

January 25, 2023

AT A JOINT PUBLIC HEARING BY THE BOARD OF SUPERVISORS AND PLANNING COMMISSION OF NOTTOWAY COUNTY, VIRGINIA, HELD AT THE COURTHOUSE THEREOF, ON WEDNESDAY, THE 25TH DAY OF JANUARY IN THE YEAR OF OUR LORD TWO THOUSAND TWENTY-THREE AND IN THE 247TH YEAR OF THE COMMONWEALTH:

PRESENT FOR THE BOARD:

STEVE W. BOWEN, CHAIRMAN
JOHN A. ROARK, VICE CHAIRMAN
HELEN M. SIMMONS
SHERMAN C. VAUGHN
LYNN K. SHEKLETON

PRESENT FOR THE PLANNING COMMISSION:

BEN PERRY, CHAIRMAN
KIRBY WOOLFOLK, VICE CHAIRMAN
STEVE W. BOWEN
JIM BRUCE
PAUL CARTER
HUGH JONES
JEFF LAVELLE
CHANDRA LEWIS
SANDRA PETTIS
FRANKIE WILLIAMSON

MEMBERS ABSENT: CLARENCE ALLEN

STAFF PRESENT: P. S. T. (TED) COSTIN, COUNTY ADMINISTRATOR
GREGG ZODY, PLANNING & ECON. DEV. DIRECTOR

STAFF ABSENT: KATY J. TOMER, ASSISTANT CO. ADMINISTRATOR

Board of Supervisors Chairman Bowen calls the Board of Supervisors to order at 7:00 p.m. He announces that this Public Hearing is to hear citizen input regarding the Comprehensive Plan.

Planning Commission Chairman Perry calls the Planning Commission to order. The Planning Commission, with 9 citizen members present, has a quorum.

The invocation is provided by Chairman Perry. Chairman Bowen leads everyone in the Pledge of Allegiance to our flag.

Chairman Bowen seeks approval or amendments to the Agenda. Supervisor Roark makes a motion to approve the Agenda. The motion receives a second from Supervisor Simmons. Following a voice vote, the motion carries as follows:

S. W. Bowen	Yes
J. A. Roark	Yes
H. M. Simmons	Yes
L. K. Shekleton	Yes
S. C. Vaughn	Yes

Chairman Bowen informs everyone that the working committee began April 2021, and he appreciates the time and effort the committee and Planning Commission gave to the task. Tonight's meeting is to receive public input on the draft Comprehensive Plan. He thanks Todd Fortune, Deputy Director of the CRC, for his leadership on the project and also Gregg Zody and Ted Costin. Vice Chairman Roark adds that Nottoway citizens are watching but so are developers, and he would like them to see that Nottoway is approachable for conversation.

Chairman Perry reminds everyone that tonight is a public hearing and that the Planning Commission will not be making recommendations or voting on anything tonight.

Gregg Zody, Planning and Economic Development Director, reviews the purpose of a Comprehensive Plan and reads portions of *Code of Virginia* Section 15.2-2223. He thanks Todd

Fortune for his work on the Plan. The last update was in 2006, but *Code* Section 15.2-2230 requires the Comprehensive Plan be reviewed every five years. The purpose of tonight's meeting is to hear the concerns of the public. Staff will then create a report based on tonight's comments to share with the Planning Commission and Board of Supervisors in February.

Todd Fortune remarks that the working committee was good to work with during the process. He notes that this draft looks different than the 2006 Plan as the current draft was basically started from scratch. He then reviews each section of the draft.

Section I is a short introduction that covers the need for and process of creating a Comprehensive Plan.

Section II provides the community profile. It includes where Nottoway is geographically located and a brief history of the County. Maps are included here along with data that presents what Nottoway is along with population projections for what it will be.

Section III provides a lot of data including the topics of housing, affordable housing, transportation, community facilities including Fort Pickett, waste sites, water, and sewer services, climate, and more. Before inclusion, the transportation data was sent to VDOT for review and approval as required by the State.

Section IV covers land use and zoning. A general future land use map has been created and will be used as a guide for future zoning decisions. The Comprehensive Plan is a guide while the Ordinances are the tools.

Section V covers special policy areas that needed additional discussion. Renewable energy, cell towers, and broadband are included.

Section VI presents goals, objectives, and strategies. These are things the County would like to achieve. Goals are longer range of maybe 10-20 years, objectives are 5-10 years, and strategies are shorter term.

Section VII is a brief implementation plan for use in amending Ordinances and planning for the future.

Chairman Bowen opens the Public Hearing for the Board of Supervisors.

Chairman Perry opens the Public Hearing for the Planning Commission. He reminds everyone that the Planning Commission will not be making any recommendations to the Supervisors or voting on any issues tonight.

Supervisor Roark moves to open the Public Hearing for the joint meeting between the Board of Supervisors and Planning Commission. A second is provided by Supervisor Simmons. The motion passes unanimously.

1 – Alexander Hamilton – landowner on Lewiston Plank Road: Chairman Bowen notes that Mr. Hamilton has a close friend in the audience and asks that he introduce him. Mr. Hamilton introduces the best state forester in the world, here in Nottoway County, Dick Starnes. Mr. Hamilton has not read the Comprehensive Plan. He is very concerned about the solar farm known as the Dickerson Creek project. He suggests limiting utility-scale solar to small acre sites so as not to impact the viability of agriculture and forestry and to protect the rights of property owners. He is concerned with run off, the devastation to the forestry business, and surrounding property devaluation. He asks the members of the Board and Planning Commission to put themselves in his shoes, being boxed in on three sides by a potential large-scale solar project. He asks them to limit solar to small acreage parcels, allow homeowners and businesses to use solar, and develop strict guidelines to protect surrounding property owners from utility-scale solar.

Chairman Bowen asks Mr. Hamilton what he considers small acreage. Mr. Hamilton considers 50-80 acres as noted in House Bill 206.

2 – Rose Wootton – landowner on Lewiston Plank Road: She lives .15 miles from the proposed solar site. She read the draft Comprehensive Plan several times and still has many questions regarding what is included regarding solar. Why were five- and two-mile buffers not included? This would prevent landowners from joining together to create one massive site.

Should it state that a third-party environmental consultant must study the environmental impacts on the proposed sites before approval of an application? There is a statement regarding the loss of 11,000 acres of farmland; how is the land being used? Why consider a large-scale solar site before HB 206 has set guidelines for the state? What are Nottoway's future plans for solar, and where will it be located?

She appreciates the work that has gone into the Plan and thanks Mr. Zody for inviting her to the meetings so she could learn.

Supervisor Roark states that the Comprehensive Plan can be adopted and then updated at any time. Mrs. Wootton says in reference to HB 206 that the state is still deciding guidelines, and her concern is that Nottoway will accept the Plan that will need to be changed once those guidelines are in place.

3 – Sheila Mason – landowner near Cary Shop Road: She feels the solar discussions have been a shell game. The Ordinance was repealed because "the citizens do not want it", but a new one was introduced once citizens were led to believe industrial solar was banned. She likens this to a shell game. Solunesco's website considers the Burkeville project a done deal, and, a solar site of that magnitude would decimate agricultural and forested land. She asks the Board and Commission to change the Plan to state that industrial solar has no place on agricultural or forest land and should be limited to industrial-zoned sites.

Mr. Woolfolk asks what was meant by a new solar ordinance being put in place? Mrs. Mason recollects that Supervisor Roark asked the Board to vote it down because the citizens did not want it. Then shortly thereafter, a new ordinance was presented.

4 – Tyler Scott – landowner on Brunswick Avenue: She is against solar and moved to Nottoway for its beauty. Solar will have an impact on the land, and it cannot be reclaimed. The green industry is about money. The tough times we are in may get worse, and Nottoway should protect its land for food production as no one knows the future impacts of solar.

5 – Kelsey Redmond – county resident on Genito Road: She applauds the County's work on the draft Comprehensive Plan, specifically for repeatedly mentioning the importance of maintaining the rural and agricultural nature of the County. She asks the Board and Commission for transparency, stewardship, and a strong emphasis on research and education. Transparency keeps the citizens informed. Stewardship considers readiness of emergency personnel who would handle possible fire situations at the sites. It also takes landfill capacity into consideration during decommissioning. Research and education includes going the extra mile to protect the land, going above DEQ minimum standards which are sometimes found faulty and later revised.

Chairman Bowen mentions that someone from the Fire Department will be available at the February 15th solar forum to address her concern about handling possible fires at solar sites.

6 – Bryan Wright – landowner on Cottage Road: He begins by saying that having these two bodies together tonight is a good idea. In his recent travels, he has seen several working solar farms. He requests that the County be able to consider a solar project which takes adoption of the Plan and enacting a solar ordinance. The County can then review any project on its own for approval or denial. While some tonight have spoken about a specific solar project, his remarks are for solar projects in general.

7 – Mike Mason – landowner adjacent the Cherry Tree Timber project: He thanks Mr. Zody and Mr. Fortune for their work on this monumental task. He has 2,000 feet of common border with the Cherry Tree property. He is confused on how this can be an industrial site on agricultural land. He has observed the Board craftily position itself to be able to approve a solar farm near his property. While the project is not a problem for Crewe or Blackstone, those adjacent to the site are very concerned. If approved, this land will never be the same, and neighboring property values will drop. He speaks to emissions, green energy, and China's coal power plants. He asks the Board and Commission to say no to industrial solar on agricultural and forested land. He notes the towns get their water supply from the river that will receive the toxic runoff and silt of this industrial site.

Chairman Bowen remarks that one of his constituents told him about the industrial solar site in his district, and he then talked with County Administration regarding the referenced project, and there is no application on file for any solar project. Nothing has been done craftily.

8 – Ricky Rash – landowner on W. Courthouse Road: He lives a half mile from the Cherry Tree site. He is not anti-solar but does not like industrial solar. He would be interested in hearing more about the 11,000 acres of land noted in the Plan. Every Comprehensive Plan should set high expectations, identity, purpose, and means. The language is sometimes ambiguous. The Plan sets only minimum standards to be able to begin negotiations with the County, and if someone meets those but is denied a permit, the County could be sued. He suggests setting higher standards. From page 96, re-evaluating the Ordinances for unnecessary restrictions on new housing. If this is to consider smaller lot size, consider the skyrocketing costs of community services from increased population density. Does solar fit the Comprehensive model, protecting open land, forest and farmland? How long will it take a thousand acres to reclaim itself after decommissioning? The Plan should go above the state minimums because it is not protecting the water resources as closely as is needed.

9 – Dicky Ingram – landowner on Courthouse Road: He notes that his previous list of questions went unanswered by the Board but a solar representative answered some of them. (Chairman Bowen asks for a copy of the questions.) He reads quotes from DEQ and the Farm Bureau, and presents two incidents of other businesses in Nottoway that were defeated. Light bills will not be lower if solar comes to Nottoway; the energy will be transferred out of the area. He notes a pro-solar lobbyist is holding a social event in Blackstone with free food and drink. He presents regulations from Amelia's ordinance. Designating 1 mile on either side of transmission lines consumes a lot of farm and forest land. He asks that a specific amount of land be specified for solar and that the County protect our land and resources.

Mr. Woolfolk asks for the source of information on Amelia County. Mr. Ingram says it is titled Section 1 – Comprehensive Plan Amendment.

Chairman Bowen asks staff to answer Mr. Ingram's list of questions and copy the Board.

10 – Seth Maughn – representative of Solunesco: Solunesco is a solar developer hoping to bring their business to Nottoway. In 2019, they were working with the County toward a Special Exception permit. They do not have an application with the County nor do they intend to force one until the County is ready to receive it. He notes that other counties have adopted ordinances and approved solar projects without any mention of solar in their Comprehensive Plans. The concerns being expressed are common and well-intentioned but factually incorrect. Specifics should be addressed at the Special Exception level as each project is different. The Comprehensive Plan should not get too specific.

Chairman Bowen invites Mr. Maughn to his town hall on February 15th at the Burkeville Firehouse to be available to answer questions if needed.

11 – Blake Cox – Energy Right: He invites everyone to an event to be held at the Blackstone Inn on Monday, February 6, 2023 from 4-7 p.m. It is an educational event for citizens to have their questions answered. There will be food and drink.

12 – Dianna Mitchell – business owner in Blackstone: She has many questions regarding solar. She thinks there is a lack of information on the specifics of solar which is concerning. She suggests stepping back until the General Assembly has decided so Nottoway knows what it can act on.

13 – Sue Yeatts – business owner in Crewe: She is impressed by all the research the citizens have presented tonight. She believes solar companies would be benefited if Nottoway had loose ordinances. She is opposed to industrial scale solar facilities but is open to hearing how solar might benefit the County. With all the other issues Nottoway has, she feels taking on industrial solar is premature.

The Public Hearing continues with speakers who had not signed in.

14 – Sonny Abbott – landowner on Little Creek Road: The demographics presented in the Plan note the County's population is decreasing which means Nottoway needs to draw new residents. Will solar draw residents? There are things that need to happen in a County as part of a Comprehensive Plan to identify the means to achieve goals and objectives. Are the goals to just get along or to achieve something greater? There is no discussion of revenue streams in the Comprehensive Plan. How are the funds we need to generate going to achieve the goals listed?

Those appointed and elected need to establish trust with the citizens that correct decisions will be made and that all steps of this strategic plan will achieve the expectations.

15 – Sharon Jennings- business owner in Nottoway: Someone noted the Plan did not have to have everything down and should have less boundaries. A lawyer will say that if boundaries are not set at the beginning, the County set a precedent by leaving it out. Mecklenburg County has a solar facility, and the town is still dead. The one in Buckingham has received nothing but complaints from the locals. If the County has problems in the Towns, why not fix that before considering solar. Do the research and do not go by just the numbers but rather consider the opinions of citizens living near industrial solar. The precedent needs to be set in the beginning, so set the bar high.

Sue Yeatts speaks from the audience to thank Chairman Bowen for letting the people speak freely without limitations because of the importance of the issue. Chairman Bowen acknowledges that Chairman Perry had to agree, so thanks go to him as well.

Before Administrator Costin speaks to Mrs. Mason's comment of a shell game, Chairman Bowen reviews the solar timeline. Chairman Bowen made the motion to put the moratorium in place because solar was happening too fast. There was a presentation by Mecklenburg County Administrator Wayne Carter who advised the Board of Supervisors to get the Comprehensive Plan right prior to taking solar applications. Mr. Anzivino advised the Board of Supervisors to get the Zoning right to begin accepting solar applications.

Administrator Costin adds that the solar facility placement issue has been ongoing since the prior staff was in place, before Mr. Zody's or Administrator Costin's or Mr. Anzivino's arrival. There was a solar application started under the then Zoning Ordinance provisions of Renewable Energy, but there was basically an agreement reached between County representatives and the applicant (Solunesco) to hold the application until the Zoning Ordinance could be revised. After Mecklenburg Administrator Carter's presentation, the moratorium was put in place, so the application was never processed. Administrator Costin returned the check to the company by Certified Mail. There is no active application anywhere in the County by any company. Last year, there were talks of an application coming in for a project near Crewe, but the application never came in. Mr. Anzivino spoke with that company, and they were advised that the Board would not be receptive to receiving their application.

A Zoning Ordinance amendment was developed along with a siting and revenue sharing ordinance. The Zoning Ordinance went to Public Hearing with the Planning Commission and the Board of Supervisors which at the same time heard the other two ordinances. The end result was the repeal of the Renewable Energy provisions in the Zoning Ordinance without replacement. The reference was made to one of the Board members saying three times "the people don't want it", and what happened was the Zoning Ordinance amendment was not accepted but the existing Zoning Ordinance provisions were repealed. However, there was a caveat: "until the Comprehensive Plan could be brought up to date and solar addressed". There was some confusion about how far along the Comprehensive Plan was, but it is now in its final stages. There is currently no avenue to a solar application, but there was no shell game.

He repeats that the Comprehensive Plan is a guide. The Zoning Ordinance is the regulatory language that could allow for a Special Exception on a site-by-site consideration. It is a Board decision to leave out language or put in language that would allow the County to consider projects on an individual site-by-site basis. If the solar language is left out, there will be no way to bring forward solar.

Vice Chairman Roark moves to close the Joint Public Hearing for the Board of Supervisors and Planning Commission. A second is provided by Supervisor Simmons. Following a voice vote, the motion carries as follows:

S. W. Bowen	Yes
J. A. Roark	Yes
H. M. Simmons	Yes
L. K. Shekleton	Yes
S. C. Vaughn	Yes

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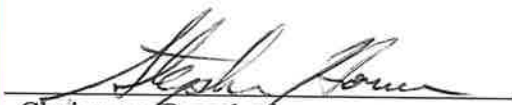
Mr. Woolfolk moves to close the Public Hearing for the Planning Commission. A second is provided by Mr. Jones. The motion passes with a unanimous show of hands by the Planning Commission members.

Chairman Perry thanks Chairman Bowen for allowing the joint hearing. He feels much has been accomplished by hearing from the citizens. He encourages citizens to trust the elected officials because they all love Nottoway County; and trust God as the officials do the best they can.

Chairman Bowen encourages everyone to read through the Comprehensive Plan; it can be found on the website. Call County Administration to leave any feedback. He then thanks Mr. Fortune for his work on the Plan.

Vice Chairman Roark moves to adjourn both the Board of Supervisors and Planning Commission. The motion receives a second from Supervisor Simmons. The motion passes unanimously.

The Planning Commission and the Board of Supervisors adjourn at 9:20 p.m.


Chairman, Board of Supervisors


Clerk

January 7, 2025

AT THE ORGANIZATIONAL MEETING OF THE BOARD OF SUPERVISORS OF NOTTOWAY COUNTY, VIRGINIA, HELD AT THE EMERGENCY OPERATIONS CENTER THEREOF, ON THURSDAY, THE 7TH DAY OF JANUARY IN THE YEAR OF OUR LORD TWO THOUSAND TWENTY-FIVE AND IN THE 249TH YEAR OF THE COMMONWEALTH:

PRESENT: RICHARD H. INGRAM, JR.
JOHN A. ROARK
DAPHNE V. NORTON
GEORGE G. TOTH, III
WILLIAM J. COLLINS, III
STEVE W. BOWEN, COUNTY ADMINISTRATOR

Administrator Bowen called the meeting to order at 12:48 p.m.

Supervisor Toth provides the invocation. Administrator Bowen leads everyone in the Pledge of Allegiance to our flag.

Election of Chairman: Supervisor Roark moves to open the floor for nominations for Chairman. A second is provided by Supervisor Ingram. Following a voice vote, the motion to open nominations passes as follows:

R. H. Ingram	Yes
J. A. Roark	Yes
D. V. Norton	Yes
G. G. Toth	Yes
W. J. Collins	Yes

Supervisor Roark nominates Supervisor Collins to be Chairman. A second is provided by Supervisor Ingram. With no further nominations, Supervisor Roark moves to close nominations. A second is provided by Supervisor Norton. Following a voice vote, the motion to close nominations passes as follows:

R. H. Ingram	Yes
J. A. Roark	Yes
D. V. Norton	Yes
G. G. Toth	Yes
W. J. Collins	Yes

Following a voice vote, the motion to appoint Supervisor Collins as Chairman carries as follows:

R. H. Ingram	Yes
J. A. Roark	Yes
D. V. Norton	Yes
G. G. Toth	Yes
W. J. Collins	Yes

Election of Vice Chairman: Supervisor Roark moves to open the floor for nominations for Vice Chairman. Following a voice vote, the motion to open nominations passes as follows:

R. H. Ingram	Yes
J. A. Roark	Yes
D. V. Norton	Yes
G. G. Toth	Yes
W. J. Collins	Yes

Supervisor Toth moves to nominate Supervisor Norton for Vice Chairman. A second is provided by Supervisor Ingram. With no further nominations, Supervisor Roark moves to close nominations with a second provided by Supervisor Ingram. Following a voice vote, the motion to close carries as follows:

R. H. Ingram	Yes
J. A. Roark	Yes
D. V. Norton	Yes
G. G. Toth	Yes
W. J. Collins	Yes

Following a voice vote, the motion to elect Supervisor Norton as Vice Chairman carries as follows:

R. H. Ingram	Yes
J. A. Roark	Yes
D. V. Norton	Yes
G. G. Toth	Yes
W. J. Collins	Yes

Set Date, Time, Place of Monthly Meetings: Administrator Bowen notes the regular monthly meetings are typically the third Thursday at 7:00 p.m. in the General District Courtroom. A consensus is to keep the regular meetings on third Thursdays at 7:00 p.m. in the General District Courtroom.

Decision on Monthly/Quarterly Work Sessions: Worksessions were recently changed to second Thursdays at 7:00 p.m. A consensus is to keep this schedule. Worksessions will be held in the Emergency Operations Center unless otherwise noticed by the Chairman, in conjunction with the County Administrator.

Rules of Procedure/Code of Ethics: Administrator Bowen introduces the previously adopted Rules of Procedure and the new, recently provided Code of Ethics from Mr. Elder. Either can be amended. The Code will provide guidelines for Board members to hold each other accountable.

Supervisor Roark moves to adopt the Rules of Procedure for 2025 as presented. A second is provided by Supervisor Ingram. Following a voice vote, the motion carries as follows:

R. H. Ingram	Yes
J. A. Roark	Yes
D. V. Norton	Yes
G. G. Toth	Yes
W. J. Collins	Yes

Supervisor Toth moves to adopt the Code of Ethics and Conduct for 2025 as presented. A second is provided by Vice Chair Norton. Following a voice vote, the motion carries as follows:

R. H. Ingram	Yes
J. A. Roark	Yes
D. V. Norton	Yes
G. G. Toth	Yes
W. J. Collins	Yes

Appointments to Community Boards: Chairman Collins recommends each Supervisor remain in their current appointments as each now has one year's experience. He also suggests reviewing the Zoning & Subdivision Ordinances.

STEPS needs a replacement as there is a conflict with a county meeting, but a citizen can serve on that Board.

Vice Chair Norton would like to volunteer as an appointment to the Extension Leadership Council, led by Terry Abston.

Chairman Collins would like to have reports from these Community Boards added to the regular meeting Agenda.

Chairman Collins mentions a new committee for the Courthouse construction issue. Supervisor Ingram and Supervisor Toth would serve on it. Discussion follows on the courthouse location, hiring an architect, a scope of work for the RFP, and grant funding. Gary Elder is signing the court order, and either he or Catherine Douglass will attend a worksession to discuss setting a timeline.

The following committees were set for 2025:

Capital Improvement Committee/Courthouse Complex	Chairman Collins Supervisor Roark
Public Safety/Dispatch	Supervisor Roark Supervisor Toth
Public Safety Radio Communications Committee	Chairman Collins Supervisor Toth
Finance Committee	Vice Chair Norton Supervisor Ingram
Personnel Committee	Vice Chair Norton Supervisor Roark
Ordinance Committee	Chairman Collins Supervisor Roark
Courthouse Revitalization Committee	Supervisor Ingram Supervisor Toth

Gary Elder suggested there be several members for the Revitalization Committee. Administrator Bowen would like to ask Clerk of the Circuit Court Jane Brown and Sheriff Jones. The Board agrees with those suggestions.

To the Health Department moving, Administrator Bowen has an appointment with Dr. Almond to discuss a move. She has stated a move would depend on the effect on her budget.

LRA Campground: Administrator Bowen presents research showing the campground was in place prior to the adoption of the current Zoning Ordinance. According to the referenced Zoning Ordinance sections, a sale would allow the campground to both remain and be eligible for improvements. The attorney should be asked for confirmation on whether the campground could continue if the property is sold.

There are two properties up for sale that should be on the next agenda. As specific properties are considered, they can be discussed in Closed Meeting at worksessions or regular meetings. A public hearing would be held if anything is being sold.

Biannual Tax Payments: A citizen inquired as to why Nottoway does not have this in place. The topic was discussed previously, and citizens are able to voluntarily pay throughout the year. The Board considers hearing citizen input on this topic. The Finance Committee can further discuss this topic as well as pro-rating personal property tax on items owned or sold throughout the year.

School Surplused Property – Town of Crewe: Administrator Bowen informs the Board that there was an issue with the Tax Map number listed on the School's surplus resolution. A correction is needed prior to the transfer from the School to the County, so this property is not eligible for sale by the County at this time.

Also, vandals have created issues at 186 Reservation Road. This property needs to be cleaned up and then put back on the market.

Emergency Services: Buddy Hyde has met with the Sheriff regarding Dispatch. Mr. Hyde suggests creating a nine-person stakeholder committee to guide any needed changes.

January 7, 2025

Supervisor Toth received notice from his selection for STEPS and moves to accept Nathaniel Miller's willingness to serve on the STEPS Board for Nottoway County. A second is provided by Supervisor Roark. Following a voice vote, the motion carries as follows:

R. H. Ingram	Yes
J. A. Roark	Yes
D. V. Norton	Yes
G. G. Toth	Yes
W. J. Collins	Yes

Supervisor Roark suggests citizens serving on a committee could draft a report for inclusion in the Board package.

Courthouse Committee: Administrator Bowen will alert Gary Elder of the Committee members. The next step is to put out an RFP for an architect.

VACo Local Government Day: Administrator Bowen asks for a list of those who plan to attend. He will be scheduling a meeting with Delegate Ware and Senator Mulchi. Topics to discuss with the representatives include locality's losing authority over solar siting and PRJ's VCBR-related costs.

Solar: Discussion on various concerns is on Thursday's worksession agenda, including setbacks, agrivoltaics, percentage cap, agreements with adjacent landowners, and others. Comprehensive Plan language already limits production to no more than that consumed. If agreement is reached, there would then be a public hearing held to amend the Ordinance.

Supervisor Ingram encourages the Board to continue its ongoing work. Supervisor Roark looks forward to another good year moving forward. Vice Chair Norton looks forward to the new year, moving more quickly, and appreciates the confidence placed in her for Vice Chair. Supervisor Toth looks forward to working with each member individually and collectively toward making the County a better place. Chairman Collins thanks the Board for its confidence in electing him Chairman.

Supervisor Roark moves to adjourn with a second provided by Supervisor Ingram. Chairman Collins adjourns the meeting at 2:10 p.m.


Chairman


Clerk



Nottoway County Board of Supervisors Organizational Meeting ~ Agenda

January 7, 2025 ~ 12:00 p.m.

Emergency Operations Center

207 W. Courthouse Road, Nottoway, VA 23955

A. Welcome

Call to Order

Invocation

Pledge of Allegiance

B. Election of Officers/Setting of Meetings

Election of Chairman

Election of Vice Chairman

Set Date, Time, Place of Monthly Meetings

Decision on Monthly/Quarterly Work Sessions

Rules of Procedure/Code of Ethics

Administrator Bowen

Chairman

Board of Supervisors

Board of Supervisors

Board of Supervisors

C. Appointments to Community Boards

D. LRA Campground

E. Biannual Tax Payments

F. School Surplused Property – Town of Crewe

G. Emergency Services

H. Courthouse Committee

I. VACo Local Government Day

J. Solar

K. Comments from Members of the Board

Supervisor Ingram

Supervisor Roark

Supervisor Norton

Supervisor Toth

Supervisor Collins

Motion to Adjourn

Adjournment

January 16, 2025

AT A REGULAR MEETING OF THE BOARD OF SUPERVISORS OF NOTTOWAY COUNTY, VIRGINIA, HELD AT THE GENERAL DISTRICT COURTHOUSE THEREOF, ON THURSDAY, THE 16TH DAY OF JANUARY IN THE YEAR OF OUR LORD TWO THOUSAND TWENTY-FIVE AND IN THE 249TH YEAR OF THE COMMONWEALTH:

PRESENT: WILLIAM J. COLLINS, III, CHAIRMAN
DAPHNE V. NORTON, VICE CHAIRMAN
RICHARD H. INGRAM, JR.
JOHN A. ROARK
GEORGE G. TOTH, III
STEVE W. BOWEN, COUNTY ADMINISTRATOR
CATHERINE DOUGLASS, COUNTY ATTORNEY

Chairman Collins calls the meeting to order at 7:03 p.m.

Pastor Steven Snodgrass, Crenshaw United Methodist Church, provides the invocation. Chairman Collins leads everyone in the Pledge of Allegiance to our flag.

Approval of the Agenda: Administrator Bowen would like to amend the agenda to include a Closed Meeting for the sale of LRA property and assets. Supervisor Roark moves to approve the agenda with the amendment. A second is provided by Supervisor Ingram. Following a voice vote, the motion carries as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Yes
G. G. Toth	Yes

Approval of the Minutes: Minutes are presented from the regular Board meeting held December 19, 2024. Vice Chair Norton moves to approve the minutes as presented. A second is provided by Supervisor Roark. Following a voice vote, the motion carries as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Yes
G. G. Toth	Yes

Chairman Collins begins the Delegations from the Public with a reminder that the topics should be from tonight's or last month's agenda.

1 – Sonny Abbott: Begins by complimenting the Board for adopting a Code of Ethics. He expresses concern over the restrictions placed on Delegations limiting topics to regular monthly meetings while excluding other meetings of the Board. He asks if rent for the BB&T bank is in the FY25 budget. Administrator Bowen states this will be discussed tonight during New Business.

Chairman Collins begins the first public hearing.

1 – Sale of Public Property

a. Tax Parcel # 52-1-1-I - 225 Butterwood Trail, Blackstone

Supervisor Roark moves to open the public hearing for the sale of Tax Parcel #52-1-1-I, 225 Butterwood Trail, Blackstone. A second is provided by Supervisor Toth. Following a voice vote, the motion carries as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Yes
G. G. Toth	Yes

Administrator Bowen notes this parcel was the site of the FDCE fire.

With no one wishing to speak either for or against the sale of this parcel, Supervisor Ingram moves to close the Public Hearing. A second is provided by Supervisor Roark. Following a voice vote, the motion passes as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Yes
G. G. Toth	Yes

1 – Sale of Public Property

b. Part of Tax Parcel # 43-130 - Dominy Corner Road and Route 40

Supervisor Roark moves to open the public hearing for the sale of Part of Tax Parcel # 43-130, Dominy Corner Road and Route 40. A second is provided by Supervisor Ingram. Following a voice vote, the motion carries as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Yes
G. G. Toth	Yes

With no one wishing to speak either for or against the sale of this parcel, Supervisor Toth moves to close the Public Hearing. A second is provided by Supervisor Roark. Following a voice vote, the motion passes as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Yes
G. G. Toth	Yes

Administrator Bowen explains that the first parcel, approximately twenty-three (23) acres, is the site of an operating farm-to-fuel project, and the business owner would like to expand his operations into the second parcel. The parcels' proximity to the existing railroad spur is ideal for shipping the fuel.

Selling price for tax parcel # 52-1-1-I is \$135,000; selling price for the part of tax parcel # 143-30 is \$130,000. The business owner thinks his expansion will bring with it ten to fifteen jobs. Ms. Douglass believes all criteria have been met for this sale, though deeds and contracts need to be finalized.

With the attorney's assurance that the Board is legally able to sell tonight, Supervisor Roark moves to approve the sale of tax parcel # 52-1-1-I, otherwise known as 225 Butterwood Trail, Blackstone, for the price of \$135,000. A second is provided by Supervisor Ingram. Following a voice vote, the motion passes as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Yes
G. G. Toth	Yes

Supervisor Ingram moves to agree to sell part of tax parcel # 43-130, Dominy Corner Road and Route 40, Blackstone, for the price of \$130,000, approximately 8.4 acres. A second is provided by Supervisor Rorak. Following a voice vote, the motion passes as follows:

W. J. Collins	Yes
---------------	-----

D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Yes
G. G. Toth	Yes

Not seeing a legal description in tonight's package, Supervisor Toth asks if this land has been surveyed. Ms. Douglass explains that the legal description is part of the hold up with the deeds, but they have been in contact with the surveyor to obtain that. In the event a survey is needed, Supervisor Toth asks who should incur that cost. A consensus is that it should be the purchaser and that it be written into the sales contract as such. The purchaser needs to know he can purchase as he will be applying for grant funding in addition to his loan.

Supervisor Roark moves to authorize County Administrator Bowen to execute all documents as long as legal counsel has authorized all pertinent information in the form of documents pertaining to real estate. A second is provided by Supervisor Toth. Following a voice vote, the motion passes as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Yes
G. G. Toth	Yes

The Board receives the following Department reports:

1 – Virginia Department of Transportation: Nottoway Area Headquarters maintenance report for December 2024. Aaron French, Assistant Residency Administrator, reports that crews are busy on the Route 46 project which is still on schedule for spring completion. He recently met with the construction manager to discuss the set of plans for the 723/460 R-cut project and has a pre-construction meeting on February 3. Paving contracts for 2025 secondary routes will be advertised next week. Traffic engineers are still looking at the Schutt Road speed study, but they now hold a list of every bus stop on that road to see if signs or site distance improvements are needed. Thanks to the work of Dianna Bryant and Buddy Hyde, mile marker signs are being installed on Highway 460 from Dinwiddie to Prince Edward. Supervisor Ingram thanks VDOT for filling the potholes on Route 49. Supervisor Toth commends VDOT for the great job on snow removal. Mr. French reports that during the two weeks of weather issues, they had no injuries or accidents. Supervisor Roark asks if VDOT could check Sunnyside Road for a shady place that is still icy. Administrator Bowen mentions the current VDOT sign directing traffic to the Voter Registrar's office. Mr. French can help move that sign closer to the new location when the time comes.

2 – Solid Waste: No report provided.

3 – Building Inspection/Erosion & Sediment Control: December 2024 report; 34 building permits issued for \$33,241.16 in permit fees with \$5,518,345.43 in construction value; 16 inspections performed.

4 – Animal Control: December 2024 report; 138 animal control calls; 0 summons issued; 0 convictions; 1 compliance notification issued; 1 dog held over 40 days (in foster care). Included in tonight's package are pictures of donations received in December. Also included are reports showing how many animals came through the shelter in several previous years, ranging from 304 animals in 2020 to 508 animals in 2024.

5 – Piedmont Health District: No report provided by VDH. In the package is a report on the opioid settlement funds distribution and a letter from LOC Family Services. Surrounding counties are coming together to find ways to best use the opioid revenue.

6 – Nottoway County Public Library: Board of Trustees Meeting Packet for January 15, 2025. Nottoway County Public Library System Monthly Report for January 2025; and Board of Trustees Meeting Packet for December 18, 2024. Nottoway County Public Library System Monthly Report for December 2024.

7 – Nottoway County School Board: Dr. Grimes is present and shares how the school makes a determination on opening during a weather event. She commends Mr. Buddy Hyde on his level of communication during the decision-making process.

8 – Social Services: No report provided.

9 – Planning & Economic Development: Planning and Economic Development Monthly Update for December 2024. Mr. Zody would like the Board to consider raising or instating fees on certain services. A 2232 review, a Comprehensive Plan amendment, and a review of minor subdivisions have no associated fees but should. He will compare fees from surrounding counties. He does not want fees to hinder commercial development in the County. Mr. Zody is asked to bring current and proposed fees to the next worksession.

Mr. Zody has completed the annual reports for the County's Petco grants. He has had two previous submissions awarded to the County. Before the Planning Commission and the Board of Supervisors in February, Mr. Zody has two to three public hearings including a request from Cross Creek Nursery to remove conditions from its previous Special Exception and a review for the new courthouse complex radio tower. He speaks to how often he receives notices from neighboring Brunswick County regarding updates to its Solar Ordinance. Lastly, Mr. Zody spoke with a LoopNet representative to create a marketing brochure for the website, and Nottoway's listing has received 7,577 views in the last ninety days. Chairman Collins encourages Mr. Zody to list all available Pickett Park properties.

10 – Emergency Services: Emergency Services Coordinator's Report for January 2024. Fire & EMS Working Group Planning Meeting Agenda for January 7, 2024. Mr. Hyde reports that several counties came together virtually to discuss GIS maps. He was involved in multiple weather calls, and he thanks VDOT and Public Works for their work. He applied for a \$15,000 no-match state grant for the Incident Reporting System. He received notice of a \$33,581 50/50 grant award for Emergency Medical Dispatch.

Supervisor Roark inquires about an EMS tax and asks for a projection on when hirees will be needed for the fire departments. Discussion follows on the tax and its uses for maintenance and operations. Mr. Hyde will research and report.

Administrator Bowen says that Burkeville is seeking a building permit to expand the firehouse, and he asks the Board to consider waiving the building permit fees. Supervisor Roark moves to waive the building permit fees for the Burkeville Fire Department's expansion project. A second is provided by Supervisor Ingram. Following a voice vote, the motion passes as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Yes
G. G. Toth	Yes

11 – Piedmont Regional Jail Authority: Chairman Collins reports that the jail is taking federal inmates and revenue, as of yesterday, is set to exceed expenses. Also, there is support from DBHDS for additional state funding for VCBR-associated inmates at the jail.

12 – Local Redevelopment Authority: Lease Actions Income Report dated January 15, 2025. Officer's Club Income Report dated January 15, 2025.

Reports, requests, and recommendations of Constitutional Officers:

1 – Jane L. Brown, Clerk: No report provided.

2 – Robert L. Jones, Sheriff: Present but nothing to report.

3 – Tammie A. Raiford, Treasurer: Reports included in tonight's package. Vice Chair Norton points out that the tax collection rate is at 96.37%.

4 – Christy A. Hudson, Commissioner of the Revenue: No report provided.

5 – Leanne Watrous, Commonwealth’s Attorney: Case reports provided in the package.

The Board considers the following unfinished business.

1a – Animal Shelter Update: Administrator Bowen reviews a draft list of CARES and County’s funding responsibilities. Supervisor Ingram notes that CARES met its goal of \$50,000 for the gift match. The architect is to provide a final sketch, and the goal is to advertise for bid the second week of February.

1e – Public Safety Radio Project: Administrator Bowen mentions a mock site photo of the proposed tower in Blackstone that could aid the Planning Commission in approval. Mr. Zody has requested pictures for the Planning Commission’s 2232 review next week.

1f – Supervisor Roark would like to advertise for courthouse tours. Administrator Bowen has arranged with Buckingham for Tuesday, January 28th.

2 – CEDS Committee Appointment: This is a new committee being organized by the CRC. Phil Miskovic has agreed to participate. Administrator Bowen would like to add Gregg Zody as well. The CRC is hoping for three appointments, but he has not secured a third.

Chairman Collins says as part of compliance with the judge’s order, the Board has formed a Courthouse Revitalization Committee comprised of:

Steve Bowen	Supervisor Ingram	Supervisor Toth
Woodson Irby	Jane Brown	Sheriff Jones

Supervisor Roark moves to set the Courthouse Revitalization Committee with the members mentioned. A second is provided by Vice Chair Norton. Following a voice vote, the motion passes as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Yes
G. G. Toth	Yes

Supervisor Roark makes a motion to add Phil Miskovic and Gregg Zody to the CEDS Committee sponsored by the CRC. A second is provided by Supervisor Ingram. Following a voice vote, the motion passes as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Yes
G. G. Toth	Yes

Supervisor Ingram reports that he has seen a RiverStreet Network vehicle in the County.

Supervisor Roark would like to check on touring the Appomattox Courthouse the same day as Buckingham.

The Board considers the following new business:

1 – BZA Vacancy Recommendation: Gregg Zody informs the Board that Roger Norton resigned his seat on the Board of Zoning Appeals leaving a vacancy. While there is no district requirement, Mr. Norton was from District 1. Supervisor Ingram has spoken with Greg Wolven who is willing to serve. Supervisor Ingram makes a motion to appoint Greg Wolven. A second is provided by Supervisor Toth. Following a voice vote, the motion passes as follows:

W. J. Collins	Yes
D. V. Norton	Yes

R. H. Ingram	Yes
J. A. Roark	Yes
G. G. Toth	Yes

2 – Office Relocation Rent Allocation: Administrator Bowen states the rent for the former BB&T bank for the remainder of FY25 totals \$22,500. Having met with Logan Presley, he suggests moving funds from two line items to cover this unbudgeted expense. There is \$13,805 in Capital Outlay line item 4-100-043020-7002 that was budgeted for a second sally port. The judge has indicated this is not necessary. The additional \$8,695 can be pulled from Capital Outlay line item 4-100-043020-7003 that was budgeted for courthouse improvements that are not as pressing now that the Treasurer is moving out of the basement.

Supervisor Toth makes a motion to move those line items to take care of the rent of the former BB&T building for the three offices being relocated there. A second is provided by Supervisor Roark. Following a voice vote, the motion passes as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Yes
G. G. Toth	Yes

Supervisor Toth clarifies that the rent is being paid from tax dollars, but the owner is providing the electricity. The County benefits further with utilities included in the rent.

3 – RAM Event Allocation: Though this event is separate from PSR, Justine Young presented this request to the Board. It came well after the FY25 budget was adopted, so the funds were not included. All local departments were cut at that time. Administrator Bowen pulled from the Board's discretionary fund to correct a cut to the library budget, and there is money still in that line.

Vice Chair Norton makes a motion that the Board allocate \$2,500 to the RAM Event. A second is provided by Supervisor Roark. Following a voice vote, the motion passes as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Yes
G. G. Toth	Yes

Administrator Bowen receives a consensus of the Board that the \$2,500 will come from the Board's discretionary fund line item.

4 – Citizen Appointment to Courthouse Committee: This committee was established earlier in tonight's meeting.

The Board considers the following Consent Items.

1 – December Expenditures – All Funds

2 – Refund Request \$4,359.51

Supervisor Roark moves to accept the recommendations on the Consent Items. A second is provided by Supervisor Toth. Following a voice vote, the motion carries as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Yes
G. G. Toth	Yes

Chairman Collins begins a discussion on page 43 of the Expenditure report regarding Caterpillar Financial Services. He would like to know if any negotiations or savings can be found with these equipment leases. Administrator Bowen reports that three of the four pieces of landfill equipment are on lease. Discussion turns to what equipment may be needed should the landfill be downsized to a transfer station. Administrator Bowen has contacted TRC to again request a cost comparison on landfill options.

Vice Chair Norton asks regarding November's charges for Parker Oil listed as Vehicle Repairs. Sheriff Jones explains that those charges are for gasoline for County vehicles. Every department utilizes the gas pump. The descriptions in the accounting system are often confusing. Parker Oil owns the tank and is the one to fill it.

The following information items are presented in the package:

- 1 – CRC – December 2024 Items of Interest
- 2 – Fort Barfoot MTC Change of Command Ceremony
- 3 – Timber Contract
- 4 – Letter – John M. Boswell, Non-Judicial Sale of Real Estate
- 5 – Dominion Energy – (2) Orders/Notices

Administrator Bowen has a goal for moving the Treasurer and Commissioner of the Revenue, but there is still work ongoing at their new location. He reminds Board members that their Statement of Economic Interest is due the first of February. Appointments are set to meet with Delegate Ware and Senator Mulchi during VACo County Government Day. Budget requests were sent to County departments. The Finance Committee meets January 22nd. Crewe is having a meeting regarding its Revitalization efforts in both February and March.

Administrator Bowen adds that the Commissioner of the Revenue is researching the Fire and EMS taxes. Prince Edward County collects it. It is earmarked for Fire and EMS, and figures will be provided once they are ready.

Vice Chair Norton and Chairman Collins interviewed with Billy Coleburn today to report on the state of the County.

Supervisor Ingram met with the Mayor of Burkeville and Mr. Wolven. They have lost revenue due to the school closing and a factory shutdown, so discussion was had regarding economic development. Supervisor Ingram is pleased with progress on the animal shelter and is encouraged that its location may help Burkeville.

Supervisor Roark would like this Board to complete all large projects before their terms end and asks the members to consider one large loan to fund them all. With that loan, the Board would know its debt service for several decades. Chairman Collins does not like a long amortization, particularly on equipment, but is open to having that discussion.

Supervisor Toth looks forward to this year and the budget. He is encouraged to see citizens from his district getting involved in the community.

Chairman Collins discussed revenues, expenses, and the judge's order for a new courthouse during the interview with Mr. Coleburn. A citizen alerted him to a USDA facilities grant for help with the courthouse, and he has contacted CRC regarding that.

Vice Chair Norton moves that the Board of Supervisors of Nottoway County, Virginia, adjourn into closed meeting pursuant to *Code of Virginia* § 2.2-3711 (A)(3) Discussion or consideration of the acquisition of real property for a public purpose, or of the disposition of publicly held real property, where discussion in an open meeting would adversely affect the bargaining position or negotiating strategy of the public body, specifically real property located near Fort Barfoot. A second is provided by Supervisor Roark. Following a voice vote, the motion carries as follows:

January 16, 2025

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Yes
G. G. Toth	Yes

The Board enters Closed Meeting at 8:49 p.m.

The Board reconvenes in Open Session at 9:04 p.m.

Supervisor Toth reads the certification announcement:

WHEREAS, the Nottoway County Board of Supervisors has convened a closed meeting on this date pursuant to an affirmative recorded vote and in accordance with the provisions of the Virginia Freedom of Information Act; and,

WHEREAS, § 2.2-3712 (D) of the *Code of Virginia* requires a certification by this Board of Supervisors that such closed meeting was conducted in conformity with Virginia Law;

NOW, THEREFORE, BE IT RESOLVED that the Board of Supervisors of Nottoway County, Virginia hereby certifies that, to the best of each member's knowledge, (i) only public business matters lawfully exempted from open meeting requirements by Virginia Law were discussed in the closed meeting to which this certification resolution applies, and (ii) only such public business matters as were identified in the motion convening the closed meeting were heard, discussed, or considered by the Board of Supervisors, and (iii) no action was taken in the closed meeting regarding the items discussed.

A roll call vote is taken with responses as follows:

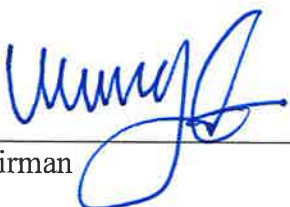
W. J. Collins	I Certify
D. V. Norton	I Certify
R. H. Ingram	I Certify
J. A. Roark	I Certify
G. G. Toth	I Certify

Supervisor Toth makes a motion to accept the high bid from Brown's Forest Products on a tract of timber the County owns at Fort Barfoot of \$197,700 and giving legal rights to Administrator Steve Bowen to sign the contract on behalf of the County pertaining to this sale of timber to be accepted with the terms and conditions set forth in the timber sale prospectus, deed and contract with review of legal counsel. A second is provided by Supervisor Roark. Following a voice vote, the motion passes as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Yes
G. G. Toth	Yes

Chairman Collins notes that Brandon Martin was hired as a consultant to represent the County and handle the timber sales. There will be some additional timber sold throughout the year. He follows best management practices of the State of Virginia Forestry Department.

Supervisor Roark moves to adjourn. A second is provided by Supervisor Toth. Chairman Collins adjourns the meeting at 9:06 p.m.


Chairman


Clerk



Nottoway County Board of Supervisors

January 16, 2025, 7:00 p.m.

Nottoway County General District Courtroom
328 W. Courthouse Road, Nottoway, VA 23955

AGENDA

A. Welcome

Call to Order
Invocation
Pledge of Allegiance

Chairman Collins

B. Approval of Agenda

Motion to Approve or Approve with Amendments

C. Approval of Minutes

Motion to Adopt or Approve with Amendments
Regular meetings held December 19, 2024.

D. Delegations from the Public

E. Public Hearings

1. Sale of Public Property
 - a. Tax Parcel # 52-1-1-I - 225 Butterwood Trail, Blackstone
 - b. Part of Tax Parcel # 43-130 - Dominy Corner Road and Route 40

F. Presentations

G. Department Reports

- | | |
|--|---|
| 1. Virginia Department of Transportation | Aaron French, Asst. Residency Administrator |
| 2. Solid Waste | Gary Easter, Landfill Supervisor |
| 3. Building Inspections | Nicholas Bowles, Building Official |
| 4. Animal Control | Sheila Estes, Senior Animal Control Officer |
| 5. Piedmont Health District | Maria Almond, District Health Director |
| 6. Nottoway County Public Library | Jacqueline Zataweski, Library Director |
| 7. Nottoway County School Board | Tameshia Grimes, Superintendent |
| 8. Social Services | Shannon Reed, Director |
| 9. Planning and Economic Development | Gregg Zody, Planning & Econ. Dev. Director |
| 10. Emergency Services | Buddy Hyde, Emergency Services Coordinator |
| 11. Piedmont Regional Jail Authority | Chairman Collins |
| 12. Local Redevelopment Authority | L. Shane Hawkins, Pickett Park Director |

H. Constitutional Officers Reports and Comments

1. Jane Brown, Circuit Court Clerk
2. Robert Jones, Sheriff
3. Tammie Raiford, Treasurer
4. Christy Hudson, Commissioner of the Revenue
5. Leanne Watrous, Commonwealth's Attorney

I. Unfinished Business

- | | |
|--|--|
| 1. Ongoing Project and Committee Reports | Board of Supervisors and Administrator Bowen |
| a. Animal Shelter | |
| b. Broadband | |
| c. Landfill | |
| d. Dispatching | |
| e. Public Safety Radio Project | |
| f. Committee Reports | Board of Supervisors |
| 2. CEDS Committee Appointment | Administrator Bowen |

J. New Business

- | | |
|---|--|
| 1. BZA Vacancy Recommendation | Gregg Zody, Planning & Econ. Dev. Director |
| 2. Office Relocation Rent Allocation | Administrator Bowen |
| 3. RAM Event Allocation (\$2,500) Justine Young | Administrator Bowen |
| 4. Citizen Appointment to Courthouse Committee | Chairman Collins |

K. Consent Items

Motion to Accept Recommendations or Amend Consent Agenda for Discussion of any Particular Item

- | | |
|--------------------------------------|------------|
| 1. December Expenditures – All Funds | |
| 2. Refund Request | \$4,359.51 |

L. Correspondence/Information Items

1. CRC – December 2024 Items of Interest
2. Fort Barfoot MTC Change of Command Ceremony
3. Timber Contract
4. Letter – John M. Boswell, Non-Judicial Sale of Real Estate
5. Dominion Energy – (2) Orders/Notices (full documents available in County Administration)

M. County Administrator Report

N. Comments from Members of the Board

Vice Chairman Norton
Supervisor Ingram
Supervisor Roark
Supervisor Toth
Chairman Collins

O. Closed Meeting

Motion to Adjourn

**BOARD OF
SUPERVISORS**

January 16, 2024



Nottoway County Board of Supervisors

January 16, 2025, 7:00 p.m.

Nottoway County General District Courtroom
328 W. Courthouse Road, Nottoway, VA 23955

AGENDA

A. Welcome

Call to Order
Invocation
Pledge of Allegiance

Chairman Collins

B. Approval of Agenda

Motion to Approve or Approve with Amendments

C. Approval of Minutes

Motion to Adopt or Approve with Amendments
Regular meetings held December 19, 2024.

D. Delegations from the Public

E. Public Hearings

1. Sale of Public Property
 - a. Tax Parcel # 52-1-1-I - 225 Butterwood Trail, Blackstone
 - b. Part of Tax Parcel # 43-130 - Dominy Corner Road and Route 40

F. Presentations

G. Department Reports

- | | |
|--|---|
| 1. Virginia Department of Transportation | Aaron French, Asst. Residency Administrator |
| 2. Solid Waste | Gary Easter, Landfill Supervisor |
| 3. Building Inspections | Nicholas Bowles, Building Official |
| 4. Animal Control | Sheila Estes, Senior Animal Control Officer |
| 5. Piedmont Health District | Maria Almond, District Health Director |
| 6. Nottoway County Public Library | Jacqueline Zatawesi, Library Director |
| 7. Nottoway County School Board | Tameshia Grimes, Superintendent |
| 8. Social Services | Shannon Reed, Director |
| 9. Planning and Economic Development | Gregg Zody, Planning & Econ. Dev. Director |
| 10. Emergency Services | Buddy Hyde, Emergency Services Coordinator |
| 11. Piedmont Regional Jail Authority | Chairman Collins |
| 12. Local Redevelopment Authority | L. Shane Hawkins, Pickett Park Director |

H. Constitutional Officers Reports and Comments

1. Jane Brown, Circuit Court Clerk
2. Robert Jones, Sheriff
3. Tammie Raiford, Treasurer
4. Christy Hudson, Commissioner of the Revenue
5. Leanne Watrous, Commonwealth's Attorney

I. Unfinished Business

1. Ongoing Project and Committee Reports
 - a. Animal Shelter
 - b. Broadband
 - c. Landfill
 - d. Dispatching
 - e. Public Safety Radio Project
 - f. Committee Reports
2. CEDS Committee Appointment

Board of Supervisors and Administrator Bowen

Board of Supervisors
Administrator Bowen

J. New Business

1. BZA Vacancy Recommendation
2. Office Relocation Rent Allocation
3. RAM Event Allocation (\$2,500) Justine Young
4. Citizen Appointment to Courthouse Committee

Gregg Zody, Planning & Econ. Dev. Director
Administrator Bowen
Administrator Bowen
Chairman Collins

K. Consent Items

Motion to Accept Recommendations or Amend Consent Agenda for Discussion of any Particular Item

1. December Expenditures – All Funds
2. Refund Request

\$4,359.51

L. Correspondence/Information Items

1. CRC – December 2024 Items of Interest
2. Fort Barfoot MTC Change of Command Ceremony
3. Timber Contract
4. Letter – John M. Boswell, Non-Judicial Sale of Real Estate
5. Dominion Energy – (2) Orders/Notices (full documents available in County Administration)

M. County Administrator Report

N. Comments from Members of the Board

Vice Chairman Norton
Supervisor Ingram
Supervisor Roark
Supervisor Toth
Chairman Collins

O. Closed Meeting

Motion to Adjourn



Nottoway County Board of Supervisors

December 19, 2024, 7:00 p.m.

Nottoway County General District Courtroom

328 W. Courthouse Road, Nottoway, VA 23955

AGENDA

A. Welcome

Call to Order
Invocation
Pledge of Allegiance

Chairman Roark
Jason Leonard, Pastor

B. Approval of Agenda

Motion to Approve or Approve with Amendments

C. Approval of Minutes

Motion to Adopt or Approve with Amendments

Regular meetings held February 15, 2024; November 21, 2024; and December 5, 2024.

**** Employee Recognitions ****

D. Delegations from the Public

E. Public Hearings

1. Landfill Solid Waste Management Plan
2. Solar
 - a. Ordinance
 - b. Planning & Zoning Fees
 - c. Building Fees
 - d. Revenue Share

F. Presentations

1. Remote Area Medical Program
2. School Bus Safety

Justine Young, Piedmont Sr. Resources
Ricky Rash

G. Department Reports

1. Virginia Department of Transportation
2. Solid Waste
 - ** Holiday Hours
3. Building Inspections
4. Animal Control
5. Piedmont Health District
6. Nottoway County Public Library
7. Nottoway County School Board
8. Social Services
9. Planning and Economic Development
10. Emergency Services
 - ** Four for Life Disbursement
11. Piedmont Regional Jail Authority
12. Local Redevelopment Authority

Aaron French, Asst. Residency Administrator
Administrator Bowen

Nicholas Bowles

Tameshia Grimes, Superintendent

Gregg Zody, Planning & Econ. Dev. Director
Buddy Hyde, Emergency Services Coordinator

Vice Chairman Collins
L. Shane Hawkins, LRA Director

H. Constitutional Officers Reports and Comments

1. Jane Brown, Circuit Court Clerk
2. Robert Jones, Sheriff
3. Tammie Raiford, Treasurer
4. Christy Hudson, Commissioner of the Revenue
5. Leanne Watrous, Commonwealth's Attorney

I. Unfinished Business

1. Animal Shelter Update
2. Public Safety Radio Project
3. Commendation Committee Appointments
4. School Resource Officer Grant
5. ARPA Funds – STEPS

Supervisor Ingram/Administrator Bowen
Administrator Bowen/Buddy Hyde
Board of Supervisors
Administrator Bowen
Administrator Bowen

J. New Business

1. Courthouse Committee Appointment
2. Subdivision Approval
3. Prince Edward Boundary Line
4. CEDS Committee

Gregg Zody, Planning & Econ. Dev. Director
Administrator Bowen/Gary Elder
Administrator Bowen

K. Consent Items

Motion to Accept Recommendations or Amend Consent Agenda for Discussion of any Particular Item

1. November Expenditures – All Funds

L. Correspondence/Information Items

1. CRC – November 2024 Items of Interest
2. Crossroads Patient Report – October 2024
3. Nottoway County Electoral Board Appointment
4. Erroneous Assessment Refund
5. VDOT Right of Way Agreement Acceptance Letter
6. Synagro – September Report for Land Application
7. Dominion Energy – (7) Various Orders and Notices (full documents available in County Administration)
8. Quarterly FOIA Request List

M. County Administrator Report

N. Comments from Members of the Board

Vice Chairman Collins
Supervisor Ingram
Supervisor Norton
Supervisor Toth
Chairman Roark

O. Closed Meeting

I move that the Board of Supervisors of Nottoway County, Virginia, adjourn into closed meeting pursuant to *Code of Virginia* § 2.2–3711 (A)(8) Consultation with legal counsel employed or retained by a public body regarding specific legal matters requiring the provision of legal advice by such counsel, specifically relating to matters now pending in County Administration.

Motion to Adjourn

C

AT A REGULAR MEETING OF THE BOARD OF SUPERVISORS OF NOTTOWAY COUNTY, VIRGINIA, HELD AT THE GENERAL DISTRICT COURTHOUSE THEREOF, ON THURSDAY, THE 19TH DAY OF DECEMBER IN THE YEAR OF OUR LORD TWO THOUSAND TWENTY-FOUR AND IN THE 249TH YEAR OF THE COMMONWEALTH:

PRESENT: JOHN A. ROARK, CHAIRMAN
WILLIAM J. COLLINS, III, VICE CHAIRMAN
RICHARD H. INGRAM, JR.
DAPHNE V. NORTON
GEORGE G. TOTH, III
STEVE W. BOWEN, COUNTY ADMINISTRATOR
N. GARRISON ELDER, COUNTY ATTORNEY

Chairman Roark calls the meeting to order at 7:02 p.m.

Damien Rowe provides the invocation. Chairman Roark leads everyone in the Pledge of Allegiance to our flag.

Approval of the Agenda: Administrator Bowen would like to amend the agenda to move the following: Presentations to follow Employee Recognitions, then hear the Department Reports for VDOT and the School Board. Supervisor Ingram moves to approve the agenda with the amendments. A second is provided by Vice Chairman Collins. Following a voice vote, the motion carries as follows:

J. A. Roark	Yes
W. J. Collins	Yes
R. H. Ingram	Yes
D. V. Norton	Yes
G. G. Toth	Yes

Approval of the Minutes: Minutes are presented from the regular Board meeting held February 15, 2024; November 21, 2024; and December 5, 2024. Supervisor Toth moves to approve the minutes as presented. A second is provided by Vice Chairman Collins. Following a voice vote, the motion carries as follows:

J. A. Roark	Yes
W. J. Collins	Yes
R. H. Ingram	Yes
D. V. Norton	Yes
G. G. Toth	Yes

**** Employee Recognitions **** Chairman Roark recognizes the following employees who have reached milestones in their County employment.

Congratulations with recognition and a 5-Year Certificate:

Carl Dagner – Convenience Site Attendant (not present)
Michael Hayes – Convenience Site Attendant (not present)
Arnold Jennings – Convenience Site Attendant (not present)
Barbara Rothgeb – Convenience Site Attendant (in attendance)

Congratulations with recognition and a 20-Year Plaque:

Agnes McCormick – Nottoway County Public Library System (not present)

The Board hears the following presentation:

School Bus Safety: Ricky Rash, a Nottoway County citizen and school bus driver, speaks on safety concerns on his route on Schutt Road. His understanding is that law enforcement would have difficulties setting up with radar and that VDOT has been requested to perform a traffic study. If a speed study is done, it needs to be during the usual bus route times in the morning and afternoon.

The Board receives the following Department reports:

1 –Virginia Department of Transportation: Nottoway Area Headquarters maintenance report for November 2024. Aaron French, Assistant Residency Administrator, reports that Engineering is looking at a traffic study on Schutt Road, and he will check with them to make sure the school buses/stops are being considered. Traffic cams are not permitted in rights-of-way, radar feedback signs are. – The Route 46 bridge is still on schedule for spring completion. The 723/460 R-cut received two acceptable bids and meetings are being scheduled ahead of spring construction. The Darvills roundabout is still on schedule for advertisement in early 2026. Paving is nearing completion as is primary mowing. Shoulder work is ongoing with grading and addition of materials. VDOT is recruiting for a Maintenance Operations Manager position for the Petersburg Residency, and he hopes to have an announcement next month. VDOT worked with Fort Barfoot in the early phases of the Darvills roundabout project and will coordinate with the leaders once the construction stage is nearer.

7 – Nottoway County School Board: Superintendent Grimes thanks Mr. Rash for presenting his concerns. School leadership prioritizes safety and that if you “see something, say something”. Schools and offices will be closed for two weeks after tomorrow. Chairman Roark suggests alerting citizens to schools re-opening after the holidays as is done prior to schools opening after summer break.

The schools have requested a joint budget worksession with the Board of Supervisors on February 18, 2025, at 7:00 p.m. in the mini auditorium.

The Board hears the following presentation:

Remote Area Medical Program: Justine Young, Piedmont Senior Resources, informs the Board of an upcoming RAM event providing dental, vision and medical services on a first-come, first-served basis. All services are free, and follow-up care will be provided. Dr. Maria Almond, VDH, has planned this seven-county event. She is requesting \$2,500 per County to help fund it. The event that includes Nottoway will be held March 28-29, 2025, at the Cumberland County High School. They also need volunteers to assist with parking, etc. Information will be sent out after the holidays.

With no one to speak during Delegations from the Public, Chairman Roark begins the first public hearing.

1 – Landfill Solid Waste Management Plan: Administrator Bowen explains that DEQ requires the Board hold a public hearing to accept the major amendment to the Nottoway County Solid Waste Management Plan. This plan includes the recycling program and the County’s requirements.

Vice Chairman Collins moves to open the public hearing for the acceptance of a major amendment to the Nottoway County Solid Waste Management Plan. A second is provided by Supervisor Ingram. Following a voice vote, the motion carries as follows:

J. A. Roark	Yes
W. J. Collins	Yes
R. H. Ingram	Yes
D. V. Norton	Yes
G. G. Toth	Yes

With no one wishing to speak either for or against the acceptance of a major amendment to the Nottoway County Solid Waste Management Plan, Vice Chairman Collins moves to close the Public Hearing. A second is provided by Supervisor Ingram. Following a voice vote, the motion passes as follows:

J. A. Roark	Yes
W. J. Collins	Yes
R. H. Ingram	Yes
D. V. Norton	Yes
G. G. Toth	Yes

Vice Chairman Collins moves to approve the Resolution for Acceptance of a Major Amendment to the Nottoway County Solid Waste Management Plan. A second is provided by Supervisor Ingram. Following a voice vote, the motion passes as follows:

J. A. Roark	Yes
W. J. Collins	Yes
R. H. Ingram	Yes
D. V. Norton	Yes
G. G. Toth	Yes

2 – Solar: Mr. Zody introduces the four components of solar being heard tonight: the Ordinance, Revenue Sharing, Planning & Zoning Fees, and Building Fees. Each should be heard on its own and have its own vote.

Ordinance: Mr. Zody reviews changes to the originally drafted ordinance made by the Planning Commission and Board. These changes include the definitions of Buffer and Setback, how many acres allowed under panel, exceptions due to topography, gravel on interior roads, 800' setbacks, and surface water buffer. Staff advertised this under the repealed Zoning Ordinance Article 4, Division 19.

Revenue Share: Mr. Zody reads portions of the proposed Ordinance. This includes adoption of an ordinance to assess a revenue share of up to \$1,400.00 per megawatt per state Code Section 58.1-2636.

Planning & Zoning Fees: Mr. Zody explains this allows the County to charge "\$1,500 in addition to the base \$300 Special Exception Permit application fee".

Building Fees: Mr. Zody explains this amends the Building Code permit fee schedule as advertised in relation to solar energy facilities.

Chairman Roark confirms with Mr. Elder that there is a need for four public hearings and four votes if the Board chooses to vote. Administrator Bowen notes that Mr. Zody has introduced all four items, but the first public hearing is for the Solar Ordinance.

Vice Chairman Collins notes that the Planning & Zoning Fee Ordinance reads "Small and Medium Scale Solar Energy" but could simply read "Permit for Solar Energy". Supervisor Ingram would be agreeable to the public hearings for all four items but would suggest tabling all but the Ordinance.

a. Solar Ordinance: Vice Chairman Collins moves to open the Public Hearing on the proposed Solar Ordinance. A second is provided by Supervisor Norton. Following a voice vote, the motion passes as follows:

J. A. Roark	Yes
W. J. Collins	Yes
R. H. Ingram	Yes
D. V. Norton	Yes
G. G. Toth	Yes

Chairman Roark is limiting the public hearing speakers to ninety (90) seconds per speaker, per item. Each Board member agrees.

1 – William Berry: Supports the introduction of solar to Nottoway as demand for power is rising. While the Board is considering how to bring in solar, he is concerned with what the County will look like years from now, believing developers will not return the land to original.

2 – Bill Outlaw: As the 13th Amendment abolished slavery, his concern is that Chinese slave labor is the major producer of solar panels.

3 – Paul Cozens: Project Manager, CEP Solar, thanks the Board for its efforts. Solar allows landowners to earn passive income and keep their land in their family. While their

projects would fit within the parameters of the draft Ordinance, he urges the Board not to pass it until setbacks are reconsidered.

4 – Tito Anyanwu: Ampliform. His company is developing a project on Rocky Ford. There is a responsible way to adopt an ordinance, and there is much needed revenue at stake.

5 – Jerry Spence: For him, this is not about money but rather Nottoway's resources, and they are priceless.

6 – Dennis Tatum: Urges the Board to consider adoption. He has a potential project and wants to help the citizens by bringing in revenue.

7 – Mike Mason: The citizens do not want it. Northern Virginia data centers are driving solar. Passage of House Bill 636 will usurp Southside Virginia's authority unless Nottoway has something in place.

8 – Alexander Hamilton: Supports the draft Ordinance to preserve the character of Nottoway County.

9 – Woodson Irby: He does not support the draft Ordinance. The County's need to dip into reserves to balance the FY25 budget is concerning. He is concerned the County has many capital projects and no revenue stream.

10 – Ricky Rash: He has concerns that if Nottoway does not act, the General Assembly may take away the County's rights in the upcoming session. He urges the Board to pass the Ordinance and amend it later if necessary. He attended a recent presentation on energy; Dominion Energy and demand for Northern Virginia data centers has caused him concern.

11 – Robert Hawthorne: Scolds the Board for its 90-second limit. The draft Ordinance is basically a ban on solar. It will not seem reasonable to the State.

12 – Shawn Haney: Neither for nor against solar. He would like the Board to have a sensible and flexible plan that will work with the State while protecting Nottoway's citizens.

Supervisor Toth moves to close the Public Hearing for the Solar Ordinance. A second is provided by Vice Chairman Collins. Following a voice vote, the motion passes as follows:

J. A. Roark	Yes
W. J. Collins	Yes
R. H. Ingram	Yes
D. V. Norton	Yes
G. G. Toth	Yes

Supervisor Ingram moves to adopt the Solar Ordinance as presented tonight. A second is provided by Vice Chairman Collins. Supervisor Toth would like to table this vote until several issues can be resolved, such as 800-foot setbacks, vegetative buffers, and add a 4% cap. Vice Chairman Collins is agreeable to fifty-acre projects but disagrees with 800-foot setbacks. Supervisor Norton says only 13% of Nottoway County's land is usable for solar and reads portions of a proposed legislative bill. After further discussion, Chairman Roark calls for a roll call vote on adoption of the Solar Ordinance which passed as follows:

J. A. Roark	Yes
W. J. Collins	Yes
R. H. Ingram	Yes
D. V. Norton	Yes
G. G. Toth	No

b. Planning & Zoning Fees: Supervisor Toth moves to open the Public Hearing on the proposed Solar Planning & Zoning Fees. A second is provided by Vice Chairman Collins. Following a voice vote, the motion passes as follows:

J. A. Roark	Yes
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W. J. Collins	Yes
R. H. Ingram	Yes
D. V. Norton	Yes
G. G. Toth	Yes

With no one to speak for or against the fees, Vice Chairman Collins moves to close the Public Hearing for the Planning & Zoning Fees. A second is provided by Supervisor Ingram. Following a voice vote, the motion passes as follows:

J. A. Roark	Yes
W. J. Collins	Yes
R. H. Ingram	Yes
D. V. Norton	Yes
G. G. Toth	Yes

Supervisor Ingram would like to table the fees to allow time for further review. Administrator Bowen receives confirmation from Mr. Zody that should an application be received soon there would only be the standard Special Exception fee for said application.

Vice Chairman Collins moves to approve the Planning & Zoning Fees. A second is provided by Supervisor Norton. With a roll call vote, the motion to approve the fees passes as follows:

J. A. Roark	Yes
W. J. Collins	Yes
R. H. Ingram	Yes
D. V. Norton	Yes
G. G. Toth	Yes

c. Building Fees: Supervisor Toth moves to open the Public Hearing on the proposed Solar Building Fees. A second is provided by Vice Chairman Collins. Following a voice vote, the motion passes as follows:

J. A. Roark	Yes
W. J. Collins	Yes
R. H. Ingram	Yes
D. V. Norton	Yes
G. G. Toth	Yes

With no one to speak for or against the fees, Vice Chairman Collins moves to close the Public Hearing for the Building Fees. A second is provided by Supervisor Norton. Following a voice vote, the motion passes as follows:

J. A. Roark	Yes
W. J. Collins	Yes
R. H. Ingram	Yes
D. V. Norton	Yes
G. G. Toth	Yes

Presented is what building fees would be charged should a solar energy facility application be received. Tabling the matter or failing to pass the fee ordinance would not hinder or prohibit the processing of an application. There would simply be no fee received for it.

d. Revenue Share: Supervisor Toth moves to open the Public Hearing on the proposed Solar Revenue Share Ordinance. A second is provided by Vice Chairman Collins. Following a voice vote, the motion passes as follows:

J. A. Roark	Yes
W. J. Collins	Yes
R. H. Ingram	Yes
D. V. Norton	Yes
G. G. Toth	Yes

With no one to speak for or against the Revenue Share Ordinance, Vice Chairman Collins moves to close the Public Hearing for the Revenue Share Ordinance. A second is provided by Supervisor Ingram. Following a voice vote, the motion passes as follows:

J. A. Roark	Yes
W. J. Collins	Yes
R. H. Ingram	Yes
D. V. Norton	Yes
G. G. Toth	Yes

c. Building Fees: Administrator Bowen clarifies that the building fees as related to solar are for the electrical permits. Again, if someone applies, there are currently no fees in place for the permit. Vice Chairman Collins moves to approve the Building Fees. A second is provided by Supervisor Norton. With a voice vote, the motion to approve the fees passes as follows:

J. A. Roark	Yes
W. J. Collins	Yes
R. H. Ingram	Yes
D. V. Norton	Yes
G. G. Toth	Yes

It is mentioned that fees can be amended later with the concern being they may be too low.

d. Revenue Share: Supervisor Norton moves to approve the Revenue Share Ordinance. A second is provided by Vice Chairman Collins. With a voice vote, the motion to approve the Revenue Share Ordinance passes as follows:

J. A. Roark	Yes
W. J. Collins	Yes
R. H. Ingram	Yes
D. V. Norton	Yes
G. G. Toth	Yes

The Board receives the following Department reports:

2 – Solid Waste: November 2024 Nottoway County Sanitary Landfill waste report: an average of 51.09 tons of waste per day received.

Administrator Bowen contacted Mike Lawless of TRC for a cost comparison of landfill options, and the Board should have that information by February. There is an issue with the retaining pond being too low which factors into the cost comparison. Also, tonight's presentations to the employees marks the five-year anniversary of the Convenience Centers. He commends those employees for the work they do.

3 – Building Inspection/Erosion & Sediment Control: November 2024 report; 18 building permits issued for \$2,351.61 in permit fees with \$262,187.62 in construction value; 134 inspections performed.

4 – Animal Control: November 2024 report; 142 animal control calls; 0 summons issued; 0 dismissals; 3 compliance notifications issued; 2 dogs held over 40 days (in foster care).

5 – Piedmont Health District: No report provided.

6 – Nottoway County Public Library: No report provided.

8 – Social Services: No report provided.

9 – Planning & Economic Development: Planning and Economic Development Monthly Update for November 2024. Mr. Zody speaks to holding a 15.2-2232 Review for public utilities. This would be done for solar projects, but the Planning Commission will be holding one in

January regarding a cell tower for the public safety radio communications system. The Planning Commission will send the results to the Board of Supervisors.

10 – Emergency Services: Emergency Services Coordinator’s Report for December 2024. Fire & EMS Working Group Planning Meeting Agenda for December 3, 2024. Mr. Hyde is working towards the high school offering a firefighter class. GIS mapping is progressing well and will benefit dispatch. The mass casualty drill last week at Fort Barfoot went well, simulating a downed helicopter with five injuries and one death. The state inspector came last week to inspect the Burn Building; the inspection will allow for grant applications to move forward. He then presents Four for Life, the pass-through funding for disbursement to the County’s licensed EMS agencies.

Supervisor Ingram moves to approve the consent request as presented for the authorization to distribute the Virginia Department of Health – Office of EMS “Four for Life” funding, received by the County on October 2, 2024, to the four state licensed FMS agencies in Nottoway County. A second is provided by Supervisor Toth. Following a voice vote, the motion passes as follows:

J. A. Roark	Yes
W. J. Collins	Yes
R. H. Ingram	Yes
D. V. Norton	Yes
G. G. Toth	Yes

11 – Piedmont Regional Jail Authority: Vice Chairman Collins reports on the budget shortfall due to VCBR residents. The County hopes to recoup some of the cost through a state budget amendment. The Superintendent and Nottoway’s Commonwealth’s Attorney met, and there was agreement to make an effort to get VCBR offenders heard or taken to trial as soon as possible to reduce the number of days Nottoway is charged for those from VCBR. Also, it appears that when the VCBR residents are transferred to the jail, their medications are not transferred, meaning Nottoway citizens pay for duplicate medications. The Board would like to find ways to track the length of stays of Nottoway citizens and those from VCBR.

The Farmville newspaper reported that Longwood University and Hampden-Sydney are putting money towards the Prince Edward radio system. Discussion follows on asking the state to pay towards the Nottoway radio system since the state facilities are aided by Nottoway’s 911 center.

12 – Local Redevelopment Authority: Lease Actions Income Report dated December 9, 2024. Officer’s Club Income Report dated December 9, 2024. Administrator Bowen reviews the timber contract included in tonight’s package. Bids should be coming in by early 2025. Also, he reports that the LRA campground is zoned General Business which does not allow campgrounds. Mr. Zody and Mr. Elder will bring a plan of action to the next worksession. Fort Barfoot would be alerted of any Special Exception.

Brian Welch provides information regarding the Prince Edward radio system. He states that Prince Edward receives money from Longwood University and Hampden-Sydney because they are direct users of the radio system. State facilities inside Nottoway County are not direct users.

Reports, requests, and recommendations of Constitutional Officers:

1 – Jane L. Brown, Clerk: No report provided.

2 – Robert L. Jones, Sheriff: Reports statistics for 2024. Dispatch has logged 25,992 calls to date. Deputies have made over 590 arrests and issued 481 traffic citations. He provides the number of court days, emergency custody orders, and detention orders. He mentions community events, including the grant-funded Summer Camp with 41 attendees. Twelve children will be taken Christmas shopping because of his department’s fundraising through No Shave November and the Softball Tournament. Sheriff Jones commends and thanks his deputies, dispatchers, and admin staff for their willingness to make these events a success.

3 – Tammie A. Raiford, Treasurer: Reports included in tonight's package.

4 – Christy A. Hudson, Commissioner of the Revenue: Erroneous assessment report provided in tonight's package.

5 – Leanne Watrous, Commonwealth's Attorney: Case reports provided in the package. Ms. Watrous reports she had a good meeting with Superintendent Townsend at Piedmont Regional Jail but believes tracking of Nottoway stays would be more easily done by the jail. She has reviewed jail reports to determine each offender's stage in the process. Should offenders be considered Prince Edward residents when new charges are incurred during a jail stay could be discussed with PRJA. The Board asks her to consider ways of helping the County guard against excess costs.

The Board considers the following unfinished business.

Administrator Bowen acknowledges the Board's request to keep broadband, landfill, and dispatching under Unfinished Business. Having had those discussions just last week, he will begin next month having those on the agenda.

1 – Animal Shelter Update: Administrator Bowen informs the Board of a meeting with CARES and the architect that will be held January 13th. CARES had an anonymous donor pay the \$5,500 fee for the architect to design an inviting entrance which will likely cost \$54,000 to build. The full shelter project should be out for bid in February. Supervisor Ingram mentions several fundraising ideas to help pay for specific items in the shelter, such as adding plaques with donor names to gifted items or selling personalized bricks for the sidewalk.

2 – Public Safety Radio Project: Administrator Bowen reports that the first payment has been made on the public safety radio system. There are many steps taken in the payment process.

There is a need for the addition of a radio tower in the Town of Blackstone to ensure good line of sight between towers. To accomplish this, the Board should approve the presented MOA between the County and the Town. Vice Chairman Collins moves to accept the Memorandum of Agreement between the Town of Blackstone and the County of Nottoway regarding the tower in the Blackstone Police Department parking lot pending review by the County Attorney. A second is provided by Supervisor Ingram. Following a voice vote, the motion passes as follows:

J. A. Roark	Yes
W. J. Collins	Yes
R. H. Ingram	Yes
D. V. Norton	Yes
G. G. Toth	Yes

3 – Commendation Committee Appointments: Chairman Roark would like to table this until January.

With tonight's 4-1 vote on the Solar Ordinance, Administrator Bowen asks a consensus for holding a dedicated worksession on solar. Setbacks were mentioned by Board members tonight as still being an issue. After the Board members come to an agreement, Administrator Bowen will consult with Mr. Elder as to next steps. Topics to discuss include setbacks, current fee schedules from adjacent counties, a cap on acreage, vegetative buffers, third-party environmentalist paid by the developer, agrivoltaics, and others. If the members would e-mail concerns to Administrator Bowen, specifics could be researched for productive discussion. The January worksession will be dedicated to solar.

4 – School Resource Officer Grant: Administrator Bowen would like a consensus of the Board on the County supporting the cost of a sixth SRO position. The school is not willing to pick up this new position, but the Sheriff's office needs direction for this grant. The Sheriff will apply again for this grant. Any vehicle for an SRO must be retrofitted because the SRO needs the resources available for any incident. With each school staffed with an SRO and the County's portion not budgeted in FY 2025, the Board chooses to table the topic until funding is sure.

5 – ARPA Funds – STEPS: Administrator Bowen has received an update from Sharon Harrup that this project will be moving forward. The previous Board had earmarked \$75,000 of ARPA funds to the STEPS project which stands in need of a formal vote.

Vice Chairman Collins moves to authorize the County Administrator to give \$75,000 of ARPA funds to STEPS for its homeless shelter project. A second is provided by Supervisor Toth. Following a voice vote, the motion passes as follows:

J. A. Roark	Yes
W. J. Collins	Yes
R. H. Ingram	Yes
D. V. Norton	Yes
G. G. Toth	Yes

The Board considers the following new business:

1 – Courthouse Committee Appointment: Chairman Roark, with the Sheriff present, addresses the possibility of Deputies writing tickets under the County Code to allow the paid fines to stay with the County. Sheriff explains that in years past when that was in practice, the County was responsible for any court-appointed attorney which cost the County more than the fine recovered. The Courthouse Committee could be more than infrastructure but could look for revenue as well.

Vice Chairman Collins reads from a list of last year's committees and that these will be discussed at the upcoming organizational meeting, January 7th at noon. He would consider keeping the appointments the same now that the Supervisors have one year of experience on each committee. There is a conflict for the Board appointment with the regular STEPS meetings.

Bill Outlaw is given time to speak and expresses disgust with the ninety-second speaking time limit that was instituted during tonight's public hearing.

2 – Subdivision Approval: A subdivision has been created on Lewiston Plank Road, zoned Conservation, and the final plat is before the Board for approval. It has been approved by the Health Department and VDOT, and it has been reviewed by the County Attorney who states that it appears to meet requirements.

Supervisor Toth moves to accept the plat as presented. Vice Chairman Collins provides a second. Following a voice vote, the motion passes as follows:

J. A. Roark	Yes
W. J. Collins	Yes
R. H. Ingram	Yes
D. V. Norton	Yes
G. G. Toth	Yes

3 – Prince Edward Boundary Line: Prince Edward County's Board voted to accept the boundary survey by Hurt & Proffit, dated May 10, 2024. The County Attorney has prepared a resolution for this Board stating it has reviewed and approved the plat. Each County will record the plat in its own Clerk's office. Commissioner Hudson has reviewed the survey results and stated that Nottoway County gained land.

Supervisor Toth moves to approve the resolution as presented, pertaining to the survey work on the Prince Edward/Nottoway County line by Hurt & Proffit. A second is provided by Vice Chairman Collins. Following a voice vote, the motion passes as follows:

J. A. Roark	Yes
W. J. Collins	Yes
R. H. Ingram	Yes
D. V. Norton	Yes
G. G. Toth	Yes

4 – CEDS Committee: Administrator Bowen presents a new committee being formed by the CRC. The CRC is looking for three appointments from each County to the new Comprehensive Economic Development Strategy Committee. Phil Miskovic has agreed to be one of the three for Nottoway. Administrator Bowen would like the Board to advise on two more appointees. Chairman Roark would like to keep this item on next month's agenda.

As the meeting has reached the three-hour mark, Chairman Roark polls each member to ask if the meeting should continue. The Board members respond as follows:

J. A. Roark	Yes
W. J. Collins	Yes
R. H. Ingram	Yes
D. V. Norton	Yes
G. G. Toth	Yes

The Board takes a recess and returns at 10:11 p.m.

The Board considers the following Consent Items.

1 – November Expenditures – All Funds

Vice Chairman Collins moves to approve the Consent Items as presented. A second is provided by Supervisor Ingram. Following a voice vote, the motion carries as follows:

J. A. Roark	Yes
W. J. Collins	Yes
R. H. Ingram	Yes
D. V. Norton	Yes
G. G. Toth	Yes

The following information items are presented in the package:

1 – CRC – November 2024 Items of Interest

2 – Crossroads Patient Report – October 2024

3 – Nottoway County Electoral Board Appointment

4 – Erroneous Assessment Refund

5 – VDOT Right of Way Agreement Acceptance Letter

6 – Synagro – September Report for Land Application

7 – Dominion Energy – (7) Various Orders and Notices (full documents available in County Administration)

8 – Quarterly FOIA Request List

Administrator Bowen notes T. J. Oliver has been appointed by the Judge to serve on the Electoral Board as shown in item L-3 Electoral Board Appointment.

Before beginning his report, Administrator Bowen asks the Board to amend the Closed Session motion to include the sale of property. Chairman Roark confirms with the Attorney that the Board has the authority to amend the agenda to include the sale of property. Vice Chairman Collins moves to amend the agenda to include the sale of real estate in the Closed Session. A second is provided by Supervisor Ingram. Following a voice vote, the motion carries as follows:

J. A. Roark	Yes
W. J. Collins	Yes
R. H. Ingram	Yes
D. V. Norton	Yes

G. G. Toth Yes

Mr. Elder provides an explanation for the resolutions presented tonight regarding the sale of the Bowling Alley and of 186 Reservation Road. When the Board authorizes a sale, a vote is needed to approve the sale, but a vote is also needed to approve the execution of the sale documents. Mr. Elder has prepared and provided the Board with a resolution for each property that authorizes Administrator Bowen to take all legal measures necessary to finalize the sale.

Vice Chairman Collins moves to approve the two documents giving the County Administrator the authority to sign on behalf of the County for the sale of 4 acres, tax map number 51-94, the Bowling Alley, and 4.48 acres, tax map number 43-131, 186 Reservation Road. A second is provided by Supervisor Ingram. Following a voice vote, the motion carries as follows:

J. A. Roark	Yes
W. J. Collins	Yes
R. H. Ingram	Yes
D. V. Norton	Yes
G. G. Toth	Yes

Administrator Bowen reports that the Bright system has been moved to the Administration building so it will be on the generator. He had a conversation with the Commonwealth's Attorney and the Treasurer to discuss shared services, whether sharing a Victim Witness Director with another County or a new Treasurer's employee also performing Accounts Payable in Administration. The Board is complimentary of this idea.

RiverStreet Networks has agreed to the contract amendment that gives the County some assurance it will meet definite goals by certain dates. Vice Chairman Collins moves to authorize the County Administrator to sign the amended contract with RiverStreet with a timeline and promise this County will not lose money with RiverStreet pending legal review. A second is provided by Supervisor Ingram. Following a voice vote, the motion carries as follows:

J. A. Roark	Yes
W. J. Collins	Yes
R. H. Ingram	Yes
D. V. Norton	Yes
G. G. Toth	Yes

Administrator Bowen would like the Board to consider adopting a Code of Ethics with the Rules of Procedure whenever Mr. Elder can have that ready. Statewide there is an issue with Board members not attending meetings and that topic should be included.

Vice Chairman Collins speaks to the judge's order for a new courthouse. He would like to complete the task with the most economic benefit to the citizens, wherever it is located. Vice Chairman Collins prefers it remain at the Complex.

Supervisor Ingram also would like to keep the courts at the Complex and keep the project as economical as possible.

Supervisor Norton attended the SVCC meeting at the Blackstone Occupational Center. SVCC is expanding the lineman program and adding solar education. This expansion has created a need for construction of a new building whose cost will be partially funded by Nottoway.

Supervisor Toth voted his heart on solar but believes the Ordinance needs more work.

To the topic of a new courthouse, Chairman Roark suggests moving forward with drafting a description of the work for an engineer or architect. The 90-second time limit on public comments was agreed to by all Board members. He appreciates the Board's trust in him as Chairman over the past eighteen months.

Vice Chairman Collins moves that the Board of Supervisors of Nottoway County, Virginia, adjourn into closed meeting pursuant to *Code of Virginia* § 2.2-3711 (A)(8) Consultation with legal counsel employed or retained by a public body regarding specific legal matters requiring the provision of legal advice by such counsel, specifically relating to matters now pending in County Administration and a potential real estate sale. A second is provided by Supervisor Ingram. Following a voice vote, the motion carries as follows:

J. A. Roark	Yes
W. J. Collins	Yes
R. H. Ingram	Yes
D. V. Norton	Yes
G. G. Toth	Yes

The Board enters Closed Meeting at 10:35 p.m.

The Board reconvenes in Open Session at 11:06 p.m.

Supervisor Norton reads the certification announcement:

WHEREAS, the Nottoway County Board of Supervisors has convened a closed meeting on this date pursuant to an affirmative recorded vote and in accordance with the provisions of the Virginia Freedom of Information Act; and,

WHEREAS, § 2.2-3712 (D) of the *Code of Virginia* requires a certification by this Board of Supervisors that such closed meeting was conducted in conformity with Virginia Law;

NOW, THEREFORE, BE IT RESOLVED that the Board of Supervisors of Nottoway County, Virginia hereby certifies that, to the best of each member's knowledge, (i) only public business matters lawfully exempted from open meeting requirements by Virginia Law were discussed in the closed meeting to which this certification resolution applies, and (ii) only such public business matters as were identified in the motion convening the closed meeting were heard, discussed, or considered by the Board of Supervisors, and (iii) no action was taken in the closed meeting regarding the items discussed.

Supervisor Ingram provides a second. A roll call vote is taken with responses as follows:

J. A. Roark	I Certify
W. J. Collins	I Certify
R. H. Ingram	I Certify
D. V. Norton	I Certify
G. G. Toth	I Certify

Chairman Roark would like a consensus of the Board to give Mr. Elder the authority to execute the resolution presented regarding the disrepair of the courthouse system. Each of the five members agrees in turn.

Supervisor Toth moves to adjourn with a second provided by Supervisor Ingram. Chairman Roark adjourns the meeting at 11:08 p.m.

Chairman

Clerk

Local Redevelopment Authority

3951 Military Road

Blackstone, VA 23824

pckltra@nottoway.org

434-298-0366

April 15, 2024

Letter of Intent

The Nottoway County Virginia Local Redevelopment Authority located at 3951 Military Road, Pickett Park, Blackstone, VA 23824 / Fort Barfoot, offers this Letter of Intent to sell land, buildings, and structures. Any formal negotiations will be made through Nottoway County Board of Supervisors in conjunction with The Nottoway County Local Redevelopment Authority. The Property to be offered for sale is approximately 23 acres at 225 Butterwood Trail, Nottoway County Local Redevelopment Authority and Nottoway County Board of Supervisors has the expressed legal authorization to offer any designated and owned land, buildings, and property for sale or trade of land and acquisitions between parties.

The agreed upon sale price is \$135.000K and would be an AS IS sale

The buyer is Mr. Fred Circle, FDC Enterprises P.O. Box 189 New Albany, Ohio 43054

FDC HOLDINGS LLC

Please feel free to contact me with any further questions.

Shane Hawkins
Director
Nottoway County VA
Redevelopment Authority
3951 Military Rd.
Blackstone, VA 23824

Shane Hawkins LRA

Date

4/16/24

Steve Bowen
Nottoway County Administrator
P.O. Box 92
Nottoway, VA 23955

Steve Bowen

Date

4-16-2024

Fred Circle

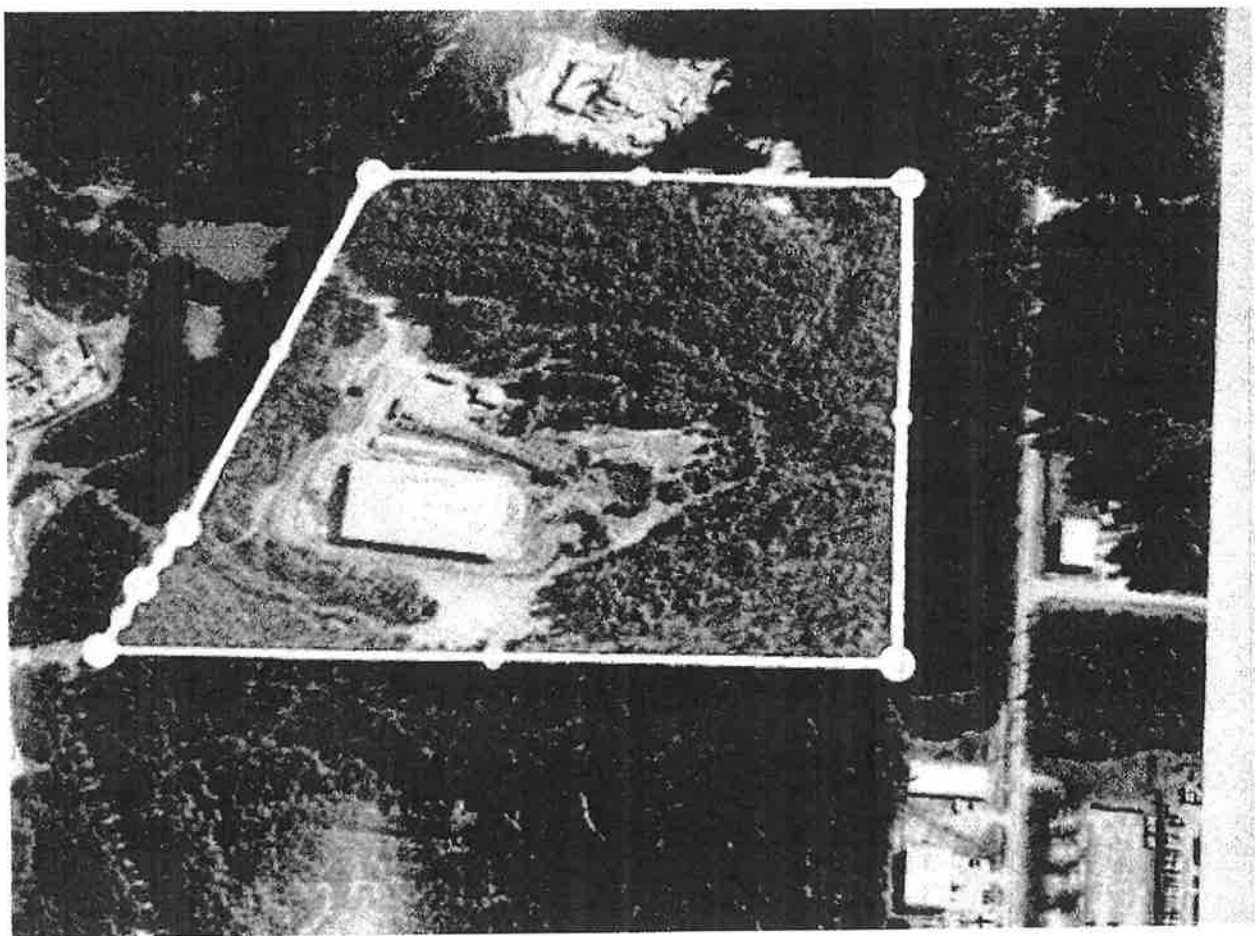
Fred A. Circle

4/16/24

FDC HOLDINGS LLC

Po 189

NEW ALBANY, OH 43054



Local Redevelopment Authority

3951 Military Road

Blackstone, VA 23824

pckltra@nottoway.org

434-298-0366

April 15, 2024

Letter of Intent

The Nottoway County Virginia Local Redevelopment Authority located at 3951 Military Road, Pickett Park, Blackstone, VA 23824 / Fort Barfoot, offers this Letter of Intent to sell land, buildings, and structures. Any formal negotiations will be made through Nottoway County Board of Supervisors in conjunction with The Nottoway County Local Redevelopment Authority. The Property to be offered for sale is approximately 8.4 acres at the intersection of Dominy Corner Rd. and Rt. 40. Nottoway County Local Redevelopment Authority and Nottoway County Board of Supervisors has the expressed legal authorization to offer any designated and owned land, buildings, and property for sale or trade of land and acquisitions between parties.

The agreed upon sale price is \$130,000K and would be an AS IS sale

The buyer is Mr. Fred Circle, ~~FDC Enterprises~~ P.O. Box 189 New Albany, Ohio 43054

~~FDC HOLDINGS LLC~~

Please feel free to contact me with any further questions.

Shane Hawkins

Director

Nottoway County VA

Redevelopment Authority

3951 Military Rd.

Blackstone, VA 23824

Date

4/16/24

Steve Bowen

Nottoway County Administrator

P.O. Box 92

Nottoway, VA 23955

Date

4-16-2024

Fred Circle

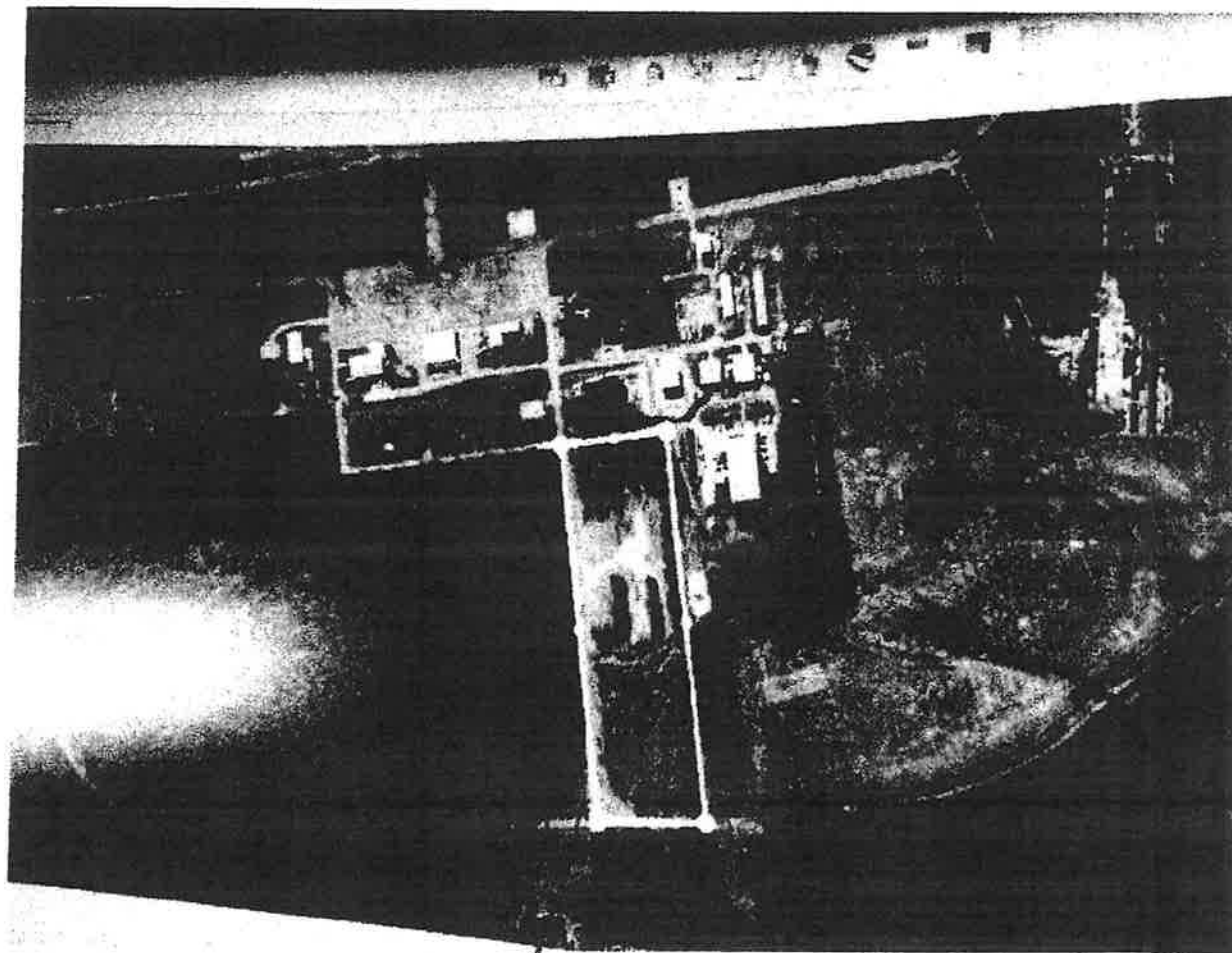
FDC HOLDINGS LLC

PO Box

NEW ALBANY, OH 43054

Fred N. Circle

4/16/24



RA 407

↓
RR 5000

↓
Downing Center 40

OFFICE OF
THE BOARD OF SUPERVISORS
NOTTOWAY COUNTY

SUPERVISORS

JOHN A. ROARK, CHAIRMAN
DISTRICT 2

WILLIAM J. COLLINS, III, VICE CHAIRMAN
DISTRICT 5

RICHARD H. INGRAM, JR.
DISTRICT 1

DAPHNE V. NORTON
DISTRICT 3

GEORGE G. TOTH, III
DISTRICT 4



P. O. BOX 92
344 W. COURTHOUSE ROAD
NOTTOWAY, VIRGINIA 23955
TELEPHONE (434) 645-8696
FAX (434) 645-8667
www.nottoway.org

COUNTY ADMINISTRATOR
STEVE W. BOWEN

**PLANNING & ECONOMIC DEVELOPMENT
DIRECTOR AND ZONING ADMINISTRATOR**
GREGG ZODY, AICP

BUILDING OFFICIAL
NICHOLAS BOWLES

EMERGENCY SERVICES COORDINATOR
AUBREY W. "BUDDY" HYDE, JR.

Please publish this so it will appear in the newspaper the weeks of January 1, 2025, and January 8, 2025.

The public is hereby notified that the Nottoway County Board of Supervisors will conduct the following public hearings on January 16, 2025, at 7:00 p.m. in the General District Courthouse, 328 W. Courthouse Road, Nottoway, to receive public comments and to consider the following:

The proposed sale of approximately twenty-three (23) acres of real property, pursuant to Section 15.2-1800 of the *Code of Virginia*, known as 225 Butterwood Trail, Blackstone, Virginia, and designated as Tax Parcel # 52-1-1-I.

The proposed sale of approximately eight and four tenths (8.4) acres of real property, pursuant to Section 15.2-1800 of the *Code of Virginia*, near the intersection of Dominy Corner Road and Route 40, Blackstone, Virginia, and designated as part of Tax Parcel # 43-130.

All persons desiring to be heard on these matters are urged to be present on the date and hour aforementioned. It is the intention of the Nottoway County Board of Supervisors to comply with the Americans with Disabilities Act. Should you need special accommodations, please contact the County Administration Office prior to 5:00 p.m. on Friday, January 10, 2025.



Petersburg Residency

VDOT Call Center – 1-800-367-ROAD

NOTTOWAY COUNTY

January 16, 2025

MAINTENANCE

The Nottoway Area Headquarters for the month of December 2024.

- Removed debris and 162 trash bags from roadways.
- Repaired 214 potholes throughout the county.
- Shoulder work on various primary routes.
- Completed primary mowing.
- Received 44 new work orders, closed 44 work orders, no pending work orders older than ninety (90) days.

LAND DEVELOPMENT & PERMITS

Paul Hinson,
P.E.

Plans with outstanding comments or under review (Activity within last 90 days)

- None

Plans found acceptable

- None

Other

- RockRiver Homes Subdivision Plat, Route 723 Lewiston Plank Road – Subdivision plat submitted for review and acceptance and found acceptable on 12-18-24.

LUP Permits Issued and Completed

Permit Number	Permittee	Nottoway County	Permit Issuance Date	Permit Completion Date
60053	Rock River, Inc.	67	12-3-24	
60080	SWCI Investments, LLC	67	12-20-24	
59810	Brightspeed of Virginia, LLC	67	3-5-24	12-3-24
59813	Brightspeed of Virginia, LLC	67	3-6-24	12-3-24
59814	Brightspeed of Virginia, LLC	67	3-6-24	12-3-24
59818	Brightspeed of Virginia, LLC	67	3-6-24	12-3-24
59819	Brightspeed of Virginia, LLC	67	3-6-24	12-3-24
59867	Brightspeed of Virginia, LLC	67	5-6-24	12-4-24

59868	Brightspeed of Virginia, LLC	67	5-6-24	12-4-24
59871	Brightspeed of Virginia, LLC	67	5-6-24	12-11-24
59872	Brightspeed of Virginia, LLC	67	5-6-24	12-4-24
59883	Brightspeed of Virginia, LLC	67	5-8-24	12-3-24
59910	Brightspeed of Virginia, LLC	67	6-10-24	12-13-24
59911	Brightspeed of Virginia, LLC	67	6-10-24	12-13-24
59917	Brightspeed of Virginia, LLC	67	6-12-24	12-4-24
59931	Cathy Williams	67	6-26-24	12-20-24
59888	CMH Homes, Inc.	67	5-13-24	12-3-24
59715	Dominion Energy	67	11-15-23	12-11-14
59560	Dominion Energy	67	4-20-23	12-13-24
59567	Dominion Energy	67	4-25-23	12-13-24
59581	Dominion Energy	67	5-4-23	12-13-24
59583	Dominion Energy	67	5-4-23	12-13-24
59562	Dominion Energy / VA Elec & Power Co	67	5-4-23	12-13-24
59608	Dominion Energy / VA Elec & Power Co	67	6-15-23	12-13-24
59714	Dominion Energy / VA Elec & Power Co	67	11-14-23	12-4-24
59668	Dominion Energy / VA Elec & Power Co	67	9-20-23	12-11-24
59718	Dominion Energy / VA Elec & Power Co	67	11-15-23	12-11-14
59719	Dominion Energy / VA Elec & Power Co	67	11-15-23	12-11-24
59543	Dominion Energy / VA Elec & Power Co	67	4-14-23	12-13-24
59986	Dominion Energy / VA Elec & Power Co	67	9-10-24	12-16-24
59895	Ervin S. Washington, Jr.	67	5-20-24	12-3-24
59912	Howard L. Roark, Jr.	67	6-12-24	12-20-24
59520	Mid Atlantic Broadband Communities Corp.	67	3-14-23	12-2-24
59948	Rock River, Inc.	67	7-26-24	12-20-24
59863	Rock River, Inc.	67	5-8-24	12-3-24
59864	Rock River, Inc.	67	5-8-24	12-11-24

CONSTRUCTION

**Susan Warr,
P.E.**

UPC 93093 / 0046-012-722, C501, B623

Contractor: W.C. English, Inc.

Name: Bridge Rehab over the Nottoway River

CM: Blake Smith

Location: Rte. 46

Fixed Completion Date: October 30, 2024

Comments: Abutment A work delayed due to Pile issue. Schedule is indicating a Spring 2025 completion date.

UPC 124126 / PM4D-964-F24,P401

Contractor: Branscome Operating, LLC dba Branscome

Name: 2024 Plant Mix

CM: Charlene Fallen

Location: Dinwiddie, Nottoway, Prince George

Fixed Completion Date: November 15, 2024

Comments: Project Complete. Ending C-5 issued 11-25-24.

UPC 115405 / 0460-067-739,C501

Contractor:

Name: R-Cut at Rte. 723

CM: Jessica Miller

Location: Nottoway

Fixed Completion Date: October 3, 2025

No Comments.

TRAFFIC STUDIES/SPECIAL REQUESTS

- Route 650 Schutt Road – Speed Study Request has been sent to traffic engineering, no update as of yet.

Date: 1/02/2025

Number of Inspections By Inspector
From: 12/01/2024 To: 12/31/2024

BI403

Inspector
Nicholas Bowles

Type Inspection	Count
above ceiling	1
blower door	3
duct leakage	1
final	1
fire blocking	1
gas	1
gas check	3
intellijack	1
radon test	1
retaining wall	1
slab	1
trench	1
Cert. of Occup.	12
Close Permit	3
Drain Tile	2
Final	51
Footing	4
Foundation	1
Framing	9
Health dept OP	1
Health Dept OP	2
HVAC	6
Insulation	1
Insulation-SF	
Marriage Line	
Perm. Electric	1
Plumbing	1
Projection	
Rough Electric	1
Rough HVAC	
Rough Plumbing	
Slab Ins	
Temp. Electric	
Veneer	

Sub-Total: 16

Final-Total: 16

Mileage 20.58

Number of Building Permits Issued: 34

Dollar Value of Construction: \$,518,345.43

Dollar Value of County Building Permit Fees: 33,241.14

OFFICE OF
ANIMAL CONTROL



Senior Animal Control Officer
Sheila Estes
sestes@nottoway.org

Animal Control Officer
Destiny Johnson
djohnson@nottoway.org

G-4
Nottoway County
P.O. Box 92
344 W. Courthouse Rd.
Nottoway, VA 23955
Telephone: 434-292-1099
Fax: 434-645-8667
www.nottoway.org

To: Stephen W. Bowen, County Administrator
Re: Monthly Report for December 2024

Number of Animal Control Calls: 138
Number of Summons Issued: 0
Number of Convictions: 0
Number of Compliances Issued: 1
Number of Dogs over 40 days: 1 (in foster)

	Dog	Cat	Other
New Intakes	18 (3 born in custody)	15	
Animals in Shelter	4	1	
Fostered	3	0	
Bites	0	1	
RTO	5	0	
Transfers	15	14	
Adoptions	2	3	
Euthanized	0	1 (medical)	
Died in Custody	0	0	
Died in Foster	0	0	
Livestock Calls: 2	Pickup Fee: \$90.00	Ending Odometer (Pickup) 79587-81655	
Wildlife: 2	Boarding Fee: \$55.00	Mileage: 2068	
Welfare Check: 9	Adoption Fee: \$30.00	Ending Odometer (SUV) 104347-105241	
Threatening: 1	Donations: \$140.00	Mileage: 894	



Pups flying out of
Dinwiddie Airport to
Rescue on 12/6/24



Donation from a lady
in CT. Susan Potter



Donation from Tractor
Supply - Middlebush.
12/10/24

12/10/24
Walmart / Blackstone
donations





Donation left at
Shelter 12/19/24



12/19/24

Donation From Sue Potter in CT.

Donation 12/19/24
unknown



Donation 12/14/24
unknown



Donation from Annmarie Volta
12/15/24





12/13/24
Donations from Natick
High School.

12/13/24
Donations Sue Pappier
in CT.



12/23/24

Donation from Hutchinson Family



12/23/24

Donation from Kennedy F.





12/30/24
Donation



Find a Commonwealth Resource

Home (<http://www.vdacs.virginia.gov/index.shtml>) / Animals (<http://www.vdacs.virginia.gov/animals.shtml>)
 / Animal Care (<http://www.vdacs.virginia.gov/animals-animal-care.shtml>) / Animal Custody Record Reports



[vaagriculture/](http://www.vdacs.virginia.gov/animals-animal-care.shtml)(<https://www.facebook.com/VaAgriculture>)(<https://www.flickr.com/photos/vdacs/>)(<https://eva.virginia.gov/pages/e-registration-buyer-vendor.htm>)

Results - Reporting Year 2020

304 animals

Agency Information:

Agency Name: Nottoway County Animal Control and Public Animal Shelter
 Street Address 1: P.O. Box 92
 Street Address 2:
 City: Nottoway
 State: VA
 County: Nottoway County
 Zip Code: 23955
 Agency Email: nottoway@nottoway.org
 Agency Phone: (434) 645-8696
 Agency FAX: (434) 645-8667
 Agency Type: Public Animal Shelter
 Date Submitted: 1/20/2021 3:36:35 PM
[View Intake Policy \(/AdminReports/ViewDocument/107?year=2020\)](#)

Animal Information:**Reason for Custody**

Species	A On Hand	B Stray	C Seized	D Bite Case	E Surrendered	F Received	G Received	H Other**	Total
---------	--------------	------------	-------------	----------------	------------------	---------------	---------------	--------------	-------



Find a Commonwealth Resource

Home (<http://www.vdacs.virginia.gov/index.shtml>) / Animals (<http://www.vdacs.virginia.gov/animals.shtml>)
/ Animal Care (<http://www.vdacs.virginia.gov/animals-animal-care.shtml>) / Animal Custody Record Reports



[vaagriculture/](https://www.facebook.com/VaAgriculture)(<https://www.facebook.com/VaAgriculture>)(<https://www.flickr.com/photos/vdacs/>)(<https://eva.virginia.gov/pages/registration-buyer-vendor.htm>)

Results - Reporting Year 2021 288 animals

Agency Information:

Agency Name: Nottoway County Animal Control and Public Animal Shelter
Street Address 1: P.O. Box 92
Street Address 2:
City: Nottoway
State: VA
County: Nottoway County
Zip Code: 23955
Agency Email: nottoway@nottoway.org
Agency Phone: (434) 645-8696
Agency FAX: (434) 645-8667
Agency Type: Public Animal Shelter
Date Submitted: 2/14/2022 9:19:36 AM
[View Intake Policy \(/AdminReports/ViewDocument/107?year=2021\)](#)

Animal Information:

Reason for Custody

Species	A On Hand	B Stray	C Seized	D Bite Case	E Surrendered	F Received	G Received	H Other**	Total
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Find a Commonwealth Resource

Home (<http://www.vdacs.virginia.gov/index.shtml>) / Animals (<http://www.vdacs.virginia.gov/animals.shtml>)
/ Animal Care (<http://www.vdacs.virginia.gov/animals-animal-care.shtml>) / Animal Custody Record Reports



[vaagriculture/](https://www.facebook.com/VaAgriculture)(<https://www.facebook.com/VaAgriculture>)(<https://www.flickr.com/photos/vdacs/>)([https://eva.virginia.gov/pages/](https://eva.virginia.gov/pages/registration-buyer-vendor.htm)
[registration-buyer-vendor.htm](https://eva.virginia.gov/pages/registration-buyer-vendor.htm))

Results - Reporting Year 2024

508 Animals

Agency Information:

Agency Name: Nottoway County Animal Control and Public Animal Shelter

Street Address 1: P.O. Box 92

Street Address 2:

City: Nottoway

State: VA

County: Nottoway County

Zip Code: 23955

Agency Email: nottoway@nottoway.org

Agency Phone: (434) 645-8696

Agency FAX: (434) 645-8667

Agency Type: Public Animal Shelter

Date Submitted: 1/5/2025 4:37:30 PM

[View Intake Policy \(/AdminReports/ViewDocument/107?year=2024\)](#)

Animal Information:

Reason for Custody

Species	A On Hand	B Stray	C Seized	D Bite Case	E Surrendered	F Received	G Received	H Other**	Total
---------	--------------	------------	-------------	----------------	------------------	---------------	---------------	--------------	-------

Direct Distribution, OAA Individual Distribution, and OAA Gold Standard

Please note this tool tracks finalized settlements. As new settlements are achieved, this tool will be updated. **The amounts listed reflect estimates, which may be subject to change prior to distribution.**

As of April 2024

City or
County:

Nottoway County

City/County Estimated Settlement Funds Lookup Tool Instructions

To see the estimated amounts disbursed or to be disbursed to a specific city or county for each year of the settlements:

1. Click on cell C10, which currently reads "Choose City/County."
2. Use the drop down menu to select a city or county and the amounts below will change to show the city or county's estimated payments.

No Application to OAA

Direct Distributions

Must Apply to OAA

OAA Individual Distribution

OAA Gold Standard Incentive

Fiscal Year (FY)	Projected	Used as OAA Match	Eligible to Receive	Awarded / Used as Match	Balance Available	Eligible to Receive	Awarded / Used as Match	Balance Available
2022	\$5,408	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2023	\$34,237	\$0	\$12,389	\$0	\$12,389	\$3,097	\$0	\$3,097
2024	\$42,223	\$0	\$14,341	\$0	\$26,729	\$3,585	\$0	\$6,682
2025	\$13,327	\$0	\$4,796	\$0	\$31,526	\$1,199	\$0	\$7,881
2026	\$17,400	\$0	\$6,127	\$0	\$6,127	\$1,532	\$0	\$1,532
2027	\$18,492	\$0	\$6,527	\$0	\$6,527	\$1,632	\$0	\$1,632
2028	\$14,088	\$0	\$4,913	\$0	\$4,913	\$1,228	\$0	\$1,228
2029	\$19,745	\$0	\$6,987	\$0	\$6,987	\$1,747	\$0	\$1,747
2030	\$19,835	\$0	\$7,029	\$0	\$7,029	\$1,757	\$0	\$1,757
2031	\$18,571	\$0	\$6,537	\$0	\$6,537	\$1,634	\$0	\$1,634
2032	\$17,234	\$0	\$6,047	\$0	\$6,047	\$1,512	\$0	\$1,512
2033	\$15,844	\$0	\$5,537	\$0	\$5,537	\$1,384	\$0	\$1,384
2034	\$12,091	\$0	\$4,323	\$0	\$4,323	\$1,081	\$0	\$1,081
2035	\$12,091	\$0	\$4,323	\$0	\$4,323	\$1,081	\$0	\$1,081
2036	\$12,091	\$0	\$4,323	\$0	\$4,323	\$1,081	\$0	\$1,081
2037	\$10,046	\$0	\$3,573	\$0	\$3,573	\$893	\$0	\$893
2038	\$10,046	\$0	\$3,573	\$0	\$3,573	\$893	\$0	\$893
2039	\$7,033	\$0	\$2,579	\$0	\$2,579	\$645	\$0	\$645
Total	\$299,802	\$0	\$103,923	\$0	\$103,923	\$25,981	\$0	\$25,981

Note: The Virginia Office of the Attorney General and the Virginia Opioid Abatement Authority are the data source. The amounts listed reflect estimates of local distributions based on finalized settlements and may vary due to adjustments occurring at the national level prior to distribution to the states.

5-5



LOC FAMILY SERVICES
P.O. Box 37
FARMVILLE VA 23901
PHONE: 434-248-0568

G-5

*I will discuss
opioid funds!*

*Stephen W. Brown
1-10-2025*

December 2, 2024

Nottoway County Board of Supervisors
County Administrator/ Mr. Ted Costin
P.O. Box 92
Nottoway, Virginia 23955

Dear Board of Supervisors and Mr. Costin:

I am writing to request a contribution of \$70,000 from the Opioid Abatement Authority, or an alternative contribution of your choosing to enhance LOC Family Services' (LOCFS) efforts in reducing opioid use and misuse within Nottoway County. As a dedicated Community Based Reentry Service provider within Planning District 14, our six-year record speaks volumes—we have successfully empowered individuals to regain stability and reclaim their roles as productive members of our community.

Consider for a moment that currently 77% of the returning citizens LOCFS serve deal with substance misuse or co-occurring disorders. This reality demands urgent action, and your contribution can significantly impact our efforts to combat this pressing public health crisis. LOCFS aims to broaden our comprehensive support network for struggling individuals, focusing on three key areas:

Expanding Case Management: We will enhance our recovery support by facilitating access to residential and outpatient treatment services, providing follow-up care, and implementing thorough reporting systems.

Hosting Community Outreach Events: By organizing at least two peer-led events in Nottoway in 2025, we will disseminate crucial information and success stories, fostering a supportive environment for those embarking on their recovery journey.

Enhancing Recovery Support Services: LOCFS plan to reinforce our assistance for individuals in recovery by helping them secure vital records, driver's education, and support to meet their basic needs.

Our history of grant management and program implementation demonstrates our capability to utilize funds effectively. For instance, our Changing Lanes Project, funded by the Department of Justice (\$500,000), generated a notable reduction in recidivism, evidenced by 49 participants avoiding re-incarceration within a year of follow-up. Our recent partnerships, such as the FLIPPS Accelerated Clean Energy Reentry Program (\$1.9 million), further affirm our commitment to fostering economic opportunities and meaningful community integration.

Moreover, LOCFS has successfully navigated partnerships with various local, state, and federal



LOC FAMILY SERVICES
P.O. Box 37
FARMVILLE VA 23901
PHONE:434-248-0568

organizations. Our collaborations span the Virginia Department of Health, Piedmont Regional Jail, and multiple community stakeholders, enhancing our outreach and service-delivery capacities. This network and your contribution will significantly increase the effectiveness of our programs aimed at reducing opioid misuse and prevention.

The contribution of \$70,000 will directly enable LOCFS to execute these impactful strategies, promoting healthier futures for individuals and families in Nottoway County. Together, we can drive meaningful change and uplift our community in this time of opioid crisis.

I would be grateful for the opportunity to discuss this further and answer any questions you have. Thank you for considering this essential contribution; together, we can make a profound difference.

Sincerely,

Shelley Mays-Couch, LCSW, CSOTP, NLP
LOC Family Services
Founder and CEO
Licensed Clinical Social Worker
Certified Sex Offender Treatment Practitioner
Neuro-linguistic Programming Practitioner



BOARD OF TRUSTEES MEETING

December 18, 2024

Burkeville Library
224 West Nunnally St.
Burkeville, VA 23922

10:30 a.m.

NOTTOWAY COUNTY PUBLIC LIBRARY
Board of Trustees
Agenda

December 18, 2024

10:30 a.m.

Call to Order

Approval of Agenda

Consent Agenda:

Approval of Minutes (October 16, 2024)

Statistical Reports

Financial Reports

Bills for Approval

Communications

Citizen Comments

Report of the Library Director

Branch Libraries Update:

Blackstone Library

Burkeville Library

Crewe Library

Literacy Program Report

Programs

Committee Reports

New Business

Sustainability Policy

Holiday Closure(s)

By-laws

Unfinished Business

Collection Development

Items Not on Agenda

Adjournment

Board of Trustees
Jackie Green August
Shelia Harper
Carolyn Leslie
Susan Nash
Verna Rhoades
Becky Sones



Administrative Offices
Crewe Library
414 Tyler Street
Crewe, Virginia 23930
434-538-0495
www.nottlib.org

Library System Monthly Report

To: Members of the Nottoway County Board of Supervisors
From: Jacqueline Zatawski, Public Library System Director
Date: December, 2024

The following summarizes the activities and projects that have taken place since I last provided a report mid-November.

- On November 26, I met with Ranger Davis about providing activities at Twin Lakes' Crafting Hours on Dec 8 and Dec 22. We also discussed providing a mystery "kit" (like our "break in bags") to be used in a Ranger-led geocaching program.
- On November 29, we distributed 80 "break in bags" at the Grand Illumination. Recipients are encouraged to solve the mystery and return to the library with their solution to receive a small prize. Additional bags were given out December 7 after the Burkeville parade. Twenty-eight bags were later given to Lauren Watkins for distribution, and excess bags were shared with the Charlotte and Lunenburg Directors.
- I attended the regional library directors' meeting in Buckingham on Dec 5. The next one will be held in Nottoway.
- Due to a schedule conflict with the Buckingham meeting, I was unable to attend a webinar brought to my attention by Gregg Zody (Libraries as Community Building Spaces), but he shared his notes with me. The topic was Libraries as Community Building Spaces.
- Work on the Bibliostat report continues and must be completed by January 17. I am still waiting for the Common Government Funds report from Burkeville.
- I have continued to work toward our migration from TLC to Bibliostat and staff has worked to become as comfortable as possible with the new system. The migration is scheduled to take place the night of Wednesday, December 18.
- We have completed the action items in Section D of the SLI certification program and we are halfway through Section E. Overall, we have completed 34% of the action items required for certification.

In addition to the above, the usual tasks regarding deposits and invoices, staff schedules and payroll were completed, as were promotional activities such as creating social media posts, newsletters, calendars, and other printed materials. I'm also continuing work on the succession binder and have been supervising two individuals performing community service.

Acting as the primary contact for the Imagination Library, I continue to confirm addresses of and approve new registrants. As of December 3, there are 258 participants and 111 children have "graduated".

12/13/2024
AP375
FUND # - 100

FROM DATE-11/01/2024
TO DATE- 11/30/2024

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 073010 ** Library Administration **

PAGE 29

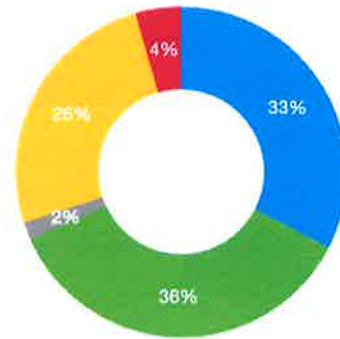
VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Library Administration **										
BRIGHTSPEED	Telephone	ACCT 310153917	310153917 1024	10/22/2024		11/06/2024	256136		73.67	
SHENTEL	Telephone	C464204-001 CREWE	464204 1124	11/01/2024		11/13/2024	256297		48.75	
SHENTEL	Telephone	C512845-001 BURKEVIL	512845 1124	11/01/2024		11/13/2024	256297		31.75	
									154.17	*
SHENTEL	Internet Access / WE	C464204-001 CREWE	464204 1124	11/01/2024		11/13/2024	256297		85.00	
SHENTEL	Internet Access / WE	C512845-001 BURKEVIL	512845 1124	11/01/2024		11/13/2024	256297		85.00	
									170.00	*
AMAZON CAPITAL SERVICES	Office Supplies	A25L27P1Z1TFUJ	1WTM-F1KN-K9N3	11/01/2024		11/13/2024	5		46.75	
DEMCO, INC.	Office Supplies	C740062884	7552120	10/14/2024		11/13/2024	256245		230.13	
									276.88	*
RED OWL CLEANING SVC, LLC	Custodial Services	OCT24 LIBRARY SRVCS	700-003 1024	10/31/2024		11/13/2024	256289		344.00	
									344.00	*
THE AMELIA BULLETIN MONITO	Books & Periodicals	SUBSCRIPTION RENEWAL	LIB 1124	11/18/2024		11/27/2024	256434		20.00	
AMAZON CAPITAL SERVICES	Books & Periodicals	A25L27P1Z1TFUJ	1WTM-F1KN-K9N3	11/01/2024		11/13/2024	5		1,044.06	
APPLE BOOKS	Books & Periodicals	C15391	118000	10/31/2024		11/13/2024	256219		1,016.23	
CENTER POINT LARGE PRINT	Books & Periodicals	LIBRARY	2128458	11/01/2024		11/13/2024	256233		50.34	
									2,130.63	*
AMAZON CAPITAL SERVICES	Summer Reading Progr	A25L27P1Z1TFUJ	1WTM-F1KN-K9N3	11/01/2024		11/13/2024	5		12.99	
CAPITAL ONE	Summer Reading Progr	ACCT 635964	1658654444	10/19/2024		11/06/2024	256138		14.60	
									27.59	*
JACQUELINE ZATAWESKI	Travel	OCT24 EXPS	REIMB 1024	10/22/2024		11/13/2024	256265		27.21	
									27.21	*
JACQUELINE ZATAWESKI	Travel-Convention &	OCT24 EXPS	REIMB 1024	10/22/2024		11/13/2024	256265		411.54	
									411.54	*
BRYON SAPP	Travel-Library Deliv	OCT24 DELIVERIES	LIB 1024	10/31/2024		11/13/2024	256228		434.00	
									434.00	*
AMAZON CAPITAL SERVICES	Literacy Books & Sup	A25L27P1Z1TFUJ	1WTM-F1KN-K9N3	11/01/2024		11/13/2024	5		161.65	
									161.65	*
AMAZON CAPITAL SERVICES	Library Equip/Comput	A25L27P1Z1TFUJ	1WTM-F1KN-K9N3	11/01/2024		11/13/2024	5		554.41	
DE LAGE LANDEN	Library Equip/Comput	A785537	588652044	10/31/2024		11/13/2024	256242		198.85	
									753.26	*
JESSICA FAAS	Contractual Services	ESOL PREP/INSTRUCT	FAAS 1124	11/18/2024		11/27/2024	256416		62.50	
JESSICA FAAS	Contractual Services	2.5HR ESOL	LIB 1024	10/21/2024		11/13/2024	256269		62.50	
JESSICA FAAS	Contractual Services	ESOL PREP	102824	10/28/2024		11/06/2024	256152		62.50	
DEMETRIUS NELSON	Contractual Services	TECH CONSULTANT	34	10/31/2024		11/27/2024	256411		416.00	
YOGA WITH COSIMA, LLC	Contractual Services	2-CLASS 10/21/24	38	10/21/2024		11/13/2024	256320		140.00	
YOGA WITH COSIMA, LLC	Contractual Services	YOGA CLASSES	39	10/28/2024		11/06/2024	256172		140.00	
YOGA WITH COSIMA, LLC	Contractual Services	2 CLASSES	40	11/18/2024		11/27/2024	256438		140.00	
									1,023.50	*
LIBRARICA LLC	Library Technology B	YRLY SUPPORT/UPDATES	205176-103R	9/24/2024		11/27/2024	256421		656.70	
									656.70	*
DOLLYWOOD FOUNDATION	Imagination Library	VANOTTOWAY	12242966	12/01/2024		11/13/2024	256248		286.27	
									286.27	*
						TOTAL			6,857.40	

	Approved	Reality	Reality	July	Aug	Sept	Oct	Nov	Total Spent	Remaining	% Remaining
1001	101481	101481	101481	8456.87	8456.87	8456.87	8456.87	8456.87	42284.35	59196.65	58.33%
1003	77876	74194	74194	8146.51	6194.84	7530.4	6128.25	6241.27	34241.27	39952.73	53.85%
wage total	179357	175675	175675	16603.38	14651.71	15987.27	14585.12	14698.14			
2001	13721	12721	12721								
2002	6769	6769	6769								0.00%
2005	8786	6302	6302								0.00%
2006	1360	1360	1360								0.00%
2009											0.00%
2011	457	457	457								
2220	1015	1015	1015								0.00%
2500	750	750	750								0.00%
3004	600	600	600	600							0.00%
3007	2000	1850	1850	21.11	28		44.6		600	0	0.00%
5203	2160	2160	2160	156.45	154.14	160.22	153.82	154.17	93.71	1756.29	94.93%
5204	2000	3360	3360	494.16	170	165	500	170	778.8	1381.2	63.94%
5308									1499.16	1860.84	55.38%
5401	3105	3105	3105	76.16	29.2	88.42	317.64	46.75			
5405	5504	4472	4472	344	430	344	344	430	558.17	2546.83	82.02%
5411	19400	20671	20671	3184	1213.88	1214.59	1213.91	2110.63	1892	2580	57.69%
5412	2880	2880	2880		2400				8937.01	11733.99	56.77%
5417	3000	3000	3000	678.66	65.02	72.63	267.7	12.99	2400	480	16.67%
5501	350	350	350	36.52	38.93		57.7		1097	1903	63.43%
5504	2500	2500	2500		280	280	411.54		133.15	216.85	61.96%
5505	4000	5208	5208	868	434		434	434	971.54	1528.46	61.14%
6002	920	770	770		35				2170	3038	58.33%
6030	0	1082	1082	29.59	133.32	145.55	74.25	161.65	35	735	95.45%
7001	400	400	400		10.12				544.36	537.64	49.69%
7002	500	500	500						10.12	389.88	97.47%
7005	4200	4200	4200	198.85	198.85	228.41	198.85	753.26	0	500	100.00%
7006	10000					183.33			1578.22	2621.78	62.42%
7006 - IT		4992	4992	416	832		416	416	4888.33	5111.67	51.12%
7006 - ESL		1875	1875			62.5	187.5	125	2080	2912	58.33%
7006 - Yoga		3133	3133	635	495	560	280	280	375	1500	80.00%
Add'l aid		1074*	1074						2250	1957	62.46%
8003	9125	12702	12702	11672			680.97	-5836	0		
8007						78.97	269.94	286.27	6516.97	6185.03	48.69%
Subtotal	105502	109184	110258	19410.5	6947.46	3504.65	5582.48	-741.55	635.18	-635.18	
Total	284859	284859	285933	36013.88	21599.17	19491.92	20167.6	13956.59	111229.16	174703.84	61.10%

Blackstone

Circulation by type - Checkouts and Renewals

"Easy"	0.33
Juvenile	0.36
Young Adult	0.02
Adult	0.26
Large Print	0.04
Total	

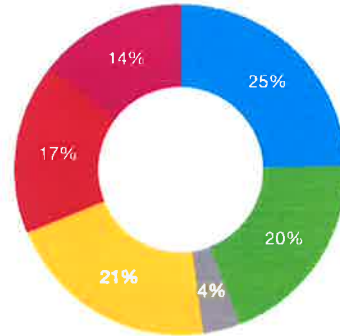


● "Easy"
 ● Juvenile
 ● Young Adult
 ● Adult
 ● Large Print

Burkeville

Circulation by type - Checkouts and Renewals

"Easy"	0.25
Juvenile	0.2
Young Adult	0.04
Adult	0.21
Large Print	0.17
DVDs	0.14
Total	

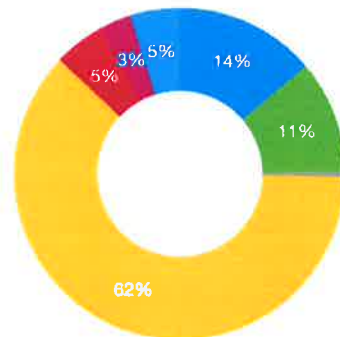


● "Easy"
 ● Juvenile
 ● Young Adult
 ● Adult
 ● Large Print
 ● DVDs

Crewe

Circulation by type - Checkouts and Renewals

"Easy"	0.14
Juvenile	0.11
Young Adult	0.005
Adult	0.62
Large Print	0.05
A/V	0.03
Electronic Devices	0.05
Total	



● "Easy"
 ● Juvenile
 ● Young Adult
 ● Adult
 ● Large Print
 ● Electronic Devices
 ● A/V

OFFICE OF
THE BOARD OF SUPERVISORS
 NOTTOWAY COUNTY

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P. O. BOX 92
 344 W. COURTHOUSE ROAD
 NOTTOWAY, VIRGINIA 23955
 TELEPHONE (434) 645-8696
 FAX (434) 645-8667
www.nottoway.org

COUNTY ADMINISTRATOR
 STEPHEN W. BOWEN

FINANCE DIRECTOR

**PLANNING & ECONOMIC DEVELOPMENT
 DIRECTOR AND ZONING ADMINISTRATOR**
 GREGG ZODY, AICP

BUILDING OFFICIAL
 NICHOLAS BOWLES

EMERGENCY SERVICES COORDINATOR
 AUBREY W. "BUDDY" HYDE, JR.

MEMORANDUM

TO: Board of Supervisors

THROUGH: Steve Bowen, County Administrator

FROM: Gregg Zody, Planning and Economic Development Director *qz*

SUBJECT: Planning and Economic Development Monthly Update – December 2024

DATE: January 9, 2025

Planning and Zoning

1. Staff met with existing and prospective property owners via phone and email throughout the month to discuss development processes and related regulations regarding the subdivision and zoning ordinances. Please note these discussions may consist of follow-up via email or phone at least four times or more after the initial meeting and before applying a special exception or rezoning.
2. The Planning Commission did not hold any public hearings in December.
3. The Board of Supervisors adopted the solar ordinance and related fee schedules (including the siting agreement) on December 19th. Solar developers can now apply for a special exception request for solar development in permitted districts
4. Participated in a Zoom meeting for planning software (Placer.ai) on December 4th.
5. Participated in a webinar regarding Libraries as Community Building Spaces on December 5th.
6. Participated in RSDC zoom meeting on December 17th regarding solar legislation and the upcoming General Assembly session.
7. Staff is processing multiple applications at this time: 1) Special Exception Request to remove a condition for a duplex; 2) 15.2 -2232 review for the public radio tower (both will be heard by the PC on January 21, 2025. The duplex case will be heard at the BOS' February meeting. Other cases for both the PC and BOS hearings in February include the

Radio Tower special exception request and a special exception request for placing a manufactured home on CCC Road.

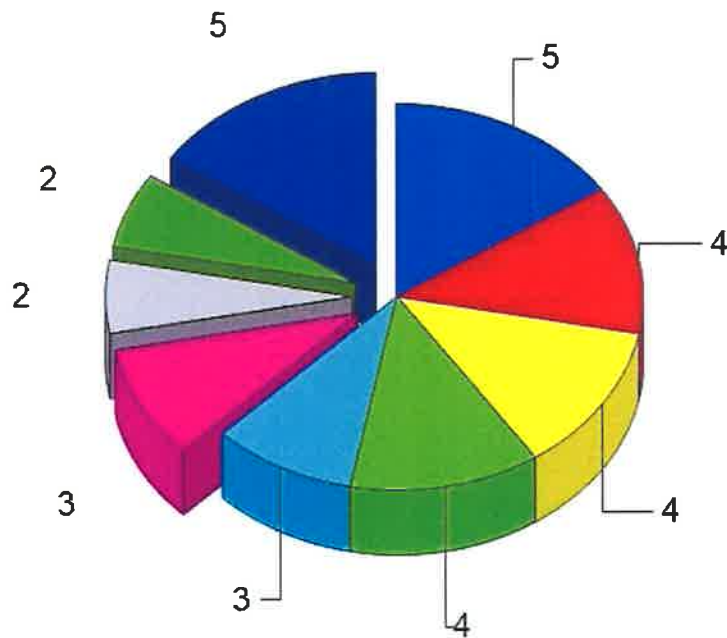
Economic Development

1. Attending WPPDC East VATI Management Team Zoom Meeting held on December 3rd. VDOT permits have been issued, and most of the design work is nearly completed. The County signed the third amendment agreement with RiverStreet and a letter of support for the BEAD initiative to expand broadband availability.
2. Hosted a Zoom meeting with Luck Stone on December 10th regarding solar updates and the company's due diligence for their Crewe operation.
3. Participated in CRC's Project Management Team of the DHCD Regional Broadband group on December 16th.
4. Staff continues to work on a marketing brochure for County-owned property at Pickett Park and Fort Barfoot as time allows, including infrastructure availability and distance to interstates and ports, etc. Staff will work with GIS consultant to link all County-owned property inside and outside Fort Barfoot; the brochure will be linked within the LoopNet listing and VEDP's Industrial Site database.
5. Staff received several inquiries regarding the Ft. Pickett property through the LoopNet subscription, mostly suggesting marketing individual lots instead of the entirety of Tax Map # 43-130.

Cases By Case Type

Breakdown of All Cases With Opening Dates Between 12/1/2024 and 12/31/2024

Court Appearances: 162



Domestic Violence	5
Assault - Misdemeanor	4
Larceny	4
Probation Violation	4
DUI	3
Motor Vehicle	3
Child Abuse/Neglect	2
Civil Case	2
Others	5
Total:	32

Others:

Animal
Assault – Felony
Eluding
Indecent Exposure
Obstruction

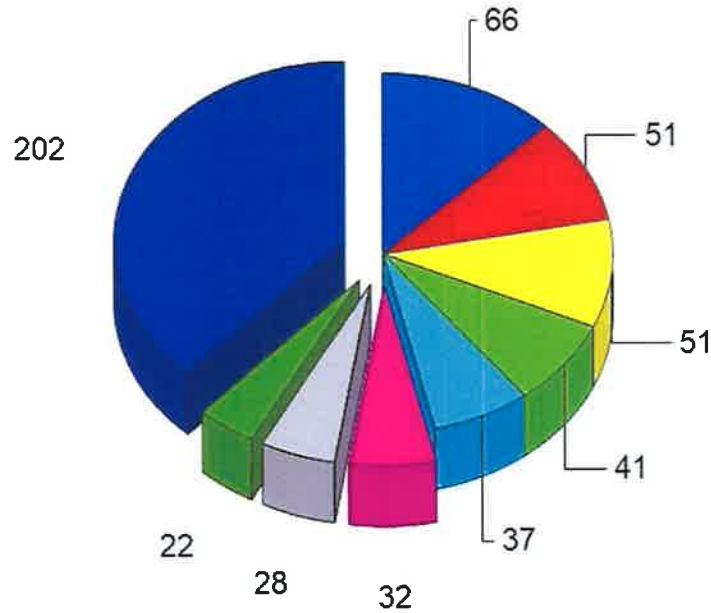
* Attempts are categorized as their primary offense

H-5

Cases By Case Type

Breakdown of All Cases With Opening Dates Between 1/1/2024 and 12/31/2024

Court Appearances: 2,179



Probation Violation	66
Domestic Violence	51
Larceny	51
DUI	41
Assault - Misdemeanor	37
Drug Offense	32
CHINS/Truancy	28
Civil Case	22
Others	202
Total:	530

Others:

Adult Abuse/Neglect
Animal x3
Arson
Assault – Felony x 16
Burglary x 7
Child Abuse/Neglect x5
Comm. Threat x 5
Cont. to Delinquency x7
Contempt x 6

Dest. Of Property x 4
Disorderly Conduct x2
Eluding x 2
Embezzlement
Extradition x 3
Fail to Register
Forgery/Fraud x 5
Hit & Run x 2
Indecent Exposure x9

Invol. Comm. Appeal x10
Motor Vehicle x 18
Murder/Manslaughter x 2
Obstruction x 7
Phone/Computer x 8
Property Offense x 4
Protective Order Viol. X 12
Reckless Driving x 8
Restoration of DL x 3

Robbery
Sexual Offense x 2
Show Cause x 19
Stalking
Trespass x 16
Weapon Offense x 11

* Attempts are categorized as their primary offense

Total of Felony and Misdemeanor cases between 12/1/2024 and 12/31/2024

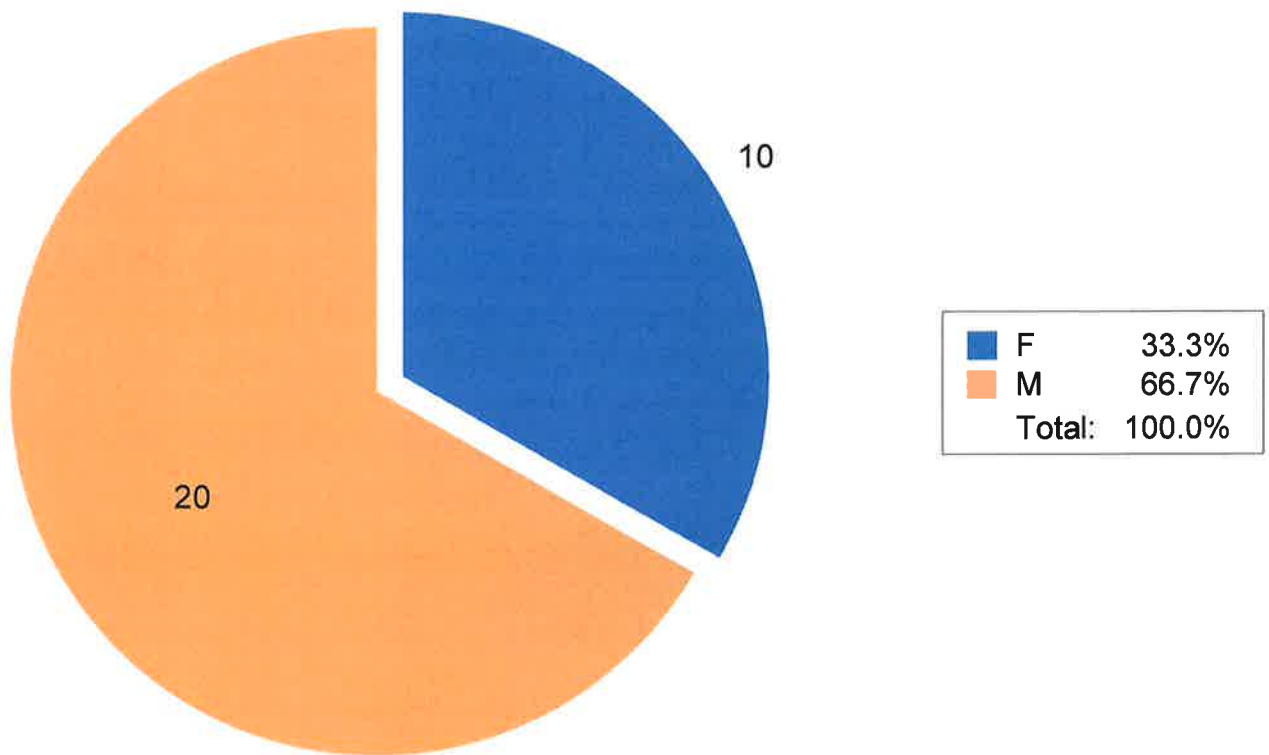
Felony

Total:10

Misdemeanor

Total:20

Felony VS Misdemeanor

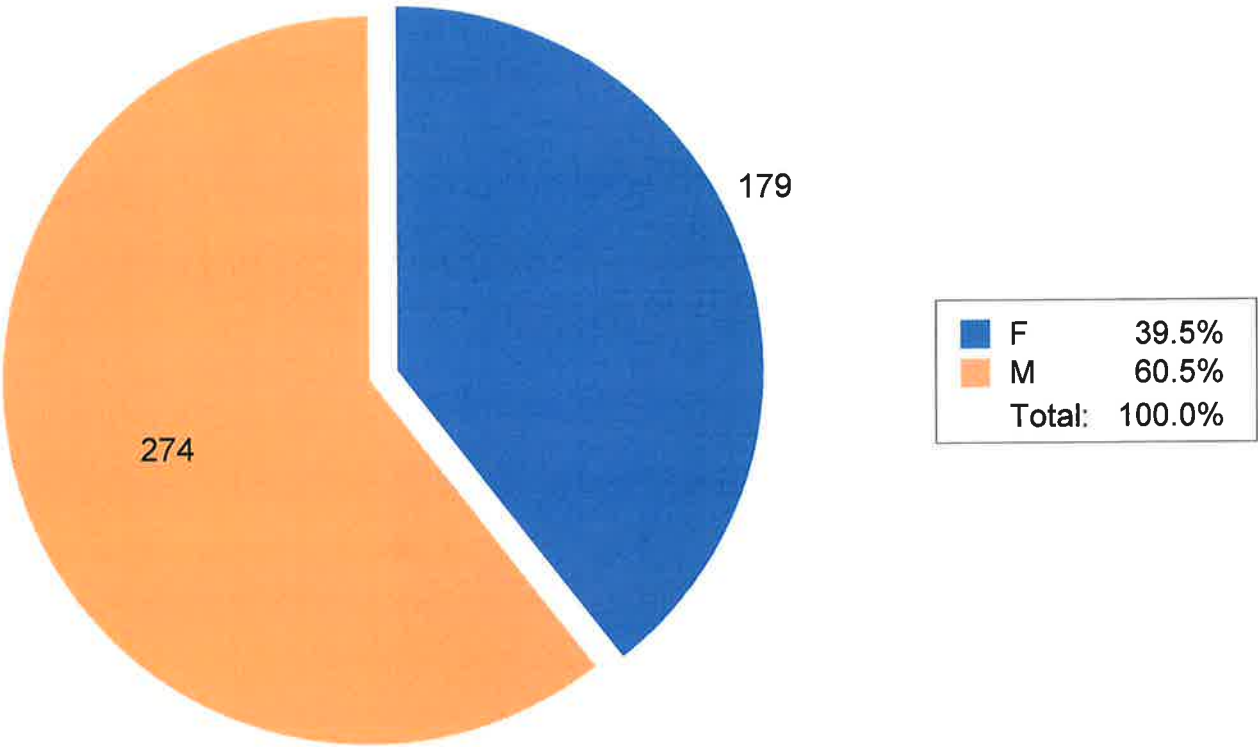


**Total of Felony and Misdemeanor cases
between 1/1/2024 and 12/31/2024**

Felony
Total:179

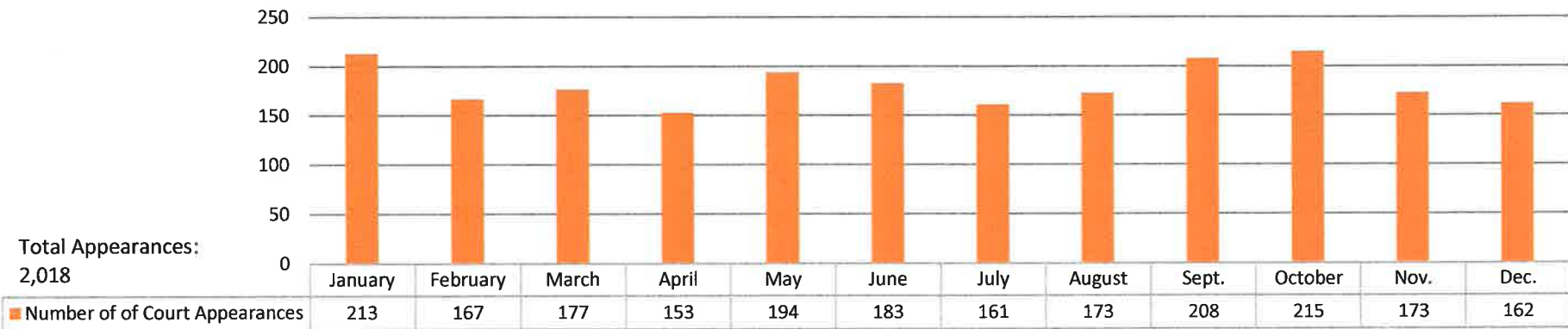
Misdemeanor
Total:274

Felony VS Misdemeanor

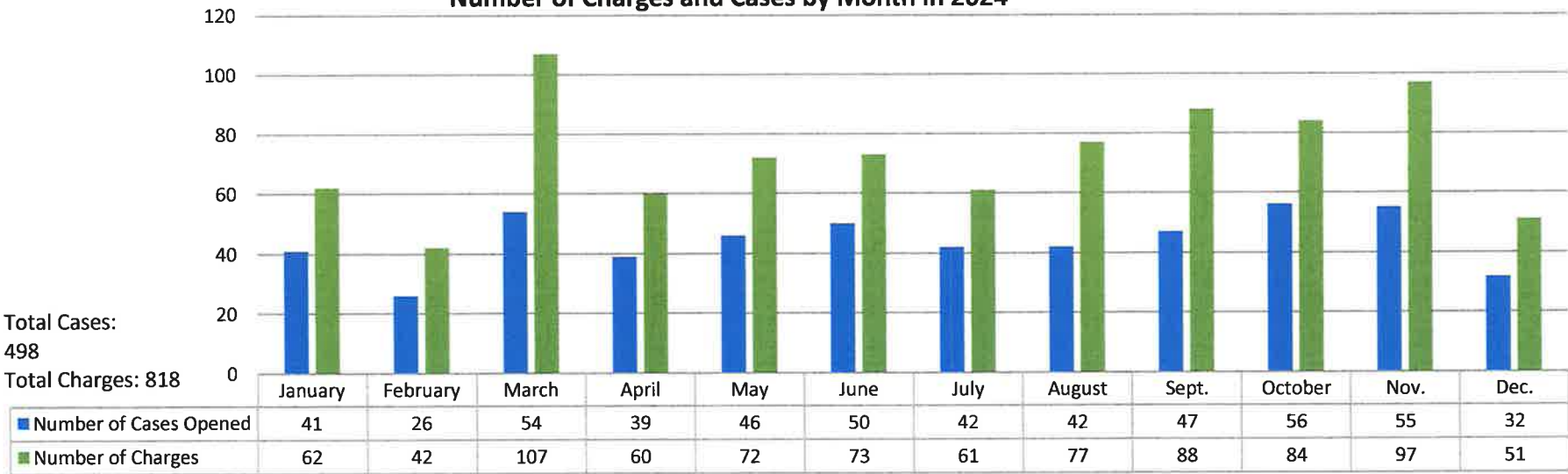


Nottoway Commonwealth's Attorney's Office

Number of Court Appearances in 2024 by Month



Number of Charges and Cases by Month in 2024



DRAFT - 1/8/2025

FUNDING RESPONSIBILITY FOR NEW NOTTOWAY COUNTY ANIMAL SHELTER

The purpose of the following is to clarify the areas of shared responsibility for funding the animal shelter building and the features/furnishings necessary for its operation.

- The County is responsible for construction of the animal shelter building that will be state code compliant and includes all parts essential to shelter operation.
- CARES will fund features/furnishings that are necessary to operate the shelter but beyond what the County will fund.
- Shelter features or parts not funded by the County or CARES will be funded through the solicitation of donations or grants.

FUNDING RESPONSIBILITY FOR SPECIFIC FEATURES

COUNTY

Interior - Animal Areas

Cats

- Stainless steel cages

Dogs

- indoor kennels
- cages in medical/isolation room
- indoor runs in animal receiving
(all stainless steel)

Laundry

- Washer and Dryer

Animal Kitchen

- Dishwasher

Exterior - Animal Areas

- Outside dog runs

Fencing

- Exercise yard

Building Exterior

- Walkway to entrance
- Gravel for parking area
- Generator
- Building exterior skin
- Signage

CARES

Interior - Animal Support/Administrative

Reception

- seating
- wall mounted Smart TV

Get Acquainted Room

- Furnishings

Cat Exercise Room

- Furnishings

Office

- Furnishings

Animal Receiving

- Exam table

Laundry

- washer and dryer (2nd set)

Breakroom

- furnishings

Building Exterior

- Front Entrance/Porch

DONATIONS (in kind or monetary). (As needed)

- Fencing for exercise yard
- Landscaping
- Gravel for Parking area
- Generator



Date: January 1, 2025

Project Name: Nottoway County Public Safety Communications System (NPSCS)

Subject: Project Status Report

Tasks completed in December:

1. Correspondence and assistance with COPS Grants
2. Correspondence and assistance with invoice payments process
3. Discussion on proposed monopole
4. JVC provided site exhibits for review
5. Correspondence and quote for school radios
6. Correspondence and quote for fifth channel
7. Discussions on location of Blackstone Pole
8. Provided MOA for Blackstone/County
9. Tower Mapping for Blackstone Water Tower and Kenston Forest Sites completed
10. Tower Inspections for Blackstone Water Tower, Kenston Forest, Southside Electric sites completed
11. Microwave Path Survey Report and survey reports per site completed

Postings to SharePoint in December:

1. Project Schedule
2. Action Item List
3. Project Status Report
4. Site Exhibits
5. Project Review Meeting Recording
6. Tower Mapping for Blackstone Water Tower and Kenston Forest Sites
7. Tower Inspections for Blackstone Water Tower, Kenston Forest, Southside Electric sites
8. Microwave Path Survey Report and survey reports per site

Tasks in progress:

1. Review and approval of site exhibits
2. Tower Mapping
3. Microwave FCC Coordination
4. Microwave Hop from Blackstone PD to Blackstone Water Tower
5. Grounding Plan





6. Tower Structural Analysis (SAs)
7. Review of Microwave Path Profile Reports
8. Review Tower Mapping Reports
9. Review Feasibility Study
10. Assist with Grant funding for Nottoway Schools Radios
11. Detailed Design Documents from JVCK to review

Future Meetings:

1. Project Review Meeting January 9
2. Detailed Design Review (DDR) Meeting - April

Future Deliverables:

1. Microwave Path Survey Report
2. Structural Analysis Reports
3. Tower Mapping Report
4. DDR Package

Sincerely,
CTA Consultants, LLC

Cheryl S. Giggetts

Cheryl Giggetts
Principal Consultant



Andrea Kelly

From: Lauren Pugh <lpugh@virginiasheartland.org>
Sent: Tuesday, November 12, 2024 10:50 AM
To: dstanley@co.prince-edward.va.us; Dan Witt; tgee@lunenburgva.gov; Clarence Monday; Steve Bowen; kcarter@buckinghamcounty.virginia.gov; dstamey@cumberlandcounty.virginia.gov
Cc: Christin Jackson
Subject: CEDS Committee Group - Input Needed

Good morning all,

The CRC is in the process of putting together a Comprehensive Economic Development Strategy (CEDS) Committee. This regional stakeholder group plays an active role in the development and execution of the CEDS plan based on the challenges and strengths in the region. The Committee will meet regularly throughout the next year to create a SWOT Analysis, create a vision for the region, set goals, and propose projects and strategies. The goals developed within this plan can be used for potential future grant opportunities for EDA funded projects, therefore the stakeholders chosen for this committee is a very important step as we move forward.

As you consider CEDS committee members, this plan requires representation from:

- each County (can be County staff, Planning Commission, EDA/IDA/LRA members, BOS member)
 - Top Sector employers within your County
 - Business Owners
 - Chambers/Downtown Partnerships
-
- Non-profits
-
- Labor organizations

We will be reaching out to our three institutions of higher education to be a part of this committee as well.

Please let me know if you have any questions!

Thanks!

Lauren Jones Pugh

Planning Director
 Commonwealth Regional Council
 200 Heartland Road
 Keysville, VA 23947
 Office: (434)392-6104 Ext. 203

Andrea Kelly

From: Phil Miskovic <philmiskovic@townofcrewe.com>
Sent: Thursday, December 19, 2024 12:33 PM
To: Steve Bowen
Subject: Re: CEDS Committee Group - Input Needed

Sure, that'd be great.

Thanks for thinking of me!

Phil

Sent from my iPhone

On Dec 19, 2024, at 12:20 PM, Steve Bowen <sbowen@nottoway.org> wrote:

Phil, good morning. Would you be interested in being our County Rep? Also, any other recommendations would be much grateful!

Steve

Steve Bowen
County Administrator
Nottoway County
344 West Courthouse Road
PO Box 92
Nottoway, VA 23955
Office: 434-645-8696
<image002.jpg>

From: Lauren Pugh <lpugh@virginiasheartland.org>
Sent: Tuesday, December 3, 2024 1:51 PM
To: Dan Witt <dwitt@charlottecountyva.gov>; tgee@lunenburgva.gov; Steve Bowen <sbowen@nottoway.org>; kcarter@buckinghamcounty.virginia.gov; dstamey@cumberlandcounty.virginia.gov
Cc: Christin Jackson <cjackson@virginiasheartland.org>
Subject: Re: CEDS Committee Group - Input Needed

Good Afternoon all,

I hope you all had a great Thanksgiving holiday. I was just sending a friendly reminder that I am still in need of at least three names from each County for the CEDS Committee. Please send me these names by December 9th.

BOARD OF ZONING APPEALS

Name:	Address:	District After Redistricting 22:	Term Expires:
		1	6-26-2026
Thomas H. Gregory	584 Little Creek Lane Crewe, VA 23930	2	6-26-2024
Richard A. Payne	1012 W. Virginia Avenue Crewe, VA 23930	3	5-23-2027
James L. McDaniel, Jr.	255 Country Club Road Blackstone, VA 23824	5	6-26-2025
Brandon Martin	2123 Robertsons Road Blackstone, VA 23824	5	2-22-2027

Qualifications

Per §15.2-2308

- Every locality that has enacted or enacts a zoning ordinance pursuant to this chapter or prior enabling laws shall establish a board of zoning appeals that:
 - shall consist of either five or seven residents of the locality, or in a town with a population of 3,500 or less, either three, five, or seven residents of the locality,
 - appointed by the circuit court for the locality.
- Terms of office shall be for five years each.
- Original appointments shall be made for such terms that the term of one member shall expire each year.
 - The secretary of the board shall notify the court at least 30 days in advance of the expiration of any term of office and shall also notify the court promptly if any vacancy occurs.
 - Appointments to fill vacancies shall be only for the unexpired portion of the term.
 - Members may be reappointed to succeed themselves.
- Members of the board shall hold no other public office in the locality, except that one may be a member of the local planning commission, any member may be appointed to serve as an officer of election as defined in § 24.2-101, and any elected official of an incorporated town may serve on the board of the county in which the member also resides.

OFFICE LEASE

THIS LEASE is entered into on the 24th day of October, 2024 between Merben Properties, LLC (Landlord) and Nottoway County (Tenant).

DESCRIPTION OF PREMISES

Landlord leases to Tenant the building located at 200 South Main Street situated in the County of Nottoway, Commonwealth of Virginia, known and described as **200 South Main Street, Blackstone, VA 23824 (the "Premises")**.

TERM

This Lease will be for the term of five (5) years, commencing on February 1, 2025 and ending on January 31, 2030 at 12:00 midnight.

TERMS AND CONDITIONS

Section 1: Rental

A. Annual Rent

All annual rent is due upon the execution of this Lease, but it is divided into monthly installments for the convenience of the parties. Tenant shall pay to Landlord without notice or demand and without offset or reduction, rental as follows:

<u>Lease Term</u>	<u>Rent total</u>	<u>Monthly Rent</u>
February 1, 2025 – January 31, 2030	(\$54,000 X 5 years) \$270,000.00	\$4,500.00

Payment shall be made in equal monthly installments, in advance, on the first day of each month during said term. The rent shall be paid at the office of Horner and Newell, Inc. REALTORS ("Agent") or to such other address as the Landlord may direct in accordance with Section 19 below.

B. Commencement

Tenant shall occupy the premises on February 1, 2025 and will pay \$4,500.00 for the month of February and all other terms and conditions of this Lease shall apply beginning February 1, 2025.

C. Past Due Rents

Tenant recognizes and acknowledges that if rental payments are not received when due, Landlord will suffer damages and Tenant agrees that a late charge equal to ten percent (10%) of the basic monthly rent may be assessed by the Landlord as additional rent if Tenant shall fail to pay any rents by the 5th of each month when due and payable. Landlord has the right to require that rental payments be made by certified or cashier's check if Tenant fails to pay the rental payments in a timely manner three (3) times in any calendar year.

Section 2: Assignment and Subletting

Tenant covenants it will not assign this Lease or sublet the Premises without prior written consent of Landlord, which consent will not be unreasonably withheld or delayed.

Section 3: Quiet Enjoyment

Landlord agrees that upon compliance with the terms and conditions of this Lease, Tenant shall and may peaceable and quietly have, hold and enjoy the Premises for the term of this Lease and any renewal of said term.

Section 4: Use and Condition

Tenant shall use the Premises only for business or professional office purposes. Tenant has inspected and approves and /or knows the condition of the Premises. Tenant has confirmed to its satisfaction that the Premises can be lawfully used for purposes of Tenant's business. Tenant expressly acknowledges that there is no express or implied warranty, representation or agreement on the part of Landlord regarding the condition or usability of the Premises for the purposes contemplated by Tenant. The Premises shall not be used during the term or any extension or renewal term for any purpose other than those specified in this Lease.

Section 5: Alterations

Tenant shall make no structural alterations or other improvements to the Building or Premises without Landlord's prior written consent. Unless otherwise agreed, all such alterations and other improvements shall be made by Landlord at Tenant's sole expense and shall become the property of Landlord and be surrendered with the Premises upon expiration of this Lease. Tenant's office furniture, equipment and such supplies shall remain the property of Tenant. As long as Tenant is not in default under Section 15 of this Lease, such office furniture, equipment and supplies may be removed by Tenant (or shall be removed by Tenant if so directed by Landlord) at the expiration of this Lease, and Tenant shall repair any damage to the Building or Premises resulting from such removal.

Section 6: Care of Premises

A. Tenant shall take good care of the Premises, the fixtures and improvements and shall keep and maintain same in good repair and working order. Tenant will, at its own cost and to the Landlord's reasonable satisfaction, repair in a good and workmanlike manner all damage and injury to the Premises, fixtures and improvements to the extent caused by Tenant, its agents, employees, visitors, or licensees. Should Tenant fail to perform such repairs or replacements, Landlord may do so after ten (10) days' notice to Tenant, and the costs of such repairs or replacements shall become collectable as additional rent and shall be paid by Tenant within ten (10) days after presentation of statement. Upon the expiration of this Lease, Tenant shall return all keys and surrender the Premises in clean and good condition, with reasonable use, wear and tear excepted.

B. Tenant shall not store upon the Premises any combustible or explosive material or permit anything to be done on the Premises which is either directly or indirectly in conflict with or is a violation of public law, ordinance, governmental regulation or any insurance policy carried on the Premises, or the property of which it is a part.

C. Tenant shall not do or permit to be done any waste or nuisance upon the Premises or anything which obstructs or interferes with the rights of other tenants, or which is unreasonably offensive or annoying to them. Tenant further agrees to comply with and abide by such reasonable and non-discriminatory rules and regulations as the Landlord, upon written notice to Tenant, may adopt.

D. Landlord shall have the right to prescribe the weight, size and proper locations of safes and other weighty articles before they are admitted into the Building or Premises. Any damage done to the Building or Premises in the putting in or out of such articles or during the time they are in or on the Building or Premises, shall be made good by Tenant. All persons employed by or contracted with Tenant for repairs, alterations for the moving of safes, furniture or other bulky articles in and out of the Premises must be reasonably acceptable to Landlord and shall be at Tenant's sole costs and liability, and such work is to be done only at reasonable times during regular business hours.

E. Tenant shall not, without prior written consent of Landlord, which consent shall not be unreasonably withheld, conditioned or delayed, place any signs or advertising matter or material on the exterior or in the interior of the Premises. However, Tenant may place signs or advertising matter or material on the Premises. If Landlord approves any sign or advertising matter or material in writing, such sign or advertising matter or material shall be installed at Tenant's expense and Tenant shall remove at the termination or expiration of this Lease, repairing any damage caused by such removal.

Section 7: Liability

Landlord and its agents shall not be liable for any injury to persons or loss or damage to property resulting from any cause other than the gross negligence or willful misconduct of Landlord or its agents. Except as provided in the paragraph below Tenant shall indemnify defend and hold Landlord and/or its agent harmless from all suits, actions, damage liability and expense (including, without limitation, attorneys' or other professionals' fees) of every kind and nature to the extent arising from or out of any occurrence in, upon, at or from the Premises or the occupancy or use by Tenant, its contractors, employees, invitees, licensees or visitors. Tenant shall at all times during the term of this Lease, or any renewal period, carry with an approved insurance carrier licensed to operate in the Commonwealth of Virginia, public liability insurance, naming Landlord and Agents co-insured, with limits of liability of not less than \$500,000.00 with respect to personal injury and \$500,000.00 with respect to property damage. Certificates of such insurance shall be furnished to Landlord and/or Agent upon request. Tenant shall notify Landlord within twenty-four (24) hours of any accident or loss in the Building or Premises. Landlord agrees to maintain one hundred percent (100%) replacement value insurance on the Building. Landlord and Tenant release the other from any and all liability or responsibility to the other (or anyone claiming through or under them by way of subrogation or otherwise) for any loss or damage to property caused by fire or any of the all-risk coverage casualties (whether either party has such insurance in effect or not), even if such fire or other casualties shall have been caused by the fault or negligence of the other party, or policies of insurance will include such a clause or endorsement. Each party shall be responsible for its own deductibles and retentions.

Section 8: Claim for Damages

All personal property belonging to Tenant or to any person located in or about the Building or Premises shall be there at the sole risk of Tenant or other such person, and neither Landlord nor Landlord's agents shall be liable for the theft or misappropriation, nor for any damage or injury to Tenant, his employees, or to the other persons or to other property in and about the Building caused by water, fire, snow, frost or other elements, steam, heat or cold, dampness, falling plaster, sewers, gas odors, noise, the bursting or leaking of pipes, plumbing, electrical wiring and equipment and fixtures of all kinds, or by any act of neglect of other tenants or occupants of the Building or of any other person, or caused in any other manner whatsoever, unless caused by the gross negligence or intentional acts of Landlord, its agents or employees. Tenant shall give to Landlord, or its duly authorized agent immediate written and telephone notice of any accident to, or defects in any equipment or part of the Building or Premises and of any fire, to the extent that Landlord may promptly remedy such conditions if Landlord is responsible for such remedy under this Lease.

Section 9: Damage to Premises

If the Premises shall be damaged by fire, the elements, unavoidable accident or other casualty, but are not rendered untenable in whole or in part, Landlord shall promptly at its own expense cause such damage to be repaired and the rent shall not be abated; if by reason of such occurrence the Premises shall be rendered untenable only in part, Landlord shall promptly at its own expense cause the damage to be repaired, and the rent meanwhile shall be abated proportionately to the portion of the Premises rendered untenable; if by reasons of such occurrence the Premises shall be rendered wholly untenable, Landlord shall promptly at its own expense cause such damage to be repaired, and the rent meanwhile shall be abated in whole, unless within sixty (60) days after said occurrence Landlord shall give Tenant written notice that it has elected not to reconstruct the destroyed Premises, in which event this Lease and the tenancy shall cease as of the date of said occurrence that the rent shall be adjusted as of such dates. Landlord shall not be required to repair or replace any property which the Tenant may be entitled to remove from the Building. All rent paid in advance shall be apportioned in accordance with the foregoing provisions as of the date of such damage.

Section 10: Condemnation

If the whole or any part of the Premises or all means of access shall be condemned or should be under threat of condemnation, this Lease shall terminate and Tenant shall have no claim against Landlord or to any person of the award in compensation from the condemning authority for the value of any of Tenant's property taken (other than Tenant's leasehold interest in the Premises). In the event of a temporary taking, this Lease shall not terminate, except upon a subsequent agreement by the parties, but the term shall be extended by the period of the taking and the rent shall abate in proportion to the area taken for the period of such taking.

Section 11: Repairs

Landlord shall keep the Premises in good working order and condition and shall make all repairs and replacements not occasioned by the negligence of Tenant, its agents, contractor, employees or invitees. Should Landlord be prevented by Tenant from making repairs or replacements during regular hours, Tenant shall bear any increased expense. All maintenance requests should be made to Agent, Horner and Newell, INC, REALTORS by telephone number (804) 745-3000.

Section 12: Access Premises

Tenant and its agents and invitees shall have the right of ingress and egress to the Premises through the public ways of the Building, including public entrances, elevators and corridors, during normal business hours and at other times subject to Landlord's rules and regulations.

Section 13: Reserved Rights

Landlord reserves the following rights:

A. Change the name or street of the Building, without liability of Landlord to Tenant;

B. To designate all sources furnishing sign painting and lettering, ice, drinking water, towels and toilet supplies, or other like services used in the Building or Premises;

C. To enter the Premises (1) at reasonable times, upon reasonable notice, for the making of inspections, repairs, alterations, improvements or additions at or to the Premises or Building, as Landlord may deem necessary or desirable, and (2) without notice, for any purpose whatsoever related to the safety, protection or preservation of the Building or Premises;

E. At any time, Landlord, either voluntarily or pursuant to governmental requirement, may at Landlord's own expense make repair, alterations or improvements in or to the Building, and during operations, may close entrances, doors, corridors, elevators or other facilities; provided that such closures shall not materially adversely affect the visibility or access to the Premises.

F. Except as provided in this Lease, Landlord may exercise any or all of the foregoing rights reserved by Landlord without being deemed guilty of an eviction or disturbance of Tenant's use and possession and without being liable in any manner to Tenant and without elimination or abatement or rent, or other compensation, and such acts shall have no effect upon this Lease.

Section 14: Services

So long as Landlord has not terminated this lease pursuant to Section 15 below and the Tenant is not in default under any of the provisions of the Lease, Landlord shall furnish the following services to the Premises during normal business hours. Normal business hours shall be Monday - Friday from 8:30 a.m. to 6:00 p.m. and Saturday from 8:30 a.m. to 1:00 p.m.:

A. Heating and Air Conditioning

Landlord shall provide heating and air conditioning during the appropriate seasons

B. Electricity

Landlord shall provide electricity through the building circuits, but only for lighting purposes and for operating of ordinary office machines. Tenant shall not, without Landlord's prior written consent, use electricity for refrigeration, special lighting apparatus, x-ray equipment, large electronic computer equipment, or other special equipment or for any purpose other than ordinary office purposes, or other than normal business hours.

C. Water

Landlord shall furnish such water as is required for drinking, cleaning and lavatory purposes.

D. Discontinuance of Service

Landlord shall not be liable for the interruption of any of the above mentioned services caused by repairs, replacements, improvements, alterations, strikes, lockouts, accidents, inability of Landlord to procure such services or to obtain fuel or supplies, or other cause or causes beyond the reasonable control of Landlord. An interruption of service shall not be deemed an eviction or disturbance of Tenant's use and possession of the Premises, or render Landlord liable for damages, or relieve Tenant from performance of Tenant's obligations under this Lease.

E. Additional Services

Tenant shall reimburse Landlord at the rate paid by Landlord for any services or supplies used by Tenant in excess of those services customarily used for ordinary office purposes.

Section 15: Default

In the event of the occurrence of any of the following conditions:

- A. The rent (or additional rent) is not paid when due and Tenant fails to make such payment within ten (10) days after receipt of notice of such default;
- B. Any petition or other action is filed by or against Tenant under any section or chapter of the Federal Bankruptcy Act;
- C. Tenant shall become insolvent or transfer property in fraud of creditors;
- D. Tenant shall make an assignment for the benefit of creditors;
- E. A receiver or trustee is appointed for any of Tenant's assets and such appointment is not vacated within thirty days; or
- F. Tenant fails to comply with any provision or covenant of this Lease (other than the payment of rent) or any of the Rules and Regulations now or later established by Landlord and fails to correct or cure the same within fifteen (15) days after written notice, or, in the event such defect cannot reasonably be cured within the fifteen (15) day period, then if Tenant shall fail to commence to cure said defect within the fifteen (15) day period and diligently pursue the same to completion.

Landlord shall have the right and option to either (I) terminate this Lease by written notice to Tenant (in which event Tenant shall immediately surrender the Premises to Landlord) and retain all deposits, security for rent or other monies received from Tenant as liquidated damages in lieu of such rents as would have been received by Landlord subsequent to the termination (without prejudice to Landlord's right to recover as to any claims or causes of action arising prior to the date of termination) (ii) enter the Premises and remove Tenant in any manner whatsoever for any damages, and attempt to re-let the Premises for Tenant's account on such terms as Landlord alone shall determine; or (iii) to continue this Lease and sue for Tenant's performance (including payment of rent or additional rent as they become due), in which case Landlord shall also be entitled to recover from Tenant all cost of collection, including attorneys' fees. The proceeds of any re-letting during the term of this Lease shall be applied first to all expenses occasioned by such re-letting (including, without limitation, attorneys' fees and leasing commissions and such alterations and redecorating of the Premises as in Landlord's sole judgment may be desirable) and secondly to the rent and additional rent due. Tenant shall be liable for any deficiency (including costs of collection and attorneys' fees) but not entitled to any surplus so arising.

The above stated remedies of Landlord shall be deemed to be in addition to, and not in lieu of, any other rights and remedies provided Landlord either at law or in equity. No delay in enforcing the provisions of this Lease shall be deemed to constitute a waiver of such default by Landlord, and the pursuit by Landlord of one or more remedies shall not be deemed to constitute an election against other remedies.

Section 16: Abandonment

Should Tenant vacate the Premises with unpaid rent or charges due, Landlord may, in addition to any other remedies, enter the Premises and take possession of any and all goods, wares, equipment, fixtures, furniture, improvements and other personal property of Tenant situated on the Premises, without liability for trespass or conversion, and sell the same at public or private sale, with or without having such property at the sale, after giving Tenant reasonable notice of the time and place of any public sale or of the time after which any private sale is to be made, at which sale Landlord or its assigns may purchase unless otherwise prohibited by law. Unless otherwise provided by law, and without intending to exclude any other manner of giving Tenant reasonable notice, the requirement of reasonable notice shall be met if such notice is given in the manner prescribed in this lease at least ten (10) days before the time of sale. Any sale made pursuant to the provision of this section shall be deemed to have been a public sale conducted in a commercially reasonable manner if held in the above-described Premises or where the property is located after the time, place, method of sale and a general description of the types of property to be sold have been advertised in The Richmond Times Dispatch for three (3) consecutive days before the date of sale. The proceeds from any such disposition, less any and all expense connected with the taking of possession, holding and selling of the property (including reasonable attorneys' fees and legal expense) shall be applied as a credit against the indebtedness secured by the security interest granted in this section. Any surplus shall be paid to Tenant or as otherwise required by law and Tenant shall pay any deficiencies within ten (10) business days.

Section 17: Regulations and Exhibits

Tenant and Tenant's, employees, agents, contractor, licensees, and invitees shall observe faithfully, and comply strictly with the Rules and Regulations, if any, which may be attached and made a part of this Lease and with such other reasonable Rules and Regulation as Landlord or Landlord's agents may from time to time adopt. Landlord shall give Tenant notice of such additional Rules and Regulations in the manner prescribed in Section 19 below. Landlord shall not be liable for the non-observance or violation of any of the Rules and Regulations by any other tenant. The provisions of this Lease include the provisions of any exhibits attached to this Lease and identified by the signatures of the parties signing this Lease and shall also include the Rules and Regulations adopted from time to time by Landlord. With the exception of the Rules and Regulations later adopted by Landlord, no modification of this Lease shall be effective unless in writing and signed by both parties. The terms of this Lease shall supersede any conflicting rule or regulation.

Section 18: Agent's Disclosure

Landlord and Tenant acknowledge that Horner & Newell, Inc is and shall be the sole and exclusive broker in connection with the lease of the Premises. Horner and Newell, Inc. REALTORS represents the Landlord, Merben Properties, LLC. Oral and written disclosure of such representation was provided to both Tenant and Landlord prior to the signing of this Lease. The owner/agent of the property, (Merben Properties, LLC) has members who are licensed real estate agent/broker in the Commonwealth of Virginia.

Section 19: Notices

Any notices required to be served in accordance with the terms of this Lease shall be in writing and served by registered or certified mail, or delivered in person and duly acknowledged, as follows:

To Tenant: Nottoway County
 200 South Main Street
 Blackstone, VA 23824

To Landlord: Merben Properties, LLC
 608 Marx Street
 Richmond, VA 23224

To Agent: Horner & Newell, Inc. REALTORS
 Jack Horner
 9840 Oxbridge Place, Suite 100
 Richmond, VA 23236

Either party may at any time designate by written notice to the other a change in the above addresses or addressees.

Section 20: Holdovers

Any holding over after the expiration of this term or any renewal terms shall be construed to be a tenancy from month to month at the rents specified (prorated on a monthly basis) and shall otherwise be on the terms specified in this Lease. In the event such holding over is without the consent of Landlord, Tenant shall be obligated to pay double the monthly rental amount set forth in this Lease. No holding over by Tenant, whether with or without consent of Landlord, shall operate to extend this Lease. The provisions of this clause shall not be held as a waiver by Landlord of any right of re-entry, or any other rights of Landlord as provided under this Lease; nor shall the receipt of said payment or any part, or any other act in apparent affirmation of tenancy, operate as a waiver of

the right to forfeit this Lease and the term granted for the period still unexpired, for any breach of any covenants, or any other of Landlord's rights.

Section 21: Renewal Notice

A written notice of not less than three (3) months shall be given by Tenant should it desire **NOT** to extend the term of this Lease. It is further covenanted and agreed between the parties that in the event such notice is NOT given by Tenant, then this lease shall continue in force for a term of five (5) years at an increase of three (3%) percent for the (five) 5 year term, and subject to all conditions and covenants contained in this Lease. A notice to extend this lease must be served pursuant to Section 19 above.

Section 22: Miscellaneous

A. The failure of either party to enforce in any one or more instances any term, condition, rule, regulation or covenant as to which either party shall be guilty of a breach or be in default, shall not be deemed to waive the right of the either party to enforce the same or any subsequent breach or default notwithstanding such party had knowledge of such breach or default at the time of the receipt of any rent or other sums by the Landlord, whether the same be that originally reserved or that which may be payable under any of the covenants or agreements. The acceptance by the Landlord of checks or cash from persons other than the Tenant shall in no event evidence consent of the Landlord to any assignment or sublease by Tenant. No waiver or modification of this lease or any release or surrender of the same shall be claimed by either party unless such waiver or modification or release or surrender be in writing, signed by either party.

B. Each provision shall bind and inure to the benefit of Tenant and Landlord and as the case may be; if Tenant is an individual, Tenant's legatees, executors, and administrators; if Tenant is a corporation, its successors; and in the event that Landlord consents to the assignment of this lease, Tenant's assignees.

C. The parties agree that wherever the word "Tenant" and/or "party" is used it shall be construed to mean Tenant's and/or parties, if there be more than one, and generally, feminine or neuter pronouns shall be substituted for those of the masculine form, and vice versa, and the plural is to be substituted for the singular number in any place or places in which the context shall require such substitution.

D. Section headings for this Lease are used for convenience only, and are in no way to be construed as a part of this Lease or as a limitation on the scope of the particular provision to which they refer.

E. This Lease shall be construed in accordance with the laws of the Commonwealth of Virginia.

F. This Lease contains the entire agreement of the parties and all oral agreements and merged.

G. Landlord covenants and agrees that in exercising any of its rights and performing its obligations, Landlord shall use best efforts to minimize its inconvenience and interference with Tenant's business and operations and use and enjoyment of the common areas and shall cause or permit no obstruction or diminution of the Premises or access or egress. In addition, Landlord shall, at its own cost and expense, promptly repair and restore the Building to the condition it was in immediately prior to said exercise of rights or performance of obligations as is practicable.

H. Landlord shall hold in confidence all financial information obtained from Tenant or Tenant's records, except in respect of the normal kind of disclosure which in the regular course would be made to prospective bona fide mortgagees and purchasers of the Building.

I. Through the Term, Landlord agrees that the Premises will be managed, operated and maintained, and services provided in accordance with the highest and the best standards of quality generally followed in first class office buildings in the Nottoway, Virginia area.

J. Tenant and its employees shall be allowed twenty-four (24) hour access to the Building, Premises, and its parking spaces, 365 days per year, subject to such security and safety measures which Landlord may from time to time reasonably implement.

K. Wherever in this Lease Landlord's consent or approval is required, such consent or approval shall not be unreasonably withheld, delayed or conditioned. In the event Landlord fails to consent to or approve of, or not to consent to or disapprove of any item requiring consent or approval within fifteen (15) days (or such shorter period as set forth in this Lease) following Tenant's request, Landlord shall be deemed to have approved or consented to same.

L. Landlord represents and warrants to Tenant that as of the date of this lease Landlord has not received notification of any kind from any regulatory agency stating, and has or knowledge or belief, that the Building or appurtenant land is identified as containing, or targeted for cleanup of hazardous substances or toxic materials.

Section 23: Special Covenants

Special Covenants consisting of six (6) paragraphs as follows:

1. Tenant is responsible for all telephone/network wiring necessary for use.
2. Tenant agrees that the Building is to be designated as a "smoke free building".
3. Tenant agrees to remove any appurtenances (walls, partitions, etc.) upon vacating property and return the property to move-in condition.
4. Tenant responsible for all cost of tenant outfit (walls, partitions, etc.) other than what's agreed upon with Lessor.
5. Landlord agrees to pay all utilities Electricity, Water, Sewer and Oil.
6. Tenant agrees to pay the annual real estate taxes of the assessed value of the property.

IN WITNESS WHEREOF, the parties hereto have executed this Lease Agreement as of the day and year first above written.

LANDLORD: Merben Properties, LLC

TENANT: Nottoway County

By:  10/29/24
By: _____

By:  10/29/24
By: _____

Owner/Landlord

Steve Bowen

Title: _____

Title: County Administrator

Horner & Newell, Inc. REALTORS

By:  10/29/24
Title: Agent



CHG Talking Points, Interview Guide & PSAs

Communication with members of the media and interviews to spread the word about the services coming to a community is critical to Remote Area Medical's ability to carry out its mission of preventing pain and alleviating suffering by providing free, quality healthcare to those in need.

Media relations helps in the promotion of your clinic by:

- Ensuring that consistent and accurate information is conveyed to the public.
- Generating donations & volunteer interest that support your clinic and the work of RAM.

How to Talk About RAM

There is a standardized way that we talk about RAM programs, clinics, volunteers, etc. Below are some key statements, facts and quote examples that you can use when talking about RAM and your CHG with a media professional, colleague, etc.

With this said, during the interview, don't be afraid to talk about why you are excited to work with RAM and why you / your CHG / your campus chapter feel there is a need for RAM in your own community.

General Statements about RAM as an organization:

- "Since its foundation in 1985, Remote Area Medical has provided more than **\$189.5 million** worth of free care to more than **910,000 people**."
- "RAM is a major nonprofit operator of pop-up clinics that deliver free, quality dental, vision, and medical services to underserved and uninsured individuals."
- "RAM is a major nonprofit operator of pop-up clinics that deliver free, quality dental, vision, medical, and veterinary services to underserved and uninsured individuals."
- "All services are free, and no ID is required."
- "In 2022, RAM volunteers served nearly 22,000 individuals with a value of care worth more than \$7.9 million."
- "RAM only operates clinics in communities where it is invited by a Community Host Group (CHG)."
- "We are glad to be working with RAM to bring this important care to our community. There is a lot of need, so we look forward to seeing people come out to receive these free services."
- "Remote Area Medical is supported entirely by the kindness and generosity of donors."

1/10/2025
AP375
FUND # - 100

FROM DATE-12/01/2024
TO DATE- 12/31/2024

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 018990 ** General Revenue **

PAGE 1

VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** General Revenue **										
TOWN OF BLACKSTONE	Miscellaneous Revenu	TDO REIMBURSEMENT	TDO REIMB	8/05/2024		12/05/2024	256572		702.00	
TOWN OF BLACKSTONE	Miscellaneous Revenu	TDO REIMBURSEMENT	TDO REIMB - 2	9/06/2024		12/05/2024	256572		3,276.00	
									3,978.00	*
TOTAL									3,978.00	

7

1/10/2025
AP375
FUND # - 100

FROM DATE-12/01/2024
TO DATE- 12/31/2024

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 011010 ** Board of Supervisors **

PAGE 2

<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE DATE</u>	<u>PO#</u>	<u>CHECK DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
** Board of Supervisors **										
THE CREWE-BURKEVILLE	Advertising	ADVERTISING	4823	12/02/2024		12/05/2024	256592		85.50	
NOTTOWAY PUBLISHING CO.,	Advertising	BOARD/PLAN/AC	BOARD 1124	11/30/2024		12/23/2024	256737		161.00	
NOTTOWAY PUBLISHING CO.,	Advertising	BOARD/PLAN/AC	BOARD 1124	11/30/2024		12/23/2024	256737		138.00	
									384.50	*
VERIZON WIRELESS	Telephone - Crime So	A842030264-00001	6100875701	12/10/2024		12/23/2024	256777		80.02	
VERIZON WIRELESS	Telephone - Crime So	A842030264-00001	6100875701	12/10/2024		12/23/2024	256777		160.04	
									240.06	*
GCR COMPANY	Internet/Data Servic	C8000004974	312668	12/01/2024		12/23/2024	256715		1,500.00	
VERIZON WIRELESS	Internet/Data Servic	ACCT 842030264-00001	9978463893	11/10/2024		12/05/2024	256601		80.02	
VERIZON WIRELESS	Internet/Data Servic	ACCT 842030264-00001	9978463893	11/10/2024		12/05/2024	256601		160.04	
									1,740.06	*
NATIONAL ASSOCIATION OF CO	National Assoc of Co	DUES 01/01-12/31/25	202434414	10/23/2024		12/05/2024	256593		450.00	
									450.00	*
TOTAL									2,814.62	

1/10/2025
AP375
FUND # - 100

FROM DATE-12/01/2024
TO DATE- 12/31/2024

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 012010 ** County Administration **

PAGE 3

VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** County Administration **										
MELISSA TOLBERT	Salaries / Part-time	REIMBURSEMENT	REIMB 111424	11/14/2024		12/05/2024	256600		288.10	
									288.10	*
MELISSA TOLBERT	Contracted Services	REIMBURSEMENT	REIMB 111424	11/14/2024		12/05/2024	256600		1,875.00	
RODEFER MOSS & CO. PLLC	Contracted Services	GASB 87&96 CALC	118223	11/30/2024		12/23/2024	256748		3,662.50	
									5,537.50	*
BAI MUNICIPAL SOFTWARE	Data Processing	TECHNICAL SUPPORT	WATS2025A-1038	12/05/2024		12/05/2024	256574		5,393.33	
CAS SEVERN, INC.	Data Processing	COMPUTER WORK	445565	10/31/2024		12/05/2024	256577		56.50	
CARD SERVICES CENTER	Data Processing	AXXXX0221	0221 1224	12/10/2024		12/23/2024	256689		91.55	
CARD SERVICES CENTER	Data Processing	AXXXX0221	0221 1224	12/10/2024		12/23/2024	256689		412.50	
GCR COMPANY	Data Processing	CUST 8000004974	312444	11/26/2024		12/05/2024	256585		88.50	
									6,042.38	*
BRIGHTSPEED	Telephone	ACCT 309690336	309690336 1124	11/22/2024		12/05/2024	14		109.91	
VERIZON WIRELESS	Telephone	A842030264-00001	6100875701	12/10/2024		12/23/2024	256777		237.13	
VERIZON WIRELESS	Telephone	A842030264-00001	6100875701	12/10/2024		12/23/2024	256777		169.31	
VERIZON WIRELESS	Telephone	ACCT 842030264-00001	9978463893	11/10/2024		12/05/2024	256601		237.13	
VERIZON WIRELESS	Telephone	ACCT 842030264-00001	9978463893	11/10/2024		12/05/2024	256601		169.31	
									922.79	*
AMAZON CAPITAL SERVICES	Office Supplies	ACCT A118IWMQYRJMMT	1FCD-793H-MLVG	11/16/2024		12/05/2024	13		38.83	
AMAZON CAPITAL SERVICES	Office Supplies	A118IWMQYRJMMT	1GKY-P91Q-KTLG	12/07/2024		12/23/2024	15		202.90	
AMAZON CAPITAL SERVICES	Office Supplies	A118IWMQYRJMMT	1GVD-XKCL-CQMT	11/11/2024		12/23/2024	15		93.24	
AMAZON CAPITAL SERVICES	Office Supplies	ACCT A118IWMQYRJMMT	1XH1-WY9T-39W9	11/18/2024		12/05/2024	13		99.76	
CARD SERVICES CENTER	Office Supplies	AXXXX0221	0221 1224	12/10/2024		12/23/2024	256689		34.82	
KEY OFFICE SUPPLY, INC.	Office Supplies	ACCT 657	592863	11/14/2024		12/05/2024	256586		383.92	
KEY OFFICE SUPPLY, INC.	Office Supplies	ACCT 657	592864	11/14/2024		12/05/2024	256586		10.99	
									864.46	*
LOGAN PRESLEY	Travel - Convention	BAI MTG EXPS	REIMB 1024	12/18/2024		12/23/2024	256730		419.04	
									419.04	*
AMAZON CAPITAL SERVICES	Discretionary Fund	A118IWMQYRJMMT	1XRP-91FM-DYGX	12/04/2024		12/05/2024	13		46.95	
									46.95	*
TOTAL									14,121.22	

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 012040 ** Legal Services **

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<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE DATE</u>	<u>PO#</u>	<u>CHECK DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
** Legal Services **										
SANDS ANDERSON PC	Professional Service	C023987 M106914	694849	12/09/2024		12/23/2024	17	3,712.10		
SANDS ANDERSON PC	Professional Service	C026344 M111645	694851	12/09/2024		12/23/2024	17	221.00		
VACORP	Professional Service	DEDUCTIBLE	111224 - CLAIM	11/12/2024		12/05/2024	256602	1,000.00		
VACORP	Professional Service	DEDUCTIBLE	111324 - CLAIM	11/13/2024		12/05/2024	256602	1,000.00		
VACORP	Professional Service	DEDUCTIBLE	111424 - CLAIM	11/14/2024		12/05/2024	256602	1,000.00		
VACORP	Professional Service	CLAIM#3042023340014	3042023340014	12/10/2024		12/23/2024	256776	1,000.00		
ELDER, WATKINS, FRIEDMAN &	Professional Service	NOV24 SERVICES	7771	12/02/2024		12/23/2024	256709	5,760.50		
								13,693.60 *		
TOTAL								13,693.60		

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 012090 ** Commissioner of Revenue **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Commissioner of Revenue **										
BAI MUNICIPAL SOFTWARE	IT/Data Processing	TECHNICAL SUPPORT	WATS2025A-1038	12/05/2024		12/05/2024	256574	5,393.34		
J. D. POWER	IT/Data Processing	C00056521 ANNUAL	ORDUS319628	1/01/2025		12/23/2024	256719	606.00		
J. D. POWER	IT/Data Processing	C00011123 ANNUAL	ORDUS320559	1/01/2025		12/23/2024	256719	297.00		
POSTMASTER, NOTTOWAY	Postage	BOX#5 ANNL RENT	COR 2025	11/30/2024		12/23/2024	256742	6,296.34 *		
								154.00		
								154.00 *		
KEY OFFICE SUPPLY, INC.	Office Supplies	A894	592510	10/31/2024		12/23/2024	256725	115.29		
KEY OFFICE SUPPLY, INC.	Office Supplies	A894	592657	11/07/2024		12/23/2024	256725	191.96		
								307.25 *		
TOTAL								6,757.59		

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 012130 ** Treasurer **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Treasurer **										
BAI MUNICIPAL SOFTWARE	IT/Data Processing	TECHNICAL SUPPORT	WATS2025A-1038	12/05/2024		12/05/2024	256574		5,393.33	
									5,393.33	*
CITIZENS BANK & TRUST CO.	Office Supplies	A1393306 DEP SLIPS	ORDER 1124	11/19/2024		12/23/2024	256692		121.78	
KEY OFFICE SUPPLY, INC.	Office Supplies	TREASURER OFFC PAPER	593044	11/22/2024		12/23/2024	256726		95.98	
									217.76	*
TAMMIE A. RAIFORD	Travel - Mileage	170.4MI NOV24	REIMB 1124	12/10/2024		12/23/2024	18		114.17	
									114.17	*
TOTAL									5,725.26	

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 013010 ** Electoral Board **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
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** Electoral Board **										
MICHAEL BURDALSKI	Officers Of Election	EARLY VOTING	ELECTION 12224	12/02/2024		12/04/2024	256555		452.27	
CHASTIDY BRYANT	Officers Of Election	EARLY VOTING	ELECTION 12224	12/02/2024		12/04/2024	256529		688.00	
ERNEST FARRAR III	Officers Of Election	EARLY VOTING	ELECTION 12224	12/02/2024		12/04/2024	256539		415.80	
LYDIA CODUTTI	Officers Of Election	EARLY VOTING	ELECTION 12224	12/02/2024		12/04/2024	256551		189.00	
ANNIE HENDERSON	Officers Of Election	EARLY VOTING	ELECTION 12224	12/02/2024		12/04/2024	256519		485.10	
SHERRY CRAFTON	Officers Of Election	EARLY VOTING	ELECTION 12224	12/02/2024		12/04/2024	256562		491.40	
TIMOTHY OLIVER	Officers Of Election	EARLY VOTING	ELECTION 12224	12/02/2024		12/04/2024	256565		189.00	
LEONARD K HEWITT	Officers Of Election	EARLY VOTING	ELECTION 12224	12/02/2024		12/04/2024	256549		296.10	
ARLENE ROBERTSON	Officers Of Election	EARLY VOTING	ELECTION 12224	12/02/2024		12/04/2024	256520		264.60	
BETTY LOU LAGES	Officers Of Election	EARLY VOTING	ELECTION 12224	12/02/2024		12/04/2024	256524		312.32	
BRENDA A. LEE	Officers Of Election	EARLY VOTING	ELECTION 12224	12/02/2024		12/04/2024	256525		768.12	
CAROLE HARPER	Officers Of Election	EARLY VOTING	ELECTION 12224	12/02/2024		12/04/2024	256527		333.97	
DANNY A. WILLIAMS	Officers Of Election	EARLY VOTING	ELECTION 12224	12/02/2024		12/04/2024	256532		792.29	
DAVID CLEMENTS	Officers Of Election	EARLY VOTING	ELECTION 12224	12/02/2024		12/04/2024	256533		648.90	
ETTA B. NEAL	Officers Of Election	EARLY VOTING	ELECTION 12224	12/02/2024		12/04/2024	256540		542.86	
JOHN LISTMAN	Officers Of Election	EARLY VOTING	ELECTION 12224	12/02/2024		12/04/2024	256544		439.90	
NANCY ROARK	Officers Of Election	EARLY VOTING	ELECTION 12224	12/02/2024		12/04/2024	256556		719.99	
PHYLLIS ROBINSON	Officers Of Election	EARLY VOTING	ELECTION 12224	12/02/2024		12/04/2024	256559		189.00	
VELMA BIRDSONG	Officers Of Election	EARLY VOTING	ELECTION 12224	12/02/2024		12/04/2024	256567		605.80	
CONNIE REYNOLDS-SHINE-HURT	Officers Of Election	EARLY VOTING	ELECTION 12224	12/02/2024		12/04/2024	256531		440.27	
ROBERT MORRISON	Officers Of Election	EARLY VOTING	ELECTION 12224	12/02/2024		12/04/2024	256560		438.57	
JANIE GRIFFITH MCCORMICK	Officers Of Election	EARLY VOTING	ELECTION 12224	12/02/2024		12/04/2024	256543		462.54	
BARBARA GREEN	Officers Of Election	EARLY VOTING	ELECTION 12224	12/02/2024		12/04/2024	256522		189.00	
CHERYL REYNOLDS	Officers Of Election	EARLY VOTING	ELECTION 12224	12/02/2024		12/04/2024	256530		189.00	
DENISE CLARK	Officers Of Election	EARLY VOTING	ELECTION 12224	12/02/2024		12/04/2024	256536		189.00	
ANMARIE VOLTA COLLINS	Officers Of Election	EARLY VOTING	ELECTION 12224	12/02/2024		12/04/2024	256518		195.00	
JACKIE A. GREEN-AUGUST	Officers Of Election	EARLY VOTING	ELECTION 12224	12/02/2024		12/04/2024	256542		793.11	
JOHN MCNABB	Officers Of Election	EARLY VOTING	ELECTION 12224	12/02/2024		12/04/2024	256545		747.00	
LAURA RANDOLPH OUTLAW	Officers Of Election	EARLY VOTING	ELECTION 12224	12/02/2024		12/04/2024	256548		199.35	
MARK A. FATHBRUCKNER	Officers Of Election	EARLY VOTING	ELECTION 12224	12/02/2024		12/04/2024	256554		264.60	
PATTI G. ROSENBERG	Officers Of Election	EARLY VOTING	ELECTION 12224	12/02/2024		12/04/2024	256557		189.00	
EDITH WALTON- CARTER	Officers Of Election	EARLY VOTING	ELECTION 12224	12/02/2024		12/04/2024	256538		189.00	
STUART A. ROSENBERG	Officers Of Election	EARLY VOTING	ELECTION 12224	12/02/2024		12/04/2024	256563		189.00	
TYLER SCOTT	Officers Of Election	EARLY VOTING	ELECTION 12224	12/02/2024		12/04/2024	256566		302.40	
VELMA THOMPSON	Officers Of Election	EARLY VOTING	ELECTION 12224	12/02/2024		12/04/2024	256568		189.00	
AUDREY BROWN	Officers Of Election	EARLY VOTING	ELECTION 12224	12/02/2024		12/04/2024	256521		189.00	
DAVID G. LEWIS	Officers Of Election	EARLY VOTING	ELECTION 12224	12/02/2024		12/04/2024	256534		273.00	
SUSAN WAYCASTER	Officers Of Election	EARLY VOTING	ELECTION 12224	12/02/2024		12/04/2024	256564		189.00	
PATTIE E. STERNS-VAUGHTER	Officers Of Election	EARLY VOTING	ELECTION 12224	12/02/2024		12/04/2024	256558		352.80	
DONNA L. STOKES	Officers Of Election	EARLY VOTING	ELECTION 12224	12/02/2024		12/04/2024	256537		189.00	
CARL E. DAGNER	Officers Of Election	EARLY VOTING	ELECTION 12224	12/02/2024		12/04/2024	256526		189.00	
LAFONDA REDD	Officers Of Election	EARLY VOTING	ELECTION 12224	12/02/2024		12/04/2024	256547		199.35	
FRANCIS PHILIP LAGES, III	Officers Of Election	EARLY VOTING	ELECTION 12224	12/02/2024		12/04/2024	256541		655.20	
WILLIAM D PAPIERNIAK SR.	Officers Of Election	EARLY VOTING	ELECTION 12224	12/02/2024		12/04/2024	256570		189.00	
MACKENSIE SCHRADER	Officers Of Election	EARLY VOTING	ELECTION 12224	12/02/2024		12/04/2024	256552		189.00	
DEBORAH K. HOWARD	Officers Of Election	EARLY VOTING	ELECTION 12224	12/02/2024		12/04/2024	256535		418.50	

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
KEITH M MCCRARY	Officers Of Election	EARLY VOTING	ELECTION 12224	12/02/2024		12/04/2024	256546		94.50	
MARIA NOEMI MCCRARY	Officers Of Election	EARLY VOTING	ELECTION 12224	12/02/2024		12/04/2024	256553		94.50	
CHARLES E VAUGHTER	Officers Of Election	EARLY VOTING	ELECTION 12224	12/02/2024		12/04/2024	256528		434.70	
BARBARA J. BRIDGEFORTH	Officers Of Election	EARLY VOTING	ELECTION 12224	12/02/2024		12/04/2024	256523		522.90	
SHARON DALTON	Officers Of Election	EARLY VOTING	ELECTION 12224	12/02/2024		12/04/2024	256561		189.00	
LLOYD PAGE	Officers Of Election	EARLY VOTING	ELECTION 12224	12/02/2024		12/04/2024	256550		279.09	
									18,637.80 *	
RODNEY REYNOLDS	Equipment Repairs &	PRINTER TAPES	REIMB 102624	10/26/2024		12/23/2024	256749		357.81	
									357.81 *	
ATLANTIC ELECTION SVCS	Printing	BALLOTS	826	10/31/2024		12/23/2024	256685		276.50	
ATLANTIC ELECTION SVCS	Printing	BALLOTS	831	11/12/2024		12/23/2024	256685		78.75	
									355.25 *	
DENBAR COMMUNICATIONS, INC	Advertising	BROADCASTING	24100176	10/31/2024		12/23/2024	256701		966.00	
THE CREWE-BURKEVILLE	Advertising	ADVERTISING	4802	11/01/2024		12/23/2024	256764		418.00	
NOTTOWAY PUBLISHING CO.,	Advertising	ADVERTISING	103124 REG	10/31/2024		12/23/2024	256737		357.00	
									1,741.00 *	
THOMAS REYNOLDS	Travel - Mileage	MILEAGE REIMBURSE	REIMB 111524	11/15/2024		12/23/2024	256766		98.49	
									98.49 *	
						TOTAL			21,190.35	

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 013020 ** Registrar **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Registrar **										
JOSEPH FOSTER	Salaries / Part-time	10/26-11/06	WAGE 102624	10/26/2024		12/23/2024	256724		549.05	
DE'JAH SYKES	Salaries / Part-time	ELECT OFFC	WAGE 1124	11/22/2024		12/23/2024	256699		1,266.30	
									1,815.35	*
NOTTOWAY COUNTY PUBLIC SCH	Utilities - Electric	NOV24 BES ELECT	072	12/03/2024		12/23/2024	256736		427.90	
									427.90	*
RODNEY REYNOLDS	Postage	CERT MAILINGS	REIMB 1124	11/21/2024		12/23/2024	256749		26.35	
POSTMASTER, NOTTOWAY	Postage	BOX#24 12MTH RENT	REG 2025	11/01/2024		12/23/2024	256742		100.00	
									126.35	*
BRIGHTSPEED	Telephone	ACCT 309377013	309377013 1024	10/22/2024		12/23/2024	16		330.57	
									330.57	*
MARIE LYNCH	Office Supplies	ELECT SUPPLIES	REIMB 1024	10/26/2024		12/23/2024	256732		87.36	
KEY OFFICE SUPPLY, INC.	Office Supplies	ACCT 10669	592007	10/14/2024		12/23/2024	256725		48.99	
KEY OFFICE SUPPLY, INC.	Office Supplies	ACCT 10669	592010	10/14/2024		12/23/2024	256725		54.63	
KEY OFFICE SUPPLY, INC.	Office Supplies	ACCT 10669	592035	10/15/2024		12/23/2024	256725		159.98	
KEY OFFICE SUPPLY, INC.	Office Supplies	ACCT 10669	592384	10/24/2024		12/23/2024	256725		13.98	
KEY OFFICE SUPPLY, INC.	Office Supplies	ACCT 10669	592385	10/24/2024		12/23/2024	256725		6.32	
KEY OFFICE SUPPLY, INC.	Office Supplies	ACCT 10669	592488	10/30/2024		12/23/2024	256725		179.98	
KEY OFFICE SUPPLY, INC.	Office Supplies	ACCT 10669	592596	11/04/2024		12/23/2024	256725		306.40	
KEY OFFICE SUPPLY, INC.	Office Supplies	ACCT 10669	592692	11/08/2024		12/23/2024	256725		47.99	
									905.63	*
MARIE LYNCH	Travel - Mileage	ELECT DAY TRAVEL	TRAVEL 1124	11/05/2024		12/23/2024	256732		162.81	
									162.81	*
TOTAL									3,768.61	

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 021020 ** General District Court **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** General District Court **										
AT&T	Telephone	A0305124724001	GDC 1224	12/03/2024		12/23/2024	256683		93.56	
BRIGHTSPEED	Telephone	ACCT 309832652	309832652 1124	11/22/2024		12/05/2024	14		444.10	
									537.66	*
						TOTAL			537.66	

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 021060 ** Clerk of Circuit Court **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Clerk of Circuit Court **										
TREASURER OF VIRGINIA	SRA Software/Mainten	REDACTION 3/24-10/24	25-135C-RED	12/09/2024		12/23/2024	256771		309.23	
									309.23	*
JANE BROWN, CLERK	Postage	EXTRA POSTAGE REQUIR	POSTAGE 1124	12/10/2024		12/23/2024	256721		300.00	
									300.00	*
AT&T	Telephone	A0305121769001	CCC 1124	11/24/2024		12/23/2024	256683		44.78	
COMMONWEALTH TECHNICAL SER	Telephone	INTERNET YEARLY SERV	17407	12/01/2024		12/05/2024	256608		120.00	
									164.78	*
KEY OFFICE SUPPLY, INC.	Office Supplies	CUST 376	593061	11/22/2024		12/05/2024	256586		69.99	
KEY OFFICE SUPPLY, INC.	Office Supplies	A376	593404	12/06/2024		12/23/2024	256726		187.96	
KEY OFFICE SUPPLY, INC.	Office Supplies	A376	593405	12/06/2024		12/23/2024	256726		57.34	
									315.29	*
TOTAL									1,089.30	

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 021090 ** Judge of Circuit Court **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Judge of Circuit Court **										
BRIGHTSPEED	Telephone	ACCT 309906376	309906376 1124	11/22/2024		12/05/2024	14		158.72	
BRIGHTSPEED	Telephone	ACCT 310182110	310182110 1124	11/22/2024		12/05/2024	14		429.97	
									588.69	*
CRYSTAL SPRINGS	Office Supplies	A986022023475989	23475989 112224	11/22/2024		12/23/2024	256697		17.99	*
									17.99	*
						TOTAL			606.68	

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 022010 ** Commonwealth Attorney **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Commonwealth Attorney **										
DATA CARE	IT/Data Processing	CLOUDBERRY BACKUP	16039	11/01/2024		12/02/2024	256475		10.00	
GCR COMPANY	IT/Data Processing	CUST# 8000002065	312159	10/31/2024		12/02/2024	256478		52.50	
GCR COMPANY	IT/Data Processing	ACCT# 8000002065	312160	10/31/2024		12/02/2024	256478		157.50	
									220.00 *	
VERIZON WIRELESS	Telephone	ACCT# 64235268000001	9978007132	11/05/2024		12/02/2024	256491		211.38	
									211.38 *	
AMAZON CAPITAL SERVICES	Office Supplies	CST A118IWMQYRJMMT	1NND-76RC-3X4G	11/20/2024		12/02/2024	10		501.50	
AMAZON CAPITAL SERVICES	Office Supplies	ACCT#A118IWMQYRJMMT	1NQF-FD4Y-KQPG	10/15/2024		12/02/2024	10		35.97	
AMAZON CAPITAL SERVICES	Office Supplies	ACCT A118IWMQYRJMMT	1X3N-JC7X-FWP3	11/21/2024		12/02/2024	10		12.99	
AMAZON CAPITAL SERVICES	Office Supplies	ACCT A118IWMQYRJMMT	1YYX-M1XY-H6NW	11/15/2024		12/02/2024	10		19.97	
CRYSTAL SPRINGS	Office Supplies	CUST#985627923466743	23466743 102524	10/25/2024		12/02/2024	256473		69.92	
CRYSTAL SPRINGS	Office Supplies	CUST#985627923466743	23466743 112224	11/22/2024		12/02/2024	256473		75.93	
									716.28 *	
THOMSON REUTERS - WEST	Books & Subscription	ACCT# 1000352869	850982742	11/01/2024		12/02/2024	256489		28.00	
									28.00 *	
CHRISTINA FARLEY	Travel - Mileage	MILEAGE TRAINING	REIMB 11072024	11/07/2024		12/02/2024	256470		88.18	
									88.18 *	
						TOTAL			1,263.84	

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 022030 ** Victim Witness Program **

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<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE DATE</u>	<u>PO#</u>	<u>CHECK DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
** Victim Witness Program **										
NOTTOWAY PUBLISHING CO.,	Office Supplies	HELP WANTED	093024 VW	9/30/2024		12/05/2024	256594	432.00		
								432.00	*	
						TOTAL		432.00		

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 031020 ** Sheriff **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Sheriff **										
BENCHMARK COMMUNITY BANK	Equipment Repairs &	ACCT 9401	9401 1224	12/01/2024		12/04/2024	256497		264.00	
BENCHMARK COMMUNITY BANK	Equipment Repairs &	ACCT 9401	9401 1224	12/01/2024		12/04/2024	256497		130.65	
TROPHIES UNLIMITED, INC.	Equipment Repairs &	SHERIFF	105990	12/05/2024		12/23/2024	256773		375.64	
SHAWN STERN COMPUTER SERVI	Equipment Repairs &	NOTTOWAY001	70066	10/17/2024		12/23/2024	256752		3,150.00	
SHAWN STERN COMPUTER SERVI	Equipment Repairs &	ACCT NOTTOWAY001	70170	11/01/2024	60	12/04/2024	256515		481.55	
SHAWN STERN COMPUTER SERVI	Equipment Repairs &	NOTTOWAY001	70402	12/01/2024	60	12/23/2024	256752		481.55	
									4,883.39	*
POSTMASTER, NOTTOWAY	Postage	BOX 6 RENEWAL	SHER 113024	11/30/2024		12/04/2024	256512		154.00	
									154.00	*
AT&T MOBILITY	Telephone	ACCT 287343303456	3456X11082024	10/31/2024		12/04/2024	256493		1,311.64	
									1,311.64	*
BRIGHTSPEED	Telephone - Crime So	ACCT 309690336	309690336 1124	11/22/2024		12/05/2024	14		54.95	
									54.95	*
AMAZON CAPITAL SERVICES	Office Supplies	ACCT A1LEL8255BN7Z2	1CFY-WLHL-G1NG	11/26/2024		12/04/2024	12		133.80	
AMAZON CAPITAL SERVICES	Office Supplies	ACCT A1LEL8255BN7Z2	1F11-3D3J-4LPP	11/18/2024		12/04/2024	12		9.78	
AMAZON CAPITAL SERVICES	Office Supplies	ACCT A1LEL8255BN7Z2	1MTQ-6RWJ-6FTN	11/19/2024		12/04/2024	12		10.55	
AMAZON CAPITAL SERVICES	Office Supplies	A1LEL8255BN7Z2	1QJP-DQRW-HKWW	11/15/2024		12/04/2024	12		145.76	
									299.89	*
AUTOMOTIVE EXCELLENCE	Vehicle Repairs & Ma	16CHGR SHERIFF	14766	12/09/2024		12/23/2024	256686		717.13	
AUTOMOTIVE EXCELLENCE	Vehicle Repairs & Ma	2023 FORD POLICE	14975	11/05/2024		12/04/2024	256494		20.00	
EAST COAST EMERGENCY	Vehicle Repairs & Ma	SO23029	40603	12/02/2024		12/23/2024	256708		2,657.40	
EPES SUPPLY CO.	Vehicle Repairs & Ma	CAR #1 SHERIFF	112524	11/25/2024		12/04/2024	256505		24.00	
EPES SUPPLY CO.	Vehicle Repairs & Ma	17-TIRE	120924 SHRF	12/09/2024		12/23/2024	256710		2,184.00	
EPES SUPPLY CO.	Vehicle Repairs & Ma	CAR12	121024 SHRF	12/10/2024		12/23/2024	256710		48.00	
EXXONMOBIL	Vehicle Repairs & Ma	A3696885395 SHERIFF	101449218	12/06/2024		12/23/2024	256711		30.10	
JIMMY'S AUTOMOTIVE	Vehicle Repairs & Ma	2019 FORD EXPLORER	36013	11/07/2024		12/04/2024	256508		20.00	
JIMMY'S AUTOMOTIVE	Vehicle Repairs & Ma	FORD EXPLORER #24	36033	11/19/2024		12/04/2024	256508		51.00	
KENBRIDGE TIRE	Vehicle Repairs & Ma	2021 FORD EXPLORER	9699	11/25/2024		12/04/2024	256509		25.00	
KENBRIDGE TIRE	Vehicle Repairs & Ma	2023 FORD POLICE	9700	11/25/2024		12/04/2024	256509		25.00	
PARKER OIL CO.	Vehicle Repairs & Ma	CUST 61515F-3	39841	11/04/2024		12/04/2024	256511		1,319.53	
PARKER OIL CO.	Vehicle Repairs & Ma	CUST 61515F-3	46519	11/11/2024		12/04/2024	256511		1,309.47	
PARKER OIL CO.	Vehicle Repairs & Ma	ACCT 61515F-3	54438	11/18/2024		12/04/2024	256511		1,238.02	
PARKER OIL CO.	Vehicle Repairs & Ma	CUST 61515F-3	61460	11/25/2024		12/04/2024	256511		1,391.59	
RICK'S AUTO SERVICE, INC.	Vehicle Repairs & Ma	2012 CHEV TAHOE	95848	11/12/2024		12/04/2024	256514		338.60	
RICK'S AUTO SERVICE, INC.	Vehicle Repairs & Ma	2020 FORD EXPLORER	95914	11/19/2024		12/04/2024	256514		616.65	
DUSTIN C. SHEPHERD	Vehicle Repairs & Ma	SUPPLIES INSTAL	12022024	12/02/2024		12/04/2024	256504		3,155.00	
TRI-COUNTY FORD-MERCURY IN	Vehicle Repairs & Ma	FORD EXPLORER	162202	11/06/2024		12/04/2024	256516		34.95	
WRIGHT AUTO SUPPLY	Vehicle Repairs & Ma	AIR FILTER	908539	10/29/2024		12/04/2024	256517		13.69	
WRIGHT AUTO SUPPLY	Vehicle Repairs & Ma	OIL	909062	11/01/2024		12/04/2024	256517		70.14	
WRIGHT AUTO SUPPLY	Vehicle Repairs & Ma	FILTER AND OIL	909435	11/05/2024		12/04/2024	256517		77.56	
WRIGHT AUTO SUPPLY	Vehicle Repairs & Ma	2013 CHEV TAHOE	910485	11/13/2024		12/04/2024	256517		309.88	
WRIGHT AUTO SUPPLY	Vehicle Repairs & Ma	OIL AND FILTER	910724	11/14/2024		12/04/2024	256517		81.16	
WRIGHT AUTO SUPPLY	Vehicle Repairs & Ma	OIL AND FILTER	911124	11/18/2024		12/04/2024	256517		89.64	
R. E. SCHODT & SONS INC.	Vehicle Repairs & Ma	VEHICLE SUPPLIES	62535	11/12/2024		12/04/2024	256513		300.00	
MATTHEW DICKERSON	Vehicle Repairs & Ma	GAS REIMBURSEMENT	REIMB 10252024	10/25/2024		12/04/2024	256510		45.12	
									16,192.63	*

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 031020 ** Sheriff **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
AXON ENTERPRISE, INC.	Police Supplies-Misc	VEHICLE SUPPLIES	INUS284577	10/01/2024		12/04/2024	256495		166.95	
BENCHMARK COMMUNITY BANK	Police Supplies-Misc	ACCT 9401	9401 1224	12/01/2024		12/04/2024	256497		119.99	
BENCHMARK COMMUNITY BANK	Police Supplies-Misc	ACCT 9401	9401 1224	12/01/2024		12/04/2024	256497		352.22	
DANA SAFETY SUPPLY	Police Supplies-Misc	CUST NOTTOWAY	934823	10/31/2024	63	12/04/2024	256501	10,456.71		
CORO MEDICAL	Police Supplies-Misc	CPR STAT-PADZ	PS-INV223060	11/14/2024		12/04/2024	256500	284.31		
								11,380.18 *		
AMAZON CAPITAL SERVICES	Uniforms	ACCT A1LEL8255BN7Z2	19YF-C3Q7-GK4X	11/29/2024		12/04/2024	12	99.95		
								99.95 *		
CARLTON L. ABERNATHY	Travel - Extradition	MEAL REIMBURSEMENT	REIMB 111224	11/12/2024		12/04/2024	256499	10.29		
CARLTON L. ABERNATHY	Travel - Extradition	MEAL REIMBURSEMENT	REIMB 111224	11/12/2024		12/04/2024	256499	10.29-		
CARLTON L. ABERNATHY JR	Travel - Extradition	MEAL REIMBURSEMENT	REIMB 111224 C	11/12/2024		12/12/2024	256656	10.29		
CARLTON L. ABERNATHY	Travel - Extradition	MEAL REIMBURSEMENT	REIMB 111224.	11/12/2024		12/12/2024	256655	10.29		
CARLTON L. ABERNATHY JR	Travel - Extradition	MEAL REIMBURSEMENT	REIMB 111224.	11/12/2024		12/12/2024	256655	10.29-		
BILL DILLEMUTH	Travel - Extradition	MEAL REIMBURSEMENT	REIMB 111224	11/12/2024		12/04/2024	256498	10.57		
BECKY LESUEUR	Travel - Extradition	MEAL REIMBURSEMENT	REIMB 11824	11/08/2024		12/04/2024	256496	20.06		
								40.92 *		
BENCHMARK COMMUNITY BANK	K-9 Unit	ACCT 9401	9401 1224	12/01/2024		12/04/2024	256497	72.18		
								72.18 *		
BENCHMARK COMMUNITY BANK	Annual Softball Tour	ACCT 9401	9401 1224	12/01/2024		12/04/2024	256497	31.99-		
BENCHMARK COMMUNITY BANK	Annual Softball Tour	ACCT 9401	9401 1224	12/01/2024		12/04/2024	256497	19.99-		
BENCHMARK COMMUNITY BANK	Annual Softball Tour	ACCT 9401	9401 1224	12/01/2024		12/04/2024	256497	15.99-		
BENCHMARK COMMUNITY BANK	Annual Softball Tour	ACCT 9401	9401 1224	12/01/2024		12/04/2024	256497	29.69-		
								97.66-*		
						TOTAL		34,392.07		

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DEPT # - 031040 ** Central Dispatching **

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	** Central Dispatching **									
DISH NETWORK	Equipment Repairs &	A-8255707087699885	9885 1124	11/21/2024		12/04/2024	256503	84.13		
								84.13	*	
BRIGHTSPEED	Telephone	A309483213 SHERIFF	309483213 1124	11/22/2024		12/23/2024	16	1,410.31		
								1,410.31	*	
AMAZON CAPITAL SERVICES	Office Supplies	A1LEL8255BN7Z2	1HMW-KTNQ-1KL3	11/13/2024		12/04/2024	12	38.34		
								38.34	*	
						TOTAL		1,532.78		

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ACCOUNTS PAYABLE LIST
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DEPT # - 031050 ** School Resource Officers **

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<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE DATE</u>	<u>PO#</u>	<u>CHECK DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
** School Resource Officers **										
EXXONMOBIL	Vehicle Repairs & Ma	ACCT 3696885395	110824	11/08/2024		12/04/2024	256506		27.61	
HUDSON'S CUSTOM EXHAUST &	Vehicle Repairs & Ma	21 FORD SUV #11	59508	11/04/2024		12/04/2024	256507		40.00	
WRIGHT AUTO SUPPLY	Vehicle Repairs & Ma	OIL AND FILTER	909177	11/04/2024		12/04/2024	256517		81.16	
WRIGHT AUTO SUPPLY	Vehicle Repairs & Ma	FILTER	909304	11/04/2024		12/04/2024	256517		13.69	
WRIGHT AUTO SUPPLY	Vehicle Repairs & Ma	WINDSHIELD WASHER	910563	11/13/2024		12/04/2024	256517		6.42	
									168.88	*
PARKER OIL CO.	Police Supplies & Eq	CUST 61515F-15	35356	10/30/2024		12/05/2024	256589		768.36	
PARKER OIL CO.	Police Supplies & Eq	CUST 61515F-15	35356 GLC	10/30/2024		12/05/2024	256589		768.36-	
BECKY LESUEUR	Travel - Convention	MEAL REIMBURSEMENT	REIMB 120224	12/02/2024		12/04/2024	256496		22.00	
									22.00	*
EAST COAST EMERGENCY	Motor Vehicle & Equi	SO23029	40655	12/05/2024	24	12/23/2024	256708		1,497.50	
									1,497.50	*
						TOTAL			1,688.38	

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 032010 ** Emergency Services Expenses **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Emergency Services Expenses **										
CARD SERVICES CENTER	Telephone	AXXX0221	0221 1224	12/10/2024		12/23/2024	256689		.99	
VERIZON WIRELESS	Telephone	A842030264-00001	6100875701	12/10/2024		12/23/2024	256777		49.28	
VERIZON WIRELESS	Telephone	A842030264-00001	6100875701	12/10/2024		12/23/2024	256777		45.01	
VERIZON WIRELESS	Telephone	ACCT 842030264-00001	9978463893	11/10/2024		12/05/2024	256601		45.01	
VERIZON WIRELESS	Telephone	ACCT 842030264-00001	9978463893	11/10/2024		12/05/2024	256601		49.28	
									189.57	*
EPES SUPPLY CO.	Vehicle Maintenance	4-TIRE EMER SRVC	121724 EMS	12/17/2024		12/23/2024	256710		576.00	
									576.00	*
NOTTOWAY COUNTY EMERGENCY	Fire & EMS Training/	REIMB EMT BOOK/TRAIN	1013	11/18/2024		12/02/2024	256486		1,733.40	
									1,733.40	*
KNOX COMPANY	Knox Box Upgrade	SO-KA-510588	INV-KA-339916	10/09/2024		12/05/2024	256588		241.00	
KNOX COMPANY	Knox Box Upgrade	SO-KA-512831	INV-KA-346940	11/01/2024		12/05/2024	256588		109.00	
									350.00	*
						TOTAL			2,848.97	

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 032020 ** Volunteer Fire Departments **

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<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE DATE</u>	<u>PO#</u>	<u>CHECK DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
BLACKSTONE VOLUNTEER FIRE	Contr-Equipment-Blac	FY25 EQUIP CONTR	FY25 CONT EQUIP	12/02/2024		12/05/2024	256573	63,450.00		
								53,450.00 *		
BLACKSTONE VOLUNTEER FIRE	Four-For-Life Blacks	FOUR FOR LIFE	FY 25 4FORLIFE	12/23/2024		12/23/2024	256786	1,341.29		
								1,341.29 *		
BURKEVILLE VOLUNTEER FIRE	Contr-Equipment-Burk	FY25 EQUIPMENT CONTR	FY25 CONT EQUIP	12/02/2024		12/05/2024	256612	63,450.00		
								53,450.00 *		
CREWE VOLUNTEER FIRE	Contr-Equipment-Crew	FY25 EQUIP CONTR	FY25 CONT EQUIP	12/02/2024		12/05/2024	256580	63,450.00		
								53,450.00 *		
CREWE VOLUNTEER FIRE	Four-For-Life Crewe	FOUR FOR LIFE	FY 25 4FORLIFE	12/23/2024		12/23/2024	256788	1,341.29		
								1,341.29 *		
						TOTAL		193,032.58		

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DEPT # - 032030 ** Ambulance & Rescue Services **

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<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE DATE</u>	<u>PO#</u>	<u>CHECK DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
NOTTOWAY COUNTY EMERGENCY	Four-For-Life - NCES	FOUR FOR LIFE	FY 25 4FORLIFE	12/23/2024		12/23/2024	256791	5,365.15		5,365.15 *
BURKEVILLE VOLUNTEER FIRE	Contribution-Equipme	FY25 EQUIPMENT CONTR	FY25 EMERG EQ	12/02/2024		12/05/2024	256575	85,050.00		85,050.00 *
BURKEVILLE VOLUNTEER FIRE	Four-For-Life BVRS	FOUR FOR LIFE	FY 25 4FORLIFE	12/23/2024		12/23/2024	256787	5,365.15		5,365.15 *
TOTAL										95,780.30

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ACCOUNTS PAYABLE LIST
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DEPT # - 033010 ** Regional Jail & Detention **

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<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE DATE</u>	<u>PO#</u>	<u>CHECK DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
** Regional Jail & Detention **										
PIEDMONT REGIONAL JUVENILE	Piedmont Region Juve	LOCAL DETENTION NOV	2298	12/04/2024		12/23/2024	256740	3,375.00		
								3,375.00	*	
PIEDMONT REGIONAL JAIL AUT	Piedmont Regional Ja	REVENUE BOND	4579	12/02/2024		12/05/2024	256598	44,081.52		
								44,081.52	*	
TOTAL								47,456.52		

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 034010 ** Building Official **

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<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE DATE</u>	<u>PO#</u>	<u>CHECK DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
** Building Official **										
VERIZON WIRELESS	Telephone/Internet	A842030264-00001	6100875701	12/10/2024		12/23/2024	256777		91.74	
VERIZON WIRELESS	Telephone/Internet	ACCT 842030264-00001	9978463893	11/10/2024		12/05/2024	256601		89.29	
									181.03	*
THE CREWE-BURKEVILLE	Office Supplies	ADVERTISING	4823	12/02/2024		12/05/2024	256592		199.50	
									199.50	*
CARD SERVICES CENTER	VDHCD 2% Levy on Per	AXXXX0221	0221 1224	12/10/2024		12/23/2024	256689		418.62	
									418.62	*
CARD SERVICES CENTER	Training	AXXXX0221	0221 1224	12/10/2024		12/23/2024	256689		200.00	
									200.00	*
						TOTAL			999.15	

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 035010 ** Animal Control **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Animal Control **										
THE CREWE-BURKEVILLE	Advertising	ADVERTISING	4823	12/02/2024		12/05/2024	256592		133.00	
NOTTOWAY PUBLISHING CO.,	Advertising	BOARD/PLAN/AC	BOARD 1124	11/30/2024		12/23/2024	256737		119.00	
									252.00	*
BRIGHTSPEED	Telephone	ACCT 471395081	471395081 1124	11/24/2024		12/05/2024	14		158.95	
VERIZON WIRELESS	Telephone	A842030264-00001	6100875701	12/10/2024		12/23/2024	256777		98.56	
VERIZON WIRELESS	Telephone	ACCT 842030264-00001	9978463893	11/10/2024		12/05/2024	256601		98.56	
									356.07	*
NORTHWEST ACE HARDWARE	Office Supplies	ACCT 242648	18130	10/22/2024		12/05/2024	256597		43.51	*
									43.51	*
EPES SUPPLY CO.	Vehicle Maintenance	ANIMAL CONTROL	110424 - ACO	11/04/2024		12/05/2024	256584		195.00	
									195.00	*
PARKER OIL CO.	Vehicle Fuel	CUST 61515F-15	35356 GLC	10/30/2024		12/05/2024	256589		768.36	*
									768.36	*
MOMAR INC	Daily Operation Expe	ACCT C35815	PSI586107	10/28/2024		12/05/2024	256591		482.89	*
									482.89	*
CHAMBERS SEPTIC TANK SERVI	Facilities - Repairs	PUMP TANK ANML SHLTR	1992	11/26/2024		12/23/2024	256691		450.00	*
									450.00	*
VILLAGE VETERINARY SVC	Vetting	VETTING	73417	4/18/2024		12/04/2024	256569		117.13	
VILLAGE VETERINARY SVC	Vetting	VETTING	79168	10/01/2024		12/05/2024	256604		1,303.85	
VILLAGE VETERINARY SVC	Vetting	ACCT# 8146 VETTING	80755	11/14/2024		12/05/2024	256604		224.00	
VILLAGE VETERINARY SVC	Vetting	ACCT# 8146 VETTING	80940	11/20/2024		12/05/2024	256604		705.94	
VILLAGE VETERINARY SVC	Vetting	#8146	81571	12/12/2024		12/23/2024	256778		917.71	
									3,268.63	*
TOTAL									5,816.46	

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ACCOUNTS PAYABLE LIST
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DEPT # - 035030 ** Medical Examiner **

VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
TREASURER OF VIRGINIA	** Medical Examiner ** Medical Examiner Fee	CLEMENTS, DAVID R	ME 120124	12/17/2024		12/23/2024	256772		20.00	
						TOTAL			20.00 *	20.00

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** General Properties **										
A & A PLUMBING	Repairs & Maintenanc	UNCLOG SEWER LINE	168867	11/05/2024		12/23/2024	256680		225.00	
CARD SERVICES CENTER	Repairs & Maintenanc	AXXXX0221	0221 1224	12/10/2024		12/23/2024	256689		129.94	
CARD SERVICES CENTER	Repairs & Maintenanc	AXXXX0221	0221 1224	12/10/2024		12/23/2024	256689		159.00	
FARMVILLE WHOLESALE ELECTR	Repairs & Maintenanc	A2823400	803569	12/10/2024		12/23/2024	256712		16.60	
KNIGHT ELECTRICAL	Repairs & Maintenanc	SEC LIGHT ADMIN PRK	ADMIN 1124	11/07/2024		12/23/2024	256728		160.00	
KNIGHT ELECTRICAL	Repairs & Maintenanc	SEPTIC PUMP	CTHS 1124	11/07/2024		12/23/2024	256728		1,200.00	
PARKER OIL CO.	Repairs & Maintenanc	61515F ANML SHLT	34687	10/28/2024		12/23/2024	256739		107.45	
NORTHWEST ACE HARDWARE	Repairs & Maintenanc	C242648	18891	12/03/2024		12/23/2024	256735		26.44	
NORTHWEST ACE HARDWARE	Repairs & Maintenanc	C242648	19019	12/10/2024		12/23/2024	256735		50.90	
PITT OHIO	Repairs & Maintenanc	REVNOTT328	6762302	11/21/2024		12/23/2024	256741		31.50	
PRICE SUPPLY CO., INC.	Repairs & Maintenanc	NOT100 - FLUSHMATE	2412-CO2916	12/18/2024		12/23/2024	256792		41.00	
VEPGA	Repairs & Maintenanc	FY25 ANNUAL DUES	12236	5/17/2024		12/05/2024	256603		94.00	
SOUTHSIDE COATINGS, LLC	Repairs & Maintenanc	ROOF PATCH ADMIN BDG	198	12/12/2024		12/23/2024	256756		575.00	
									2,816.83	*
HALE'S ELECTRICAL SERVICE,	Elevator/Alarm Inspe	6 MONTH SERVICE	H2403002	12/20/2024		12/23/2024	256790		249.00	
									249.00	*
DOMINION ENERGY VIRGINIA	Electricity	HEALTH DEPT	1360257503 1224	12/13/2024		12/23/2024	256706		356.41	
DOMINION ENERGY VIRGINIA	Electricity	ACCT 000130232507	800100552487	11/27/2024		12/05/2024	256581		897.54	
DOMINION ENERGY VIRGINIA	Electricity	ACCT 000140195009	800100552488	11/27/2024		12/05/2024	256581		885.71	
DOMINION ENERGY VIRGINIA	Electricity	ACCT 001360257503	800390527240	11/13/2024		12/05/2024	256581		256.11	
DOMINION ENERGY VIRGINIA	Electricity	ACCT 0000820237501	800910557278	11/27/2024		12/05/2024	256581		2,384.67	
									4,780.44	*
TOWN OF CREWE	Water & Sewer	A007-0003100-1	3100 1224	12/18/2024		12/23/2024	256769		21.00	
TOWN OF CREWE	Water & Sewer	A007-0003140-1	3140 1224	12/18/2024		12/23/2024	256769		78.19	
									99.19	*
BRIGHTSPEED	Fire Alarm Monitorin	ACCT 309690336	309690336 1124	11/22/2024		12/05/2024	14		129.95	
									129.95	*
DIAMOND PAPER CO., INC.	Custodial Supplies	C101530	343632	12/05/2024		12/23/2024	256702		486.06	
									486.06	*
EPES SUPPLY CO.	Vehicle Repairs & Ma	TIRE REPAIR	121724 MAINT	12/17/2024		12/23/2024	256789		25.00	
ROGER'S AUTO SERVICE	Vehicle Repairs & Ma	CHEV C2500	4966-27	12/10/2024		12/23/2024	256750		733.83	
									758.83	*
AMAZON CAPITAL SERVICES	Uniforms	A118IWMQYRJMMT	1NDF-XN16-FMGV	12/06/2024		12/23/2024	15		20.48	
									20.48	*
A SHADE ABOVE	Furniture & Fixtures	2" WOOD BLIND+INSTL	O-15176	10/23/2024		12/23/2024	256681		466.00	
KEY OFFICE SUPPLY, INC.	Furniture & Fixtures	A657 DESK GLASS	593451	12/10/2024		12/23/2024	256726		195.86	
									661.86	*
						TOTAL			10,002.64	

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	** Mental Health Services**									
STEPS INCORPORATED	STEPS Inc	FY25 ALLOCATION	FUNDS.25	7/01/2024		12/23/2024	256760	20,939.00		
								20,939.00	*	
STEPS INCORPORATED	STEPS-Domestic Viole	FY25 ALLOCATION	FUNDS.25	7/01/2024		12/23/2024	256760	15,000.00		
								15,000.00	*	
						TOTAL		35,939.00		

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DEPT # - 053010 ** Dept of Social Services **

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** Dept of Social Services **										
BENCHMARK COMMUNITY BANK	Professional Service	VISAXXX0194	0194 1224	12/01/2024		12/23/2024	256687		29.99	
FULCRUM COUNSELORS, LLC	Professional Service	FPM 11/6/24	4052	12/03/2024		12/23/2024	256714		250.00	
FULCRUM COUNSELORS, LLC	Professional Service	FPM 11/18/24	4053	12/03/2024		12/23/2024	256714		250.00	
GRAVITT LAW GROUP PLC	Professional Service	M2017-381	DSS 1224	12/01/2024		12/23/2024	256717		2,840.00	
PRESBYTERIAN HOMES & FAMIL	Professional Service	FA-720-47 FPMT 11/25	81783	12/09/2024		12/23/2024	256743		250.00	
PROPIO LANGUAGE SERVICES	Professional Service	A105399	0053991124	12/05/2024		12/23/2024	256745		78.88	
STERICYCLE, INC.	Professional Service	C1000234011	8005681226	12/25/2023		12/23/2024	256761		521.45	
									4,220.32	*
CRYSTAL SPRINGS	Equipment Repairs &	A985248123457043	23457043 112224	11/22/2024		12/23/2024	256697		12.99	
									12.99	*
BRIGHTSPEED	Telecommunications	A310142004	310142004 1124	11/22/2024		12/23/2024	16		312.07	
COMMONWEALTH OF VA	Telecommunications	C6135 DSS NOV24	T467909	12/02/2024		12/23/2024	256693		724.82	
									1,036.89	*
BENCHMARK COMMUNITY BANK	Office Supplies	VISAXXX0194	0194 1224	12/01/2024		12/23/2024	256687		17.65	
BENCHMARK COMMUNITY BANK	Office Supplies	VISAXXX0210	0210 1224	12/01/2024		12/23/2024	256687		164.98	
BENCHMARK COMMUNITY BANK	Office Supplies	VISAXXX7751	7751 1224	12/01/2024		12/23/2024	256687		18.03	
CRYSTAL SPRINGS	Office Supplies	A985248123457043	23457043 112224	11/22/2024		12/23/2024	256697		44.35	
									245.01	*
SARAH CASPER	Vehicle Equipment Su	REIMBURSE FUEL	REIMB 1224	12/19/2024		12/23/2024	256751		10.02	
									10.02	*
THOMAS BROTHERS SOFTWARE C	Books & Subscription	SOCIAL 2024 UPDATE	SOCIAL 24	11/21/2024		12/23/2024	256765		500.00	
									500.00	*
RHONDA JOHNSON	Travel - Mileage	TRAVL/MEAL DEC16-17	REIMB 1224	12/18/2024		12/23/2024	256747		178.96	
									178.96	*
COUNTY OF NOTTOWAY	Rent of Building	DEC24 RENT	RENT 1224	12/01/2024		12/23/2024	256695		3,126.00	
									3,126.00	*
						TOTAL			9,330.19	

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DEPT # - 057070 ** Child Services Act **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Child Services Act **										
ACEWALL SCHOLARS	Mandated Services	OCT 2024 PARENT AIDE	J LEWIS 1024	11/07/2024		12/02/2024	256466	1,275.00		
ACEWALL SCHOLARS	Mandated Services	OCT 2024 PARENT AIDE	JB 1024	11/13/2024		12/02/2024	256466	935.00		
ACEWALL SCHOLARS	Mandated Services	OCT 2024 PARENT AIDE	JB 1024	11/13/2024		12/02/2024	256466	85.00		
ACEWALL SCHOLARS	Mandated Services	NOV24 PARENT AIDE	JL 1124	12/12/2024		12/23/2024	256682	1,275.00		
ACEWALL SCHOLARS	Mandated Services	OCT 2024 PARENT AIDE	S ROUSE 1024	11/07/2024		12/02/2024	256466	1,275.00		
ACEWALL SCHOLARS	Mandated Services	NOV24 PARENT AIDE	SR 1124	12/12/2024		12/23/2024	256682	1,275.00		
CROSSROADS SERVICES BOARD	Mandated Services	CLIENT 1018214 D.M.	080824DM	8/08/2024		12/02/2024	256472	367.31		
CROSSROADS SERVICES BOARD	Mandated Services	CLIENT 1018214 D.M.	090624DM	9/06/2024		12/02/2024	256472	367.31		
CROSSROADS SERVICES BOARD	Mandated Services	CLIENT 1018214 D.M.	110724DM	11/07/2024		12/02/2024	256472	550.00		
CROSSROADS SERVICES BOARD	Mandated Services	NOV24 RESIDENTIAL	120624DM	12/06/2024		12/23/2024	256696	550.00		
FOSTERING ACADIA	Mandated Services	OCT 2024 DAY SERVICE	T BURKE 1024	11/12/2024		12/02/2024	256477	7,766.00		
FOSTERING ACADIA	Mandated Services	FOSTER CARE	T BURKE 1124	11/20/2024		12/02/2024	256477	473.73		
GRAFTON SCHOOL, INC.	Mandated Services	C8622 NOV24 SRVC	WW - 1124	12/23/2024		12/23/2024	256716	5,979.10		
HALLMARK YOUTHCARE	Mandated Services	ID 4581 OCT 2024	4581 1024	10/31/2024		12/02/2024	256479	4,048.00		
NORTHSTAR ACADEMY INC.	Mandated Services	1024 TUITION/COUNSEL	27643	10/31/2024		12/02/2024	256483	5,324.00		
NORTHSTAR ACADEMY INC.	Mandated Services	1024 TUITION/COUNSEL	27643	10/31/2024		12/02/2024	256483	154.00		
NORTHSTAR ACADEMY INC.	Mandated Services	NOV24 SRVCS LONG	27700	11/30/2024		12/23/2024	256734	4,356.00		
THOMAS BROTHERS SOFTWARE C	Mandated Services	YR UPDATE	SOCIAL 2024	11/21/2024		12/23/2024	256765	100.00		
TYLAR BURKE	Mandated Services	INDEPNDT LIVING ARR	STIPEND 1124	12/02/2024		12/23/2024	256774	362.27		
UNITED METHODIST FAMILY SE	Mandated Services	CASE# 00012646	111991-CL-00001	11/06/2024		12/02/2024	256490	4,557.00		
UNITED METHODIST FAMILY SE	Mandated Services	CASE# 00012646	111991-CL-00002	11/06/2024		12/02/2024	256490	672.00		
UNITED METHODIST FAMILY SE	Mandated Services	CASE# 00012646	111991-CL-00003	11/06/2024		12/02/2024	256490	836.00		
UNITED METHODIST FAMILY SE	Mandated Services	CASE# 00010848	111991-CL-00006	11/06/2024		12/02/2024	256490	5,146.00		
UNITED METHODIST FAMILY SE	Mandated Services	CASE# 00010846	111991-CL-00007	11/06/2024		12/02/2024	256490	4,557.00		
UNITED METHODIST FAMILY SE	Mandated Services	CASE# 00013853	111991-CL-00010	11/06/2024		12/02/2024	256490	6,076.00		
UNITED METHODIST FAMILY SE	Mandated Services	LEVEL2 NOV24 KW	112141-CL-00001	12/09/2024		12/23/2024	256775	4,410.00		
UNITED METHODIST FAMILY SE	Mandated Services	FCM NOV24 KW	112141-CL-00002	12/09/2024		12/23/2024	256775	836.00		
UNITED METHODIST FAMILY SE	Mandated Services	VEMAT NOV24 KW	112141-CL-00003	12/09/2024		12/23/2024	256775	672.00		
UNITED METHODIST FAMILY SE	Mandated Services	LEVEL3 NOV24 FA	112141-CL-00006	12/09/2024		12/23/2024	256775	4,980.00		
UNITED METHODIST FAMILY SE	Mandated Services	LEVEL2 NOV24 FA	112141-CL-00007	12/09/2024		12/23/2024	256775	4,410.00		
UNITED METHODIST FAMILY SE	Mandated Services	GC NOV24 JB	112141-CL-00010	12/09/2024		12/23/2024	256775	5,019.80		
TASKIDS INC/SPIRITOS SCHOO	Mandated Services	NOV24 C081-92-41	CS-1124	11/30/2024		12/23/2024	256763	12,058.00		
								90,577.52 *		
GCR COMPANY	Other Operation Expe	CUST 8000004974	312446	11/26/2024		12/05/2024	256585	52.50		
								52.50 *		
						TOTAL		90,630.02		

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Library Administration **										
CREATIVE PRODUCT SOURCE	Advertising	CUST ID#CP4346458688	CPI105168	11/19/2024		12/02/2024	256471		250.00	
									250.00 *	
BRIGHTSPEED	Telephone	ACCT# 310153917 LIB	310153917 1224	11/22/2024		12/02/2024	11		73.81	
SHENTEL	Telephone	C464204-001 CREWE	464204 1224	12/01/2024		12/23/2024	256753		48.75	
SHENTEL	Telephone	C512845-001 BURKEVLL	512845 1224	12/01/2024		12/23/2024	256753		31.79	
									154.35 *	
SHENTEL	Internet Access / WE	C464204-001 CREWE	464204 1224	12/01/2024		12/23/2024	256753		85.00	
SHENTEL	Internet Access / WE	C512845-001 BURKEVLL	512845 1224	12/01/2024		12/23/2024	256753		85.00	
									170.00 *	
JACQUELINE ZATAWESKI	Office Supplies	REIMB OCT/NOV EXP	REIMB 1224	12/02/2024		12/02/2024	256480		14.60	
									14.60 *	
RED OWL CLEANING SVC, LLC	Custodial Services	LIBRARY NOV24	700-003 1124	12/03/2024		12/23/2024	256746		430.00	
									430.00 *	
AMAZON CAPITAL SERVICES	Books & Periodicals	A25L27PlZ1TFUJ	1GF1-HX1P-63GK	12/01/2024		12/23/2024	15		1,120.82	
APPLE BOOKS	Books & Periodicals	CUST ID# 15391	118004	11/18/2024		12/02/2024	256467		1,041.67	
THE FARMVILLE HERALD	Books & Periodicals	A# 6010000000002976	SUBID67861/2025	11/29/2024		12/02/2024	256488		49.00	
									2,211.49 *	
AMAZON CAPITAL SERVICES	AV & Electronic Medi	A25L27PlZ1TFUJ	1GF1-HX1P-63GK	12/01/2024		12/23/2024	15		26.91	
									26.91 *	
CAPITAL ONE	Summer Reading Progr	ACCT# 635964 LIB	1659240063	11/19/2024		12/02/2024	256469		8.90	
CREATIVE PRODUCT SOURCE	Summer Reading Progr	CUST ID#CP4346458688	CPI105168	11/19/2024		12/02/2024	256471		43.17	
JACQUELINE ZATAWESKI	Summer Reading Progr	PARADE/DINNER	REIMB 120724	12/07/2024		12/23/2024	256720		35.21	
JACQUELINE ZATAWESKI	Summer Reading Progr	REIMB OCT/NOV EXP	REIMB 1224	12/02/2024		12/02/2024	256480		81.16	
									168.44 *	
JACQUELINE ZATAWESKI	Travel	12/5-12/17 EXP	REIMB 121724	12/17/2024		12/23/2024	256720		57.81	
JACQUELINE ZATAWESKI	Travel	REIMB OCT/NOV EXP	REIMB 1224	12/02/2024		12/02/2024	256480		42.14	
									99.95 *	
JACQUELINE ZATAWESKI	Travel-Convention &	12/5-12/17 EXP	REIMB 121724	12/17/2024		12/23/2024	256720		12.67	
COMMUNITY MEMORIAL HOSPITA	Travel-Convention &	4-CPR AED 6/25/24	5505	9/04/2024		12/23/2024	256694		72.00	
									84.67 *	
BRYON SAPP	Travel-Library Deliv	NOV 2024 DELIVERIES	SAPP NOV2024	11/28/2024		12/02/2024	256468		434.00	
									434.00 *	
VIRGINIA LIBRARY	Dues & Membership	2025 RENEWAL	14778	11/30/2024		12/23/2024	256779		90.00	
									90.00 *	
WATKINS JEWELERS	Employee Recognition	EMPLOYEE RECONG.	117431	11/26/2024		12/05/2024	256605		55.85	
JACQUELINE ZATAWESKI	Employee Recognition	PARADE/DINNER	REIMB 120724	12/07/2024		12/23/2024	256720		360.00	
									415.85 *	
DE LAGE LANDEN	Library Equip/Comput	A785537 500-50595121	588850964	12/01/2024		12/23/2024	256698		198.85	
									198.85 *	
JESSICA FAAS	Contractual Services	2.5HR	ESOL 120924	12/09/2024		12/23/2024	256723		62.50	
JESSICA FAAS	Contractual Services	2.5HR	ESOL 121624	12/16/2024		12/23/2024	256723		62.50	
JESSICA FAAS	Contractual Services	ESOL PREP/INSTRUCT	FAAS 11252024	11/25/2024		12/02/2024	256481		62.50	
JESSICA FAAS	Contractual Services	ESOL PREP/INSTRUCT	FAAS 12022024	12/02/2024		12/02/2024	256481		62.50	
DEMETRIUS NELSON	Contractual Services	11.25HR NOV24	35	11/30/2024		12/23/2024	256700		416.00	
YOGA WITH COSIMA, LLC	Contractual Services	2 YOGA CLASSES	41	11/25/2024		12/02/2024	256492		140.00	
YOGA WITH COSIMA, LLC	Contractual Services	1 YOGA CLASS	42	12/02/2024		12/02/2024	256492		75.00	

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DEPT # - 073010 ** Library Administration **

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<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE DATE</u>	<u>PO#</u>	<u>CHECK DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
YOGA WITH COSIMA, LLC	Contractual Services	12/9/24 CLASS	43	12/09/2024		12/23/2024	256782	75.00		
YOGA WITH COSIMA, LLC	Contractual Services	12/16/24 CLASS	44	12/16/2024		12/23/2024	256782	75.00		
								1,031.00	*	
AMAZON CAPITAL SERVICES	Library Technology B	A25L27P1Z1TFUJ	1GF1-HX1P-63GK	12/01/2024		12/23/2024	15	18.77	*	
DOLLYWOOD FOUNDATION	Imagination Library	VANOTTOWAY	01252966	1/01/2025		12/23/2024	256705	305.49	*	
								305.49	*	
						TOTAL		6,104.37		

1/10/2025
AP375
FUND # - 100

FROM DATE-12/01/2024
TO DATE- 12/31/2024

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 081010 ** Planning **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
	** Planning **									
NOTTOWAY PUBLISHING CO.,	Advertising	BOARD/PLAN/AC	BOARD 1124	11/30/2024		12/23/2024	256737		82.50	
NOTTOWAY PUBLISHING CO.,	Advertising	BOARD/PLAN/AC	BOARD 1124	11/30/2024		12/23/2024	256737		89.00	
NOTTOWAY PUBLISHING CO.,	Advertising	BOARD/PLAN/AC	BOARD 1124	11/30/2024		12/23/2024	256737		148.50	
									320.00	*
VERIZON WIRELESS	Telephone	A842030264-00001	6100875701	12/10/2024		12/23/2024	256777		49.28	
VERIZON WIRELESS	Telephone	ACCT 842030264-00001	9978463893	11/10/2024		12/05/2024	256601		49.28	
									98.56	*
						TOTAL			418.56	

1/10/2025
AP375
FUND # - 100

FROM DATE-12/01/2024
TO DATE- 12/31/2024

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 081080 ** Economic Development **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
	** Economic Development **									
LOOPNET	Professional Service	ACCT 285009971	120938029-1	11/04/2024		12/05/2024	256611		73.39	
LOOPNET	Professional Service	A285009971	121091039-1	12/03/2024		12/23/2024	256731		65.00	
									138.39	*
THE CREWE-BURKEVILLE	Advertising	ADVERTISING	4823	12/02/2024		12/05/2024	256592		256.50	
THE CREWE-BURKEVILLE	Advertising	ADVERTISING	4823	12/02/2024		12/05/2024	256592		95.00	
THE CREWE-BURKEVILLE	Advertising	ADVERTISING	4823	12/02/2024		12/05/2024	256592		80.75	
									432.25	*
						TOTAL			570.64	

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
	** Cooperative Extension **									
KINEX TELECOM	Telephone	SUB 230800007938	INV24110045224	11/09/2024		12/05/2024	256587		192.04	
KINEX TELECOM	Telephone	SUB-2308-00007938	INV2412-0047083	12/09/2024		12/23/2024	256727		192.04	
									384.08	*
						TOTAL			384.08	

1/10/2025
AP375
FUND # - 100

FROM DATE-12/01/2024
TO DATE- 12/31/2024

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 094093

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
NOTTOWAY COUNTY PUBLIC SCH	Interfund Transfer	OPERATING FUNDS FY25	FY 25-03	12/02/2024		12/05/2024	256595	706,331.21		
								706,331.21	*	
						TOTAL		706,331.21		
						FUND TOTAL				1,319,256.65

1/10/2025
AP375
FUND # - 204

FROM DATE-12/01/2024
TO DATE- 12/31/2024

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 081310 ** Pickett General Property **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Pickett General Property **										
UNITED SITE SERVICES OF MA	Repairs & Maintenanc	ACT 01704433	INV-4966086	11/30/2024		12/05/2024	256582		85.00	
HD SUPPLY	Repairs & Maintenanc	C16122821 LRA	16122821 1124	11/30/2024		12/23/2024	256718		182.50	
PRICE SUPPLY CO., INC.	Repairs & Maintenanc	NOT100	2411-336638	11/25/2024		12/23/2024	256744		34.32	
SUNBELT RENTALS	Repairs & Maintenanc	A990752 LRA	154161598-0008	11/13/2024		12/23/2024	256762		520.00	
									821.82 *	
NOTTOWAY COUNTY	Repairs & Maintenanc	LRA OCT 24 LANDFILL	18146	11/18/2024		12/02/2024	256485		360.32	
									360.32 *	
SOUTHSIDE ELECTRIC COOP	Electricity	2189 MILITARY RD	110867004 1124	11/27/2024		12/23/2024	256757		169.09	
SOUTHSIDE ELECTRIC COOP	Electricity	2193 MILITARY RD	110867007 1124	11/27/2024		12/23/2024	256757		390.27	
SOUTHSIDE ELECTRIC COOP	Electricity	437 WM CIRCLE W	110867008 1124	11/27/2024		12/23/2024	256757		60.78	
SOUTHSIDE ELECTRIC COOP	Electricity	493 BAKERS ROW	110867029 1124	11/27/2024		12/23/2024	256758		52.39	
SOUTHSIDE ELECTRIC COOP	Electricity	2361 MILITARY RD	110867037 1124	11/27/2024		12/23/2024	256758		26.00	
SOUTHSIDE ELECTRIC COOP	Electricity	424 QUARTERMASTER C	110867038 1124	11/27/2024		12/23/2024	256758		33.46	
SOUTHSIDE ELECTRIC COOP	Electricity	2357 MILITARY RD	110867040 1124	11/27/2024		12/23/2024	256758		33.86	
									765.85 *	
PARKER OIL CO.	Utilities	LRA 721926-5	82651	12/06/2024		12/23/2024	256739		461.15	
VUPS, LLC	Utilities	LRA NCO118	11240347	11/30/2024		12/23/2024	256780		18.40	
									479.55 *	
TOWN OF BLACKSTONE	Water & Sewer	2357 MILITARY	17109 1224	12/01/2024		12/23/2024	256767		79.37	
TOWN OF BLACKSTONE	Water & Sewer	437 FT PICKET	6043 1224	12/01/2024		12/23/2024	256767		79.37	
TOWN OF BLACKSTONE	Water & Sewer	2193 MILITARY	6051 1224	12/01/2024		12/23/2024	256767		79.37	
TOWN OF BLACKSTONE	Water & Sewer	2189 MILITARY	8362 1224	12/01/2024		12/23/2024	256768		79.37	
									317.48 *	
VERIZON WIRELESS	Telephone	A842030264-00001	6100875701	12/10/2024		12/23/2024	256777		49.28	
VERIZON WIRELESS	Telephone	ACCT 842030264-00001	9978463893	11/10/2024		12/05/2024	256601		49.28	
									98.56 *	
DIAMOND PAPER CO., INC.	Custodial Supplies	CUST# 242648 LRA	18583/11	11/13/2024		12/02/2024	256476		79.67	
DIAMOND PAPER CO., INC.	Custodial Supplies	CUST# 242648 LRA	18583/11	11/13/2024		12/02/2024	256476		79.67-	
FUEL FREEDOM CARD	Fuel - Vehicle & Equ	A0181266 LRA	CL23957	11/30/2024		12/23/2024	256713		28.72	
									28.72 *	
TOTAL									2,872.30	

1/10/2025
AP375
FUND # - 204

FROM DATE-12/01/2024
TO DATE- 12/31/2024

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 081320 ** Pickett Park Lodge **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Pickett Park Lodge **										
MCC-RESTORE & MORE, LLC	Facilities Repairs & LRA	LDG2205 RM2	112024003	12/04/2024		12/23/2024	256733	2,643.83		
MCC-RESTORE & MORE, LLC	Facilities Repairs & LRA	BLD443	122024001	12/04/2024		12/23/2024	256733	187.50		
								2,831.33	*	
SOUTHSIDE ELECTRIC COOP	Electricity	408 QM CIRCLE W	110867003 1124	11/27/2024		12/23/2024	256757	442.75		
SOUTHSIDE ELECTRIC COOP	Electricity	443 QM CIRCLE	110867022 1124	11/27/2024		12/23/2024	256757	442.19		
SOUTHSIDE ELECTRIC COOP	Electricity	2205 MILITARY RD	110867024 1124	11/27/2024		12/23/2024	256757	665.62		
SOUTHSIDE ELECTRIC COOP	Electricity	2201 MILITARY RD	110867025 1124	11/27/2024		12/23/2024	256757	590.69		
SOUTHSIDE ELECTRIC COOP	Electricity	2203 MILITARY RD	110867026 1124	11/27/2024		12/23/2024	256757	758.14		
								2,899.39	*	
TOWN OF BLACKSTONE	Water & Sewer	443E QM CIRCLE	13693 1224	12/01/2024		12/23/2024	256767	383.43		
TOWN OF BLACKSTONE	Water & Sewer	408 QM CIRCLE	13948 1224	12/01/2024		12/23/2024	256767	79.37		
TOWN OF BLACKSTONE	Water & Sewer	2205 MILITARY	6047 1224	12/01/2024		12/23/2024	256767	171.91		
TOWN OF BLACKSTONE	Water & Sewer	2203 MILITARY	6048 1224	12/01/2024		12/23/2024	256767	790.61		
TOWN OF BLACKSTONE	Water & Sewer	2201 MILITARY	6052 1224	12/01/2024		12/23/2024	256767	238.01		
								1,663.33	*	
BRIGHTSPEED	Telephone/Cable	A487274771	487274771 1124	11/20/2024		12/23/2024	16	86.99		
DIRECTV	Telephone/Cable	A032746815 LRA	X241205	12/05/2024		12/23/2024	256703	169.99		
SHENTEL	Telephone/Cable	C179616-001 LRA	179616 1224	12/02/2024		12/23/2024	256753	1,698.92		
								1,955.90	*	
DIAMOND PAPER CO., INC.	Custodial Supplies	A101530	101530 1124	11/27/2024		12/23/2024	256702	114.90		
DIAMOND PAPER CO., INC.	Custodial Supplies	ACCT# 101530	342931	11/21/2024		12/02/2024	256476	2,657.06		
DIAMOND PAPER CO., INC.	Custodial Supplies	ACCT# 101530	342931	11/21/2024		12/02/2024	256476	2,657.06		
DIAMOND PAPER CO., INC.	Custodial Supplies	JANITORIAL SUPPLIES	342931.	11/21/2024		12/04/2024	256502	2,657.06		
								2,771.96	*	
TOTAL								12,121.91		

1/10/2025
AP375
FUND # - 204

FROM DATE-12/01/2024
TO DATE- 12/31/2024

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 081330 ** Pickett Officer's Club **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Pickett Officer's Club **										
SOUTHSIDE ELECTRIC COOP	Electricity	3951 MILITARY RD	110867023 1124	11/27/2024		12/23/2024	256757	1,219.18		
SOUTHSIDE ELECTRIC COOP	Electricity	MILITARY RD	110867035 1124	11/27/2024		12/23/2024	256758	48.83		
								1,268.01 *		
TOWN OF BLACKSTONE	Water & Sewer	3951 MILITARY RD	7306 1224	12/01/2024		12/23/2024	256768	148.56		
								148.56 *		
BRIGHTSPEED	Telephone	ACCT 309690336	309690336 1124	11/22/2024		12/05/2024	14	64.98		
								64.98 *		
BRIAN EROMENOK	Rental Deposit Refun	OFFCR CLUB REFUND	REFUND 1224	12/09/2024		12/23/2024	256688	150.00		
JESSICA DICKENSON	Rental Deposit Refun	OFFCR CLUB REFUND	REFUND 1224	12/05/2024		12/23/2024	256722	150.00		
DOROTHY GHEE	Rental Deposit Refun	OFFCRS CLUB REFUND	REFUND 1224	12/10/2024		12/23/2024	256707	150.00		
NOTTOWAY YOUTH FOOTBALL AS	Rental Deposit Refun	OFFCRS CLUB REFUND	REFUND 1224	12/09/2024		12/23/2024	256738	150.00		
SOUTHERN DOMINION HEALTH S	Rental Deposit Refun	OFFCRS CLUB REFUND	REFUND 1224	12/09/2024		12/23/2024	256755	150.00		
LISA JEFFERSON	Rental Deposit Refun	OC-REFUND DEPOSIT	REFUND 026644	11/25/2024		12/02/2024	256482	150.00		
								900.00 *		
TOTAL									2,381.55	

1/10/2025
AP375
FUND # - 204

FROM DATE-12/01/2024
TO DATE- 12/31/2024

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 081340 ** Bowling Center **

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<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE DATE</u>	<u>PO#</u>	<u>CHECK DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
	** Bowling Center **									
SOUTHSIDE ELECTRIC COOP	Electricity	1200 DARVILLS RD	23043009 1224	12/04/2024		12/23/2024	256759	799.05		
								799.05	*	
TOWN OF BLACKSTONE	Water & Sewer	SERVICE 304595	17147 1224	12/01/2024		12/23/2024	256767	79.37		
								79.37	*	
						TOTAL		878.42		

1/10/2025
AP375
FUND # - 204

FROM DATE-12/01/2024
TO DATE- 12/31/2024

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 081350 ** Small Business Incubator **

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<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE DATE</u>	<u>PO#</u>	<u>CHECK DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
** Small Business Incubator **										
DODSON PEST CONTROL	Facilities Repairs & C904612801		957155983	12/03/2024		12/23/2024	256704	100.00		
NORTHWEST ACE HARDWARE	Facilities Repairs & ACCT# 242648 LRA/SBI		18544/11	11/12/2024		12/02/2024	256484	55.77		
								155.77	*	
SOUTHSIDE ELECTRIC COOP	Electricity	1279 W 10TH ST	500300002 1124	11/27/2024		12/23/2024	256759	618.85		
SOUTHSIDE ELECTRIC COOP	Electricity	1279 W 10TH	500300003 1124	11/27/2024		12/23/2024	256759	46.77		
								665.62	*	
TOWN OF BLACKSTONE	Water & Sewer	1279W 10TH ST	6710 1224	12/01/2024		12/23/2024	256767	79.37		
								79.37	*	
TOTAL								900.76		

1/10/2025
AP375
FUND # - 204

FROM DATE-12/01/2024
TO DATE- 12/31/2024

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 081360 ** Campground **

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<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE DATE</u>	<u>PO#</u>	<u>CHECK DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
	** Campground **									
NORTHWEST ACE HARDWARE	Facilities - Repairs	ACCT# 242648	CAMPGRO	18665/11	11/19/2024	12/02/2024	256484	98.05		
								98.05	*	
SOUTHSIDE ELECTRIC COOP	Electricity	1005 BAKERS ROW	110867020	1124	11/27/2024	12/23/2024	256757	911.06		
SOUTHSIDE ELECTRIC COOP	Electricity	1022 BAKERS ROW	110867028	1124	11/27/2024	12/23/2024	256758	427.84		
								1,338.90	*	
TOWN OF BLACKSTONE	Water & Sewer	SERVICE 800258	7139	1224	12/01/2024	12/23/2024	256768	304.11		
								304.11	*	
							TOTAL	1,741.06		
							FUND TOTAL	20,896.00		

1/10/2025
AP375
FUND # - 212

FROM DATE-12/01/2024
TO DATE- 12/31/2024

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 031040

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
BRIGHTSPEED	PSAP Maintenance	ACCT 309870118	309870118 1124	11/22/2024		12/05/2024	14		953.21	
BRIGHTSPEED	PSAP Maintenance	A489691985 SHERIFF	489691985 1124	11/23/2024		12/23/2024	16		182.64	
GCR COMPANY	PSAP Maintenance	CUST 8000004974	312667	12/01/2024		12/05/2024	256585		546.25	
									1,682.10 *	
CTA CONSULTANTS LLC	Capital Outlay - Rad	PUBLIC SAFETY CONSUL	1026	12/01/2024		12/02/2024	256474		15,000.00	
									15,000.00 *	
AT&T	Wireless Communicati	A8310011553032	8657835903	11/16/2024		12/23/2024	256684		4,214.10	
									4,214.10 *	
SOUTHSIDE ELECTRIC COOP	Wireless Equipment	75 RIDGE RD	5256660001 1124	11/13/2024		12/02/2024	256487		31.25	
									31.25 *	
						TOTAL			20,927.45	
					FUND TOTAL				20,927.45	

1/10/2025
AP375
FUND # - 214

FROM DATE-12/01/2024
TO DATE- 12/31/2024

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 042040 ** Solid Waste Management **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Solid Waste Management **										
CARTER MACHINERY CO., INC	Equipment Repairs &	CUST# 063040	01828689	11/14/2024		12/05/2024	256576	4,341.42		
CARTER MACHINERY CO., INC	Equipment Repairs &	C063040 LANDFILL	1851531	12/12/2024		12/23/2024	256690	7,759.45		
CATERPILLAR FINANCIAL SERV	Equipment Repairs &	ACCT 001-70100732	36056623	10/18/2024		12/05/2024	256578	4,861.38		
CATERPILLAR FINANCIAL SERV	Equipment Repairs &	ACC 001-70093971	36072043	10/22/2024		12/05/2024	256578	8,114.76		
CATERPILLAR FINANCIAL SERV	Equipment Repairs &	ACCT 001-70107905	36127479	11/05/2024		12/05/2024	256578	5,445.59		
CATERPILLAR FINANCIAL SERV	Equipment Repairs &	ACCT 4423789	36184330	11/18/2024		12/05/2024	256578	4,861.38		
CATERPILLAR FINANCIAL SERV	Equipment Repairs &	CUST 4423789	36202962	11/21/2024		12/05/2024	256578	8,114.76		
CATERPILLAR FINANCIAL SERV	Equipment Repairs &	CUST 4423789	36257302	12/05/2024		12/05/2024	256578	5,445.59		
LLEWELLYN METAL WORKS, INC	Equipment Repairs &	SC RT46 COMPACTOR	11481	8/20/2024		12/23/2024	256729	468.95		
NORTHWEST ACE HARDWARE	Equipment Repairs &	CUST 242648	16555	7/27/2024		12/05/2024	256596	8.99		
NORTHWEST ACE HARDWARE	Equipment Repairs &	ACCT 242648	16616	7/31/2024		12/05/2024	256596	40.49		
NORTHWEST ACE HARDWARE	Equipment Repairs &	CUST 242648	16865	8/13/2024		12/05/2024	256596	42.24		
NORTHWEST ACE HARDWARE	Equipment Repairs &	CUST 242648	17036	8/21/2024		12/05/2024	256596	34.87		
NORTHWEST ACE HARDWARE	Equipment Repairs &	CUST 242648	17146	8/27/2024		12/05/2024	256596	12.19		
NORTHWEST ACE HARDWARE	Equipment Repairs &	CUST 242648	17191	8/30/2024		12/05/2024	256596	62.05		
NORTHWEST ACE HARDWARE	Equipment Repairs &	CUST 242648	17705	9/27/2024		12/05/2024	256597	5.38		
NORTHWEST ACE HARDWARE	Equipment Repairs &	CUST 242648	17775	10/02/2024		12/05/2024	256597	11.69		
NORTHWEST ACE HARDWARE	Equipment Repairs &	CUST 242648	18103	10/21/2024		12/05/2024	256597	83.77		
NORTHWEST ACE HARDWARE	Equipment Repairs &	CUST 242648	18109	10/21/2024		12/05/2024	256597	16.71		
NORTHWEST ACE HARDWARE	Equipment Repairs &	CUST 242648	18142	10/22/2024		12/05/2024	256597	11.68		
NORTHWEST ACE HARDWARE	Equipment Repairs &	ACCT 242648	18270	10/30/2024		12/05/2024	256597	124.45		
NORTHWEST ACE HARDWARE	Equipment Repairs &	CUST 242648	18583	11/13/2024		12/05/2024	256597	79.67		
NORTHWEST ACE HARDWARE	Equipment Repairs &	CUST 242648	344982	11/24/2024		12/05/2024	256597	4.21		
NORTHWEST ACE HARDWARE	Equipment Repairs &	CUST 242648	437340	10/24/2024		12/05/2024	256597	.18		
XYLEM DEWATERING SOLUTIONS	Equipment Repairs &	ACCT 00125711	401382383	11/19/2024		12/05/2024	256607	3,061.51		
								53,013.36 *		
TOWN OF BLACKSTONE	Leachate Hauling/Tre	LEACHATE ACCT 3981	3981 1224	12/01/2024		12/05/2024	256572	5,240.00		
THOMPSON TRUCKING, INC.	Leachate Hauling/Tre	LEACHATE HAULING	148695	11/26/2024		12/05/2024	256609	1,443.75		
								6,683.75 *		
NORTHWEST ACE HARDWARE	Maintenance - Buildi	ACCT 242648	16814	8/09/2024		12/05/2024	256596	73.57		
NORTHWEST ACE HARDWARE	Maintenance - Buildi	CUST 242648	17142	8/27/2024		12/05/2024	256596	8.98		
								82.55 *		
UNITED SITE SERVICES OF MA	Contracted Svcs-Engi	ACT 01704433	INV-4965076	11/30/2024		12/05/2024	256582	85.00		
UNITED SITE SERVICES OF MA	Contracted Svcs-Engi	ACT 01704433	INV-4966418	11/30/2024		12/05/2024	256582	85.00		
UNITED SITE SERVICES OF MA	Contracted Svcs-Engi	ACT 01704433	INV-4966580	11/30/2024		12/05/2024	256582	170.00		
UNITED SITE SERVICES OF MA	Contracted Svcs-Engi	ACT 01704433	INV-4967689	11/30/2024		12/05/2024	256582	85.00		
UNITED SITE SERVICES OF MA	Contracted Svcs-Engi	ACT 01704433	INV-4969651	11/30/2024		12/05/2024	256582	85.00		
UNITED SITE SERVICES OF MA	Contracted Svcs-Engi	ACT 01704433	INV-4970372	11/30/2024		12/05/2024	256582	85.00		
TRC	Contracted Svcs-Engi	PROJ625811.0000.0000	133938	12/02/2024		12/05/2024	256599	1,128.75		
TRC	Contracted Svcs-Engi	A2232037090 P#611679	134434	12/13/2024		12/23/2024	256770	14,080.00		
								15,803.75 *		
GCR COMPANY	IT/DATA PROCESSING	CUST 8000004974	312445	11/26/2024		12/05/2024	256585	52.50		
								52.50 *		
DOMINION ENERGY VIRGINIA	Utilities	RT460 COMPACTOR	2799777400 1224	12/13/2024		12/23/2024	256706	123.71		
DOMINION ENERGY VIRGINIA	Utilities	ACCT 002799777400	800390527756	11/13/2024		12/05/2024	256581	56.88		
SOUTHSIDE ELECTRIC COOP	Utilities	1720 S GENITO	23043001 1224	12/04/2024		12/23/2024	256758	82.84		

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VENDOR NAME			CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$\$	PAY	\$\$\$
SOUTHSIDE ELECTRIC COOP	Utilities	753 BIBLE RD	23043002 1124	11/27/2024		12/23/2024	256758		61.88			
SOUTHSIDE ELECTRIC COOP	Utilities	349 LIVESTOCK	23043004 1124	11/27/2024		12/23/2024	256758		140.89			
SOUTHSIDE ELECTRIC COOP	Utilities	349 LIVESTOCK	23043005 1124	11/27/2024		12/23/2024	256758		96.85			
SOUTHSIDE ELECTRIC COOP	Utilities	257 BRUNSWICK RD	23043006 1124	11/27/2024		12/23/2024	256759		124.14			
SOUTHSIDE ELECTRIC COOP	Utilities	399 DAVIS MILL	23043007 1124	11/27/2024		12/23/2024	256759		84.56			
SOUTHSIDE ELECTRIC COOP	Utilities	349 LIVESTOCK	23043008 1124	11/27/2024		12/23/2024	256759		51.31			
SOUTHSIDE ELECTRIC COOP	Utilities	349 LIVESTOCK	23043011 1124	11/27/2024		12/23/2024	256759		158.87			
SOUTHSIDE ELECTRIC COOP	Utilities	349 LIVESTOCK	23043012 1124	11/27/2024		12/23/2024	256759		100.42			
										1,082.35	*	
BRIGHTSPEED	Telephone	ACCT 309625559	309625559 1124	11/13/2024		12/05/2024	14		530.33			
VERIZON WIRELESS	Telephone	A842030264-00001	6100875701	12/10/2024		12/23/2024	256777		40.03			
VERIZON WIRELESS	Telephone	ACCT 842030264-00001	9978463893	11/10/2024		12/05/2024	256601		40.05			
										610.41	*	
AMAZON CAPITAL SERVICES	Office Supplies	A118IWMQYRJMMT	1NKQ-FLHP-GKQ9	11/15/2024		12/05/2024	13		58.96			
NORTHWEST ACE HARDWARE	Office Supplies	CUST 242648	17353	9/09/2024		12/05/2024	256596		17.99			
										76.95	*	
AUTOMOTIVE EXCELLENCE	Vehicle Repairs & Ma	2017 KENWORTH T880	15080	11/20/2024		12/05/2024	256571		4,945.69			
MID-ATLANTIC WASTE SYSTEM	Vehicle Repairs & Ma	CUST# BP0000700 LF	PSO027956-1	11/14/2024		12/05/2024	256590		87.71			
NORTHWEST ACE HARDWARE	Vehicle Repairs & Ma	ACCT 242648	16747	8/07/2024		12/05/2024	256596		19.98			
WATTS' TOWING	Vehicle Repairs & Ma	LANDFILL RD SRVC	16802	11/07/2024		12/23/2024	256781		350.00			
										5,403.38	*	
PARKER OIL CO.	Vehicle Fuel	61515F	144313	11/15/2024		12/23/2024	256739		519.80			
PARKER OIL CO.	Vehicle Fuel	ACCT 61515F-5	53734	11/18/2024		12/05/2024	256589		761.15			
PARKER OIL CO.	Vehicle Fuel	ACCT 61515F-5	60815	11/25/2024		12/05/2024	256589		868.96			
PARKER OIL CO.	Vehicle Fuel	CUST 61515F-5	67757	12/02/2024		12/05/2024	256589		776.54			
PARKER OIL CO.	Vehicle Fuel	61515F-5 LANDFILL	74850	12/09/2024		12/23/2024	256739		1,028.79			
PARKER OIL CO.	Vehicle Fuel	61515F-5 LANDFILL	81546	12/16/2024		12/23/2024	256739		1,024.39			
										4,979.63	*	
CINTAS CORPORATION #143	Uniforms	CUST 14383311	4207461089	10/07/2024		12/05/2024	256579		420.97			
CINTAS CORPORATION #143	Uniforms	CUST 14383311	4210379539	11/04/2024		12/05/2024	256579		420.97			
CINTAS CORPORATION #143	Uniforms	CUST 14383311	4211108192	11/11/2024		12/05/2024	256579		420.97			
CINTAS CORPORATION #143	Uniforms	ACCT 14383311	4211861969	11/18/2024		12/05/2024	256579		420.97			
CINTAS CORPORATION #143	Uniforms	CUST 14383311	4212578707	11/22/2024		12/05/2024	256579		420.97			
										2,104.85	*	
DAWN H BUCHANAN	Travel	MILEAGE REIMBURSE	REIMB 121824	12/18/2024		12/31/2024	19		57.62			
										57.62	*	
EMANUEL TIRE MANAGEMENT	Tire Recycling	TIRE RECYCLING	ETAP-W91960	8/12/2024		12/05/2024	256583		38.70			
EMANUEL TIRE MANAGEMENT	Tire Recycling	TIRE RECYCLING	ETAP_WP1978	8/15/2024		12/05/2024	256583		1,652.70			
										1,691.40	*	
TOTAL										91,642.50		
FUND TOTAL										91,642.50		

1/10/2025
AP375
FUND # - 280

FROM DATE-12/01/2024
TO DATE- 12/31/2024

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 043100 ** General Engineering/Admin **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** General Engineering/Admin **										
SOLEX ARCHITECTURE, INC.	ARPA - Animal Shelte	ARCHITECT -SHELTER	2079	11/15/2024		12/05/2024	256610	18,600.00		
SOLEX ARCHITECTURE, INC.	ARPA - Animal Shelte	PROJ#20240029	2090	12/13/2024		12/23/2024	256754	32,625.00		
								51,225.00	*	
TOTAL								51,225.00		

1/10/2025
AP375
FUND # - 280

FROM DATE-12/01/2024
TO DATE- 12/31/2024

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 081500 **Economic Development**

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<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE</u> <u>DATE</u>	<u>PO#</u>	<u>CHECK</u> <u>DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
Economic Development										
WEST PIEDMONT PLANNING	ARPA - Broadband	NOTT CO 22 VATI	INV-1022 NC 22	10/31/2024		12/05/2024	256606	118,569.72		
WEST PIEDMONT PLANNING	ARPA - Broadband	NOTT CO 23 VATI	INV-1023 NC 23	10/31/2024		12/05/2024	256606	13,057.13		
								131,626.85	*	
TOTAL								131,626.85		

1/10/2025
AP375
FUND # - 280

FROM DATE-12/01/2024
TO DATE- 12/31/2024

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 094100

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
TOWN OF BLACKSTONE	ARPA - Regional Fire	ARPA - BURN BUILDING	BURN BUILDING	12/02/2024		12/05/2024	256572	10,000.00		
								10,000.00 *		
						TOTAL		10,000.00		
						FUND TOTAL		192,851.85		
						TOTAL DUE		1,645,574.45		

Approved at meeting of _____ on _____.

Signed _____
Title _____ Date _____

K-2

COUNTY OF NOTTOWAY

COMMISSIONER OF THE REVENUE

Christy Hudson, Master Commissioner
April Blevins, Chief Deputy
Michelle Phillips, Deputy

PO BOX 5
Nottoway, VA 23955

434-645-9317



January 7, 2025

Board of Supervisors
Nottoway County

Dear Board & Mr. Bowen,

This refund request is for a 100% service-connected Veteran who qualified December 1, 2011. The Veteran passed away February 18, 2013, before he applied to my office for the exemption.

His wife has since come in with the proper paperwork and has qualified as the surviving spouse.

This refund request is for the years 2012-2022. There is no time limit for refunds for Veterans. The bills for 2023 & 2024 have been abated.

The total amount of this refund is \$4,399.44. This is NOT to include any interest, there is no interest paid on Veteran's refunds. There is a balance left on the 2024 RE taxes of \$39.93, apply some of the refund to cover that then issue a check for \$4,359.51.

This request is made in accordance with Section 58.1-3981 of the Code of Virginia.

Sincerely,

Christy A. Hudson
Master Commissioner of the Revenue

CRC'S DECEMBER 2024 ITEMS OF INTEREST

Grant Assistance:

- **FEMA, Assistance to Firefighter Grant (AFG):** the CRC assisted Prince Edward County with a grant application to purchase a Mobile Breathing Air Trailer that allows firefighters to refill their air packs.
- **FEMA, Assistance to Firefighter Grant (AFG):** the CRC assisted Keysville Volunteer Fire Department with a grant application to purchase SCBA packs.
- **VDACS, VFAIF:** the CRC is assisting Prince Edward County and 5 Pillar Meats with a grant application to purchase equipment for the development of a meat processing facility.

Upcoming Funding Opportunities:

- **VDACS, AFID Planning Grant:** Open; Rolling Basis
- **VDOF, Virginia Trees for Clean Water:** Open - Rolling Basis
- **Virginia Housing, Workforce Housing Investment Program:** Open 2/1/25
- **VDACS, Food Access Investment Fund (VFAIF):** Pre-application closes on 12/31/24; Full application opens on 2/3/25
- **DEQ, Pay For Outcomes Funding:** Mandatory Pre-app. Conference 1/6/25; closes on 2/3/25
- **VDEM, VA Emergency Shelter Upgrade Assistance Grant Fund:** closes on 2/14/25

The CRC provides free grant writing services for member localities and local 501C3 non-profits.

Lunenburg/Victoria/Kenbridge Joint Comprehensive Plan Update

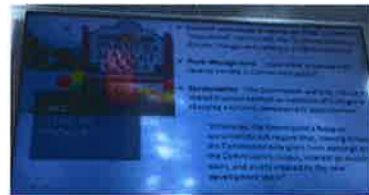
CRC staff attended a work session to review the draft sections of the Transportation and Community Resources. CRC staff also set up and attended a virtual meeting to discuss the final revisions to these sections. CRC staff are planning to present the draft sections of the Introduction, Executive Summary, and Implementation plan at the next work session that will be held on January 2nd.



DHCD, Broadband Affordability and Adoption Plan Update

The CRC is in the process of creating a regional broadband affordability and adoption plan. As part of developing this plan, the CRC staff developed a community input survey and worked with regional partners to distribute these flyers throughout the region. The survey closed on November 30th. CRC staff collected all completed paper surveys and are working to develop a survey summary report for the plan. The CRC received 210 surveys. CRC staff held seven in-person community meeting in each member locality and one virtual meeting.

Tobacco Commission Strategic Planning



Christin Jackson, CRC Executive Director, attended the Tobacco Commission Southern Virginia strategic planning session in Danville. During this process, the Tobacco Commission asked fundamental questions about the organization's purpose, future and operating structure.

Regional Talent Pathways Initiative (TPI)



Christin Jackson, CRC Executive Director, attended an employer breakfast to provide an overview of the initiative and encourage employer participation. At this meeting, Christin welcomed Jaimie Francis, Vice President of Policy and Programs at the U.S. Chamber of Commerce Foundation. Jaimie provided an overview of the TPI model. Christin has partnered with the Institute for Advanced Learning and Research (IALR) and serves on a four-member Implementation Team to assist with the outlined GO Virginia Region 3 initiatives.

Drakes Branch Building Acquisition Project

Asbestos Abatement Activities: The Contractor, A&A Environmental, began asbestos abatement on the participating buildings on December 9th. The Contractor issued a 20-day notice with the proper regulatory agencies prior to beginning asbestos abatement at these properties.

Lead Abatement Activities: CRC and Town staff reviewed Hurt & Proffitt (one of our on-call consultants) scope of services to complete lead TCLP testing of the participating properties and asbestos abatement clearance services. TCLP testing will be performed by Hurt & Proffitt to ensure proper disposal of lead within the participating buildings.

Amelia County Modified Comprehensive Plan Update

CRC staff attended a working section on December 12th. At this meeting, CRC staff reviewed the revisions to the Agricultural section, the draft Transportation section, provided an update on the surveys, and reviewed maps in the natural resource section. At this meeting, the committee decided to expend the survey close date from December 15th to January 15th. As of December 20th, the CRC has received 473 survey responses. At the next work section, the CRC staff will present the requested changes to the Transportation section and review the draft of the natural resource section of the plan.

Buckingham County Comprehensive Plan Update

CRC staff attended a working section on December 16th. At this meeting, CRC staff reviewed the draft implementation plan, and the executive summary. At the next work section meeting in January, the CRC staff will present the requested changes to these sections and review the draft comprehensive plan in its entirety.





You are cordially invited
to attend the
Change of Command Ceremony
for the

MANEUVER TRAINING CENTER

at which

COL James C. Shaver Jr.

will relinquish command to

LTC Eric L. Quinn

POC: Ms. Lori Byrd
434-292-8403
Lori.r.byrd.civ@army.mil

Saturday the 1st of February 2025 at 10 AM
Fort Barfoot Theater (Bldg 2480)

Duty Uniform
Civilian Casual

L-2

Andrea Kelly

From: Brandon Martin <directions.forestry@gmail.com>
Sent: Friday, January 10, 2025 10:18 AM
To: Steve Bowen
Subject: Timber Sale: January 16, 2025
Attachments: Wilson_JenningstownTract#2TimberDeed.pdf

Steve,

Happy Friday to you. Just a reminder, **we will have the timber sale on the Blackstone Army Airfield Tract this upcoming Thursday January 16th.** I have had a good amount of interest in the tract as a number of potential buyers have taken a look at the timber.

Looking back over my notes; I had a note in my file that you wanted a copy of a proposed timber deed (timber contract) that I typically use. I believe you mentioned that you might want to have the county attorney take a look over the document. I have attached an EXAMPLE timber deed for review. Depending on who the buyer is and their needs/wishes; the buyer may have an attorney draft a timber deed and execute a title search/insurance on thier behalf; if they so desire. Sometimes if timber buyers are buying tracts of timber on a credit line with a bank; the financial institution will require a title search, etc. We will just have to see how the details play out. If the buyer is comfortable with my documents; I will prepare them as part of my services. I also typically require proof of insurance be provided as part of needed closing documents.

Please let me know if you have any questions.

Best,

Brandon

P.S. Will you be able to sign the timber deed doucments as the Grantor?

Brandon Martin
Directions Land Management and Consulting
directions.forestry@gmail.com
434.292.7040

THIS TIMBER DEED, made and entered into this ____ day of _____, 2024 by and between Terri Atkins Wilson, hereinafter known as grantor, whose address is, 533 Pleasant Valley Road, Farmville, VA 23901 and J.E. Kerr Timber Co. Inc, hereinafter known as grantee, whose address is 1005 Old Halifax Rd., Roanoke Rapids, NC 27870

WITNESSETH:

That for and in consideration of the sum of Ten Dollars (\$10.00) cash in hand paid, and other good and valuable consideration, the receipt of all of which is hereby acknowledged by the Grantor, the Grantor does hereby GRANT, BARGAIN, SELL and CONVEY with SPECIAL WARRANTY unto the Grantee, all of its interest in the merchantable timber, trees, pulpwood, and other forest products (herein referred to as "Timber and Pulpwood") of all sizes and species now standing or lying upon portions of those certain tracts or parcels of land and shown on the attached "EXHIBIT A", with the Timber Sale Area being approximately 13 acres described on "EXHIBIT B," which is attached hereto.

This conveyance is made subject to all easements, restrictions, reservations and other matters contained in duly recorded deeds, plats and other instruments constituting constructive notice in the chain of title, which have not expired by the time limitation therein contained or otherwise become ineffective, as well as to the following conditions:

1. No boundary line trees, whether chopped, painted, or flagged are to be cut, and designated property corners and survey monuments must be protected from logging damage.
2. Any roads and/or paths must be continuously maintained by Grantee in their present condition. Upon completion of logging operations the Grantee will leave any roads in a condition equal to or better than the original condition prior to the time of logging. Any newly constructed roads and log decks must be left in a graded condition upon completion of logging. Any new roads constructed by the Grantee are to be constructed and retired in accordance with Virginia's Forestry Best Management Practices for Water Quality by the Grantee. All decks must be located in pre-approved locations. All logging decks must be cleaned of logging slash and debris post-harvest.
3. Grantee shall be responsible for compliance with all guidelines set forth in the Best Management Practice Manual, as prescribed by the Virginia Department of Forestry, as well as all federal, state and local laws and regulations, which apply to the harvesting operations.
4. Grantee shall be responsible for complying with all sedimentation and pollution control laws.
5. Grantee shall promptly remove from the property any and all debris from the logging operation, including, but not limited

to skidder tires, beverage containers, food wrappers, paper, plastic or metal articles, oil, oil cans, etc. No oil shall be drained on the ground. In the event that any oil-based material is spilled, the environmental clean-up will be performed by Grantee, in accordance with all governmental regulations.

6. No trees, limbs, brush, tops or laps may remain in, across or over the property lines, or in drains, roadways, right of ways, streams, creeks or open fields; they must be pulled back and removed immediately.
7. The Grantee shall have a period of 18 months, commencing from the date of this deed, to cut and remove the above-described Timber and Pulpwood, after which time the timber rights revert back to the Grantor and the Grantee shall have no further right of interest in the Timber and Pulpwood defined herein. In the event the logging is completed prior to the end of the above described time period, Grantee agrees to execute a release relinquishing all rights in the Timber and Pulpwood, as well as the rights of ingress and egress set forth in Paragraph 14 below.
8. Upon the completion of timber harvesting operations, Grantee shall promptly give written notification to the Grantor of said completion.

9. Grantor reserves for itself the right to halt logging operations in the event of default.
10. Grantee shall notify the Timber Consultant at least forty-eight (48) hours prior to commencing logging operations.
11. Grantee agrees and warrants that it will at all times indemnify and save harmless Grantor against any claims, demands, actions or causes of action for injury or death of any person or persons which may be due in any manner to the logging operations of the Grantee on the property. Grantor will not be held responsible for the loss of harvestable timber covered by this deed due to theft, fire, wind, flood or act of God, provided the Grantor is in no way responsible for fire's origin. Grantor has not assumed any liability for losses, damages, etc. incurred by Grantee, directly or indirectly related to the harvesting of this Timber and Pulpwood. Grantee shall maintain adequate insurance protecting the Grantor from any and all workman's compensation claims, liability lawsuits and property damage claims throughout timbering operations.
12. Grantor assumes responsibility for compliance with the Virginia Seed Tree Law.
13. Grantor makes no guarantees as to the quality or quantity of the timber being conveyed.

14. For the purpose of cutting, removing and transporting the said Timber and Pulpwood during the harvest period, the Grantee, for itself, its servants, agents, and workmen, shall have the rights of ingress, egress and regress in, through, across, over and upon the subject property, with the full right to use such vehicles and other machinery usual for logging operations. Grantee shall use the proper equipment for all stream crossings in order to comply with BMPs and Water Quality laws. The Grantor and its successors and assigns, covenant that they will prevent any plowing, ditching or construction of fences across the farm roads, paths, or access areas on said property, and will prevent any plowing, ditching or construction of fences on the aforesaid property that would interfere with the cutting and removing of said Timber and Pulpwood, so long as Grantee is not in default.
15. Grantee agrees not to install a sawmill without prior written approval of the Grantor.
16. Grantee shall observe all laws and take reasonable precautions with regard to the Virginia forest fire laws.
17. All decking, skidding, and loading is to be done within the Timber Sale Area.
18. It is understood and agreed that the Grantee shall not be responsible for ad valorem taxes on the real property described herein above.

19. In the event that weather conditions become so severe that excessive damage is occurring at the property, the Grantor reserves the right to halt logging operations until such time as weather conditions become acceptable. The period of time that logging is halted will be added to the time allowed to harvest the Timber and Pulpwood.

20. Grantee agrees and warrants that it will at all times indemnify Grantor and hold Grantor harmless against any claims, demands, actions or causes of action for injury or death of any person or persons which may be due in any manner to Grantee's logging operations on Grantor's real property. Grantee agrees that it bears the risk of loss of any harvestable timber or pulpwood covered by this Timber Deed resulting from theft, fire, wind, flood or act of God unless such loss is proximately caused by a willful, reckless, or negligent act or omission on the part of the Grantor. Grantor assumes no liability for losses or damages incurred by Grantee directly or indirectly related to Grantee's logging. Grantee shall maintain adequate insurance protecting Grantor from any and all workers' compensation claims, liability lawsuits and property damage claims throughout the period of time when Grantee is entitled to engage in logging pursuant to this deed.

WITNESS, the following signatures and seals:

Terri Atkins Wilson, Grantor (SEAL)

STATE OF _____
CITY/COUNTY OF _____, to-wit:

The execution of the foregoing instrument was acknowledged
before me this ____ day of _____, 2024, by _____.

My commission expires: _____

Notary registration number: _____

Notary Public

(SEAL)

WITNESS, the following signatures and seals:

GRANTEE:

J.E. Kerr Timber Co, Inc.
A North Carolina Corporation

By: _____
Andrew Weidman

Its: _____

STATE OF _____

CITY/COUNTY OF _____, to -wit:

The foregoing instrument was acknowledged before me this _____ day of
_____, 2024, by Andrew Weidman, as _____ of
J.E. Kerr Timber Co, Inc., a North Carolina corporation, on behalf of the company.

Notary Public

My commission expires: _____.

Notary Registration number: _____.

_____ (SEAL)

Exhibit "A"- Timber Sale Map

**Wilson Tract
Jenningstown Road Tract #2
Aerial Overview**



**Wilson Tract
Jenningstown Road Tract#2
Covertypes Map**



**Wilson Tract
Jennings Road Tract #2
Proximity Map**

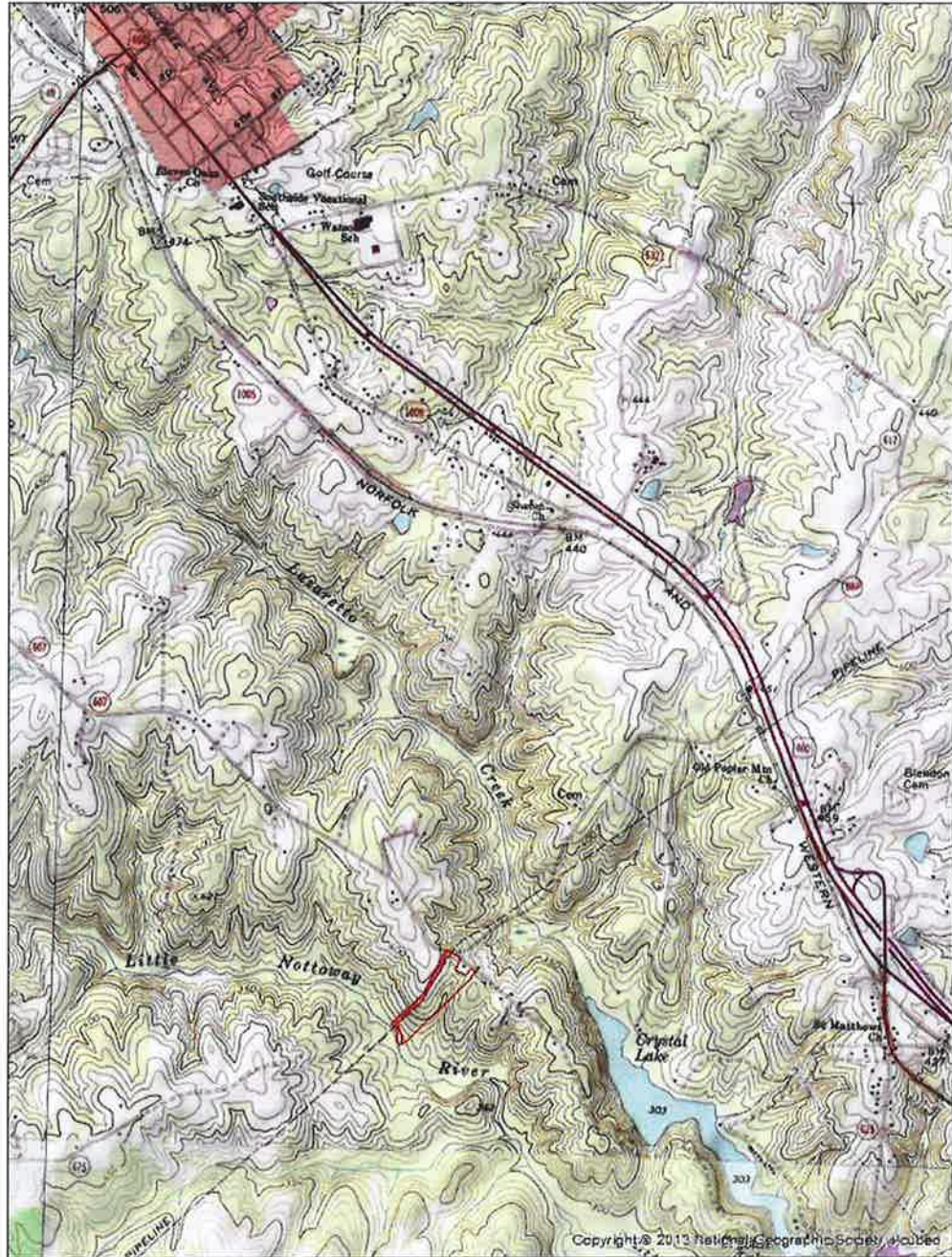


EXHIBIT "B" - DESCRIPTION OF TIMBER SALE AREA

The Timber Sale Area includes approximately 13 acres, being a portion of Tax Parcel ID reference 30-36, shown on the attached Exhibit A, owned by Terri Atkins Wilson located in Nottoway Co. Virginia with access off of State Route 607 (Jenningstown Road).

JOHN M. BOSWELL
601 East Virginia Avenue
P. O. Box 45
Crewe, Virginia 23930
(434) 645-7338
(434) 645-9652 (fax)

December 11, 2024

Mr. Steven Bowen, County Administrator
Nottoway County
Nottoway Courthouse, VA 23955

Re: Non-Judicial Sale of Real Estate

Dear Mr. Bowen:



Some time back I bought a small tract of land that was sold by Nottoway County under the new statute allowing non-judicial sales of real estate. The *Code of Virginia* requires that many steps be met before the sale can be conducted, such as notification, value, etc., etc. I enclose the Code section for your review so you can understand what I am speaking of.

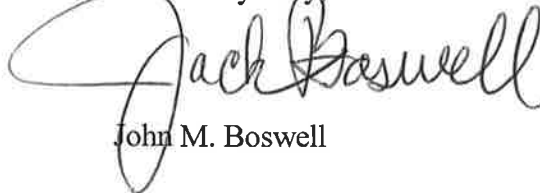
The deed that I received from James Elliott was in my opinion defective to some extent. I wrote to Mr. Elliott and pointed this out to him (copy enclosed) and got no response whatsoever. I then called the Treasurer's office and left a message asking her to call me back so I could explain to her the situation and I got no call back.

It is my opinion that continued execution of these deeds by the Treasurer may create liability on her and possibly the County, as the deed does not in my opinion recite the particular steps that were followed in order to enable the sale. The deed only states "in accordance with the statute." It does not spell out what was done and what wasn't done. We called the title company and asked them if they would insure the title and they said yes if we got an affidavit from the Treasurer saying that she or he had in fact done all of these steps. My question and Larry's question is – what happens in 10 or 20 years down the line when the Treasurer is no longer able to make that affidavit? It appears the only way that can be corrected would be by a possible lawsuit against the County.

Steven Bowen, County Administrator
County of Nottoway
Page 2 of 2
December 11, 2024

Again, maybe all of this makes no difference because the value of the properties are so small that a lot of purchasers will do exactly what I did and record the deed anyway. All of this is simply for your information.

Yours very truly,

A handwritten signature in black ink that reads "Jack Boswell". The signature is written in a cursive style with a large, looping initial "J".

John M. Boswell

JMB/cpb
Enclosures
CC: Treasurer, Nottoway County (w/ encl)



JOHN M. BOSWELL
601 East Virginia Avenue
P. O. Box 45
Crewe, Virginia 23930
(434) 645-7338
(434) 645-9652 (fax)

July 30, 2024

James W. Elliott
7100 George Washington Memorial Highway
Yorktown, VA 23692

Re: County of Nottoway v. Samuel Nance

Dear Mr. Elliott:

I have received your proposed Deed for recordation in regard to my purchase of the above property at the sale. I realize this is not a judicial sale, but what concerns me is that there is nothing in the deed to show that the statutory requirements were met. I probably could go down to the Treasurer's office and grill her on what she did and satisfy myself, but that wouldn't be any future notification to title examiners that the title is complete.

I am just afraid that there will be later problems with these conveyances, maybe not this one, but I think this would lay open some challenges to future deeds of this nature.

I point this out for your consideration and would appreciate any suggestion you may have how we can cure the situation.

Yours very truly,

John M. Boswell

JMB/cpb\

Code of Virginia

Title 58.1. Taxation

Chapter 39. Enforcement, Collection, Refunds, Remedies and Review of Local Taxes

§ 58.1-3975. Nonjudicial sale of tax delinquent real properties of minimal size and value.

A. Notwithstanding any other provision of this title, the treasurer or other officer responsible for collecting taxes may sell, at public auction, any parcel of real property that is assessed at \$10,000 or less, provided that the taxes on such parcel are delinquent on December 31 following the third anniversary of the date on which such taxes have become due.

B. The treasurer or other officer responsible for collecting taxes may in addition sell, at public auction, any parcel of real property that is assessed at more than \$10,000 but no more than \$25,000, provided that the taxes on such parcel are delinquent on December 31 following the third anniversary of the date on which such taxes have become due, it is not subject to a recorded mortgage or deed of trust lien, and such parcel:

1. Is unimproved and measures no more than 43,560 square feet (1.0 acre);
2. Is unimproved and is determined to be unsuitable for building due to the size, shape, zoning, floodway, or other environmental designations of the parcel made by the locality's zoning administrator or other official designated by the locality to administer its zoning ordinance and carry out the duties set forth in subdivision A 4 of § 15.2-2286;
3. Has a structure on it that has been condemned by the local building official pursuant to applicable law or ordinance;
4. Has been declared by the locality a nuisance as that term is defined in § 15.2-900;
5. Contains a derelict building as that term is defined in § 15.2-907.1; or
6. Has been declared by the locality to be blighted as that term is defined in § 36-3.

For purposes of determining the area of any parcel, the area or acreage found in the locality's land book shall be determinative.

C. At least 30 days prior to conducting a sale under this section, the treasurer or other officer responsible for collecting taxes shall

1. Send notice by certified or registered mail to the record owner or owners of such property and anyone appearing to have an interest in the property at their last known address as contained in the records of the treasurer or other officer responsible for collecting taxes; and
2. Post notice of such sale at the property location, if such property has frontage on any public or private street, and at the circuit courthouse of the locality.

D. The treasurer or other officer responsible for collecting taxes shall also cause a notice of sale to be published in the legal classified section of a newspaper of general circulation in the locality in which the property is located at least seven days prior to the sale; however, if the annual taxes assessed on the property are less than \$500, such notice may be placed, in lieu of publication on the treasurer's or local government's website beginning at least seven days prior to sale and through the date of sale. The pro rata costs of posting notice, publication, and mailing shall become a part of the tax and shall be collected if payment is made in redemption of such real property.

E. The treasurer or other officer responsible for collecting taxes may advertise and sell multiple parcels at the same time and place pursuant to one notice of sale.

F. The treasurer or other officer responsible for collecting taxes may enter into an agreement with the owner of such parcel for payment over time.

G. The owner of any property, or other interested party, may redeem it at any time prior to the date of the sale by paying all accumulated taxes, penalties, interest, and costs thereon, including reasonable attorney fees. Partial payment of delinquent taxes

penalties, interest, or costs shall be insufficient to redeem the property and shall not operate to suspend, invalidate, or nullify any sale brought pursuant to this section.

H. At the time of sale, the treasurer or other officer responsible for collecting taxes shall sell to the highest bidder at public auction each parcel that has not been redeemed by the owner. Such sale shall be free and clear of the locality's tax lien, but shall not affect easements or other rights of record recorded prior to the date of sale or liens recorded prior to the date of sale unless the treasurer has given the lienholder written notice of the sale at least 30 days prior to the sale, at the lienholder's address of record and through his registered agent, if any. The treasurer or other officer responsible for collecting taxes shall tender a special warranty deed pursuant to this section to effectuate the conveyance of the parcel to the highest bidder.

I. If the sale proceeds are insufficient to pay the amounts owed in full, the treasurer or other officer responsible for collecting taxes may remove the unpaid taxes from the books and mark the same as satisfied. The sale proceeds shall be applied first to the costs of sale, then to the taxes, penalty, interest, and fees due on the parcel, and thereafter to any other taxes or other charges owed by the former owner to the jurisdiction.

J. Any excess proceeds shall remain the property of the former owner, subject to claims of creditors, and shall be kept by the treasurer or other officer responsible for collecting taxes in an interest-bearing escrow account. If any petition for excess proceeds is made to the treasurer or other officer responsible for collecting taxes under this section, the treasurer or officer holding the funds shall forward the funds to the locality's circuit court clerk to be interpleaded along with a copy of the claim for excess proceeds. A copy of such transmission shall be forwarded to the claimant. The burden of scheduling a hearing with the circuit court on the claim shall be that of the claimant and shall be made within two years of the date of the sale of the property that generated the excess funds. In the event that funds remain with the court two years after the date of the sale, the locality may petition to have the funds distributed to the locality's general fund. If no claim for payment of excess proceeds is made within two years after the date of sale, the treasurer or other responsible officer shall deposit the excess proceeds in the jurisdiction's general fund.

K. If the sale does not produce a successful bidder, the treasurer or other responsible officer shall add the costs of sale incurred by the jurisdiction to the delinquent real estate account.

2004, c. 100; 2006, c. 616; 2014, c. 28; 2015, c. 59; 2017, c. 437; 2020, c. 257; 2023, cc. 506, 507.

The chapters of the acts of assembly referenced in the historical citation at the end of this section may not constitute a comprehensive list of such chapters and may exclude chapters whose provisions have expired.

6/25/202

Virginia Law Library

The Code of Virginia, Constitution of Virginia, Charters, Authorities, Compacts and Uncodified Acts are now available in ePub eBook format. 

Helpful Resources

[Virginia Code Commission](#)
[Virginia Register of Regulations](#)
[U.S. Constitution](#)

For Developers

The Virginia Law website data is available via a web service. 



Dominion Energy Services, Inc.
Law Department
120 Tredegar Street, Richmond, VA 23219
DominionEnergy.com



December 19, 2024

**NOTICE OF VIRGINIA ELECTRIC AND POWER COMPANY
d/b/a DOMINION ENERGY VIRGINIA
OF INTENT TO FILE APPLICATION(S) OR PETITION(S) PURSUANT TO
§ 56-585.1 A 5 OF THE CODE OF VIRGINIA**

To: Local Government Officials

Pursuant to Rule 10 (20 VAC 5-204-10 A) of the State Corporation Commission's *Rules Governing Utility Rate Applications and Annual Informational Filings* (20 VAC 5-201-10, *et seq.*), Virginia Electric and Power Company d/b/a Dominion Energy Virginia is providing you a copy of its Notice of Intent to File Application(s) or Petition(s) Pursuant to § 56-585.1 A 5 of the Code of Virginia with the State Corporation Commission of Virginia on or after March 4, 2025

/s/ Lauren W. Biskie
Lauren W. Biskie
Assistant General Counsel

Attachment

COMMONWEALTH OF VIRGINIA
STATE CORPORATION COMMISSION

NOTICE OF)
)
VIRGINIA ELECTRIC AND POWER COMPANY)
d/b/a DOMINION ENERGY VIRGINIA)
)
Of intent to file application(s) or petition(s) pursuant)
to § 56-585.1 A 5 of the Code of Virginia)

**NOTICE OF VIRGINIA ELECTRIC AND POWER COMPANY
d/b/a DOMINION ENERGY VIRGINIA OF INTENT TO FILE
APPLICATION(S) PURSUANT TO § 56-585.1 A 5
OF THE CODE OF VIRGINIA**

Pursuant to 20 VAC 5-204-10 A, Virginia Electric and Power Company d/b/a Dominion Energy Virginia, by counsel, hereby submits its Notice of Intent to File Application(s) Pursuant to § 56-585.1 A 5 of the Code of Virginia with the State Corporation Commission of Virginia for approval of a rate adjustment clause, designated as Rider CCR, on or after March 4, 2025. This application will constitute the annual update to the currently approved Rider CCR, which is approved for use effective on December 1, 2024.

VIRGINIA ELECTRIC AND POWER COMPANY
d/b/a DOMINION ENERGY VIRGINIA

By: /s/ Lauren W. Biskie
Assistant General Counsel

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tpatterson@mcguirewoods.com
nallaband@mcguirewoods.com
eharris@mcguirewoods.com

Counsel for Virginia Electric and Power Company

December 19, 2024

Dominion Energy Services, Inc.
Law Department
120 Tredegar Street, Richmond, VA 23219
DominionEnergy.com



December 18, 2024

**For revision of rate adjustment clause: Rider OSW,
Coastal Virginia Offshore Wind Commercial Project,
for the Rate Year commencing September 1, 2025
Case No. PUR-2024-00206**

To: Local Government Officials

Pursuant to the State Corporation Commission of Virginia's December 13, 2024, *Order for Notice and Hearing* ("Order"), the Company is providing you a copy of its Application filed on November 1, 2024, as well as the Order. Please take notice of their contents.

An electronic copy of the Company's Application may be obtained by submitting a written request to counsel for the Company, Vishwa B. Link, Esquire, McGuireWoods LLP, Gateway Plaza, 800 East Canal Street, Richmond, Virginia 23219, or vlink@mcguirewoods.com.

/s/ David J. DePippo

David J. DePippo
Assistant General Counsel

Attachments

COMMONWEALTH OF VIRGINIA
STATE CORPORATION COMMISSION

APPLICATION OF)
)
VIRGINIA ELECTRIC AND POWER COMPANY)
) Case No. PUR-2024-00206
and)
)
OSW PROJECT LLC,)
)
For revision of rate adjustment clause: Rider OSW,)
Coastal Virginia Offshore Wind Commercial Project,)
for the Rate Year commencing September 1, 2025)

RIDER OSW ANNUAL UPDATE FILING AND
REQUEST FOR LIMITED WAIVER

Pursuant to § 56-585.1 A 6 (“Subsection A 6”) of the Code of Virginia (“Va. Code”) and the directive contained in Ordering Paragraph (4) of the Final Order issued by the State Corporation Commission of Virginia (“Commission”) on July 25, 2024, in Case No. PUR-2023-00195,¹ Virginia Electric and Power Company (“Dominion Energy Virginia” or the “Company”) and OSW Project LLC (“ProjectCo”) (collectively, the “Applicants”), by counsel, hereby submit their annual update filing with respect to Rider OSW (“2024 Annual Update” or “Update”) for the Coastal Virginia Offshore Wind Commercial Project (“CVOW Commercial Project” or the “Project”). In support of this 2024 Annual Update, the Applicants respectfully state as follows:

GENERAL INFORMATION

1. Dominion Energy Virginia is a public service corporation organized under the laws of the Commonwealth of Virginia furnishing electric service to the public within its certificated service territory. The Company also supplies electric service to non-jurisdictional

¹ Application of Virginia Electric and Power Company For revision of rate adjustment clause: Rider OSW, Coastal Virginia Offshore Wind Commercial Project, for the Rate Year commencing September 1, 2024, Case No. PUR-2023-00195, Final Order (July 25, 2024) (“2023 Rider OSW Order”).

customers in Virginia and to the public in portions of North Carolina. The Company is engaged in the business of generating, transmitting, distributing, and selling electric power and energy to the public for compensation. The Company is also a public utility under the Federal Power Act, and certain of its operations are subject to the jurisdiction of the Federal Energy Regulatory Commission. The Company is an operating subsidiary of Dominion Energy, Inc. The Company's address is:

Virginia Electric and Power Company
120 Tredegar Street
Richmond, Virginia 23219

2. OSW Project LLC, a direct subsidiary of Dominion Energy Virginia, is a Virginia limited liability company operating as a public utility in association with Dominion Energy Virginia as set forth in Va. Code § 56-585.1:11 G. ProjectCo's corporate address is:

OSW Project LLC
120 Tredegar Street
Richmond, Virginia 23219

3. The names, addresses, and telephone numbers of the attorneys for the Applicants are:

Paul E. Pfeffer
David J. DePippo
Dominion Energy Services, Inc.
120 Tredegar Street
Richmond, Virginia 23219
(804) 787-5607 (PEP)
(804) 819-2411 (DJD)
paul.e.pfeffer@dominionenergy.com
david.j.depippo@dominionenergy.com

Vishwa B. Link
Timothy D. Patterson
Briana M. Jackson
McGuireWoods LLP
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Richmond, Virginia 23219
(804) 775-4330 (VBL)
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(804) 775-1323 (BMJ)
vlink@mcguirewoods.com
tpatterson@mcguirewoods.com
bmjackson@mcguirewoods.com

BACKGROUND

4. Va. Code § 56-585.1:11 (“Subsection 11”) finds that certain utility-owned and utility-operated offshore wind projects are in the public interest:

[C]onstruction by a Phase II Utility of one or more new utility-owned and utility-operated generation facilities utilizing energy derived from offshore wind and located off the Commonwealth’s Atlantic shoreline, with an aggregate rated capacity of not less than 2,500 megawatts and not more than 3,000 megawatts, along with electrical transmission or distribution facilities associated therewith for interconnection is in the public interest.

5. Along with determining that certain offshore wind facilities are in the public interest, Subsection 11 contemplates cost recovery via a rate adjustment clause (“RAC”) to be filed pursuant to Va. Code § 56-585.1 A 6, with costs presumed to be reasonably and prudently incurred if certain competitive solicitation, levelized cost of energy, and construction timeline benchmarks are met:

In acting upon any request for cost recovery by a Phase II Utility or its offshore wind affiliate for costs associated with such a facility, the Commission shall determine the reasonableness and prudence of any such costs, provided that such costs shall be presumed to be reasonably and prudently incurred if the Commission determines that (i) the utility has complied with the competitive solicitation and procurement requirements pursuant to subsection E; (ii) the project’s projected total levelized cost of energy, including any tax credit, on a cost per megawatt hour basis, inclusive of the costs of transmission and distribution facilities associated with the facility’s interconnection, does not exceed 1.4 times the comparable cost, on an unweighted average basis, of a conventional simple cycle combustion turbine generating facility as estimated by the U.S. Energy Information Administration in its Annual Energy Outlook 2019; and (iii) the utility has commenced construction of such facilities for U.S.

income tax purposes prior to January 1, 2024, or has a plan for such facility or facilities to be in service prior to January 1, 2028.

The Va. Code further instructs that “[t]he Commission shall disallow costs, or any portion thereof, only if they are otherwise unreasonably and imprudently incurred” and directs the Commission to “give due consideration to (a) the Commonwealth’s renewable portfolio standards and carbon reduction requirements, (b) the promotion of new renewable generation resources, and (c) the economic development benefits of the project for the Commonwealth, including capital investments and job creation.”²

6. On August 5, 2022, by its Final Order in Case No. PUR-2021-00142,³ the Commission, among other things, approved the Company’s request for approval of a rate adjustment clause, designated Rider OSW, pursuant to Va. Code § 56-585.1 A 6, for the recovery of costs associated with the CVOW Commercial Project.

7. On July 25, 2024, in Case No. PUR-2023-00195, the Commission issued the 2023 Rider OSW Order approving the Company’s second annual update to Rider OSW. That Order directed the Company to “file its next Rider OSW application on or before November 1, 2024.”⁴

8. Pursuant to the provisions of the 2023 Rider OSW Order, the Applicants file this annual Rider OSW Update to inform the Commission of the status of the CVOW Commercial Project and to provide the proposed cost allocation, rate design, and accounting treatment for service rendered during a proposed rate year commencing September 1, 2025, and extending through August 31, 2026 (“Rate Year”) as related to proposed Rider OSW. The Applicants also

² Code § 56-585.1:11 C 1.

³ *Application of Virginia Electric and Power Company for approval and certification of the Coastal Virginia Offshore Wind Commercial Project and Rider Offshore Wind, pursuant to § 56-585.1:11, § 56-46.1, § 56-265.1 et seq., and § 56-585.1 A 6 of the Code of Virginia*, Case No. PUR-2021-00142, Final Order (Aug. 5, 2022) (“CVOW Order”).

⁴ 2023 Rider OSW Order at 6.

present certain Project information in this Update as directed in the Commission's CVOW Order and as well as orders issued in prior Rider OSW annual update proceedings.

THE SECTION 1:11 PARTNERSHIP

9. The enactment of Section 1:11 G in 2023 provided an opportunity to establish a new offshore wind affiliate for purposes of securing a noncontrolling equity financing partner for the CVOW Project. In accordance with that section, on March 28, 2024, in Case No. PUR-2024-00045, the Company and Project Co, the offshore wind affiliate operating as a subsidiary of Dominion Energy Virginia, jointly filed with the Commission a petition requesting various approvals under Chapters 3, 4, 5, and 10.1 of the Va. Code (the "CVOW Financing Petition"). As part of and through this arrangement, the Company agreed to sell a 50% noncontrolling interest in the CVOW Project to Dunedin Member LLC ("Stonepeak Member"), an entity indirectly controlled by Stonepeak GP Investors Holdings Manager LLC ("Stonepeak Parent") (collectively, together with entities (other than portfolio companies), investment funds and investment vehicles, directly or indirectly owned, managed or controlled by Stonepeak Parent, "Stonepeak"), as authorized by statute, subject to Commission approval. As set forth in detail in the CVOW Financing Petition, the partnership will reduce the financial burdens and risks associated with the Project's development and operation.

10. On April 10, 2024, the Commission entered an Order bifurcating the issues presented in the CVOW Financing Petition. The Commission established Case No. PUR-2024-00053 to consider the requests made pursuant to the Affiliates Act and the Securities Act. In Case No. PUR-2024-00045, the Commission decided all other matters, including requests made under the Utility Transfers Act and the Utility Facilities Act. On June 26, 2024, and September 27, 2024, the Commission approved the respective requests in Case No. PUR-2024-00045 and

Case No. PUR-2024-00053. On October 22, 2024, the Company completed the sale of a 50% noncontrolling interest in the CVOW Project to Stonepeak.

11. As explained in further detail in the CVOW Financing Petition, all Project charges will continue to be collected through Rider OSW, and the Company and ProjectCo will file annual updates as co-applicants, with the Company acting as the billing agent for ProjectCo. From a customer perspective, the new structure will be seamless with respect to cost recovery and billing. Customers will continue to be billed pursuant to the approved Dominion Energy Virginia Rider OSW tariff. Customers will not experience a change in the way they are billed for CVOW Project-related costs. Costs will continue to be recovered from all non-exempt jurisdictional customers and the revenue requirement calculation will not fundamentally change. Customers will continue to pay the actual cost of service and approved return on equity, with any Project revenues credited against the revenue requirement. As the Company stated in the CVOW Financing Proceeding, it remains committed to bringing CVOW online on time and on budget, and to prudently operate the Project after it commences commercial operations. Its obligations and commitments in this regard have not changed and will not change.

CVOW COMMERCIAL PROJECT AND EXPENDITURES UPDATE

A. Status of CVOW Commercial Project

12. Company Witnesses Karl E. Humberson and Grant T. Hollett provide the status of construction for the Project. The CVOW Commercial Project is proceeding on time and on budget, consistent with the timelines and estimates the Company provided in its original filing, with minor schedule modifications as outlined by Company Witness Hollett. The total Project cost forecast remains \$9.8 billion (excluding financing costs), including approximately \$1.4 billion of combined transmission costs. As noted in the Company's Six-Month Status Report

filed on May 1, 2024 in Case No. PUR-2023-00195, and as explained in more detail by Company Witness Hollett, there have been minor modifications to certain timeline components, but these updated components are not expected to impact the planned project in-service in late 2026. Issuance of final permits occurred in Q1 2024. These permits allowed for the commencement of onshore and offshore construction in accordance with the Project schedule.

13. The Project is making considerable construction progress both onshore and offshore. The Company has now received the final remaining authorizations needed to fully commence offshore construction. Company Witness Hollett explains that construction activities have significantly accelerated since the last Rider OSW filing. The unexploded ordnance and debris campaign has been completed, monopiles have begun arriving at the Portsmouth Marine Terminal ("PMT"), and as of October 22, 2024, 78 monopiles have been installed. Foundation work is in progress and since May 19, 2024, 33 transition pieces have arrived at the PMT. Fabrication of other major components, including offshore substations, cables, and tower segments, is also proceeding on schedule, and nacelle and blade production is anticipated to begin in Q1 2025.

14. The Applicants are providing a Quarterly Report Regarding Construction Progress, Timeline, and Budget of the Coastal Virginia Offshore Wind Commercial Project ("Quarterly Report") with this filing. Enactment Clause 2 of Chapter 1279 of the 2020 Acts of the Virginia General Assembly requires the Company to provide the Commission with reports on the "facility's construction progress, including performance to construction timeline and budget, on no less than a quarterly basis throughout the construction period." The Company's first Quarterly Report was filed on August 1, 2024 in Case No. PUR-2023-00195. The second such report is included with this filing as Company Witness Hollett's Schedule 5.

B. Operation and Maintenance and Capital Expenditures

15. Company Witness Hollett details the Company's actual capital expenses for the Project through July 2024, as well as budget plans for the Project's capital expenditures up until the Project begins commercial operation, projected lifetime operations and maintenance costs, and expected lifetime capital expenditures.

16. Company Witness Hollett's testimony also identifies and explains variances for cost categories exhibiting a variance of greater than 5% from the respective budget. Reconciliation and explanation of any cost category variance that is greater than 5% of the budget presented in Case No. PUR-2021-00142 is included in Company Witness Hollett's Extraordinarily Sensitive Schedule 2.

17. As part of this Update proceeding, the Applicants respectfully request that the Commission approve the updated expenditures for the CVOW Commercial Project, subject to subsequent true-ups, and find that such expenditures are reasonable and prudent in order to fulfill the Company's service obligations as a public utility.

C. LCOE Update

18. The Company provides an update to the Levelized Cost of Energy ("LCOE") calculation with the most current financing assumptions, consistent with those used in the 2024 RPS proceeding (Case No. PUR-2024-00147) and incorporated the REC proxy value methodology approved by the Commission in the RPS Cost Allocation proceeding (Case No. PUR-2021-00156).

19. The CVOW Commercial Project's updated LCOE is \$56 per megawatt hour ("MWh") in 2027 dollars, inclusive of the 30% production tax credit (\$85 per MWh without

accounting for the value of RECs). The LCOE for the Project in 2018 dollars is \$47 per MWh (\$71 per MWh without accounting for the value of RECs).

20. In compliance with the 2022 Rider OSW Order,⁵ Company Witness Dennis W. Craft provides the LCOE sensitivity utilizing a 25-year life expectancy for the Project and another using a 35-year life expectancy for the Project.

21. As directed in the Commission's 2023 Rider OSW Order, Company Witness Craft also provides both the Virginia and Pennsylvania Tier 1 REC market price forecast as well as the levelized cost of energy values calculated using both forecasts.

D. Other Requirements of Final Orders

22. In the CVOW Final Order, the Commission required the Company in its annual update filings to provide certain Project-specific information or analyses. These requirements include advising of any material changes to the Project, including reports filed regarding Project-related affiliate matters, describing cost overruns, and providing projected lifetime bill impacts for the Project, among others. Company Witness Humberson's testimony addresses these requirements and refers to the testimony of other Company Witnesses where appropriate.

23. In addition to the long-term bill analysis sensitivities and the LCOE sensitivities described elsewhere herein, the 2022 Rider OSW Final Order also directed the Company to comply with certain uncontested recommendations made by the Commission Staff ("Staff"). Specifically, Staff recommended that the Company (i) incorporate the REC proxy value methodology approved by the Commission in the RPS Cost Allocation Case (Case No. PUR-2021-00156) in future proceedings; (ii) include the workpapers supporting the previous year's

⁵ *Application of Virginia Electric and Power Company, For revision of rate adjustment clause: Rider OSW, Coastal Virginia Offshore Wind Commercial Project, for the Rate Year commencing September 1, 2023, Case No. PUR-2022-00187, Final Order (July 7, 2023) ("2022 Rider OSW Order").*

LCOE calculations as part of future LCOE updates for comparison purposes and to reduce the discovery burden on Staff and other case participants; and (iii) in its direct testimony, report the LCOE calculations without adjusting for the value of the RECs. Company Witness Craft's direct testimony addresses these recommendations.

Tax Credit Election

24. In the 2023 Rider OSW Order, the Commission directed the Company in any Rider OSW application(s) filed before the Company makes its tax election, to continue to address the value to customers of the production tax credit election for the Project compared to the value of customers of the investment tax credit election. Company Witness Craft provides LCOE sensitivities that demonstrate the difference in customer value between a production tax credit election and an investment tax credit election. Company Witness Elizabeth B. Lecky also provides a long-term revenue requirement that quantifies customer value over time under each scenario. Both the LCOE calculations and long-term revenue requirement show that a production tax credit election yields greater customer value.

Cost Study

25. The 2023 Rider OSW Order directed the Company to (i) conduct a detailed analysis and study of the 2022 Rider OSW Costs for categories that were removed from Staff's revenue requirement as well as for additional cost categories that are of concern to Staff; and (ii) present the results of such analysis in the next Rider OSW proceeding. Company Witness Lecky presents the results of the detailed analysis and study, describes actions taken to address incorrect classifications to date, and identifies the processes the Company has put in place to verify cost allocations moving forward.

Percentage of Income Payment Plan ("PIPP")

26. The 2023 Rider OSW Order also directed the Company to address in the next Rider OSW proceeding the Company's legal interpretation of the "PIPP-eligible utility customer" exemption from being charged Rider OSW, in addition to any implementation considerations associated with this statutory exemption. The Company maintains its position as described during the 2023 Rider OSW evidentiary hearing. Specifically, it is important to consider the full picture of how a customer becomes eligible to receive the benefits of bill subsidies through PIPP. First, a customer must have a household income level that does not exceed 150% of the federal poverty level. Next, that customer must apply to the Virginia Department of Social Services ("VDSS") for the program and go through a verification process administered by that agency. Finally, per the rules and Program guidelines established by the VDSS pursuant to Va. Code § 56-585.6 C, a customer must make monthly on-time payments of the portion of their electric bill for which they continue to be responsible. If a customer does not make this on-time payment, they are no longer "PIPP-eligible." Thus, the Company respectfully submits that applying the Rider OSW exception to customers that are actively participating in PIPP is the most reasonable application of the statutory exemption.

ACCOUNTING UPDATE

A. Rate of Return on Common Equity

27. For the period up to February 27, 2024, the Company has calculated the revenue requirement using a 9.35% ROE, which is the Company's authorized ROE as set by the Commission in Case No. PUR-2021-00058. In addition, the capital structure used in the calculation of the revenue requirement reflects the methodology proposed by Staff and approved by the Commission in that Final Order. For the period beyond February 27, 2024, the Company

is utilizing the ROE of 9.7%, which is the Company's authorized ROE as set forth by the Commission in Case No. PUR-2023-00101.

B. Revenue Requirement Update

28. The revenue requirement calculation for the continuation of the Rider OSW RAC is described in detail in the testimony of Company Witness Elizabeth B. Lecky.

29. The proposed rate year for this proceeding is from September 1, 2025, through August 31, 2026. The two key components of the revenue requirement in this proceeding are the Projected Cost Recovery Factor and the Actual Cost True-Up Factor.

30. The Projected Cost Recovery Factor includes financing costs for rate base as well as projected operating expenses during the Rate Year. The Actual Cost True-Up Factor credits to, or recovers from, customers any over/under recovery of costs from the most recently completed calendar year. Actual revenues during the test year are compared to actual costs incurred during the test year. Any difference in these amounts becomes the Actual Cost True-Up Factor credited to, or recovered from, customers through the total revenue requirement requested for recovery during the Rate Year.

31. The total revenue requirement requested for recovery in this 2024 Annual Update is \$639,500,653.

32. There are several changes to the Company's revenue requirement calculation as compared to the calculations approved by the Final Order in Case No. PUR-2023-00195. First, the Company is utilizing an updated revenue lag based on calendar year 2023 for calculating the cash working capital component of rate base. After consultation with Commission Staff, the Company respectfully requests that any issues related to the revenue lag be litigated in the

Company's Rider GEN proceeding, Case No. PUR-2024-00097, which is currently pending before the Commission.

33. Second, the Company proposes to establish a decommissioning trust fund ("Trust") to manage for the future asset retirement obligation activity of the CVOW Project. The Company's Trust is discussed in Company Witness Elizabeth B. Lecky's direct testimony.

34. Lastly, in connection with the Stonepeak partnership approved by the Commission, and as described in Case No. PUR-2024-00045, there are two minor accounting changes that impact Rider OSW moving forward, both of which are cost-neutral to customers. These are related to certain costs currently recovered in base rates for generation and distribution services: (1) Operations and Maintenance expense charges for Project-related direct labor from (i) Dominion Energy Services, Inc., such as regulatory support, and (ii) Dominion Energy Technical Solutions, Inc., which provides technical support for Project transmission infrastructure; and (2) Rider OSW uncollectible expense. Specifically, to better isolate and track these expenses for the Project, these two cost items are proposed to be included in Rider OSW moving forward, with a corresponding and offsetting reduction to the cost of service included in base rates, where these costs are currently included.

35. Other than these changes, the revenue requirement presented in this proceeding is consistent with the calculations approved in the 2023 Rider OSW Order.

RATE DESIGN UPDATE

A. Revised Rider OSW Tariff

36. The Company is proposing an updated Rider OSW tariff, which is sponsored by Company Witness Christopher C. Hewett. Mr. Hewett identifies the rates, in either cents per kilowatt-hour or dollars per kilowatt, that will apply to each Company Rate Schedule. If approved as proposed, the revised Rider OSW will be effective for usage on and after September 1, 2025.

B. Rider OSW Impact on Customer Bills

37. The implementation of the proposed Rider OSW on September 1, 2025, will increase the typical residential customer's monthly bill, based on 1,000 kWh per month, by \$2.60 compared to the current Rider OSW. Mr. Hewett's testimony provides typical monthly bill impacts for Residential Schedule 1, General Service Schedules GS-1, GS-2, GS-3, and GS-4, and Church Schedule 5C at several representative levels of consumption and demand.

38. Company Witness Hewett provides the projected bill impact of Rider OSW, by year, over the life of the rider for a residential customer's monthly bill, as well as examples of projected bill impacts for small general service customers and large general service customers, as directed in the CVOW Order. As directed in the 2022 Rider OSW Order, Mr. Hewett also provides two long-term bill analysis sensitivities. One analysis accounts for projected load growth by applying projected allocation factors and sales growth rates derived from the Company's internal load forecast, while the other holds constant current allocation factors and customer load over the life of the rider.

C. Request for Rate Effective Date

39. As Mr. Hewett explains, the Company respectfully requests for billing purposes, a rate effective date for usage on and after the latter of September 1, 2025, or the first day of the month which is at least fifteen (15) days following the date of any Commission Order approving Rider OSW.

PRE-FILED DIRECT TESTIMONY AND EXHIBITS, FILING SCHEDULES, AND REQUEST FOR LIMITED WAIVER

40. In support of this Application, the Applicants present the pre-filed direct testimony and exhibits of the following witnesses: Karl E. Humberson, Grant T. Hollett, Elizabeth B. Lecky, Dennis W. Craft, and Christopher C. Hewett.

A. Filing Schedules

41. Rule 60 of the Rate Case Rules, 20 VAC 5-204-5 *et seq.*, provides that a rate adjustment clause application “shall include Schedule 46” and that, additionally, those “applications requiring an overall cost of capital shall include Schedules 3, 4, 5, and 8.”

42. With this Application, the Applicants file the following Filing Schedules:

- a. Filing Schedule 8, sponsored by Company Witness Elizabeth B. Lecky, provides information regarding the Company’s cost of capital.
- b. Filing Schedule 46A, sponsored by Company Witness Grant T. Hollett, consists of Statements 1 through 3. Filing Schedule 46A Statement 1 provides the projected and actual costs sought for recovery by type of cost and year, for the Project. Filing Schedule 46A Statement 2 provides transaction level details. Filing Schedule 46A Statement 3 provides key documents supporting the incremental costs for the Project.
- c. Filing Schedule 46B, sponsored by Company Witness Elizabeth B. Lecky, consists of Statements 1 through 3. Filing Schedule 46B, Statement 1, provides the estimated annual revenue requirement for the rate year ending August 31, 2026. Filing Schedule 46B Statement 2 provides the estimated annual revenue requirement over the duration of the project, by year on a total company basis and a Virginia jurisdictional basis. Filing Schedule 46B

Statement 3 provides the workpapers showing all supporting calculations and assumptions for the estimated annual revenue requirement.

- d. Filing Schedule 46C, sponsored by Company Witness Christopher C. Hewett, consists of Statements 1 and 2. Filing Schedule 46C Statement 1 provides the Company's methodology for allocating the proposed revenue requirement among the rate classes and the design of the class rates. Filing Schedule 46C Statement 2 provides the annual revenue requirement for Rider OSW by customer class over the duration of the RAC.

B. Request for Waiver of Filing Schedule 46 Requirements

43. The Applicants, for good cause shown and pursuant to Rate Case Rule 10 E, respectfully request that the Commission waive, in part, the requirements under Rule 60 to Filing Schedules 3 through 5. Pursuant to 20 VAC 5-204-60, the Applicants are required to submit Filing Schedules 3 through 5 and 8 for each rate adjustment clause proceeding supporting each overall cost of capital used in the application. However, after consultation with Staff, and in the interest of judicial economy, the Applicants are only submitting Filing Schedule 8 for the 2023 year-end capital structure as Filing Schedules 3-5 are being reviewed by the Commission in the Company's 2024 Rider GEN proceeding, Case No. PUR-2024-00097.⁶ To the extent necessary, the Applicants request a waiver of the requirement to file Filing Schedules 3 through 5 for the year-end 2023 capital structure. Further, to the extent necessary, the Applicants request a waiver of the requirement to file Filing Schedules 3 through 5 for the year-end 2022 capital structures, as those have already been reviewed and approved by the Commission in the Company's 2023 biennial review proceeding, Case No. PUR-2023-00101. The Applicants are submitting Filing

⁶ See *Petition of Virginia Electric and Power Company, For approval of a rate adjustment clause, designated Rider GEN, under § 56-585.1 A 6 of the Code of Virginia and the consolidation of Riders B, BW, GV, US-2, US-3, and US-4 pursuant to § 56-585.1 A 7 of the Code of Virginia*, Case No. PUR-2024-00097, Application at 10 (June 4, 2024).

Schedule 8 for the year 2022. This request for waiver is consistent with the Commission's recent order granting a similar limited waiver.⁷

44. The Applicants, for good cause shown and pursuant to 20 VAC 5-204-10 E, respectfully request that the Commission waive, in part, the requirements under Rules 60 and 90 of the Rate Case Rules with respect to paper copies of certain Filing Schedule 46 materials. Specifically, the Rate Case Rules require the Applicants to provide key documents supporting the projected and actual costs of the Project, such as: economic analyses, support used by senior management for major cost decisions as determined by the applicant, contracts, results from requests for proposals, cost-benefit analyses, and other items supporting the costs that have not been provided in previous applications. The supporting documentation responsive to this requirement is voluminous and, often, not easily viewed in hard copy (*i.e.*, paper) format. Accordingly, the Applicants seek a waiver of the requirement to file 15 hard copies of this information. Instead, the Applicants propose to provide this documentation to Staff and any other future case participant in electronic format, and to provide the Commission with one hard copy and three electronic copies on compact discs. The Applicants will make these documents available via an electronic discovery site ("eRoom") contemporaneously with the filing of the Application, with immediate access available to Staff. This request for waiver is consistent with recent Commission orders granting similar limited waivers.⁸ Should the Commission deny this request, the Applicants ask for a reasonable allowance of time to print the requisite filing copies of this material and submit it to the Commission prior to the Applicants' Application being deemed incomplete.

⁷ *Petition of Virginia Electric and Power Company, For approval of its 2024 RPS Development Plan under § 56-585.5 D 4 of the Code of Virginia and related requests*, Case No. PUR-2024-00147, Order on Motions at 9 (Sept. 12, 2024).

⁸ See *e.g.*, *id.*

**REQUEST FOR CONFIDENTIAL TREATMENT AND ADDITIONAL PROTECTIVE
TREATMENT FOR EXTRAORDINARILY SENSITIVE INFORMATION**

45. The Application, including supporting documents, contains confidential and extraordinarily sensitive information as designated. Accordingly, in compliance with Rate Case Rule 10 F and Rule 170 of the Commission's Rules of Practice and Procedure,⁹ this filing is accompanied by a contemporaneously-filed Motion for Entry of a Protective Order and Additional Protective Treatment, including a Proposed Protective Order.

COMPLIANCE WITH RULE 10 OF THE RATE CASE RULES

46. The Applicants' 2024 Annual Update complies with the requirements contained in Rule 10 of the Rate Case Rules.

47. In accordance with Rule 10 A, the Company filed with the Commission its notice of intent to file this Application on August 30, 2024, and provided that notice to those listed in Rule 10 J 1, as required by that subsection.

48. The Applicants have included all information required by Rule 10 B in the Application, including a table of contents, direct testimonies with one-page summaries, and properly labeled exhibits and schedules.

49. In accordance with Rule 10 H, the Applicants will make a searchable PDF version of the Application, direct testimonies, and Filing Schedules available via an eRoom contemporaneously with this filing, with immediate access available to (i) Staff, including identified members of the Divisions of Utility Accounting and Financing and Public Utility Regulation; and (ii) identified members of the Office of the Attorney General's Division of

⁹ 20 VAC 5-204-10 F; 5 VAC 5-20-170.

Consumer Counsel (“Consumer Counsel”).¹⁰ Also, in accordance with Rule 10 H, the Applicants will make electronic spreadsheets supporting the schedules that contain calculations available via an eRoom contemporaneously with this filing, with immediate access available to Staff.

CONCLUSION

WHEREFORE, Dominion Energy Virginia and OSW Project LLC respectfully request that the Commission (i) find that the costs presented in this Rider OSW Annual Update are reasonable and prudent; (ii) approve the proposed revenue requirement, cost allocation, rate design, and accounting treatment for service rendered on or after September 1, 2025; (iii) approve the Applicants’ proposed Rider OSW effective for usage on or after September 1, 2025 or the first day of the month which is at least fifteen (15) days following the date of any Commission order approving Rider OSW; (iv) grant the Applicants’ requested limited waivers; and (v) grant such other relief as deemed appropriate and necessary.

Respectfully submitted,

VIRGINIA ELECTRIC AND POWER COMPANY
and OSW PROJECT LLC

By: /s/ Vishwa B. Link

Counsel

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¹⁰ Rule 10 J 3 requires the Applicants to provide a copy of the complete public version of the filing to Consumer Counsel at the same time it is filed with the Commission. As noted, pursuant to Rule 10 H, the Applicants will make a searchable PDF version of the Application, direct testimonies, and Filing Schedules available via an eRoom contemporaneously with this filing, with immediate access available to Consumer Counsel.

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November 1, 2024

STATE CORPORATION COMMISSION

State Corporation Commission

AT RICHMOND, DECEMBER 13, 2024

*Document Control Center**12/13/2024 - 10:31 am*

APPLICATION OF

VIRGINIA ELECTRIC AND POWER COMPANY

CASE NO. PUR-2024-00206

and

OSW PROJECT LLC,

For revision of rate adjustment clause: Rider OSW,
Coastal Virginia Offshore Wind Commercial Project,
for the Rate Year commencing September 1, 2025

ORDER FOR NOTICE AND HEARING

On November 15, 2024, pursuant to § 56-585.1 A 6 of the Code of Virginia ("Code"), Virginia Electric and Power Company ("Company") and OSW Project LLC (collectively, the "Applicants") completed the filing with the State Corporation Commission ("Commission") of an annual update with respect to Rider OSW for the Coastal Virginia Offshore Wind Commercial Project ("Application").¹ Through their Application, the Applicants seek to inform the Commission of the status of the Coastal Virginia Offshore Wind Commercial Project ("Project") and to provide the proposed cost allocation, rate design, and accounting treatment for service rendered during the proposed rate year commencing September 1, 2025, and extending through August 31, 2026 ("Rate Year").²

¹ The Applicants filed the Application on November 1, 2024. Subsequently, on November 15, 2024, the Applicants filed the supplemental direct testimony of Elizabeth B. Lecky to provide additional details regarding the Company's cost analysis as directed by the Commission in Case No. PUR-2023-00195, thereby completing the filing of their Application.

² Application at 4.

According to the Application, the Project is proceeding on time and on budget, with certain minor modifications to the permitting schedule, although the Applicants state those modifications are not expected to impact the planned in-service date of late 2026.³ The Applicants represent that the total Project cost forecast remains \$9.8 billion (excluding financing costs), including approximately \$1.4 billion of combined transmission costs.⁴ The Applicants request that the Commission approve the updated expenditures for the Project, subject to subsequent true-ups, and find that such expenditures are reasonable and prudent in order to fulfill the Company's service obligations as a public utility.⁵

In this proceeding, the Applicants are requesting a total revenue requirement of \$639,500,653 for recovery in Rider OSW for the Rate Year.⁶ The Company has provided several changes to its revenue requirement calculations approved by the Final Order in Case No. PUR-2023-00195: (1) the Company is utilizing an updated revenue lag based on calendar year 2023 for calculating the cash working capital component of rate base and the Company requests that any issues related to the revenue lag be litigated in the Company's currently pending Rider GEN proceeding, Case No. PUR-2024-00097;⁷ (2) the Company proposes to establish a decommissioning trust fund to manage for the future asset retirement obligation activity of the Project; and (3) the Company has made two accounting changes related to Operations and

³ *Id.* at 6-7.

⁴ *Id.* at 6.

⁵ *Id.* at 8.

⁶ *Id.* at 12.

⁷ *Petition of Virginia Electric and Power Company, For Approval of a rate adjustment clause, designated Rider GEN, under § 56-585.1 A 6 of the Code of Virginia and the consolidation of Riders B, BW, GV, US-2, US-3, and US-4 pursuant to § 56-585.1 A 7 of the Code of Virginia*, Case No. PUR-2024-00097 ("2024 Rider GEN Proceeding").

Maintenance costs and uncollectible expenses currently recovered in base rates for generation and distribution services.⁸

If the proposed Rider OSW revenue requirement for the Rate Year is approved, the impact on customer bills would depend on the customer's rate schedule and usage. According to the Applicants, implementation of the proposed Rider OSW on September 1, 2025 would increase the bill of a typical residential customer using 1,000 kilowatt hours per month by \$2.60 compared to the current Rider OSW.⁹ The Company indicates it has calculated the proposed Rider OSW rates in accordance with the same methodology approved by the Commission in the previous Rider OSW proceeding, Case No. PUR-2023-00195.¹⁰

The Applicants also request a waiver, in part, of Rule 20 VAC 5-204-60 ("Rule 60") of the Commission's Rules Governing Utility Rate Applications and Annual Informational Filings of Investor-Owned Electric Utilities ("Rate Case Rules")¹¹ with respect to Schedules 3 through 5.¹² Rule 60 states that an application for a rate adjustment clause filed pursuant to Chapter 23 of Title 56 of the Code, that requires an overall cost of capital, shall include Schedules 3, 4, 5, and 8. The Applicants provide that after consultation with Commission Staff ("Staff"), and in the interest of judicial economy, the Applicants are only submitting Schedule 8 for the 2023

⁸ Application at 12-13. The two accounting changes include: (1) Operations and Maintenance expense charges for Project-related direct labor from (i) Dominion Energy Services, Inc., such as regulatory support, and (ii) Dominion Energy Technical Solutions, Inc., which provides technical support for Project transmission infrastructure; and (2) Rider OSW uncollectible expense. *Id.* at 13. To better isolate and track these expenses for the Project, the Company has proposed to include them in Rider OSW moving forward, with a corresponding and offsetting reduction to the cost of service included in base rates, where those costs are currently included. *Id.*

⁹ *Id.* at 14.

¹⁰ See Direct Testimony of Christopher C. Hewett at 5.

¹¹ 20 VAC 5-204-5 *et seq.*

¹² Application at 16.

year-end capital structure as Schedules 3 through 5 are being reviewed by the Commission in the Company's 2024 Rider GEN Proceeding. Here, the Applicants request a waiver of the requirement to file Schedules 3 through 5 for the year-end 2023 capital structure.¹³ The Applicants also request a waiver of the requirement to file Schedules 3 through 5 for the year-end 2022 capital structures, as those have already been reviewed and approved by the Commission in the Company's 2023 biennial review proceeding, Case No. PUR-2023-00101.¹⁴ The Applicants are submitting Schedule 8 for the year 2022 and provide that their request for waiver is consistent with the Commission's recent order granting a similar waiver.¹⁵

The Applicants also request a waiver, in part, of Rule 60 and 20 VAC 5-204-90 ("Rule 90") of the Rate Case Rules with respect to Schedule 46.¹⁶ Rule 60 states that an application for a rate adjustment clause filed pursuant to Chapter 23 of Title 56 of the Code shall include Schedule 46, "Rate Adjustment Clauses and Prudency Determinations Pursuant to Chapter 23 (§ 56-576 *et seq.*) of the Code of Virginia," as identified and described in Rule 90. Schedule 46 requires an applicant to provide certain information, including key documents supporting the projected and actual costs recovered through the rate adjustment clause, such as economic analyses, contracts, results from requests for proposals, and cost/benefit analyses.¹⁷ According to the Applicants, the supporting documentation responsive to this requirement is voluminous

¹³ *Id.*

¹⁴ *Id.*

¹⁵ *Id.* at 16-17. *Petition of Virginia Electric and Power Company, For Approval of its 2024 RPS Development Plan under § 56-585.5 D 4 of the Code of Virginia and related requests*, Case No. PUR-2024-00147, Order on Motions at 9 (Sept. 12, 2024).

¹⁶ Application at 17.

¹⁷ Rule 90, Schedule 46 instructions, § (c) (1) (iii).

and not easily reviewed in hard copy (paper) format, and, therefore, the Applicants seek waiver of the requirement to file 15 hard copies of the information.¹⁸ Instead, the Applicants propose to: (i) provide the Commission with one hard copy and three electronic copies on compact discs; and (ii) provide the documentation to Staff and any future case participants in electronic format.¹⁹

Finally, in conjunction with the filing of their Application on November 1, 2024, the Applicants filed the Motion of Virginia Electric and Power Company and OSW Project LLC for Entry of a Protective Order and Additional Protective Treatment ("Motion for Protective Ruling") and a proposed protective order that suggests procedures governing the use of confidential and extraordinarily sensitive information in this proceeding.

NOW THE COMMISSION, upon consideration of this matter, is of the opinion and finds that this matter should be docketed; the Applicants should provide public notice of their Application; a hearing should be scheduled for the purpose of receiving testimony from public witnesses and evidence on the Application; interested persons should have an opportunity to file comments on the Application or to participate as respondents in this proceeding; and Staff should be directed to investigate the Application and file testimony and exhibits containing its findings and recommendations thereon. We also find that a Hearing Examiner should be appointed to conduct all further proceedings in this matter on behalf of the Commission, including ruling on the Applicants' Motion for Protective Ruling and filing a final report containing the Hearing Examiner's findings and recommendations. Further, based on the particular facts of this case, we find that the Applicants' request to waive in part the requirements under Rule 60 of the Rate Case

¹⁸ Application at 17.

¹⁹ *Id.*

Rules with respect to the filing of Schedules 3 through 5, and the requirements under Rule 60 and Rule 90 of the Rate Case Rules with respect to the filing of certain Schedule 46 materials, should be granted.

To promote administrative efficiency and timely service of filings upon participants, the Commission will, among other things, direct the electronic filing of testimony and pleadings unless they contain confidential information, and require electronic service on parties to this proceeding.

Accordingly, IT IS ORDERED THAT:

(1) This matter is docketed and assigned Case No. PUR-2024-00206.

(2) All pleadings in this matter shall be submitted electronically to the extent authorized by 5 VAC 5-20-150, *Copies and format*, of the Commission's Rules of Practice and Procedure ("Rules of Practice").²⁰ Confidential and Extraordinarily Sensitive Information shall not be submitted electronically and should comply with 5 VAC 5-20-170, *Confidential information*, of the Rules of Practice. Any person seeking to hand deliver and physically file or submit any pleading or other document shall contact the Clerk's Office Document Control Center at (804) 371-9838 to arrange the delivery.

(3) Pursuant to 5 VAC 5-20-140, *Filing and service*, of the Rules of Practice, the Commission directs that service on parties and the Staff in this matter shall be accomplished by electronic means. Concerning Confidential or Extraordinarily Sensitive Information, parties and the Staff are instructed to work together to agree upon the manner in which documents containing such information shall be served upon one another, to the extent practicable, in an

²⁰ 5 VAC 5-20-10 *et seq.*

electronically protected manner, even if such information is unable to be filed in the Office of the Clerk, so that no party or the Staff is impeded from preparing its case.

(4) As provided by Code § 12.1-31 and 5 VAC 5-20-120, *Procedure before hearing examiners*, of the Rules of Practice, a Hearing Examiner is appointed to conduct all further proceedings in this matter on behalf of the Commission, including ruling on the Applicants' Motion for Protective Ruling and filing a final report containing the Hearing Examiner's findings and recommendations. A copy of each filing made with the Commission's Clerk's Office in this matter shall also be sent electronically to the Office of the Hearing Examiners.²¹

(5) The Commission schedules a telephonic hearing for the receipt of testimony from public witnesses on the Applicants' Application, as follows:

- (a) A hearing for the receipt of testimony from public witnesses on the Applicants' Application shall be convened telephonically at 10 a.m. on May 8, 2025.
- (b) To promote fairness for all public witnesses, each witness will be allotted five minutes to provide testimony.
- (c) On or before May 1, 2025, any person desiring to offer testimony as a public witness shall provide to the Commission: (a) your name, and (b) the telephone number that you wish the Commission to call during the hearing to receive your testimony. This information may be provided to the Commission in three ways: (i) by filling out a form on the Commission's website at scc.virginia.gov/pages/Webcasting; (ii) by completing and emailing the PDF version of this form to SCCInfo@scc.virginia.gov; or (iii) by calling (804) 371-9141.
- (d) Beginning at 10 a.m. on May 8, 2025, the Hearing Examiner appointed to this case will telephone sequentially each person who has signed up to testify as provided above.
- (e) This public witness hearing will be webcast at scc.virginia.gov/pages/Webcasting.

²¹ Such electronic copies shall be sent to OHEParalegals@scc.virginia.gov.

(6) The evidentiary portion of the hearing on the Application shall be convened at 10 a.m. on May 8, 2025, or at the conclusion of the public witness portion of the hearing, whichever is later, in the Commission's second floor courtroom located in the Tyler Building, 1300 East Main Street, Richmond, Virginia 23219, to receive the testimony and evidence of the Applicants, any respondents, and Staff.

(7) An electronic copy of the public version of the Application may be obtained by submitting a written request to counsel for the Company: Vishwa B. Link, Esquire, McGuireWoods LLP, Gateway Plaza, 800 East Canal Street, Richmond, Virginia 23219, or vlink@mcguirewoods.com. Interested persons also may download unofficial copies from the Commission's website: scc.virginia.gov/pages/Case-Information.

(8) On or before January 4, 2025, the Applicants shall cause the following notice to be published as display advertising (not classified) on one (1) occasion in newspapers of general circulation throughout the Company's service territory within Virginia:

NOTICE TO THE PUBLIC OF AN APPLICATION BY
VIRGINIA ELECTRIC AND POWER COMPANY
D/B/A DOMINION ENERGY VIRGINIA
AND OSW PROJECT LLC
FOR REVISION OF RATE ADJUSTMENT CLAUSE:
RIDER OSW, COASTAL VIRGINIA OFFSHORE WIND
COMMERCIAL PROJECT, FOR THE RATE YEAR
COMMENCING SEPTEMBER 1, 2025
CASE NO. PUR-2024-00206

- Virginia Electric and Power Company d/b/a Dominion Energy Virginia and OSW Project LLC (collectively, "Applicants") have applied for approval to revise their rate adjustment clause, Rider Offshore Wind ("Rider OSW").
- In this case, the Applicants have asked the State Corporation Commission ("Commission") to approve Rider OSW for the rate year beginning September 1, 2025, and ending August 31, 2026 ("Rate Year").
- For the Rate Year, the Applicants request a revenue requirement of \$639,500,653, which they state would increase the monthly bill of a typical residential customer using 1,000 kilowatt hours of electricity per month by \$2.60.
- A Hearing Examiner appointed by the Commission will hold a telephonic hearing in this case on May 8, 2025, at 10 a.m., for the receipt of public witness testimony.
- An evidentiary hearing will also be held on May 8, 2025, at 10 a.m., or at the conclusion of the public witness portion of the hearing, whichever is later, in the Commission's second floor courtroom located in the Tyler Building, 1300 East Main Street, Richmond, Virginia 23219, to receive the testimony and evidence of the Applicants, any respondents, and Commission Staff.
- Further information about this case is available on the SCC website at: scc.virginia.gov/pages/Case-Information.

On November 15, 2024, pursuant to § 56-585.1 A 6 of the Code of Virginia ("Code"), Virginia Electric and Power Company ("Company") and OSW Project LLC completed the filing with the State Corporation Commission ("Commission") of an annual update with respect to Rider OSW for the Coastal Virginia Offshore Wind Commercial Project ("Application"). Through their Application, the Applicants seek to inform the Commission of the status of the Coastal Virginia Offshore Wind Commercial Project ("Project") and to provide the proposed cost allocation, rate design, and accounting treatment for service rendered during the proposed Rate Year commencing September 1, 2025, and extending through August 31, 2026.

According to the Application, the Project is proceeding on time and on budget, with certain minor modifications to the permitting schedule, although the Applicants state those modifications are not expected to impact the planned in-service date of late 2026. The Applicants represent that the total Project cost forecast remains \$9.8 billion (excluding financing costs), including approximately \$1.4 billion of combined transmission costs. The Applicants request that the Commission approve the updated expenditures for the Project, subject to subsequent true-ups, and find that such expenditures are reasonable and prudent in order to fulfill the Company's service obligations as a public electric utility.

In this proceeding, the Applicants are requesting a total revenue requirement of \$639,500,653 for recovery in Rider OSW for the Rate Year. The Company has provided several changes to its revenue requirement calculations approved by the Final Order in Case No. PUR-2023-00195: (1) the Company is utilizing an updated revenue lag based on calendar year 2023 for calculating the cash working capital component of rate base and the Company requests that any issues related to the revenue lag be litigated in the Company's currently pending Rider GEN proceeding, Case No. PUR-2024-00097; (2) the Company proposes to establish a decommissioning trust fund to manage for the future asset retirement obligation activity of the Project; and (3) the Company has made two accounting changes related to Operations and Maintenance costs and uncollectible expenses currently recovered in base rates for generation and distribution services.

If the proposed Rider OSW revenue requirement for the Rate Year is approved, the impact on customer bills would depend on the customer's rate schedule and usage. According to the Applicants, implementation of the proposed Rider OSW on September 1, 2025 would increase the bill of a typical residential customer using 1,000 kilowatt hours per month by \$2.60 compared to the current Rider OSW. The Company indicates it has calculated the proposed Rider OSW rates in accordance with the same methodology approved by the Commission in the previous Rider OSW proceeding, Case No. PUR-2023-00195.

Interested persons are encouraged to review the Applicants' Application and supporting documents in full for additional details about this matter.

TAKE NOTICE that the Commission may apportion revenues among customer classes and/or design rates in a manner differing from that shown in the Application and supporting documents and thus may adopt rates that differ from those appearing in the Application and supporting documents.

The Commission entered an Order for Notice and Hearing in this proceeding that, among other things, scheduled public hearings on the Application. A hearing for the receipt of testimony from public witnesses on the Application shall be convened telephonically at 10 a.m. on May 8, 2025. On or before May 1, 2025, any person desiring to offer testimony as a public witness shall provide to the Commission: (a) your name, and (b) the telephone number that you wish the Commission to call during the hearing to receive your testimony. This information may be provided to the Commission in three ways: (i) by filling out a form on the Commission's website at scc.virginia.gov/pages/Webcasting; (ii) by completing and emailing the PDF version of this form to SCCInfo@scc.virginia.gov; or (iii) by calling (804) 371-9141. This public witness hearing will be webcast at scc.virginia.gov/pages/Webcasting.

Beginning at 10 a.m. on May 8, 2025, the Hearing Examiner will telephone sequentially each person who has signed up to testify as provided above.

On May 8, 2025, at 10 a.m., or at the conclusion of the public witness portion of the hearing, whichever is later, in the Commission's second floor courtroom located in the Tyler Building, 1300 East Main Street, Richmond, Virginia 23219, the Hearing Examiner will convene a hearing to receive testimony and evidence related to the Application from the Applicants, any respondents, and the Commission Staff.

To promote administrative efficiency and timely service of filings upon participants, the Commission has directed the electronic filing of testimony and pleadings, unless they contain confidential information, and required electronic service on parties to this proceeding.

Electronic copies of the public version of the Application may be obtained by submitting a written request to counsel for the Company, Vishwa B. Link, Esquire, McGuireWoods LLP, Gateway Plaza, 800 East Canal Street, Richmond, Virginia 23219, or vlink@mcguirewoods.com. Interested persons also may download unofficial copies of the public version of the Application and other documents filed in this case from the Commission's website: scc.virginia.gov/pages/Case-Information.

On or before May 1, 2025, any interested person may submit comments on the Application by following the instructions found on the Commission's website: scc.virginia.gov/casecomments/Submit-Public-Comments. Those unable, as a practical matter, to submit comments electronically may file such comments by U.S. mail to the Clerk of the State Corporation Commission, c/o Document Control Center, P.O. Box 2118, Richmond, Virginia 23218-2118. All such comments shall refer to Case No. PUR-2024-00206.

On or before January 31, 2025, any person or entity wishing to participate as a respondent in this proceeding may do so by filing a notice of participation with the Clerk of the Commission at scc.virginia.gov/clk/efiling. Those unable, as a practical matter, to file a notice of participation electronically may file such notice by U.S. mail to the Clerk of the Commission at the address listed above. Such notice of participation shall include the email addresses of such parties or their counsel, if available. The respondent simultaneously shall serve a copy of the notice of participation on counsel to the Applicants, any other respondents and Staff electronically as described above. Pursuant to 5 VAC 5- 20-80 B, *Participation as a respondent*, of the Commission's Rules of Practice and Procedure, 5 VAC 5-20-10

et seq. ("Rules of Practice"), any notice of participation shall set forth: (i) a precise statement of the interest of the respondent; (ii) a statement of the specific action sought to the extent then known; and (iii) the factual and legal basis for the action. Any organization, corporation, or government body participating as a respondent must be represented by counsel as required by 5 VAC 5-20-30, *Counsel*, of the Rules of Practice. All filings shall refer to Case No. PUR-2024-00206. For additional information about participation as a respondent, any person or entity should obtain a copy of the Commission's Order for Notice and Hearing.

On or before March 28, 2025, each respondent may file with the Clerk of the Commission, at scc.virginia.gov/clk/efiling, any testimony and exhibits by which the respondent expects to establish its case. Any respondent unable, as a practical matter, to file testimony and exhibits electronically may file such by U.S. mail to the Clerk of the Commission at the address listed above. Each witness's testimony shall include a summary not to exceed one page. A copy of all testimony and exhibits shall be served on the Staff, the Applicants, and all other respondents simultaneous with their filing. In all filings, respondents shall comply with the Rules of Practice, as modified herein, including, but not limited to: 5 VAC 5-20-140, *Filing and service*, and 5 VAC 5-20-240, *Prepared testimony and exhibits*. All filings shall refer to Case No. PUR-2024-00206.

Any documents filed in paper form with the Office of the Clerk of the Commission in this docket may use both sides of the paper. In all other respects, except as modified by the Commission's Order for Notice and Hearing, all filings shall comply fully with the requirements of 5 VAC 5-20-150, *Copies and format*, of the Rules of Practice.

The public version of the Application, the Commission's Rules of Practice, the Commission's Order for Notice and Hearing, and other documents filed in the case may be viewed at: scc.virginia.gov/pages/Case-Information.

VIRGINIA ELECTRIC AND POWER COMPANY AND OSW PROJECT LLC

(9) The Applicants shall serve each official listed in 20 VAC 5-204-10 J 1 as provided by 20 VAC 5-204-10 J 2.

(10) On or before January 24, 2025, the Applicants shall file proof of the notice and service required by Ordering Paragraphs (8) and (9), including the name, title, address, and electronic mail address (if applicable) of each official served, with the Clerk of the Commission at scc.virginia.gov/clk/efiling.

(11) On or before May 1, 2025, any interested person may submit comments on the Application by following the instructions found on the Commission's website: scc.virginia.gov/casecomments/Submit-Public-Comments. Those unable, as a practical matter, to submit comments electronically may file such comments by U.S. mail to the Clerk of the State Corporation Commission, c/o Document Control Center, P.O. Box 2118, Richmond, Virginia 23218-2118. All comments shall refer to Case No. PUR-2024-00206.

(12) On or before January 31, 2025, any person or entity wishing to participate as a respondent in this proceeding may do so by filing a notice of participation with the Clerk of the Commission at scc.virginia.gov/clk/efiling. Those unable, as a practical matter, to file a notice of participation electronically may file such notice by U.S. mail to the Clerk of the Commission at the address listed in Ordering Paragraph (11). Such notice of participation shall include the email addresses of such parties or their counsel, if available. The respondent simultaneously shall serve a copy of the notice of participation on counsel to the Applicants, any other respondents and Staff as described in Ordering Paragraph (3). Pursuant to 5 VAC 5-20-80 B, *Participation as a respondent*, of the Commission's Rules of Practice, any notice of participation shall set forth: (i) a precise statement of the interest of the respondent; (ii) a statement of the specific action sought to the extent then known; and (iii) the factual and legal basis for the action. Any organization, corporation, or government body participating as a respondent must be

represented by counsel as required by 5 VAC 5-20-30, *Counsel*, of the Rules of Practice. All filings shall refer to Case No. PUR-2024-00206.

(13) Within five (5) business days of receipt of a notice of participation as a respondent, the Applicants shall serve upon the respondent a copy of the public version of the Application and supporting materials, unless these materials already have been provided to the respondent.

(14) On or before March 28, 2025, each respondent may file with the Clerk of the Commission at scc.virginia.gov/clk/efiling any testimony and exhibits by which the respondent expects to establish its case. Any respondent unable, as a practical matter, to file testimony and exhibits electronically may file such by U.S. mail to the Clerk of the Commission at the address listed in Ordering Paragraph (11). Each witness's testimony shall include a summary not to exceed one page. A copy of all testimony and exhibits shall be served on the Staff, the Applicants, and all other respondents. In all filings, respondents shall comply with the Rules of Practice, as modified herein, including, but not limited to: 5 VAC 5-20-140, *Filing and service*, and 5 VAC 5-20-240, *Prepared testimony and exhibits*. All filings shall refer to Case No. PUR-2024-00206.

(15) The Staff shall investigate the Application. On or before March 28, 2025, the Staff shall file with the Clerk of the Commission its testimony and exhibits, and each Staff witness's testimony shall include a summary not to exceed one page. The Staff shall serve a copy thereof on counsel to the Applicants and all respondents.

(16) On or before April 16, 2025, the Applicants shall file with the Clerk of the Commission any rebuttal testimony and exhibits that they expect to offer, and each rebuttal witness's testimony shall include a summary not to exceed one page.

(17) Any documents filed in paper form with the Office of the Clerk of the Commission in this docket may use both sides of the paper. In all other respects, except as modified by Ordering Paragraph (2), all filings shall comply fully with the requirements of 5 VAC 5-20-150, *Copies and format*, of the Commission's Rules of Practice.

(18) The Commission's Rule of Practice 5 VAC 5-20-260, *Interrogatories to parties or requests for production of documents and things*, shall be modified for this proceeding as follows: responses and objections to written interrogatories and requests for production of documents shall be served within seven (7) calendar days after receipt of the same. In addition to the service requirements of 5 VAC 5-20-260 of the Rules of Practice, on the day that copies are filed with the Clerk of the Commission, a copy of the interrogatory or request for production shall be served electronically on the party to whom the interrogatory or request for production is directed or the assigned Staff attorney, if the interrogatory or request for production is directed to the Staff.²² Except as modified herein, discovery shall be in accordance with Part IV of the Commission's Rules of Practice, 5 VAC 5-20-240 *et seq.*

(19) The Applicants' requested waivers, in part, of Rule 60 and Rule 90 of the Commission's Rate Case Rules are granted as described herein.

(20) This matter is continued.

A COPY hereof shall be sent electronically by the Clerk of the Commission to all persons on the official Service List in this matter. The Service List is available from the Clerk of the Commission.

²² The assigned Staff attorney is identified on the Commission's website, scc.virginia.gov/pages/Case-Information, by clicking "Docket Search," then clicking "Search by Case Information," and entering the case number, PUR-2024-00206, in the appropriate box.



Nottoway County Board of Supervisors

February 20, 2025, 7:00 p.m.

Nottoway County General District Courtroom
328 W. Courthouse Road, Nottoway, VA 23955

AGENDA

A. Welcome

Call to Order
Invocation
Pledge of Allegiance

Chairman Collins

B. Approval of Agenda

Motion to Approve or Approve with Amendments

C. Approval of Minutes

Motion to Adopt or Approve with Amendments
Regular meeting held January 16, 2025.

D. Delegations from the Public

E. Public Hearings

1. Special Exception – Manufactured Home, H. M. Services
2. Special Exception Amendment – Tropical Treehouse
3. Special Exception – Nottoway County Telecommunications Tower

F. Presentations

G. Department Reports

1. Virginia Department of Transportation
2. Solid Waste
3. Building Inspections
4. Animal Control
5. Piedmont Health District
6. Nottoway County Public Library
7. Nottoway County School Board
 - * Budget Adjustments
8. Social Services
9. Planning and Economic Development
10. Emergency Services
11. Piedmont Regional Jail Authority
12. Local Redevelopment Authority

Aaron French, Asst. Residency Administrator
Gary Easter, Landfill Supervisor
Nicholas Bowles, Building Official
Sheila Estes, Senior Animal Control Officer
Maria Almond, District Health Director
Jacqueline Zataweski, Library Director
Tameshia Grimes, Superintendent

Shannon Reed, Director
Gregg Zody, Planning & Econ. Dev. Director
Buddy Hyde, Emergency Services Coordinator
Chairman Collins
L. Shane Hawkins, Pickett Park Director

H. Constitutional Officers Reports and Comments

1. Jane Brown, Circuit Court Clerk
2. Robert Jones, Sheriff
3. Tammie Raiford, Treasurer
4. Christy Hudson, Commissioner of the Revenue
5. Leanne Watrous, Commonwealth's Attorney

I. Unfinished Business

- | | |
|--|--|
| 1. Ongoing Project and Committee Reports | Board of Supervisors and Administrator Bowen |
| a. Animal Shelter | |
| b. Broadband | |
| c. Landfill | |
| d. Dispatching | |
| e. Public Safety Radio Project | |
| f. Committee Reports | Board of Supervisors |

J. New Business

- | | |
|--|--|
| 1. Set Animal Confinement | Administrator Bowen |
| 2. Prince Edward Reimbursement Request | Administrator Bowen |
| 3. STEPS Appointment | Supervisor Toth |
| 4. IDA Appointment | Supervisor Toth |
| 5. Restructure of Courthouse Committee | Administrator Bowen |
| 6. Planning and Zoning Fees | Gregg Zody, Planning & Econ. Dev. Director |

K. Consent Items

Motion to Accept Recommendations or Amend Consent Agenda for Discussion of any Particular Item

- | | |
|--|------------|
| 1. January Expenditures – All Funds | |
| 2. Refund – Building Permit, Not Required | \$148.50 |
| 3. Town of Blackstone – Grant Pass-Through Funds | \$2,405.00 |
| 4. VAcorp – Insurance Reimbursement | \$332.96 |

L. Correspondence/Information Items

1. CRC – January 2025 Items of Interest
2. Crossroads Patient Report – November & December 2024
3. Annual Report for Nottoway Extension 2024
4. Dominion Energy – (3) Orders/Notices (full documents available in County Administration)
5. Juneteenth Celebration – Farmville
6. Celebration of Virginia's No-Kill Shelters – Richmond
7. Public Notice by Commissioner of Revenue
8. Local Coverage by Virginia State Police
9. Brunswick County Government Building Example

M. County Administrator Report

N. Comments from Members of the Board

Vice Chairman Norton
Supervisor Ingram
Supervisor Roark
Supervisor Toth
Chairman Collins

O. Closed Meeting

I move that the Board of Supervisors of Nottoway County, Virginia, adjourn into closed meeting pursuant to *Code of Virginia* § 2.2–3711 (A)(3) Discussion or consideration of the acquisition of real property for a public purpose, or of the disposition of publicly held real property, where discussion in an open meeting would adversely affect the bargaining position or negotiating strategy of the public body, specifically property located near Fort Barfoot; and, § 2.2-3711 (A)(1) Discussion, consideration, or interviews of prospective candidates for employment; assignment, appointment, promotion, performance, demotion, salaries, disciplining, or resignation of specific public officers, appointees, or employees of any public body; specifically relating to personnel matters now pending in County Administration.

Motion to Adjourn

**BOARD OF
SUPERVISORS**

February 20, 2025



Nottoway County Board of Supervisors

February 20, 2025, 7:00 p.m.

Nottoway County General District Courtroom

328 W. Courthouse Road, Nottoway, VA 23955

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3. Building Inspections
4. Animal Control
5. Piedmont Health District
6. Nottoway County Public Library
7. Nottoway County School Board
 - ★ Budget Adjustments
8. Social Services
9. Planning and Economic Development
10. Emergency Services
11. Piedmont Regional Jail Authority
12. Local Redevelopment Authority

Aaron French, Asst. Residency Administrator
Gary Easter, Landfill Supervisor
Nicholas Bowles, Building Official
Sheila Estes, Senior Animal Control Officer
Maria Almond, District Health Director
Jacqueline Zataweski, Library Director
Tameshia Grimes, Superintendent

Shannon Reed, Director
Gregg Zody, Planning & Econ. Dev. Director
Buddy Hyde, Emergency Services Coordinator
Chairman Collins
L. Shane Hawkins, Pickett Park Director

H. Constitutional Officers Reports and Comments

1. Jane Brown, Circuit Court Clerk
2. Robert Jones, Sheriff
3. Tammie Raiford, Treasurer
4. Christy Hudson, Commissioner of the Revenue
5. Leanne Watrous, Commonwealth's Attorney

I. Unfinished Business

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 - a. Animal Shelter
 - b. Broadband
 - c. Landfill
 - d. Dispatching
 - e. Public Safety Radio Project
 - f. Committee Reports

Board of Supervisors and Administrator Bowen

Board of Supervisors

J. New Business

1. Set Animal Confinement
2. Prince Edward Reimbursement Request
3. STEPS Appointment
4. IDA Appointment
5. Restructure of Courthouse Committee
6. Planning and Zoning Fees

Administrator Bowen

Administrator Bowen

Supervisor Toth

Supervisor Toth

Administrator Bowen

Gregg Zody, Planning & Econ. Dev. Director

K. Consent Items

Motion to Accept Recommendations or Amend Consent Agenda for Discussion of any Particular Item

- | | |
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3. Annual Report for Nottoway Extension 2024
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5. Juneteenth Celebration – Farmville
6. Celebration of Virginia's No-Kill Shelters – Richmond
7. Public Notice by Commissioner of Revenue
8. Local Coverage by Virginia State Police
9. Brunswick County Government Building Example

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Supervisor Ingram
Supervisor Roark
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Chairman Collins

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Motion to Adjourn



Nottoway County Board of Supervisors

January 16, 2025, 7:00 p.m.

Nottoway County General District Courtroom

328 W. Courthouse Road, Nottoway, VA 23955

AGENDA

A. Welcome

Call to Order
Invocation
Pledge of Allegiance

Chairman Collins

B. Approval of Agenda

Motion to Approve or Approve with Amendments

C. Approval of Minutes

Motion to Adopt or Approve with Amendments

Regular meetings held December 19, 2024.

D. Delegations from the Public

E. Public Hearings

1. Sale of Public Property
 - a. Tax Parcel # 52-1-1-I - 225 Butterwood Trail, Blackstone
 - b. Part of Tax Parcel # 43-130 - Dominy Corner Road and Route 40

F. Presentations

G. Department Reports

- | | |
|--|---|
| 1. Virginia Department of Transportation | Aaron French, Asst. Residency Administrator |
| 2. Solid Waste | Gary Easter, Landfill Supervisor |
| 3. Building Inspections | Nicholas Bowles, Building Official |
| 4. Animal Control | Sheila Estes, Senior Animal Control Officer |
| 5. Piedmont Health District | Maria Almond, District Health Director |
| 6. Nottoway County Public Library | Jacqueline Zataweski, Library Director |
| 7. Nottoway County School Board | Tameshia Grimes, Superintendent |
| 8. Social Services | Shannon Reed, Director |
| 9. Planning and Economic Development | Gregg Zody, Planning & Econ. Dev. Director |
| 10. Emergency Services | Buddy Hyde, Emergency Services Coordinator |
| 11. Piedmont Regional Jail Authority | Chairman Collins |
| 12. Local Redevelopment Authority | L. Shane Hawkins, Pickett Park Director |

H. Constitutional Officers Reports and Comments

1. Jane Brown, Circuit Court Clerk
2. Robert Jones, Sheriff
3. Tammie Raiford, Treasurer
4. Christy Hudson, Commissioner of the Revenue
5. Leanne Watrous, Commonwealth's Attorney

I. Unfinished Business

- | | |
|--|--|
| 1. Ongoing Project and Committee Reports | Board of Supervisors and Administrator Bowen |
| a. Animal Shelter | |
| b. Broadband | |
| c. Landfill | |
| d. Dispatching | |
| e. Public Safety Radio Project | |
| f. Committee Reports | Board of Supervisors |
| 2. CEDS Committee Appointment | Administrator Bowen |

J. New Business

- | | |
|---|--|
| 1. BZA Vacancy Recommendation | Gregg Zody, Planning & Econ. Dev. Director |
| 2. Office Relocation Rent Allocation | Administrator Bowen |
| 3. RAM Event Allocation (\$2,500) Justine Young | Administrator Bowen |
| 4. Citizen Appointment to Courthouse Committee | Chairman Collins |

K. Consent Items

Motion to Accept Recommendations or Amend Consent Agenda for Discussion of any Particular Item

- | | |
|--------------------------------------|------------|
| 1. December Expenditures – All Funds | |
| 2. Refund Request | \$4,359.51 |

L. Correspondence/Information Items

1. CRC – December 2024 Items of Interest
2. Fort Barfoot MTC Change of Command Ceremony
3. Timber Contract
4. Letter – John M. Boswell, Non-Judicial Sale of Real Estate
5. Dominion Energy – (2) Orders/Notices (full documents available in County Administration)

M. County Administrator Report

N. Comments from Members of the Board

Vice Chairman Norton
Supervisor Ingram
Supervisor Roark
Supervisor Toth
Chairman Collins

O. Closed Meeting

Motion to Adjourn

January 16, 2025

C

AT A REGULAR MEETING OF THE BOARD OF SUPERVISORS OF NOTTOWAY COUNTY, VIRGINIA, HELD AT THE GENERAL DISTRICT COURTHOUSE THEREOF, ON THURSDAY, THE 16TH DAY OF JANUARY IN THE YEAR OF OUR LORD TWO THOUSAND TWENTY-FIVE AND IN THE 249TH YEAR OF THE COMMONWEALTH:

PRESENT: WILLIAM J. COLLINS, III, CHAIRMAN
DAPHNE V. NORTON, VICE CHAIRMAN
RICHARD H. INGRAM, JR.
JOHN A. ROARK
GEORGE G. TOTH, III
STEVE W. BOWEN, COUNTY ADMINISTRATOR
CATHERINE DOUGLASS, COUNTY ATTORNEY

Chairman Collins calls the meeting to order at 7:03 p.m.

Pastor Steven Snodgrass, Crenshaw United Methodist Church, provides the invocation. Chairman Collins leads everyone in the Pledge of Allegiance to our flag.

Approval of the Agenda: Administrator Bowen would like to amend the agenda to include a Closed Meeting for the sale of LRA property and assets. Supervisor Roark moves to approve the agenda with the amendment. A second is provided by Supervisor Ingram. Following a voice vote, the motion carries as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Yes
G. G. Toth	Yes

Approval of the Minutes: Minutes are presented from the regular Board meeting held December 19, 2024. Vice Chair Norton moves to approve the minutes as presented. A second is provided by Supervisor Roark. Following a voice vote, the motion carries as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Yes
G. G. Toth	Yes

Chairman Collins begins the Delegations from the Public with a reminder that the topics should be from tonight's or last month's agenda.

1 – Sonny Abbott: Begins by complimenting the Board for adopting a Code of Ethics. He expresses concern over the restrictions placed on Delegations limiting topics to regular monthly meetings while excluding other meetings of the Board. He asks if rent for the BB&T bank is in the FY25 budget. Administrator Bowen states this will be discussed tonight during New Business.

Chairman Collins begins the first public hearing.

1 – Sale of Public Property
a. Tax Parcel # 52-1-1-I - 225 Butterwood Trail, Blackstone

Supervisor Roark moves to open the public hearing for the sale of Tax Parcel #52-1-1-I, 225 Butterwood Trail, Blackstone. A second is provided by Supervisor Toth. Following a voice vote, the motion carries as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Yes
G. G. Toth	Yes

Administrator Bowen notes this parcel was the site of the FDCE fire.

With no one wishing to speak either for or against the sale of this parcel, Supervisor Ingram moves to close the Public Hearing. A second is provided by Supervisor Roark. Following a voice vote, the motion passes as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Yes
G. G. Toth	Yes

1 – Sale of Public Property

b. Part of Tax Parcel # 43-130 - Dominy Corner Road and Route 40

Supervisor Roark moves to open the public hearing for the sale of Part of Tax Parcel # 43-130, Dominy Corner Road and Route 40. A second is provided by Supervisor Ingram. Following a voice vote, the motion carries as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Yes
G. G. Toth	Yes

With no one wishing to speak either for or against the sale of this parcel, Supervisor Toth moves to close the Public Hearing. A second is provided by Supervisor Roark. Following a voice vote, the motion passes as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Yes
G. G. Toth	Yes

Administrator Bowen explains that the first parcel, approximately twenty-three (23) acres, is the site of an operating farm-to-fuel project, and the business owner would like to expand his operations into the second parcel. The parcels' proximity to the existing railroad spur is ideal for shipping the fuel.

Selling price for tax parcel # 52-1-1-I is \$135,000; selling price for the part of tax parcel # 143-30 is \$130,000. The business owner thinks his expansion will bring with it ten to fifteen jobs. Ms. Douglass believes all criteria have been met for this sale, though deeds and contracts need to be finalized.

With the attorney's assurance that the Board is legally able to sell tonight, Supervisor Roark moves to approve the sale of tax parcel # 52-1-1-I, otherwise known as 225 Butterwood Trail, Blackstone, for the price of \$135,000. A second is provided by Supervisor Ingram. Following a voice vote, the motion passes as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Yes
G. G. Toth	Yes

Supervisor Ingram moves to agree to sell part of tax parcel # 43-130, Dominy Corner Road and Route 40, Blackstone, for the price of \$130,000, approximately 8.4 acres. A second is provided by Supervisor Rorak. Following a voice vote, the motion passes as follows:

W. J. Collins	Yes
---------------	-----

D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Yes
G. G. Toth	Yes

Not seeing a legal description in tonight's package, Supervisor Toth asks if this land has been surveyed. Ms. Douglass explains that the legal description is part of the hold up with the deeds, but they have been in contact with the surveyor to obtain that. In the event a survey is needed, Supervisor Toth asks who should incur that cost. A consensus is that it should be the purchaser and that it be written into the sales contract as such. The purchaser needs to know he can purchase as he will be applying for grant funding in addition to his loan.

Supervisor Roark moves to authorize County Administrator Bowen to execute all documents as long as legal counsel has authorized all pertinent information in the form of documents pertaining to real estate. A second is provided by Supervisor Toth. Following a voice vote, the motion passes as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Yes
G. G. Toth	Yes

The Board receives the following Department reports:

1 – Virginia Department of Transportation: Nottoway Area Headquarters maintenance report for December 2024. Aaron French, Assistant Residency Administrator, reports that crews are busy on the Route 46 project which is still on schedule for spring completion. He recently met with the construction manager to discuss the set of plans for the 723/460 R-cut project and has a pre-construction meeting on February 3. Paving contracts for 2025 secondary routes will be advertised next week. Traffic engineers are still looking at the Schutt Road speed study, but they now hold a list of every bus stop on that road to see if signs or site distance improvements are needed. Thanks to the work of Dianna Bryant and Buddy Hyde, mile marker signs are being installed on Highway 460 from Dinwiddie to Prince Edward. Supervisor Ingram thanks VDOT for filling the potholes on Route 49. Supervisor Toth commends VDOT for the great job on snow removal. Mr. French reports that during the two weeks of weather issues, they had no injuries or accidents. Supervisor Roark asks if VDOT could check Sunnyside Road for a shady place that is still icy. Administrator Bowen mentions the current VDOT sign directing traffic to the Voter Registrar's office. Mr. French can help move that sign closer to the new location when the time comes.

2 – Solid Waste: No report provided.

3 – Building Inspection/Erosion & Sediment Control: December 2024 report; 34 building permits issued for \$33,241.16 in permit fees with \$5,518,345.43 in construction value; 16 inspections performed.

4 – Animal Control: December 2024 report; 138 animal control calls; 0 summons issued; 0 convictions; 1 compliance notification issued; 1 dog held over 40 days (in foster care). Included in tonight's package are pictures of donations received in December. Also included are reports showing how many animals came through the shelter in several previous years, ranging from 304 animals in 2020 to 508 animals in 2024.

5 – Piedmont Health District: No report provided by VDH. In the package is a report on the opioid settlement funds distribution and a letter from LOC Family Services. Surrounding counties are coming together to find ways to best use the opioid revenue.

6 – Nottoway County Public Library: Board of Trustees Meeting Packet for January 15, 2025. Nottoway County Public Library System Monthly Report for January 2025; and Board of Trustees Meeting Packet for December 18, 2024. Nottoway County Public Library System Monthly Report for December 2024.

7 – Nottoway County School Board: Dr. Grimes is present and shares how the school makes a determination on opening during a weather event. She commends Mr. Buddy Hyde on his level of communication during the decision-making process.

8 – Social Services: No report provided.

9 – Planning & Economic Development: Planning and Economic Development Monthly Update for December 2024. Mr. Zody would like the Board to consider raising or instating fees on certain services. A 2232 review, a Comprehensive Plan amendment, and a review of minor subdivisions have no associated fees but should. He will compare fees from surrounding counties. He does not want fees to hinder commercial development in the County. Mr. Zody is asked to bring current and proposed fees to the next worksession.

Mr. Zody has completed the annual reports for the County's Petco grants. He has had two previous submissions awarded to the County. Before the Planning Commission and the Board of Supervisors in February, Mr. Zody has two to three public hearings including a request from Cross Creek Nursery to remove conditions from its previous Special Exception and a review for the new courthouse complex radio tower. He speaks to how often he receives notices from neighboring Brunswick County regarding updates to its Solar Ordinance. Lastly, Mr. Zody spoke with a LoopNet representative to create a marketing brochure for the website, and Nottoway's listing has received 7,577 views in the last ninety days. Chairman Collins encourages Mr. Zody to list all available Pickett Park properties.

10 – Emergency Services: Emergency Services Coordinator's Report for January 2024. Fire & EMS Working Group Planning Meeting Agenda for January 7, 2024. Mr. Hyde reports that several counties came together virtually to discuss GIS maps. He was involved in multiple weather calls, and he thanks VDOT and Public Works for their work. He applied for a \$15,000 no-match state grant for the Incident Reporting System. He received notice of a \$33,581 50/50 grant award for Emergency Medical Dispatch.

Supervisor Roark inquires about an EMS tax and asks for a projection on when hirees will be needed for the fire departments. Discussion follows on the tax and its uses for maintenance and operations. Mr. Hyde will research and report.

Administrator Bowen says that Burkeville is seeking a building permit to expand the firehouse, and he asks the Board to consider waiving the building permit fees. Supervisor Roark moves to waive the building permit fees for the Burkeville Fire Department's expansion project. A second is provided by Supervisor Ingram. Following a voice vote, the motion passes as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Yes
G. G. Toth	Yes

11 – Piedmont Regional Jail Authority: Chairman Collins reports that the jail is taking federal inmates and revenue, as of yesterday, is set to exceed expenses. Also, there is support from DBHDS for additional state funding for VCBR-associated inmates at the jail.

12 – Local Redevelopment Authority: Lease Actions Income Report dated January 15, 2025. Officer's Club Income Report dated January 15, 2025.

Reports, requests, and recommendations of Constitutional Officers:

1 – Jane L. Brown, Clerk: No report provided.

2 – Robert L. Jones, Sheriff: Present but nothing to report.

3 – Tammie A. Raiford, Treasurer: Reports included in tonight's package. Vice Chair Norton points out that the tax collection rate is at 96.37%.

4 – Christy A. Hudson, Commissioner of the Revenue: No report provided.

5 – Leanne Watrous, Commonwealth's Attorney: Case reports provided in the package.

The Board considers the following unfinished business.

1a – Animal Shelter Update: Administrator Bowen reviews a draft list of CARES and County's funding responsibilities. Supervisor Ingram notes that CARES met its goal of \$50,000 for the gift match. The architect is to provide a final sketch, and the goal is to advertise for bid the second week of February.

1e – Public Safety Radio Project: Administrator Bowen mentions a mock site photo of the proposed tower in Blackstone that could aid the Planning Commission in approval. Mr. Zody has requested pictures for the Planning Commission's 2232 review next week.

1f – Supervisor Roark would like to advertise for courthouse tours. Administrator Bowen has arranged with Buckingham for Tuesday, January 28th.

2 – CEDS Committee Appointment: This is a new committee being organized by the CRC. Phil Miskovic has agreed to participate. Administrator Bowen would like to add Gregg Zody as well. The CRC is hoping for three appointments, but he has not secured a third.

Chairman Collins says as part of compliance with the judge's order, the Board has formed a Courthouse Revitalization Committee comprised of:

Steve Bowen	Supervisor Ingram	Supervisor Toth
Woodson Irby	Jane Brown	Sheriff Jones

Supervisor Roark moves to set the Courthouse Revitalization Committee with the members mentioned. A second is provided by Vice Chair Norton. Following a voice vote, the motion passes as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Yes
G. G. Toth	Yes

Supervisor Roark makes a motion to add Phil Miskovic and Gregg Zody to the CEDS Committee sponsored by the CRC. A second is provided by Supervisor Ingram. Following a voice vote, the motion passes as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Yes
G. G. Toth	Yes

Supervisor Ingram reports that he has seen a RiverStreet Network vehicle in the County.

Supervisor Roark would like to check on touring the Appomattox Courthouse the same day as Buckingham.

The Board considers the following new business:

1 – BZA Vacancy Recommendation: Gregg Zody informs the Board that Roger Norton resigned his seat on the Board of Zoning Appeals leaving a vacancy. While there is no district requirement, Mr. Norton was from District 1. Supervisor Ingram has spoken with Greg Wolven who is willing to serve. Supervisor Ingram makes a motion to appoint Greg Wolven. A second is provided by Supervisor Toth. Following a voice vote, the motion passes as follows:

W. J. Collins	Yes
D. V. Norton	Yes

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udgeted for a second sally
\$8,695 can be pulled from
courthouse improvements
basement.

to take care of the rent of the
A second is provided by
llows:

dollars, but the owner is included in the rent.

from PSR, Justine Young
budget was adopted, so the
ne. Administrator Bowen
temporary budget, and there is

\$2,500 to the RAM Event. A
the motion passes as follows:

at the \$2,500 will come from

committee was established

the Consent Items. A second
n carries as follows:

January 16, 2025

Chairman Collins begins a discussion on page 43 of the Expenditure report regarding Caterpillar Financial Services. He would like to know if any negotiations or savings can be found with these equipment leases. Administrator Bowen reports that three of the four pieces of landfill equipment are on lease. Discussion turns to what equipment may be needed should the landfill be downsized to a transfer station. Administrator Bowen has contacted TRC to again request a cost comparison on landfill options.

Vice Chair Norton asks regarding November's charges for Parker Oil listed as Vehicle Repairs. Sheriff Jones explains that those charges are for gasoline for County vehicles. Every department utilizes the gas pump. The descriptions in the accounting system are often confusing. Parker Oil owns the tank and is the one to fill it.

The following information items are presented in the package:

- 1 – CRC – December 2024 Items of Interest
- 2 – Fort Barfoot MTC Change of Command Ceremony
- 3 – Timber Contract
- 4 – Letter – John M. Boswell, Non-Judicial Sale of Real Estate
- 5 – Dominion Energy – (2) Orders/Notices

Administrator Bowen has a goal for moving the Treasurer and Commissioner of the Revenue, but there is still work ongoing at their new location. He reminds Board members that their Statement of Economic Interest is due the first of February. Appointments are set to meet with Delegate Ware and Senator Mulchi during VACo County Government Day. Budget requests were sent to County departments. The Finance Committee meets January 22nd. Crewe is having a meeting regarding its Revitalization efforts in both February and March.

Administrator Bowen adds that the Commissioner of the Revenue is researching the Fire and EMS taxes. Prince Edward County collects it. It is earmarked for Fire and EMS, and figures will be provided once they are ready.

Vice Chair Norton and Chairman Collins interviewed with Billy Coleburn today to report on the state of the County.

Supervisor Ingram met with the Mayor of Burkeville and Mr. Wolven. They have lost revenue due to the school closing and a factory shutdown, so discussion was had regarding economic development. Supervisor Ingram is pleased with progress on the animal shelter and is encouraged that its location may help Burkeville.

Supervisor Roark would like this Board to complete all large projects before their terms end and asks the members to consider one large loan to fund them all. With that loan, the Board would know its debt service for several decades. Chairman Collins does not like a long amortization, particularly on equipment, but is open to having that discussion.

Supervisor Toth looks forward to this year and the budget. He is encouraged to see citizens from his district getting involved in the community.

Chairman Collins discussed revenues, expenses, and the judge's order for a new courthouse during the interview with Mr. Coleburn. A citizen alerted him to a USDA facilities grant for help with the courthouse, and he has contacted CRC regarding that.

Vice Chair Norton moves that the Board of Supervisors of Nottoway County, Virginia, adjourn into closed meeting pursuant to *Code of Virginia* § 2.2-3711 (A)(3) Discussion or consideration of the acquisition of real property for a public purpose, or of the disposition of publicly held real property, where discussion in an open meeting would adversely affect the bargaining position or negotiating strategy of the public body, specifically real property located near Fort Barfoot. A second is provided by Supervisor Roark. Following a voice vote, the motion carries as follows:

January 16, 2025

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Yes
G. G. Toth	Yes

The Board enters Closed Meeting at 8:49 p.m.

The Board reconvenes in Open Session at 9:04 p.m.

Supervisor Toth reads the certification announcement:

WHEREAS, the Nottoway County Board of Supervisors has convened a closed meeting on this date pursuant to an affirmative recorded vote and in accordance with the provisions of the Virginia Freedom of Information Act; and,

WHEREAS, § 2.2-3712 (D) of the *Code of Virginia* requires a certification by this Board of Supervisors that such closed meeting was conducted in conformity with Virginia Law;

NOW, THEREFORE, BE IT RESOLVED that the Board of Supervisors of Nottoway County, Virginia hereby certifies that, to the best of each member's knowledge, (i) only public business matters lawfully exempted from open meeting requirements by Virginia Law were discussed in the closed meeting to which this certification resolution applies, and (ii) only such public business matters as were identified in the motion convening the closed meeting were heard, discussed, or considered by the Board of Supervisors, and (iii) no action was taken in the closed meeting regarding the items discussed.

A roll call vote is taken with responses as follows:

W. J. Collins	I Certify
D. V. Norton	I Certify
R. H. Ingram	I Certify
J. A. Roark	I Certify
G. G. Toth	I Certify

Supervisor Toth makes a motion to accept the high bid from Brown's Forest Products on a tract of timber the County owns at Fort Barfoot of \$197,700 and giving legal rights to Administrator Steve Bowen to sign the contract on behalf of the County pertaining to this sale of timber to be accepted with the terms and conditions set forth in the timber sale prospectus, deed and contract with review of legal counsel. A second is provided by Supervisor Roark. Following a voice vote, the motion passes as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Yes
G. G. Toth	Yes

Chairman Collins notes that Brandon Martin was hired as a consultant to represent the County and handle the timber sales. There will be some additional timber sold throughout the year. He follows best management practices of the State of Virginia Forestry Department.

Supervisor Roark moves to adjourn. A second is provided by Supervisor Toth. Chairman Collins adjourns the meeting at 9:06 p.m.

Chairman

Clerk

MEMORANDUM

TO: Planning Commission
and Board of Supervisors

FROM: Gregg Zody, Director *GZ*

DATE: February 11th, 2025

SUBJECT: Special Exception Request for Manufactured Home

BACKGROUND*Applicant/Property Owner*

H.M. Services/Salt Water Generators, LLC, 7580 South Genito Road, Jetersville, Virginia 23083

Request

Applicant seeks to remove the existing residence and replace it with a double-wide manufactured home on a slab.

ANALYSIS*Zoning/Land Use Compatibility*

The site is zoned Rural Residential (RR), as are all adjacent properties adjacent to the site. Furthermore, all adjacent land uses are single-family residential.

COMPREHENSIVE PLAN

The General Future Land Use Map identifies this area as Residential and states the following on page 93, under “Special Policy Areas, B. Loss of Agricultural Land and Open Space”:

[...]

The current zoning map in Section IV shows areas designated for residential, commercial, industrial, agricultural, and conservation uses in the County. A challenge for the County will be to accommodate future growth demands in a planned manner that provides for the conservation of important resources. The future land use map in Section IV denotes areas for future residential, commercial and industrial development that are either in areas where adequate public services (including water and sewer) exist or in close proximity to such services. Any development that does occur in the rural areas should be designed to incorporate significant open spaces and designed to minimize environmental impacts on the land and water resources.

Any future growth and development patterns must provide both requirements and incentives for the conservation of land. Nottoway County's zoning ordinances outline minimum lot sizes for

different uses – and in some cases, minimum district sizes. For residential uses, the ordinances stipulate requirements for either the provision of private water and sewer or access to public or community water and sewer service. Environmental impacts of any newly planned development area should be considered. It is essential to maintain a balance between development and preservation objectives throughout the County. An educational and programmatic approach in conjunction with land conservation should be initiated to encourage property owners to limit development. Incentives can be offered for appropriate conservation and environmental design.

Sec. 5-5-2(8) SPECIAL EXCEPTION - ISSUES FOR CONSIDERATION

In considering a Special Exception Permit application, the following factors shall be given reasonable consideration. The applicant shall address all the following in its statement of justification or Special Exception Permit plat unless not applicable, in addition to any other standards imposed by this Ordinance: *Staff Responses are italicized.*

- 1) Whether the proposed Special Exception Permit is consistent with the Comprehensive Plan.

The Rural Residential future land use designation supports this request.

- 2) Whether the proposed Special Exception Permit will adequately provide for safety from fire hazards and have effective measures of fire control.

Yes. The home will be inspected to ensure it applies to building code and issued a certificate of occupancy. In addition, the site is located with two miles of the Crewe Fire Department station and the Nottoway County Rescue Squad station.

- 3) The level and impact of any noise emanating from the site, including that generated by the proposed use, in relation to the uses in the immediate area.

No noise is anticipated from the home other than typical noises generated by a single-family home.

- 4) The glare or light that may be generated by the proposed use in relation to uses in the immediate area.

None anticipated.

- 5) The proposed location, lighting and type of signs in relation to the proposed use, uses in the area, and the sign requirements of this Ordinance.

The site will comport with setbacks for the Rural Residential zoning district. No signage is anticipated.

- 6) The compatibility of the proposed use with other existing or proposed uses in the neighborhood, and adjacent parcels.

This use blends with adjacent single-family residences.

- 7) The location and area footprint with dimensions (all drawn to scale), nature and height of existing or proposed buildings, structures, walls, and fences on the site and in the neighborhood.

The footprint is planned to occupy the space occupied by a dilapidated single family home, as the current structure will be demolished (with an approved demolition permit) before the placement of the double-wide manufactured home.

- 8) The nature and extent of existing or proposed landscaping, screening and buffering on the site and in the neighborhood.

The site has vegetative screening to the west and south, although single-family structures are not required to install screening or buffering.

- 9) The timing and phasing of the proposed development and the duration of the proposed use.

No phasing is proposed, although the existing structure will need to be demolished prior to the placement of the double-wide home.

- 10) Whether the proposed Special Exception Permit will result in the preservation or destruction, loss or damage of any topographic or physical, natural, scenic, archaeological or historic feature of significant importance.

The proposed site is already cleared. No known unique habitat nor historical features are present.

- 11) Whether the proposed Special Exception Permit at the specified location will contribute to or promote the welfare or convenience of the public.

This proposal will replace a blighted structure with a double-wide manufactured home on a concrete slab. The threat to the welfare and convenience of the public in this case will be minimal.

- 12) The traffic expected to be generated by the proposed use, the adequacy of access roads, and the vehicular and pedestrian circulation elements (on and off-site) of the proposed use, all in relation to the public's interest in pedestrian and vehicular safety, efficient traffic movement and access in case of fire or catastrophe.\

This use will generate approximately 8-10 vehicle trips per day as a residential use and VDOT requires a private entrance to access US460.

- 13) Whether, in the case of existing structures proposed to be converted to uses requiring a Special Exception Permit, the structures meet all code requirements of Nottoway County.

N/A.

- 14) Whether the proposed Special Exception Permit will be served adequately by essential public facilities and services.

The site will be served by VDH-approved well and septic systems.

- 15) The effect of the proposed Special Exception Permit on groundwater supply.

No negative effects on the groundwater are anticipated for this use.

- 16) The effect of the proposed Special Exception Permit on the structural capacity of the soils.

No adverse effects on the structural capacity of the soils are expected.

- 17) Whether the proposed use will facilitate orderly and safe road development and transportation.

The Virginia Department of Transportation has reviewed this application and requires a private entrance off US460.

- 18) The effect of the proposed Special Exception Permit on environmentally sensitive land or natural features, wildlife habitat and vegetation, water quality, and air quality.

Minimal effects. The site contains no wetlands or floodplains.

- 19) Whether the proposed Special Exception Permit use will provide desirable employment and enlarge the tax base by encouraging economic development activities consistent with the Comprehensive Plan.

The only revenue expected to be generated from this use will be property tax revenue.

- 20) Whether the proposed Special Exception Permit considers the needs of agriculture, industry, and businesses in future growth.

The site is zoned Rural Residential, which does not allow agricultural activity.

- 21) The effect of the proposed Special Exception Permit use in enhancing affordable shelter opportunities for residents of the County.

This proposal provides enhanced affordable shelter opportunities if the applicant chooses to rent it.

- 22) The location, character, and size of any outdoor storage.

There appears to be outdoor storage on the southwest corner of the site. Whether the structure lies within the parcel's boundaries is undetermined at this time.

- 23) The proposed use of open space.

Use will more than likely remain open space.

- 24) The location of any major floodplain and steep slopes.

None.

- 25) The location and use of any existing nonconforming uses and structures.

The current residence will be demolished, and the new home must meet the setbacks required in the Rural Residential zoning district.

- 26) The location and type of any fuel and fuel storage.

None identified by the applicant.

- 27) The location and use of any anticipated accessory uses and structures.

None identified by the applicant.

- 28) The area of each use; if appropriate.

N/A.

- 29) The proposed days/hours of operation.

N/A.

- 30) The location and screening of parking and loading spaces and/or areas.

N/A.

- 31) The location and nature of any proposed security features and provisions.

N/A.

- 32) The number of employees.

N/A.

- 33) The location of any existing and/or proposed adequate on- and off-site infrastructure.

On-site infrastructure would be electrical service, a well, and a septic system.

- 34) Any anticipated odors which may be generated by the uses on-site.

No odors anticipated.

- 35) Whether the proposed Special Exception Permit uses sufficient measure to mitigate the impact of construction traffic on existing neighborhoods and school areas.

The site is adjacent to US460 so that all construction traffic will ingress and egress from US460.

- 36) Refuse and service areas, with particular reference to the items in (1) and (2) of this subsection.

N/A.

- 37) Utilities, with reference to location, availability and compatibility.

Electrical power will connect to the same general location.

AGENCY COMMENTS

From VDOT:

1. Route 460 East Colonial Trail has a functional classification of principal arterial, a posted speed limit of 60 MPH and a last reported average daily traffic (ADT) of 9,700 vehicles per day.
2. The proposed use will require a private entrance.
3. VDOT has not objection to the submitted special exception application.

STAFF RECOMMENDATION

Staff recommends approval of the special exception request subject to the following conditions

RECOMMENDED STAFF CONDITIONS

1. This special exception is granted for a double-wide manufactured home upon applying for and receiving a demolition permit before new construction/placement can commence.
2. This special exception may be revoked by Nottoway County or by its designated agent for failure to comply with any of the listed or amended conditions made by staff, the Planning Commission.
3. Well and Septic Permits issued by the Virginia Department of Health prior to occupancy of the home (i.e. Occupancy Permit).
4. Applicant shall secure a driveway permit through the Virginia Department of Transportation.

EXHIBITS

1. Location and Zoning Map
2. Application
3. Site Photos



Sources: Esri, DigitalGlobe, Earthstar Geographics, CNES/Airbus DS, GeoEye, USDA FSA,

USGS, Aerogrid, IGN, IGP, and the GIS User Community



Exhibit 2

SPECIAL EXCEPTION PERMIT

FILE #: _____

Owner

Agent/Applicant (if different from owner)

H. M. Services / Salt Water Generators LLC

Physical Address: 7580 South Genito Rd Jetersville VA 23083

Mailing Address: 7580 South Genito Rd Jetersville VA 23083

Telephone: 804-201-3232

Email: huntercmorris18@gmail.com

Tax Map Parcel Number(s)

Acreage

Zoning

1. 18A51-1-20

0.88

2. _____

YOU MUST ATTACH A SURVEY PLAT OF PROPERTY WHICH INCLUDES A SCHEMATIC DRAWING OF THE PROPSAL SHOWING BUILDING HEIGHT AND PLACEMENT, PARKING AREA(S), STORAGE AREA(S), UTILITIES, ETC.

Detail Description of Request (Address impact of proposal on checklist items):

Remove existing structure and add mobile home with ~~permanet~~ permanent foundation. The mobile home will be a new double wide and placed in the same location.

Justification: _____

The foregoing information is complete and correct to the best of my knowledge. I acknowledge that representatives of Nottoway County may inspect the property subject to this application, and my permission to do so is hereby given.

Hunter Morris

Signature

14 of 77

Date

Dec 10th 2024

(Agents must provide written documentation of authority.)



Adjacent Landowners Form

To: Nottoway County Commissioner of Revenue
Christy Hudson
P.O. Box 5
270 W Courthouse Road
Nottoway, VA 23955

Tax Map #: 18A51-1-20

Acreage: 0.88

Owner of Property: Hunter Morris / Salt Water Generators LLC
(as recorded in the Clerk's Office)

Tax Map #	Owner's Name	Mailing Address
1. 18A51-1-21	John Ferguson	123 Magnolia LN Crewe, VA 23930
2. 18A51-1-24	Marco Vasquez Noima Hernandez	686 CCC Rd Crewe, VA 23930
3. 18A51-1-25	Julia Hernandez	4413 White Oak Rd Blackstone, VA 23824
4. 18A51-1-26	Helen Allen	501 High Point Rd Crewe, VA 23930
5. 18A51-1-18	Bob & David Uwanawich	10079 E Colonial Trail Hwy Crewe, VA 23930
6.		
7.		
8.		
9.		
10.		
11.		
12.		

Please write any additional information on the back of this form.

Prepared by: Michelle Phillips
Signature

12-10-24
Date



Real Estate Tax Information Sheet

Date: _____

To: Nottoway County Treasurer
Ellen Myatt
P.O. Box 85
328 W. Courthouse Road
Nottoway, VA 23955

Tax Map #: 18A51-1-20

Acreage: 0.88

Owner of Property: Hunter Morris / Salt Water Generators LLC
(as recorded in the Clerk's Office)

Real Estate taxes paid through year: 2023

Amount Due/Year(s): \$81.48/2024

Remarks: _____

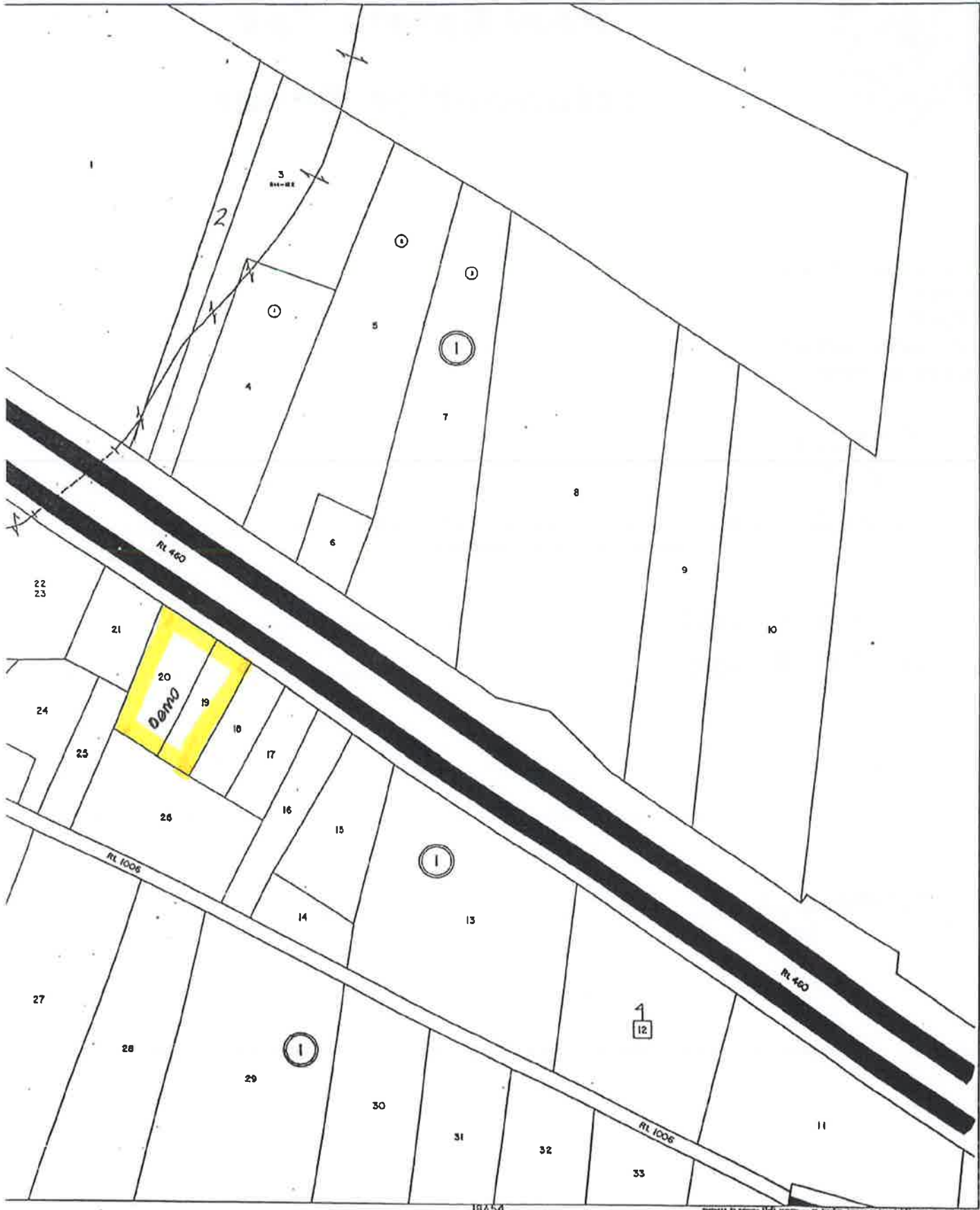
Prepared by: A. Williams, deputy
Signature

12/10/24
Date

Please return to: Nottoway County Administration Office, P.O. Box 92, 344 W Courthouse Rd, Nottoway, VA 23955

NOTTOWAY COUNTY

18A45



NONE



BLENDON
CREWE

DISTRICT
TOWN 77

SECTION
INSERT 18A51

**SCHEDULE A
LEGAL DESCRIPTION**

PARCEL ONE: (Tax Map #18A51-1-19)

ALL that certain piece or parcel of land, located, lying and being in Blendon Magisterial District, Nottoway County, Virginia, containing 0.36 acres, according to a plat of survey made by Robert W. Timberlake, CLS, dated February 2, 1999, a copy of which plat is of record in the Clerk's Office of the Circuit Court of Nottoway County, Virginia. Reference is hereby made to said plat for a more particular description of the property herein conveyed.

BEING the same property conveyed to Calvin E. and Rosalind M. Jennings, husband and wife, as tenants by the entirety right of survivorship, by Deed from John Marshall dated August 2, 1999, and recorded August 13, 1999, in the Clerk's Office of the Circuit Court of Nottoway County, Virginia, in Deed Book 319, Page 830. The said Rosalind M. Jennings died March 16, 2021. The said Calvin E. Jennings departed his life testate, and by his will probated October 14, 2021, as Will Number 210000184, devised premises to his son, PHILANDO JAI JENNINGS.

PARCEL TWO: (Tax Map 18A51-1-20)

ALL that certain tract or parcel of land containing seven-eighths (7/8) of an acre, in Blendon District, Nottoway County, Virginia. Lot Number D, beginning at an iron pipe on the south side of U.S. Highway #460, thence with the line of Route #460, 166 feet to iron pipe in branch; thence up the branch southward 317 feet to an iron pipe; thence South 72 Deg. East 103 feet to a point; thence North 32-1/2 deg. East 264 feet to the point of the beginning.

BEING the same property conveyed to Calvin E. Jennings by Deed from Christine E Jennings dated May 21, 1992, and recorded May 26, 1992, in the Clerk's Office of the Circuit Court of Nottoway County, Virginia, in Deed Book 271, Page 482.

The said Calvin E. Jennings departed his life testate, and by his will probated October 12, 2021, as Will Number 210000184, devised premises to his son, PHILANDO JAI JENNINGS.

WITNESS the following signature and seal:

 (SEAL)
PHILANDO JAI JENNINGS
Sole Heir of Calvin E. Jennings, Dec.

STATE OF ~~WISCONSIN~~ MARYLAND

CITY/COUNTY OF PRINCE GEORGE'S, to-wit:

The foregoing Deed was acknowledged before me this 11th day
December, 2024, by PHILANDO JAI JENNINGS, Sole Heir of Calvin E.
Jennings, Deceased.


NOTARY PUBLIC

My commission expires: 7/28/2028
My registration number: N/A in MARYLAND



Grantee's Address:

~~7620 MANDAN ROAD~~
~~GREENBELT, MD 20770~~
7580 S Genito Rd.
Jetersville Va 23083

Exhibit 3



View to the west along US 460



View to the east along US 460



View from US 460 of the structure to be removed.



View from the backyard of the structure towards US 460.



View to the southwest of the site, looking toward
CCC Rd.

MEMORANDUM

TO: Planning Commission
and Board of Supervisors

FROM: Gregg Zody, Director **GZ**

DATE: February 11th, 2025

SUBJECT: Special Exception Amendment Request

BACKGROUND

The applicant/owner is Tropical Treehouse Company (DBA Cross Creek Nursery), 501 Courthouse Road, North Chesterfield, Virginia, 23236.

The approximate location of the site is the west side of Green Hill Road, approximately .77 miles north of the intersection of Lee Lake Road. The property owner, Cross Creek Nursery, 2551 Green Hill Road, requests a special exception amendment to remove conditions #1 and #5 from their letter of approval (Exhibit 1) to allow the duplex owners to rent to non-nursery workers.

The applicant stated in their application (Exhibit 3) that the reason for removing the conditions are market conditions and technological innovations that do not require both dwelling units to be limited to housing farm workers.

ZONING/LAND USE COMPATIBILITY

Tax Map #22-75 is zoned A-1 and contains 82.43 acres. All adjacent property is zoned A-1 (Exhibit 2). Surrounded land uses are a mix of single-family homes and farmland. The primary use of this site is horticultural, and the Board approved the duplex of Supervisors to be a subordinate use in conjunction with the nursery.

The proposal should not inhibit the main features of the district, i.e. agricultural activities and silviculture, and the parcel (82.43 acres) with horticulture as its primary use, is adjacent to other residential uses. Furthermore, a duplex rented to the public as opposed to restricting tenancy nursery workers should not add significantly more traffic on the nearby roadways, nor create noise, dust, and lighting nuisances.

Furthermore, it is the staff's opinion that an amended Special Exception request based on tenancy conforms with the existing land use development patterns, which are predominately residential and agricultural activity.

use, all in relation to the public's interest in pedestrian and vehicular safety, efficient traffic movement and access in case of fire or catastrophe.

The only traffic generated by the use would be by the tenants and deliveries from the Post Office, Fed Ex, etc. The average vehicle trips per day for a dwelling unit is 8-10.

- 13) Whether, in the case of existing structures proposed to be converted to uses requiring a Special Exception Permit, the structures meet all code requirements of Nottoway County.

N/A.

- 14) Whether the proposed Special Exception Permit will be served adequately by essential public facilities and services.

The site is served by a private well and septic system.

- 15) The effect of the proposed Special Exception Permit on groundwater supply.

Any household sewage discharge will be contained in a permitted septic system. Ideally, this prevents any potential impacts on the groundwater supply.

- 16) The effect of the proposed Special Exception Permit on the structural capacity of the soils.

It is unlikely the proposed use will significantly impact the structural capacity of the soils.

- 17) Whether the proposed use will facilitate orderly and safe road development and transportation.

The use is a duplex. Its impact on the driveway and Green Hill Road is expected to be minimal. VDOT had no issues with this request.

- 18) The effect of the proposed Special Exception Permit on environmentally sensitive land or natural features, wildlife habitat and vegetation, water quality and air quality.

The site is not located in a floodplain, nor a known environmentally sensitive site.

- 19) Whether the proposed Special Exception Permit use will provide desirable employment and enlarge the tax base by encouraging economic development activities consistent with the Comprehensive Plan.

It is a residential use, and will generate property tax revenue.

- 20) Whether the proposed Special Exception Permit considers the needs of agriculture, industry, and businesses in future growth.

The site is zoned Agricultural (A-1), and as such, industry and business (in general) are not by-right permitted uses, and currently, the principal use is a production nursery without the retail component.

- 21) The effect of the proposed Special Exception Permit use in enhancing affordable shelter opportunities for residents of the County.

The proposal would enhance affordable shelter opportunities for County residents in a locality with affordable housing needs.

- 22) The location, character, and size of any outdoor storage.

N/A.

- 23) The proposed use of open space.

To maintain the existing open space surrounding the duplex.

- 24) The location of any major floodplain and steep slopes.

None.

- 25) The location and use of any existing nonconforming uses and structures.

None.

- 26) The location and type of any fuel and fuel storage.

None.

- 27) The location and use of any anticipated accessory uses and structures.

None identified as of this writing.

- 28) The area of each use, if appropriate.

Duplex is approximately 1,400 square feet plus any area for well and septic systems.

- 29) The proposed days/hours of operation.

N/A – It is a residential use.

- 30) The location and screening of parking and loading spaces and/or areas.

Presumably adjacent to the residence. No screening nor loading spaces/areas are required.

- 31) The location and nature of any proposed security features and provisions.

N/A.

- 32) The number of employees.

Staff believes only one-half of the duplex is occupied by an employee at this time.

- 33) The location of any existing and/or proposed adequate on- and off-site infrastructure.

Aside from septic and water, none.

- 34) Any anticipated odors which may be generated by the uses on-site.

N/A.

- 35) Whether the proposed Special Exception Permit uses sufficient measures to mitigate the impact of construction traffic on existing neighborhoods and school areas.

The duplex is already constructed; therefore no additional construction equipment traffic is anticipated at this site.

- 36) Refuse and service areas, with particular reference to the items in (1) and (2) of this subsection.

N/A.

- 37) Utilities, with reference to location, availability and compatibility.

Electric, septic, and well will be utilized. Staff will not know the connection location to the power source until building plans are submitted.

AGENCY COMMENTS

From VDOT

1. Route 609 Green Hill Road has a functional classification of local road, a statutory speed limit of 55 MPH for cars and 45 MPH for trucks and an average daily traffic (ADT) of 300 vehicles per day.
2. The proposed use will require a private entrance.
3. VDOT has no objection to the submitted special exception application.

STAFF RECOMMENDATION

Staff recommends approval of the amended special exception request based on the applicant's stated reasons, namely market conditions and technological improvements implemented at the nursery that create the need for renting out the two units for the general public.

It is the staff's contention that a special exception approval runs with the property, and if the Board of Supervisors were so compelled, staff would note that a special exception application for the duplex be reintroduced and go through the public hearing process on a newly created 5-acre lot. Hence, the duplex becomes a primary use with a unique property tax map number instead of its current status as a subordinate use to the nursery.

RECOMMENDED STAFF CONDITIONS

1. This special exception may be revoked by Nottoway County or by its designated agent for failure to comply with any of the listed or amended conditions made by staff, the Planning Commission.

EXHIBITS

1. Conditions of Approval Letter (7/31/23)
2. Location/Zoning Map
3. Application package with copy of plat
4. Site photos

Exhibit 1

OFFICE OF
THE BOARD OF SUPERVISORS
NOTTOWAY COUNTY

SUPERVISORS

STEVE W. BOWEN, CHAIRMAN
DISTRICT 1
JOHN A. ROARK, VICE CHAIRMAN
DISTRICT 2
HELEN M. SIMMONS
DISTRICT 3
SHERMAN C. VAUGHN
DISTRICT 4
LYNN K. SHEKLETON
DISTRICT 5



COUNTY ADMINISTRATOR
P.S.T. (TED) COSTIN

**ASSISTANT COUNTY ADMINISTRATOR/
FINANCE DIRECTOR**
KATY J. TOMER

P. O. BOX 92
344 W. COURTHOUSE RD.
NOTTOWAY, VIRGINIA 23955
TELEPHONE (434) 645-8696
FAX No. (434) 645-8667
www.nottoway.org

July 31, 2023

Gene McAuliffe
Tropical Treehouse Company
501 Courthouse Road
North Chesterfield, VA 23236

Mr. McAuliffe,

This letter serves as notice that your Special Exception for a duplex was approved by the Board of Supervisors at their July 20th, 2023 public hearing with conditions recommended by Staff and the Planning Commission at their July 18th, 2023 public hearing, which they unanimously recommended approval.

Here are the conditions:

1. This special exception is granted for a duplex for employees located on tax map #22-75.
2. This special exception may be revoked by Nottoway County or by its designated agent for failure to comply with any of the listed or amended conditions made by staff, the Planning Commission and/or Board of Supervisors.
3. Must have septic and well permits issued by the Health Department prior to occupancy.
4. Must apply for and receive a certificate of occupancy from the Nottoway County Building Official.
5. On the annual anniversary date of the granting of this special exception request, the owner shall certify to the Planning Director that occupants of the duplex of the past year have employed by the owner.

Prior to the issuance of the Certificate of Occupancy, staff will also need a copy of the septic and well permits from the Health Department before this case is considered complete.

Don't hesitate to reach out if you have questions or concerns. You can reach me at 434-645-8696 or gzody@nottoway.org.

Regards,

A handwritten signature in black ink, appearing to read "Gregg Zody", is written over a horizontal line.

Gregg Zody, AICP
Planning and Economic Development Director

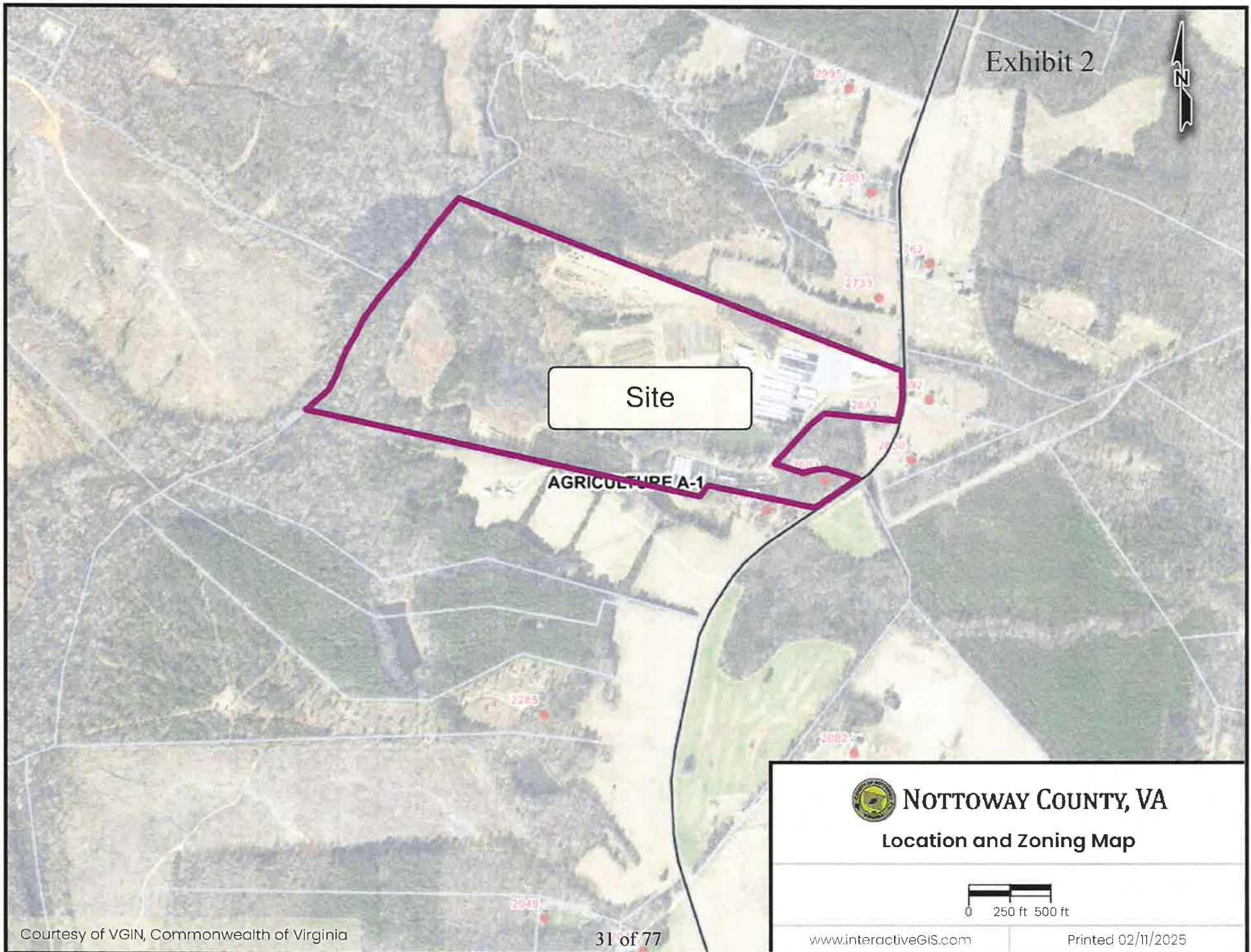




Exhibit 3

SPECIAL EXCEPTION PERMIT

FILE #: _____

DBA CROSS CREEK NURSERY

Owner

Tropical Treasures Corp

Agent/Applicant (if different from owner)

Physical Address:

2603 Green Hill Road

Blackstone VA 23824

Mailing Address:

501 Courthouse Road

North Chesterfield VA 22726

Telephone:

804-314-0300

Email:

Gene.mcauliffe@crosscreek

Tax Map Parcel Number(s)

Acreage

Zoning

Nursery, com

1.

22 75

82.43

2.

YOU MUST ATTACH A SURVEY PLAT OF PROPERTY WHICH INCLUDES A SCHEMATIC DRAWING OF THE PROPOSAL SHOWING BUILDING HEIGHT AND PLACEMENT, PARKING AREA(S), STORAGE AREA(S), UTILITIES, ETC.

Detail Description of Request (Address impact of proposal on checklist items):

Would like to change use to Duplex available to rent in open market.

Justification:

Original intent was to need both units for our seasonal guest workers. Market conditions and technology upgrades at the Cross Creek Nottoway Tree Farm result in not needing both units for original purpose

The foregoing information is complete and correct to the best of my knowledge. I acknowledge that representatives of Nottoway County may inspect the property subject to this application, and my permission to do so is hereby given.

Signature

Gene E. McAuliffe

Date

12/16/2024

(Agents must provide written documentation of authority.) 32 of 77



I'll fill this out

Real Estate Tax Information Sheet

Date: 12/16/2024

To: Nottoway County Treasurer
~~Ellen Wyatt~~ Tammie Raiford
P.O. Box 85
328 W. Courthouse Road
Nottoway, VA 23955

Tax Map #: 22-75

Acreage: 82.430

Owner of Property: TROPICAL TRACTHOUSE CORP DBA CROSS CREEK NURSERY
(as recorded in the Clerk's Office)

Real Estate taxes paid through year: 2024

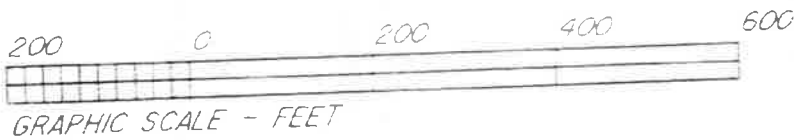
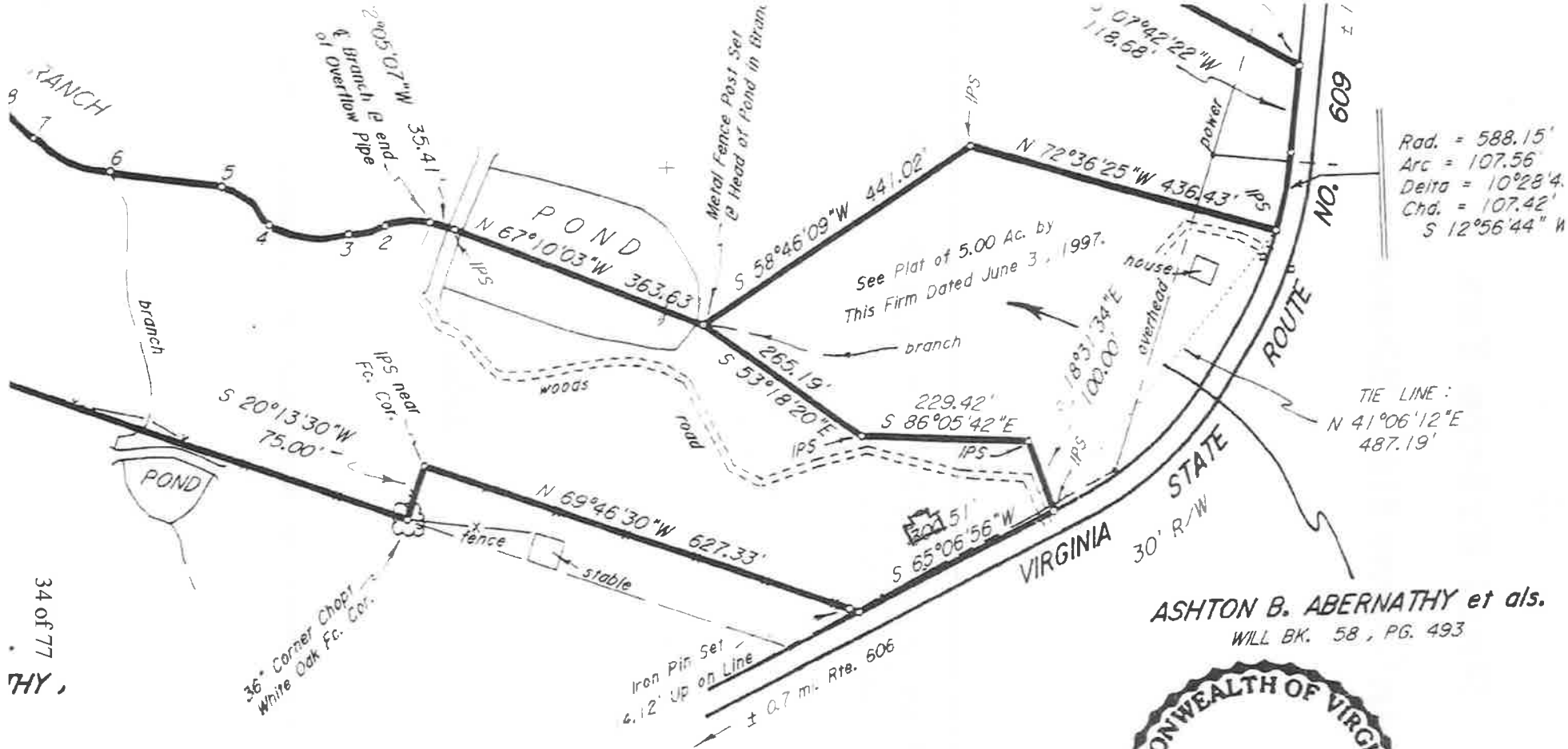
Amount Due/Year(s): _____

Remarks: _____

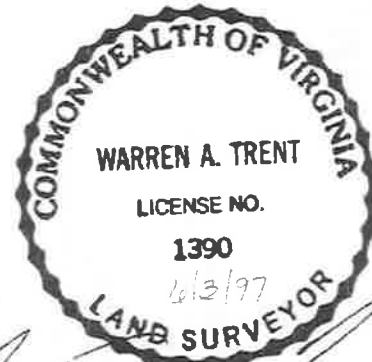
Prepared by: *P. Phillips, deputy*
Signature

12/16/24
Date

Please return to: Nottoway County Administration Office, P.O. Box 92, 344 W Courthouse Rd, Nottoway, VA 23955



ASHTON B. ABERNATHY et als.
 WILL BK. 58, PG. 493



WARREN A. TRENT PLS. NO. 1390
TRENT LAND SURVEYING
 KEYSVILLE, VIRGINIA 23947

Exhibit 4





MEMORANDUM

TO: Planning Commission
and Board of Supervisors

FROM: Gregg Zody, Director *GZ*

DATE: February 11th, 2025

SUBJECT: Special Exception Request for Telecommunications Tower

SYNOPSIS

The applicant, Nottoway County, is seeking approval from the Planning Commission and Board of Supervisors to construct a 300-foot self-supporting radio tower for Nottoway County. The communication tower site is tax map #31-70 and utilizes .11 acres (4.8k square feet) of the 1.3-acre site. This parcel also houses the Health Department and Emergency Operations Center. (Exhibit 1).

This proposal is to house the County of Nottoway's P.25 Emergency Management Communication Radio Network Antennas and base station. An existing antenna system [behind the Sheriff's Office] and backup power systems are outdated and unable to comply with today's emergency services technology.

As part of the special exception request, the developer is seeking a reduction in setbacks through the Board of Supervisors, per Sec. 4-13-10 [Setbacks] of the Zoning Ordinance, the developer seeks relief through the Board of Supervisors to waive the setbacks from what the Code requires, as stated in the following section.

ZONING AND LAND USE COMPATIBILITY

The current and proposed tower sites are both in the Conservation District. Current land uses in this district include government facilities (local, state, and federal), residential, church, and agriculture. The standard setbacks in this district are one hundred feet from the front property line, fifty feet from the side property lines, and seventy feet from the rear property line. Accessory structures may be located fifteen feet from the side property lines.

Regarding land use compatibility, it should be noted that a radio tower currently stands behind the Sheriff's office is approximately 180 feet tall (nearly forty years old) and will be removed in conjunction with the construction of the new tower.

Sec. 4-13-10 Setbacks

The following setback requirements shall apply to all towers and antennas for which a Special Exception Permit is required; provided, however, that the governing authority may reduce the standard setback requirements if the goals of this division would be better served thereby.

1. Towers must be set back a distance equal to two hundred (200) percent of the height of the tower from any off-site residential structure. Towers must be set back one hundred (100) percent of the height of the tower from the boundaries of the property on which the tower is located.

2. Towers, guys, and accessory facilities must satisfy the minimum zoning district setback requirements for primary structures.

Regarding the applicant's waiver request, staff supports the complete waiver request as this section of the zoning ordinance was approved. As illustrated in Exhibit 2, there are two off-site residential structures within the 600-foot setback (200%).

The existing location cannot meet the 300-foot setback (100%) from the boundaries of the site location. See Exhibit 3.

COMPREHENSIVE PLAN

The Planning Commission held a public hearing on January 21, 2025, to conduct a mandatory §15.2 – 2232 Review ("Legal Status of Plan") and found that the public need for telecommunication towers is identified in the Comprehensive in multiple sections of the document, as well as the CRC Hazard Mitigation Plan. The staff report for the hearing is attached (Exhibit 4).

Sec. 5-5-2(8) SPECIAL EXCEPTION - ISSUES FOR CONSIDERATION

In considering a Special Exception Permit application, the following factors shall be given reasonable consideration. The applicant shall address all the following in its statement of justification or Special Exception Permit plat unless not applicable, in addition to any other standards imposed by this Ordinance: *Staff Responses are italicized.*

- 1) Whether the proposed Special Exception Permit is consistent with the Comprehensive Plan.

Yes. The Planning Commission conducted the 2232 review and found the request to be in compliance with the Comprehensive Plan regarding the expressed need for telecommunication towers.

- 2) Whether the proposed Special Exception Permit will adequately provide for safety from fire hazards and have effective measures of fire control.

Yes. It will also enable better radio response to all first responders.

3) The level and impact of any noise emanating from the site, including that generated by the proposed use, in relation to the uses in the immediate area.

Noise issues are not associated with this use.

4) The glare or light that may be generated by the proposed use in relation to uses in the immediate area.

The Zoning Ordinance requires lighting for towers exceeding 199 feet in height. Dual LED lighting will be used.

5) The proposed location, lighting and type of signs in relation to the proposed use, uses in the area, and the sign requirements of this Ordinance.

No signage is proposed. Dual LED lighting will be used.

6) The compatibility of the proposed use with other existing or proposed uses in the neighborhood, and adjacent parcels.

The fact that a tower is located behind the Sheriff's Office implies that its de facto compatibility with adjacent uses is acceptable since it serves area residents' health, safety, and welfare needs.

7) The location and area footprint with dimensions (all drawn to scale), nature and height of existing or proposed buildings, structures, walls, and fences on the site and in the neighborhood.

See Exhibit 5 for proposed tower and vertical profile.

8) The nature and extent of existing or proposed landscaping, screening and buffering on the site and in the neighborhood.

Fencing with opaque slatting will encompass the tower, equipment shelter, and propane tank.

9) The timing and phasing of the proposed development and the duration of the proposed use.

Construction will commence once building plans are submitted.

The duration is indeterminable until a new technology is introduced to replace the telecommunication tower.

10) Whether the proposed Special Exception Permit will result in the preservation or destruction, loss, or damage of any topographic or physical, natural, scenic, archaeological, or historic feature of significant importance.

There is no known historic feature of significant importance on this site. If the project is approved, there will be NEPA (National Environmental Policy Act) as required by FCC (Federal Communications Commission), FAA (Federal Aviation Administration, and SHPO (Ste Historic Preservation Office) and any other review deemed necessary by the FCC.

11) Whether the proposed Special Exception Permit at the specified location will contribute to or promote the welfare or convenience of the public.

The presence of a tower at this location ensures that the welfare and convenience of the public are met because the new tower replaces an outdated and undersized tower.

12) The traffic expected to be generated by the proposed use, the adequacy of access roads and the vehicular and pedestrian circulation elements (on and off-site) of the proposed use, all in relation to the public's interest in pedestrian and vehicular safety, efficient traffic movement and access in case of fire or catastrophe.

Beyond the initial construction of the tower, there should be little to no additional traffic with maintenance being the rare exception.

13) Whether, in the case of existing structures proposed to be converted to uses requiring a Special Exception Permit, the structures meet all code requirements of Nottoway County.

The structure will require inspection by the Building Official to ensure compliance with applicable local and State codes

14) Whether the proposed Special Exception Permit will be served adequately by essential public facilities and services.

Yes, as it is an essential public facility that improves other public services, namely police, fire and rescue agencies.

15) The effect of the proposed Special Exception Permit on groundwater supply.

No impact was identified.

16) The effect of the proposed Special Exception Permit on the structural capacity of the soils.

The tower will be securely anchored in the ground and should not compromise the structural capacity of the soil.

17) Whether the proposed use will facilitate orderly and safe road development and transportation.

Not applicable.

18) The effect of the proposed Special Exception Permit on environmentally sensitive land or natural features, wildlife habitat and vegetation, water quality and air quality.

The project's proposed location is not negatively impacting sensitive land, habitat, etc.

If approved the project will undergo NEPA review as required by the FCC.

19) Whether the proposed Special Exception Permit use will provide desirable employment and enlarge the tax base by encouraging economic development activities consistent with the Comprehensive Plan.

The tower will be able to provide secondary and tertiary arrays on the structure which will generate additional revenue for the County.

20) Whether the proposed Special Exception Permit considers the needs of agriculture, industry, and businesses in future growth.

Not applicable.

21) The effect of the proposed Special Exception Permit use in enhancing affordable shelter opportunities for residents of the County.

The tower will ensure that local agencies have the capability to properly coordinate shelters for residents in weather-related emergencies.

22) The location, character, and size of any outdoor storage.

Propane tank and an equipment shelter.

23) The proposed use of open space.

The proposed site is a secured 80x80 compound, and most of the trees at the site within that compound will be removed.

24) The location of any major floodplain and steep slopes.

No major floodplain or steep slopes in the development area. (See Exhibit 5 floodplain map)

25) The location and use of any existing nonconforming uses and structures.

Not applicable.

26) The location and type of any fuel and fuel storage.

A proposed 1,000 gallon propane tank for the generator.

27) The location and use of any anticipated accessory uses and structures.

An equipment shelter and propane tank for the tower.

28) The area of each use; if appropriate.

Not applicable.

29) The proposed days/hours of operation.

Not applicable.

30) The location and screening of parking and loading spaces and/or areas.

Proposed turn-around area off the drive from the Health Department Building.

31) The location and nature of any proposed security features and provisions.

The proposed security camera is located in the compound.

32) The number of employees.

None are anticipated aside from routine maintenance and repair.

33) The location of any existing and/or proposed adequate on- and off-site infrastructure.

Not applicable.

34) Any anticipated odors which may be generated by the uses on-site.

None Anticipated.

35) Whether the proposed Special Exception Permit uses sufficient measure to mitigate the impact of construction traffic on existing neighborhoods and school areas.

See Virginia Department of Transportation Comment Letter (Please see Exhibit 11).

- 36) Refuse and service areas, with particular reference to the items in (1) and (2) of this subsection.

Not Applicable.

- 37) Utilities, with reference to location, availability and compatibility.

Sanitation sewage treatment is not proposed; electrical service will connect to existing electrical service for the area, and a generator will be used.

AGENCY COMMENTS

From the Health Department:

1. Propane slab must be marked in the field.
2. Drainfield shall be marked in the field and on construction plans.
3. All construction related to the tower shall be setback ten (10) feet from the active drainfield.

From the Virginia Department of Transportation:

1. Route 625 W. Courthouse Road has a functional classification of minor collector, a posted speed limit of 25 MPH and a last reported average daily traffic (ADT) of 670 vehicles per day (VPD).
2. The proposed use will require a private entrance for access to the proposed site.
3. VDOT has no objection to the submitted special exception application.

STAFF RECOMMENDATION

Staff recommends that the Board of Supervisors approve the request to waive the setbacks required in §4-13-10. As the self-supporting tower is designed to collapse upon itself, the 200% and 100% are not warranted.

Staff recommends that the Planning Commission and Board of Supervisors approve the special exception request for a 300' telecommunications tower subject to the following conditions.

RECOMMENDED STAFF CONDITIONS

4. This special exception is granted for a 300' telecommunications radio tower
5. This special exception may be revoked by Nottoway County or by its designated agent for failure to comply with any of the listed or amended conditions made by staff, the Planning Commission.
6. The propane tank slab must be marked in the field.
7. The drainfield shall be marked in the field and on construction plans.

8. All construction related to the tower shall be setback ten (10) feet from the active drainfield and the drainfield and setbacks shall be marked in the field and on the construction plans.

EXHIBITS

1. Location and zoning map
2. Setback distance from adjacent residential structures
3. Setback distance from property lines
4. 2232 staff report
5. Site Plan-related attachments
 - a. Parent Parcel
 - b. Site information
 - c. Legal Description
 - d. Tower profile
 - e. Lighting Plan
 - f. Preliminary Design Foundation Plan
 - g. Overall Site Plan
 - h. Compound Plan
 - i. Engineer's letter Regarding Self-Supporting Tower
 - j. Survey Certification
6. Application Package
7. Special Exception Addendum
8. Proposed Tower Sites
9. P25 Trunk Receive/Transmit Antenna Systems
10. Site Photos (3)

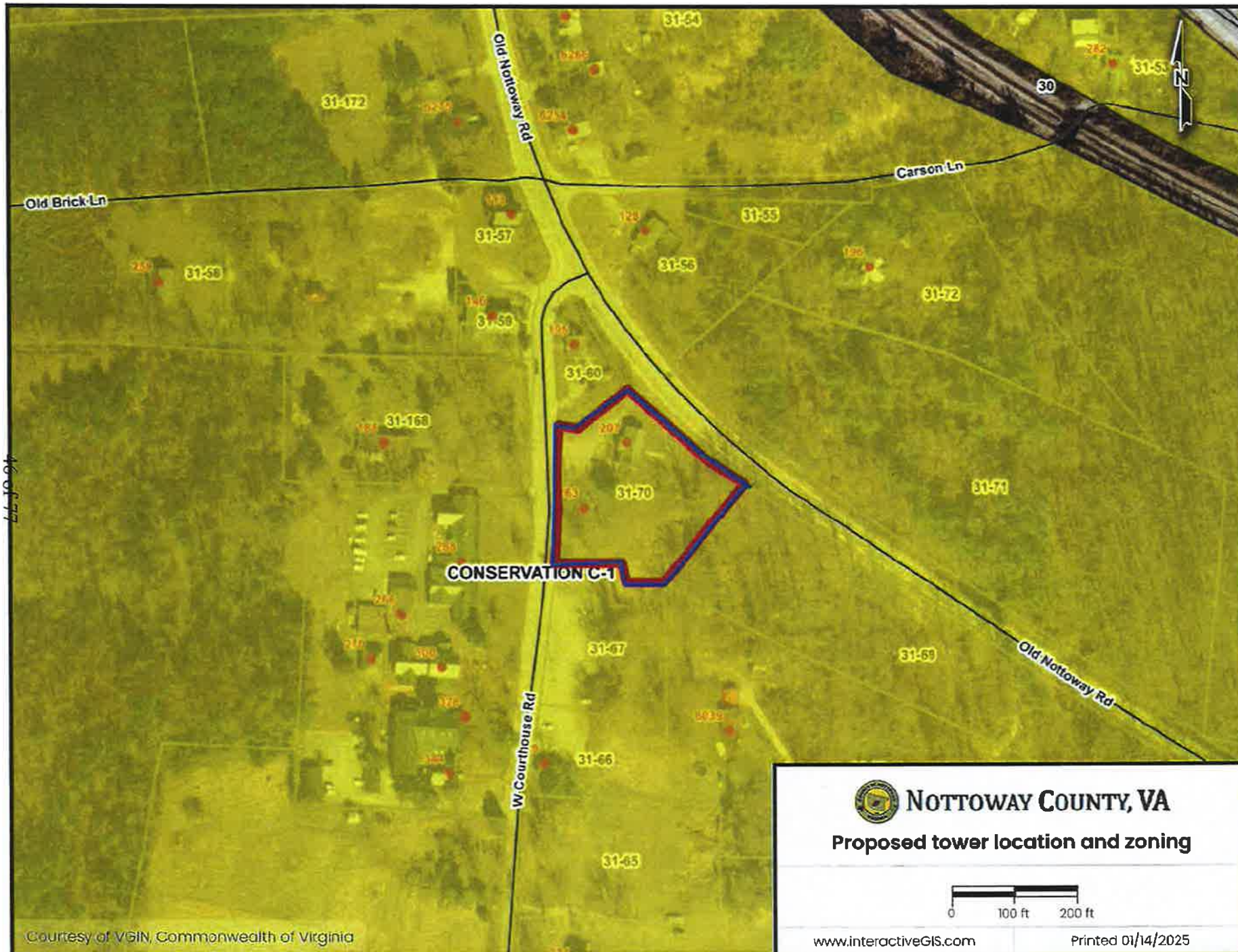


Exhibit 1



Nottoway County

Planning and Economic Development Division
 P.O. BOX 92
 344 W. Courthouse Road
 Nottoway, VA 223955
 (434) 645-8696/7616 • Fax (540) 586-2059
 Email: gzody@nottoway.org

For staff use only

Date received:	Received by:
Fee Paid: \$	PC Date:
Application No.:	BOS Date:
Project No.:	

Nottoway County Special Review Project Application

GENERAL INFORMATION:

Nottoway County Zoning Ordinance §1-2-13 (Authorization for Constructing Public Facilities) and Code of Virginia §15.2-2232: Any project consisting of a street or connection to an existing street, park or other public area, public building or public structure, public utility facility, or public service corporation facility other than railroad facility, whether publicly or privately owned to be constructed, established or authorized shall be subject to a special review by the Planning Commission to determine if such project is in accordance with the county's comprehensive plan.

APPLICATION PROCEDURE:

- **Consultation with Planning Staff:** You are required to meet with a planner to discuss the request prior to submission.
- **Planning Commission:** The Planning Commission may hold a public hearing and review the application in order to make a recommendation to the Board of Supervisors.
- **Board of Supervisors:** The Board of Supervisors has the authority to overrule the action of the Planning Commission.

Please make sure the following items are included BEFORE submitting:

- ☐ **Application Fee:** If a public hearing is required by the Planning Commission, the applicant may be responsible for the cost of the required legal notifications.
- ☐ **Concept Plan:** A concept plan prepared by a professional engineer, architect or surveyor must be submitted with the application in both hard copy and digital (.pdf format) versions. The plan shall address any potential land use or design issues arising from the request. It is the responsibility of the applicant to demonstrate that the proposed use will be in harmony with the zoning district and surrounding area. If the proposed development is to be constructed in phases, all phases shall be shown at the time of the original application.

Nottoway County Special Review Project Application

Please print in blue or black ink or typewrite. If not applicable, write N/A.

APPLICANT INFORMATION

Note: If the applicant is not the property owner, an owner's authority letter must be submitted with the application.

Applicant Name: County of Nottoway (authorized agent is Level-Up Towers)

Address: PO BOX 92, Nottoway, VA 23955

Phone: 434-645-8696 **Fax:** 434- **Email:**

Property Owner Name: Nottoway County Board of Supervisors

Address: PO BOX 92, Nottoway, VA 23955

Phone: 434-645-8696 **Fax:** 434-645-8667 **Email:** gzody@nottoway.org

Authorized Agent/Contact Person: Steve Mondibrown, Operations Director

Address: 3740 Davinci Court, Suite 100 Peachtree Corners, GA 30092

Phone: o 678.680.5338; c 404.784.8622 **Fax:** n/a **Email:** smondibrown@leveluptowers.com

Engineer: Steve Mondibrown, Operations Director and Project Manager

Address: 3740 Davinci Court, Suite 100 Peachtree Corners, GA 30092

Phone: o 678.680.5338; c 404.784.8622 **Fax:** n/a **Email:** smondibrown@leveluptowers.com

PROJECT INFORMATION

Location/Address of Property (directions from Nottoway County Administration Building):

Approximately 465 feet northeast of the Administration Building, adjacent to the Health Department (207 West Courthouse Road).

Tax Map Number(s): 31-70

Magisterial District: Blendon District **Election District:** 2

Size of Parcel(s): In acres Approximately 1.3 acres In sq. ft. 4,800 +/-

Amount of area to be utilized .11 +/- or 4,800 s.f.

Current Zoning: Conservation **Current Land Use:** Government use - Location of the Health Department

Please describe the proposed project or purpose of the request. The construction of a 300-foot self-supporting tower for Nottoway County. The communication tower site will house the County of Nottoway's P.25 Emergency Management Communication Radio Network Antennas and base station. The existing antenna system and backup power systems are outdated.

JUSTIFICATION FOR SPECIAL REVIEW PROJECT

The Planning Commission will review the request to determine conformance with the Comprehensive Plan. Please answer the following questions as thoroughly as possible. Attach additional paper if necessary.

Please explain how the project conforms to the general guidelines and policies contained in the Nottoway County Comprehensive Plan. Is there a specific reference to the proposed project in the Comprehensive Plan? If not, please explain why the project should be determined to be in conformance.

This project broadly conforms to the guidelines and policies in the Comprehensive Plan and the CRC Regional Hazard Mitigation Plan (as adopted via reference).

The following Comprehensive Plan excerpt (From *Goals, Objectives, and Strategies*) does enforce the view that adequate communication is necessary for a sound economy for business and residents.

K. Communications (including broadband) (pps. 123-124)

GOAL: To the extent possible, provide for adequate communications (cell phone, broadband, etc.) for local businesses and residents to help them meet the demands of the changing economy.

Objective 1: Work with communications providers to assure [ensure] the availability of high-speed communications for all areas of the County.

Strategy 1: Promote new investment and development of broadband Internet infrastructure to promote commercial and educational growth within the County.

Strategy 2: Work to promote the availability of programs from the Federal Communications Commission, Virginia Department of Community Development, and others that help lower-income households afford internet service.

Strategy 3: Work with partner providers on the County's ongoing VATI project to complete fiber buildout in unserved or underserved areas of the County; explore and/or pursue additional grants, as necessary and feasible, to secure additional funding that might be needed to complete fiber buildout in the County.

Strategy 4: Explore a "dig once" policy and possible tax incentives for developers to install fiber conduit in new subdivisions and commercial developments to allow for the later addition of fiber as needed.

Objective 2: Regulate the siting of cell towers and other telecommunications infrastructure to assure [ensure] the availability of adequate communications throughout the County.

The CRC's Regional Hazard Mitigation Plan (May 2024) identifies several actions related to telecommunication towers for emergency services:

Nottoway County NEW Mitigation Action 5	Purchase and install emergency back-up generators and automatic transfer capability that will provide electrical power to critical infrastructure facilities and are adequate to cover the entire facility in need.
Category:	Emergency Services
Hazard(s) Addressed:	Power Outage in Critical Infrastructure Facilities, specific needs at County Emergency Operations Center (EOC), Landfill Facility, Animal Shelter Facility, Public Schools Maintenance Facility; Tower Sites for public safety communications
Priority (High, Moderate, Low):	High
Estimated Cost:	Depends on the structure, will vary in electrical load
Potential Funding Sources:	BRIC, HMGP, USDA RD (with local matching funds)
Lead Agency/Department Responsible:	County Admin., County Dept. of Emergency Services, County Building & Grounds Staff,
Implementation Schedule:	Dependent on availability of funding
Status: In planning stage – staff in place, research completed for adequate size and location of generators; electrical load analysis and quotes obtained; pursuing state and federal grants for funding	

CONCLUSION

While the tower location is not explicitly cited in either document, the essence of this request is to construct a new telecommunications tower and upgrade the equipment, as the existing tower (located behind the Sheriff's Office) is nearly forty years old and does not meet the needs of today's emergency services; and relatively speaking, its 180-foot height cannot ensure adequate coverage of the upgraded radio system throughout the County. The proposed tower height in this 2232 review is 300 feet.

CERTIFICATION

I hereby certify that this application is complete and accurate to the best of my knowledge, and I authorize County representatives' entry onto the property for purposes of reviewing this request.

Owner/Agent Signature: _____

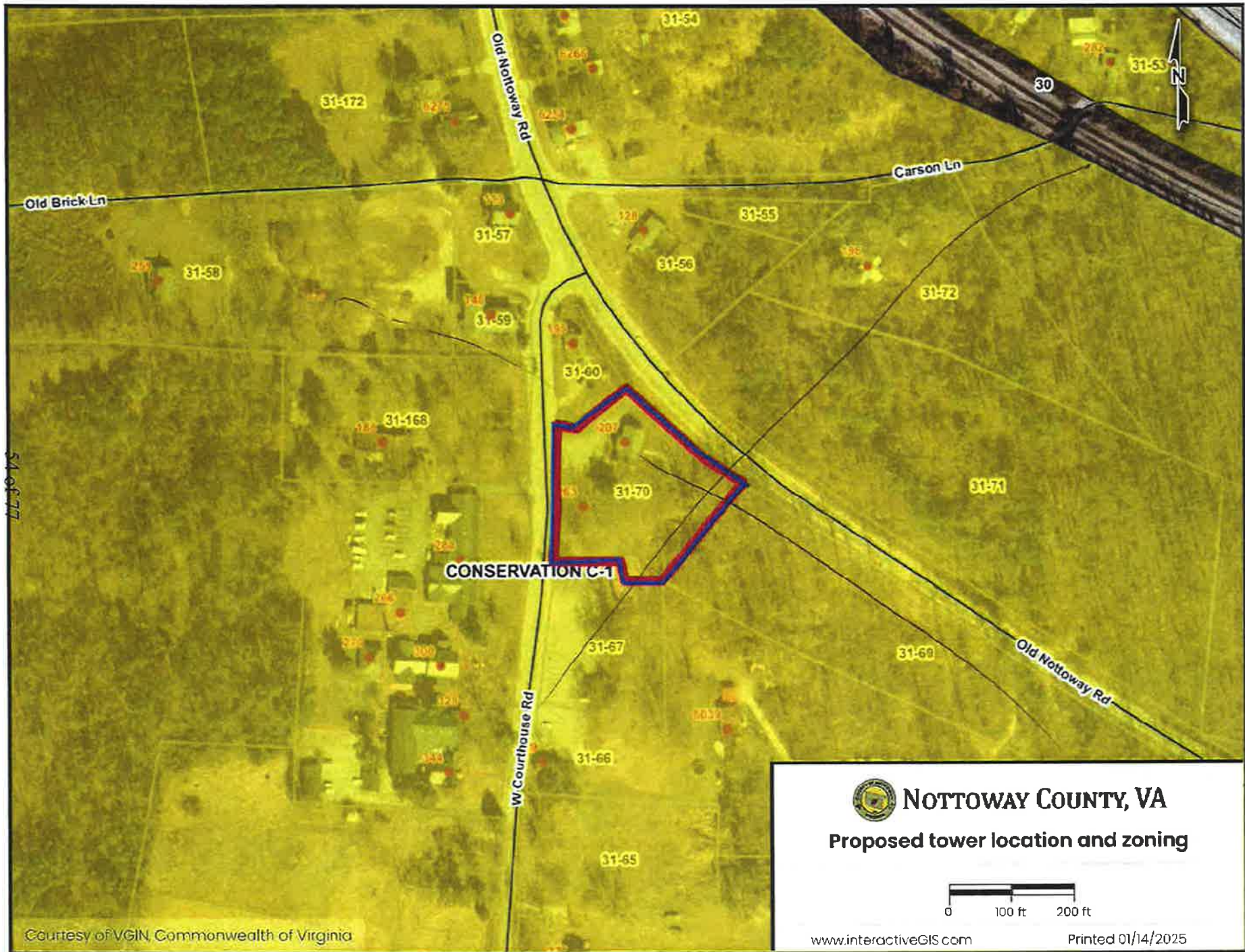
Date: 1/14/2025

Print Name: Gregg Zody

53 of 77



Exhibit 4



Courtesy of VGIN, Commonwealth of Virginia

Exhibit 4

55 of 77



GRAPHIC SCALE
0' 15' 30'

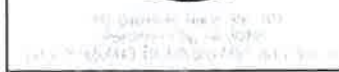
SCALE IN FEET
1" = 30'
1" = 15'

JOB/FILE NUMBER: 1562.038

Exh: b7



DATE: 12/15/2014



10/10/2014 10:04 AM

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 10. $\frac{1}{2} \times 100 = 50$

Exhibit 5a

LEGAL DESCRIPTION SHEET

PARENT PARCEL
AS SURVEYED

LEASE AREA

20' INGRESS-EGRESS & UTILITY EASEMENT

1. 在 1.1 节中，我们介绍了如何从给定的数据集中提取特征。在本节中，我们将介绍如何从给定的数据集中提取特征。

2. 在 1.2 节中，我们介绍了如何从给定的数据集中提取特征。在本节中，我们将介绍如何从给定的数据集中提取特征。

3. 在 1.3 节中，我们介绍了如何从给定的数据集中提取特征。在本节中，我们将介绍如何从给定的数据集中提取特征。

4. 在 1.4 节中，我们介绍了如何从给定的数据集中提取特征。在本节中，我们将介绍如何从给定的数据集中提取特征。

5. 在 1.5 节中，我们介绍了如何从给定的数据集中提取特征。在本节中，我们将介绍如何从给定的数据集中提取特征。

6. 在 1.6 节中，我们介绍了如何从给定的数据集中提取特征。在本节中，我们将介绍如何从给定的数据集中提取特征。

7. 在 1.7 节中，我们介绍了如何从给定的数据集中提取特征。在本节中，我们将介绍如何从给定的数据集中提取特征。

8. 在 1.8 节中，我们介绍了如何从给定的数据集中提取特征。在本节中，我们将介绍如何从给定的数据集中提取特征。

9. 在 1.9 节中，我们介绍了如何从给定的数据集中提取特征。在本节中，我们将介绍如何从给定的数据集中提取特征。

10. 在 1.10 节中，我们介绍了如何从给定的数据集中提取特征。在本节中，我们将介绍如何从给定的数据集中提取特征。



UNITED STATES DISTRICT COURT FOR THE DISTRICT OF COLUMBIA
 Case No. 02-10000

 David S. Souter
 Attorney for Plaintiff



15. *Journal of the American Medical Association*, 272:1005-1006, 1992

FORESITE

1992, 1993, 1994, 1995, 1996, 1997, 1998, 1999, 2000, 2001, 2002, 2003, 2004, 2005, 2006, 2007, 2008, 2009, 2010, 2011, 2012, 2013, 2014, 2015, 2016, 2017, 2018, 2019, 2020, 2021, 2022, 2023, 2024, 2025, 2026, 2027, 2028, 2029, 2030, 2031, 2032, 2033, 2034, 2035, 2036, 2037, 2038, 2039, 2040, 2041, 2042, 2043, 2044, 2045, 2046, 2047, 2048, 2049, 2050, 2051, 2052, 2053, 2054, 2055, 2056, 2057, 2058, 2059, 2060, 2061, 2062, 2063, 2064, 2065, 2066, 2067, 2068, 2069, 2070, 2071, 2072, 2073, 2074, 2075, 2076, 2077, 2078, 2079, 2080, 2081, 2082, 2083, 2084, 2085, 2086, 2087, 2088, 2089, 2090, 2091, 2092, 2093, 2094, 2095, 2096, 2097, 2098, 2099, 2100, 2101, 2102, 2103, 2104, 2105, 2106, 2107, 2108, 2109, 2110, 2111, 2112, 2113, 2114, 2115, 2116, 2117, 2118, 2119, 2120, 2121, 2122, 2123, 2124, 2125, 2126, 2127, 2128, 2129, 2130, 2131, 2132, 2133, 2134, 2135, 2136, 2137, 2138, 2139, 2140, 2141, 2142, 2143, 2144, 2145, 2146, 2147, 2148, 2149, 2150, 2151, 2152, 2153, 2154, 2155, 2156, 2157, 2158, 2159, 2160, 2161, 2162, 2163, 2164, 2165, 2166, 2167, 2168, 2169, 2170, 2171, 2172, 2173, 2174, 2175, 2176, 2177, 2178, 2179, 2180, 2181, 2182, 2183, 2184, 2185, 2186, 2187, 2188, 2189, 2190, 2191, 2192, 2193, 2194, 2195, 2196, 2197, 2198, 2199, 2200, 2201, 2202, 2203, 2204, 2205, 2206, 2207, 2208, 2209, 2210, 2211, 2212, 2213, 2214, 2215, 2216, 2217, 2218, 2219, 2220, 2221, 2222, 2223, 2224, 2225, 2226, 2227, 2228, 2229, 2230, 2231, 2232, 2233, 2234, 2235, 2236, 2237, 2238, 2239, 2240, 2241, 2242, 2243, 2244, 2245, 2246, 2247, 2248, 2249, 2250, 2251, 2252, 2253, 2254, 2255, 2256, 2257, 2258, 2259, 2260, 2261, 2262, 2263, 2264, 2265, 2266, 2267, 2268, 2269, 2270, 2271, 2272, 2273, 2274, 2275, 2276, 2277, 2278, 2279, 2280, 2281, 2282, 2283, 2284, 2285, 2286, 2287, 2288, 2289, 2290, 2291, 2292, 2293, 2294, 2295, 2296, 2297, 2298, 2299, 2300, 2301, 2302, 2303, 2304, 2305, 2306, 2307, 2308, 2309, 2310, 2311, 2312, 2313, 2314, 2315, 2316, 2317, 2318, 2319, 2320, 2321, 2322, 2323, 2324, 2325, 2326, 2327, 2328, 2329, 2330, 2331, 2332, 2333, 2334, 2335, 2336, 2337, 2338, 2339, 2340, 2341, 2342, 2343, 2344, 2345, 2346, 2347, 2348, 2349, 2350, 2351, 2352, 2353, 2354, 2355, 2356, 2357, 2358, 2359, 2360, 2361, 2362, 2363, 2364, 2365, 2366, 2367, 2368, 2369, 2370, 2371, 2372, 2373, 2374, 2375, 2376, 2377, 2378, 2379, 2380, 2381, 2382, 2383, 2384, 2385, 2386, 2387, 2388, 2389, 2390, 2391, 2392, 2393, 2394, 2395, 2396, 2397, 2398, 2399, 2400, 2401, 2402, 2403, 2404, 2405, 2406, 2407, 2408, 2409, 2410, 2411, 2412, 2413, 2414, 2415, 2416, 2417, 2418, 2419, 2420, 2421, 2422, 2423, 2424, 2425, 2426, 2427, 2428, 2429, 2430, 2431, 2432, 2433, 2434, 2435, 2436, 2437, 2438, 2439, 2440, 2441, 2442, 2443, 2444, 2445, 2446, 2447, 2448, 2449, 2450, 2451, 2452, 2453, 2454, 2455, 2456, 2457, 2458, 2459, 2460, 2461, 2462, 2463, 2464, 2465, 2466, 2467, 2468, 2469, 2470, 2471, 2472, 2473, 2474, 2475, 2476, 2477, 2478, 2479, 2480, 2481, 2482, 2483, 2484, 2485, 2486, 2487, 2488, 2489, 2490, 2491, 2492, 2493, 2494, 2495, 2496, 2497, 2498, 2499, 2500, 2501, 2502, 2503, 2504, 2505, 2506, 2507, 2508, 2509, 2510, 2511, 2512, 2513, 2514, 2515, 2516, 2517, 2518, 2519, 2520, 2521, 2522, 2523, 2524, 2525, 2526, 2527, 2528, 2529, 2530, 2531, 2532, 2533, 2534, 2535, 2536, 2537, 2538, 2539, 2540, 2541, 2542, 2543, 2544, 2545, 2546, 2547, 2548, 2549, 2550, 2551, 2552, 2553, 2554, 2555, 2556, 2557, 2558, 2559, 2560, 2561, 2562, 2563, 2564, 2565, 2566, 2567, 2568, 2569, 2570, 2571, 2572, 2573, 2574, 2575, 2576, 2577, 2578, 2579, 2580, 2581, 2582, 2583, 2584, 2585, 2586, 2587, 2588, 2589, 2590, 2591, 2592, 2593, 2594, 2595, 2596, 2597, 2598, 2599, 2600, 2601, 2602, 2603, 2604, 2605, 2606, 2607, 2608, 2609, 2610, 2611, 2612, 2613, 2614, 2615, 2616, 2617, 2618, 2619, 2620, 2621, 2622, 2623, 2624, 2625, 2626, 2627, 2628, 2629, 2630, 2631, 2632, 2633, 2634, 2635, 2636, 2637, 2638, 2639, 2640, 2641, 2642, 2643, 2644, 2645, 2646, 2647, 2648, 2649, 2650, 2651, 2652, 2653, 2654, 2655, 2656, 2657, 2658, 2659, 2660, 2661, 2662, 2663, 2664, 2665, 2666, 2667, 2668, 2669, 2670, 2671, 2672, 2673, 26

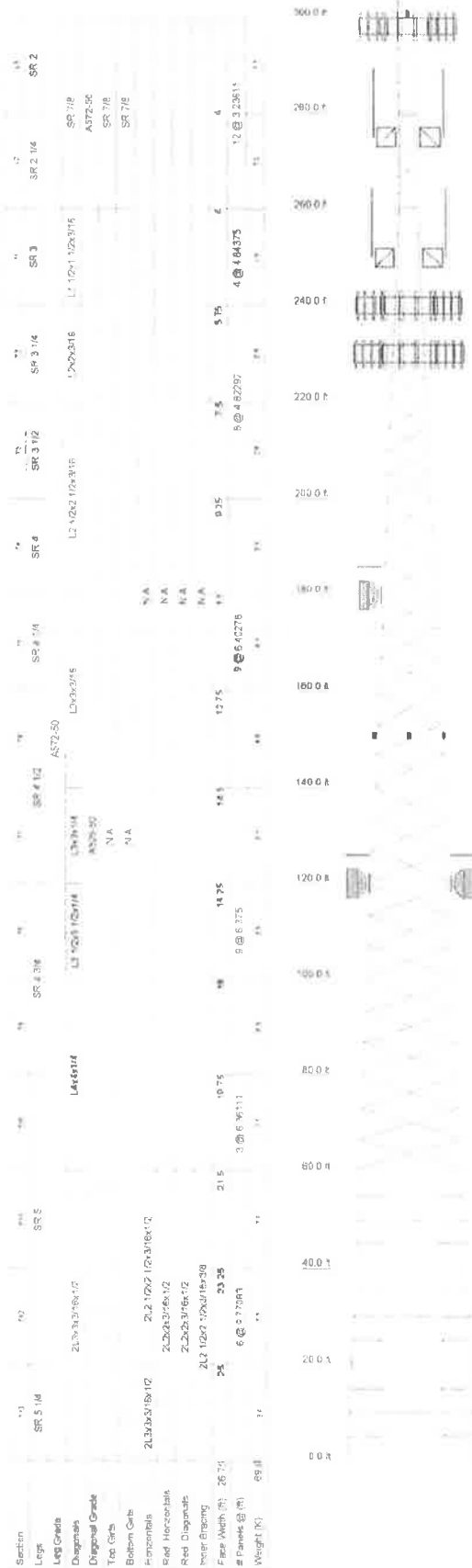
NOTTOWAY SHERIFF

LEGAL DESCRIPTION &
TITLE REVIEW SHEET

3

Exhibit 5C

Exh: b1 + 5d



ALL REACTIONS
ARE FACTORED

MAX. CORNER REACTIONS AT BASE:
DOWN: 727 K
SHEAR: 62 K

UPLIFT: -626 K
SHEAR: 54 K

AXIAL
277 K

SHEAR 11 K
MOMENT 2036 kip-ft

TORQUE 9 kip-ft
30 mph WIND - 1.5000 in ICE

AXIAL
120 K

SHEAR 97 K
MOMENT 15923 kip-ft

TORQUE 69 kip-ft
REACTIONS - 119 mph WIND

DESIGNED APPURTENANCE LOADING

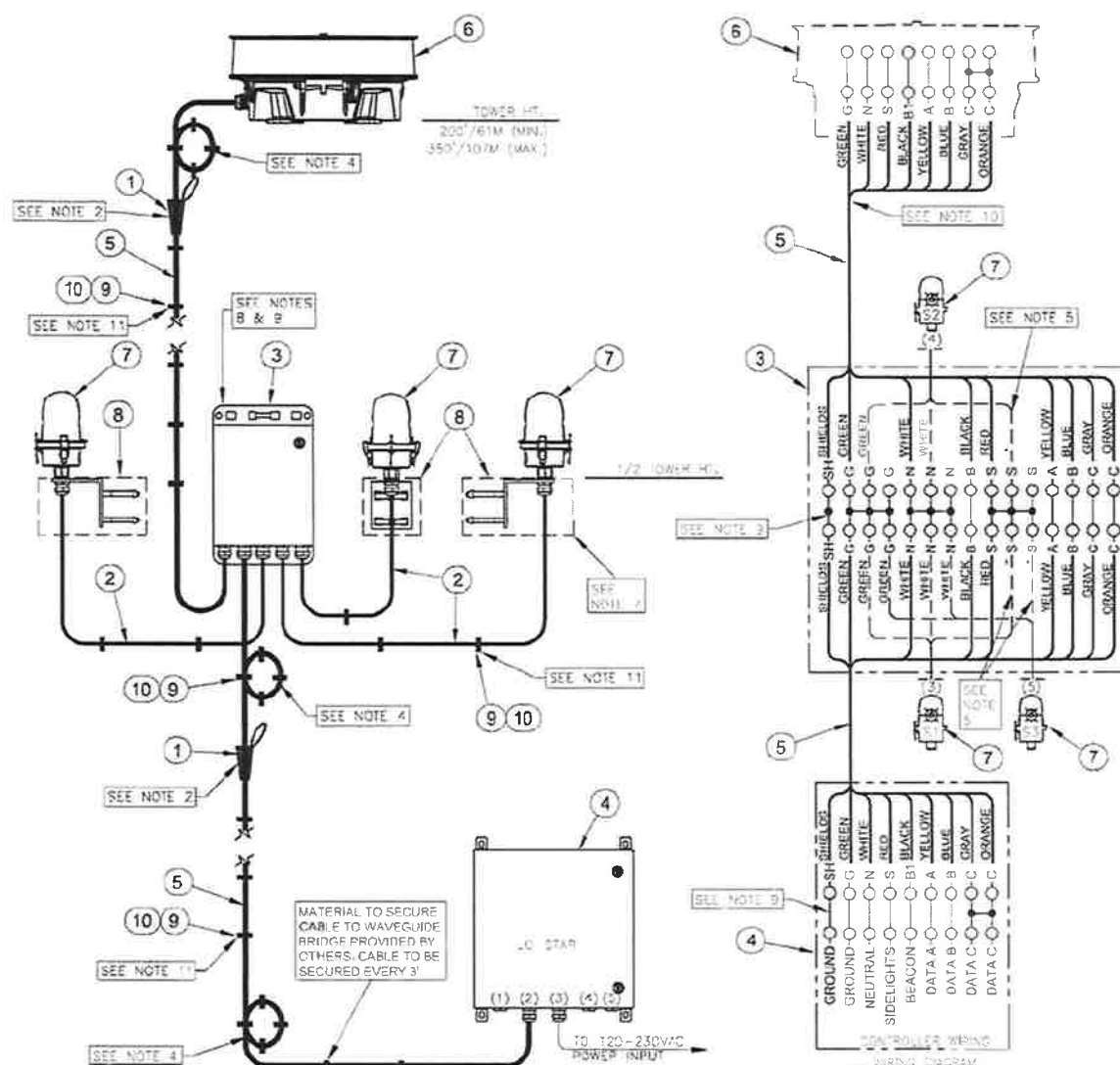
TYPE	ELEVATION	TYPE	ELEVATION
1. P-66 Lightning Rod	300	Carrier 3, Area=208 330238 33 sqft	230
2. Lighting Beacon (opt.)	300	Weight=4.05 5 kips (112) 1-5/8" Helix	
Carrier 1, Area=277 77017 77 sqft	298	MI-Ice Shield For 66" Dash	186
Weight=5.52 5 kips (112) 1-5/8" Helix		Leg Mounted 6" Dash Mount Assembly	160
DS7C10F36U-D-14.4 Oms (7/8" Helix)	275	V-LPB-6WB 14" Dash (EW83)	180
6. Sidearm(s)	275	L-Side Light / Obstruction Light (opt.)	150
DS7C10F36U-D-14.4 Oms (7/8" Helix)	275	L-Side Light / Obstruction Light (opt.)	150
6. Sidearm(s)	275	MI-Ice Shield For 66" Dash	126
DS7C10F36U-D-14.4 Oms (7/8" Helix)	250	MI-Ice Shield For 66" Dash	126
6. Sidearm(s)	250	Leg Mounted 6" Dash Mount Assembly	120
DS7C10F36U-D-14.4 Oms (7/8" Helix)	250	Leg Mounted 6" Dash Mount Assembly	120
6. Sidearm(s)	250	V-LPB-6WB 14" Dash (EW83)	120
Carrier 2, Area=208 330238 33 sqft	240	V-LPB-6WB 14" Dash (EW83)	120
Weight=4.05 5 kips (112) 1-5/8" Helix			

MATERIAL STRENGTH

GRADE	Fy	Fu	GRADE	Fy	Fu
A572-50	50 ksi	65 ksi	A572-50	50 ksi	65 ksi

TOWER DESIGN NOTES

- Tower is located in Nottoway County, Virginia
- Tower designed for Exposure C to the TIA-222-H Standard
- Tower designed for a 119 mph basic wind in accordance with the TIA-222-H Standard
- Tower is also designed for a 30 mph basic wind with 1.50 in ice. Ice is considered to increase in thickness with height
- Deflections are based upon a 60 mph wind
- Tower Risk Category II
- Topographic Category 1 with Crest Height of 0.00 ft
- Tower designed for step bolts and/or clip-on climbing ladder
- Tower designed for feedlines to be supported with waveguide ladder(s)
- All bolted legs and/or weld together tower sections have flange connections
- Structural connections use galvanized A325 bolts and/or equivalent with nuts and/or nut locking devices
- Installation per TIA/EIA-222 and AISC Specifications
- Tower members are "hot dipped" galvanized in accordance with ASTM A123 and ASTM A153 Standards
- All structural steel welding will be in compliance with AWS D1.1 latest revision and fabricated with ER-70S-6 electrodes
- Structure is designed to arrange feedlines based on using stackable hangers currently available in the communications industry unless specified otherwise by customer. See plan view of sheet E-7 for feedline arrangement used for the design of this structure
- "Ka=8" Was used for standard camera in accordance with section 2.8.11.2 of the H-standard for mounting configurations where three or more mounts are located at the same relative elevation
- Leg "A" orientation is set to an azimuth of 67 degrees
- ** Preliminary Design - Not For Construction **
- TOWER RATING: 99.2%



BILL OF MATERIALS				
ITEM	QTY	UNITS	NAME	DESCRIPTION
1	2	ea	CABLEGRIP3	SINGLE EYE LACE MESH 0.63"-0.74"
2	40	ft	CSO14/3	14AWG / 3-CON. S.O. CORD (FOL OLS)
3	1	ea	JBS	UNIVERSAL MOUNTED JUNCTION BOX
4	1	ea	LC-STAR	STAR LIGHTING CONTROLLER
5	0	ft	LCABLE-1	POWER & DATA CABLE (TWR HT. + 65')
6	1	ea	LONESTAR	L864/L865 DUAL LED BEACON
7	3	ea	OL1LED	L-310 LED SIDELIGHT
8	3	ea	OLMOUNTKIT	UNIVERSAL OL MOUNTING KIT
9	5	ea	SCOTCH50	CORROSION PROTECTION TAPE 2" X 100'
10	2	ea	SCOTCH890	FILAMENT TAPE 890MSR CLEAR 1" X 180'

* = ITEMS QUANTITY CALCULATED ACCORDING TO STRUCTURE HEIGHT.

NOTES

- THIS DRAWING IS PROVIDED AS A GENERAL REFERENCE. TWR LIGHTING, INC. DOCUMENTATION SUPERSEDES THIS DRAWING & SHOULD BE REVIEWED PRIOR TO INSTALLATION OF THIS SYSTEM.
- CABLEGRIP3 IS USED TO SUPPORT CABLE BEFORE CORD CONNECTOR AND SERVICE LOOP. THE SINGLE EYE LOOP SHOULD BE ATTACHED TO STRUCTURE SECURELY.
- IF MOUNT IS NEEDED FOR BEACON USE P/N BWSIDE-1.
- A - B SERVICE LOOP TO BE INSTALLED AT EACH LIGHT LEVEL AND BASE OF TOWER. SERVICE LOOPS ARE TO BE SUPPORTED EVERY 30' WITH ANY TWO OF THE LOCATIONS BACK TO THE STRUCTURE.
- BLACK WIRE FROM SIDELIGHTS CONNECTS TO RED TERMINALS.
- LIGHTING CABLES ARE TO BE SUPPORTED OVER TOWER FLANGES TO ENSURE THAT THEY DO NOT RUB OR BREAK OPEN.
- USE P/N HCS-10 TO SECURE SIDELIGHT ASSEMBLY TO STRUCTURE. REFER TO DRAWING 101113 FOR MORE DETAIL.
- USE P/N HCS-10 TO SECURE JUNCTION BOX TO STRUCTURE. REFER TO DRAWING 101182 FOR MORE DETAIL.
- BARE SHIELD WIRES NEED TO BE TERMINATED IN CONTROLLER AND JUNCTION BOXES.
- BARE SHIELD WIRES NEED TO BE CUT FLUSH WITH CABLE PVC OUTER JACKET IN EACH CABLE (NOT TERMINATED).
- SECURE CABLE TO TOWER STRUCTURE WITH TAPE METHOD EVERY 30' MAX. TAPE METHOD: 2 WRAPS OF SCOTCH50, FOLLOWED BY 3 WRAPS OF SCOTCH890, FOLLOWED BY 4 MORE WRAPS OF SCOTCH50. SEE MANUAL FOR DETAILED INSTRUCTIONS.

POWER CONSUMPTION

- ✓ 12hrs day - 4.0/LC-STAR + 32.0/L865 + 0.0/L810 (30 x 12 = 0.432KWh)
- ✓ 12hrs night - 4.0/LC-STAR + 13.0/L864 + 24.0/L810 (41 x 12 = 0.492KWh)
- ✓ 24hrs = 0.924 KWh

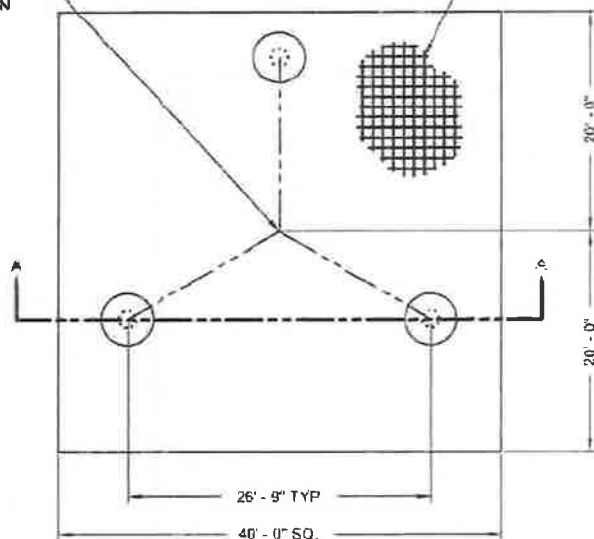
LE11-3AU DUAL LED LIGHTING KIT (TOWERS 200'/61M TO 350'/107M)

APPROVED BY			
APPROVED BY			
DESIGNED BY			
DRAWN BY	J. ZAMORANO	DATE	11/13/2020
SCALE	N.T.S.	SHEET NO.	1
REV.	05/11/2023	REV.	1
DESCRIPTION		JUNCTION BOX UPDATE	

TWR
Lighting Technology

Exhibit 5e

- REINFORCEMENT BAR MAT

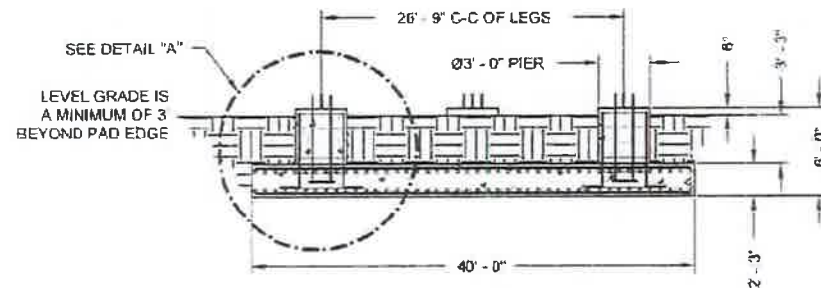


PLAN VIEW

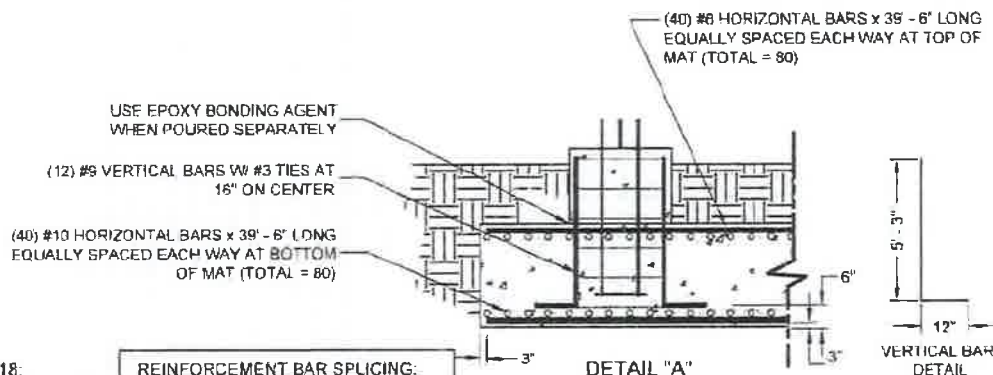
TOTAL VOLUME OF CONCRETE = 136.3 CY

FOUNDATION INSTALLATION/DESIGN NOTES:

1. THIS FOUNDATION IS DESIGNED TO MEET ALL STANDARDS SET FORTH BY ACI 318: AMERICAN CONCRETE INSTITUTE, BUILDING CODE REQUIREMENTS FOR STRUCTURAL CONCRETE, ANSII/AIA 222-H: STRUCTURAL STANDARDS FOR STEEL ANTENNA TOWERS AND ANTENNA SUPPORTING STRUCTURES.
2. BASED ON TIA-222-H PRESUMPTIVE SOIL PARAMETERS.
3. ALL WORK PERFORMED FROM THESE DRAWINGS SHOULD BE BY QUALIFIED CONTRACTORS EXPERIENCED IN TOWER FOUNDATION CONSTRUCTION.
4. ALL FOOTING EXCAVATIONS SHALL BE MANUALLY CLEANED PRIOR TO PLACING CONCRETE. COMPACT THE EXPOSED SOIL SURFACE AND ANY GRANULAR FILL UNDER THE FOUNDATION TO 90% OF THE MODIFIED PROCTOR DENSITY.
5. ALL CONCRETE SHALL HAVE A MINIMUM COMPRESSIVE STRENGTH OF 4000 PSI AFTER 28 DAYS. COPIES OF THE CONCRETE CYLINDER TEST REPORTS SHALL BE SENT TO THE RESIDENT ENGINEER / INSPECTOR.
6. CONCRETE COVER FOR REINFORCING BARS SHALL BE 2" UNLESS OTHERWISE NOTED. ALL REINFORCING BARS SHALL BE GRADE 60 REBAR (MIN YIELD = 60KSI).
7. FIELD BENDING OR WELDING OF REINFORCEMENT BARS IS NOT PERMITTED.
8. PROVIDE CHAMFERS AT ALL EXPOSED CORNERS OF CONCRETE.
9. BACKFILL NEAR AND AROUND THE FOUNDATIONS SHALL BE A WELL GRADED FILL MATERIAL PLACED IN 8" THICK LAYERS THAT HAS BEEN COMPACTED TO 90% OF THE MODIFIED PROCTOR DENSITY PER ASTM D1557.
10. SOME DETAIL HAS BEEN PURPOSELY OMITTED TO CLARIFY ILLUSTRATION.



SECTION A-A



DETAIL "A"

VERTICAL BAR
DETAIL

REINFORCEMENT BAR SPLICING:

1. ALL LAP SPICES SHALL CONFORM TO ACI 318 REQUIREMENTS.
2. REFER TO CHART BELOW WHEN REINFORCEMENT BAR SPLICING IS NECESSARY.

REINFORCING BAR SIZE	LAP SPICE LENGTH
3	15"
4	18"
5	24"
6	28"
7	41"
8	47"
9	53"
10	60"
11	66"

PRELIMINARY DESIGN /
NOT FOR CONSTRUCTION

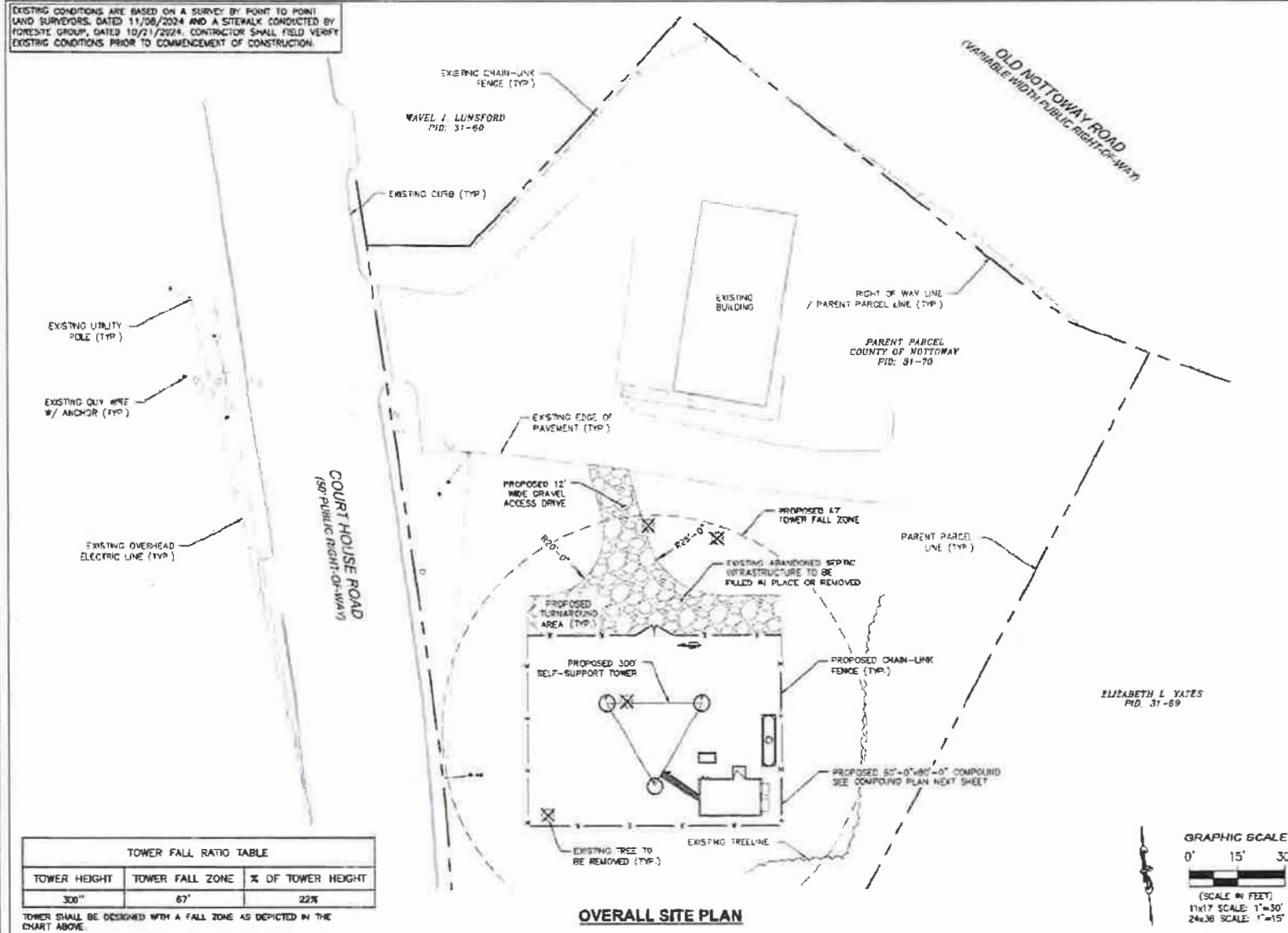
ALLSTATE TOWER
 JEFFERSON
 TOWER
 TOWER

ALLSTATE TOWER INC
P.O. BOX 25
HENDERSON KY 42415
PHONE (270) 833-8512
FAX (270) 838-8475
WWW.ETTG.COM

PROPRIETARY STATEMENT: THIS DRAWING IS THE PROPERTY OF ALLSTATE TOWER INC. IT IS NOT TO BE REPRODUCED OR COPIED IN ANYWAY WITHOUT PRIOR WRITTEN CONSENT OF ALLSTATE TOWER INC.

REV #	DESCRIPTION	DATE	BY	UNLESS OTHERWISE NOTED DIMENSIONS ARE IN INCHES TOLERANCE BANDS: X .002 / -0 ANGLES $\pm .2$ XX .002 / -0 XXX .001 / -0 HOLE $\pm .015$ / -0	DESCRIPTION PAD & PIER FOUNDATION DESIGN TOWER SYSTEMS 300' SELF SUPPORT TOWER "NOT DWAY SHERIFF ECC" NOTTOWAY CO, VA
SCALE	NTS	DATE	DRAWN BY: TS	FILE NAME	SHEET
		1/22/2025		FT-117575-B	8
			DESIGN	FT-117575r1	

EXISTING CONDITIONS ARE BASED ON A SURVEY BY POINT TO POINT LAND SURVEYORS, DATED 11/08/2024 AND A SITEWALK CONDUCTED BY FORESITE GROUP, DATED 10/21/2024. CONTRACTOR SHALL FIELD VERIFY EXISTING CONDITIONS PRIOR TO COMMENCEMENT OF CONSTRUCTION.



EFJohns
CONSTRUCTION

TOWER SYSTEMS
RISE

LEVEL-UP
TOWERS

FORESITE

ForeSite Group, LLC 30 S. Green Bay, 11244
2780 Oakwood Ct. # 1774 Oak (349)
Suite 100 41790 158 1344
P.O. Box 10000 GA 30030

SEAL

EXHIBIT DRAWINGS

PROJECT: **NOTTOWAY**

ADDRESS: 243 E COURT HOUSE RD CREWE, VA 23830 COORDINATES: 37.126437 -78.879206

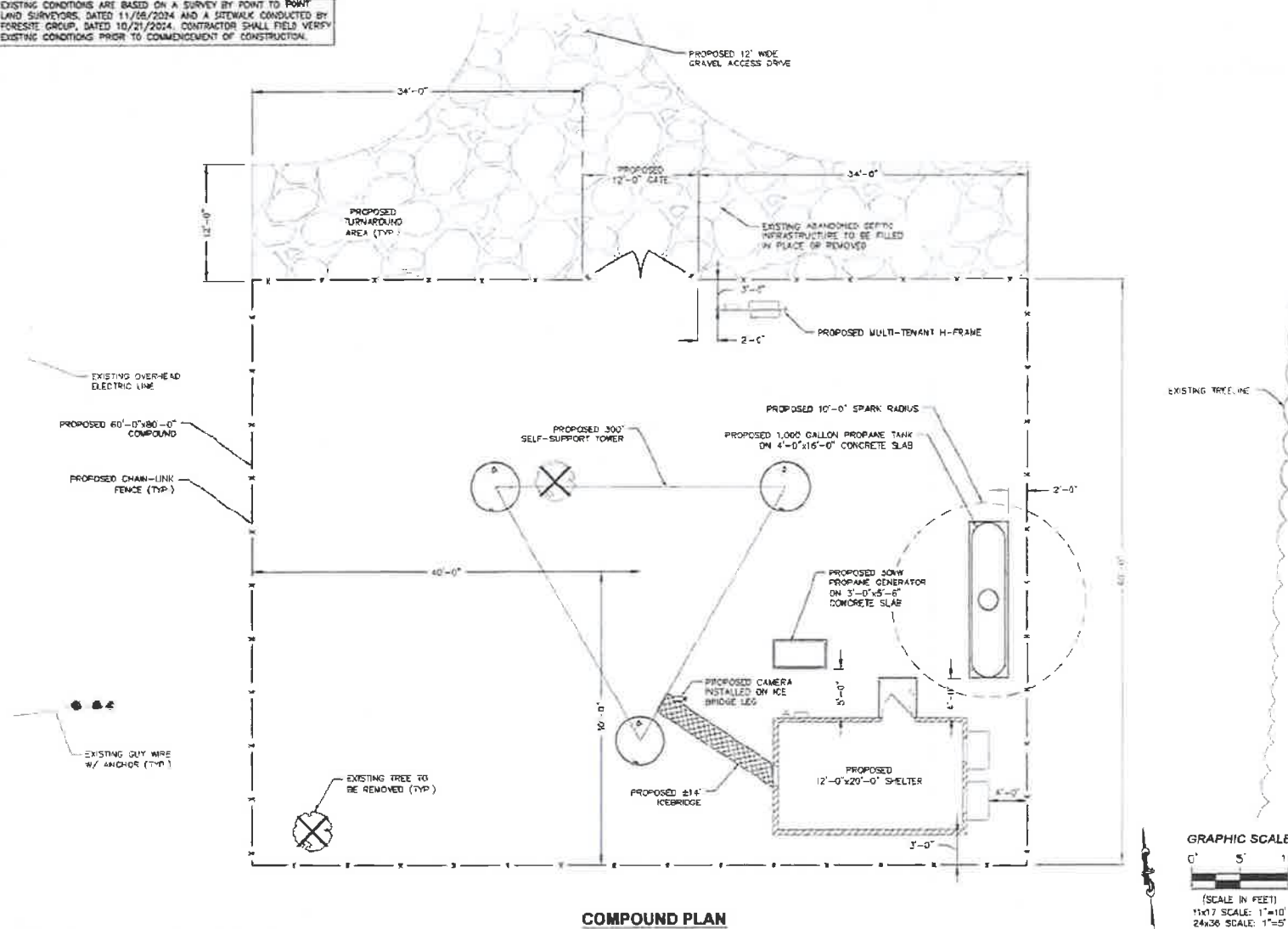
APPROVALS
CARRIER _____
LANDLORD _____
LEASING _____
CONSTRUCTION _____
REVISIONS _____ DATE _____

ISSUED FOR: REVIEW
PROJECT MANAGER: DEJ
DRAWING BY: KLL
DATE: 11/19/2024
TITLE:

OVERALL SITE PLAN
SHEET NUMBER: LE-1
JOB/FILE NUMBER: 1562.039

Exhibit 53

EXISTING CONDITIONS ARE BASED ON A SURVEY BY POINT TO POINT LAND SURVEYORS, DATED 11/16/2024 AND A SITEWALK CONDUCTED BY FORESITE GROUP, DATED 10/21/2024. CONTRACTOR SHALL FIELD VERIFY EXISTING CONDITIONS PRIOR TO COMMENCEMENT OF CONSTRUCTION.



EFJohnson
MCKENNA GROUP

TOWER SYSTEMS
WE BISE

LEVEL-UP
TOWERS

FORESITE

ForeSite Group, LLC
3100 Dwyer Ct
Suite 100
Newbury Park, CA 91320
Tel: 805.444.4444
Fax: 805.444.4444

SEAL:

**EXHIBIT
DRAWINGS**

PROJECT: **NOTTOWAY**

ADDRESS: 283 E COURT HOUSE RD
CREVE, VA 22639
COORDINATES: 37.128947
-78.079207

APPROVALS

CARRIER

LANDLORD

LEASING

CONSTRUCTION

REVISIONS

DATE

ISSUED FOR: REVIEW
PROJECT MANAGER: DEJ
DRAWING BY: KLL
DATE: 11/19/2024
TITLE:

COMPOUND PLAN

SHEET NUMBER: LE-2

JOB/TITLE NUMBER: 1562.039

Exhibit 54



232 Heilman Avenue
PO Box 25
Henderson, KY 42419
P: (270) 830-8512
F: (270) 228-4551
www.pttg.com

February 4, 2025

RE: Nottoway County Public Safety 300' Self-Supporting Radio Communication Tower
Nottoway County, VA
Allstate Tower Job No. FT-117575r1

To All Interested Parties:

The referenced tower is designed in accordance with the TIA-222-H Structural Standard for Antenna Supporting Structures, Antennas, and Small Wind Turbine Support Structures.

The TIA-222-H Specification incorporates nationally recognized loading standards (ASCE 7-16 Minimum Design Loads for Buildings and Other Structures) and design criteria as derived from AISC-360-16 "2016 AISC Specification for Structural Steel Buildings" and ACI 318-14 "Building Code Requirements for Structural Concrete" into a consensus standard widely recognized and accepted by design professionals in the tower industry.

We have analyzed the referenced tower with regard to the potential fall zone radius. Should a failure occur, the most likely mode of failure will be the buckling failure of one of the tower legs due to excessive compression loading. The tower leg with the highest compressive stress ratio is located between the 260' and 280' AGL level (the stress ratio in that leg is calculated to be 99.2 % of the code permitted compression loading). Given that the tower leg with the highest stress ratio will probably fail first, the tower would fail at approximately the 260' elevation with the top 40' of the tower collapsing. Depending on the conditions at the time of failure and the stress levels in structural members below 260' AGL, the top 40' of the tower would likely fall within a 40' fall zone radius.

Two things should be noted regarding this matter:

- In our opinion, in the event of a severe wind event, the tower would most likely be stripped of most of its antennas, transmission lines and other appurtenances. Therefore, the loading on the tower will be greatly reduced, increasing the survival potential of the tower.
- By the time environmental conditions reach the point where the tower will fail, many surrounding man-made structures, buildings, trees, cars, etc. will already be damaged or destroyed.

Allstate Tower has designed, manufactured and installed communications towers for all types of weather conditions all over the world. Based on our design practices, our use of the TIA-222 Standard and our years of experience, we feel that a tower failure is highly unlikely except in the event of a catastrophic environmental event (hurricane, tornado or major earthquake) or human intervention (careless construction practices, vandalism or terrorism).

Sincerely,

Digitally signed by Keith Eaton
Date: 2025.02.04 11:46:02 -05'00'
Keith Eaton, PE
Allstate Tower, Inc.





POINT TO POINT LAND SURVEYORS, INC.
100 Governor's Trace, Suite 103
Peachtree City, GA 30269
(p) 678.565.4440 (f) 678.565.4497
info@pointtopointsurvey.com
www.P2PLS.com

FAA 1-A SURVEY CERTIFICATION

Applicant: **Foresite Group Inc**
3740 Davinci Ct Suite 100,
Peachtree Corners, GA 30092

Site Name: **Nottoway Sheriff**

Horizontal Datum Source:

☐ Ground survey ☒ GPS survey

Vertical Datum Source:

☒ NAVD 88 ☐ NGVD 29 ☒ GPS survey

Structure Type:

☒ New Tower ☐ Existing Tower ☐ Roof Top ☐ Water Tank

CENTER OF LEASE AREA:

Latitude: 37° 07' 44.14" NAD 83 (37.128928°)
Longitude: -78° 04' 45.19" NAD 83 (-78.079219°)
Ground Elevation: 431.0 feet AMSL NAVD 88

CERTIFICATION: I certify that the latitude of 37° 07' 44.14" (37.128928°) and the longitude of -78° 04' 45.19" (-78.079219°) are accurate to within +/- 20 feet horizontally, and that the site elevation of 431.0 feet AMSL is accurate to within +/- 3 feet vertically. The horizontal datum (coordinates) are based on the North American Datum of 1983 (NAD 83) and are expressed in degrees, minutes and seconds to the nearest hundredth of a second. The vertical datum (heights) are based on the North American Vertical Datum of 1988 (NAVD 88) and are determined to the nearest tenth of a foot.

Surveyor Signature/Seal:

Printed Name:

Professional Surveyor #:

Company:

Phone:

Date:

G. Darrell Taylor
2985

Point to Point Land Surveyors, Inc.
678-565-4440
November 8, 2024





Exhibit b

SPECIAL EXCEPTION PERMIT

FILE #: _____

Owner

Agent/Applicant (if different from owner)

COUNTY OF NOTTOWAY

LEVEL-UP TOWERS

Physical Address: 207 W. COURTHOUSE ROAD CREWE, VA 23930

Mailing Address: 300 W. Courthouse Rd. Crewe, VA 23930

Telephone: _____

Email: _____

Tax Map Parcel Number(s)

Acreage

Zoning

1. PID 31-70 Deed Book 231, Page 656

1.0921

2. _____

YOU MUST ATTACH A SURVEY PLAT OF PROPERTY WHICH INCLUDES A SCHEMATIC DRAWING OF THE PROPSAL SHOWING BUILDING HEIGHT AND PLACEMENT, PARKING AREA(S), STORAGE AREA(S), UTILITIES, ETC.

Detail Description of Request (Address impact of proposal on checklist items):

Request to design and construct a 300' Self Support Communication Tower for the County of Nottoway.

The Communication tower site will house the County of Nottoway P.25 Emergency Management Communication Radio Network Antennas and base station. The existing antenna system and backup power systems are outdated.

We seek exception for the 100% setback from adjacent property lines and the 200% setback from residences.

The New Tower will be designed to collapse within a restricted radius that will exclude any nearby residences.

We are seeking Setback Relief through SEC. 4-13-10 Setbacks.

Justification: The County is in need an updated P.25 Emergency Management Communication Network

to include an expansion of current services as well as updated technology to handle a higher volume of 911

Emergency calls. The proposed property offers sufficient ground elevation necessary for point to point - line of sight

communications between different towers. The line of sight around / above trees and structures is critical and this location meets those needs. Any damage to existing septic tank field lines will be repaired by the Client construction crew.

The foregoing information is complete and correct to the best of my knowledge. I acknowledge that representatives of Nottoway County may inspect the property subject to this application, and my permission to do so is hereby given.

Signature We are representing the County of Nottoway
(Agents must provide written documentation of authority) 66 of 77

Date _____

SPECIAL EXCEPTION CHECK LIST



HEALTH, SAFETY, AND WELFARE:

Traffic: _____

Noise: _____

Lights: _____

Dust: _____

Fumes: _____

Vibrations: _____

Fire Threat: _____

Environmental Impact: _____

Economic Impact: _____

Security: _____

Housing Improvements: _____

Utility Provision: Installation of Communication Tower to house County of Nottoway P.25 Emergency Management System

Landscaping: _____

Site Development (buildings, storage): _____

Sec. 4-13-10 Setbacks. Towers must be set back a distance equal to two hundred (200) percent of the height of the tower Adjacent Compatibility: from any off-site residential structure. Towers must be set back one hundred (100) percent of the height of the tower from the boundaries of the property on which the tower is located.

Zoning District Compatibility: _____

Operations (outside storage of materials, screening): _____

Hours of Operation: _____

Number of Employees: _____

Type of Equipment: _____

Signage: _____

COMPREHENSIVE PLAN (Compatibility): The Proposed Tower will be engineer designed to collapse within a restricted radius to avoid any nearby residences.

Any damage to existing septic tank field lines will be repaired by the Client construction crew on site.



Exhibit 6

Adjacent Landowners Form

To: Nottoway County Commissioner of Revenue
Christy Hudson
P.O. Box 5
270 W Courthouse Road
Nottoway, VA 23955

Tax Map #: PID 31-70 Deed Book 231, Page 656

Acreage: _____

Owner of Property: _____
(as recorded in the Clerk's Office)

Tax Map #	Owner's Name	Mailing Address
1. PID 31-69 Book 395 Page 936	Elizabeth L. Yates	6039 Old Nottoway Road Crewe, VA 23930
2. PID 31-60 Book 501 Pg 392	Wavel J. Lunsford	
3. _____		
4. _____		
5. _____		
6. _____		
7. _____		
8. _____		
9. _____		
10. _____		
11. _____		
12. _____		

Please write any additional information on the back of this form.

Prepared by: _____
Signature

Date

Please return to: Nottoway County Administration Office, P.O. Box 92, 344 W Courthouse Rd, Nottoway, VA 23955



Exhibit 6

Real Estate Tax Information Sheet

Date: _____

To: **Nottoway County Treasurer**
Ellen Myatt
P.O. Box 85
328 W. Courthouse Road
Nottoway, VA 23955

Tax Map #: PID 31-70 Deed Book 231, Page 656

Acreage: 1.0921

Owner of Property: County of Nottoway
(as recorded in the Clerk's Office)

Real Estate taxes paid through year: _____

Amount Due/Year(s): _____

Remarks: _____

Prepared by: _____
Signature Date

Please return to: **Nottoway County Administration Office, P.O. Box 92, 344 W Courthouse Rd, Nottoway, VA 23955**

Exhibit 6



SPECIAL EXCEPTION STAFF CONSULTATION

Description of request: _____

Tax Map #: _____ Lot Size: _____ Zoned: _____

Existing Uses: _____

Proposed Uses: _____

Relative Code Sections: (copy attached) _____

Application Deadline: _____

Contact (Agent/Owner): _____ Phone #: _____

Mailing Address: _____

Application on public file
WITH APPLICATION PROVIDE:

Plat/sketch of property showing all existing and proposed improvements
Septic Permit
Real Estate Tax Information Form (filled out by the Treasurer)
Adjacent Landowners Form (filled out by the Commissioner)

X
N/A

Copy application to:

Planning Commission
VDOT
Health Department
Building Official
Others: _____

Write Notice Dates: (PC) _____, (PC) _____ & (BOS) _____, (BOS) _____

Field Inspection

Write Staff Report (Staff may reserve recommendation until all facts are obtained
and reviewed. Applicant will receive report before hearing.)

1 week before Planning Commission hearing, send package

1 week before hearing, notify adjacent property owners

1 week before Planning Commission hearing, notify applicant

(This may be the only notice of any future meetings.)

Planning Commission Hearing (Date/time/place): _____

Planning Commission recommendation to BOS (May approve, approve with conditions, or deny. May also defer up to 90 days.)

Day after PC meeting, send package to BOS

BOS Hearing (Date/time/place): _____

Decision by BOS (May approve, approve with conditions, or deny. May also defer up to 365 days.)

Results letter to applicant

NOTES WITH APPLICANT:

Other options are: _____

Press package for all meetings

Fee: _____

Reviewed procedure:

Date

Agent/Owner Signature

Exhibit 7

SPECIAL EXCEPTION ADDENDUM TELECOMMUNICATIONS TOWER

[Check box if completed. Attach all plans, drawings and descriptions to this page.]

- ☒ **Inventory of all applicant's existing or planned future sites within Nottoway County. Inventory must include location (on map), height, and design. (§ 4-13-3-2)**
Other sites are colocation only with exception of 1 proposed 50' monopole tower in Town of Blackstone- see attached site list, subject to change as needed.
- ☒ **Towers & Buildings and Supporting Structures Description (include tower design & color, detail of screening the site). (§ 4-13-4)**
- ☒ **Describe Lighting System in Detail (assume lighting will be required). Lighting system must be described in terms of visual perspective from the ground (day/night) and from the perspective of aircraft safety. (§ 4-13-4-4)**
Lighting System will be Medium Intensity Dual Strobe with red side obstruction lighting mid way down. White Day / Red night per FAA requirements
- ☒ **Scaled Site Plan showing: (§ 4-13-7)**
- ☒ Topography
 - ☒ Elevation
 - ☒ Existing vegetation & proposed clearing and grading
 - ☒ Radio frequency coverage
 - ☒ Tower height & antenna location requirements, Antenna locations TBD per RF Study
 - ☒ Setbacks to property lines front, side and rear
 - ☒ Ingress/egress & parking
 - ☒ Fencing & landscaping
 - ☒ Adjacent uses
- ☒ **Actual photographs of the site with simulated image of the proposed tower and antennas. Photo must show foreground, mid-ground, and the background of the site. (§ 4-13-7)**
- ☒ **Engineering Report certifying the proposed tower is compatible for a minimum of three co-locations (including primary user). (§ 4-13-7-1)** 300' Tower Design TBD- but with 3 colocation minimum
- ☒ **Copy of co-location policy. (§ 4-13-7-3)** We are representing the County of Nottoway- this will be a County owned Communication Tower
- ☒ **Is there any existing tower that can accommodate any proposed antenna to be placed in this tower:** ☐ Yes ☒ No

If 'No' is the reason, it is because:

- ☐ No towers are located in the geographic area
- ☒ Existing towers do not have sufficient height
- ☐ Existing towers do not have sufficient structural strength
- ☐ There would be a problem with electromagnetic interference
- ☐ The costs to share or adapt an existing tower are unreasonable
- ☐ Other factors as described in an attachment

Name	Structure	Owner	Lat & Long	Address	Antennas Proposed
Back-Up ECC Dispatch	Wooden Pole	Blackstone PD	37.079451, -77.998693	101 W Elm St, Blackstone, VA 23824	Microwave dish at 45'
Old Shore Road (formerly Blackstone Radio)	969' Guyed	ATC	37.170646, -77.954693	1775 Old Shore Rd, Blackstone, VA 23824	Omni antennas at 325' and 345' / Microwave dishes at 160' and 225'
Blackstone WT	Water Tank	Nottoway County	37.077062, -78.007137	106 Brunswick Ave, Blackstone, VA 23824	2 Microwave dishes at 120'
Kenston Forest	180' Monopole	SBA	37.062889, -77.994667	75 Ridge Rd, Blackstone, VA 23824	Omni antenna at 100' and 120' / Microwave dishes at 128' and 155' and 160'
Nottoway ECC	NSB 300' SST	Nottoway County	37.128715, -78.080674	266 W Court House Rd, Crewe, VA 23930	Omni antenna at 155' and 175' / Microwave dishes at 180' and 120'
Southside Electric	320' Guyed	Southside Electric	37.192662, -78.153316	3345 W Virginia Ave, Crewe, VA 23930	Omni antenna at 145' and 165' / Microwave dishes at 163' and 183'

800 925 Phase 2 Trunk Transport Antenna System																			
Site Number	Site Name	Site Lat N DO MMS 54.94	Site Long W DO MMS 10.33	Alt ft	TA Antenna Hz (FT)	Site Status	Tower Owner	Structure Type	TA Antenna	Description	Horizontal Pattern	Qty	CR Mount	Rad Cntr	HT	Wind Spd mm/s	Waves	To Grounded ft	W Feet/Sec
1	Old Opera Road (Blackstone Road)	37° 10' 15.40"	77° 17' 16.90"	365	320	Existing	Leased	ATT pyram tower	DS7C10F3431-B	dsSpectra Omni 1048 rx, 764-865	Omni	1	335	337.25	344.5	10	0	DS0CES-060	7/8" foam
2	Southside Electric	37° 11' 32.90"	77° 19' 11.94"	320	250	Existing	Leased	ICC pyram tower	DS7C10F3431-B	dsSpectra Omni 1048 rx, 764-865	Omni	1	335	337.25	344.5	10	0	DS0CES-060	7/8" foam
3	Hampton Forest	37° 03' 56.40"	77° 23' 40.80"	180	150	Existing	Leased	ICC monopole tower	DS7C10F3431-B	dsSpectra Omni 1048 rx, 764-865	Omni	1	150	157.25	164.5	10	0	DS0CES-060	7/8" foam
4	Mathews Shrub	37° 07' 43.00"	77° 24' 58.10"	350	320	Greenfield	County Owned	Covered tower	DS7C10F3431-B	dsSpectra Omni 1048 rx, 764-865	Omni	1	230	237.25	244.5	10	0	DS0CES-060	7/8" foam

4.00

800 925 Phase 2 Trunk Receive Antenna System																			
Site Number	Site Name	Site Lat N DO MMS 54.94	Site Long W DO MMS 10.33	Alt ft	TA Antenna Hz (FT)	Site Status	Tower Owner	Structure Type	TA Antenna	Description	Horizontal Pattern	Qty	CR Mount	Rad Cntr	HT	Wind Spd mm/s	Waves	To Grounded ft	W Feet/Sec
1	Old Opera Road (Blackstone Road)	37° 10' 15.40"	77° 17' 16.90"	365	320	Existing	Leased	ATT pyram tower	DS7C10F3431-B	dsSpectra Omni 1048 rx, 764-865	Omni	1	335	337.25	344.5	10	0"	AT13TMA118	7/8" foam
2	Southside Electric	37° 11' 32.90"	77° 19' 11.94"	320	250	Existing	Leased	ICC pyram tower	DS7C10F3431-B	dsSpectra Omni 1048 rx, 764-865	Omni	1	335	337.25	344.5	10	0"	AT13TMA118	7/8" foam
3	Hampton Forest	37° 03' 56.40"	77° 23' 40.80"	180	150	Existing	Leased	ICC monopole tower	DS7C10F3431-B	dsSpectra Omni 1048 rx, 764-865	Omni	1	175	182.25	189.5	10	0"	AT13TMA118	7/8" foam
4	Mathews Shrub	37° 07' 43.00"	77° 24' 58.10"	350	320	Greenfield	County Owned	Covered tower	DS7C10F3431-B	dsSpectra Omni 1048 rx, 764-865	Omni	1	175	182.25	189.5	10	0"	AT13TMA118	7/8" foam

4.00

length 34.4 ft

Frequency	Mode	Q-Tail R
118	AVAS-75	0.74
119	AVAS-75	0.64

Antenna	Length	Side Mount	1/2" Damp Type
DS7C10F3431-B	34.4		

Exhibit 1

74 of 77



PHOTO SIM AERIAL
DATE: 1/21/2025
SHEET 1 OF 4
PROJECT #1562.039

PROJECT:	
NOTTOWAY	
PROJECT TYPE: RAW LAND NSB	
LOCATED AT:	LATITUDE: 37.128943
263 E COURT HOUSE RD	LONGITUDE: -78.079206
CREWE, VA 23930	

PREPARED FOR:
LEVEL-UP TOWERS

PREPARED BY:
FORESITE group
ForeSite Group, Inc. 3740 Davinci Ct Suite 100 Pearlree Corners, GA 30092
www.fsiginc.net 770.368.1399 770.368.1544

Ex. 10



PHOTO SIM VIEW 1
DATE: 1/21/2025
SHEET 2 OF 4
PROJECT #1562.039

PROJECT:
NOTTOWAY
PROJECT TYPE: RAW LAND NSB
LOCATED AT:
263 E COURT HOUSE RD
CREWE, VA 23030
LATITUDE: 37.128943
LONGITUDE: -78.079206

PREPARED FOR:
LEVEL-UP TOWERS

PREPARED BY:
FORESITE group
ForeSite Group, Inc.
1740 Quince Ln
Suite 100
Redwood City, CA 94063
www.foresite.com
tel 650 598 1590
tel 650 598 1590

Exhibit 3

PROPOSED 300'
SELF-SUPPORT TOWER

VIEW FROM W COURTHOUSE RD;
FACING SOUTHEAST

PHOTO SIM VIEW 2

DATE: 1/21/2025

SHEET 3 OF 4

PROJECT #1562.039

PROJECT:

NOTTOWAY

PROJECT TYPE: RAW LAND NSB

LOCATED AT:
263 E COURT HOUSE RD
CREWE, VA 23930

LATITUDE: 37.128943
LONGITUDE: -78.079206

PREPARED FOR:

LEVEL UP TOWERS

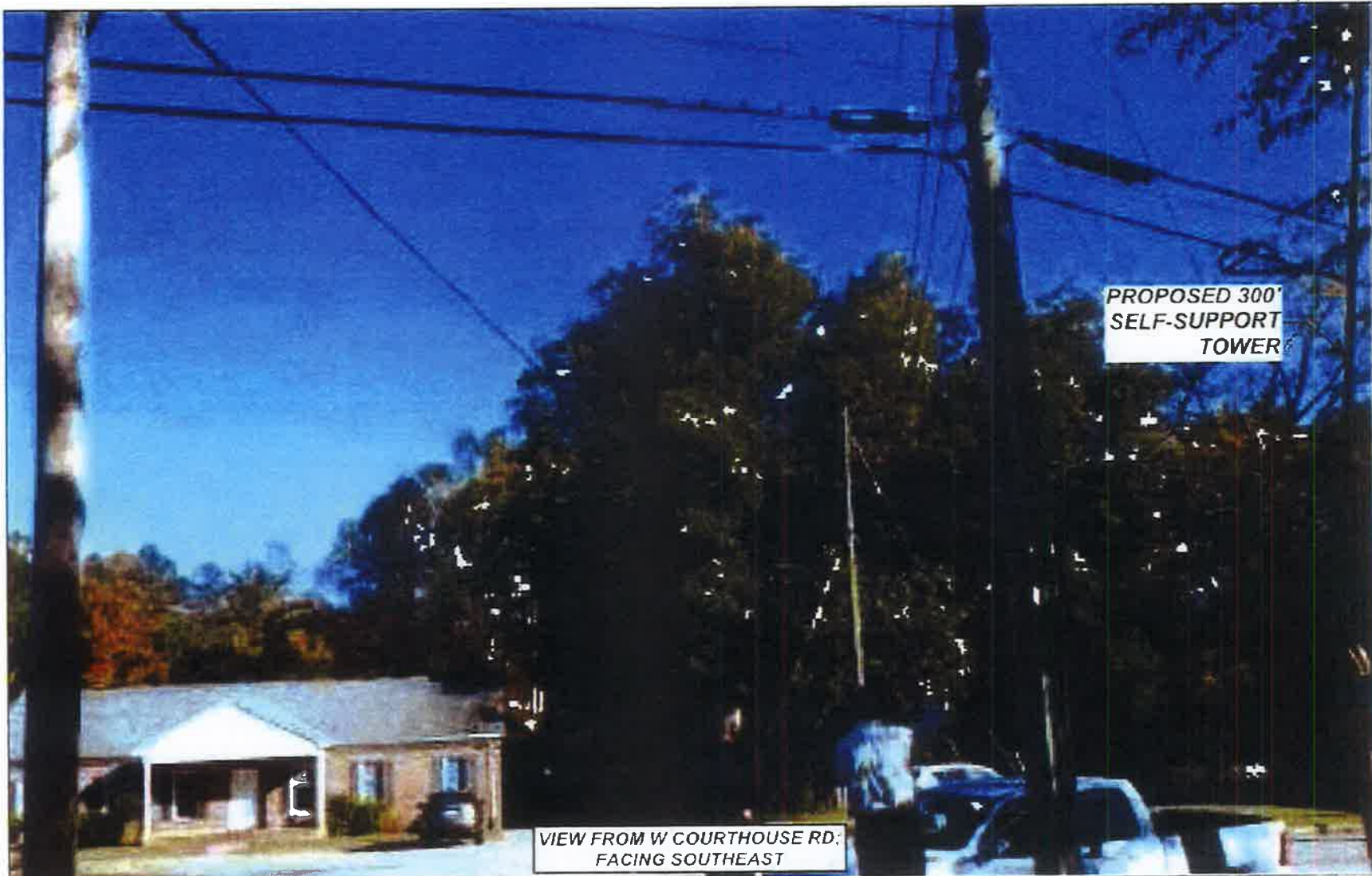
PREPARED BY:

FORESITE group

ForeSite Group, Inc.
2750 Duxbury Ct.
Suite 100
Dulles, VA 20146
www.foresitegroup.com
1-800-456-1000

Ex. 10

Exhibit 4



PROPOSED 300'
SELF-SUPPORT
TOWER

VIEW FROM W COURTHOUSE RD;
FACING SOUTHEAST

PHOTO SIM VIEW 3

DATE: 1/21/2025

SHEET 1 OF 4

PROJECT #1562.039

PROJECT:

NOTTOWAY

PROJECT TYPE: RAW LAND NSR

LOCATED AT:
263 E COURT HOUSE RD
CREWE, VA 23030

LANDING: 4742500
LANDING: 4742500

PREPARED FOR:

LEVEL-UP TOWERS

PREPARED BY:

FORESITE

ForeSite Group, Inc.
10000 Highway 1
Suite 100
Falls Church, VA 22044
www.foresitegroup.com
813.255.6611
info@foresitegroup.com

EX. 10



Petersburg Residency

VDOT Call Center – 1-800-367-ROAD

NOTTOWAY COUNTY

February 20, 2025

MAINTENANCE

The Nottoway Area Headquarters for the month of January 2025.

- Removed debris and 60 trash bags from roadways.
- Repaired 470 potholes throughout the county.
- Graded various unpaved roads.
- Shoulder work on various primary routes.
- Received 42 new work orders and closed 41 work orders. There are no pending work orders older than ninety (90) days.

LAND DEVELOPMENT & PERMITS

**Paul Hinson,
P.E.**

Plans with outstanding comments or under review (Activity within last 90 days)

- None

Plans found acceptable

- None

Other

- Level-Up Special Exception Application, Route 625 E. Courthouse Road – Application for setback exceptions for proposed telecommunication tower submitted for review on 1-22-24 and comments provided for the County's use on 2-4-25.3
- Cross Creek Special Exception Application, Route 609 Green Hill Road – Special Exception application submitted for review and comment on 1-22-24 for proposed duplex and comments provided for the County's use on 2-4-25.
- Morris Special Exception, Route 460 E. Colonial Trail Hwy. – Special Exception application submitted for proposed manufactured home on 1-22-25 and comments provided for the County's use on 2-4-25.

LUP Permits Issued and Completed

Permit Number	Permittee	Nottoway County	Permit Issuance Date	Permit Completion Date
---------------	-----------	-----------------	----------------------	------------------------

60090	Brightspeed of Virginia, LLC	67	1-10-25	
60095	Brightspeed of Virginia, LLC	67	1-16-25	
60096	Brightspeed of Virginia, LLC	67	1-16-25	
60100	Joseph Garren	67	1-17-25	
60102	Dominion Energy / VA Elec & Power Co	67	1-25-25	
60105	Shenandoah Telecommunications	67	1-28-25	
59933	Crewe Cares	67	7-1-24	1-24-25

CONSTRUCTION

Susan Warr,
P.E.

UPC 93093 / 0046-012-722, C501, B623

Contractor: W.C. English, Inc.

Name: Bridge Rehab over the Nottoway River

CM: Blake Smith

Location: Rte. 46

Fixed Completion Date: 10/30/24

Comments: English is currently working on completing abutment A, deck pans and stud installation. Schedule is indicating a Spring 2025 completion.

UPC 115405 / 0460-067-739, C501

Contractor: JR Caskey

Name: R-Cut at Rte. 723

CM: Charlene Fallen

Location: Nottoway

Fixed Completion Date: 12/5/25

Comments: Work projected to begin mid to late March.

UPC 125571 / ST4D-964-F25, P401

Contractor: Whitehurst Paving Co, Inc.

Name: 2025 Surface Treatment

CM: Charlene Fallen

Location: Dinwiddie, Nottoway, Prince George

Fixed Completion Date: 10/19/25

Comments: Preconstruction Meeting held 1/28/25. The subcontractor would like to start eradication work in February.

UPC 125575 / SS4B-964-F25, P401

Contractor: Slurry Pavers, Inc.

Name: 2025 Cape Seal-Secondary Various

CM: Jessica Miller

Location: Dinwiddie, Nottoway, Prince George

Fixed Completion Date: 10/19/25

Comments: Preconstruction meeting held 1/14/25.

TRAFFIC STUDIES/SPECIAL REQUESTS

- Route 650 Schutt Road – Speed Study Request – Study is complete, no changes will be made.

Landfill Work Sheet -January 2025

Date	Municipal Solid	Construction/	Industrial	Sludge	Tires Recycled	White Goods	Other Waste with Description	TOTAL	Vegetative Yard Waste	LOADS
	Waste	Demolition	Waste			Recycled			Not Counted in Totals	
1/2/2025	48560	1660	8920					59140		13
1/3/2025	61940	43860	860		-16160			90500	8020	35
1/4/2025	9300	6720				300		16320		12
1/6/2025	70840	3420	2020					76280		13
1/7/2025	105020	2760						107780		19
1/8/2025	62040	15440	14660					92140		16
1/9/2025	64080							64080	4340	17
1/10/2025	48160	6940						55100		14
1/13/2025	75720	4860						80580		18
1/14/2025	68800	8600						77400		16
1/15/2025	45160	25960	17740			100		88960		21
1/16/2025	48620	27220						75840	5580	22
1/17/2025	78720	28380						107100	2780	21
1/18/2025	15640	4420						20060		9
1/21/2025	122120	26460						148580	4560	32
1/22/2025	61270	25280						86550		22
1/23/2025	23580	24840						48420		15
1/24/2025	49500	21740						71240		15
1/25/2025	603	3520						4123	4352	6
1/27/2025	100180	85960	8580					194720	4930	32
1/28/2025	92040	21460						113500	3240	27
1/29/2025	57000	17580	4200					78780		20
1/30/2025	46800	45960	7720		1460			101940	3020	26
1/31/2025	53880	34480	39760					128120	5680	20
Pounds	1409573	487520	104460	0	-14700	400	0	1987253	46502	461
Tons	704.79	243.76	52.23	0.00	-7.35	0.20	0.00	993.63	23.25	
Saturday Loads										
24 DAYS										
AVERAGE TONS PER DAY:		41.4	23.25 Not counted in Total Tons because it is burned and used as ash							

Landfill Work Sheet -January thru December 2024

[illegible]

Landfill Work Sheet -December 2024

[illegible]



Commonwealth of Virginia

VIRGINIA DEPARTMENT OF ENVIRONMENTAL QUALITY

www.deq.virginia.gov

Michael S. Rolband, PE, PWD, PWS Emeritus
Director

January 22, 2025

Mr. Stephen Bowen
County Administrator
P.O. Box 92
Nottoway, Virginia 23955
sbowen@nottoway.org

NO DEFICIENCY LETTER

Re: Nottoway County Sanitary Landfill, Nottoway County
Solid Waste Permit No. 304

Dear Mr. Bowen:

On January 15, 2025, the Virginia Department of Environmental Quality Piedmont Regional Office staff conducted a compliance inspection of the solid waste management facility operating under SWP 304. During this inspection, the facility was evaluated for compliance with the Virginia Waste Management Act, Va. Code § 10.1-1400 et seq. (Act), the Virginia Solid Waste Management Regulations, 9 VAC 20-81-10 et seq. (Regulations), and/or Permit No. 304.

During the inspection, no apparent violations of the Act, Regulations, or your permit SWP 304 were observed. A copy of the inspection checklist is enclosed.

If you have any questions, please contact me at (804) 712-9890 or douglas.masini@deq.virginia.gov.

Sincerely,

A handwritten signature in blue ink that reads "Doug Masini".

Doug Masini, Solid Waste Compliance Inspector
Virginia Department of Environmental Quality
(804) 712-9890 (Direct)
douglas.masini@deq.virginia.gov
Piedmont Regional Office
4949-A Cox Road, Glen Allen, VA 23060
(804) 527-5020 (Office)CC:

ECM – SWP 304



Compliance Inspection Report

Inspection Summary

Facility: Nottoway County Sanitary Landfill - Blackstone
Permit: SWP304
Region: Piedmont
Inspection Type: Compliance Evaluation Inspection
Facility Staff: Gary Easter – Landfill Supervisor

Inspector: Douglas Masini
Inspection Date: 1/15/2025
Approximate Arrival Time: 1035
Inspection Method: Announced
Exit Interview: Yes
Weather Conditions: Clear, 31 degrees F, Winds NW 5-10 mph.

Comments: A full Compliance Evaluation Inspection (CEI) was conducted to review the Nottoway County SLF for operational conditions during the review period, August through December 2024. Operational records available onsite were reviewed and those not available were requested to be submitted to agency staff by January 22, 2025.

Sanitary Landfill (Active)

Reference	Description	SL	Result
Compliance Area: Operator Information			
10.1-1408.1	Disclosure Statement	I	✓
10.1-1408.2	Operator Certification	II	✓
Compliance Area: Recordkeeping, Reporting & Permit			
20-81-80	Waste Assessment Program	II	
20-81-100.B	Compliance with the facility's permit	II	✓
20-81-100.E	Unauthorized waste program and inspection	II	✓
20-81-140.B.16	Facility self-inspections	I	✓
20-81-140.B.17	Record maintained of waste received and processed	I	✓
20-81-485	Operations Manual	II	✓
20-81-530	Permittee recordkeeping and reporting	II	✓
Compliance Area: Design, Construction & Operation			
20-81-130	Facility design / construction	I	✓
20-81-140.B.1.4	Safety and fire control	II	✓
20-81-140.B.6	Pollutant discharge	III	✓
20-81-140.B.7	Stormwater control system maintenance	II	✓
20-81-140.B.8,14-15	Facility operation, maintenance, and training	II	✓
20-81-140.B.9-13	Hazard and nuisance control	I	✓
20-81-140.C	Compaction and cover	I	✓
20-81-610-660	Special Waste	II	✓
Compliance Area: Closure & Post-Closure Care			
20-81-160	Closure requirements	II	
20-81-170	Post-closure care requirements	II	
Compliance Area: Decomposition Gas Control			
20-81-200.A,B,E	Decomposition gas concentrations, monitoring & recordkeeping	II	✓
20-81-200.C	Decomposition gas-remediation	III	
20-81-200.D	Decomposition gas-odor management	I	
Compliance Area: Leachate Control			
20-81-210	Leachate control	II	✓
Compliance Area: Groundwater Monitoring			
20-81-250	Groundwater monitoring program	II	
20-81-260	Corrective action program	II	

Compliance Area: Landfill Mining			
20-81-385 & 395	Landfill Mining	II	

SL = Severity Level ✓ = In Compliance X = Alleged Violation N/A = Not Applicable Blank = Not Inspected

General Comments

Reference	Comments
10.1-1408.1	Disclosure Statement - Most recent Disclosure Statement information is listed at the bottom of this report.
10.1-1408.2	Operator Certification - The facility has a licensed operator as required. Operator information is listed at the bottom of this report.
20-81-100.B	Compliance with the facility's permit - Facility was issued a Major Permit Amendment on May 15, 2014, and appeared to be operating accordingly.
20-81-100.E	Unauthorized waste program and inspection - A Control Program for Unauthorized Waste (UAW) Is documented within the Operating Plan and implemented at this facility. Last Unauthorized Waste training took place August 9, 2023, and included all required personnel. Landfill Supervisor, Gary Easter, stated that Random Load Inspections (RLI) are scheduled to be performed twice per day on Mondays and Friday, and once per day on Tuesdays and Thursdays. Records of Random Load Inspections (RLI) were reviewed and reported the following monthly load totals (MLT) and Random Load Inspections (RLI) conducted: MM/YYYY ---- MLT -----RLI Aug-2024 ---- 496 ----- 31 Sep-2024 ---- 443 ----- 28 Oct-2024 ---- 507 ----- 29 Nov-2024 --- 425 ----- 24 Dec-2024 -- 508 ----- 29 Records of RLI's were reviewed and appeared to meet the required 1% in-state inspection requirements (Avg. 6%). No out of state loads were received during the inspection period. County representative stated during the review period no loads were rejected and no unauthorized waste was received.
20-81-140.B.16	Facility self-inspections - Monthly Site Inspection records for August through December 2024 were reviewed and indicated no operational compliance issues.
20-81-140.B.17	Record maintained of waste received and processed - Daily waste totals are weighed by certified scales with date, time, company name, material, and tonnage, recorded at a minimum. At the end of the workday the facility calculates daily waste intake totals on a log sheet and reported to the county Treasures office for accounting and billing. Monthly intake reports are then sent back to the facility for Compliance record retention. Daily and Monthly intake records for August through December 2024 were reviewed for compliance determination. Monthly Intake Records and Daily Logs reported the following monthly totals (MT) and highest daily total (HDT), in tons, for each month during the review period. Month/Year ---- MT ----- HDT Aug-2024 ----- 1370 ----- 64 tons on 8-15; Sep-2024 ----- 1351 ----- 79 tons on 9-20; Oct-2024 ----- 1524 ----- 260 tons on 10-17; Nov-2024 ----- 1175 ----- 170 tons on 11-12; Dec-2024 ----- 1118 ----- 136 tons on 12-10. Section II.C states the facility has a disposal limit of 300 tons per day. Facility records reviewed indicated the disposal limit was not exceeded during the review period.
20-81-485	Operations Manual - The facility Operations Manual was last revised September 28, 2022, and contained all plans specified in the VSWMR. The Manual was certified as consistent with current operations and regulatory requirements on November 14, 2024, by Mr. Gary Easter, Landfill Supervisor. Re-certification of the current Operations Manual is due by November 14, 2025.

20-81-530	Permittee recordkeeping and reporting - All records required by regulation are maintained onsite and were made available for compliance review. No compliance issues requiring notification and follow-up reporting were reported or discovered during the review period.
20-81-130	Facility design / construction - No changes were noted to the design and construction plan during the review period.
20-81-140.B.1,4	Safety and fire control - Monthly safety training documents were reviewed for August through December 2024 and appeared to meet the requirement. The facility maintains a burn area for vegetative waste to the South of the active landfill. Vegetative waste was observed stock-piled in the burn area but not burning during the onsite inspection.
20-81-140.B.6	Pollutant discharge - No pollutants or solid wastes were observed to have entered surface waters, groundwater, or waters of the U.S.
20-81-140.B.7	Stormwater control system maintenance - Run-on/run-off controls around the landfill appeared to be constructed, maintained, and operating as designed. Sediment Basin 1 and 2 appeared to be controlling stormwater as designed with sufficient capacity.
20-81-140.B.8,14-15	Facility operation, maintenance, and training - Facility access is controlled by a scale house, gates, fences, and natural barriers. Scale attendants were on site and controlling access at the time of inspection. Facility equipment available for operation at the workface, at the time of the inspection, was noted as one dozer, one excavator, and one compactor. The Landfill Supervisor was the only person present operating machinery at the workface during the onsite inspection. It was stated that the compactor was down for maintenance since the prior week. All pushing, piling, and compacting is performed by the dozer. Operators are trained and certified to operate facility equipment. Training documents are maintained in personnel files.
20-81-140.B.9-13	Hazard and nuisance control - Blown litter is picked routinely either by facility personnel or by inmate labor. The facility maintains a litter picking log which indicates consistent picking litter on a weekly basis. Inmate labor was onsite picking litter upon arrival. Blown litter was noted on top of Cell 4, caught in the grass. No odors were noted on or off-site. There were no observed disease vectors during the onsite inspection. Salvaging is not allowed by the landfill. Fugitive dust is reported controlled by a water spraying unit converted from the decommissioned Posi-Shell application truck. It was not operating during the onsite visit. No excessive fugitive dust was noted during the site visit. Internal roads leading to Cell 5 and the perimeter were passable by ordinary vehicles.
20-81-140.C	Compaction and cover - The facility was spreading and compacting waste in Cell 5. The facility appears to be using tarps as Alternative Daily Cover (ADC) material. The Operations Manual states that when synthetic membranes are used as an ADC, six inches of compacted soil will be placed over exposed wastes at the end of each work week. Facility Manager stated this was completed at the close of the previous work week. Piles of clean soil stockpiled next to the workface did not appear to meet the requirement of three days' worth of cover material. Ensure proper amounts of cover are stockpiled as required by the regulation. Vegetation is established on the top and side slopes of Cells 1 through 4. The facility appeared to have been mowed and woody growth removed as requested. Slope angles appeared to be less than 33%. The actual working face appeared to be confined to a small area, according to the Operations Manual. Waste in place did not appear to contain unauthorized waste.
20-81-610-660	Special Waste - No ACM, PCS, or PCB material was reported received for disposal at the landfill during the review period. Facility Supervisor indicated that tires are segregated out of the waste mass and shipped off-site to Emanuel Tire (PBR547). A 53' trailer is staged on the Closed MSW landfill area to store discarded tires for transport. A pile of tires was noted on the ground behind the trailer, ready to be loaded by inmate labor. Records indicated that during the review period 24.54 tons of tires were shipped off-site for recycling.

	White goods are reportedly segregated and shipped to recyclers for recycling and refrigerant recovery as needed. A pile of scrap metal was located near the working face and included white goods. Ensure that white goods containing refrigerant are separated and protected from damage prior to recovery. Records indicated that during the review period 1340 pounds were shipped off-site for recycling.
20-81-200.A,B,E	Decomposition gas concentrations, monitoring & recordkeeping - Results of the Boundary Gas Probe Monitoring events performed during the review period were reported as follows: 4th Quarter 2024 Gas Perimeter Probe monitoring was conducted on October 30, 2024, and reported no methane exceedances of the Action level.
20-81-210	Leachate control - Leachate is collected in a surface impoundment and pumped and hauled to The Town of Blackstone WWTP (Permit #: VA0025194). The facility supplied records of leachate hauled during each month of the review period and was calculated as follows: Month/Year --- Gallons Aug-2024 ----- 344,000; Sep-2024 ----- 212,000; Oct-2024 ----- 524,000; Nov-2024 ----- 166,000; Dec-2024 ----- 256,000. No seeps were detected during the onsite inspection. During the inspection leachate levels within the impoundment were observed between the lower and upper marker, which indicated that the liquid freeboard height was above the freeboard height stated in the Operations Manual, but not breaching the upper limit which is the top of the lined impoundment. Facility requested that the freeboard height be decreased from 24", the lower marker, to 6", which is understood to be the level of the top marker. This has been under review by permitting staff. Weekly Leachate Monitoring logs were reviewed for compliance during the review period and appeared to show the facility complied with the leachate collection operation as set forth by the Operations Manual.

Disclosure Statement Details

Key Personnel

Title

Gary Easter	Landfill Supervisor
Stephen Bowen	County Administrator

Disclosure Statement Last Updated: 2/24/2022

Waste Management Facility Operators

Licensed Operator

License

Expiration Date

Gary Alfonso Easter Sr.	4605002016	4/30/2026
Justin O'Bryan Mims	4605004046	1/31/2026

PLEASE advise the Regional Office within 10 calendar days if any information noted in this report is incorrect, if you have taken appropriate action to meet compliance, or if there is other information that the department should consider regarding any alleged violations.

PLEASE be advised that this report is not an agency proceeding or determination which may be considered a case decision under the Administrative Process Act (VA Code 2.2-4000 et seq). If informal discussions do not lead to a satisfactory conclusion on the contents of this report, you may request in writing that DEQ take all necessary steps to issue a final decision or fact finding under the APA on whether or not a violation has occurred.

Date: 2/03/2025

Number of Inspections By Inspector
From: 1/01/2025 To: 1/31/2025

BI403

Inspector
Nicholas Bowles

Type Inspection	Count
blower door	1
deck footing	1
deck framing	1
elevator	1
gas	1
SEWAGE op	1
underground	1
Beer drain plb	1
Blower Door	2
Cert. of Occup.	10
Close Permit	7
Duct Blast	1
Elec Final	2
Eye Wash Plb	1
Final	30
Fire Wall	1
Footing	6
Foundation	5
Framing	4
Gas	1
Hydro Fire Sys	1
HVAC	2
Insulation	3
Mop Sink Plb	1
Mothers Room	1
Perm. Electric	12
Plumbing	1
Plumbing final	1
Projection	4
Rough Electric	4
Septic OP	1
Sewage OP	2
Sewage OP HD	1
Temp. Electric	1
Underpin	1
Veneer	1

Sub-Total: 115

Final-Total: 115

Mileage 1660

Number of Building Permits 29

Dollar Value of Construction 1,311,618.00

Dollar value of Building Permit Fees 7,653.99

**OFFICE OF
ANIMAL CONTROL**

Animal Control Officer
Sheila Estes
sestes@nottoway.org

Deputy Animal Control Officer
Destiny Johnson
djohnson@nottoway.org



Nottoway County
P.O. Box 92
344 W. Courthouse Rd.
Nottoway, VA 23955
Telephone: 434-292-1099
Fax: 434-645-8667
www.nottoway.org

To: Stephen W. Bowen, County Administrator
Re: Monthly Report for January 2025

Number of Animal Control Calls: 137
Number of Summons Issued: 1
Number of Convictions: 1 (2 null process – plea deal)
Number of Compliances Issued: 5
Number of Dogs over 40 days: 0

	Dog	Cat	Other
New Intakes	26	6	
Animals in Shelter	8	1	
Fostered	2	0	
Bites	3	0	
RTO	1	1	
Transfers	20	4	
Adoptions	1	0	
Euthanized	1 (medical)	1 (medical)	
Died in Custody	1 (Puppy-failure to thrive)	0	
Died in Foster	0	0	
Livestock Calls: 7	Pickup Fee: \$30.00	Ending Odometer (Pickup) 81655-83506 Mileage: 1851	
Wildlife: 0	Boarding Fee: \$0.00		
Welfare Check: 9	Adoption Fee: \$10.00	Ending Odometer (SUV) 105241-106573 Mileage: 1332	
Threatening: 0	Donations: \$510.00		

1/16/25 - Donation from citizen



11/6/24

Don't s-Workdy (Crows Station)



Donation/Towels
Celia
1/8/25





Donation from Potomac Animal
Control. They received a large
donation and shared with us.

1/14/25

Donation 1/24/25



Amazon Donation
Nottoway Allies/Shelter
1/28/25





Amazon Donation
Nottoway Allies/shelter
1/28/25

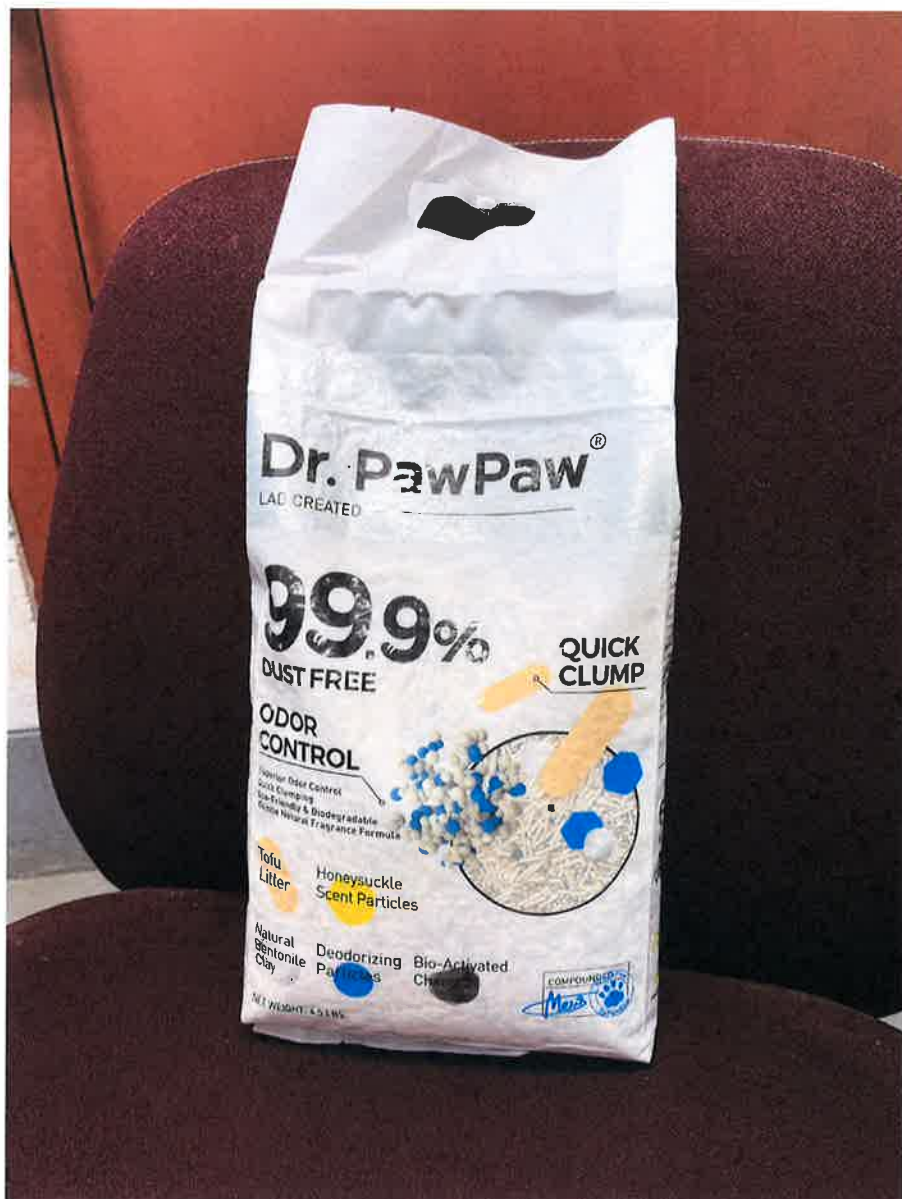
Amazon Donation
Notoway Allies/Shelter
11/28/25



Donation
1/28/25



Donation
1/29/25



Donation

11/29/25



No. 25-KG03

OFFICE OF
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NOTTOWAY COUNTY



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NICHOLAS BOWLES

EMERGENCY SERVICES COORDINATOR
AUBREY W. "BUDDY" HYDE, JR.

MEMORANDUM

TO: Board of Supervisors

THROUGH: Steve Bowen, County Administrator

FROM: Gregg Zody, Planning and Economic Development Director *qz*

SUBJECT: Planning and Economic Development Monthly Update – January 2025

DATE: February 12, 2025

Planning and Zoning

1. Staff met with existing and prospective property owners via phone and email throughout the month to discuss development processes and related regulations regarding the subdivision and zoning ordinances. Please note these discussions may consist of follow-up via email or phone at least four times or more after the initial meeting and before applying for a special exception, subdivision, or rezoning.
2. Participated in the Extension Office's Executive Leadership Council on goals and strategies at an in-person meeting on January 2nd.
3. The Board of Supervisors recommended changes to the adopted solar ordinance at their January 9th work session. Notable changes included reducing setbacks from rights-of-way and property lines from 800 feet to 300 feet and reducing the distance a solar development shall be from a residential structure (non-family) from 1,500 feet to 1,200 feet. These amendments will be heard at the Board of Supervisor's March meeting.
4. Staff met with the family of a property owner on Dutchtown Road on January 10th regarding a side-yard variance, which will be held in late March, depending on the availability of the BZA members.
5. The Planning Commission held a public hearing on January 21st for the 15.2-2232 review of the proposed radio tower. They voted in favor of staff's recommendation that the tower proposal was supported by the Comprehensive Plan.

As a side note, staff will conduct §15.2-2232 reviews for every solar application, per State Code and the County's solar ordinance requirement.

Economic Development

1. Attending WPPDC East VATI Management Team Zoom Meeting held on January 7th. VDOT permits have been issued, and most of the design work is nearly completed. RiverStreet is assigning a contractor to begin construction along the Cox Road hub.

Staff identified errors in the third amendment previously authorized by the BOS and tasked RiverStreet to amend the corrections. They executed the new amendment on January 21st.

2. Participated in the CRC's DHCD Regional Broadband Affordability and Adoption Plan Zoom meeting on January 21st and discussed the strategic plan draft. Next meeting is scheduled for February 18th.
3. Held EDC meeting on January 23rd and discussed items including JKOZ development at Pickett Park, Cox Water line, and the Courthouse Complex. The next meeting is scheduled for April 24th in EOC.
4. Staff met with Nin Nyguen, our Rural Development/USDA representative, to discuss grant opportunities for the County on January 24th. Among the potential funding opportunities discussed, staff inquired about Cox Road water line extension, and since the water line is owned by the Town of Blackstone [that would potentially serve the County area], the Town would have to apply for the grant.
5. Participated in the RISE Economic Development Partners Meeting on January 28th.
6. Staff continues to work on a marketing brochure for County-owned property at Pickett Park and Fort Barfoot as time allows, including infrastructure availability and distance to interstates and ports, etc. Staff is partnering with a Costar representative on how to improve our LoopNet listing.
7. Staff will also work with the County GIS consultant to link all County-owned property inside and outside Fort Barfoot; the brochure will be linked within the LoopNet listing and VEDP's Industrial Site database. Another task for the consultant is to have parcel # 43-130 updated, given recent land sales (FDCE – 2 parcels).
8. Attached is January's summary for our LoopNet listing.



Add a Listing



< BACK



Pickett Park Site | TBD Military Rd
Blackstone, VA 23824 | Land For Sale | 360.59 AC |
\$5,769,400.00

Days on
Market
110
Started advertising
10/24/2024

Listing
Completeness
100%
last updated on
1/15/2025

Exposure
Level
Silver
since
10/28/2024

In the last 30 days, **929** people have seen your property **2,631** times. Your listing is getting **12x** more exposure than a typical basic Land listing.

172

Detail Page Views

0

Confidentiality Agreements

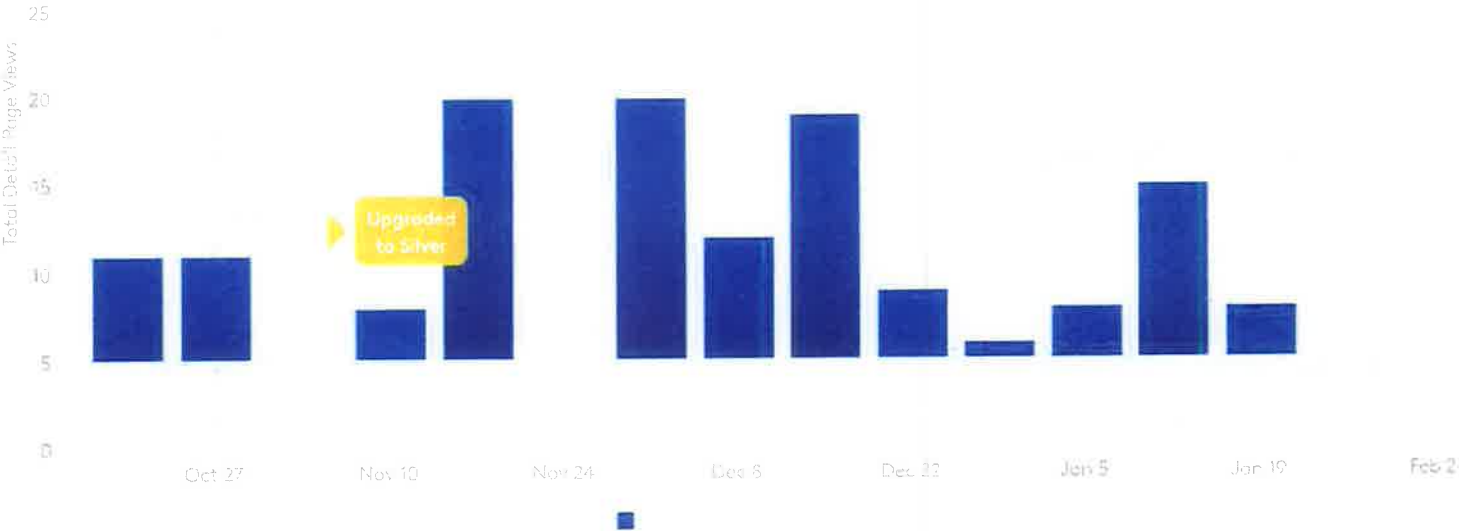
6

Leads

0

Data Room Visits





TBD Military Rd (Your Property)

*Current week's data is in progress.

Leads





- Email Leads
- Phone Leads
- Secure Leads

Activity Summary

Summary of everyone that has seen your property

1 Year

9,940

Total Views

3,623

Unique Prospects

25s

Average Time on Page

172

Detail Page Views

2.0

Frequency

48m 50s

Total Time on Page

Visitor Details

Top Visitors

All Visitors

Search Impression Views

*Using publicly available Reverse IP company information, CoStar Group is able to identify about 30% of the visitors to your listing. The vast majority (70%) is anonymous and listed as 'unknown' in the visitor details report.

Company	Location	Visitors	Views	Return Visitors	Total Time On Page	Most Recent View	First View
Vscpa	Glen Allen, VA	1	6	02/12/25	2m 22s	11/17/2024	000005 11/17/2024 12/2025, 7:17 AM

Atlantic Union Bankshares	Richmond, VA	1	2	1	-	12/15/2024	12/15/2024
Citizens Bancorp of Virginia Inc	Blackstone, VA	1	2	1	1m 26s	2/11/2025	2/11/2025
Thomas Jefferson Memorial Church	Charlottesville, VA	1	8	1	2m 57s	1/13/2025	1/13/2025
Double A Auction & Realty	Kenbridge, VA	1	7	1	-	12/19/2024	12/19/2024
Vmi Foundation	Lexington, VA	1	5	1	29s	12/5/2024	12/5/2024
Nottoway County	Nottoway, VA	2	3	1	1m 9s	1/30/2025	1/28/2025
City of Blackstone	Blackstone, VA	1	2	1	58s	2/11/2025	2/11/2025
Independence Excavating Inc	Cleveland, OH	1	2	1	8s	12/10/2024	12/10/2024
S Walker Construction Inc	Blackstone, VA	1	2	1	47s	1/10/2025	12/20/2024

1 - 10 of 11

1 2

Show 10 Records ▼

Traffic Sources

Detail Page Views

1 Year ▼

All Traffic

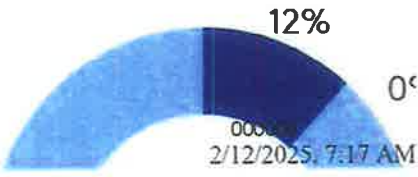
New Visitors vs Returning



In Market vs Out of Market



Traffic Sources



Visitor Map

1 Year

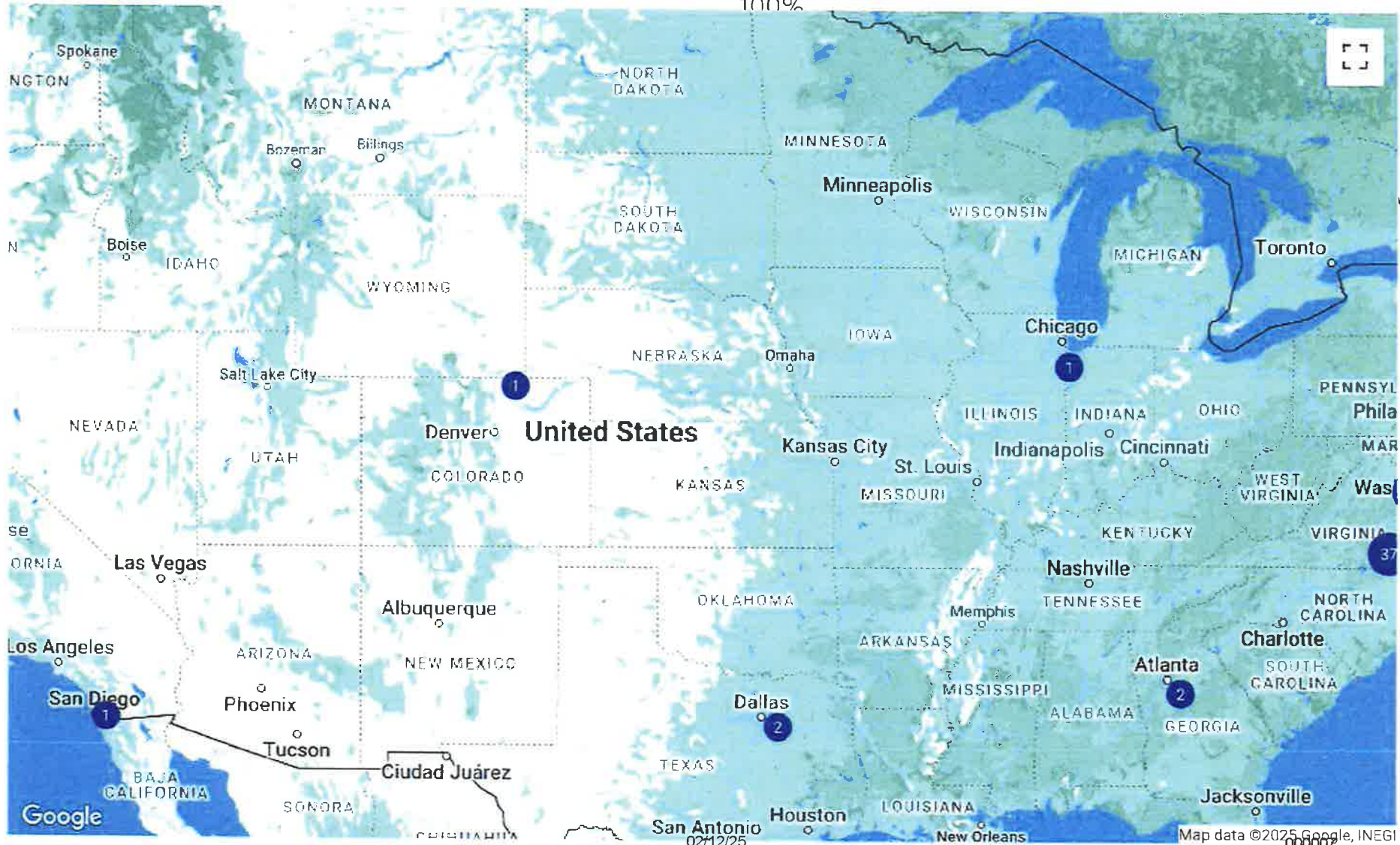
Detail Page Views

Confidentiality Agreements

81%

100%

88%



*Due to data privacy we do not have visibility for all user locations.

Listing History

This is a log of events and changes to your listing.

Date	Action
12/2/2024	Property description was changed
11/25/2024	Asking price was changed
10/28/2024	Listing Exposure Level changed to Silver
10/24/2024	Photos were added (Primary Photo & other)
10/24/2024	Photos were added (Primary Photo & other)
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1 - 6 of 6

1

Show 10 Records ▼



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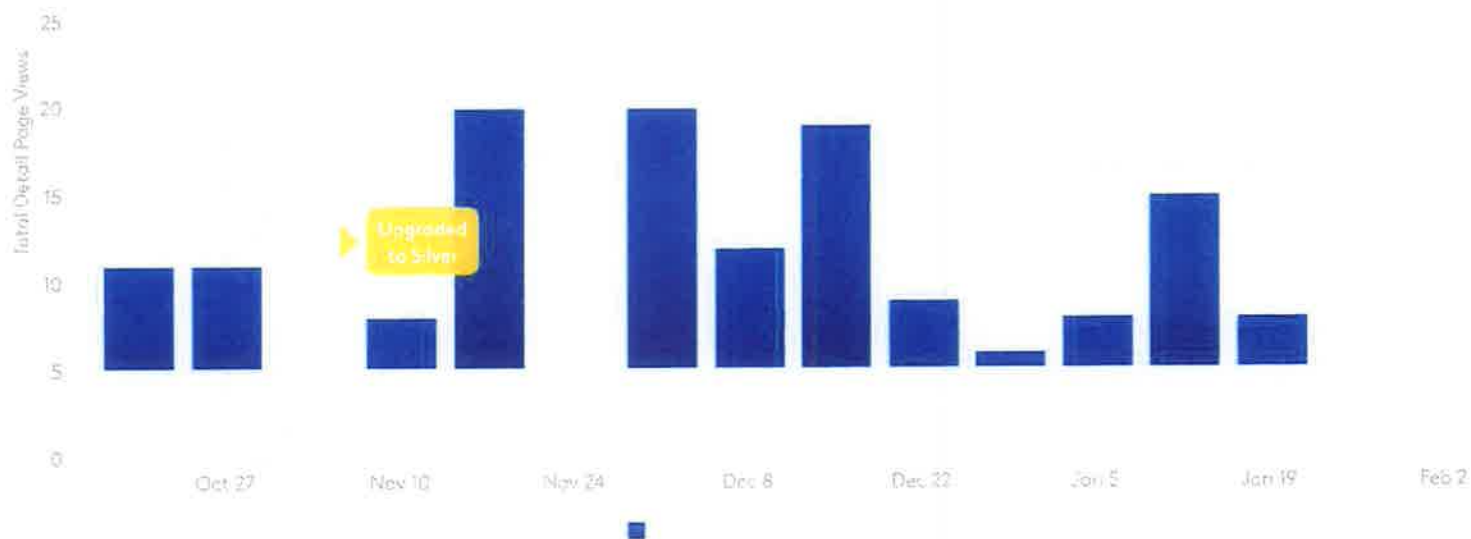
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Leads

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Data Room Visits

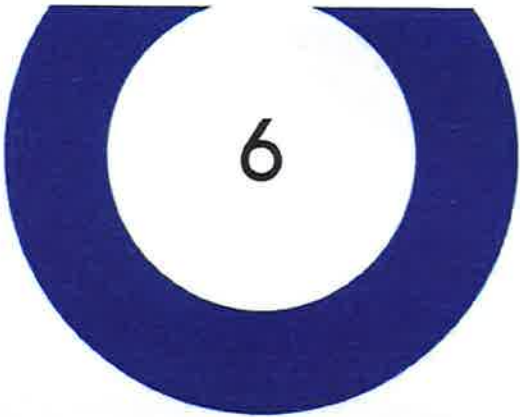


TBD Military Rd (Your Property)

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1 - 10 of 11

1 2

Show 10 Records

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Detail Page Views

1 Year

All Traffic

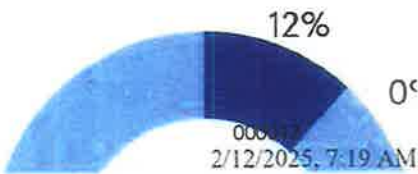
New Visitors vs Returning



In Market vs Out of Market



Traffic Sources

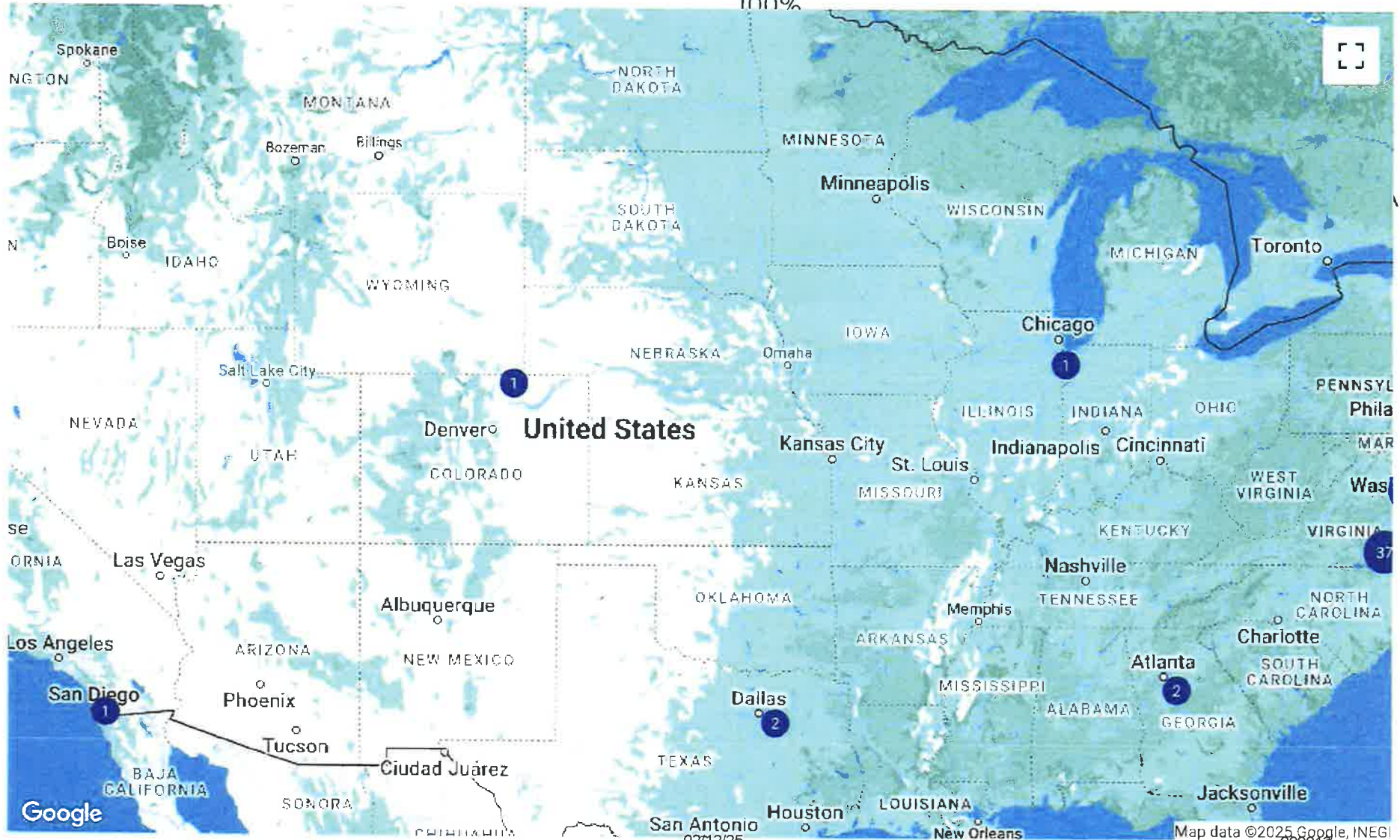


1 Year

81%

100%

88%



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1 - 6 of 6	1
Show 10 Records ▼	

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NOTTOWAY COUNTY

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BUILDING OFFICIAL
NICHOLAS BOWLES

EMERGENCY SERVICES COORDINATOR
AUBREY W. "BUDDY" HYDE, JR.

EMERGENCY SERVICES COORDINATOR'S REPORT

TO: The Honorable Members of the Nottoway County Board of Supervisors

FROM: Aubrey W. "Buddy" Hyde, Jr.

DATE: February 13, 2025

SUBJECT: February Report

The following activities and projects are provided in this summary of work by the Department of Emergency Services since my last report on January 15th before your monthly Board of Supervisors meeting on January 23, 2025. Many of these activities listed below were performed in collaboration with other staff members and external stakeholders.

The current emergency services related projects and activities that I have worked on and represented the county include, but are not limited to, the following:

- Attended the Regional Continuing Education Weekend for EMS recertification hours at the Halifax Regional Hospital in South Boston. The classes were held on January 18 & 19.
- Attended a countywide EMS protocol meeting in Burkeville with all EMS agencies to revise some of the content of the recently adopted EMS operational protocols.
- Attended the BOS Finance Committee meeting on January 22nd and answered questions relating to emergency services.
- Attended a virtual meeting with one of the Emergency Medical Dispatch (EMD) vendors on January 22nd and discussed the comparison of this system to others in the market. We will be asking for approval to proceed with ordering the selected EMD and emergency call processing software using the recent state grant award and a local match.

- Facilitated several budget planning meetings on January 24th & 30th with the department heads from the four (4) fire & EMS agencies in our county.
- Attended the Economic Development Committee meeting on January 23rd and answered questions relating to emergency services.
- Attended a virtual meeting with CTA and Amelia County to discuss the MOU for communications use with Amelia during emergency responses.
- Attended a meeting on January 30th with the CEO of Southside Electric Cooperative and the county administrator to discuss our existing long-term partnership that we have for placing communications equipment on their tower at Hooper Park. We discussed the load limits of the tower and how much equipment we would add to the tower with the new radio system.
- Facilitated the monthly meeting of the Fire & EMS Working Group on February 4th at the Extension Office Conference Room. The main topic was budget planning within the Nottoway County Department of Emergency Services and discussions with all fire & EMS agency heads continued as we prepare for the FY-2026 budget. Other topics at this meeting included dispatch issues and a capital improvement program for emergency vehicle replacements. (Agenda attached)
- Attended an Intergovernmental Meeting held virtually on February 5th by VDEM to discuss emergency topics that impact all counties.
- Attended a virtual meeting on February 6th with the Region 1 radio group and updated this group, including the Virginia Radio Interoperability Coordinator, on our progress with the new radio communications project in Nottoway.
- Attended a virtual meeting on February 7th with our CAD vendor, dispatch supervisors, and our GIS map contractor to discuss loading all of our new map data into our CAD system at the Emergency Communications Center.
- Beginning on February 10th and running through February 13th, I participated in numerous state, National Weather Service, and utility company virtual meetings to discuss planning and receive updates during the recent winter weather storm. Created and provided updates on the winter storm impact to key decision makers on the emergency notification group lists. Monitored power outages, generator status at county facilities, and posted weather updates on the county emergency services Facebook page. Responded on several calls with fire, EMS, and VDOT crews to provide county support at the scenes.



**NOTTOWAY COUNTY
FIRE & EMS WORKING GROUP
PLANNING MEETING**

February 4, 2025

18:00 hrs.

***MEETING LOCATION: Nottoway County Social Services
Conference Room
288 West Courthouse Rd. – Nottoway, VA 23955***

AGENDA

- Call to Order & Prayer
- VDOF Update & Upcoming Burn Ban
- VDOT Update
- VSP Response in County
- Dispatch Issues
- Capital Improvement Program
- FY-2026 Budget Planning Update
- Other Items for the Good of the Order
- Adjournment

Notes:

**LEASE ACTIONS
PICKETT PARK**

BLDG	TENANT	LEASE PERIOD	LEASE BEGINS/ENDS	MONTHLY RENT	POINT OF CONTACT	REMARKS
186	Vacant					
208	Cooperative Milk Producers Assoc.	1 yrs	2/18/25 - 2/17/26	285.00	Michael Myatt 292-6455	
401	Vacant					
414	Vacant					
426	Signs, Designs & More	month to month	1/1/2024	160.00	Sharon Fassold 292-4555	
427	MCC Restore & More	month to month	1/1/2024	135.00	Michael McGhee 910-797-7920	
430	Restoration Ministries	month to month	12/1/2023	160.00	James L. Hogg 298-1215	
436	MCC Restore & More	month to month	6/1/2023	310.00	Michael McGhee 910-797-7920	
437	Vacant					
440	Vacant					
448	PROCINCTU GROUP, Inc	month to month	1/1/2024	610.00	Anthony Cassino 800-906-9589	
450	Skookum Contract Services (building and parking lot)	month to month	9/1/2023	1,010.00	Anthony Lewis 434-298-3390	
1200	Nottoway Lanes					
1279	Small Business Incubator	Indef	10/15/99 - indef	560.00	Joyce Mordan 298-0366	Jan. '25 income
1279B	T&H Services LLC	1 yr	9/23/23 - 9/22/24	1,510.00	Paul Garno 518-538-0817	
2189	Wesley Tisdale (housing)	month to month	10/1/2008	460.00	Wesley Tisdale 434-262-9754	
2193	Vacant					

BLDG	TENANT	LEASE PERIOD	LEASE BEGINS/ENDS	MONTHLY INCOME	POINT OF CONTACT	REMARKS
2201 2203 2205	Pickett Park Lodge	Indef Indef Indef	3/1/04 - indef	15,215.99	Joyce Mordan 298-0366	Jan. '25 income
443 408	SVCC Students SVCC Students	Indef Indef	1/2017 - indef	9,020.00 3,660.00		Jan. '25 income
2207	Vacant					
2323	Terry Clouthier (housing)	month to month	3/1/08	600.00	Terry Clouthier 292-4588	
2349	T & H Services, LLC	1 yr	9/1/2023	1,510.00	Paul Garno 518-538-0817	
2353	Vietnam Veterans of America	month to month	3/1/2024	0.00	Jim Hogg 298-1215	
2357	Vacant					
2361	Vacant					
2365	Vacant					
3951	Camp Pickett Officers' Club	indef	4/1/04 - indef	965.00 (see attached)	Joyce Mordan 298-0366	Jan. '25 income
3951	Pickett Park Day Care Center	month to month	9/1/2023	560.00	Doris Davis 292-1999	
	Pickett Park Campground	indef	8/11/03 - indef	5,120.00	Joyce Mordan 298-0366	Jan. '25 income
	Veterans Car Wash (parking lot)	month to month	9/1/2023	85.00	Ron Frisby 298-6981	
225	FDC Enterprises Butterwood Trail			2,000.00	Fred Circle	
			Monthly Total	\$43,935.99		

Club Income

Month	Date	Amount Taken In	Amount Refunded	Security Deposit Returned	Total for Month	Total Amount For the Quarter	Date of Event Refunded	Date of Event
Jan.	1/2/2025	150.00						3/8/2025
	1/2/2025	465.00						2/15/2025
	1/13/2025	400.00						1/31/2025
	1/13/2025			150.00			12/31/2024	
	1/16/2025			150.00			1/12/2025	
	1/17/2025	450.00						1/31/2025
	1/23/2025	150.00						2/8/2025
	1/24/2025			150.00			1/18/2025	
	1/29/2025			200.00			1/28/2025	
		1615.00	0.00	650.00	965.00			
Feb.								
		0.00	0.00	0.00	0.00			
March								
		0.00	0.00	0.00	0.00			

ATTENTION:
AS OF 1 MAY 2025
NON-CAC OR RETIRED
MILITARY ID USERS
WILL BE REQUIRED TO
HAVE A REAL ID
DRIVERS LICENSE TO
ENTER FOR BARFOOT.

OLD ID



REAL ID



REAL ID

A REAL Choice for Virginians

Deciding whether to renew your standard driver's license or identification card or apply for a REAL ID compliant driver's license or ID card? The following information can help you make the right choice for you.

What is REAL ID?

The REAL ID Act is a federal law that affects how states issue driver's licenses and ID cards if they are going to be accepted for federal purposes, such as boarding domestic flights or entering secure military installations or federal facilities that require ID.

REAL ID is optional for Virginians.

You can get either a REAL ID license or ID or a standard driver's license or ID. If you do not get a REAL ID, you must have an alternate form of federally accepted identification (valid U. S. passport, military ID, Transportation Worker Identification Credential (TWIC), etc.) to board domestic flights beginning May 7, 2025.

Credential comparison at-a-glance



	Standard license	REAL ID license
Driving	✓	✓
Voting or registering to vote	✓	✓
Verifying identity at banks, utility companies and retail stores	✓	✓
Applying for or receiving federal benefits	✓	✓
Accessing health or life preserving services	✓	✓
Entering federal facilities that require ID*	✗	✓
Accessing military bases*	✗	✓
Boarding domestic flights beginning May 7, 2025	✗	✓

Secure federal facilities and military bases have the authority to set their own identification requirements. Please verify requirements prior to your visit. **Effective immediately, some military bases may no longer accept non-REAL ID compliant credentials which display "Federal Limits Apply."*

Here's what you need to get a REAL ID:

All applicants for a REAL ID compliant credential, including current Virginia credential holders, must apply in-person and provide DMV with physical documentation of the applicant's:

- Identity (e.g. unexpired U.S. passport or U.S. birth certificate)
- Legal presence (e.g. unexpired U.S. passport or U.S. birth certificate)
- Full Social Security Number (e.g. Social Security card or W-2 form displaying full number) Note: You will not be required to present proof of your Social Security number if you know the number and DMV is able to electronically verify it.
- Residency (two proofs are required; e.g. valid Virginia driver's license, recent utility bills, mortgage or rental lease agreements displaying current residential street address, not a P.O. Box) Note: You may redact (blackout/whiteout) sensitive financial information.
- Proof of any name changes (e.g. marriage certificate filed with a government agency or divorce decree)

Note: If your name appears differently on your proof documents, you will be asked to present additional documentation to connect the names, such as a marriage certificate, divorce decree or court order. Marriage licenses, civil union documents, and marriage certificates signed only by the wedding officiant (such as a member of the clergy) will not be accepted.

All documents must be originals and will be subject to verification; however, printouts of acceptable online residency documents can be used as proof of residency. Temporary documents and photocopies of documents will not be accepted.

For a complete list of accepted documents, visit dmvNOW.com/REALID.

About your REAL ID credential:

REAL ID credentials are available for a one-time \$10 fee, in addition to standard driver's license or identification card fees.

In the upper right corner, REAL ID compliant credentials display a **star**, while non-REAL ID compliant credentials instead display "**Federal Limits Apply,**" in order to comply with federal law.

Completion of this section is requested but not required to apply for a driver's license or ID Card. (Virginia Code §2.2-3806)

INFORMATION FOR THE DEPARTMENT OF ELECTIONS

Mail In / DMV Connect Only - Are you a citizen of the United States of America?

YES (INITIAL BOX)

NO (INITIAL BOX)

Mail In / DMV Connect Only - Do you want to register to vote or change your voter registration address?

YES (INITIAL BOX)

NO (INITIAL BOX)

INFORMATION FOR THE VIRGINIA TRANSPLANT COUNCIL

☐ Yes, I would like to become an organ, eye and tissue donor.

DL 1P (07/01/2024)



Virginia Department of Motor Vehicles
Post Office Box 27412
Richmond, Virginia 23269-0001
www.dmv.virginia.gov

DRIVER'S LICENSE AND IDENTIFICATION CARD APPLICATION

LOG #

Purpose: Use this form to apply for a driver's license, learner's permit, or identification card.

Instructions: Submit completed application to any DMV Customer Center. Complete front and back of this application.

APPLICATION TYPE

REAL ID: ID requirements for domestic air travel and access to secure federal facilities change May 7, 2025. A REAL ID meets these requirements.

Would you like to apply for a REAL ID license/identification card? (Not applicable if applying for a Motorcycle Learner's Permit)

☐ Yes - I would like to use my license/identification card as ID to board a domestic flight or enter a secure federal facility or military base on or after May 7, 2025. View the documents you'll need at dmVNOW.com/REALID or ask for a brochure.

☐ No - I acknowledge my license/identification card will display "Federal Limits Apply" and I will need another form of ID to board a domestic flight or enter a secure federal facility or military base on or after May 7, 2025.

☐ Driver's License

☐ Motorcycle Learner's Permit (classification not applicable)

☐ Identification (ID) Card

☐ Learner's Permit and Driver's License

☐ Driver's License with School Bus Endorsement
(to carry less than 16 passengers)

☐ Hearing Impaired ID Card

☐ Driver's License with Motorcycle
(complete Motorcycle Classification section below)

☐ Driver's License Testing for Foreign Diplomats

☐ Emancipated Minor ID Card

☐ Motorcycle Only License (complete Motorcycle
Classification section below)

*Commercial Driver's License (CDL) applicants must complete the CDL Application (DL2P)

Motorcycle Classification

☐ Maintaining current Virginia Motorcycle Classification

☐ Add, Upgrade or Transfer Motorcycle Classification or obtain Motorcycle Only License. Additional testing may be required. Check applicable box below.

☐ M 2 (2 wheels)

☐ M 3 (3 wheels)

☐ M (both 2 and 3 wheels)

Replacement License or Identification Card (check one of the following):

☐ I am surrendering my current license or ID card.

I certify I cannot surrender my current license or ID card because it is:

☐ Lost

☐ Stolen

☐ Destroyed

APPLICANT INFORMATION

NOTE: YOUR ADDRESS BELOW MUST BE CURRENT. THE U.S. POSTAL SERVICE WILL NOT FORWARD YOUR LICENSE OR ID CARD.

FULL LEGAL NAME (last, first, middle, suffix)

SOCIAL SECURITY NUMBER (SSN)

☐ I HAVE NOT BEEN
ISSUED A SSN.

BIRTHDATE (mm/dd/yyyy)

PHONE NUMBER (optional)

SEX (check one)

☐ MALE

☐ FEMALE

☐ NON-BINARY

WEIGHT

LBS.

HEIGHT

FT.

IN.

EYE COLOR

HAIR COLOR

STREET ADDRESS

CITY

STATE

ZIP CODE

MAILING ADDRESS (if different from above - this will show on your license/permit/ID)

CITY

STATE

ZIP CODE

IF YOUR NAME HAS CHANGED, PRINT YOUR FORMER
NAME HERE

EMAIL ADDRESS (optional)

NAME OF CITY OR COUNTY OF RESIDENCE

☐ CITY ☐ COUNTY OF

1. Do you wear glasses or contact lenses to operate a motor vehicle? ☐ YES ☐ NO

2. Do you have a physical or mental condition/impairment which requires that you take medication? If yes, please list the condition(s) and the name of the medication(s). ☐ YES ☐ NO

3. Have you ever had a seizure, blackout, or loss of consciousness? ☐ YES ☐ NO

4. Do you have a physical condition/impairment which requires you to use special equipment to drive? ☐ YES ☐ NO

5. Has your license or privilege to drive ever been suspended, revoked, or disqualified in this state or elsewhere? (NOTE: You do not need to disclose if your suspension, revocation or disqualification is due to a criminal conviction that has been expunged, or not subject to public disclosure.) ☐ YES ☐ NO

If you answered YES to any of the above provide an explanation here.

Do you currently hold or have you ever held a: (check all that apply)

☐ Driver's License

☐ ID Card

☐ Learner's Permit

☐ CDL

If so, provide the following:

LICENSE/ID CARD NUMBER

ISSUE DATE (mm/dd/yyyy)

EXPIRATION DATE (mm/dd/yyyy)

STATE/COUNTRY

FOR DMV USE ONLY — DO NOT WRITE BELOW THIS LINE

REQUIRED TESTS	PASS	FAIL	CUSTOMER NUMBER	TRANSACTION TYPE	FEE
VISION			☐ ORIGINAL ☐ REISSUE	☐ DUPLICATE ☐ RENEWAL	
DL ROAD SIGNS EXAM					
DL KNOWLEDGE EXAM					
DL SKILLS			CSR SIGNATURE	CSR LOGON ID	
MC KNOWLEDGE					
MC SKILLS M2					
MC SKILLS M3					

OPTIONAL SPECIAL INDICATORS

OPTIONAL - Select relevant indicators below to show on your license, permit or ID card.

MEDICAL INDICATORS

- ☐ Insulin-dependent diabetic* ☐ Speech impairment* ☐ Hearing impairment* ☐ Traumatic brain injury (DL 145 required for license or permit. A physician statement required for ID card.)
☐ Autism spectrum disorder (ASD)* ☐ Blind or vision impairment (ID card only)* ☐ Intellectual disability (IntD)*

* Must submit required physician statement

VETERAN INDICATOR

☐ Add or keep the veteran indicator on my driver's license or identification card. ☐ Remove the veteran indicator on my driver's license or identification card.
 You must complete a Virginia Veteran Military Service Certification (DL 11) form and provide an acceptable veteran service proof document to add the veteran indicator, unless you have already done so.

BLOOD TYPE INDICATOR

- ☐ Add or keep my blood type on my driver's license or ID card. ☐ Remove my blood type from my driver's license or ID card.
 Select one: ☐ A+ ☐ B+ ☐ AB+ ☐ O+
 ☐ A- ☐ B- ☐ AB- ☐ O-

The blood type designation displayed on a Virginia DMV issued credential shall not create any liability on the part of the Commonwealth of Virginia. Any person or entity that takes action based on the blood type designation displayed shall indemnify and hold harmless the Commonwealth of Virginia pursuant to Va Code §§ 46.2-342, 46.2-345, 46.2-345.2, and 46.2-345.3.

PARENT OR LEGAL GUARDIAN CONSENT

Check applicable box, review certification statement, print your name and sign where indicated.

- ☐ **I authorize issuance of a learner's permit/driver's license.** I certify that the applicant is a resident of Virginia. I certify that the applicant is attending school regularly and is in good academic standing, but if not, I authorize issuance of a learner's permit/driver's license. I certify that this applicant will operate a motor vehicle for at least 45 hours (15 of which will occur after sunset) while holding a learner's permit.

If the applicant attends public school, I authorize the principal or designee of the public school attended by the applicant to notify the juvenile and domestic relations district court (within whose jurisdiction the applicant resides) when the applicant has had 10 or more unexcused absences from school on consecutive school days.

If a Special Indicator Request is checked on this application, I request on behalf of the applicant that it be shown on the learner's permit/driver's license. I certify that the statements made and the information submitted by me are true and correct.

- ☐ **I authorize issuance of an ID card.** I certify that the applicant is a resident of Virginia. If a Special Indicator Request is checked on this application, I request on behalf of the applicant that it be shown on the identification card. I certify that the statements made and the information submitted by me are true and correct.

PARENT/LEGAL GUARDIAN NAME (print)	PARENT/LEGAL GUARDIAN SIGNATURE	DATE (mm/dd/yyyy)
------------------------------------	---------------------------------	-------------------

APPLICANT UNDER AGE 18 Have you ever been found not innocent of any offense in a Juvenile and Domestic Relations Court in this or any other state? ☐ YES ☐ NO
 If you answered YES, the court making the adjudication of "not innocent" or a court within the jurisdiction where the juvenile's parent/legal guardian resides must provide court consent below. **COURT CONSENT** In my opinion the applicant's request for a learner's permit/driver's license ☐ should be granted. ☐ should not be granted.

REMARKS:

JUDGE NAME (print)	JUDGE SIGNATURE	DATE (mm/dd/yyyy)
--------------------	-----------------	-------------------

SELECTIVE SERVICE

All males under the age of 26 are required to check one of the following. Failure to provide a response will result in denial of your application.

- ☐ I am already registered with Selective Service.
☐ I am a lawful non-immigrant on a current non-immigrant visa or a seasonal agricultural worker (H-2A Visa) and not required to register.
☐ I authorize DMV to forward to the Selective Service System personal information necessary to register me with Selective Service.

By signing this application, I consent to be registered with Selective Service, if required by federal law. If under age 18, an appropriate adult must complete and sign below: I authorize DMV to send information to Selective Service which will be used to register applicant when he is 18 years old.

SIGNATURE (check one and sign) ☐ PARENT / GUARDIAN ☐ JUDGE, JUVENILE DOMESTIC RELATIONS COURT ☐ EMANCIPATED MINOR

GOVERNMENT EMPLOYEES - (Fee waiver certification)

I certify that I am employed by the: ☐ Commonwealth of Virginia or ☐ City of ☐ County of ☐ Town of _____
 to operate a motorcycle solely in the course of this employment and, because of such employment, I am entitled to the waiver of the motorcycle class endorsement fee, provided I have paid for and hold a valid Virginia driver's license or have made application for such.

NOTICE

Va. Code §§46.2-323 and 46.2-342 require that you provide DMV with the information on this form (including your social security number). Your personally identifiable information is being collected for record keeping purposes and will be disseminated only in accordance with Va. Code §§46.2-208, 46.2-209, and the Driver's Privacy Protection Act, 18 USC §2721. Persons convicted of certain sexual offenses (as listed in Va. Code §9.1-902) must register or re-register with the Virginia Department of State Police as provided in Va. Code §§9.1-901, 9.1-903, and 9.1-904. If you provide a non-Virginia residence/home address or non-Virginia mailing address, your application for a driver's license or permit may be denied. Upon issuance of a driver's license, commercial driver's license or identification card in the Commonwealth of Virginia, any driver's license, commercial driver's license or identification card previously issued by another state must be surrendered and will be cancelled by the issuing state.

CERTIFICATION

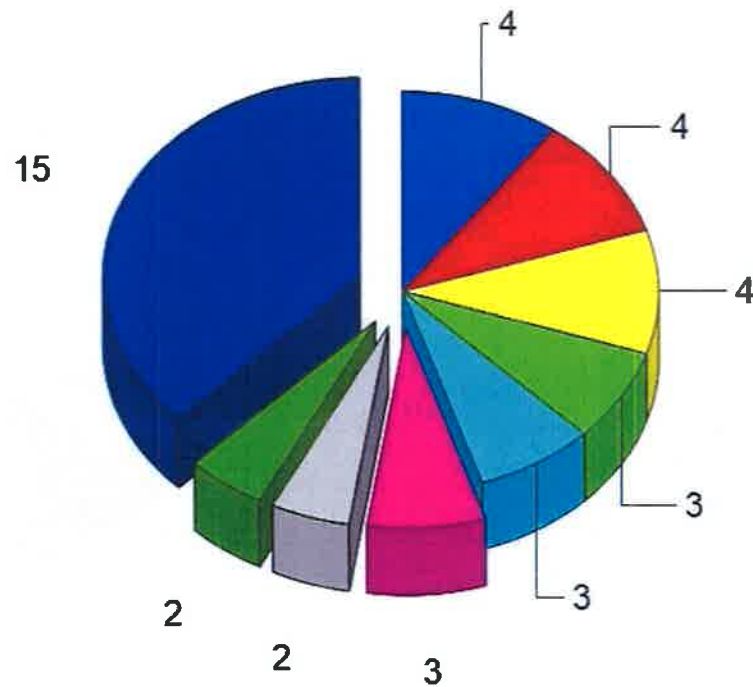
I certify and affirm that I am a resident of Virginia, that all information presented in this application is true and correct, that any documents I have presented to DMV are genuine, and that my appearance, for purpose of my DMV photograph, is a true and accurate representation of how I generally appear in public. I make this certification and affirmation under penalty of perjury and understand that making a false statement on this application is a criminal violation. By signing this form, I authorize DMV to verify the information provided on this application, as required to determine eligibility.

APPLICANT NAME (print)	APPLICANT SIGNATURE	DATE (mm/dd/yyyy)
------------------------	---------------------	-------------------

Cases By Case Type

Breakdown of All Cases With Opening Dates Between 1/1/2025 and 1/31/2025

Court Appearances: 194



Contempt	4
Domestic Violence	4
Show Cause/Revocation	4
Probation Violation	3
Reckless Driving	3
Weapon Offense	3
Animal	2
Assault - Misdemeanor	2
Others	15
Total:	40

Others:

Assault – Felony
Burglary
CHINS
Civil Case
Drug Offense
DUI x 2
Embezzlement
Forgery / Fraud
Larceny

Obstruction
Phone / Computer
Protective Order Viol.
Stalking
Trespass

* Attempts are categorized as their primary offense

Total of Felony and Misdemeanor cases between 1/1/2025 and 1/31/2025

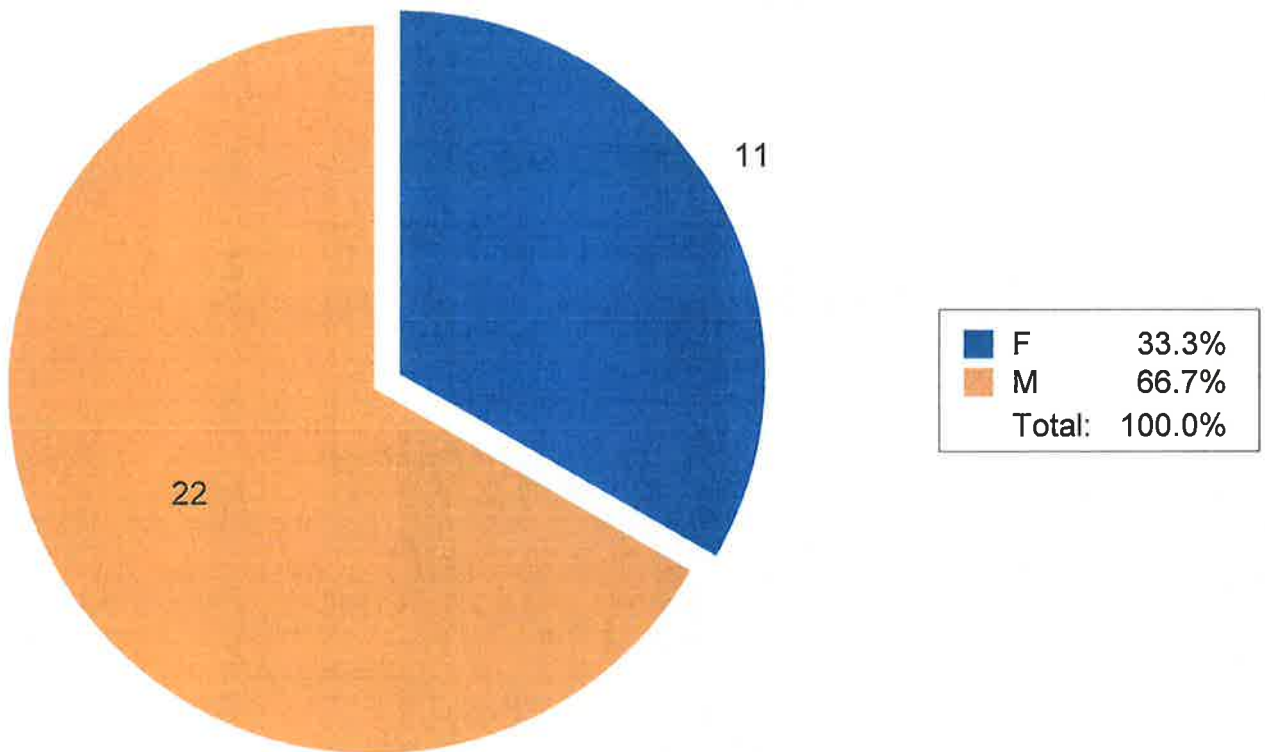
Felony

Total:11

Misdemeanor

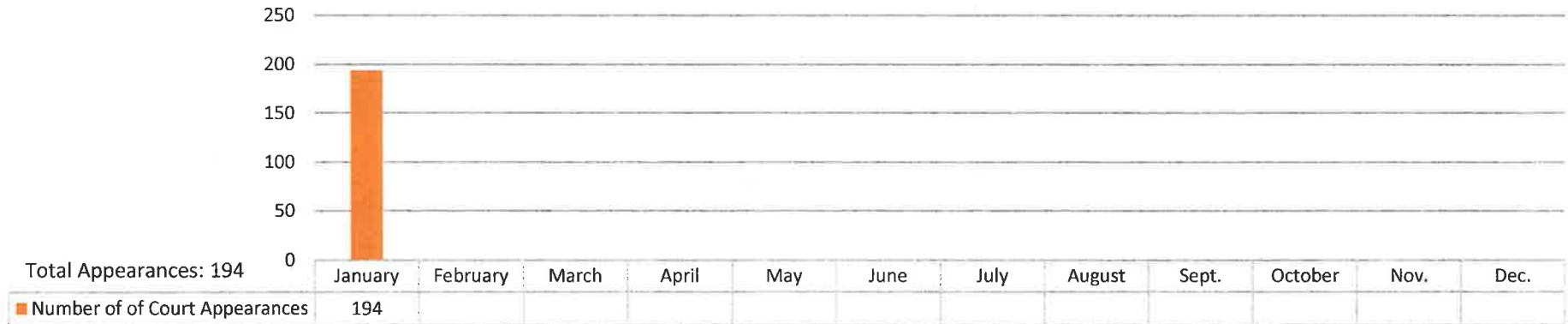
Total:22

Felony VS Misdemeanor

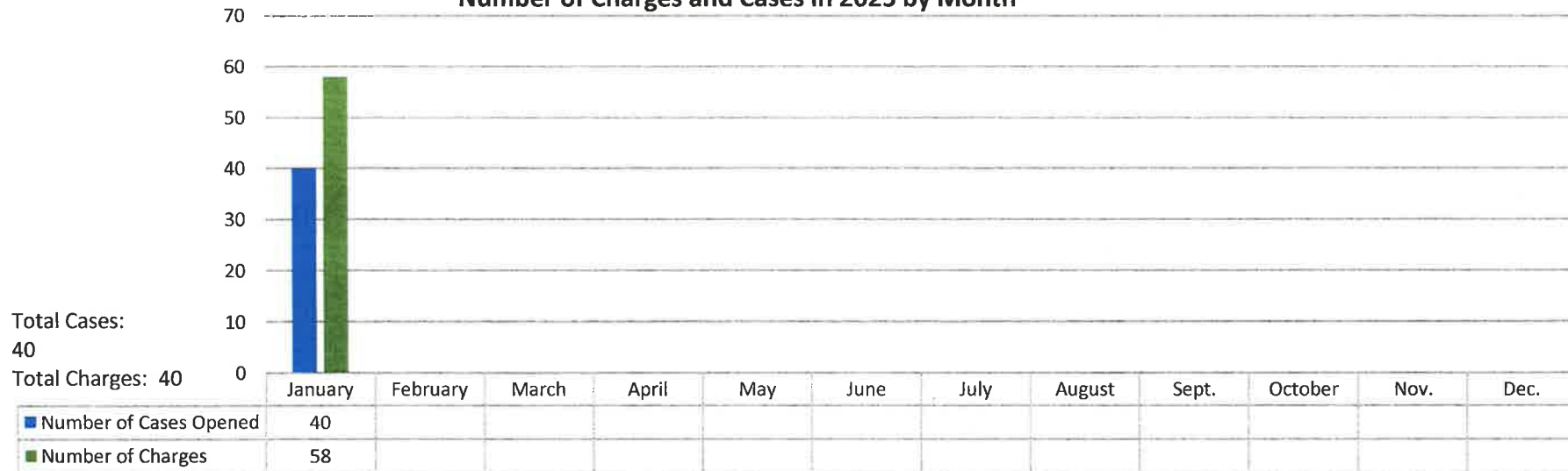


Nottoway Commonwealth's Attorney's Office

Number of Court Appearances in 2025 by Month



Number of Charges and Cases in 2025 by Month



OFFICE OF
THE BOARD OF SUPERVISORS
NOTTOWAY COUNTY

SUPERVISORS

WILLIAM J. COLLINS, III, CHAIRMAN
DISTRICT 5

DAPHNE V. NORTON, VICE CHAIR
DISTRICT 3

RICHARD H. INGRAM, JR.
DISTRICT 1

JOHN A. ROARK
DISTRICT 2

GEORGE G. TOTH, III
DISTRICT 4



P. O. BOX 92
344 W. COURTHOUSE ROAD
NOTTOWAY, VIRGINIA 23955
TELEPHONE (434) 645-8696
FAX (434) 645-8667
www.nottoway.org

COUNTY ADMINISTRATOR
STEVE W. BOWEN

**PLANNING & ECONOMIC DEVELOPMENT
DIRECTOR AND ZONING ADMINISTRATOR**
GREGG ZODY, AICP

BUILDING OFFICIAL
NICHOLAS BOWLES

EMERGENCY SERVICES COORDINATOR
AUBREY W. "BUDDY" HYDE, JR.

Please run this ad in the newspaper for two weeks - March 19, 2025, and March 26, 2025.
Thank you.

PUBLIC NOTICE

The public is hereby notified that the Nottoway County Board of Supervisors has set dog confinement to begin April 1, 2025, and end May 31, 2025. All dogs must be confined to the owner's property or be under the owner's immediate control. The confinement will be strictly enforced.

By Authority

Stephen W. Bowen
County Administrator

BOARD OF SUPERVISORS

Victor "Bill" Jenkins
Chair
E. Harrison Jones
Vice Chair
Pattie Cooper-Jones
J. David Emert
Llew W. Gilliam, Jr.
Odessa H. Pride, Ed.D.
Jerry R. Townsend
B. VonCannon Watson



COUNTY OF PRINCE EDWARD, VIRGINIA

J-2

COUNTY ADMINISTRATOR

Douglas P. Stanley, AICP, ICMA-CM

Post Office Box 382
111 N. South Street, 3rd Floor
Farmville, VA 23901

Office: (434) 392-8837

Fax: (434) 392-6683

dstanley@co.prince-edward.va.us

www.co.prince-edward.va.us

February 6, 2025

Mr. Steven Bowen
County Administrator
Nottoway County
P.O. Box 92
Nottoway, Virginia 23955

RE: Prince Edward County/Nottoway County Boundary Line

Dear Steve:

I first want to express my thanks to the Nottoway County Board of Supervisors, Gary Elder, and you for working with us to get our shared boundary line recorded for the two counties. We now have a recorded line that is marked with monumentation at each public road crossing, which should help ensure public integrity in future surveys along the boundary.

As previously discussed, in the coming weeks Sarah Puckett will be reaching out to set up a community meeting where we can invite law enforcement, voter registrars, school system representatives, Commissioners of the Revenue, and other applicable parties to answer citizen questions and to help ensure a smooth transition moving forward. In the meantime, we will be sharing the boundary plats with VDOT, our GIS consultant, registrar, school system, and Commissioner of the Revenue, and the State of Virginia to work towards updating records.

As discussed at our meeting back on July 30, 2024, I have attached an invoice for 50% of the survey work performed by Hurt & Proffitt on the project. I am sending at the direction of the Prince Edward Board of Supervisors. We realize that the Nottoway Board had previously declined to participate, but we are hopeful that your Board will reconsider, given that the outcome of the boundary survey has proven beneficial to both localities.



**Prince Edward County
Administration**

PO Box 382
Farmville, VA 23901
434.392.8837

INVOICE

INVOICE #PJT20230982-1
DATE: JANUARY 17, 2025

TO:

Nottoway County
PO Box 92
Nottoway, VA 23955

DESCRIPTION	QUANTITY	RATE	AMOUNT
Hurt & Profit Boundary Survey total \$83,630.00 (Invoices attached)		50%	\$ 41,815.00
TOTAL			\$41,815.00

Please make checks payable to Prince Edward County Administration
Attention: Crystal Baker

Hurt & Profitt					
Boundary Survery					
4-100-11010-3160					
Project 20230982		Invoice Number	Date	Amount	Paid
		83802	3/11/2024	\$ 23,500.00	4/1/2024
		84307	4/3/2024	\$ 28,500.00	4/30/2024
		85473	6/10/2024	\$ 16,500.00	6/24/2024
		85986	7/2/2024	\$ 5,500.00	7/22/2024
		88923	12/3/2024	\$ 9,630.00	12/16/2024
				\$ 83,630.00	

DATE	PO#	INVOICE#	DESCRIPTION	4/01/2024	94902	094902
3/11/2024		83802 20230982	PEC BOUNDARY SURVEY	DISCOUNT	NET AMT	
				.00	23500.00	

VENDOR#/NAME: 17925/HURT & PROFFITT, IN 23500.00 .00 23500.00

PRINCE EDWARD COUNTY
COMMONWEALTH OF VIRGINIA
FARMVILLE, VA 23901



BENCHMARK
COMMUNITY BANK
KENNEDY, VA CHECK NO.
94902

094902
01-248/514

TWENTY THREE THOUSAND FIVE HUNDRED DOLLARS 00CENTS*****

4/01/2024 \$*****23,500.00

HURT & PROFFITT, INC
2524 LANGHORNE RD
LYNCHBURG VA 24501

PAY
TO THE
ORDER
OF

[Handwritten Signature]

AUTHORIZED SIGNATURE

094902 051402482 300547654

PRINCE EDWARD COUNTY

DATE	PO#	INVOICE#	DESCRIPTION	4/01/2024	94902	094902
3/11/2024		83802 20230982	PEC BOUNDARY SURVEY	DISCOUNT	NET AMT	
				.00	23500.00	

VENDOR#/NAME: 17925/HURT & PROFFITT, IN 23500.00 .00 23500.00



HURT & PROFFITT

2524 LANGHORNE ROAD - LYNCHBURG, VA 24501
800-242-4908 TOLL FREE • 434-847-7798 MAIN • 434-847-0047 FAX • www.HandP.com
An Employee-Owned Company • FIN #54-0824377

ENGINEERING | SURVEYING | PLANNING

invoice

March 11, 2024

Project No: 20230982

Invoice No: 83802

Prince Edward County
111 South Street, 3rd Floor
P.O. Box 382
Farmville, VA 23901

Project Manager: Bryant, John Adam

Project 20230982

Prince Edward County Boundary Survey

Purchase Order: 11302023DS

Professional Services rendered through March 02, 2024

20230982-0410 County Line Survey

Total Earned: \$23,500.00

Fee this Period: \$23,500.00

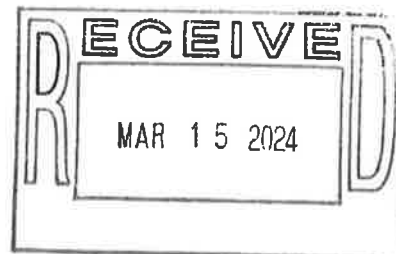
Prior Fee Billing: \$0.00

20230982-0410 County Line Survey Total: \$23,500.00

Current Fee Total: \$23,500.00

Invoice Amount **\$23,500.00**

4-100-11010-3160



WE APPRECIATE YOUR BUSINESS

Please indicate invoice number or project number on payment to insure proper credit.
Net due upon receipt. Interest charges of 2% per month, which is an annual percentage rate of 24%, is added after 30 days.

FIN 540824377

DATE	PO#	INVOICE#	DESCRIPTION	DISCOUNT	NET AMT
4/03/2024		84307 20230982	PEC BOUNDARY SURVEY	.00	28500.00

VENDOR#/NAME: 17925/HURT & PROFFITT, IN 28500.00 .00 28500.00

PRINCE EDWARD COUNTY
COMMONWEALTH OF VIRGINIA
FARMVILLE, VA 23901

BENCHMARK
COMMUNITY BANK
KENBRIDGE VA CHECK NO.
95118

TWENTY EIGHT THOUSAND FIVE HUNDRED DOLLARS 00CENTS*****

4/30/2024 \$*****28,500.00

VENDOR/NAME: HURT & PROFFITT, INC
2524 LANGHORNE RD
LYNCHBURG VA 24501

PAY TO THE ORDER OF

[Signature]
AUTHORIZED SIGNATURE

095118 051402482 300547654

PRINCE EDWARD COUNTY

DATE	PO#	INVOICE#	DESCRIPTION	DISCOUNT	NET AMT
4/03/2024		84307 20230982	PEC BOUNDARY SURVEY	.00	28500.00

VENDOR#/NAME: 17925/HURT & PROFFITT, IN 28500.00 .00 28500.00



HURT & PROFFITT

2624 LANGHORNE ROAD • LYNCHBURG, VA 24501
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An Employee-Owned Company • FIN #54-0824377

ENGINEERING | SURVEYING | PLANNING

invoice

April 03, 2024

Project No: 20230982

Invoice No: 84307

Prince Edward County
111 South Street, 3rd Floor
P.O. Box 382
Farmville, VA 23901

Project Manager: Bryant, John Adam

Project 20230982

Prince Edward County Boundary Survey

Purchase Order: 11302023DS

Professional Services rendered through March 30, 2024

20230982-0410 County Line Survey

Total Earned: \$52,000.00

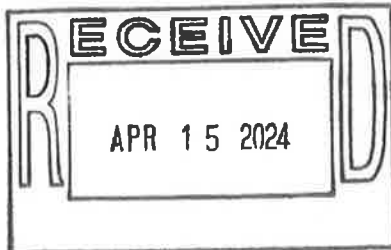
Fee this Period: \$28,500.00

Prior Fee Billing: \$23,500.00

20230982-0410 County Line Survey Total: \$28,500.00

Current Fee Total: \$28,500.00

Invoice Amount \$28,500.00



4100-11010-3160



WE APPRECIATE YOUR BUSINESS

Please Indicate Invoice number or project number on payment to insure proper credit.
Not due upon receipt. Interest charges of 2% per month, which is an annual percentage rate of 24%, is added after 30 days.

FIN 640924377

4/15

6/10/2024

85473 20230982

PEC BOUNDARY SURVEY

DISCOUNT	NET AMT
.00	16500.00

VENDOR#/NAME: 17925/HURT & PROFFITT, IN	16500.00	.00	16500.00
---	----------	-----	----------

PRINCE EDWARD COUNTY
COMMONWEALTH OF VIRGINIA
FARMVILLE, VA 23901

BENCHMARK
COMMUNITY BANK
KENNEDY, VA CHECK NO. 95636

095636

SIXTEEN THOUSAND FIVE HUNDRED DOLLARS 00CENTS*****

6/24/2024 \$*****16,500.00

HURT & PROFFITT, INC
2524 LANGHORNE RD
LYNCHBURG VA 24501

PAY TO THE ORDER OF

[Signature]
AUTHORIZED SIGNATURE

095636 10514024821 300547654*

PRINCE EDWARD COUNTY

DATE	PO#	INVOICE#	DESCRIPTION	DISCOUNT	NET AMT
6/10/2024		85473 20230982	PEC BOUNDARY SURVEY	.00	16500.00

6/24/2024 95636 095636

VENDOR#/NAME: 17925/HURT & PROFFITT, IN	16500.00	.00	16500.00
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HURT & PROFFITT

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ENGINEERING | SURVEYING | PLANNING

invoice

June 10, 2024

Project No:

20230982

Invoice No:

85473

Prince Edward County
111 South Street, 3rd Floor
P.O. Box 382
Farmville, VA 23901

Project Manager:

Bryant, John Adam

Project 20230982

Prince Edward County Boundary Survey

Purchase Order: 11302023DS

Professional Services rendered through June 01, 2024

20230982-0410 County Line Survey

Total Earned: \$68,500.00

Fee this Period: \$16,500.00

Prior Fee Billing: \$52,000.00

20230982-0410 County Line Survey Total:

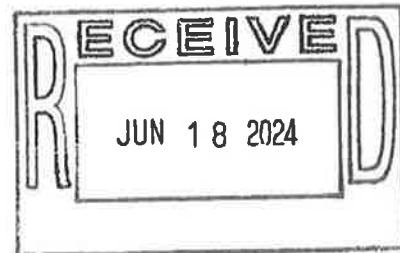
\$16,500.00

Current Fee Total: \$16,500.00

Invoice Amount

\$16,500.00

A-100-11010-3160



WE APPRECIATE YOUR BUSINESS

Please indicate invoice number or project number on payment to insure proper credit.

Net due upon receipt. Interest charges of 2% per month, which is an annual percentage rate of 24%, is added after 30 days.

FIN 540824377

DATE	PO#	INVOICE#	DESCRIPTION	DISCOUNT	NET AMT
6/18/2024		85699 20220727	PEC PLAN REVIEW	.00	1360.00
7/02/2024		85986 20230982	PEC BOUNDARY SURVEY	.00	5500.00

VENDOR#/NAME: 17925/HURT & PROFFITT, IN 6860.00 .00 6860.00

PRINCE EDWARD COUNTY
COMMONWEALTH OF VIRGINIA
FARMVILLE, VA 23901



BENCHMARK
COMMUNITY BANK
KENBRIDGE, VA CHECK NO.
95947

095947
68-248/514

SIX THOUSAND EIGHT HUNDRED SIXTY DOLLARS 00CENTS*****

VENDOR#/NAME: HURT & PROFFITT, INC
2524 LANGHORNE RD
LYNCHBURG VA 24501

7/22/2024 \$*****6,860.00

6860.00 .00 6860.00

PAY
TO THE
ORDER
OF

[Signature]

AUTHORIZED SIGNATURE

095947 051402482 300547651

PRINCE EDWARD COUNTY

DATE	PO#	INVOICE#	DESCRIPTION	DISCOUNT	NET AMT
6/18/2024		85699 20220727	PEC PLAN REVIEW	.00	1360.00
7/02/2024		85986 20230982	PEC BOUNDARY SURVEY	.00	5500.00

7/22/2024 95947 095947

VENDOR#/NAME: 17925/HURT & PROFFITT, IN 6860.00 .00 6860.00



HURT & PROFFITT

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ENGINEERING | SURVEYING | PLANNING

invoice

July 02, 2024

Project No:

20230982

Invoice No:

85986

Prince Edward County
111 South Street, 3rd Floor
P.O. Box 382
Farmville, VA 23901

Project Manager:

Bryant, John Adam

Project 20230982

Prince Edward County Boundary Survey

Purchase Order: 11302023DS

Professional Services rendered through June 29, 2024

20230982-0410 County Line Survey

Total Earned: \$74,000.00

Fee this Period: \$5,500.00

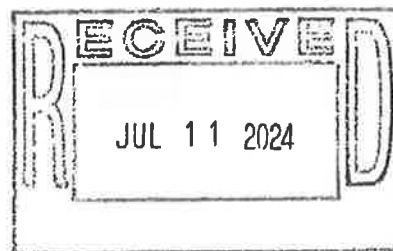
Prior Fee Billing: \$68,500.00

20230982-0410 County Line Survey Total: \$5,500.00

Current Fee Total: \$5,500.00

Invoice Amount \$5,500.00

4-100-11010-3160



WE APPRECIATE YOUR BUSINESS

Please indicate invoice number or project number on payment to insure proper credit.
Net due upon receipt. Interest charges of 2% per month, which is an annual percentage rate of 24%, is added after 30 days.

FIN 540824377

DATE	PO#	INVOICE#	DESCRIPTION	DISCOUNT	NET AMT
12/03/2024		88923 20230982	PEC BOUNDARY SURVEY	.00	9630.00
12/03/2024		88939 20220727	PEC PLAN REVIEW	.00	680.00

VENDOR#/NAME: 17925/HURT & PROFFITT, IN 10310.00 .00 10310.00

PRINCE EDWARD COUNTY
COMMONWEALTH OF VIRGINIA
FARMVILLE, VA 23901



BENCHMARK
COMMUNITY BANK
KENNEDY, VA CHECK NO.
97265

097265
68-248/514

TEN THOUSAND THREE HUNDRED TEN DOLLARS 00CENTS*****

HURT & PROFFITT, INC.
2524 LANGHORNE RD
LYNCHBURG VA 24501

12/16/2024 \$*****10,310.00

PAY
TO THE
ORDER
OF

[Handwritten Signature]

AUTHORIZED SIGNATURE

⑈097265⑈ ⑈051402482⑈ 300547654⑈

PRINCE EDWARD COUNTY

DATE	PO#	INVOICE#	DESCRIPTION	DISCOUNT	NET AMT
12/03/2024		88923 20230982	PEC BOUNDARY SURVEY	.00	9630.00
12/03/2024		88939 20220727	PEC PLAN REVIEW	.00	680.00

VENDOR#/NAME: 17925/HURT & PROFFITT, IN 10310.00 .00 10310.00



HURT & PROFFITT

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ENGINEERING | SURVEYING | PLANNING

invoice

December 03, 2024

Project No: 20230982

Invoice No: 88923

Prince Edward County
111 South Street, 3rd Floor
P.O. Box 382
Farmville, VA 23901

Project Manager: Bryant, John Adam

Project 20230982

Prince Edward County Boundary Survey

Purchase Order: 711302023DS

Professional Services rendered through November 30, 2024

20230982-0410 County Line Survey

Total Earned: \$83,630.00

Fee this Period: \$9,630.00

Prior Fee Billing: \$74,000.00

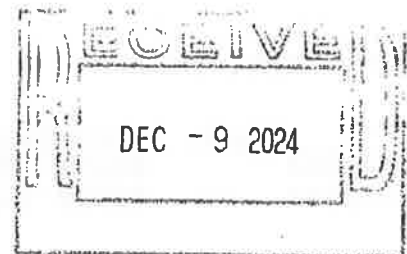
\$9,630.00

20230982-0410 County Line Survey Total:

Current Fee Total: \$9,630.00

Invoice Amount \$9,630.00

4100-116103160



WE APPRECIATE YOUR BUSINESS

Please indicate invoice number or project number on payment to insure proper credit.
Net due upon receipt. Interest charges of 2% per month, which is an annual percentage rate of 24%, is added after 30 days.

FIN 540824377

2025 Board of Supervisors Meetings and Groups

<u>Group</u>	<u>Staff PoC</u>	<u>Mtg Type</u>	<u>Rep</u>	<u>When</u>
Board of Supervisors	S. Bowen	Worksession	All BoS	2 nd Tuesdays, 7 pm
		Regular Mtg	All BoS	3 rd Thurs, 7 pm
		Special Meetings	All BoS	3 working days' notice
Planning Commission	G. Zody	Regular Mtg	R. Ingram (P) D. Norton (A)	3 rd Tuesdays, 7 pm
BZA	G. Zody	Regular Mtg	none	3 rd Monday night at 7 pm
Comm. Regional Council	G. Zody	Regular Mtg	R. Ingram (P) B. Collins (A)	3 rd Wed @ 9:00 a.m.
EDC	G. Zody	Regular Mtg	All BoS	4 th Thurs, 7 pm in the EOC
IDA	S. Bowen	Regular Mtg		As Needed
Virginia Crossroads /Tourism	G. Zody		G. Zody	As Called
SCWDB's CLEO	G. Zody	Regular Mtg	J. Roark S. Bowen (alt)	Friday 9 am - Qtrly (Jan, Apr, June, July, & Oct) in Keysville
Piedmont Regional Jail Auth.	S. Bowen	Regular Mtg	B. Collins S. Bowen	1:00 pm in Fmvl (schedule on website)
Piedmont Detention Center	S. Bowen	Regular Mtg	S. Bowen	3 rd Wed @ 11:30 in Fmvl
LEPC	B. Hyde	Regular Mtg	R. Ingram	3 rd Wed, bimonthly, 3:30 pm
CARes/ Animal Shelter	S. Bowen	Regular Mtg	R. Ingram	1 st Wed @ 4 pm, Bvl Fire
Social Services Board	S. Bowen	Regular Mtg	J. Roark	Tues before 3 rd Thurs - every other month (Feb, April, ...) 3:30 pm Ext Ofc
STEPS	S. Bowen	Regular Mtg	B. Toth	4 th Thurs - Jan, Apr, June (annual mtg), July, & Oct 6 pm - Farmville
Piedmont Senior Resources	S. Bowen	Regular Mtg	D. Norton	3 rd Tues - Every 2 months 5 pm (Jan 16, Mar 19,...)
Crossroads CSB	S. Bowen	Regular Mtg	B. Collins	4 th Tuesday @ 7 pm
CPMT	L. Presley	Regular Mtg	D. Norton	4 th Monday @ 9 am
Fire & EMS Working Group	B. Hyde	Regular Mtg	S. Bowen	School Board Office
VHREDA	S. Bowen	Regular Mtg.		1 st Tuesday @ 6 pm
Extension Leadership Council	S. Bowen	Regular Mtg	D. Norton	Quarterly

INDUSTRIAL DEVELOPMENT AUTHORITY

Name:	Term Expires September 19:
Robert W. Timberlake	2025
Lynne M. Inge	2026
Denis J. McCarthy	2027
James O. Oliver	2027
Helen M. Simmons	2028
	2025
	2026

Qualifications

Per § 15.2-4904

- Shall be composed of seven directors, appointed by the governing body of the locality.
 - Appointed initially for terms of one, two, three, and four years; two being appointed for one-year terms; two being appointed for two-year terms; two being appointed for three-year terms, and one being appointed for a four-year term.
 - Subsequent appointments shall be for terms of four years, except appointments to fill vacancies, which shall be for the unexpired terms.
 - All terms of office shall be deemed to commence upon the date of the initial appointment to the authority, and thereafter, in accordance with the provisions of the immediately preceding sentence. If at the end of any term of office of any director a successor thereto has not been appointed, then the director whose term of office has expired shall continue to hold office until his successor is appointed and qualified.
- Four members of the board of directors shall constitute a quorum
- Shall receive no salary but may be compensated such amount per regular, special, or committee meeting or per each official representation as may be approved by the appointing authority, not to exceed \$200 per meeting or official representation, and shall be reimbursed for necessary traveling and other expenses incurred in the performance of their duties.

COURTHOUSE REVITALIZATION COMMITTEE

Voted January 16, 2025
Supervisor Ingram
Supervisor Toth
Sheriff Jones
Jane Brown, Clerk
Woodson Irby
Steve Bowen

Per § 2.2-3701. Definitions.

- "Meeting" or "meetings" means the meetings including work sessions, when sitting physically, or through electronic communication means pursuant to §2.2-3708.2 or 2.2-3708.3, as a body or entity, or as an informal assemblage of (i) as many as three members or (ii) a quorum, if less than three, of the constituent membership, wherever held, with or without minutes being taken, whether or not votes are cast, of any public body.

Suggested Motion:

- I move to amend the motion passed on January 16, 2025, and strike Administrator Bowen from the Courthouse Revitalization Committee, keeping all other appointments as approved.

J-6

2025 Comparative County Fee Schedules										
	Amelia	Brunswick	Buckingham	Charlotte	Cumberland	Dinwiddie	Lunenburg	Prince Edward	Nottoway	Staff Recommendations
BZA Appeal	\$300		\$250	\$300		\$500		\$300	\$300	\$500
Variance - Administrative		\$175								\$250
Variance - BZA		\$175	\$300	\$300	\$400	\$500		\$300	\$400	\$400
Appeal to PC						\$500				\$500
Conditional Rezoning	\$500 + \$25/acre									\$500 + \$25/acre
Rezoning	\$500	\$275	\$550	\$400	\$450	\$1,500		\$300 + \$25/acre	\$500	\$500 + \$25/acre
Special Exception	\$500	\$100				\$500			\$300	\$500
Special Use Permit			\$200			\$500				
Conditional Use Permit		\$275		\$400	\$450	\$1,500		\$300		
Conditional Use Permit Ammdment				\$400						
3rd Party Review Costs for CUP applications or amendments				Applicants pay actual costs						
Special Event Permit	\$25 for first day; \$50 for two days;									\$50 for first day; \$75 for two days; \$125 for three or more days
	\$100 for three or more days									
Zoning Verification Letter					\$50					\$50
Zoning Compliance Review/Letter								\$25		\$50
Zoning Permit (including Home-Based Business or Home Occupation, etc.)		\$25	\$10			\$50		\$10 (home occupation)		\$50
Zoning Permit for Business License	\$25									\$25
Zoning Waiver					\$50					
Zoning Permit - Commercial Accessory Use					\$50			\$10		\$50
Zoning Permit - Commercial Primary Use					\$100			\$25		\$100
Zoning Permit - Farm Structure					\$10					\$10
Zoning Permit - Residential Accessory Use					\$25			\$10		\$25
Zoning Permit - Residential Primary Use					\$50			\$25		\$50
Site Plan Review	\$300	\$75			\$250	\$300 base fee + \$15/acre		\$100 + \$10/acre over 5 acres	\$150	\$200 + \$10/acre over 5 acres
Site Plan Resubmittal	\$25									
Lot line adjustment	\$25				\$150 +\$100/lot					\$150 + \$100/lot
Resurvey	\$25									\$50
Easement	\$25									
Sign Permt	\$25				\$50	\$25		\$10		\$50
Minor and Major Subdivisions	\$250 + \$25 per lot	\$125 <20 lots and \$200 >20 lots	Minor 3-lots \$250 + \$50/lot (\$400); Major 4 lots or more \$2,000 + \$50/lot						\$250 +\$25/lot Subdivisions (3 or more lots - excluding parent parcel)	Land division less than or equal to 3-lots \$250 including parent tract + \$50/lot; Major more than 3 lots or more \$2,000 + \$50/lot
Final Plat Review					\$100 + \$50/lot					\$200 + \$50/lot
Preliminary Plat review					\$150 + 100/lot					\$200 + \$50/lot
Family Subdivisions			\$150 + \$25/lot							\$200 + \$50/lot
Family Cut	\$25									\$100
Single Cut	\$25		\$10							\$50
Plat Review						\$25 base fee + \$10/lot				\$50
Plat Vacation			\$150							
Subdivision Plan Review						\$300 base fee + \$15/lot		\$175 + \$10/lot over 5 lots		\$150 + \$10/lot over 3 lots
Cellular Tower Co-Location						\$1,000				\$1,500
Cellular Tower New Location						\$3,500				\$3,500
Manufactured Home Parks			\$150 +\$25/lot							\$250 + \$50/lot
Comp. Plan Amendment						\$1,500			\$500	\$1,500
Ordinance Amendment		\$100		\$400	\$450	\$1,500		\$300		\$1,500
Amendment to Proffers						\$1,500				\$1,500
Sign for Zoning Cases		\$25/sign								\$25 or actual cost of sign
Special exception to PC						\$500				\$500
Special exception to BOS						\$500				
Comprehensive Plan	\$35					\$65 (Update -book) \$10 (Update - CD)				Free online; \$50 for print
Subdivision Ordinanace	\$10									
Zoning Ordinance	\$15					\$25				
DMV Compliance Letter						\$25				\$25
Map Book						\$10				
Copy Fees - Zoning Only			50/page							50/page
Development Application Deferral after Advertisement					\$400					
Professional Review - the cost for any professional consulting required by the County								Paid for by applicant		Paid for by applicant
Turkey Shoots									\$20	\$50
Solar	SE \$500	CUP \$3,500*/\$2,500**				RE/CUP \$1,500/\$1,500	CUP \$5,000	SUP \$300 +	SE \$300 + \$1,400/MW	SE \$500 + \$1,400/MW

* Utility-Scale Fee
** Cooperative or Medium Scale Project

CUP = Conditional Use Permit
SUP = Special Use Permit
SE = Special Exception
RE = Rezoning

2/08/2025
AP375
FUND # - 100

FROM DATE- 1/01/2025
TO DATE- 1/31/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 018990 ** General Revenue **

PAGE 1

<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE DATE</u>	<u>PO#</u>	<u>CHECK DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
LEANNE E. WATROUS	** General Revenue **	Refunds - AP Vendors REIMBURSEMENT	REIMB 121624	12/16/2024		1/10/2025	256865	586.40		
								586.40	*	
						TOTAL		586.40		

2-1

2/08/2025
AP375
FUND # - 100

FROM DATE- 1/01/2025
TO DATE- 1/31/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 011010 ** Board of Supervisors **

PAGE 2

VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
THE CREWE-BURKEVILLE	** Board of Supervisors ** Advertising	BOARD DEC24	4836	12/30/2024		1/14/2025	256942	1,706.00		
								1,706.00	*	
VERIZON WIRELESS	Telephone - Crime So	ACCT 842030264-00001	9961380271*	4/10/2024		1/30/2025	257038	428.40		
								428.40	*	
GCR COMPANY	Internet/Data Servic	C8000004974	312987	1/01/2025		1/14/2025	28	1,500.00		
VERIZON WIRELESS	Internet/Data Servic	ACCT 842030264-00001	6103319344	1/10/2025		1/30/2025	257049	240.06		
VERIZON WIRELESS	Internet/Data Servic	ACCT 842030264-00001	9961380271*	4/10/2024		1/30/2025	257038	40.01		
VERIZON WIRELESS	Internet/Data Servic	ACCT 842030264-00001	9961380271*	4/10/2024		1/30/2025	257038	160.04		
								1,940.11	*	
PIEDMONT SENIOR RESOURCES	Discretionary Fund	RAM CLINIC CONTRIB.	FY25 CONT	1/16/2025		1/29/2025	257025	2,500.00		
ANDREA KELLY	Discretionary Fund	BOARD MEALS	REIMB 010725	1/07/2025		1/10/2025	256862	62.35		
								2,562.35	*	
						TOTAL		6,636.86		

2/08/2025
AP375
FUND # - 100

FROM DATE- 1/01/2025
TO DATE- 1/31/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 012010 ** County Administration **

PAGE 3

VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** County Administration **										
THE CREWE-BURKEVILLE	Advertising	CO ADMIN XMAS AD	4837	12/30/2024		1/09/2025	256852		93.00	
NOTTOWAY PUBLISHING CO.,	Advertising	MERRY CHRISTMAS AD	ADMIN 123124	12/31/2024		1/29/2025	31		162.00	
									255.00 *	
CAS SEVERN, INC.	Data Processing	MOVE SYSTEM TO ADMIN	INV-10681	12/31/2024		1/09/2025	256829		1,071.50	
GCR COMPANY	Data Processing	C8000004974	312797	12/31/2024		1/14/2025	28		89.00	
GCR COMPANY	Data Processing	C8000004974	312798	12/31/2024		1/14/2025	28		420.00	
									1,580.50 *	
BRIGHTSPEED	Telephone	ACCT 309690336 COADM	309690336 0125	1/22/2025		1/30/2025	36		110.10	
BRIGHTSPEED	Telephone	ACCT 309690336	309690336 1224	12/22/2024		1/01/2025	21		110.06	
GCR COMPANY	Telephone	ACCT 8000004974 1224	312666	12/01/2024		1/09/2025	256839		186.13	
GCR COMPANY	Telephone	ACCT 8000004974 1224	312666	12/01/2024		1/09/2025	256839		93.05	
GCR COMPANY	Telephone	ACCT 8000004974 1224	312666	12/01/2024		1/09/2025	256839		46.52	
GCR COMPANY	Telephone	C800004974	312985	1/01/2025		1/14/2025	28		190.72	
GCR COMPANY	Telephone	C800004974	312985	1/01/2025		1/14/2025	28		95.34	
GCR COMPANY	Telephone	C800004974	312985	1/01/2025		1/14/2025	28		47.67	
VERIZON WIRELESS	Telephone	ACCT 842030264-00001	6103319344	1/10/2025		1/30/2025	257049		89.30	
VERIZON WIRELESS	Telephone	ACCT 842030264-00001	6103319344	1/10/2025		1/30/2025	257049		49.29	
VERIZON WIRELESS	Telephone	ACCT 842030264-00001	6103319344	1/10/2025		1/30/2025	257049		49.29	
VERIZON WIRELESS	Telephone	ACCT 842030264-00001	6103319344	1/10/2025		1/30/2025	257049		80.02	
VERIZON WIRELESS	Telephone	ACCT 842030264-00001	6103319344	1/10/2025		1/30/2025	257049		89.30	
VERIZON WIRELESS	Telephone	ACCT 842030264-00001	6103319344	1/10/2025		1/30/2025	257049		49.29	
VERIZON WIRELESS	Telephone	ACCT 842030264-00001	9961380271*	4/10/2024		1/30/2025	257038		49.22	
VERIZON WIRELESS	Telephone	ACCT 842030264-00001	9961380271*	4/10/2024		1/30/2025	257038		49.22	
VERIZON WIRELESS	Telephone	ACCT 842030264-00001	9961380271*	4/10/2024		1/30/2025	257038		49.22	
VERIZON WIRELESS	Telephone	ACCT 842030264-00001	9961380271*	4/10/2024		1/30/2025	257038		40.01	
VERIZON WIRELESS	Telephone	ACCT 842030264-00001	9961380271*	4/10/2024		1/30/2025	257038		169.25	
									1,692.22 *	
AMAZON CAPITAL SERVICES	Office Supplies	ACCT A11BIWMQYRJMMT	1CCG-JQDC-XXGW	1/27/2025		1/30/2025	35		18.40	
AMAZON CAPITAL SERVICES	Office Supplies	ACCT A11BIWMQYRJMMT	1DCR-JMLP-177P	1/27/2025		1/30/2025	35		37.33	
AMAZON CAPITAL SERVICES	Office Supplies	ACCT A11BIWMQYRJMMT	1MRC-3WH4-KHKC	1/21/2025		1/30/2025	35		7.17-	
AMAZON CAPITAL SERVICES	Office Supplies	ACCT A11BIWMQYRJMMT	1P9G-76DX-66RP	1/27/2025		1/30/2025	35		77.84	
AMAZON CAPITAL SERVICES	Office Supplies	ACCT A11BIWMQYRJMMT	11DC-6TK9-14QF	1/27/2025		1/30/2025	35		41.97	
AMAZON CAPITAL SERVICES	Office Supplies	ACCT A11BIWMQYRJMMT	17TF-RM4X-KFM4	1/21/2025		1/30/2025	35		367.54	
									535.91 *	
TOTAL									4,063.63	

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FROM DATE- 1/01/2025
TO DATE- 1/31/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 012040 ** Legal Services **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Legal Services **										
SANDS ANDERSON PC	Professional Service	023987/104286 SRVCS	700280	1/06/2025		1/14/2025	29		109.50	
ELDER, WATKINS, FRIEDMAN &	Professional Service	LEGAL SERVICES	8004	1/02/2025		1/29/2025	257011		6,933.50	
									7,043.00	*
TOTAL									7,043.00	

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AP375
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FROM DATE- 1/01/2025
TO DATE- 1/31/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 012090 ** Commissioner of Revenue **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Commissioner of Revenue **										
THE CREWE-BURKEVILLE	Advertising	CHRISTMAS AD	4847	12/30/2024		1/29/2025	33		25.00	
NOTTOWAY PUBLISHING CO.,	Advertising	LETTERS TO SANTA AD	COR - 123124	12/31/2024		1/29/2025	31		36.00	
									61.00	*
GCR COMPANY	IT/Data Processing	COMM REVENUE	312799	12/31/2024		1/14/2025	28		105.00	*
									105.00	*
U.S. POSTAL SERVICE	Postage	COR 4-BX #292125	P33666923 0125	1/08/2025		1/14/2025	256943		1,771.80	*
									1,771.80	*
GCR COMPANY	Telephone	ACCT 8000004974 1224	312666	12/01/2024		1/09/2025	256839		186.10	
GCR COMPANY	Telephone	C800004974	312985	1/01/2025		1/14/2025	28		190.69	
									376.79	*
APRIL M. BLEVINS	Office Supplies	NOTARY RENEWAL REIMB	REIMB 012925	1/29/2025		1/29/2025	257000		45.00	
KEY OFFICE SUPPLY, INC.	Office Supplies	COMMISSIONER COPIER	COR 0125	1/01/2025		1/14/2025	256927		252.64	
									297.64	*
COMMISSIONER OF THE REVENUE	Travel - Convention	919127317316 LEGIS	9191	1/02/2025		1/14/2025	256914		85.00	*
									85.00	*
KEY OFFICE SUPPLY, INC.	Furniture & Fixtures	PAY 16/36 LEASE	COPIER 0225	2/01/2025		1/29/2025	257018		252.64	*
									252.64	*
TOTAL									2,949.87	

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 012130 ** Treasurer **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Treasurer **										
NOTTOWAY PUBLISHING CO.,	Advertising	LETTERS TO SANTA AD	TREAS 123124	12/31/2024		1/29/2025	31	72.00		
								72.00	*	
JAMES RIVER COMMUNICATIONS	IT/Data Processing	WIRING BBT	7957	1/21/2025		1/29/2025	257016	8,857.30		
								8,857.30	*	
STAMP FULFILLMENT SERVICES	Postage	STAMPED ENVELOPES	01292025	1/29/2025		1/29/2025	257027	4,428.40		
								4,428.40	*	
GCR COMPANY	Telephone	ACCT 8000004974 1224	312666	12/01/2024		1/09/2025	256839	232.62		
GCR COMPANY	Telephone	C800004974	312985	1/01/2025		1/14/2025	28	238.36		
								470.98	*	
AMAZON CAPITAL SERVICES	Office Supplies	ACCT A11BIWMQYRJMMT	1P9G-76DX-66RP	1/27/2025		1/30/2025	35	58.49		
KEY OFFICE SUPPLY, INC.	Office Supplies	OFFICE SUPPLIES	594415	1/22/2025		1/29/2025	257018	16.66		
KEY OFFICE SUPPLY, INC.	Office Supplies	OFFICE SUPPLIES	594416	1/22/2025		1/29/2025	257018	93.98		
TACS	Office Supplies	SERVICES 01-03/2025	10022	1/01/2025		1/09/2025	256851	450.00		
								619.13	*	
TAMMIE A. RAIFORD	Travel - Mileage	MILEAGE - TREASURER	REIMB 12312024	1/02/2025		1/09/2025	25	134.82		
								134.82	*	
DEPARTMENT OF MOTOR VEHICL	DMV Stop Fee	ACCT 546001479017	202433500682	11/30/2024		1/09/2025	256834	2,050.00		
DEPARTMENT OF MOTOR VEHICL	DMV Stop Fee	A546001479017	202436600695	12/31/2024		1/14/2025	256918	725.00		
DEPARTMENT OF MOTOR VEHICL	DMV Stop Fee	A546001479017	202436600695	12/31/2024		1/14/2025	256918	2,475.00		
								5,250.00	*	
TOTAL								19,832.63		

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 013010 ** Electoral Board **

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<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE DATE</u>	<u>PO#</u>	<u>CHECK DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
VEBA	** Electoral Board ** Dues and Membership	NOTTOWAY ELECT BRD	DUES 012025	1/01/2025		1/09/2025	256856	200.00		
						TOTAL		200.00 *		
								200.00		

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TO DATE- 1/31/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 013020 ** Registrar **

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<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE DATE</u>	<u>PO#</u>	<u>CHECK DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
	** Registrar **									
JOSEPH FOSTER	Salaries / Part-time	DEC24 WAGES	WAGE 122324	12/23/2024		1/14/2025	256926	1,045.80		
DE'JAH SYKES	Salaries / Part-time	NOV/DEC24 WAGES	WAGE 1224	12/04/2024		1/14/2025	256917	989.10		
								2,034.90	*	
GCR COMPANY	IT/Data Processing	C17083 VOTER REGIST	312794	12/31/2024		1/14/2025	28	52.50		
								52.50	*	
NOTTOWAY COUNTY PUBLIC SCH	Utilities - Electric	DEC24 BES ELECT	100	1/09/2025		1/14/2025	256933	719.88		
								719.88	*	
POSTMASTER, NOTTOWAY	Postage	LATE FEE FOR PO BOX	REG LATE FEE	12/23/2024		1/01/2025	256816	25.00		
								25.00	*	
BRIGHTSPEED	Telephone	ACCT 309377013 RGSTR	309377013 0424*	4/18/2024		1/30/2025	36	318.83		
								318.83	*	
						TOTAL		3,151.11		

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 021010

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<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE DATE</u>	<u>PO#</u>	<u>CHECK DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
DORENE M MONTGOMERY	Jurors & Witnesses	GRAND JURY ALLOWANCE	GJURY0125.1	1/07/2025		1/14/2025	256921		50.00	
CAROLYN D COLLINS	Jurors & Witnesses	GRAND JURY ALLOWANCE	GJURY0125.2	1/07/2025		1/14/2025	256911		50.00	
CHRISTINA A FIELDS	Jurors & Witnesses	GRAND JURY ALLOWANCE	GJURY0125.3	1/07/2025		1/14/2025	256913		50.00	
MILTON JACKSON	Jurors & Witnesses	GRAND JURY ALLOWANCE	GJURY0125.4	1/07/2025		1/14/2025	256931		50.00	
ROBERT H STAYLOR JR	Jurors & Witnesses	GRAND JURY ALLOWANCE	GJURY0125.5	1/07/2025		1/14/2025	256938		50.00	
MICHAEL R WATLINGTON	Jurors & Witnesses	GRAND JURY ALLOWANCE	GJURY0125.6	1/07/2025		1/14/2025	256929		50.00	
									300.00	*
						TOTAL			300.00	

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AP375
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TO DATE- 1/31/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 021020 ** General District Court **

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<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE DATE</u>	<u>PO#</u>	<u>CHECK DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
** General District Court **										
KEY OFFICE SUPPLY, INC.	Equipment Repairs &	GEN DIST CRT	593672	12/19/2024		1/14/2025	256927	261.93		
								261.93	*	
AT&T	Telephone	A0305124724001	GDC 0125	1/03/2025		1/15/2025	256947	90.93		
AT&T	Telephone	ACCT 0305124724001	GDC-07032024*	7/03/2024		1/30/2025	257034	119.89		
BRIGHTSPEED	Telephone	ACCT 309832652 GDC	309832652 0125	1/22/2025		1/30/2025	36	444.52		
BRIGHTSPEED	Telephone	ACCT 309832652 GDC	309832652 0524*	5/17/2024		1/30/2025	36	439.18		
BRIGHTSPEED	Telephone	ACCT 309832652	309832652 1224	12/22/2024		1/09/2025	23	444.10		
								1,538.62	*	
TOTAL								1,800.55		

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AP375
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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 021050 ** Juvenile Court Service Unit **

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<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE DATE</u>	<u>PO#</u>	<u>CHECK DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
** Juvenile Court Service Unit **										
BRIGHTSPEED	Telephone	A310076704 PROBATION	310076704 1224	12/22/2024		1/14/2025	27		263.00	
KINEX TELECOM	Telephone	SUB-2404-00009145	INV2501-0049217	1/13/2025		1/14/2025	256928		767.16	
									1,030.16	*
TOTAL									1,030.16	

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AP375
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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 021060 ** Clerk of Circuit Court **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Clerk of Circuit Court **										
FLEXFACTS	Health Insurance Pay	FLEXFACTS ADMIN FEE	TPAS-1014040	9/02/2024		1/29/2025	257012		3.00	
FLEXFACTS	Health Insurance Pay	FLEXFACTS ADMIN FEES	TPAS-961569	7/01/2024		1/29/2025	257012		3.00	
FLEXFACTS	Health Insurance Pay	FLEXFACTS ADMIN FEE	TPAS-994242	8/01/2024		1/29/2025	257012		3.00	
									9.00	*
THE CREWE-BURKEVILLE	Advertising	CLERK 12/19/24	4848	12/30/2024		1/14/2025	256942		25.00	
NOTTOWAY PUBLISHING CO.,	Advertising	LETTERS TO SANTA	CLERK 12312024	12/31/2024		1/29/2025	31		36.00	
									61.00	*
AT&T	Telephone	A0305121769001	CCC 1224	12/24/2024		1/14/2025	256909		47.02	
AT&T	Telephone	ACCT 0305121769001	CCC-04242024*	4/24/2024		1/30/2025	257034		43.33	
BRIGHTSPEED	Telephone	ACCT 310251481 CCC	310251481 0125	1/22/2025		1/30/2025	36		239.93	
BRIGHTSPEED	Telephone	ACCT 310251481 CCC	310251481 0524*	5/17/2024		1/30/2025	36		244.51	
BRIGHTSPEED	Telephone	ACCT 310251481	310251481 1124	11/22/2024		1/09/2025	23		249.97	
BRIGHTSPEED	Telephone	ACCT 310251481	310251481 1224	12/22/2024		1/09/2025	23		258.27	
									1,083.03	*
						TOTAL			1,153.03	

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AP375
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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 021090 ** Judge of Circuit Court **

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<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE</u> <u>DATE</u>	<u>PO#</u>	<u>CHECK</u> <u>DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
** Judge of Circuit Court **										
BRIGHTSPEED	Telephone	ACCT 309906376 JCC	309906376 0125	1/22/2025		1/30/2025	36	158.94		
BRIGHTSPEED	Telephone	ACCT 309906376	309906376 1224	12/22/2024		1/09/2025	23	158.72		
BRIGHTSPEED	Telephone	ACCT 310182110 JCC2	310182110 0125	1/22/2025		1/30/2025	36	430.48		
BRIGHTSPEED	Telephone	ACCT 310182110	310182110 1224	12/22/2024		1/01/2025	21	429.97		
								1,178.11	*	
CRYSTAL SPRINGS	Office Supplies	CUST 986022023475989	23475989 122024	12/20/2024		1/09/2025	256832	17.99		
								17.99	*	
						TOTAL		1,196.10		

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 022010 ** Commonwealth Attorney **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Commonwealth Attorney **										
DATA CARE	IT/Data Processing	CLOUDBERRY	16058	12/01/2024		1/29/2025	257010		10.00	
DATA CARE	IT/Data Processing	CLOUDBERRY	16077	1/01/2025		1/29/2025	257010		10.00	
DATA CARE	IT/Data Processing	AC ADAPTER	16083	12/31/2024		1/29/2025	257010		164.99	
JAMES RIVER COMMUNICATIONS	IT/Data Processing	WIRING BBT	7957	1/21/2025		1/29/2025	257016		8,857.30	
									9,042.29 *	
LEANNE E. WATROUS	Postage	PO BOX RENEWAL	REIMB 011725	1/17/2025		1/29/2025	257021		100.00	
									100.00 *	
GCR COMPANY	Telephone	ACCT 8000004974 1224	312666	12/01/2024		1/09/2025	256839		232.62	
GCR COMPANY	Telephone	ACCT 8000004974 1224	312666	12/01/2024		1/09/2025	256839		46.52	
GCR COMPANY	Telephone	C800004974	312985	1/01/2025		1/14/2025	28		238.36	
GCR COMPANY	Telephone	C800004974	312985	1/01/2025		1/14/2025	28		47.67	
VERIZON WIRELESS	Telephone	ACCT 642352680-00001	6100415903	12/05/2024		1/29/2025	257032		121.41	
VERIZON WIRELESS	Telephone	ACCT 642352680-00001	6102860202	1/05/2025		1/29/2025	257032		242.61	
									929.19 *	
CRYSTAL SPRINGS	Office Supplies	ACC 985627923466743	23466743 122024	12/20/2024		1/29/2025	257008		41.16	
CHRISTINA FARLEY	Office Supplies	OFFICE SUPPLIES	REIMB 012125	1/21/2025		1/29/2025	257005		38.12	
KEY OFFICE SUPPLY, INC.	Office Supplies	ACCT 80656	592338	10/24/2024		1/29/2025	257018		151.99	
KEY OFFICE SUPPLY, INC.	Office Supplies	ACCT 80656	592836	11/13/2024		1/29/2025	257018		79.99	
KEY OFFICE SUPPLY, INC.	Office Supplies	ACCT 80656	592844	11/13/2024		1/29/2025	257018		63.28	
KEY OFFICE SUPPLY, INC.	Office Supplies	ACCT 80656	592860	11/14/2024		1/29/2025	257018		28.59	
KEY OFFICE SUPPLY, INC.	Office Supplies	ACCT 80656	592912	11/14/2024		1/29/2025	257018		294.00	
KEY OFFICE SUPPLY, INC.	Office Supplies	ACCT 80656	592913	11/14/2024		1/29/2025	257018		289.98	
KEY OFFICE SUPPLY, INC.	Office Supplies	ACCOUNT 80656	593662	12/18/2024		1/29/2025	257018		181.75	
NOTTOWAY PUBLISHING CO.,	Office Supplies	CARDS/LETTERHEAD	CATT - 113024	11/30/2024		1/29/2025	31		335.00	
COUNTY CLERK, NEW YORK	Office Supplies	DOCUMENTS REQUEST	01172025	1/17/2025		1/29/2025	257007		20.00	
									1,523.86 *	
THOMSON REUTERS - WEST	Books & Subscription	ACCT 1000352869	851124947	12/01/2024		1/29/2025	257030		28.00	
THOMSON REUTERS - WEST	Books & Subscription	ACCT 1000352869	851276112	1/01/2025		1/29/2025	257030		28.00	
LEANNE E. WATROUS	Books & Subscription	COURIER RECORD SUB	REIMB 011725.	1/17/2025		1/29/2025	257021		50.00	
									106.00 *	
CHRISTINA FARLEY	Travel - Mileage	GAS REIMBURSEMENT	REIMB 122724	12/27/2024		1/29/2025	257005		66.60	
LEANNE E. WATROUS	Travel - Mileage	TRAVEL REIMBURSEMENT	REIMB 122024	12/20/2024		1/29/2025	257021		35.51	
									102.11 *	
TOTAL									11,803.45	

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 022020 ** Comm Atty-DCJS Ceasefire Grant**

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<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE DATE</u>	<u>PO#</u>	<u>CHECK DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
	** Comm Atty-DCJS Ceasefire Grant**									
GCR COMPANY	Telephone (office)	ACCT 8000004974 1224	312666	12/01/2024		1/09/2025	256839		46.52	
GCR COMPANY	Telephone (office)	C800004974	312985	1/01/2025		1/14/2025	28		47.67	
									94.19	*
						TOTAL			94.19	

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 031020 ** Sheriff **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Sheriff **										
BENCHMARK COMMUNITY BANK	Equipment Repairs &	VISA ACCT 9401 SHER	9401 0125	1/01/2025		1/09/2025	256826		137.50	
BENCHMARK COMMUNITY BANK	Equipment Repairs &	VISA ACCT 9401 SHER	9401 0125	1/01/2025		1/09/2025	256826		264.00	
CAPITAL ONE	Equipment Repairs &	ACCT 616508 SHERIFF	1659840927	12/24/2024		1/09/2025	256827		66.89	
CAPITAL ONE	Equipment Repairs &	ACCT 616508 SHERIFF	1659840927	12/24/2024		1/09/2025	256827		7.40	
CAPITAL ONE	Equipment Repairs &	ACCT 616508 SHERIFF	1659840927	12/24/2024		1/09/2025	256827		7.14	
CAPITAL ONE	Equipment Repairs &	ACCT 616508 SHERIFF	1659840927	12/24/2024		1/09/2025	256827		81.43	
RICHMOND SECURITY INC.	Equipment Repairs &	ACCT 39946	88541	12/30/2024		1/09/2025	256847		1,004.84	
SHAWN STERN COMPUTER SERVI	Equipment Repairs &	ACCT NOTTOWAY001	70593	12/23/2024		1/01/2025	256820		30.35	
									1,436.69 *	
AT&T MOBILITY	Telephone	ACCT 287343303456	303456X12082024	11/30/2024		1/01/2025	256795		1,311.64	
									1,311.64 *	
BRIGHTSPEED	Telephone - Crime So	ACCT 309690336 COADM	309690336 0125	1/22/2025		1/30/2025	36		55.04	
BRIGHTSPEED	Telephone - Crime So	ACCT 309690336	309690336 1224	12/22/2024		1/01/2025	21		54.80	
									109.84 *	
AMAZON CAPITAL SERVICES	Office Supplies	ACCT A1LEL8255BN7Z2	1TPG-7DKT-QJJ7	12/05/2024		1/01/2025	20		15.72	
									15.72 *	
ADVANCE AUTO PARTS	Vehicle Repairs & Ma	CUST # 6000000409	6000433025871	11/25/2024		1/01/2025	256793		1,129.98	
EDGERTON TIRE & AUTO	Vehicle Repairs & Ma	SHER VEHICLE 18	29852	12/13/2024		1/01/2025	256803		52.00	
EXXONMOBIL	Vehicle Repairs & Ma	ACCT 369-688-539-5	102085372	1/06/2025		1/09/2025	24		102.07	
PARKER OIL CO.	Vehicle Repairs & Ma	ACCT 61515F SHERIFF	68459	12/02/2024		1/09/2025	256844		1,237.23	
PARKER OIL CO.	Vehicle Repairs & Ma	ACCT 61515F SHERIFF	75462	12/09/2024		1/09/2025	256844		1,409.76	
PARKER OIL CO.	Vehicle Repairs & Ma	ACCT 61515F SHERIFF	81517	12/16/2024		1/09/2025	256844		1,459.61	
PARKER OIL CO.	Vehicle Repairs & Ma	ACCT 61515F SHERIFF	89465	12/23/2024		1/09/2025	256844		1,525.46	
PARKER OIL CO.	Vehicle Repairs & Ma	ACCT 61515F SHERIFF	96462	12/30/2024		1/09/2025	256844		1,017.21	
RICK'S AUTO SERVICE, INC.	Vehicle Repairs & Ma	SHER VEHICLE MAINT	96187	12/20/2024		1/01/2025	256819		366.72	
RICK'S AUTO SERVICE, INC.	Vehicle Repairs & Ma	SHER-2020 EXPLORER	96231	12/27/2024		1/09/2025	256848		531.56	
THIRD STREET WRECKER INC	Vehicle Repairs & Ma	SHER VEHICLE 12	T14399	11/08/2024		1/01/2025	256822		698.00	
MICHELLE GRAHAM	Vehicle Repairs & Ma	MILEAGE REIMBURSE	REIMB 1224	12/10/2024		1/09/2025	256841		69.68	
WRIGHT AUTO SUPPLY	Vehicle Repairs & Ma	ACCT 2350 SHERIFF	912729	12/03/2024		1/09/2025	256857		168.65	
WRIGHT AUTO SUPPLY	Vehicle Repairs & Ma	ACCT 2350 SHERIFF	912912	12/04/2024		1/09/2025	256857		24.98	
WRIGHT AUTO SUPPLY	Vehicle Repairs & Ma	ACCT 2350 SHERIFF	913655	12/10/2024		1/09/2025	256857		77.56	
WRIGHT AUTO SUPPLY	Vehicle Repairs & Ma	ACCT 2350 SHERIFF	913655	12/10/2024		1/09/2025	256857		3.21	
									9,867.26 *	
AMAZON CAPITAL SERVICES	Police Supplies-Misc	ACCT A1LEL8255BN7Z2	1F4W-9WN6-76P4	12/03/2024		1/01/2025	20		89.50	
AMAZON CAPITAL SERVICES	Police Supplies-Misc	ACCT A1LEL8255BN7Z2	1KX4-K996-FDW1	12/04/2024		1/01/2025	20		8.99	
AMAZON CAPITAL SERVICES	Police Supplies-Misc	ACCT A1LEL8255BN7Z2	1N7H-1NP7-MHW3	12/14/2024		1/01/2025	20		12.95	
LEXISNEXIS/MATTHEW BENDER	Police Supplies-Misc	ACCT # 3398683005	43663745	11/28/2024		1/01/2025	256812		30.08	
									141.52 *	
AMAZON CAPITAL SERVICES	Uniforms	ACCT A1LEL8255BN7Z2	19XM-GX4T-KQCJ	1/05/2025		1/09/2025	22		155.00	
TOWN POLICE SUPPLY	Uniforms	CUST # R-NWSO	R86254	12/24/2024		1/09/2025	256854		33.45	
									188.45 *	
PUBLIC AGENCY TRAINING COU	Travel-Convention &	GST # 99-4747887	8009	1/03/2025		1/09/2025	256846		425.00	
									425.00 *	
CAPITAL ONE	Discretionary Fund-I	ACCT 616508 SHERIFF	1659840927	12/24/2024		1/09/2025	256827		130.77	
									130.77 *	
DUSTIN C. SHEPHERD	Motor Vehicles & Equ	FORD EXPLORER INSTAL	01032025	1/03/2025		1/09/2025	256836		2,775.00	
									2,775.00 *	

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TO DATE- 1/31/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 031020 ** Sheriff **

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<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE DATE</u>	<u>PO#</u>	<u>CHECK DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
BENCHMARK COMMUNITY BANK	K-9 Unit	VISA ACCT 9401 SHER	9401 0125	1/01/2025		1/09/2025	256826		72.18	
BOOKER'S SUPPLY, INC.	K-9 Unit	SHERIFF	333233	12/23/2024		1/01/2025	256796		12.99	
									85.17	*
						TOTAL			16,487.06	

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AP375
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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 031040 ** Central Dispatching **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Central Dispatching **										
CRYSTAL SPRINGS	Equipment Repairs &	ACCT 985333523459380	23459380 122024	12/20/2024		1/01/2025	256801		82.38	
DISH NETWORK	Equipment Repairs &	A 8255707087699885	SHER 1224	12/21/2024		1/01/2025	256802		84.13	
									166.51	*
BRIGHTSPEED	Telephone	ACCT 309483213 SHER	309483213 1224	12/22/2024		1/09/2025	23		1,506.82	*
									1,506.82	*
AMAZON CAPITAL SERVICES	Office Supplies	ACCT A1LEL8255BN7Z2	1FKQ-77LP-43M9	12/05/2024		1/01/2025	20		48.89	
AMAZON CAPITAL SERVICES	Office Supplies	ACCT A1LEL8255BN7Z2	1W7M-MK4N-631H	12/12/2024		1/01/2025	20		100.75	
AMAZON CAPITAL SERVICES	Office Supplies	ACCT A1LEL8255BN7Z2	1Y7F-YQ1L-G3FQ	12/13/2024		1/01/2025	20		135.43	
AMAZON CAPITAL SERVICES	Office Supplies	ACCT A1LEL8255BN7Z2	19CM-9MCR-JWKN	12/11/2024		1/01/2025	20		47.50	
KEY OFFICE SUPPLY, INC.	Office Supplies	ACCT # 383 SHERIFF	593452	12/10/2024		1/01/2025	256811		319.96	
KEY OFFICE SUPPLY, INC.	Office Supplies	ACCT # 383 SHERIFF	593623	12/17/2024		1/01/2025	256811		781.47	
									1,434.00	*
READ'S UNIFORMS	Uniforms	ACCT # 14148-99	296249-99	12/23/2024		1/01/2025	256817		69.51	
									69.51	*
TOTAL									3,176.84	

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TO DATE- 1/31/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 031050 ** School Resource Officers **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** School Resource Officers **										
EPES SUPPLY CO.	Vehicle Repairs & Ma	SHER CAR 22 REPAIR	74286	12/11/2024		1/09/2025	256837		25.00	
HUDSON'S CUSTOM EXHAUST &	Vehicle Repairs & Ma	SHER VEHICLE 25	59605	12/17/2024		1/01/2025	256808		40.00	
									65.00	*
AMAZON CAPITAL SERVICES	Police Supplies & Eq	ACCT A1LEL8255BN7Z2	11GG-LKKD-PNDF	12/21/2024		1/01/2025	20		150.00	
									150.00	*
TOTAL									215.00	

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AP375
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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 032010 ** Emergency Services Expenses **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Emergency Services Expenses **										
GCR COMPANY	IT/Data Processing	C8000004974	312796	12/31/2024		1/14/2025	28	105.00		
								105.00	*	
VERIZON WIRELESS	Telephone	ACCT 842030264-00001	6103319344	1/10/2025		1/30/2025	257049	94.30		
VERIZON WIRELESS	Telephone	ACCT 842030264-00001	9961380271*	4/10/2024		1/30/2025	257038	49.22		
VERIZON WIRELESS	Telephone	ACCT 842030264-00001	9961380271*	4/10/2024		1/30/2025	257038	45.01		
								188.53	*	
GCR COMPANY	Telephone - EOC	ACCT 8000004974 1224	312666	12/01/2024		1/09/2025	256839	279.15		
GCR COMPANY	Telephone - EOC	C800004974	312985	1/01/2025		1/14/2025	28	286.03		
								565.18	*	
RICK'S AUTO SERVICE, INC.	Vehicle Maintenance	2014 DODGE CHARGER	96468	1/22/2025		1/29/2025	257026	486.83		
								486.83	*	
AMAZON CAPITAL SERVICES	Emergency Operations	A118IWMQYRJMMT	1QVC-JY6L-HCHR	2/28/2024		1/14/2025	26	287.67		
AMAZON CAPITAL SERVICES	Emergency Operations	ACCT A11BIWMQYRJMMT	1636-FM4X-43TK	1/15/2025		1/30/2025	35	112.30		
								399.97	*	
WRIGHT AUTO SUPPLY	HAZ-MAT Response Uni	AACT 2350 EMERGY MGT	913518	12/10/2024		1/30/2025	257039	199.14		
								199.14	*	
AMAZON CAPITAL SERVICES	Safety & Emergency R	A118IWMQYRJMMT	1WQR-4HPV-HDY3	5/19/2024		1/14/2025	26	293.19		
								293.19	*	
KNOX COMPANY	Knox Box Upgrade	KEY & E-KEY	INV-KA-363934	1/08/2025		1/29/2025	257020	1,771.00		
								1,771.00	*	
						TOTAL		4,008.84		

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TO DATE- 1/31/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 032020 ** Volunteer Fire Departments **

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<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE DATE</u>	<u>PO#</u>	<u>CHECK DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
** Volunteer Fire Departments **										
BLACKSTONE VOLUNTEER FIRE	Add Equipment Crewe	FY25 CONTRIBUTION	FY25 CONT	1/29/2025		1/29/2025	257002	5,000.00		
								5,000.00	*	
TOTAL								5,000.00		

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AP375
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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 033010 ** Regional Jail & Detention **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
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** Regional Jail & Detention **										
PIEDMONT REGIONAL JUVENILE	Piedmont Region Juve	OCT24 DETENTION	2284	11/06/2024		1/14/2025	256937	1,000.00		
PIEDMONT REGIONAL JUVENILE	Piedmont Region Juve	DEC2-5 JC340116	2305	1/04/2025		1/14/2025	256937	375.00		
								1,375.00	*	
IRONGATE BOUNDARY MGMT	Piedmont Regional Ja	DEC24 MONITORING	NOTTOWAY 1224	1/02/2025		1/14/2025	256923	1,890.00		
PIEDMONT REGIONAL JAIL AUT	Piedmont Regional Ja	3Q FY25 6161DAYS	4615	1/02/2025		1/14/2025	256936	426,378.42		
								428,268.42	*	
PIEDMONT REGIONAL JUVENILE	PRJDC CAPITAL PROJEC	AMB YRLY LOAN PYMNT	2313	1/09/2025		1/15/2025	256954	52,466.00		
								52,466.00	*	
TOTAL								482,109.42		

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 034010 ** Building Official **

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<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE DATE</u>	<u>PO#</u>	<u>CHECK DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
** Building Official **										
FLEXFACTS	Health Insurance Pay	FLEXFACTS ADMIN FEES	TPAS-961569	7/01/2024		1/29/2025	257012		3.00	
									3.00	*
GCR COMPANY	Telephone/Internet	ACCT 8000004974 1224	312666	12/01/2024		1/09/2025	256839		46.52	
GCR COMPANY	Telephone/Internet	C800004974	312985	1/01/2025		1/14/2025	28		47.67	
VERIZON WIRELESS	Telephone/Internet	ACCT 842030264-00001	6103319344	1/10/2025		1/30/2025	257049		89.30	
VERIZON WIRELESS	Telephone/Internet	ACCT 842030264-00001	9961380271*	4/10/2024		1/30/2025	257038		89.23	
									272.72	*
NICHOLAS BOWLES	Travel - Convention	LUNCH 12/5/24	REIMB 1224	1/09/2025		1/14/2025	256932		17.02	
									17.02	*
						TOTAL			292.74	

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 035010 ** Animal Control **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Animal Control **										
BRIGHTSPEED	Telephone	ACCT 471395081	471395081 1224	12/24/2024		1/09/2025	23		163.39	
VERIZON WIRELESS	Telephone	ACCT 842030264-00001	6103319344	1/10/2025		1/30/2025	257049		98.58	
VERIZON WIRELESS	Telephone	ACCT 842030264-00001	9961380271*	4/10/2024		1/30/2025	257038		98.44	
									360.41	*
SAFELITE AUTOGLASS	Vehicle Maintenance	WINDSHIELD REPAIR	ACO 010225	1/02/2025		1/03/2025	256825		794.78	
SAFELITE AUTOGLASS	Vehicle Maintenance	WINDSHIELD REPAIR	ACO 010225	1/02/2025		1/03/2025	256825		794.78-	
VILLAGE VETERINARY SVC	Vetting	VETTING	81860	12/21/2024		1/29/2025	257033		228.57	
									228.57	*
						TOTAL			588.98	

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 035030 ** Medical Examiner **

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<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE DATE</u>	<u>PO#</u>	<u>CHECK DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
** Medical Examiner **										
JOSEPH MCMILLIAN FUNERAL H	Medical Examiner Fee	CREMATION	LEWIS,D S 1224	12/10/2024		1/01/2025	256810	650.00		
								650.00	*	
TOTAL .								650.00		

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 043020 ** General Properties **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** General Properties **										
AMAZON CAPITAL SERVICES	Repairs & Maintenanc	ACCT A118IWMQYRJMMT	1QQP-DTCM-HWGC	3/21/2024		1/09/2025	22		33.89	
AMAZON CAPITAL SERVICES	Repairs & Maintenanc	ACCT A118IWMQYRJMMT	1XRN-HRNJ-6T96	3/14/2024		1/09/2025	22		17.13	
AMAZON CAPITAL SERVICES	Repairs & Maintenanc	ACCT A118IWMQYRJMMT	1YJL-D4LC-KVWW	4/07/2024		1/09/2025	22		30.98	
AMAZON CAPITAL SERVICES	Repairs & Maintenanc	ACCT A118IWMQYRJMMT	147F-DH14-HCQN	3/25/2024		1/09/2025	22		12.49	
AMAZON CAPITAL SERVICES	Repairs & Maintenanc	ACCT A118IWMQYRJMMT	167V-3LCD-GYJP	3/25/2024		1/09/2025	22		48.28	
PARKER OIL CO.	Repairs & Maintenanc	WORK ORDER-SHELTER	34687 (2)	10/28/2024		1/03/2025	256824		574.90	
NORTHWEST ACE HARDWARE	Repairs & Maintenanc	ACCT #242648 MAINT	18925	12/04/2024		1/30/2025	257036		10.24	
NORTHWEST ACE HARDWARE	Repairs & Maintenanc	ACCT 242648 MAINT	19257	12/31/2024		1/09/2025	256843		32.36	
NORTHWEST ACE HARDWARE	Repairs & Maintenanc	SUPPLIES	19400	1/09/2024		1/10/2025	256863		11.86	
NORTHWEST ACE HARDWARE	Repairs & Maintenanc	ACCT 242648	19489	1/14/2025		1/29/2025	257024		25.70	
PHELPS LOCKSMITH SERVICE	Repairs & Maintenanc	SERVICE CALL	1753	1/03/2025		1/09/2025	256845		125.00	
									922.83	*
GCR COMPANY	Contracted Services	C8000004974	312795	12/31/2024		1/14/2025	28		52.50	
SOUTHERN MAINTENANCE SERVI	Contracted Services	CLEANING SERVICES	15047	1/10/2025		1/10/2025	256864		2,000.00	
									2,052.50	*
DOMINION ENERGY VIRGINIA	Electricity	A130232507 266CTHS	130232507 1224	12/31/2024		1/14/2025	256920		1,048.68	
DOMINION ENERGY VIRGINIA	Electricity	ACCT 001360257503	1360257503 0125	1/15/2025		1/30/2025	257043		481.49	
DOMINION ENERGY VIRGINIA	Electricity	A140195009 RT625	140195009 1224	12/31/2024		1/14/2025	256920		1,432.89	
DOMINION ENERGY VIRGINIA	Electricity	A820237501 RT 625	820237501 1224	12/31/2024		1/14/2025	256920		4,504.97	
									7,468.03	*
TOWN OF CREWE	Water & Sewer	1064-H2O 12/13-01/15	0070003100 0125	1/22/2025		1/30/2025	257048		21.00	
TOWN OF CREWE	Water & Sewer	1065-H2O 12/13-01/15	0070003140 0125	1/22/2025		1/30/2025	257048		46.29	
									67.29	*
BRIGHTSPEED	Fire Alarm Monitorin	ACCT 309690336 COADM	309690336 0125	1/22/2025		1/30/2025	36		130.13	
BRIGHTSPEED	Fire Alarm Monitorin	ACCT 309690336	309690336 1224	12/22/2024		1/01/2025	21		130.11	
									260.24	*
DIAMOND PAPER CO., INC.	Custodial Supplies	CUST 101530 MAINT	344738	1/02/2025		1/09/2025	256835		633.14	
									633.14	*
WRIGHT AUTO SUPPLY	Vehicle Repairs & Ma	ACCT 2350 MAINT	915808	1/02/2025		1/09/2025	256859		41.88	
									41.88	*
HORNER & NEWELL INC REALTO	Capital Outlay-CRTHS	RENT PAYMENT	BBT RENT	1/29/2025		1/29/2025	257015		22,500.00	
									22,500.00	*
						TOTAL			33,945.91	

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 051010 ** Local Health Department **

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<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE DATE</u>	<u>PO#</u>	<u>CHECK DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
** Local Health Department **										
PIEDMONT HEALTH DISTRICT	Contribution	3RD QT LOCAL FUNDS	3Q-2025	1/03/2025		1/14/2025	256935	21,660.00		
								21,660.00	*	
						TOTAL		21,660.00		

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 053010 ** Dept of Social Services **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Dept of Social Services **										
FLEXFACTS	Health Insurance Pay	FLEXFACTS ADMIN FEES	TPAS-961569	7/01/2024		1/29/2025	257012		3.00	
									3.00	*
BENCHMARK COMMUNITY BANK	Professional Service	0194 DSS	0194 0125	1/01/2025		1/29/2025	257001		29.99	
GRAVITT LAW GROUP PLC	Professional Service	MATTER 2017-381	29767	1/09/2025		1/29/2025	257013		635.00	
GRAVITT LAW GROUP PLC	Professional Service	MATTER 2020-00309-M	29768	1/01/2025		1/29/2025	257013		815.00	
GRAVITT LAW GROUP PLC	Professional Service	MATTER 2022-011162-M	29769	1/01/2025		1/29/2025	257013		30.00	
GRAVITT LAW GROUP PLC	Professional Service	MATTER 2023-00238-M	29770	1/01/2025		1/29/2025	257013		150.00	
GRAVITT LAW GROUP PLC	Professional Service	MATTER 2023-01185-M	29771	1/01/2025		1/29/2025	257013		135.00	
GRAVITT LAW GROUP PLC	Professional Service	MATTER 2024-00185-M	29772	1/01/2025		1/29/2025	257013		60.00	
GRAVITT LAW GROUP PLC	Professional Service	MATTER 2024-00580-M	29773	1/01/2025		1/29/2025	257013		15.00	
GRAVITT LAW GROUP PLC	Professional Service	MATTER 2024-00900-M	29774	1/01/2025		1/29/2025	257013		15.00	
GRAVITT LAW GROUP PLC	Professional Service	MATTER 2024-00935-M	29775	1/01/2025		1/29/2025	257013		65.00	
GRAVITT LAW GROUP PLC	Professional Service	MATTER 2024-01138-M	29776	1/01/2025		1/29/2025	257013		220.00	
PROPIO LANGUAGE SERVICES	Professional Service	LANGUAGE SERVICES	0053991224	12/31/2024		1/29/2025	32		118.90	
STERICYCLE, INC.	Professional Service	CUST 1000234011	8009349514	12/25/2024		1/09/2025	256850		426.22	
STERICYCLE, INC.	Professional Service	CUSTOMER 1000234011	8009648838	1/25/2025		1/29/2025	257028		505.68	
									3,220.79	*
BRIGHTSPEED	Telecommunications	ACCT 310142004 DSS	310142004 1224	12/22/2024		1/09/2025	23		275.89	
COMMONWEALTH OF VA	Telecommunications	ACCT 6135	T468475	1/02/2025		1/29/2025	257006		724.82	
KINEX TELECOM	Telecommunications	ACCT SUB221200006862	INV25010049072	1/11/2025		1/29/2025	257019		367.11	
									1,367.82	*
BENCHMARK COMMUNITY BANK	Office Supplies	ACCT 0210 DSS	0210 0125	1/01/2025		1/29/2025	257001		140.13	
CRYSTAL SPRINGS	Office Supplies	ACC 985248123457043	23457043 011725	1/17/2025		1/29/2025	257008		112.06	
CRYSTAL SPRINGS	Office Supplies	ACCT 985248123457043	23457043 122024	12/20/2024		1/09/2025	256832		52.93	
									305.12	*
JENNIFER HANNA	Travel - Mileage	MILEAGE REIMBURSE	REIMB 011725	1/17/2025		1/29/2025	257017		71.54	
									71.54	*
BENCHMARK COMMUNITY BANK	Other Local	ACCT 7751 DSS	7751 0125	1/01/2025		1/29/2025	257001		73.25	
									73.25	*
COUNTY OF NOTTOWAY	Capital Outlay	RENT FOR 01/25 DSS	RENT 0125	1/01/2025		1/09/2025	256831		3,126.00	
									3,126.00	*
						TOTAL			8,167.52	

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 057070 ** Child Services Act **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Child Services Act **										
ACEWALL SCHOLARS	Mandated Services	NOVEMBER MENTORING	JL/SR 0125	1/07/2025		1/29/2025	256999		1,700.00	
RIVERMONT SCHOOLS	Mandated Services	ABA 12/01-12/31/24	INV119892	12/23/2024		1/09/2025	256849		5,460.00	
RIVERMONT SCHOOLS	Mandated Services	EDUCATION DEC 2024	INV119893	12/23/2024		1/09/2025	256849		4,395.00	
RIVERMONT SCHOOLS	Mandated Services	ABA 12/01-12/31/2024	INV119894	12/23/2024		1/09/2025	256849		5,460.00	
RIVERMONT SCHOOLS	Mandated Services	EDUCATION DEC 2024	INV119895	12/23/2024		1/09/2025	256849		4,395.00	
HALLMARK YOUTHCARE	Mandated Services	EDUCATION -MONT, D	DM- 1224	12/01/2024		1/29/2025	257014		2,640.00	
HALLMARK YOUTHCARE	Mandated Services	EDUCATION - MONT, D	DM-1124	11/01/2024		1/29/2025	257014		3,344.00	
NORTHSTAR ACADEMY INC.	Mandated Services	DEC24 TUITION - SL	27755	12/31/2024		1/29/2025	257023		3,388.00	
TYLAR BURKE	Mandated Services	INDEPNDT LIVING ARRG	STIPEND 1224	12/31/2024		1/09/2025	256855		836.00	
UNITED METHODIST FAMILY SE	Mandated Services	C-00012646 KIRK,CM	112266-CL-00001	1/08/2025		1/29/2025	257031		672.00	
UNITED METHODIST FAMILY SE	Mandated Services	C-00012646 KIRK,CM	112266-CL-00002	1/08/2025		1/29/2025	257031		836.00	
UNITED METHODIST FAMILY SE	Mandated Services	C-00012646 KIRK,CM	112266-CL-00003	1/08/2025		1/29/2025	257031		4,557.00	
UNITED METHODIST FAMILY SE	Mandated Services	C-00010848 LONG, DR	112266-CL-00004	1/08/2025		1/29/2025	257031		5,146.00	
UNITED METHODIST FAMILY SE	Mandated Services	C-00010846 LONG. TJ	112266-CL-00007	1/08/2025		1/29/2025	257031		4,557.00	
UNITED METHODIST FAMILY SE	Mandated Services	C-00013853 MCGAR,CB	112266-CL-00010	1/08/2025		1/29/2025	257031		3,963.00	
TASKIDS INC/SPIRITOS SCHOO	Mandated Services	SPECIAL EDUCATION	CS- 1224	12/01/2024		1/29/2025	257029		9,530.00	
									60,879.00	*
AMAZON CAPITAL SERVICES	Administration	A1181WMQYRJMMT	1FMP-D7XM-KDTN	1/09/2025		1/29/2025	30		67.95	
THOMAS BROTHERS SOFTWARE C	Administration	MAINT SUPPORT 2024	THOMAS BRO 1124	11/05/2024		1/09/2025	256853		188.00	
									255.95	*
TOTAL									61,134.95	

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 073010 ** Library Administration **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Library Administration **										
SOUTHERN COPIER SALES &	Advertising	TCC BIX C250I CREWE	INV011521	1/10/2025		1/14/2025	256940		40.50	
									40.50	*
BRIGHTSPEED	Telephone	ACCT 310153917 LIB	310153917 0125	1/22/2025		1/30/2025	36		73.87	
BRIGHTSPEED	Telephone	A310153917 LIBRARY	310153917 1124	12/22/2024		1/14/2025	27		73.81	
SHENTEL	Telephone	A464204-001	464204 0125	1/01/2025		1/14/2025	256939		53.86	
SHENTEL	Telephone	A512845-001	512845 0125	1/01/2025		1/14/2025	256939		31.96	
									233.50	*
FIRESPRING	Internet Access / WE	ACCT 013304	TRX-000361336	1/01/2025		1/09/2025	256838		330.00	
SHENTEL	Internet Access / WE	A464204-001	464204 0125	1/01/2025		1/14/2025	256939		80.00	
SHENTEL	Internet Access / WE	A512845-001	512845 0125	1/01/2025		1/14/2025	256939		85.00	
									495.00	*
AMAZON CAPITAL SERVICES	Office Supplies	ACCT A25L27P1Z1TFUJ	147D-GVWJ-FNRN	1/01/2025		1/09/2025	22		132.77	
									132.77	*
RED OWL CLEANING SVC, LLC	Custodial Services	ACCT #700-003	700-003 1224	12/31/2024		1/01/2025	256818		344.00	
									344.00	*
AMAZON CAPITAL SERVICES	Books & Periodicals	ACCT A25L27P1Z1TFUJ	147D-GVWJ-FNRN	1/01/2025		1/09/2025	22		685.80	
CENTER POINT LARGE PRINT	Books & Periodicals	BOOKS	2134528	12/01/2024		1/01/2025	256799		50.34	
CENTER POINT LARGE PRINT	Books & Periodicals	LIBRARY	2140248	1/01/2025		1/14/2025	256912		50.34	
									786.48	*
MIDWEST TAPE, LLC	AV & Electronic Medi	CUST 2000016259	506553817	12/31/2024		1/09/2025	256842		188.68	
									188.68	*
AMAZON CAPITAL SERVICES	Summer Reading Progr	ACCT A25L27P1Z1TFUJ	147D-GVWJ-FNRN	1/01/2025		1/09/2025	22		53.34	
CAPITAL ONE	Summer Reading Progr	CREDIT ACCT #635964	1659826001	12/19/2024		1/01/2025	256798		43.40	
JACQUELINE ZATAWESKI	Summer Reading Progr	EXP 12/22-12/30/24	REIMB 12312024	12/31/2024		1/01/2025	256809		21.36	
									118.10	*
BRYON SAPP	Travel-Library Deliv	DEC 2024 DELIVERIES	SAPP DEC 24	12/30/2024		1/01/2025	256797		434.00	
									434.00	*
VIRGINIA LIBRARY	Dues & Membership	DUES 2025	2025/63	1/07/2025		1/14/2025	256945		179.00	
									179.00	*
AMAZON CAPITAL SERVICES	Library Equip/Comput	ACCT A25L27P1Z1TFUJ	147D-GVWJ-FNRN	1/01/2025		1/09/2025	22		7.99	
BIBLIONIX	Library Equip/Comput	A101887 LIBRARY	10656	1/08/2025		1/14/2025	256910		4,250.00	
DE LAGE LANDEN	Library Equip/Comput	A785537 50050595121	589030158	1/01/2025		1/14/2025	256916		198.85	
									4,456.84	*
JESSICA FAAS	Contractual Services	2.5 INSTRUCTION	ESOL 0125	1/13/2025		1/14/2025	256925		62.50	
DEMETRIUS NELSON	Contractual Services	CREWE LIB TECH SUPPT	NELSON 01162025	1/16/2025		1/30/2025	257042		200.00	
DEMETRIUS NELSON	Contractual Services	TECH CONSULTANT	36	12/31/2024		1/09/2025	256833		416.00	
									678.50	*
DOLLYWOOD FOUNDATION	Imagination Library	VANOTTOWAY	02252966	2/01/2025		1/14/2025	256919		313.33	
									313.33	*
TOTAL									8,400.70	

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 081010 ** Planning **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Planning **										
GCR COMPANY	Telephone	ACCT 8000004974 1224	312666	12/01/2024		1/09/2025	256839		46.52	
GCR COMPANY	Telephone	C800004974	312985	1/01/2025		1/14/2025	28		47.67	
VERIZON WIRELESS	Telephone	ACCT 842030264-00001	6103319344	1/10/2025		1/30/2025	257049		49.29	
VERIZON WIRELESS	Telephone	ACCT 842030264-00001	9961380271*	4/10/2024		1/30/2025	257038		49.22	
								192.70	*	
TOTAL								192.70		

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DEPT # - 081080 ** Economic Development **

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LOOPNET	** Economic Development ** Advertising	ACCT 285009971	121294120-1	1/03/2025		1/09/2025	256840	65.00		
								65.00	*	
						TOTAL		65.00		

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<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE</u> <u>DATE</u>	<u>PO#</u>	<u>CHECK</u> <u>DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
NOTTOWAY COUNTY PUBLIC SCH	Interfund Transfer	MNTHLY APPROPRIATION FY 25-04		1/14/2025		1/14/2025	256933	706,331.21		
								706,331.21	*	
						TOTAL		706,331.21		
						FUND TOTAL				1,414,267.85

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 081310 ** Pickett General Property **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Pickett General Property **										
KENBRIDGE SUPPLY CO, INC.	Repairs & Maintenanc	CUST 1390 LRA	385729	1/16/2025		1/30/2025	257044		49.52	
NORTHWEST ACE HARDWARE	Repairs & Maintenanc	C242648 LRA	18893	12/03/2024		1/15/2025	256952		50.37	
NORTHWEST ACE HARDWARE	Repairs & Maintenanc	ACCT 242648	18988	12/09/2024		1/01/2025	256814		164.78	
NORTHWEST ACE HARDWARE	Repairs & Maintenanc	ACCT 242648	19005	12/10/2024		1/01/2025	256814		55.85	
NORTHWEST ACE HARDWARE	Repairs & Maintenanc	ACCT 242648	19057	12/12/2024		1/01/2025	256814		50.00	
NORTHWEST ACE HARDWARE	Repairs & Maintenanc	ACCT 242648	19065	12/12/2024		1/01/2025	256814		133.05	
NORTHWEST ACE HARDWARE	Repairs & Maintenanc	ACCT 242648 LRA	19510	1/15/2025		1/30/2025	257046		123.39	
NORTHWEST ACE HARDWARE	Repairs & Maintenanc	ACCT 242648 LRA	19661	1/23/2025		1/30/2025	257046		4.13	
									631.09	*
BRIGHTSPEED	Repairs & Maintenanc	ACCT 310093126	310093126	12/07/2024		1/01/2025	21		531.67	
BRIGHTSPEED	Repairs & Maintenanc	ACCT 310093126	310093126 GLC	12/07/2024		1/01/2025	21		531.67	-
MCC-RESTORE & MORE, LLC	Repairs & Maintenanc	BUILDING 2193	012025004	1/22/2025		1/29/2025	257022		793.57	
MCC-RESTORE & MORE, LLC	Repairs & Maintenanc	BUILDING 450	012025005	1/22/2025		1/29/2025	257022		381.68	
NOTTOWAY COUNTY	Repairs & Maintenanc	LRA NOV 24 LANDFILL	18217	12/18/2024		1/01/2025	256815		348.42	
D. L. WILLIAMS ROOFING INC	Repairs & Maintenanc	ROOF REPAIR-BAKER	442	1/15/2025		1/29/2025	257009	11,135.00		
W. R. ELECTRICAL LLC	Repairs & Maintenanc	HVAC SERVICE CALL	INV-000158	12/18/2024		1/01/2025	256823		383.00	
									13,041.67	*
SOUTHSIDE ELECTRIC COOP	Electricity	2189 MILITARY RD	110867004 1224	12/27/2024		1/15/2025	256956		269.59	
SOUTHSIDE ELECTRIC COOP	Electricity	2193 MILITARY RD	110867007 1224	12/27/2024		1/15/2025	256956		332.41	
SOUTHSIDE ELECTRIC COOP	Electricity	437 QM CIRCLE	110867008 1224	12/27/2024		1/15/2025	256956		140.41	
SOUTHSIDE ELECTRIC COOP	Electricity	2361 MILITARY RD	110867037 1224	12/27/2024		1/15/2025	256957		26.00	
SOUTHSIDE ELECTRIC COOP	Electricity	424 QMASTERS CIR	110867038 1224	12/27/2024		1/15/2025	256957		29.68	
SOUTHSIDE ELECTRIC COOP	Electricity	2357 MILITARY RD	110867040 1224	12/27/2024		1/15/2025	256957		76.08	
									874.17	*
VUPS, LLC	Utilities	LRA NCO118	12240347	12/31/2024		1/15/2025	256960		13.80	
									13.80	*
TOWN OF BLACKSTONE	Water & Sewer	A17109 2357MILITARY	17109 0225	1/01/2025		1/15/2025	256958		79.37	
TOWN OF BLACKSTONE	Water & Sewer	A6043 437FT PICKETT	6043 0125	1/01/2025		1/15/2025	256958		79.37	
TOWN OF BLACKSTONE	Water & Sewer	A6051 2193MILITARY	6051 0125	1/01/2025		1/15/2025	256958		79.37	
TOWN OF BLACKSTONE	Water & Sewer	A8362 2189MILITARY	8362 0125	1/01/2025		1/15/2025	256959		79.37	
									317.48	*
BRIGHTSPEED	Telephone	ACCT 310093126	310093126 GLC	12/07/2024		1/01/2025	21		531.67	
BRIGHTSPEED	Telephone	ACCT 310093126 LRA	310093126 0125	1/07/2025		1/30/2025	36		518.37	
BRIGHTSPEED	Telephone	ACCT 310093126 LRA	310093126 0524*	5/02/2024		1/30/2025	36		551.47	
VERIZON WIRELESS	Telephone	ACCT 842030264-00001	6103319344	1/10/2025		1/30/2025	257049		49.29	
VERIZON WIRELESS	Telephone	ACCT 842030264-00001	9961380271*	4/10/2024		1/30/2025	257038		49.22	
									1,700.02	*
AMAZON CAPITAL SERVICES	Office Supplies	ACCT A11BIWMQYRJMMT	1FX3-394C-P6KK	5/01/2024		1/30/2025	35		89.79	
AMAZON CAPITAL SERVICES	Office Supplies	ACCT A118IWMQYRJMMT	1W7Q-GGPL-6H1G*	10/28/2024		1/09/2025	22		12.84	
NOTTOWAY PUBLISHING CO.,	Office Supplies	PRINT/E-SUBSCRIPTION	LRA 12052024	12/31/2024		1/30/2025	37		60.00	
									162.63	*
TOTAL									16,740.86	

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 081320 ** Pickett Park Lodge **

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** Pickett Park Lodge **										
NORTHWEST ACE HARDWARE	Equipment Repairs &	ACCT 242648 LRA LODG	19608	1/21/2025		1/30/2025	257046		8.09	
NORTHWEST ACE HARDWARE	Equipment Repairs &	ACCT 242648 LRA LODG	19778	1/29/2025		1/30/2025	257046		5.38	
									13.47	*
MCC-RESTORE & MORE, LLC	Facilities Repairs &	LRA BLDG 2201 PLUMB	012025003	1/22/2025		1/30/2025	257045		146.61	
NORTHWEST ACE HARDWARE	Facilities Repairs &	ACCT 242648 LRA LODG	19742	1/28/2025		1/30/2025	257046		21.21	
NORTHWEST ACE HARDWARE	Facilities Repairs &	ACCT 242648 LRA LODG	19746	1/28/2025		1/30/2025	257046		23.83	
									191.65	*
HILL'S EXTERMINATORS	Pest Control	A101621 LRA	53504-1	1/02/2025		1/15/2025	256950		375.00	
									375.00	*
SOUTHSIDE ELECTRIC COOP	Electricity	2205 MILITARY RD	110667024 1224	12/27/2024		1/15/2025	256956		1,138.67	
SOUTHSIDE ELECTRIC COOP	Electricity	408 QM CIRCLE	110867003 1224	12/27/2024		1/15/2025	256956		866.03	
SOUTHSIDE ELECTRIC COOP	Electricity	443 QM CIRCLE	110867022 1224	12/27/2024		1/15/2025	256956		887.72	
SOUTHSIDE ELECTRIC COOP	Electricity	2201 MILITARY RD	110867025 1224	12/27/2024		1/15/2025	256956		1,080.08	
SOUTHSIDE ELECTRIC COOP	Electricity	2203 MILITARY RD	110867026 1224	12/27/2024		1/15/2025	256956		1,174.75	
									5,147.25	*
TOWN OF BLACKSTONE	Water & Sewer	443E QM CIRCLE	13693 0125	1/01/2025		1/15/2025	256958		396.65	
TOWN OF BLACKSTONE	Water & Sewer	408 QM CIRCLE	13948 0125	1/01/2025		1/15/2025	256958		79.37	
TOWN OF BLACKSTONE	Water & Sewer	2205 MILITARY RD	6047 0125	1/01/2025		1/15/2025	256958		158.69	
TOWN OF BLACKSTONE	Water & Sewer	2203 MILITARY RD	6048 0125	1/01/2025		1/15/2025	256958		211.57	
TOWN OF BLACKSTONE	Water & Sewer	2201 MILITARY RD	6052 0125	1/01/2025		1/15/2025	256958		238.01	
									1,084.29	*
BRIGHTSPEED	Telephone/Cable	ACCT 467748170 LRA	467748170 0524*	5/09/2024		1/30/2025	36		91.40	
BRIGHTSPEED	Telephone/Cable	ACCT 487274771 LODGE	487274771 0125	1/20/2025		1/30/2025	36		69.99	
BRIGHTSPEED	Telephone/Cable	ACCT 487274771	487274771 1224	12/20/2024		1/01/2025	21		75.99	
DIRECTV	Telephone/Cable	ACCT 032746815 LRA	32746815X250105	1/05/2025		1/30/2025	257035		182.49	
SHENTEL	Telephone/Cable	C179616-001 LRA	179616 0125	1/02/2025		1/15/2025	256955		1,703.92	
									2,123.79	*
AMAZON CAPITAL SERVICES	Furniture & Fixtures	ACCT A11BIWMQYRJMMT	1RLJ-R7PY-NJYX	1/21/2025		1/30/2025	35		144.85	
AMAZON CAPITAL SERVICES	Furniture & Fixtures	ACCT A11BIWMQYRJMMT	1939-C1LC-964X	1/29/2025		1/30/2025	35		115.88	
									260.73	*
TOTAL									9,196.18	

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 081330 ** Pickett Officer's Club **

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<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE DATE</u>	<u>PO#</u>	<u>CHECK DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
** Pickett Officer's Club **										
PARKER OIL CO.	Equipment Repairs &	ACCT 72192G LRA OFC	35986	1/03/2025		1/30/2025	257047	149.18		
								149.18	*	
GREEN AIR, INC	Facilities Repairs &	HVAC SERVICE	10003259	12/05/2024		1/01/2025	256805	296.00		
HD SUPPLY	Facilities Repairs &	CUST # 16122821	9232573034	12/16/2024		1/01/2025	256806	213.21		
HD SUPPLY	Facilities Repairs &	C16122821 LRA	9232620639	12/17/2024		1/15/2025	256949	234.00		
HILL'S EXTERMINATORS	Facilities Repairs &	A101621 LRA	53504-2	1/02/2025		1/15/2025	256950	75.00		
MCC-RESTORE & MORE, LLC	Facilities Repairs &	HVAC MAINT/SERVICE	122024005	12/22/2024		1/01/2025	256813	1,493.08		
								2,311.29	*	
FIRE-X CORPORATION	Fire/Security Alarm	CUST# NO 0021	635171	12/17/2024		1/01/2025	256804	400.00		
FIRE-X CORPORATION	Fire/Security Alarm	OFFICERS CLUB INSPEC	635418	12/31/2024		1/15/2025	256948	1,019.00		
JOHNS BROTHERS SECURITY	Fire/Security Alarm	C36683 LRA OFFCR CL	1443262	12/15/2024		1/15/2025	256951	119.85		
								1,538.85	*	
SOUTHSIDE ELECTRIC COOP	Electricity	3951 MILITARY RD	110867023 1224	12/27/2024		1/15/2025	256956	1,458.23		
SOUTHSIDE ELECTRIC COOP	Electricity	MILITARY RD	110867035 1224	12/27/2024		1/15/2025	256957	43.75		
								1,501.98	*	
PARKER OIL CO.	HVAC	72192G-1 LRA	92234	12/16/2024		1/15/2025	256953	690.30		
								690.30	*	
TOWN OF BLACKSTONE	Water & Sewer	3951 MILITARY RD	7306 0125	1/01/2025		1/15/2025	256959	159.12		
								159.12	*	
BRIGHTSPEED	Telephone	ACCT 309690336 COADM	309690336 0125	1/22/2025		1/30/2025	36	65.06		
BRIGHTSPEED	Telephone	ACCT 309690336	309690336 1224	12/22/2024		1/01/2025	21	64.82		
BRIGHTSPEED	Telephone	ACCT 467748170 LRAOF	467748170 0125	1/12/2025		1/30/2025	36	164.08		
BRIGHTSPEED	Telephone	ACCT 467748170	467748170 1224	12/12/2024		1/01/2025	21	145.97		
								439.93	*	
ALVIN INGRAM	Rental Deposit Refun	SEC DEP OFFCRS CLUB	REFUND 0125	1/13/2025		1/15/2025	256946	150.00		
CHARLENE JOHNSON	Rental Deposit Refun	OFC-REFUND DEPOST	REFUND 025685	12/23/2024		1/01/2025	256800	150.00		
HERITAGE HALL	Rental Deposit Refun	OFC-REFUND DEPOSIT	REFUND 026842	12/17/2024		1/01/2025	256807	150.00		
CALVIN COLES	Rental Deposit Refun	OFC REFUND DEPOSIT	REFUND 026880	1/24/2025		1/30/2025	257041	150.00		
								600.00	*	
TOTAL								7,390.65		

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NOTTOWAY COUNTY
DEPT # - 081340 ** Bowling Center **

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<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE DATE</u>	<u>PO#</u>	<u>CHECK DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
TOWN OF BLACKSTONE	** Bowling Center ** Water & Sewer	1200 DARVILLS RD	17147 0125	1/01/2025		1/15/2025	256958		79.37	
						TOTAL			79.37 *	79.37

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 081350 ** Small Business Incubator **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Small Business Incubator **										
HILL'S EXTERMINATORS	Facilities Repairs & A101621 LRA		53504	1/02/2025		1/15/2025	256950	75.00		
								75.00	*	
SOUTHSIDE ELECTRIC COOP	Electricity	1279 W 10TH ST	500300002 1224	12/27/2024		1/15/2025	256957	1,131.34		
SOUTHSIDE ELECTRIC COOP	Electricity	1279 W 10TH ST	500300003 1224	12/27/2024		1/15/2025	256957	27.33		
								1,158.67	*	
TOWN OF BLACKSTONE	Water & Sewer	1279 W 10TH	6710 0125	1/01/2025		1/15/2025	256958	79.37		
								79.37	*	
TOTAL								1,313.04		

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 081360 ** Campground **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Campground **										
UNITED SITE SERVICES OF MA	Facilities - Repairs	ACCT 01704433	INV-5034355	12/31/2024		1/29/2025	34		85.00	
NOTTOWAY COUNTY	Facilities - Repairs	LRA NOV 24 LANDFILL	18217	12/18/2024		1/01/2025	256815		169.96	
									254.96	*
SOUTHSIDE ELECTRIC COOP	Electricity	1005 BAKERS ROW	110867020 1224	12/27/2024		1/15/2025	256956		1,495.69	
SOUTHSIDE ELECTRIC COOP	Electricity	1022 BAKERS ROW	110867028 1224	12/27/2024		1/15/2025	256957		760.94	
									2,256.63	*
TOWN OF BLACKSTONE	Water & Sewer	CAMPGRND QM CIRCLE	7139 0125	1/01/2025		1/15/2025	256959		200.99	
									200.99	*
						TOTAL			2,712.58	
						FUND TOTAL			37,432.68	

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
BRIGHTSPEED	PSAP Maintenance	ACCT 309870118 E911	309870118 0125	1/22/2025		1/30/2025	36		953.21	
BRIGHTSPEED	PSAP Maintenance	ACCT 309870118	309870118 1224	12/22/2024		1/01/2025	21		953.21	
BRIGHTSPEED	PSAP Maintenance	ACCT 489691985	489691985 1224	12/23/2024		1/09/2025	23		186.63	
GCR COMPANY	PSAP Maintenance	C8000004974	312986	1/01/2025		1/14/2025	28		546.25	
									2,639.30 *	
CTA CONSULTANTS LLC	Capital Outlay - Rad	IMPLEMENTATION SRVCS	1027	1/06/2025		1/14/2025	256915		15,000.00	
									15,000.00 *	
AT&T	Wireless Communicati	ACCT# 8310011553032	2590626908	12/16/2024		1/01/2025	256794		4,320.66	
WRIGHT AUTO SUPPLY	Wireless Communicati	ACCT2350 E911	917078	1/13/2025		1/30/2025	257040		404.97	
									4,725.63 *	
SOUTHSIDE ELECTRIC COOP	Wireless Equipment	E911 75 RIDGE RD	525666001 0125	1/10/2025		1/30/2025	257037		35.03	
SOUTHSIDE ELECTRIC COOP	Wireless Equipment	E911- 75 RIDGE RD	525666001 1224	12/11/2024		1/01/2025	256821		35.26	
									70.29 *	
						TOTAL			22,435.22	
						FUND TOTAL			22,435.22	

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 042040 ** Solid Waste Management **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Solid Waste Management **										
CARTER MACHINERY CO., INC	Equipment Repairs &	CUST 063040	1859313	12/20/2024		1/09/2025	256828	1,181.35		
CARTER MACHINERY CO., INC	Equipment Repairs &	CUST 063040	1865075	12/30/2024		1/09/2025	256828	668.48		
CARTER MACHINERY CO., INC	Equipment Repairs &	CUST 063040	1878061	1/17/2025		1/29/2025	257003	8,924.61		
CATERPILLAR FINANCIAL SERV	Equipment Repairs &	CUST4423789/70100732	36312648	12/18/2024		1/09/2025	256858	4,861.38		
CATERPILLAR FINANCIAL SERV	Equipment Repairs &	CUST4423789/70093971	36329415	12/22/2024		1/09/2025	256860	8,114.76		
CATERPILLAR FINANCIAL SERV	Equipment Repairs &	CUST4423789/70107905	36386203	1/05/2025		1/09/2025	256861	5,445.59		
CATERPILLAR FINANCIAL SERV	Equipment Repairs &	CUST 4423789	36447484	1/20/2025		1/29/2025	257004	4,861.38		
CATERPILLAR FINANCIAL SERV	Equipment Repairs &	CUST 4423789	36459586	1/22/2025		1/29/2025	257004	8,114.76		
NORTHWEST ACE HARDWARE	Equipment Repairs &	ACCT 242648 LANDFILL	18890	12/03/2024		1/30/2025	257036	62.07		
NORTHWEST ACE HARDWARE	Equipment Repairs &	ACCT 242648 LANDFILL	19020	12/10/2024		1/30/2025	257036	17.62		
								42,252.00 *		
NORTHWEST ACE HARDWARE	Maintenance - Buildi	ACCT 242648 LANDFILL	19045	12/11/2024		1/30/2025	257036	34.14		
								34.14 *		
UNITED SITE SERVICES OF MA	Contracted Svcs-Engi	ACT-01704433 DAVIS M	INV-5029409	12/31/2024		1/14/2025	256944	85.00		
UNITED SITE SERVICES OF MA	Contracted Svcs-Engi	ACT-01704433 LIVESTK	INV-5031406	12/31/2024		1/14/2025	256944	170.00		
UNITED SITE SERVICES OF MA	Contracted Svcs-Engi	ACT-01704433 GENITO	INV-5032589	12/31/2024		1/14/2025	256944	85.00		
UNITED SITE SERVICES OF MA	Contracted Svcs-Engi	ACT-01704433 BIBLE R	INV-5035911	12/31/2024		1/14/2025	256944	85.00		
UNITED SITE SERVICES OF MA	Contracted Svcs-Engi	ACT-01704433 BRUNS R	INV-5036028	12/31/2024		1/14/2025	256944	85.00		
UNITED SITE SERVICES OF MA	Contracted Svcs-Engi	ACT-01704433 LEWISTN	INV-5036044	12/31/2024		1/14/2025	256944	85.00		
								595.00 *		
DOMINION ENERGY VIRGINIA	Utilities	ACCT 002799777400	2799777400 0125	1/15/2025		1/30/2025	257043	161.38		
SOUTHSIDE ELECTRIC COOP	Utilities	A23043001 GENITO RD	23043001 0125	1/06/2025		1/14/2025	256941	100.63		
SOUTHSIDE ELECTRIC COOP	Utilities	A23043002 BIBLE RD	23043002 1224	12/27/2024		1/14/2025	256941	92.95		
SOUTHSIDE ELECTRIC COOP	Utilities	A23043004 LIVESTOCK	23043004 1224	12/27/2024		1/14/2025	256941	250.08		
SOUTHSIDE ELECTRIC COOP	Utilities	A23043005 LIVESTOCK	23043005 1224	12/27/2024		1/14/2025	256941	91.92		
SOUTHSIDE ELECTRIC COOP	Utilities	A23043006 BRUNS RD	23043006 1224	12/27/2024		1/14/2025	256941	142.14		
SOUTHSIDE ELECTRIC COOP	Utilities	A23043007 DAVIS MILL	23043007 1224	12/27/2024		1/14/2025	256941	102.27		
SOUTHSIDE ELECTRIC COOP	Utilities	A23043008 LIVESTOCK	23043008 1224	12/27/2024		1/14/2025	256941	71.42		
SOUTHSIDE ELECTRIC COOP	Utilities	A23043009 DARVILLS	23043009 0125	1/06/2025		1/14/2025	256941	942.89		
SOUTHSIDE ELECTRIC COOP	Utilities	A23043011 LIVESTOCK	23043011 1224	12/27/2024		1/14/2025	256941	360.40		
SOUTHSIDE ELECTRIC COOP	Utilities	A23043012 LIVESTOCK	23043012 1224	12/27/2024		1/14/2025	256941	130.49		
								2,446.57 *		
BRIGHTSPEED	Telephone	ACCT 309625559 LF	309625559 0125	1/13/2025		1/30/2025	36	528.09		
BRIGHTSPEED	Telephone	ACCT 309625559	309625559 1224	12/13/2024		1/01/2025	21	529.28		
VERIZON WIRELESS	Telephone	ACCT 842030264-00001	6103319344	1/10/2025		1/30/2025	257049	40.01		
VERIZON WIRELESS	Telephone	ACCT 842030264-00001	9961380271*	4/10/2024		1/30/2025	257038	40.01		
								1,137.39 *		
MID-ATLANTIC WASTE SYSTEM	Vehicle Repairs & Ma	BP0000700	PSO030632-1	1/10/2025		1/14/2025	256930	93.03		
NORTHWEST ACE HARDWARE	Vehicle Repairs & Ma	ACCT 242648 LANDFILL	18917	12/04/2024		1/30/2025	257036	50.38		
WRIGHT AUTO SUPPLY	Vehicle Repairs & Ma	ACCT 2350 LANDFILL	912788	12/04/2024		1/09/2025	256857	10.98		
WRIGHT AUTO SUPPLY	Vehicle Repairs & Ma	ACCT 2350 LANDFILL	913716	12/11/2024		1/09/2025	256857	79.98		
WRIGHT AUTO SUPPLY	Vehicle Repairs & Ma	ACCT 2350 LANDFILL	914818	12/19/2024		1/09/2025	256857	105.96		
WRIGHT AUTO SUPPLY	Vehicle Repairs & Ma	ACCT 2350 LANDFILL	914938	12/20/2024		1/09/2025	256857	38.72		
WRIGHT AUTO SUPPLY	Vehicle Repairs & Ma	ACCT 2350 LANDFILL	915012	12/20/2024		1/09/2025	256857	16.06		
JARCK TRUCK & EQUIPMENT RE	Vehicle Repairs & Ma	06STERLING FUEL PUMP	3405	11/20/2024		1/14/2025	256924	9,301.62		
JARCK TRUCK & EQUIPMENT RE	Vehicle Repairs & Ma	06STERLING FUEL PUMP	3405	11/20/2024		1/14/2025	256924	325.63-		

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 042040 ** Solid Waste Management **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
JARCK TRUCK & EQUIPMENT	RE Vehicle Repairs & Ma	19PTRBLT LESS TAX	3426	12/09/2024		1/14/2025	256924		838.01	
JARCK TRUCK & EQUIPMENT	RE Vehicle Repairs & Ma	19PTRBLT LESS TAX	3426	12/09/2024		1/14/2025	256924		6.71-	
JARCK TRUCK & EQUIPMENT	RE Vehicle Repairs & Ma	16KENWORTH CV MODULE	3445	12/18/2024		1/14/2025	256924		3,182.98	
JARCK TRUCK & EQUIPMENT	RE Vehicle Repairs & Ma	16KENWORTH CV MODULE	3445	12/18/2024		1/14/2025	256924		115.18-	
									13,270.20 *	
PARKER OIL CO.	Vehicle Fuel	61515F-5	109527	1/13/2025		1/14/2025	256934		698.67	
PARKER OIL CO.	Vehicle Fuel	61515F-5	110472	1/13/2025		1/14/2025	256934		487.03	
PARKER OIL CO.	Vehicle Fuel	ACCT 61515F LANDFILL	88840	12/23/2024		1/09/2025	256844		1,019.35	
PARKER OIL CO.	Vehicle Fuel	ACCT 61515F LANDFILL	95528	12/30/2024		1/09/2025	256844		620.67	
									2,825.72 *	
CINTAS CORPORATION #143	Uniforms	PAYER 14383311	4213296140	12/02/2024		1/09/2025	256830		420.97	
CINTAS CORPORATION #143	Uniforms	PAYER 14383311	4214052786	12/09/2024		1/09/2025	256830		366.69	
CINTAS CORPORATION #143	Uniforms	PAYER 14383311	4214774394	12/16/2024		1/09/2025	256830		366.69	
CINTAS CORPORATION #143	Uniforms	PAYER 14383311	4215551872	12/23/2024		1/09/2025	256830		366.69	
CINTAS CORPORATION #143	Uniforms	PAYER 14383311	4216206840	12/30/2024		1/09/2025	256830		366.69	
NORTHWEST ACE HARDWARE	Uniforms	ACCT 242648 LANDFILL	18959	12/06/2024		1/30/2025	257036		19.79	
									1,907.52 *	
EMANUEL TIRE MANAGEMENT	Tire Recycling	LANDFILL	ETAP_WP2489	1/03/2025		1/14/2025	256922		1,636.20	
									1,636.20 *	
									66,104.74	
									TOTAL	
									FUND TOTAL	66,104.74
									TOTAL DUE	1,540,240.49

Approved at meeting of _____ on _____

Signed _____
Title _____ Date _____

K-2

Building Code Official
Nicholas Bowles

**OFFICE OF
BUILDING DEPARTMENT**



Permit Technicians:
Melissa Mohn
mmohn@nottoway.org
Andrea Kelly
akelly@nottoway.org

Nottoway County
P.O. Box 92
344 W. Courthouse Rd.
Nottoway, VA 23955
Telephone: 434-645-8696
Fax: 434-645-8667
www.nottoway.org

February 12, 2025

Board Of Supervisors:

Refund Request for Building Permit 411-2024

Anna Parker with Mills Heating & Air Conditioning, Inc is requesting a refund for their building permit minus the 2% state levy.

Building permit number 411-2024 was obtained for a gas permit. The property owner has filled out paperwork for an Agricultural Zoning permit as the building is for farming purposes. With this being done, a permit for gas is not required.

Permit fee	148.50
2% State Levy	2.97
Total	151.47

Mills Heating & Air Conditioning, Inc.
PO Box 577
Concord, VA 24538

Refund request 148.50

Thank you,

Melissa H. Mohn

Building Permit Tech
Nottoway County
P.O. Box 92
Nottoway, VA 23955
434-645-8696

OFFICE OF
THE BOARD OF SUPERVISORS
NOTTOWAY COUNTY

SUPERVISORS

WILLIAM J. COLLINS, III, CHAIRMAN
DISTRICT 5

DAPHNE V. NORTON, VICE CHAIR
DISTRICT 3

RICHARD H. INGRAM, JR.
DISTRICT 1

JOHN A. ROARK
DISTRICT 2

GEORGE G. TOTH, III
DISTRICT 4



P. O. BOX 92
344 W. COURTHOUSE ROAD
NOTTOWAY, VIRGINIA 23955
TELEPHONE (434) 645-8696
FAX (434) 645-8667
www.nottoway.org

COUNTY ADMINISTRATOR
STEVE W. BOWEN

**PLANNING & ECONOMIC DEVELOPMENT
DIRECTOR AND ZONING ADMINISTRATOR**
GREGG ZODY, AICP

BUILDING OFFICIAL
NICHOLAS BOWLES

EMERGENCY SERVICES COORDINATOR
AUBREY W. "BUDDY" HYDE, JR.

02/12/2025

To: Nottoway County Board of Supervisors

From: Logan Presley, Interim Finance/Accounts Payables

Re: Town of Blackstone Passthrough Funds

The Town of Blackstone applied for funding through the Virginia Department of Criminal Justice Services (DCJS) which provides monetary reimbursement to local Police Departments that carryout temporary detention orders (TDO) and emergency custody orders (ECO).

Due to stipulations by DCJS, the funding must be passed through the County.

The Town has applied for an was awarded \$2,405.00 which was received by the County on December 26, 2024.

We ask the Board to both approve the receipt of these passthrough funds and the disbursement of these funds to the Town of Blackstone.



Virginia Department of Criminal Justice Services

Temporary Detention Order (TDO)/Emergency Custody Order (ECO)
Reimbursement Request Form Attachment

	Name of Officer	Name of Destination and Address of TDO/ECO	Date of TDO/ECO "mm/dd/yyyy"	Number of Hours for TDO/ECO Reimbursement Round to the Nearest 1/4 Hour (Example: 0.25, 0.5, 0.75)
1.	Officer Jeremy Ruppert	Centra Southside Community Hospital 800 Oak Street Farmville, VA 23901	11/7/2024	3.5
2.	Detective Jason Robertson	Centra Southside Community Hospital 800 Oak Street Farmville, VA 23901	11/7/2024	1
3.	Officer Seth Myers	Centra Southside Community Hospital 800 Oak Street Farmville, VA 23901	11/25/2024	8.5
4.	Officer Lee Scott	Centra Southside Community Hospital 800 Oak Street Farmville, VA 23901	11/28/2024	0.75
5.	Lt Tony Mayton	Centra Southside Community Hospital 800 Oak Street Farmville, VA 23901	11/28/2024	7.5
6.	Corporal Shay Farley	Centra Southside Community Hospital 800 Oak Street Farmville, VA 23901	11/28/2024	8
7.	Officer Lorenzo Cavanna	Centra Southside Community Hospital 800 Oak Street Farmville, VA 23901	11/27/2024	8
8.	Corporal Jeremy Ruppert	Centra Southside Community Hospital 800 Oak Street Farmville, VA 23901	11/28/2024	9
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			Total Number of Hours	46.25
			Total Reimbursement Amount	\$2,405

K-4

RECEIVED

FEB 13 2025



Date: 2/4/2025

Nottoway County
ATTN: Katy Tomer
PO Box 92
Nottoway, VA 23955

VA Association of Counties Group Self-Insurance Risk Pool
Participant: Nottoway County
Claim Number 3042025370915
Date of Loss: 1/22/2025

Dear Katy,

Enclosed please find a VAcorp property damage check in the amount of \$332.96. This check is for the repair costs to the 2021 Ford Explorer VIN 8675. This amount was determined by the estimates from Lil Dink's Custom Paint & Body (\$1,332.96) minus your \$1,000 deductible, for a total payment of \$332.96.

If you should have any questions regarding this payment, please do not hesitate to contact our office.

Sincerely,

A handwritten signature in black ink, appearing to read 'Eddie Gough', with a large, stylized flourish at the end.

Eddie Gough
Claims Associate

Enclosure: Check

COMMONWEALTH REGIONAL COUNCIL

JANUARY 2025 ITEMS OF INTEREST

Grant Assistance:

- UDOT, RAISE Grant: CRC staff assisted Prince Edward County with the submission of a RAISE planning grant to complete an interchange study on 460.

Upcoming Funding Opportunities:

- VDACS, AFID Planning Grant: Open; Rolling Basis
- VDOF, Virginia Trees for Clean Water: Open - Rolling Basis
- Virginia Housing, Workforce Housing Investment Program: Opens on 2/1/25
- VDACS, Food Access Investment Fund (VFAIF): Pre-application closes on 12/31/24; Full application opens on 2/3/25
- Rescue Squad Assistance Fund (RSAF): Opens on 2/1/25
- VDEM, VA Emergency Shelter Upgrade Assistance Grant Fund: closes on 2/14/25
- Virginia Housing, Regional Housing Program: Open, closes on 3/3/25
- VOF, Preservation Trust Fund: Open, Closes on 3/18/25
- TRRC, Southern Virginia Program: Open, Closes on 3/6/25

The CRC provides free grant writing services for member localities and local 501C3 non-profits.

DHCD, Broadband Affordability and Adoption Plan Update

The CRC is in the process of creating a regional broadband affordability and adoption plan. As part of developing this plan, the CRC staff developed a summary report for the Community meetings and the survey input from 210 surveys. CRC staff presented the survey summary report to the Project Management Team for input. CRC staff has begun working on developing the plan.

Virginia Telecommunications Initiative (VATI)



CRC, Lunenburg, and Cumberland County staff attended a site visit to view Planet Networks (previously known as Kinex) progress in Cumberland County. Planet Networks crews were laying middle mile fiber at the intersection of Cumberland Road and Raines Road.

Regional Cyber Security Training



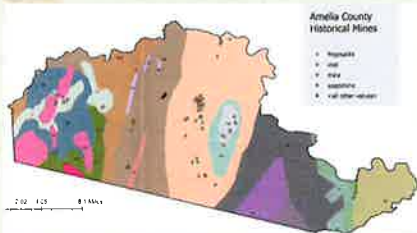
The CRC hosted a Regional Cyber Security workshop on January 27th. Bryant Harrison, CEO of Seventh Wall, provided a cyber security workshop on the five most important security safeguards. The workshop had twelve participants, including town and county staff.

VACo's Local Government Day



Christin Jackson, CRC Executive Director, attended VACo's Local Government Day at the General Assembly in Richmond. Local government day is intended for local government and regional agencies to advocate on behalf of their communities. Mike Hankins, CRC Chairman, also attended and gave a speech.

Amelia County Modified Comprehensive Plan Update



CRC staff attended a working session January 23rd. At this meeting, CRC staff reviewed the revisions to the Transportation section, provided an update on the surveys, and reviewed revised maps for the natural resource section. The survey closed, and the County has received 509 paper and online survey responses. At the next work session, the CRC staff will present the requested changes to the Transportation section, review the draft survey summary report, and review the draft of the natural resource section of the plan.

Buckingham County Comprehensive Plan Update

CRC staff attended a working session on January 27th. At this meeting, CRC staff reviewed the requested changes to these sections and reviewed the draft comprehensive plan in its entirety. CRC staff also discussed setting up the public hearing.

Lunenburg/Victoria/Kenbridge Joint Comprehensive Plan Update

CRC staff attended a work session to review the draft comprehensive plan in its entirety. The working committee did have a few requested changes, which CRC staff completed. CRC staff members are working on printing the draft plan in preparation for the public hearings that will begin in March.

Reporting of Patients Serviced November 2024

Program Name	County	Number of Face-to-Face Services	Patients Served	Patient Gender		Number of Children 17 and under	Number of Seniors 65 and above	Number of Veterans
				F	M			
Emergency Services	Nottoway	10	10	4	6	1	2	0
Evaluation / Assessment	Nottoway	16	10	7	3	3	0	0
Medical Services	Nottoway	0	0	0	0	0	0	0
Mental Health Case Management	Nottoway	249	113	68	45	13	12	2
Mental Health Outpatient	Nottoway	75	37	25	12	10	1	37
Mental Health Skill Building	Nottoway	29	5	2	3	0	1	0
Substance Use Case Management	Nottoway	4	4	2	2	0	0	0
Substance Abuse Outpatient	Nottoway	46	16	7	9	0	1	0
Town House Psychosocial Rehabilitation	Nottoway	57	5	1	4	0	1	0
Unduplicated Totals: All Clinical Programs	Nottoway	486	200	116	84	27	18	39

**Face-to-Face Services are reported as services where Crossroads staff provides a service directly to a patient, except:
a.) Emergency Services are reported as Preadmission Screenings related to possible psychiatric hospitalization, and
b.) Town House Psychosocial Rehabilitation services are reported as Days of Attendance at the Program location*

Reporting of Patients Serviced December 2024

Program Name	County	Number of Face-to-Face Services	Patients Served	Patient Gender		Number of Children 17 and under	Number of Seniors 65 and above	Number of Veterans
				F	M			
Emergency Services	Nottoway	5	5	3	2	0	3	0
Evaluation / Assessment	Nottoway	28	14	6	8	3	2	1
Medical Services	Nottoway	0	0	0	0	0	0	0
Mental Health Case Management	Nottoway	224	96	63	33	13	10	3
Mental Health Outpatient	Nottoway	99	38	24	14	7	1	0
Mental Health Skill Building	Nottoway	32	5	2	3	0	1	0
Substance Use Case Management	Nottoway	6	1	0	1	0	0	0
Substance Use Outpatient	Nottoway	40	14	6	8	0	0	0
Town House Psychosocial Rehabilitation	Nottoway	54	5	1	4	0	1	0
Unduplicated Totals: All Clinical Programs	Nottoway	488	178	105	73	23	18	4

*Face-to-Face Services are reported as services where Crossroads staff provides a service directly to a patient, except:
a.) Emergency Services are reported as Preadmission Screenings related to possible psychiatric hospitalization, and
b.) Town House Psychosocial Rehabilitation services are reported as Days of Attendance at the Program location

Nottoway County

288 W. Courthouse Road,
Suite 129
Nottoway, VA 23955
nottoway.ext.vt.edu
434-645-9315



Community Voices



"Nottoway High School partnered with the Nottoway Extension Office to provide an internship experience. I went into the intern-

ship with zero work experience and learned so much with the help of Mrs. Abston and Abbi. I learned time management, office dress code, and task management. I will apply these skills in my future career."

Sterling Price

Student, Nottoway High School,
and Intern
Career Technical Education



Nottoway Public School students at Holiday Lake 4-H Center.

612

Youth participants in
4-H programming

Sharing Knowledge

Nottoway County Public Schools has reported high incidents of fighting and bullying. 4-H Agent Terry Abston received a grant of \$500 that enabled her to partner with Nottoway Middle School to help youth develop confidence and work on social behaviors that impede communication, resulting in conflict.

Abston collaborated with teachers Travis Andrews and Julia Bodnar to help 187 seventh graders build skills to help them navigate middle school situations that arise from lack of confidence.

From this program, students decreased the incidents of fighting and were empowered to define safe relationships, implement problem-solving strategies, and decrease chronic absenteeism.

Partners for Solutions



"As the newly hired ANR agent, it is my priority to serve the citizens of the county and establish a great working relationship with

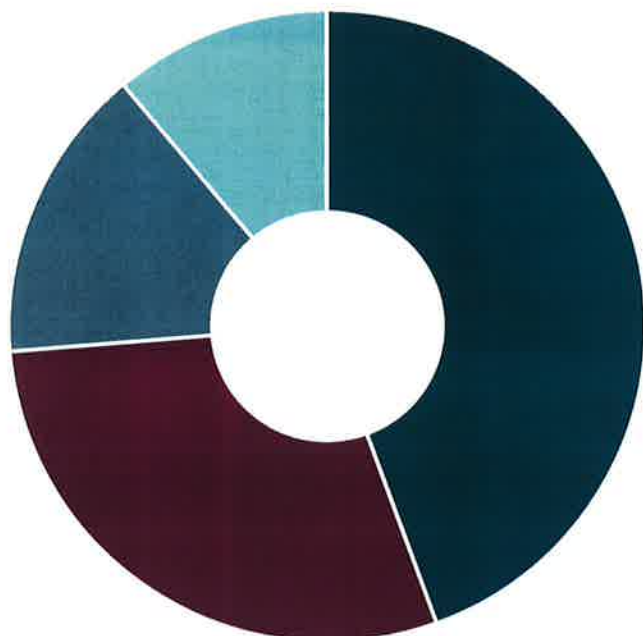
the local community and producers. Attending Piedmont Soil & Water Conservation District board meetings and Farm Bureau annual meetings, and obtaining my Commercial Pest Control Applicator Category 10 certification have provided me with opportunities to serve."

Lyle Currin

Agent

Nottoway County

Funding by Source



44% State

29% Local

15% Federal

11% Other

Total Funding: \$210,366

\$2.44

return on investment
for every dollar
invested by **Nottoway
County**

\$117,631

Value of extension
volunteer hours in
Nottoway County

To find out how you can support your local Extension office,
visit www.cals.vt.edu/make-a-gift.

Virginia Cooperative Extension is a partnership of Virginia Tech, Virginia State University, the U.S. Department of Agriculture, and local governments. Its programs and employment are open to all, regardless of age, color, disability, sex (including pregnancy), gender, gender identity, gender expression, genetic information, ethnicity or national origin, political affiliation, race, religion, sexual orientation, or military status, or any other basis protected by law. VCE/1223/VCE-1208

In 2024, We started the year with a part-time ANR agent. That worked well until his responsibilities were expanded to Lunenburg, making it so he had to share part-time hours between two localities. That only allowed him to be in our office once a week as he does many farm visits and helps other Agents in their programming. The clientele seems to be ok with it, however, he's working more hours than he should, and I must keep reminding him that part-time is just that.

Programming in 2024:

4-H in school programs expanded from six to eight grade levels. One of these programs was Discover Confidence, a curriculum out of Utah State University. This program reached all 7th grade students during their PE classes. One hundred and eighty-eight students participated in 6 meetings and completed the activities in the curriculum in the fall of 2024. This program is the second year I was invited to implement it during the school day at Nottoway Middle School.

I continued to support STEM education in 2024 for the 5th and 6th grade. I also continued to do programming in Virginia Studies, 4th grade in school clubs, which ended up benefiting me because now I'm working with the same grade level but in more of history support for 150 students in two Primary Schools. I enjoy learning new things and expanding my knowledge, this has done that.

LK Mondrey and I expanded our programming to include three 4th grade classrooms and two 5th grade classrooms totaling 55 students at Kenston Forest School, the private school in Nottoway. This changed a lot from last year, focusing more on the social and emotional type of programming rather than Public Speaking.

I had a new group of youth in which the situational analysis identified a need. I partnered with the Commonwealth Regional Council and Lyle Currin (our ANR Agent) to offer a Rain Barrel Workshop. In developing this program, I added water conservation activities with the construction of rain barrels. The CRC supported funding and taught the youth how to make a flyer to sell Rain Barrels to support the Nottoway High School FFA. The youth learned how to market the barrels they constructed. Thirty-five high schoolers participated.

At Nottoway High School I partnered with their Financial Management teachers and enlisted some volunteer help from other Agents and Adult Volunteers to do a Reality Store Event. Over 350 high school students participated and received real-world experience learning about budgeting their finances. Jane Henderson, FCS Agent, helped by lending us materials and volunteered during the event.

I've worked with the 21st Century team on supporting programs, developing curriculum, and training volunteers to implement programs to the afterschool youth.

Clubs In the 2-23-2024 4-H Year:

This was the year when all my leaders had to do the Office on Youth Training and for the most part, they did what they were supposed to. I do anticipate some pushbacks with the yearly Civil Rights Training but if they want to continue this is their only option.

The Little and Large Club has Three leaders presenting opportunities for our members. They participated in the Block and Bridle Livestock Judging Competition and learned how to judge livestock. They also did a plant sale to raise money to go on trips and learn about other types of

farming. This sale included them starting various vegetable seeds, advertising their plants to the public, caring for the seedlings as they developed, and then selling them to customers. The Club worked as a team for this entire project.

The Horse Club is struggling to attract more members despite our multiple attempts to advertise the Club. We are working closely with the leaders to support the success of this Club.

The Teen Leader Club meets monthly to discuss training topics, the needs of the schools, funding strategies, and fellowship events. They are a group of young leaders that like to meet and develop camps and programs for younger kids.

An Adult Leaders Club was formed at the request of some of the leaders to develop training for our volunteers in leadership. These meetings take place 4 times a year. The first meeting happened in October, going over enrollment and training through the Office on Youth and Civil Rights, and Club finances. More meetings will be held in February, May, and August.

Our Nottoway Shooting Sports Club went to BB Nationals in 2023. Raising funds to support this program allowed 8 youths and their families to go to Arkansas.

Camps2024:

We offered a travel day camp which served 10 youth. This allowed them to travel around the state and participate in wonderful geology opportunities such as, gold panning, crystal making, fossil hunting, and rock cycle games. The campers also traveled to State Parks that had geological sites and collected various crystals. Rounding our journey, we went to Surry County and visited Chippokes State Park to collect fossils.

I helped train the youth that participated with Cumberland in the Me-We program. We did macroinvertebrate training in May of 2024

Our Jr. 4-H Camp Cluster included Cumberland, Nelson, Amelia and Nottoway counties. Teen and Adult Volunteer Trainings took place collectively as a cluster, as well as during our Teen Leader Club Meetings. Most also attended TALT. The focus this year was training adults and teens to handle camp. My male teens took the initiative to help in the bath houses during evenings to get campers ready for bed. The adult leading that effort wasn't handling it well and the teens were concerned about the youth. So, the Agent from another county reassigned that adult to another position. Nottoway and Cumberland teens took on that role of manning the bathhouse supervision for nighttime showers. Nottoway took 55 people to camp in 2024.

In February we were told about the Office on Youth and the mandatory training all our camping volunteers are required to complete. A plan was set in place to help make this a reality. All my teens and adults received 24hrs of training and were tested passing with an 80% or better.

Committee work:

I've attended Youth Development Training on the Thrive Model. I did the mandatory camp training given by the state staff, and I participated in the Winter Conference.

I helped plan Winter in The Woods Camp, TALT, Food Frenzy Camp for 2025, NRE Summer Camp, and Jr. 4-H Camp in 2024. I sat on the Piedmont Livestock Show and Sale Committee and for the past 6 years have done record reviews on the project books for the sale.

I have done some programs for the garden clubs and work closely with the Nottoway master gardeners and the south-central master gardeners.

Funding:

I am a co-partner on the 21st Century Grant with Nottoway County Public Schools. We received \$2,500 to support a field trip to Holiday Lake 4-H Center serving 45 youth in June. I received support of \$3000.00 to support an intern from the Nottoway High School CTE Program. The funding to pay this student came from the school system and the student was paid directly from the CTE Program. I got scholarships funded by Holiday Lake 4-H Center supporters for Jr. 4-H Camp in the amount of \$1200.00. Nottoway Social Services also provided \$1,000 for Camper Scholarships to help low-income youth attend Jr. 4-H Camp. Nottoway Regional Shooting Sports received a \$3000.00 "gift in kind" donation through the NRA. The Commonwealth Regional Council also reimbursed us for supplies to make Rain Barrels in the amount of \$270.72. This comes to a total of \$10,970.72 in external funding. Volunteers worked 2400 hours this past year. Fifteen volunteers were trained and supported clubs, camps, and outreach programs in Nottoway.

The County needs a response:

I continue to support the EOC when weather emergencies are imminent, we have been lucky in 2024. I also meet with the County Administrator regularly and have suggested that he meet with all the offices that need to collaborate to discuss upcoming changes to our facility.

I continue to meet with the director of Social Services on funding for 4-H youth to go to camp, they provided \$1000 through the Safe and Stable Family Grant for camp in 2024. We are working closely to identify where Extension programming can do programming and what programming is needed to help low-income citizens.

Quartermaster reports have been revamped to be more attractive and share our programs to the board of supervisors and stakeholders.

ELC- Our Extension Leadership Council met twice in 2024. The members were helpful at identifying the top priorities of the county, but they have a hard time understanding what their purpose is. We need to hear the needs of the citizens in between the 5-year cycle.

State committee duties:

I belong to the NREALE Programming Team and attended the Program Team Conference.

The Camping Task Force worked on online resources for teens and adults to get their hours of training.

I helped with planning for Health Rocks, but this is my last year of being the Central District Captain.

I assisted with the Central District Volunteer Leaders Conference in February 2024.

Outreach:

During Farm and Family Day I helped with the setup, manned a booth, and spoke to attendees about the opportunities and programs in Nottoway and surrounding counties.

In 2024 I was asked to help with Crewe Cares. This is a committee of Crewe residents wanting to start a community garden. I meet with this group every other month to discuss planning, looking for funding, and reaching out to other groups that may want to partner. The goal for 2024 was to have a garden at the Crewe library site and construction began in December of 2024. The extension's role is garden planting, seed propagation, and food preservation workshops.

I taught lake ecology for Amelia's Fishing Day Camp held in March of 2024. Approximately 200 youth attended this event organized by LK Mondrey.

I continue to support the county's Emergency Operations Center and helped to develop volunteer support to man the center during natural disasters.

We had our first high school intern paid by the school system. Freeing us up to support a day camp, and Jr. 4-H camp, and helping us organize programming supplies. This also had a great impact on our intern as it was his first real job experience. This student has since joined the Teen Leader Club and even holds a position as one of the Club Officers.

Office management:

Our office has been working smoothly since January. We have monthly staff meetings communicating and working together on budgets, programming ideas, and fiscal duties. We approach everything with a team discussion, brainstorming, and implementation. We do monthly check-ins on tasks that come down the pipe and talk about what could have been better on each of our ends. Collaboration is important when you only have two folks running things.

I learned a new system for evaluating office staff, this system requires more documentation on the continual work of the staff. As UC, I see this as another task that must be done for Human Resources.

Developing leadership in the office- Training is critical and our office staff can only help us when they understand what we need and how our clients need information. Allowing training in different aspects of our staff's responsibilities is critical in developing confident and responsive staff. Offering opportunities to expand their knowledge is also critical to keeping staff engaged and happy. Our AFA, Abbi, continues her training by taking the Fiscal Management classes and attends other trainings we find would be helpful in assisting our office and programs.

During times of inclement weather, we are in constant contact with everyone making sure we all have what we need to help our clients. We do lunches so we can fellowship and bounce ideas of each other on less hectic days. We hold monthly meetings covering, civil rights and budgets of the office. A well-informed team works more effectively.

L-4a

Dominion Energy Services, Inc.
Law Department
120 Tredegar Street, Richmond, VA 23219
DominionEnergy.com



January 15, 2025

***Petition of Virginia Electric and Power Company,
For revision of a rate adjustment clause,
designated Rider RPS, under § 56-585.1 A 5 d of the Code of Virginia,
For the Rate Year Commencing September 1, 2025
Case No. PUR-2024-00215***

To: Local Government Officials

Pursuant to the State Corporation Commission of Virginia's January 15, 2025, *Order for Notice and Hearing* ("Order"), the Company is providing you a copy of its Petition filed on December 3, 2024, as well as the Order. Please take notice of their contents.

An electronic copy of the Company's Petition may be obtained by submitting a written request to counsel for the Company, Elaine S. Ryan, Esquire, McGuireWoods LLP, Gateway Plaza, 800 East Canal Street, Richmond, Virginia 23219, or eryan@mcguirewoods.com.

/s/ Lisa R. Crabtree

Lisa R. Crabtree
Senior Counsel

Attachments



**Petition, Direct Testimony,
and Schedules of Virginia
Electric and Power Company**

**Before the State Corporation
Commission of Virginia**

**For revision of a rate adjustment clause,
designated Rider RPS
under § 56-585.1 A 5 d of the Code
of Virginia for the Rate Year
commencing September 1, 2025**

**Volume 1 of 1
PUBLIC VERSION**

Case No. PUR-2024-00215

Filed: December 3, 2024

**Petition of Virginia Electric and Power Company, For revision of a rate adjustment clause,
designated Rider RPS, under § 56-585.1 A 5 d of the Code of Virginia for the Rate Year
commencing September 1, 2025
Case No. PUR-2024-00215**

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Direct Testimony of Renee T. Lipscomb

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Direct Testimony of William J. Caffall
Schedule 1 – Allocation Factors
Schedule 2 – Rate Design
Schedule 3 – Rider RPS
Schedule 4 – Typical Bills

Filing Schedule 8 **Company Witness Renee T. Lipscomb**

Filing Schedule 46A **Company Witness John R. Leimann**
Statement 1 – Projected and Actual Costs by Type of Cost and Year
Statement 2 – Documentation Supporting Costs

Filing Schedule 46B

Company Witness Renee T. Lipscomb

Statement 1 – Annual Revenue Requirement for the Rate Year

Statement 2 – Annual Revenue Requirement for the Duration of the Proposed Rate Adjustment Clause

Statement 3 – Documents Supporting Filing Schedule 46B, Statement 2

Filing Schedule 46C

Company Witness William J. Caffall

Statement 1 – Annual Revenue Requirement by Class for the Duration of the Proposed Rate Adjustment Clause

Statement 2 – Allocation of the Rate Revenue Requirement

Petition

COMMONWEALTH OF VIRGINIA
STATE CORPORATION COMMISSION

PETITION OF	)	
	)	
VIRGINIA ELECTRIC AND POWER COMPANY	)	
	)	Case No. PUR-2024-00215
For revision of a rate adjustment clause,	)	
designated Rider RPS, under § 56-585.1 A 5 d	)	
of the Code of Virginia for the Rate Year	)	
commencing September 1, 2025	)	

PETITION OF VIRGINIA ELECTRIC AND POWER COMPANY

Pursuant to § 56-585.1 A 5 d of the Code of Virginia ("Va. Code"), Virginia Electric and Power Company ("Dominion Energy Virginia" or the "Company"), by counsel, hereby submits its annual update filing with respect to its Rider RPS ("2024 Annual Update" or "Update") to recover projected and actual costs related to compliance with the mandatory renewable energy portfolio standard program (the "RPS Program") established through the Virginia Clean Economy Act ("VCEA"). In support of its petition (the "Petition"), the Company respectfully shows as follows:

I. GENERAL INFORMATION

1. Dominion Energy Virginia is a public service corporation organized under the laws of the Commonwealth of Virginia furnishing electric service to the public within its certificated service territory. The Company also supplies electric service to non-jurisdictional customers in Virginia and to the public in portions of North Carolina. The Company is engaged in the business of generating, transmitting, distributing, and selling electric power and energy to the public for compensation. The Company is also a public utility under the Federal Power Act, and certain of its operations are subject to the jurisdiction of the Federal Energy Regulatory Commission. The Company is an operating subsidiary of Dominion Energy, Inc.

2. The Company's address is:

Virginia Electric and Power Company
120 Tredegar Street
Richmond, Virginia 23219

3. The names, addresses, and telephone numbers of the attorneys for the Company are:

Paul E. Pfeffer
Lisa R. Crabtree
Dominion Energy Services, Inc.
120 Tredegar Street
Richmond, Virginia 23219
(804) 787-6033 (PEP)
(804) 819-2612 (LRC)

Elaine S. Ryan
Nicole M. Allaband
McGuireWoods LLP
Gateway Plaza
800 East Canal Street
Richmond, Virginia 23219-3916
(804) 775-1090 (ESR)
(804) 775-4364 (NMA)

II. BACKGROUND

4. The VCEA—Senate Bill No. 851 and House Bill No. 1526 from the 2020 Regular Session of the Virginia General Assembly—became law in the Commonwealth effective July 1, 2020. Relevant to this proceeding, the VCEA (i) instituted the mandatory RPS Program and (ii) amended Va. Code § 56-585.1 A 5 d to allow for the recovery of projected and actual costs of compliance with the mandatory RPS Program through a rate adjustment clause (“RAC”).

5. Va. Code § 56-585.5 C establishes the RPS Program under which the Company must meet annual requirements for the sale of renewable energy based on a percentage of non-nuclear electric energy sold to retail customers in the Company's service territory. Va. Code

§ 56-585.5 C sets forth the annual RPS Program requirements, as well as the standards for meeting these requirements.

6. Va. Code § 56-585.1 A 5 d, as amended by the VCEA, permits cost recovery related to the RPS Program and establishes the applicable standard of review:

A utility may at any time, after the expiration or termination of capped rates, but not more than once in any 12-month period, petition the Commission for approval of one or more rate adjustment clauses for the timely and current recovery from customers of . . . [p]rojected and actual costs of compliance with renewable energy portfolio standard requirements pursuant to § 56-585.5 that are not recoverable under subdivision 6. The Commission shall approve such a petition allowing the recovery of such costs incurred as required by § 56-585.5, provided that the Commission does not otherwise find such costs were unreasonably or imprudently incurred.

III. RIDER RPS

7. Generally, the Company will meet the annual requirements of the RPS Program through the retirement of renewable energy certificates (“RECs”) that originate from eligible sources as defined in Va. Code § 56-585.5 C. Eligible RECs will be sourced from a combination of RECs generated from Company-owned renewable energy facilities (including the “CE Projects” and “CVOW Project”), RECs generated from renewable energy facilities owned by an entity other than the utility with which the Company has entered into a power purchase agreement (including the “CE PPAs”), long-term REC-only contracts, and market purchases of RECs. The Company may bank the RECs generated by Virginia facilities from 2021 through 2025 for use in 2026 when the requirement for Virginia-located resources begins.

8. The proposed rate year for this proceeding is September 1, 2025 through August 31, 2026 (“Rate Year”).

9. To determine the total cost of RECs to be recovered through Rider RPS, the Company first determined its projected RPS Program requirements for 2025, and then used these

projections to determine the estimated volume of RECs needed during the Rate Year. The Company then determined the projected volume of RECs that the Company would need to utilize from its bank or purchase from the market. For any RECs the Company would need to purchase or utilize from the bank, the Company multiplied the volume of RECs by a weighted average price in order to determine the cost of the gross purchases and banked RECs needed for the Rate Year. The Company expects to need approximately 13.8 million RECs during the Rate Year, approximately 138,500 of which must come from distributed energy resources. Once the Company determined the total cost of RECs to be recovered in this proceeding, it applied a Virginia jurisdictional allocation factor sponsored by Company Witness William J. Caffall.

10. Rider RPS reflects the rate design framework approved in Case No. PUR-2020-00134 for this 2024 Annual Update. Based on that framework, the “costs” of RECs generated by the CE Projects, CE PPAs, and the CVOW Project will be recovered through the Company’s Rider RPS at an established REC proxy value, while an offsetting incremental “revenue” amount will be credited to Rider CE and Rider OSW, as applicable, as if those RECs were being “sold.” The REC proxy value and transfer of the REC cost from Rider CE and Rider OSW will ensure that the non-bypassable costs of RPS Program compliance are recovered from all retail customers regardless of electric supplier within the limits provided in the VCEA. For purposes of this Update, the Company utilized the REC proxy value as determined by the methodology approved in Case No. PUR-2021-00156.¹

11. For purposes of this Petition, and consistent with the Commission’s November 18, 2021 Final Order in the Company’s 2021 triennial review proceeding in Case No. PUR-

¹ *Commonwealth of Virginia, ex rel. State Corporation Commission, Ex Parte: Establishing a proceeding concerning the allocation of RPS-related costs and the determination of certain proxy values for Virginia Electric and Power Company*, Case No. PUR-2021-00156, Final Order at 9 (June 13, 2023).

2021-00058, the Company is utilizing the approved return on common equity (“ROE”) of 9.35% for the period after the date of that Final Order through February 27, 2024. In addition, the capital structure used in the calculation of the revenue requirement reflects the methodology proposed by Staff and approved by the Commission in that Final Order. For the period beyond February 27, 2024, the Company is utilizing a 9.7% ROE, which is the Company’s authorized ROE as set by the Commission in Case No. PUR-2023-00101.

12. The Company’s RAC revenue requirement in this proceeding includes the Projected Cost Recovery Factor and the Actual Cost True-up Factor. In addition, similar to the interim true-up correction utilized in Case No PUR-2021-00282, the Company is proposing an interim correction factor (“Interim Correction Factor”) to update projected costs from the 2022 Rider RPS proceeding and recover them over the proposed Rate Year. The Projected Cost Recovery Factor calculation results in the operating income necessary for recovery of the cost of RECs purchased or utilized during the Rate Year. The Actual Cost True-Up Factor recovers from, or credits to, customers any under- or over-recovery of costs from the most recently completed calendar year. Actual revenues recovered during the test year are compared to actual costs incurred during the test year. Any difference in these amounts becomes the Actual Cost True-Up Factor recovered from, or credited to, customers through the total revenue requirement requested for recovery during the rate year. The Interim Correction Factor calculation will recover from, or credit to, customers any under/over collection of updated projected REC costs included in the September 1, 2023 through August 31, 2024 Rate Year. The updated projections are compared to the original projected amounts from the 2022 Rider RPS filing. This difference becomes the Interim Correction Factor to be recovered from, or credited to, customers during the proposed September 1, 2025 through August 31, 2026 Rate Year.

13. The total revenue requirement requested for recovery in this Rider RPS Update, for the Rate Year beginning September 1, 2025, is \$608,726,359. The implementation of the proposed Rider RPS on September 1, 2025, will incrementally increase the typical residential customer's monthly bill, based on 1,000 kWh per month, by \$2.99 compared to the current Rider RPS.

IV. SUPPORTING TESTIMONY, FILING SCHEDULES, AND REQUESTS FOR WAIVERS

14. The Company's Petition is supported by the pre-filed direct testimonies of Company Witnesses John R. Leimann, Renee T. Lipscomb, and William J. Caffall.

15. Rule 60 of the Rate Case Rules provides that an application filed pursuant to Subsection A 5 "shall include Schedule 46 as identified and described in 20 VAC 5-204-90, and which shall be submitted with the utility's direct testimony. Additionally, petitions requiring an overall cost of capital shall include Schedules 3, 4, 5 and 8." With this Petition, the Company files the following Filing Schedules:

- a. Filing Schedule 8, sponsored by Company Witness Lipscomb, provides information regarding the Company's cost of capital.
- b. Filing Schedule 46A, consisting of Statements 1 and 2, is sponsored by Company Witness Leimann. Filing Schedule 46A, Statement 1 addresses the projected and actual costs by type of cost and year, and by month associated with Rider RPS. Filing Schedule 46A, Statement 2, addresses key documents supporting the costs in Statement 1.
- c. Filing Schedule 46B, consisting of Statements 1 through 3, is sponsored by Company Witness Lipscomb. Filing Schedule 46B, Statement 1, addresses the estimated annual revenue requirement for the Rate Year. Filing Schedule 46B, Statement 2, provides the estimated annual revenue requirement for the duration of the RAC, by year. Filing Schedule 46B, Statement 3, provides the supporting calculations and assumptions for the estimated annual revenue requirements shown in Statement 2.

Filing Schedule 46C, consisting of Statements 1 and 2, is sponsored by Company Witness Caffall. Filing Schedule 46C, Statement 1, provides the annual revenue requirement for Rider RPS by class. Filing Schedule 46C, Statement 2, addresses

the Company's methodology for allocating the proposed revenue requirement among the rate classes and the design of the class rates.

16. The Company, for good cause shown and pursuant to 20 VAC 5-204-10 E, respectfully requests that the Commission waive, in part, the requirement under Rule 60 to file Filing Schedules 3 through 5. Pursuant to 20 VAC 5-204-60, the Company is required to submit Filing Schedules 3 through 5 and 8 for each rate adjustment clause proceeding supporting each overall cost of capital used in the petition. However, after consultation with Staff, and in the interest of judicial economy, the Company is only submitting Filing Schedule 8 for the 2023 year-end capital structure as Filing Schedules 3-5 are being reviewed by the Commission in the Company's 2024 Rider GEN proceeding, Case No. PUR-2024-00097.² To the extent necessary, the Company requests a waiver of the requirement to file Filing Schedules 3 through 5 for the year-end 2023 capital structure. Further, to the extent necessary, the Company requests a waiver of the requirement to file Filing Schedules 3 through 5 for the year-end 2022 capital structures, as those have already been reviewed and approved by the Commission in the Company's 2023 biennial review proceeding, Case No. PUR-2023-00101. The Company is submitting Filing Schedule 8 for the year 2023. This request for waiver is consistent with the Commission's recent order granting a similar limited waiver.³

17. Furthermore, the Company is utilizing an updated revenue lag based on calendar year 2023 data in its cash working capital calculations. After consultation with Commission Staff, the Company respectfully requests that any issues related to the revenue lag be litigated in

² See *Petition of Virginia Electric and Power Company, For approval of a rate adjustment clause, designated Rider GEN, under § 56-585.1 A 6 of the Code of Virginia and the consolidation of Riders B, BW, GV, US-2, US-3, and US-4 pursuant to § 56-585.1 A 7 of the Code of Virginia*, Case No. PUR-2024-00097, Application at 10 (June 4, 2024).

³ *Petition of Virginia Electric and Power Company, For approval of its 2024 RPS Development Plan under § 56-585.5 D 4 of the Code of Virginia and related requests*, Case No. PUR-2024-00147, Order on Motions at 9 (Sept. 12, 2024).

the Company's Rider GEN proceeding, Case No. PUR-2024-00097, which is currently pending before the Commission.

18. The Company, for good cause shown and pursuant to Rate Case Rule 10 E, also respectfully requests that the Commission waive, in part, the requirements under Rules 60 and 90 of the Rate Case Rules with respect to paper copies of certain Filing Schedule 46 materials. Specifically, the Rate Case Rules require the Company to provide key documents supporting the proposed costs.⁴ Even with the limitation of only including those materials that have not been provided in previous applications, the supporting documentation responsive to this requirement is voluminous (over 2,400 pages) and, often, is not easily viewed in hard copy (*i.e.*, paper) format. Accordingly, the Company seeks waiver of the requirement to file multiple copies of this information in hard copy. Instead, the Company proposes to provide this documentation to Commission Staff and any other future case participant in electronic format and provide the Commission with one hard copy of the documentation and three compact discs with the documentation in electronic format. The Company will make the electronic version of these documents available via an electronic discovery site ("eRoom") contemporaneously with the filing of the Petition, with immediate access available to Staff. This request for waiver is consistent with recent Commission orders granting similar limited waivers.⁵ Should the Commission deny this request, the Company asks for a reasonable allowance of time to print the requisite filing copies of the materials and submit it to the Commission prior to the Company's application being deemed incomplete.

⁴ 20 VAC 5-204-90, Filing Schedule 46(c)(1)(iii).

⁵ *Petition of Virginia Electric and Power Company, For approval of its 2024 RPS Development Plan under § 56-585.5 D 4 of the Code of Virginia and related requests*, Case No. PUR-2024-00147, Order on Motions at 9 (Sept. 12, 2024); *Petition of Virginia Electric and Power Company, For revision of a rate adjustment clause, designated Rider RPS, under § 56-585.1 A 5 d of the Code of Virginia for the Rate Year commencing September 1, 2024*, Case No. PUR-2023-00221, Order for Notice and Hearing at 5, 15 (Jan. 5, 2024).

V. REQUEST FOR CONFIDENTIAL TREATMENT AND ADDITIONAL PROTECTIVE TREATMENT OF EXTRAORDINARILY SENSITIVE INFORMATION

19. The Company's Petition and accompanying schedules contain confidential and extraordinarily sensitive information as designated. Because portions of the Company's filing contain such confidential and extraordinarily sensitive information, in compliance with Rule 10 F of the Rate Case Rules; and Rule 170 of the Commission's Rules of Practice and Procedure,⁶ this Petition is accompanied by a contemporaneously-filed Motion for Entry of a Protective Order and Additional Protective Treatment, including a Proposed Protective Order.

VI. COMPLIANCE WITH RULE 10 OF THE RATE CASE RULES

20. The Company's Petition for approval of Rider RPS complies with the requirements contained in Rule 10 of the Rate Case Rules.

21. In accordance with Rule 10 A, the Company filed with the Commission its notice of intent to file this Petition on October 1, 2024, and provided that notice to those listed in Rule 10 J 1, as required by that subsection.

22. The Company has included all information required by Rule 10 B in its Petition, including a table of contents, direct testimonies with one-page summaries, and properly labeled exhibits and schedules.

23. In accordance with Rule 10 H, the Company will make a searchable PDF version of the Petition, direct testimonies, and Filing Schedules available via an eRoom contemporaneously with this filing, with immediate access available to (i) Commission Staff, including identified members of the Divisions of Utility Accounting and Finance and Public Utility Regulation; and (ii) identified members of the Office of the Attorney General's Division

⁶ 5 VAC 5-20-170.

of Consumer Counsel ("Consumer Counsel").⁷ Also in accordance with Rule 10 H, the Company will make electronic spreadsheets supporting the schedules that contain calculations available via an eRoom contemporaneously with this filing, with immediate access available to Commission Staff.

VII. CONCLUSION

WHEREFORE, Dominion Energy Virginia respectfully requests that the Commission (i) approve the proposed revenue requirement for service rendered on and after September 1, 2025, to recover projected and actual costs related to compliance with the mandatory RPS Program; (ii) approve the Company's proposed Rider RPS, effective for usage on and after September 1, 2025; and (iii) grant such other relief as deemed appropriate and necessary.

Respectfully submitted,

VIRGINIA ELECTRIC AND POWER COMPANY

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⁷ Rule 10 J 3 requires the Company to provide a copy of the complete public version of the filing to Consumer Counsel at the same time it is filed with the Commission. As noted, pursuant to Rule 10 H, the Company will make a searchable PDF version of the petition, direct testimonies, and Filing Schedules available via an eRoom contemporaneously with this filing with immediate access available to Consumer Counsel.

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Counsel for Virginia Electric and Power Company

December 3, 2024

COMMONWEALTH OF VIRGINIA
STATE CORPORATION COMMISSION

250110186

AT RICHMOND, JANUARY 15, 2025

*State Corporation Commission
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PETITION OF

VIRGINIA ELECTRIC AND POWER COMPANY

CASE NO. PUR-2024-00215

For revision of a rate adjustment clause,
designated Rider RPS, under § 56-585.1 A 5 d
of the Code of Virginia for the Rate Year
commencing September 1, 2025

ORDER FOR NOTICE AND HEARING

On December 3, 2024, Virginia Electric and Power Company ("Dominion" or "Company") filed with the State Corporation Commission ("Commission") a petition ("Petition") for revision of a rate adjustment clause, designated Rider RPS, pursuant to § 56-585.1 A 5 d of the Code of Virginia ("Code"). Through its Petition, Dominion seeks to recover projected and actual costs related to compliance with the mandatory renewable energy portfolio standard program ("RPS Program") established in the Virginia Clean Economy Act ("VCEA").¹

Pursuant to Code § 56-585.5 C, Dominion is required to participate in an RPS Program that establishes annual goals for the sale of renewable energy to all retail customers in the Company's service territory, with certain limited exceptions. To comply with the RPS Program, Dominion must procure and retire renewable energy certificates ("RECs") originating from qualifying sources. The RPS Program requirements "shall be a percentage of the total electric energy sold in the previous calendar year" and must be implemented in accordance with the schedule set forth in Code § 56-585.5 C. The statute permits Dominion to apply renewable energy sales achieved or RECs acquired in excess of the sales requirement for a specific year's

¹ Petition at 1. *See also* 2020 Va. Acts chs. 1193, 1194.

RPS Program to the sales requirements for certain future years. Code § 56-585.5 C further provides that, to the extent Dominion procures RECs for RPS Program compliance from resources it does not own, the Company shall be entitled to recover the costs of such RECs pursuant to Code §§ 56-249.6 or 56-585.1 A 5 d.

Code § 56-585.1 A 5 d, as amended by the VCEA, provides that a utility may petition the Commission for approval of one or more rate adjustment clauses for the timely and current recovery from customers of:

[p]rojected and actual costs of compliance with renewable energy portfolio standard requirements pursuant to § 56-585.5 that are not recoverable under subdivision 6. The Commission shall approve such a petition allowing the recovery of such costs incurred as required by § 56-585.5, provided that the Commission does not otherwise find such costs were unreasonably or imprudently incurred

In its Petition, Dominion states that it will meet the annual requirements of the RPS Program through the retirement of RECs that will be sourced from a combination of RECs generated from Company-owned renewable energy facilities (including the "CE Projects" and "CVOW Project"), RECs generated from renewable energy facilities owned by an entity other than the utility with which the Company has entered into a power purchase agreement (including the "CE PPAs"), long-term REC-only contracts, and market purchases of RECs.² The Company states that it may bank the RECs generated by Virginia facilities from 2021 through 2025 for use in 2026.³

To determine the total cost of RECs to be recovered through Rider RPS, the Company states that it first determined its projected RPS Program requirements for 2025, and then used those projections to determine the estimated volume of RECs needed during the rate year of

² Petition at 3.

³ *Id.*

September 1, 2025, to August 31, 2026 ("Rate Year").⁴ The Company asserts it then determined the projected volume of RECs that the Company would need to utilize from its bank or purchase from the market.⁵ For any RECs the Company would need to purchase or utilize from the bank, the Company states that it multiplied the volume of RECs by a weighted average price in order to determine the cost of the gross purchases and banked RECs needed for the Rate Year.⁶ The Company expects to need approximately 13.8 million RECs during the Rate Year, approximately 138,500 of which it says must come from distributed energy resources.⁷ According to the Company, once it determined the total costs of RECs to be recovered in this proceeding, it applied a Virginia jurisdictional allocation factor.⁸

Based on the framework approved in Case No. PUR-2020-00134, the Company asserts that the "costs" of RECs generated by the CE Projects, CE PPAs, and the CVOW Project will be recovered through the Company's Rider RPS at an established REC proxy value, while an offsetting incremental "revenue" amount will be credited to Rider CE and Rider OSW, as applicable, as if those RECs were being "sold."⁹ The Company then states that the REC proxy value and transfer of the REC cost from Rider CE and Rider OSW will ensure that the non-bypassable costs of RPS Program compliance are recovered from all retail customers regardless of electric supplier within the limits provided in the VCEA.¹⁰ For purposes of this Petition, the

⁴ *Id.* at 3-4; Direct Testimony of John R. Liemann ("Liemann Direct") at 5.

⁵ Petition at 4; Liemann Direct at 5.

⁶ Petition at 4.

⁷ *Id.*

⁸ *Id.*; Liemann Direct at 5.

⁹ Petition at 4; Liemann Direct at 6.

¹⁰ Petition at 4.

Company states that it utilized the REC proxy value as determined by the methodology approved in Case No. PUR-2021-00156.¹¹

According to the Company, the revenue requirement for Rider RPS includes both a Projected Cost Recovery Factor and an Actual Cost True-Up Factor. The Company is also proposing, similar to the interim true-up correction utilized in Case No. PUR-2021-00282, an interim correction factor ("Interim Correction Factor") to update projected costs from the 2022 Rider RPS proceeding and recover them over the proposed Rate Year.¹² The Company states that the Interim Correction Factor calculation will recover from, or credit to, customers any under/over collection of updated projected REC costs included in the September 1, 2023 through August 31, 2024 rate year.¹³ In this proceeding, the Company seeks approval of a Projected Cost Recovery Factor Revenue requirement of \$355,944,881, an Actual Cost True-up Factor revenue requirement of \$41,214,107, and an Interim Correction Factor of \$211,567,370, for a total revenue requirement of \$608,726,359 for the Rate Year.¹⁴

If the proposed Rider RPS for the Rate Year is approved, the impact on customer bills would depend on the customer's rate schedule and usage. According to Dominion, implementation of its proposed Rider RPS on September 1, 2025 would increase the monthly bill of a residential customer using 1,000 kWh per month by approximately \$2.99 compared to the current Rider RPS.¹⁵

¹¹ *Id.*; *Commonwealth of Virginia, ex rel. State Corporation Commission, Ex Parte: Establishing a proceeding concerning the allocation of RPS-related costs and the determination of certain proxy values for Virginia Electric and Power Company*, Case No. PUR-2021-00156, 2023 S.C.C. Ann. Rept. 150, 153, Final Order (June 13, 2023).

¹² Petition at 5.

¹³ *Id.*

¹⁴ Direct Testimony of Renee T. Lipscomb at 5-6.

¹⁵ Petition at 6.

Dominion requests waivers, in part, of Rule 20 VAC 5-204-60 ("Rule 60") of the Commission's Rules Governing Utility Rate Applications and Annual Informational Filings of Investor-Owned Electric Utilities ("Rate Case Rules")¹⁶ with respect to Schedules 3-5, and partial waiver of Rule 60 and 20 VAC 5-204-90 ("Rule 90") as they relate to Schedule 46 (collectively, "Waiver Requests"). First, under Rule 60, the Company is required to submit Schedules 3 through 5, and 8, for each rate adjustment clause proceeding supporting each overall cost of capital used in the petition.¹⁷ The Company states that after consultation with Commission Staff ("Staff"), and in the interest of judicial economy, the Company is only submitting Schedule 8 for the 2023 year-end capital structure, as Schedules 3-5 are being reviewed by the Commission in the Company's 2024 Rider GEN proceeding, Case No. PUR- 2024-00097.¹⁸ To the extent necessary, the Company requests a waiver of the requirement to file Schedules 3 through 5 for the year-end 2023 capital structure.¹⁹ The Company also requests a waiver of the requirement to file Schedules 3 through 5 for the year-end 2022 capital structures, as those have already been reviewed and approved by the Commission in the Company's 2023 biennial review proceeding, Case No. PUR-2023-00101.²⁰

Second, the Company requests a partial waiver of Rule 60 and Rule 90 of the Rate Case Rules with respect to Schedule 46.²¹ Rule 60 states that an application for a rate adjustment clause filed pursuant to Chapter 23 of Title 56 of the Code shall include Schedule 46, "Rate

¹⁶ 20 VAC 5-204-5 *et seq.*

¹⁷ Petition at 7.

¹⁸ See *Petition of Virginia Electric and Power Company, For approval of a rate adjustment clause, designated Rider GEN, under § 56-585.1 A 6 of the Code of Virginia and the consolidation of Riders B, BW, GV, US-2, US-3, and US-4 pursuant to § 56-585.1 A 7 of the Code of Virginia*, Case No. PUR-2024-00097, Application at 10 (June 4, 2024). The Company additionally requests that any issues related to its utilization of an updated revenue lag based on calendar year 2023 data in its cash working capital calculations be resolved in the Company's Rider GEN proceeding, Case No. PUR-2024-00097. Petition at 7-8.

¹⁹ *Id.* at 7.

²⁰ *Id.*

²¹ *Id.*

Adjustment Clauses and Prudency Determinations Pursuant to Chapter 23 (§ 56-576 *et seq.*) of the Code of Virginia."²² Schedule 46 requires an applicant to provide certain information, including key documents supporting the projected and actual costs recovered through the rate adjustment clause.²³ According to Dominion, the supporting documentation responsive to this requirement is voluminous and not easily reviewed in hard copy (paper) format, and therefore the Company seeks waiver of the requirement to file 15 hard copies of the information.²⁴ Instead, the Company proposes to provide the documentation to Staff and any future case participants in electronic format.²⁵

Finally, in conjunction with the filing of its Petition on December 3, 2024, the Company filed the Motion of Virginia Electric and Power Company for Entry of a Protective Order and Additional Protective Treatment ("Motion for Protective Ruling") and a proposed protective order that suggests procedures for the use of confidential and extraordinarily sensitive information in this proceeding.

NOW THE COMMISSION, upon consideration of this matter, is of the opinion and finds that Dominion should provide public notice of its Petition; a hearing should be scheduled for the purpose of receiving testimony and evidence on the Petition; interested persons should have an opportunity to file comments on the Petition or to participate as respondents in this proceeding; and the Staff should be directed to investigate the Petition and file testimony and exhibits containing its findings and recommendations thereon.

Further, we find that a Hearing Examiner should be assigned to conduct all further proceedings in this matter on behalf of the Commission, including ruling on the Company's

²² Rule 60.

²³ Rule 90, Schedule 46 instructions, § (c) (1) (iii).

²⁴ Petition at 7.

²⁵ *Id.*

Motion for Protective Ruling and filing a final report containing the Hearing Examiner's findings and recommendations.

Next, based on the particular facts of this case, we find that Dominion's request to waive in part the requirements under Rule 60 and Rule 90 of the Rate Case Rules with respect to the Waiver Requests should be granted.

To promote administrative efficiency and timely service of filings upon participants, the Commission will, among other things, direct the electronic filing of testimony and pleadings unless they contain confidential information, and require electronic service on parties to this proceeding.

Accordingly, IT IS ORDERED THAT:

(1) This matter is docketed and assigned Case No. PUR-2024-00215.

(2) All pleadings in this matter shall be submitted electronically to the extent authorized by Rule 5 VAC 5-20-150, *Copies and format*, of the Commission's Rules of Practice and Procedure ("Rules of Practice").²⁶ Confidential and Extraordinarily Sensitive Information shall not be submitted electronically and should comply with 5 VAC 5-20-170, *Confidential information*, of the Rules of Practice. Any person seeking to hand deliver and physically file or submit any pleading or other document shall contact the Clerk's Office Document Control Center at (804) 371-9838 to arrange the delivery.

(3) Pursuant to 5 VAC 5-20-140, *Filing and service*, of the Rules of Practice, the Commission directs that service on parties and the Staff in this matter shall be accomplished by electronic means. Concerning Confidential or Extraordinarily Sensitive Information, parties and the Staff are instructed to work together to agree upon the manner in which documents

²⁶ 5 VAC 5-20-10 *et seq.*

containing such information shall be served upon one another, to the extent practicable, in an electronically protected manner, even if such information is unable to be filed in the Office of the Clerk, so that no party or the Staff is impeded from preparing its case.

(4) As provided by § 12.1-31 of the Code and 5 VAC 5-20-120, *Procedure before hearing examiners*, of the Rules of Practice, a Hearing Examiner is appointed to conduct all further proceedings in this matter on behalf of the Commission, including ruling on the Company's Motion for Protective Ruling, and to file a final report containing the Hearing Examiner's findings and recommendations. A copy of each filing made with the Commission's Clerk's Office in this matter shall also be sent electronically to the Office of the Hearing Examiners.²⁷

(5) The Commission schedules a telephonic hearing for the receipt of testimony from public witnesses on the Petition, as follows:

- (a) A hearing for the receipt of testimony from public witnesses on the Petition shall be convened telephonically at 10 a.m. on April 24, 2025.
- (b) To promote fairness for all public witnesses, each witness will be allotted five minutes to provide testimony.
- (c) On or before April 16, 2025, any person desiring to offer testimony as a public witness shall provide to the Commission: (a) your name, and (b) the telephone number that you wish the Commission to call during the hearing to receive your testimony. This information may be provided to the Commission in three ways: (i) by filling out a form on the Commission's website at scc.virginia.gov/pages/Webcasting; (ii) by completing and emailing the PDF version of this form to SCCInfo@scc.virginia.gov; or (iii) by calling (804) 371-9141.
- (d) Beginning at 10 a.m. on April 24, 2025, the Hearing Examiner assigned to this matter will telephone sequentially each person who has signed up to testify as provided above.
- (e) This public witness hearing will be webcast at scc.virginia.gov/pages/Webcasting.

²⁷ Such electronic copies shall be sent to OHEParalegals@scc.virginia.gov.

(6) The evidentiary portion of the hearing shall be convened at 10 a.m. on April 24, 2025, or at the conclusion of the public witness hearing, whichever is later, in the Commission's second floor courtroom located in the Tyler Building, 1300 East Main Street, Richmond, Virginia 23219, to receive testimony and evidence from the Company, any respondents, and the Staff.

(7) An electronic copy of the public version of the Company's Petition may be obtained by submitting a written request to counsel for the Company, Elaine S. Ryan, Esquire, McGuireWoods LLP, Gateway Plaza, 800 East Canal Street, Richmond, Virginia 23219, or eryan@mcguirewoods.com. Interested persons also may download unofficial copies from the Commission's website: scc.virginia.gov/pages/Case-Information.

(8) On or before February 3, 2025, the Company shall cause the following notice to be published as display advertising (not classified) on one (1) occasion in newspapers of general circulation throughout the Company's service territory within Virginia:

NOTICE TO THE PUBLIC OF PETITION BY
VIRGINIA ELECTRIC AND POWER COMPANY
FOR REVISION OF A RATE ADJUSTMENT CLAUSE,
DESIGNATED RIDER RPS, FOR THE RATE YEAR
COMMENCING SEPTEMBER 1, 2025
CASE NO. PUR-2024-00215

On December 3, 2024, Virginia Electric and Power Company ("Dominion" or "Company") filed with the State Corporation Commission ("Commission") a petition ("Petition") for revision of a rate adjustment clause, designated Rider RPS, pursuant to § 56-585.1 A 5 d of the Code of Virginia ("Code"). Through its Petition, Dominion seeks to recover projected and actual costs related to compliance with the mandatory renewable energy portfolio standard program ("RPS Program") established in the Virginia Clean Economy Act ("VCEA").

Pursuant to Code § 56-585.5 C, Dominion is required to participate in an RPS Program that establishes annual goals for the sale of renewable energy to all retail customers in the Company's service territory, with certain limited exceptions. To comply with the RPS Program, Dominion must procure and retire renewable energy certificates ("RECs") originating from qualifying sources. The RPS Program requirements "shall be a percentage of the total electric energy sold in the previous calendar year" and must be implemented in accordance with the schedule set forth in Code § 56-585.5 C. The statute permits Dominion to apply renewable energy sales achieved or RECs acquired in excess of the sales requirement for a specific year's RPS Program to the sales requirements for certain future years. Code § 56-585.5 C further provides that, to the extent Dominion procures RECs for RPS Program compliance from resources it does not own, the Company shall be entitled to recover the costs of such RECs pursuant to Code §§ 56-249.6 or 56-585.1 A 5 d.

Code § 56-585.1 A 5 d, as amended by the VCEA, provides that a utility may petition the Commission for approval of one or more rate adjustment clauses for the timely and current recovery from customers of:

[p]rojected and actual costs of compliance with renewable energy portfolio standard requirements pursuant to § 56-585.5 that are not recoverable under subdivision 6. The Commission shall approve such a petition allowing the recovery of such costs incurred as required by § 56-585.5, provided that the Commission does not otherwise find such costs were unreasonably or imprudently incurred

In its Petition, Dominion states that that it will meet the annual requirements of the RPS Program through the retirement of RECs that will be sourced from a combination of RECs generated from Company-owned renewable energy facilities (including the "CE Projects" and "CVOW Project"), RECs generated from renewable energy facilities owned by an entity other than the utility with which the Company has entered into a power purchase agreement (including the "CE PPAs"), long-term REC-only contracts, and market purchases of RECs. The Company states that it may bank the RECs generated by Virginia facilities from 2021 through 2025 for use in 2026.

To determine the total cost of RECs to be recovered through Rider RPS, the Company states that it first determined its projected RPS Program requirements for 2025, and then used those projections to determine the estimated volume of RECs needed during the rate year of September 1, 2025, to August 31, 2026 ("Rate Year"). The Company asserts it then determined the projected volume of RECs that the Company would need to utilize from its bank or purchase from the market. For any RECs the Company would need to purchase or utilize from the bank, the Company states that it multiplied the volume of RECs by a weighted average price in order to determine the cost of the gross purchases and banked RECs needed for the Rate Year. The Company expects to need approximately 13.8 million RECs during the Rate Year, approximately 138,500 of which it says must come from distributed energy resources. According to the Company, once it determined the total costs of RECs to be recovered in this proceeding, it applied a Virginia jurisdictional allocation factor.

Based on the framework approved in Case No. PUR- 2020- 00134, the Company asserts that the "costs" of RECs generated by the CE Projects, CE PPAs, and the CVOW Project will be recovered through the Company's Rider RPS at an established REC proxy value, while an offsetting incremental "revenue" amount will be credited to Rider CE and Rider OSW, as applicable, as if those RECs were being "sold." The Company then states that the REC proxy value and transfer of the REC cost from Rider CE and Rider OSW will ensure that the non-bypassable costs of RPS Program compliance are recovered from all retail customers regardless of electric supplier within the limits provided in the VCEA. For purposes of this Petition, the Company states that it utilized the REC proxy value as determined by the methodology approved in Case No. PUR-2021-00156.

According to the Company, the revenue requirement for Rider RPS includes both a Projected Cost Recovery Factor and an Actual Cost True-Up Factor. The Company is also proposing, similar to the interim true-up correction utilized in Case No. PUR-2021-00282, an interim correction factor ("Interim Correction Factor") to update projected costs from the 2022 Rider RPS proceeding and recover them over the proposed Rate Year. The Company states that the Interim Correction Factor calculation will recover from, or credit to, customers any under/over collection of updated projected REC costs included in the September 1, 2023 through August 31, 2024 rate year. In this proceeding, the Company seeks approval of a Projected Cost Recovery Factor Revenue requirement of \$355,944,881, an Actual Cost True-up

Factor revenue requirement of \$41,214,107, and an Interim Correction Factor of \$211,567,370, for a total revenue requirement of \$608,726,359 for the Rate Year.

If the proposed Rider RPS for the Rate Year is approved, the impact on customer bills would depend on the customer's rate schedule and usage. According to Dominion, implementation of its proposed Rider RPS on September 1, 2025 would increase the monthly bill of a residential customer using 1,000 kWh per month by approximately \$2.99 compared to the current Rider RPS.

Interested persons are encouraged to review the Petition and supporting documents for additional details of the Company's proposals.

TAKE NOTICE that the Commission may apportion revenues among customer classes and/or design rates in a manner differing from that shown in the Petition and supporting documents and thus may adopt rates that differ from those appearing in the Company's Petition and supporting documents.

The Commission entered an Order for Notice and Hearing in this proceeding that, among other things, scheduled public hearings on Dominion's Petition. On April 24, 2025, at 10 a.m., the Hearing Examiner assigned to this case will hold a telephonic hearing for the purpose of receiving the testimony of public witnesses. On or before April 16, 2025, any person desiring to offer testimony as a public witness shall provide to the Commission: (a) your name, and (b) the telephone number that you wish the Commission to call during the hearing to receive your testimony. This information may be provided to the Commission in three ways: (i) by filling out a form on the Commission's website at scc.virginia.gov/pages/Webcasting; (ii) by completing and emailing the PDF version of this form to SCCInfo@scc.virginia.gov; or (iii) by calling (804) 371-9141. Beginning at 10 a.m. on April 24, 2025, the Hearing Examiner assigned will telephone sequentially each person who has signed up to testify as provided above. This public witness hearing will be webcast at scc.virginia.gov/pages/Webcasting.

On April 24, 2025, at 10 a.m., or at the conclusion of the public witness portion of the hearing, whichever is later, in the Commission's second floor courtroom located in the Tyler Building, 1300 East Main Street, Richmond, Virginia 23219, the Hearing Examiner will convene a hearing to receive testimony and

evidence related to the Petition from the Company, any respondents, and the Commission's Staff.

To promote administrative efficiency and timely service of filings upon participants, the Commission has directed the electronic filing of testimony and pleadings, unless they contain confidential information, and required electronic service on parties to this proceeding.

An electronic copy of the public version of the Company's Petition may be obtained by submitting a written request to counsel for the Company, Elaine S. Ryan, Esquire, McGuireWoods LLP, Gateway Plaza, 800 East Canal Street, Richmond, Virginia 23219, or eryan@mcguirewoods.com.

On or before February 25, 2025, any person or entity wishing to participate as a respondent in this proceeding may do so by filing a notice of participation with the Clerk of the Commission at scc.virginia.gov/clk/efiling. Those unable, as a practical matter, to file a notice of participation electronically may file such notice by U.S. mail to the Clerk of the State Corporation Commission, c/o Document Control Center, P.O. Box 2118, Richmond, Virginia 23218-2118. Such notice of participation shall include the email addresses of such parties or their counsel, if available. The respondent simultaneously shall serve a copy of the notice of participation on counsel to the Company, any other respondents, and Staff electronically as described above. Pursuant to 5 VAC 5-20-80 B, *Participation as a respondent*, of the Commission's Rules of Practice and Procedure, 5 VAC 5-20-10 *et seq.* ("Rules of Practice"), any notice of participation shall set forth: (i) a precise statement of the interest of the respondent; (ii) a statement of the specific action sought to the extent then known; and (iii) the factual and legal basis for the action. Any organization, corporation, or government body participating as a respondent must be represented by counsel as required by 5 VAC 5-20-30, *Counsel*, of the Rules of Practice. All filings shall refer to Case No. PUR-2024-00215. For additional information about participation as a respondent, any person or entity should obtain a copy of the Commission's Order for Notice and Hearing.

On or before March 25, 2025, each respondent may file with the Clerk of the Commission, at scc.virginia.gov/clk/efiling, any testimony and exhibits by which the respondent expects to establish its case. Any respondent unable, as a practical matter, to file testimony and exhibits electronically may file such by U.S. mail to the Clerk of the Commission at the address listed above.

Each witness's testimony shall include a summary not to exceed one page. All testimony and exhibits shall be served electronically on the Staff, the Company, and all other respondents simultaneous with their filing. In all filings, respondents shall comply with the Rules of Practice, as modified herein, including, but not limited to: 5 VAC 5-20-140, *Filing and service*, and 5 VAC 5-20-240, *Prepared testimony and exhibits*. All filings shall refer to Case No. PUR-2024-00215.

On or before April 16, 2025, any interested person may submit comments on the Petition by following the instructions found on the Commission's website: scc.virginia.gov/casecomments/Submit-Public-Comments. Those unable, as a practical matter, to submit comments electronically may file such comments with the Clerk of the Commission at the address listed above. All such comments shall refer to Case No. PUR-2024-00215.

Any documents filed in paper form with the Office of the Clerk of the Commission in this docket may use both sides of the paper. In all other respects, except as modified by the Commission's Order for Notice and Hearing, all filings shall comply fully with the requirements of 5 VAC 5-20-150, *Copies and format*, of the Rules of Practice.

The public version of the Company's Petition, the Commission's Rules of Practice, the Commission's Order for Notice and Hearing, and other documents filed in the case may be viewed at: scc.virginia.gov/pages/Case-Information.

VIRGINIA ELECTRIC AND POWER COMPANY

(9) The Company shall serve each official listed in 20 VAC 5-204-10 J 1 as provided by 20 VAC 5-204-10 J 2.

(10) On or before February 25, 2025, the Company shall file proof of the notice and service required by Ordering Paragraphs (8) and (9), including the name, title, address, and electronic mail address (if applicable) of each official served, with the Clerk of the Commission at scc.virginia.gov/clk/efiling/.

(11) On or before April 16, 2025, any interested person may submit comments on the Petition by following the instructions found on the Commission's website:

scc.virginia.gov/casecomments/Submit-Public-Comments. Those unable, as a practical matter, to submit comments electronically may file such comments by U.S. mail to the Clerk of the State Corporation Commission, c/o Document Control Center, P.O. Box 2118, Richmond, Virginia 23218-2118. All comments shall refer to Case No. PUR-2024-00215.

(12) On or before February 25, 2025, any person or entity wishing to participate as a respondent in this proceeding may do so by filing a notice of participation with the Clerk of the Commission at scc.virginia.gov/clk/efiling. Those unable, as a practical matter, to file a notice of participation electronically may file such notice by U.S. mail to the Clerk of the Commission at the address listed in Ordering Paragraph (11). Such notice of participation shall include the email addresses of such parties or their counsel, if available. The respondent simultaneously shall serve a copy of the notice of participation on counsel to the Company, any other respondents, and Staff electronically as described in Ordering Paragraph (3). Pursuant to 5 VAC 5-20-80 B, *Participation as a respondent*, of the Commission's Rules of Practice, any notice of participation shall set forth: (i) a precise statement of the interest of the respondent; (ii) a statement of the specific action sought to the extent then known; and (iii) the factual and legal basis for the action. Any organization, corporation, or government body participating as a respondent must be represented by counsel as required by 5 VAC 5-20-30, *Counsel*, of the Rules of Practice. All filings shall refer to Case No. PUR-2024-00215.

(13) Within five (5) business days of receipt of a notice of participation as a respondent, the Company shall serve upon the respondent a copy of the Petition and supporting materials, unless these materials already have been provided to the respondent.

(14) On or before March 25, 2025, each respondent may file with the Clerk of the Commission, at scc.virginia.gov/clk/efiling, any testimony and exhibits by which the respondent expects to establish its case. Any respondent unable, as a practical matter, to file testimony and exhibits electronically may file such by U.S. mail to the Clerk of the Commission at the address listed in Ordering Paragraph (11). Each witness's testimony shall include a summary not to exceed one page. All testimony and exhibits shall be served on the Staff, the Company, and all other respondents electronically simultaneous with their filing. In all filings, respondents shall comply with the Rules of Practice, as modified herein, including, but not limited to: 5 VAC 5-20-140, *Filing and service*, and 5 VAC 5-20-240, *Prepared testimony and exhibits*. All filings shall refer to Case No. PUR-2024-00215.

(15) The Staff shall investigate the Petition. On or before March 25, 2025, the Staff shall file with the Clerk of the Commission its testimony and exhibits, and each Staff witness's testimony shall include a summary not to exceed one page. The Staff shall serve a copy thereof electronically on counsel to the Company and all respondents.

(16) On or before April 8, 2025, Dominion shall file with the Clerk of the Commission any rebuttal testimony and exhibits that it expects to offer, and each rebuttal witness's testimony shall include a summary not to exceed one page. The Company shall serve a copy of its rebuttal testimony and exhibits electronically on the Staff and all respondents.

(17) All documents filed in paper form with the Office of the Clerk of the Commission in this docket may use both sides of the paper. In all other respects, except as modified herein, all filings shall comply fully with the requirements of 5 VAC 5-20-150, *Copies and format*, of the Commission's Rules of Practice.

(18) The Commission's Rule of Practice 5 VAC 5-20-260, *Interrogatories to parties or requests for production of documents and things*, shall be modified for this proceeding as follows: responses and objections to written interrogatories and requests for production of documents shall be served within seven (7) calendar days after receipt of the same. In addition to the service requirements of 5 VAC 5-20-260 of the Rules of Practice, on the day that copies are filed with the Clerk of the Commission, a copy of the interrogatory or request for production shall be served electronically on the party to whom the interrogatory or request for production is directed or the assigned Staff attorney, if the interrogatory or request for production is directed to the Staff.²⁸ Except as modified herein, discovery shall be in accordance with Part IV of the Commission's Rules of Practice, 5 VAC 5-20-240 *et seq.*

(19) Dominion's Waiver Requests are granted as set forth in this Order.

(20) This matter is continued.

A COPY hereof shall be sent electronically by the Clerk of the Commission to all persons on the official Service List in this matter. The Service List is available from the Clerk of the Commission.

²⁸ The assigned Staff attorney is identified on the Commission's website. scc.virginia.gov/pages/Case-Information, by clicking "Docket Search," then clicking "Search by Case Information," and entering the case number, PUR-2024-00215, in the appropriate box.

Dominion Energy Services, Inc.
Law Department
120 Tredegar Street, Richmond, VA 23219
DominionEnergy.com



January 29, 2025

***Application of Virginia Electric and Power Company,
For approval of its 2024 DSM Update
pursuant to § 56-585.1 A 5 of the Code of Virginia
Case No. PUR-2024-00222***

To: Local Government Officials

Pursuant to the State Corporation Commission of Virginia's January 27, 2025, *Order for Notice and Hearing* ("Order"), the Company is providing you a copy of its Application filed on December 13, 2024, as well as the Order. Please take notice of their contents.

An electronic copy of the Company's Application may be obtained by submitting a written request to counsel for the Company, Vishwa B. Link, Esquire, McGuireWoods LLP, Gateway Plaza, 800 East Canal Street, Richmond, Virginia 23219, or vlink@mcguirewoods.com.

/s/ Lisa R. Crabtree

Lisa R. Crabtree
Senior Counsel

Attachments

COMMONWEALTH OF VIRGINIA
STATE CORPORATION COMMISSION

APPLICATION OF	)	
	)	
VIRGINIA ELECTRIC AND POWER COMPANY	)	
	)	Case No. PUR-2024-00222
For approval of its 2024 DSM Update	)	
pursuant to § 56-585.1 A 5 of the Code of Virginia	)	

APPLICATION

Virginia Electric and Power Company (“Dominion Energy Virginia” or the “Company”), by counsel, hereby files and requests approval of its 2024 Demand-Side Management update (“2023 DSM Update”). This 2024 DSM Update is filed pursuant to § 56-585.1 A 5 (“Subsection A 5”) of the Code of Virginia (“Va. Code”), Rules 10 (20 VAC 5-204-10) and 60 (20 VAC 5-204-60) of the State Corporation Commission of Virginia’s (“Commission”) Rules Governing Utility Rate Case Applications and Annual Informational Filings of Investor-Owned Electric Utilities (20 VAC 5-204-10, *et seq.*) (“Rate Case Rules”), the Commission’s Rules Governing Utility Promotional Allowances (20 VAC 5-303-10, *et seq.*) (“Promotional Allowances Rules”), the Commission’s Rules Governing Cost/Benefit Measures Required for Demand Side Management Programs (Rules 20 VAC 5-304-10, *et seq.*) (“Cost/Benefit Rules”), the Commission’s Rules Governing the Evaluation Measurement and Verification of the Effects of Utility-Sponsored Demand-Side Management Programs (20 VAC 5-318-10, *et seq.*) (“EM&V Rules”), and the directive contained in Ordering Paragraph (4) of the Commission’s July 26, 2024 Final Order (“2024 DSM Final Order”) in Case No. PUR-2023-00217¹ (“2023 DSM proceeding”). The 2024 DSM Update includes, among other things, the Company’s requests for:

¹*Petition of Virginia Electric and Power Company, For approval of its 2023 DSM Update pursuant to § 56-585.1 A 5 of the Code of Virginia*, Case No. PUR-2023-00217, Final Order (July 26, 2023).

- (i) Approval to implement Phase XIII Demand-Side Management programs (individually, “DSM Program” or “Program” and collectively with other DSM Programs, the “DSM Portfolio” or “Portfolio”), which includes one new program, one pilot, five redesigned programs, and a modification to the measure mix of the Phase XI Residential Income and Age Qualifying Bundled (EE) Program to supplement the overall Portfolio; and
- (ii) An annual update to continue rate adjustment clauses (“RACs”), designated Riders C1A, and C4A² (collectively, the “Application”).

The Company further requests limited waiver of certain Rate Case Rules. Specifically, pursuant to Rule 10 E of the Rate Case Rules, 20 VAC 5-204-10 E, and for the reasons stated herein, the Company requests a limited waiver of the requirements of Rules 60 and 90 of the Rate Case Rules, 20 VAC 5-204-60 and 20 VAC 5-204-90, with respect to hard copies of certain Filing Schedule 46 materials as it relates to the provision of “economic analyses, contracts, studies, investigations, results from requests for proposals, [and] cost benefit analyses . . . ,” which are voluminous.

In support of the Company’s 2024 DSM Update, the Company respectfully states the following:

² As a result of the VCEA, which established new parameters on customer exemptions and opt-outs, the Company is proposing that any remaining trailing cost for Phase III, Phase IV, and Phase VI energy efficiency programs previously included in Rider C2A be recovered under Rider C4A. The Company therefore seeks approval to recover the Phase III, Phase IV, and Phase VI true-up calculated in this proceeding and related financing costs, as well as any ongoing financing costs related to previous over/under deferral balances pertaining to the Phase III, Phase IV, and Phase VI Programs, in Rider C4A, and ultimately end the C2A rate adjustment clause. *See infra* para. 30. The Commission approved a similar request in the Company’s 2023 DSM proceeding where the Company sought approval to recover the Phase VII and Phase VIII true-up calculated in that proceeding and related financing costs, as well as any ongoing financing costs related to previous Over/Under deferral balances pertaining to the Phase VII and Phase VIII Programs in Rider C4A, in addition to the Company’s request to withdrawal Rider C3A. *See Application of Virginia Electric and Power Company, For approval of its 2023 DSM Update pursuant to § 56-585.1 A 5 of the Code of Virginia, Case No. PUR-2023-00217, Final Order (July 26, 2024).*

I. BACKGROUND

1. Dominion Energy Virginia is a public service corporation organized under the laws of the Commonwealth of Virginia, furnishing electric service to the public within its certificated service territory. The Company also supplies electric service to non-jurisdictional customers in Virginia and to the public and businesses in portions of North Carolina. Dominion Energy Virginia's electric system, consisting of facilities for generation, transmission, and distribution of electric energy, as well as associated facilities, is interconnected with the electric systems of neighboring utilities and is part of the interconnected network of electric systems serving the continental United States. The Company is engaged in the business of generating, transmitting, distributing, and selling electric power and energy to the public for compensation. The Company is also a public utility under the Federal Power Act, and certain of its operations are subject to the jurisdiction of the Federal Energy Regulatory Commission. The Company is an operating subsidiary of Dominion Energy, Inc. By reason of its operation in Virginia and North Carolina and its interconnections with other electric utilities, the Company engages in interstate commerce.

2. The Company's name and post office address are:

Virginia Electric and Power Company
120 Tredegar Street
Richmond, Virginia 23219

3. The names, post office addresses and telephone number of the attorneys for the Company are:

Paul E. Pfeffer
Lisa R. Crabtree
Dominion Energy Services, Inc.
120 Tredegar Street
Richmond, Virginia 23219
(804) 787-5607 (PEP)
(804) 819-2612 (LRC)

Vishwa B. Link
Jontille D. Ray
Briana M. Jackson
Alexis S. Hills
McGuireWoods LLP
Gateway Plaza
800 East Canal Street
Richmond, Virginia 23219
(804) 775-4330 (VBL)
(804) 775-1173 (JDR)
(804) 775-1323 (BMJ)
(804) 775 4758 (ASH)

4. Since 2009, the Company has annually filed updates to its DSM Portfolio, including requests to implement new DSM Programs, continue or expand existing DSM Programs, and/or update cost information.

5. In its 2023 DSM Final Order, the Commission approved the Company's Phase XII petition to implement four new DSM Programs (which were comprised of "energy efficiency" (EE) and "demand response" (DR) DSM Programs), without predetermined closure dates.³

6. The 2023 DSM Final Order also approved: (1) the Company's proposed Phase XII DSM Programs cost cap of \$102.4 million and the ability to exceed such cap by no more than 15 percent; (2) the Company's request to update the eligibility requirements for the Phase VIII Smart Business Improvement Enhanced Program, and the addition of ice maker and dishwasher measures to the Phase VIII Non-residential Midstream EE Products Program; (3) and the Company's commitment to continue using the stakeholder group to develop the implementation plans for the Four Stakeholder Group Issues and report on the progress of those plans. The Commission approved Riders C1A, C2A, and C4A effective for usage on and after

³ 2023 DSM Final Order at 10, 18.

September 1, 2024.⁴ The Commission directed the Company to file its next DSM update “no later than January 2, 2025.”⁵

7. Lastly, the 2023 DSM Final Order adopted the following Hearing Examiner’s findings and recommendations:

- Finding that net savings are the appropriate metric to determine the “total combined kilowatt-hour savings achieved by” the Company’s energy efficiency and demand response programs and measures.⁶
- The Company should continue to provide a Long-term Plan Project Management Report in future DSM filings until the Commission determines otherwise.
- The Company should report as part of its annual DSM update filings on the number of projects in the Phase XII Non-residential New Construction Program; the type of project (industrial, commercial, or data center); the projected energy savings of the projects; and each project’s stage.
- The Company should include two additions to the EM&V Dashboard: (i) the year’s projected cost per kWh, in terms of total projected costs, divided by total projected net energy savings; and (ii) the actual total cost, divided by the actual total net energy savings.

8. On October 27, 2021, the Commission issued its Final Order in the EM&V proceeding in Case No. PUR-2020-00156 (“EM&V Final Order”). The Commission initiated the EM&V proceeding to determine, among other things, the baseline for each of the Company’s currently active DSM Programs, and for each measure within programs that contain multiple DSM measures, as well as the basis for measuring energy savings related to each program and measure. In its EM&V Final Order, the Commission directed the Company to comply with, among other things, the following requirements applicable to the instant filing:

⁴ *Id.* at Ordering Paragraph (3). The Commission also approved the Company’s request to withdraw Rider C3A.

⁵ *Id.* at Ordering Paragraph (4).

⁶ *Id.* at 15.

- Provide an executive summary dashboard in the December filing and in June⁷ with the EM&V Report, which will present a summary of the Company's 2022 DSM Portfolio performance;
- Provide a sample data chart for existing and proposed programs, which will present a mix of verified persistent savings and projections for future years; and
- File the EM&V Report in the Company's December DSM filing (in electronic form for the December filing) and in June⁸ of the docket of the prior complete DSM update case.

9. As detailed in the direct testimony of Company Witness David F. Walker, the Company has complied with the Commission directives and filing requirements relevant to this instant filing.

II. LEGISLATIVE OVERVIEW

10. The Virginia Clean Economy Act ("VCEA") became effective on July 1, 2020, and contains several provisions amending the laws related to DSM programs. According to Subsection A 5 c of the VCEA, a petition for energy efficiency programs shall include a "proposed budget for the design, implementation, and operation of the energy efficiency program, including anticipated savings from and spending on each program, and the Commission shall grant a final order on such petitions within eight months of initial filing." This subsection also includes provisions that the Commission shall allow a margin for recovery on operating expenses for energy efficiency programs until January 1, 2022, after which a margin is dependent on what the Company has proposed, what the Commission has approved, and whether

⁷ See *Commonwealth of Virginia, ex. rel. State Corporation Commission, Ex Parte: In the matter of baseline determination, methodologies for evaluation, measurement, and verification of existing demand-side management programs, and the consideration of a standardized presentation of summary data for Virginia Electric and Power Company*, Order on Motion at 2 (May 13, 2022) (granting the Company's Motion to extend the EM&V Report filing date from on or before May 15 each year to on or before June 15 each year, effective in 2021).

⁸ *Id.*

the Company has met its total annual savings targets. Within this subsection, the VCEA also repealed the opportunity to seek lost revenues through RACs.

11. Va. Code § 56-596.2 further directs that at least 15% of costs be for programs designed to benefit low-income and elderly, disabled individuals, or veterans.

12. The VCEA, through Va. Code § 56-596.2, also specifies total annual energy savings targets, starting in year 2022 through 2025, with savings targets to be set by the Commission thereafter.

13. Additionally, the VCEA modified which customers are eligible to participate in and required to pay for costs associated with energy efficiency programs, by removing the automatic exemption under Subsection A 5 c for large commercial and industrial customers. More specifically, the VCEA redefined a Large General Service Customer ("LGS") as a customer that has a verifiable history of having used more than one megawatt ("MW") of demand from a single site and directed the Commission to establish a qualification and opt-out process for eligible LGS Customers that implement energy efficiency measures at their own expense. Now, the VCEA allows LGS Customers to opt-out and request an exemption from the energy efficiency requirements provided for in Subsection A 5. The Commission initiated a rulemaking pursuant to this change in law in Case No. PUR-2020-00172. On January 29, 2021, the Commission issued its Order Adopting Regulations, which adopted rules governing the exemption process and exemption for LGS Customers (20 VAC 5-350-10, *et seq*). Through this process, LGS Customers requesting an exemption must submit notices of nonparticipation by March 1 of each year, and the Company, in turn, must accept or reject the notices.

14. Lastly, the VCEA through Va. Code § 56-596.2 expanded the scope of the stakeholder group to include feedback and input on (i) the development of energy efficiency

programs and portfolios of programs; (ii) compliance with total annual energy savings targets and effect on integrated resource plans; (iii) recommended policy reforms to ensure maximum and cost-effective energy efficiency; and (iv) best practices for EM&V services. Section 56-596.2 also requires a utility to use a third-party evaluator to perform EM&V on total annual savings targets and requires a third-party evaluator to provide reports on its findings concurrently to the Commission and the utility.

III. PROPOSED PHASE XIII PROGRAMS AND PILOT

15. In this proceeding, the Company seeks approval of the following Phase XIII Programs, which include EE and DR DSM Programs, as these terms are defined by Va. Code § 56-576, and one pilot program:

- Residential Smart Thermostat (DR) (Redesigned)
- Non-residential Small Business Improvement (EE) (Redesigned)
- Non-residential Data Center (EE) (Redesigned)
- Non-residential Enhanced Prescriptive (EE) (Redesigned)
- Non-residential Curtailment (DR) (new Program)
- Non-residential Distributed Generation (DR) (Redesigned)
- Residential Battery Storage Pilot (DR)

16. The direct testimony and schedules of Company Witness Michael T. Hubbard provide details regarding these Programs and Pilot and the measures included therewith, as well as the projected participation and energy and demand savings. Additionally, the direct testimony of Company Witness Rachel L. Hagerman provides additional detail regarding the cost/benefit modeling and scores for these Programs and Pilot.

17. The proposed Residential Smart Thermostat (DR) Program is a peak demand response program through which demand response is called by the Company during times of peak system demand throughout the year and thermostats of participating customers would be adjusted to achieve a specified amount of load reduction while maintaining reasonable customer comfort through a gradual change in home temperature and allowing customers to opt-out of specific events if they choose to do so. Customers receive a one-time enrollment incentive and an annual incentive for participating in the Program.

18. The proposed Non-residential Small Business Improvement program offers a comprehensive and flexible approach that includes an energy assessment to identify and prioritize energy-saving opportunities for qualifying small business customers under the 200 kW demand threshold, with financial incentives for the installation of specific energy efficiency measures.

19. The Non-residential Data Center Program will provide qualifying non-residential customers with incentives to install energy efficiency measures related to the equipment in and operation of data centers. The proposed Program would be a “one-stop-shop” for data center customers to implement energy efficiency measures such as computer and power distribution equipment, HVAC, chiller, lighting and controls upgrades, as well as economizers and other small, medium and large custom measures based on the customers’ needs. This whole-building analysis approach will allow flexibility for data center customers to pursue energy efficiency upgrades with a diverse set of program portfolio energy efficiency measures. Program services, as well as program measure installation, for this Program will be delivered through a network of qualified contractors and/or consultants with the appropriate specialization and experience to provide relevant, up-to-date advice on the measures included in the proposed program design.

20. The Non-residential Enhanced Prescriptive Program would provide qualifying non-residential customers with incentives for the installation of refrigeration, commercial kitchen equipment, HVAC improvements, window film installation and maintenance and installation of other program specific, energy efficiency measures.

21. The Non-residential Curtailment Program design targets medium- and large-sized commercial and industrial customers to curtail their energy usage using manual load curtailment during times of peak system demand. Each participating customer (*i.e.*, facility) will have a curtailment plan developed, also known as a load reduction plan ("LRP"), which is specific to the facility and guided by engineering assessments created by the program implementation vendor in collaboration with facility staff, factoring in the opportunity cost of participation, facility equipment and operations, and staff availability. The LRP is specific to each customer site and provides a specific plan on how the customer is to reduce their electric demand during a demand response event, detailing the measures (equipment) the customer can turn off or turn down during the DR event window. The LRP also provides an overview of the load shed potential associated with the specific measures along with the expected incentive the customer can expect to earn.

22. The Non-residential Distributed Generation Program will provide qualifying non-residential customers with an incentive to curtail load by operating backup generation when called upon during times of peak system demand throughout the year. The program implementation vendor is responsible for enabling remote operation and monitoring the customers' generators.

23. Lastly, the proposed Residential Battery Storage Pilot will provide an incentive for residential customers to discharge their home battery storage system when called upon during

peak electrical demand. The pilot will target residential customers who have a battery storage system controlled by an approved original equipment manufacturer (OEM) with an incentive for participation in demand response events during times of peak system demand. During a demand response event, the battery will be remotely discharged without the customer's active participation. Customers can opt-out of events at any time.

24. Additionally, the Company is requesting a modification to the measure mix of the DSM Phase XI Residential Income and Age Qualifying Bundle (EE) as discussed in more detail in the direct testimony of Company Witness Michael T. Hubbard.

25. In this filing, the Company also respectfully requests authorization to operate the non-pilot Phase XIII DSM Programs, without predetermined closure dates. Please see the direct testimony of Company Witnesses David F. Walker and Michael T. Hubbard for details pertaining to the Company's request for authorization to operate the Phase XIII DSM Programs without predetermined closure dates.

26. The proposed cost cap for the Phase XIII Programs in the aggregate is approximately \$222.3 million. Information regarding the individual proposed cost caps for each Program, and the associated details, are provided by Company Witness Jarvis E. Bates. In this DSM Update, the Company requests the ability to exceed the spending cap by no more than 15%.

27. The Company's Application, through the pre-filed direct testimony and exhibits of its witnesses and Filing 46, demonstrates that the Company's proposed Programs meet the guidelines specified in the Cost/Benefit Rules as well as the standards specified in the Promotional Allowances Rules. In accordance with the Cost/Benefit Rules, the Company has analyzed each of the proposed DSM Programs individually and as a portfolio, using the four

required cost/benefit tests: the Participant Test, the Utility Cost Test, the Ratepayer Impact Measure Test, and the Total Resource Cost Test. The results of each of the tests are set forth in Company Witness Rachel L. Hagerman's pre-filed direct testimony and schedules.

IV. APPROVAL OF UPDATED RIDERS C1A AND C4A

A. Rate Year

28. The Company presents a rate year of September 1, 2025 through August 31, 2026, ("Rate Year") for the updated Riders C1A and C4A.

B. Assignment and Allocation of Costs

29. The costs for the DSM Programs may be viewed primarily in two categories: direct (Program costs) and indirect (Common costs). The estimated Program costs include costs primarily based on signed vendor contracts for the approved Programs and estimated costs based on updated vendor pricing information for the proposed Phase XIII Programs. Costs that are part of the implementation of Programs that are not specifically associated with any individual DSM Program are Common costs and include certain customer communication costs, Energy Conservation department labor costs, dues and association costs, customer service, and external vendor costs. The Company proposes to determine cost responsibility in the same manner as the Commission approved in the 2023 DSM proceeding.

30. The approach for determining jurisdictional responsibility is first to assign Program costs to the jurisdiction based upon participation in the Programs, and second to allocate Common costs to the jurisdiction based on the jurisdiction's Program costs, both capital and expenses, compared to total Program costs for the system. Customer class responsibility is determined by allocating costs to the customer classes on the basis of an average and excess production demand factor. The pre-filed direct testimony of Company Witness Eleanor K.

Keeton addresses how Program costs and Common costs will be assigned or allocated to the Virginia Jurisdiction using appropriate factors.

C. Revenue Requirement Request

31. As explained in the pre-filed direct testimony of Justin A. Wooldridge, the Company's revenue requirement presented in this proceeding is consistent with the calculations presented in the Company's 2023 DSM proceeding, with one exception. The Company is introducing a cost assumption change for the Projected Cost Recovery factor, effecting only the Phase X – Voltage Optimization Program. The change consists of projecting rate base and related amortization expense of the Voltage Optimization software into the rate year. In doing so, the Company is required to prorate accumulated deferred income taxes ("ADIT") in accordance with Internal Revenue Service ("IRS") normalization rules. This change is consistent with the methodology used in the Company's Rider Gen and Rider OSW filing, Case Nos. PUR-2024-00097 and PUR-2023-00195 respectively. The cost components of Riders C1A, and C4A are comprised of operating expenses projected to be incurred during the Rate Year and a Monthly True-Up Adjustment comparing actual costs for the 2023 calendar year to the actual revenues collected during the same period. Detailed costs were used to calculate the requested revenue requirement for Riders C1A and C4A for the proposed Rate Year. The calculation of the revenue requirement is discussed in the pre-filed direct testimony of Company Witness Wooldridge.

32. The cost components of Riders C1A and C4A are comprised of operating expenses projected to be incurred during the Rate Year and a Monthly True-Up Adjustment comparing actual costs for the 2023 calendar year to the actual revenues collected during the same period. Detailed costs were used to calculate the requested revenue requirement for Riders

C1A and C4A for the proposed Rate Year. The calculation of the revenue requirement is discussed in the pre-filed direct testimony of Company Witness Wooldridge.

33. The projected Rate Year operating expenses from September 1, 2025 through August 31, 2026, are included for recovery on a current basis during the Rate Year. A margin is authorized to be recovered effective for qualifying expenditures. For purposes of this Application and consistent with the Commission's November 18, 2021 Final Order in the Company's 2021 Triennial Review Proceeding in Case No. PUR-2021-00058, the Company is utilizing the approved ROE of 9.35% for the period November 18, 2021 to February 29, 2024. In addition, the capital structure used in the calculation of the revenue requirement reflects the methodology approved by the Commission in that proceeding. For the time period beyond February 29, 2024, the Company is utilizing an ROE of 9.7% as set by the Commission in the 2023 Biennial Review, Case No. PUR-2023-00101.

34. The revenue requirement includes recovery of the True-up of actual costs and revenues for the period of January 1, 2023 through December 31, 2023, for eligible programs through a Monthly True-Up Adjustment. The actual 2023 calendar year expenditures are used to calculate a 2023 actual revenue requirement and then compared to the actual 2023 revenues to produce the Monthly True-Up Adjustment. For purposes of the margin authorized to be recovered for qualifying expenditures during the 2023 calendar year, the Company utilized the ROEs described above.

35. Company Witness Wooldridge's pre-filed direct testimony details the projected Subsection A 5 costs, differentiated between capital and expense, and Riders C2A, and C4A costs qualifying for the margin as provided for under Subsection A 5. In addition, Company Witness Wooldridge depicts the revenue requirement separately for Riders C1A and C4A. The

Company requests recovery of the Rate Year Projected Revenue Requirement for Rider C1A in the amount of \$17,649,875. This amount, combined with the Monthly Rider C1A True-Up Adjustment of (\$2,373,647) provides the Rider C1A total revenue requirement of \$15,276,228. For Rider C4A, the Rate Year Projected Revenue Requirement of \$112,206,233 is combined with the Monthly Rider C4A True-Up Adjustment of (\$30,106,178) and the monthly C2A True-up Adjustment of \$65,856 and the monthly C3A True-up Adjustment of (\$794,512), for a total C4A True-up Adjustment of (\$30,834,833), to provide the Rider C4A total revenue requirement of \$81,371,400. For Riders C1A and C4A, the combined revenue requirement in this proceeding totals \$96,647,628.

D. Rate Design

36. The Riders C1A, and C4A, which are sponsored by Company Witness Jessica C. Powell, identify the rates, in cents per kilowatt-hour ("kWh"), that will apply to each Company Rate Schedule. If approved as proposed, the Riders C1A and C4A will be applicable for billing purposes with a rate effective date for usage on or after the latter of September 1, 2025, or the first day of the month which is at least fifteen (15) days following the date of any Commission order approving Riders C1A C4A.

37. The implementation of the proposed Riders C1A and C4A, and the withdrawal of Rider C2A once effective, will increase the typical residential customer's monthly bill, based on 1,000 kWh usage per month, by \$0.04. For Residential Rate Schedule 1, General Service Rate Schedules GS-1 and GS-2, and Church Rate Schedule 5C, Company Witness Powell provides the respective typical monthly bill differences reflecting the impact of Riders C1A and C4A together. This is because exempt customers would likely not receive service under one of these rate schedules and, therefore, all riders will apply. However, for customers served under Rate

Schedules GS-3 and GS-4, typical bill changes are provided to show the impact of the Rider C1A alone, and the impact of Riders C1A and C4A combined. Typical bill changes that reflect only the impact of Rider C1A alone would be applicable to customers opted out of C4A.

**V. SUPPORTING TESTIMONY, FILING SCHEDULES,
AND REQUEST FOR LIMITED WAIVER**

38. The Company's Application is supported by the pre-filed direct testimonies of Company Witnesses David F. Walker, Michael T. Hubbard, Rachel L. Hagerman, Jarvis E. Bates, Justin A. Wooldridge, Eleanor K. Keeton, Jessica C. Powell, Dan Feng, and Terry M. Fry.

39. Section 20 VAC 5-204-60 of the Rate Case Rules provides that an application filed pursuant to Subsection A 5 "shall include Schedules 46 as identified and described in 20 VAC 5-204-90, which shall be submitted with the utility's direct testimony. Additionally, applications requiring an overall cost of capital shall include Schedules 3, 4, 5, and 8."

A. Filing Schedules

40. With this Application, the Company files the following Filing Schedules:
- a. Filing Schedule 8, sponsored by Company Witness Wooldridge, provides information regarding the Company's cost of capital.
 - b. Filing Schedule 46A, Statements 1 through 9, are sponsored by Company Witness Bates. These Statements address the projected and actual costs by type of cost and year and by month, to the extent applicable, associated with the RACs.
 - c. Filing Schedule 46B, Statement 1, is sponsored by Company Witness Bates and addresses the transaction-level details of the RACs.
 - d. Filing Schedule 46C, Statements 1 and 2, are sponsored by two Company witnesses. Company Witness Hubbard sponsors Filing Schedule 46C, Statement 1, which provides key documents supporting the projected and actual program costs for all programs. Company Witness Hagerman sponsors Filing Schedule 46C, Statement 2, which provides key documents supporting the projected and actual costs for cost-benefit analyses. In total, these Statements address the key documentation supporting the costs of the RACs.

- e. Filing Schedule 46D, consisting of Statements 1 through 4, is sponsored by two Company witnesses. Company Witness Wooldridge sponsors Filing Schedule 46D, Statements 1 through 3, which provide the annual revenue requirement for the Rate Year and duration of the proposed RACs, as well as the supporting calculations. Company Witness Keeton sponsors Filing Schedule 46D, Statement 4, which provides the annual revenue requirement by class for the duration of the proposed RACs.
- f. Filing Schedule 46E, consisting of Statements 1 through 2, is sponsored by two Company witnesses. Company Witness Keeton sponsors Filing Schedule 46E, Statement 1, which addresses the methodology for allocating the revenue requirements among rate classes. Company Witness Powell sponsors Filing Schedule 46E, Statement 2, which addresses the design of class rates.
- g. Filing Schedule 46F, consisting of Statements 1 through 2, is sponsored by two Company witnesses. Through the EM&V Report, Company Witness Feng sponsors Filing Schedule 46F, Statement 1, which provides evidence of the actual energy and demand savings achieved as a result of each specific program for which cost recovery is sought. Company Witness Hagerman sponsors Filing Schedule 46F, Statement 2, which provides revised cost-benefit tests that incorporate actual utility-specific energy and demand savings and cost data.
- h. Filing Schedule 46G, Statement 1, is sponsored by Company Witness Wooldridge. This Statement provides a description of the significant accounting procedures and internal controls in place for each energy efficiency program that is administered by either a third-party or by the Company.

B. Request for Limited Waiver of Filing Schedule 46 Requirements

41. The Applicants, for good cause shown and pursuant to Rate Case Rule 10 E, respectfully request that the Commission waive, in part, the requirements under Rule 60 to Filing Schedules 3 through 5. Pursuant to 20 VAC 5-204-60, the Applicants are required to submit Filing Schedules 3 through 5 and 8 for each rate adjustment clause proceeding supporting each overall cost of capital used in the application. However, after consultation with Staff, and in the interest of judicial economy, the Applicants are only submitting Filing Schedule 8 for the 2023 year-end capital structure as Filing Schedules 3-5 are being reviewed by the Commission in the

Company's 2024 Rider GEN proceeding, Case No. PUR-2024-00097.⁹ To the extent necessary, the Applicants request a waiver of the requirement to file Filing Schedules 3 through 5 for the year-end 2023 capital structure. Further, to the extent necessary, the Applicants request a waiver of the requirement to file Filing Schedules 3 through 5 for the year-end 2022 capital structures, as those have already been reviewed and approved by the Commission in the Company's 2023 biennial review proceeding, Case No. PUR-2023-00101. The Applicants are submitting Filing Schedule 8 for the year 2022. This request for waiver is consistent with the Commission's recent order granting a similar limited waiver.¹⁰

42. The Applicants, for good cause shown and pursuant to 20 VAC 5-204-10 E, respectfully request that the Commission waive, in part, the requirements under Rules 60 and 90 of the Rate Case Rules with respect to paper copies of certain Filing Schedule 46 materials. Specifically, the Rate Case Rules require the Applicants to provide key documents supporting the projected and actual costs of the Project, such as: economic analyses, support used by senior management for major cost decisions as determined by the applicant, contracts, results from requests for proposals, cost-benefit analyses, and other items supporting the costs that have not been provided in previous applications. The supporting documentation responsive to this requirement is voluminous and, often, not easily viewed in hard copy (*i.e.*, paper) format. Accordingly, the Applicants seek a waiver of the requirement to file 15 hard copies of this information. Instead, the Applicants propose to provide this documentation to Staff and any

⁹ See *Petition of Virginia Electric and Power Company, For approval of a rate adjustment clause, designated Rider GEN, under § 56-585.1 A 6 of the Code of Virginia and the consolidation of Riders B, BW, GV, US-2, US-3, and US-4 pursuant to § 56-585.1 A 7 of the Code of Virginia*, Case No. PUR-2024-00097, Application at 10 (June 4, 2024).

¹⁰ *Petition of Virginia Electric and Power Company, For approval of its 2024 RPS Development Plan under § 56-585.5 D 4 of the Code of Virginia and related requests*, Case No. PUR-2024-00147, Order on Motions at 9 (Sept. 12, 2024).

other future case participant in electronic format, and to provide the Commission with one hard copy and three electronic copies on compact discs. The Applicants will make these documents available via an electronic discovery site ("eRoom") contemporaneously with the filing of the Application, with immediate access available to Staff. This request for waiver is consistent with recent Commission orders granting similar limited waivers.¹¹ Should the Commission deny this request, the Applicants ask for a reasonable allowance of time to print the requisite filing copies of this material and submit it to the Commission prior to the Applicants' Application being deemed incomplete.

VI. REQUEST FOR CONFIDENTIAL TREATMENT AND ADDITIONAL PROTECTIVE TREATMENT OF EXTRAORDINARILY SENSITIVE INFORMATION

43. The Company's Application contains, at points so designated, Confidential and Extraordinarily Sensitive information, which is being filed under seal and subject to the Company's Motion for Protective Ruling and Additional Protective Treatment filed coincident hereto. Because portions of the Company's Application contain such Confidential and Extraordinarily Sensitive information, in compliance with Rule 10 F of the Rate Case Rules and Rule 170 of the Commission's Rules of Practice and Procedure, 20 VAC 5-204-10 F and 5 VAC 5-20-170, this filing is accompanied by a separate Motion for Protective Ruling and Additional Protective Treatment, including a form Proposed Protective Ruling, filed contemporaneously with this Application.

VII. COMPLIANCE WITH RULE 10 OF THE RATE CASE RULES

44. The Company's Application complies with the requirements contained in Rule 10 of the Rate Case Rules. In accordance with Rule 10 A, 20 VAC 5-204-10 A, the Company filed

¹¹ See e.g., *id.*

with the Commission on October 1, 2024, the Company's notice of intent to file this Application under Va. Code § 56-585.1 A 5. The Company has included all information required by Rule 10 B in its Application, including a table of contents, direct testimonies with one-page summaries, and properly labeled exhibits and schedules.

45. In accordance with Rule 10 H, the Company will make a searchable PDF version of the Application, direct testimonies, and Filing Schedules available via an eRoom contemporaneously with this filing, with immediate access available to (i) Commission Staff, including identified members of the Divisions of Utility Accounting and Financing and Public Utility Regulation and (ii) identified members of the Office of the Attorney General's Division of Consumer Counsel ("Consumer Counsel"). Also in accordance with Rule 10 H, the Company will make electronic spreadsheets supporting the schedules that contain calculations available via an eRoom contemporaneously with this filing, with immediate access available to Commission Staff.

46. Copies of this Application, to the extent required by Rule 10 J of the Rate Case Rules, along with the additional information required by Rule 10 J, are simultaneously with this filing being served upon persons addressed in that Rule. A complete copy of the Public Version of this Application, along with testimony and supporting schedules, has been served upon Consumer Counsel, in conformity with Rule 10 J.

WHEREFORE, Dominion Energy Virginia respectfully requests that the Commission grant the Company:

(1) Authorization to offer one new Phase XIII DSM Program, five redesigned Phase XIII DSM Programs, one pilot program to eligible customers as set forth herein;

- (2) Approval to make a modification to the measure mix of the DSM Phase XI Residential Income and Age Qualifying Bundle (EE);
- (3) Approval of the aggregate Phase XIII DSM Program cost cap of \$222.3 million, the individual cost caps presented by Company Witness Bates, and the ability to exceed the cost cap by no more than 15%;
- (4) Authorization to operate the non-pilot Phase XIII DSM Programs without a predetermined closure date;
- (5) Approval of the Rate Year beginning September 1, 2025 and ending August 31, 2026;
- (6) Approval to recover the Phase III, Phase IV, and Phase VI true-up calculated in this proceeding and related financing costs, as well as any ongoing financing costs related to previous over/under deferral balances pertaining to the Phase III, Phase IV, and Phase VI Programs in Rider C4A and ultimately end the C2A rate adjustment clause;
- (7) Approval of a revenue requirement of \$96,647,628 to be recovered through revised Riders C1A and C4A over the Rate Year;
- (8) Approval of the same allocation methodology as previously approved in the 2023 DSM proceeding;
- (9) Approve the Company's request to continue Riders C1A and C4A to be effective for billing purposes on the latter of September 1, 2025, or the first day of the month which is at least 15 days following the date of any Commission order approving Riders C1A and C4A;
- (10) Approval of Phase XIII Program EM&V Plans;
- (11) Approval of the Company's request for limited waiver of Filing Schedule 46; and
- (12) Any other relief as deemed appropriate and necessary.

Respectfully submitted,

VIRGINIA ELECTRIC AND POWER COMPANY

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December 13, 2024

STATE CORPORATION COMMISSION

AT RICHMOND, JANUARY 27, 2025

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APPLICATION OF

VIRGINIA ELECTRIC AND POWER COMPANY

CASE NO. PUR-2024-00222

For approval of its 2024 DSM Update
pursuant to § 56-585.1 A 5 of the Code of Virginia

ORDER FOR NOTICE AND HEARING

On December 13, 2024, Virginia Electric and Power Company ("Dominion" or "Company") made a filing pursuant to § 56-585.1 A 5 of the Code of Virginia ("Code"); the Rules Governing Utility Rate Applications and Annual Informational Filings of Investor-Owned Electric Utilities¹ of the State Corporation Commission ("Commission"); the Commission's Rules Governing Utility Promotional Allowances;² the Commission's Rules Governing Cost/Benefit Measures Required for Demand-Side Management Programs;³ the Commission's Rules Governing the Evaluation, Measurement, and Verification of the Effects of Utility-Sponsored Demand-Side Management Programs;⁴ and the directive contained in Ordering Paragraph (4) of the Commission's July 26, 2024 Final Order in Case No. PUR-2023-00217.⁵ Specifically, Dominion filed with the Commission an application requesting: (1) approval to implement demand-side management programs (individually, "DSM Program" or "Program" and

¹ 20 VAC 5-204-5 *et seq.* ("Rate Case Rules").

² 20 VAC 5-303-10 *et seq.*

³ 20 VAC 5-304-10 *et seq.*

⁴ 20 VAC 5-318-10 *et seq.*

⁵ *Application of Virginia Electric and Power Company, For approval of its 2023 DSM Update pursuant to § 56-585.1 A 5 of the Code of Virginia*, Case No. PUR-2023-00217, Doc. Con. Cen. No. 240740067, Final Order (July 26, 2024) ("2023 DSM Order").

collectively with other DSM Programs, the "DSM Portfolio" or "Portfolio") as "Phase XIII," which includes one new program, one pilot, five redesigned programs, and a modification to the measure mix of the Phase XI Residential Income and Age Qualifying Bundled energy efficiency ("EE") Program to supplement the overall DSM Portfolio; and (2) approval of an annual update to continue the rate adjustment clauses designated Riders C1A and C4A (collectively, the "Application").⁶

In its Application, the Company requests approval to implement the following DSM Programs as the Company's "Phase XIII" programs, which include EE and "demand response" ("DR") DSM Programs, as these terms are defined by Code § 56-576:⁷

- Residential Smart Thermostat (DR) (Redesigned)
- Non-residential Small Business Improvement (EE) (Redesigned)
- Non-residential Data Center (EE) (Redesigned)
- Non-residential Enhanced Prescriptive (EE) (Redesigned)
- Non-residential Curtailment (DR) (New program)
- Non-residential Distributed Generation (DR) (Redesigned)
- Residential Battery Storage Pilot (DR)

Dominion requests authorization to operate the non-pilot Phase XIII DSM Programs without predetermined closure dates.⁸

⁶ Application at 2.

⁷ *Id.* at 8.

⁸ *Id.* at 11.

Dominion proposes an aggregate total cost cap for the Phase XIII programs in the amount of approximately \$222.3 million.⁹ Additionally, the Company requests the ability to exceed the spending cap by no more than 15%.¹⁰

The Company asserts that the total amount of spending proposed in this Application on EE programs, when combined with the Company's prior requests for EE spending since the passage of the 2018 Grid Transformation and Security Act ("GTSA"),¹¹ consists of approximately \$933.9 million compared to the required \$870 million, excluding any amount of projected lost revenues.¹² Further, the Company asserts that the total amount of spending proposed in this Application on EE programs targeting low-income individuals, when combined with the Company's prior requests for EE spending since the passage of the GTSA and the Virginia Clean Economy Act,¹³ consists of approximately \$110 million of the proposed \$933.9 million, excluding any amount of projected lost revenues.¹⁴

The Company requests, through revised Riders C1A and C4A, recovery of projected costs for September 1, 2025, through August 31, 2026 ("2025 Rate Year"), associated with the Phases II through XIII programs.¹⁵

⁹ *Id.*

¹⁰ *Id.*

¹¹ 2018 Va. Acts ch. 296.

¹² Direct Testimony of Jarvis E. Bates ("Bates Direct") at 9.

¹³ 2020 Va. Acts chs. 1193, 1194.

¹⁴ Bates Direct at 12.

¹⁵ Application at 12; *see* Case Nos. PUE-2011-00093, PUE-2013-00072, PUE-2014-00071, PUE-2015-00089, PUE-2016-00111, PUR-2018-00168, PUR-2019-00201, PUR-2020-00274, and PUR-2021-00247.

The two key components of the proposed Riders C1A and C4A are the Projected Revenue Requirement, which incorporates operating expenses for all programs and capital costs (including amortization expense related to the Phase X – Voltage Optimization Program) that are projected to be incurred during the 2025 Rate Year, and a Monthly True-Up Adjustment, which compares actual costs for the calendar year 2023 True-Up period to the actual revenues collected during the same period.¹⁶ In the Application, Dominion requests the following:¹⁷

Rider	Total Revenue Requirement	Projected Revenue Requirement	Monthly True-Up Adjustment
C1A	\$15,276,228	\$17,649,875	(\$2,373,647)
C4A	\$81,371,400	\$112,206,233	(\$30,834,833) ¹⁸
Combined	\$96,647,628		

If the proposed Riders C1A and C4A for the 2025 Rate Year are approved, the impact on customer bills would depend on the customer's rate schedule and usage. According to the Company, implementation of the proposed Riders C1A and C4A, and the withdrawal of Rider C2A, on September 1, 2025, would increase the monthly bill of a residential customer using 1,000 kilowatt-hours of electricity per month by \$0.04.¹⁹ The Company represents that it has calculated the revised rates for Riders C1A and C4A in accordance with the same methodology approved in the 2023 DSM Order.²⁰

¹⁶ Direct Testimony of Justin A. Wooldridge at 5.

¹⁷ Application at 15.

¹⁸ In Dominion's calculation of its C4A Monthly True-Up Adjustment, the Company included the Monthly C4A True-Up Adjustment of \$30,106,178, the monthly C2A True-Up Adjustment of \$65,856 and the monthly C3A True-Up Adjustment credit of \$794,512, for a total C4A True-Up adjustment credit of \$30,834,833.

¹⁹ Application at 15.

²⁰ Direct Testimony of Eleanor K. Keeton at 3.

Dominion states that the Company has complied with the Commission directives and filing requirements relevant to this instant filing, specifically the Commission's directives in its Final Order in the Company's Evaluation, Measurement, and Verification ("EM&V") proceeding, Case No. PUR-2020-00156.²¹ The Company requests Commission approval of Phase XIII Program EM&V Plans.²²

The Company also requests a waiver, in part, of Rule 20 VAC 5-204-60 ("Rule 60") of the Rate Case Rules with respect to Schedules 3 through 5.²³ Rule 60 states that an application for a rate adjustment clause filed pursuant to Chapter 23 of Title 56 of the Code, that requires an overall cost of capital, shall include Schedules 3, 4, 5, and 8. The Company represents that after consultation with Commission Staff ("Staff"), and in the interest of judicial economy, the Company is only submitting Schedule 8 for the 2023 year-end capital structure as Schedules 3 through 5 are being reviewed by the Commission in the Company's 2024 Rider GEN Proceeding, Case No. PUR-2024-00097.²⁴ Here, the Company requests a waiver of the requirement to file Schedules 3 through 5 for the year-end 2023 capital structure.²⁵ The Company also requests a waiver of the requirement to file Schedules 3 through 5 for the year-end 2022 capital structures, as those have already been reviewed and approved by the Commission in the Company's 2023

²¹ Application at 6; Direct Testimony of Dan Feng ("Feng Direct") at 3-4. *See also Commonwealth of Virginia, ex rel. State Corporation Commission, Ex Parte: In the matter of baseline determination, methodologies for evaluation, measurement, and verification of existing demand-side management programs, and the consideration of a standardized presentation of summary data for Virginia Electric and Power Company*, Case No. PUR-2020-00156, 2021 S.C.C. Ann. Rept. 260, Final Order (Oct. 27, 2021).

²² Application at 21. *See* Feng Direct at Appendix B for the Phase XIII EM&V Plans for Dominion.

²³ Application at 17.

²⁴ *Application of Virginia Electric and Power Company, For approval of a rate adjustment clause, designated Rider GEN, under § 56-585.1 A 6 of the Code of Virginia and the consolidation of Riders B, BW, GV, US-2, US-3, and US-4 pursuant to § 56.585.1 A 7 of the Code of Virginia*, Case No. PUR-2024-00097.

²⁵ Application at 18.

biennial review proceeding, Case No. PUR-2023-00101.²⁶ The Company is submitting Schedule 8 for the year 2022 and provides that its request for waiver is consistent with the Commission's recent order granting a similar waiver.²⁷

The Company also requests a waiver, in part, of Rule 60 and 20 VAC 5-204-90 ("Rule 90") of the Rate Case Rules with respect to Schedule 46.²⁸ Rule 60 states that an application for a rate adjustment clause filed pursuant to Chapter 23 of Title 56 of the Code shall include Schedule 46, "Rate Adjustment Clauses and Prudency Determinations Pursuant to Chapter 23 (§ 56-576 *et seq.*) of the Code of Virginia," as identified and described in Rule 90. Schedule 46 requires an applicant to provide certain information, including key documents supporting the projected and actual costs recovered through the rate adjustment clause, such as economic analyses, contracts, results from requests for proposals, and cost/benefit analyses.²⁹ According to the Company, the supporting documentation responsive to this requirement is voluminous and not easily reviewed in hard copy (paper) format, and, therefore, the Company seeks waiver of the requirement to file 15 hard copies of the information.³⁰ Instead, the Company proposes to:

(i) provide the Commission with one hard copy and three electronic copies on compact discs;

²⁶ *Id.* See *Application of Virginia Electric and Power Company, For a 2023 biennial review of the rates, terms, and conditions for the provision of generation, distribution, and transmission services pursuant to § 56-585.1 A of the Code of Virginia*, Case No. PUR-2023-00101, Doc. Con. Cen. No. 240240103, Final Order (Feb. 28, 2024).

²⁷ *Id.* See *Petition of Virginia Electric and Power Company, For Approval of its 2024 RPS Development Plan under § 56-585.5 D 4 of the Code of Virginia and related requests*, Case No. PUR-2024-00147, Doc. Con. Cen. No. 240920110, Order on Motions at 9 (Sept. 12, 2024).

²⁸ Application at 18.

²⁹ Rule 90, Schedule 46 instructions, § (c) (1) (iii).

³⁰ Application at 18.

and (ii) provide the documentation to Staff and any future case participants in electronic format.³¹

Finally, in conjunction with the filing of its Application on December 13, 2024, the Company filed the Motion of Virginia Electric and Power Company for Entry of a Protective Ruling and Additional Protective Treatment ("Motion for Protective Ruling") with proposed protections establishing procedures governing the use of Confidential and Extraordinarily Sensitive Information in this proceeding.

NOW THE COMMISSION, upon consideration of this matter, is of the opinion and finds that Dominion should provide public notice of its Application; a public hearing should be scheduled for the purpose of receiving testimony and evidence on the Application; interested persons should have an opportunity to file comments on the Application or participate as a respondent in this proceeding; and Staff should be directed to investigate the Application and file testimony and exhibits containing its findings and recommendations thereon. We also find that a Hearing Examiner should be assigned to conduct all further proceedings in this matter on behalf of the Commission, including ruling on the Company's Motion for Protective Ruling and filing a final report containing the Hearing Examiner's findings and recommendations. Further, based on the particular facts of this case, we find that Dominion's request to waive, in part, the requirements under Rule 60 of the Rate Case Rules with respect to the filing of Schedules 3 through 5, and the requirements under Rule 60 and Rule 90 of the Rate Case Rules with respect to the filing of certain Schedule 46 materials, should be granted.

³¹ *Id.* at 19.

To promote administrative efficiency and timely service of filings upon participants, the Commission will, among other things, direct the electronic filing of testimony and pleadings unless they contain confidential information, and require electronic service on parties to this proceeding.

Accordingly, IT IS ORDERED THAT:

(1) This matter is docketed and assigned Case No. PUR-2024-00222.

(2) All pleadings in this matter should be submitted electronically to the extent authorized by Rule 5 VAC 5-20-150, *Copies and format*, of the Commission's Rules of Practice and Procedure ("Rules of Practice").³² Confidential and Extraordinarily Sensitive Information shall not be submitted electronically and should comply with 5 VAC 5-20-170, *Confidential information*, of the Rules of Practice. Any person seeking to hand deliver and physically file or submit any pleading or other document shall contact the Clerk's Office Document Control Center at (804) 371-9838 to arrange the delivery.

(3) Pursuant to 5 VAC 5-20-140, *Filing and service*, of the Rules of Practice, the Commission directs that service on parties and Staff in this matter shall be accomplished by electronic means. Concerning Confidential or Extraordinarily Sensitive Information, parties and Staff are instructed to work together to agree upon the manner in which documents containing such information shall be served upon one another, to the extent practicable, in an electronically protected manner, even if such information is unable to be filed in the Office of the Clerk, so that no party or Staff is impeded from preparing its case.

³² 5 VAC 5-20-10 *et seq.*

(4) As provided by Code § 12.1-31 and Rule 5 VAC 5-20-120, *Procedure before hearing examiners*, of the Rules of Practice, a Hearing Examiner is appointed to conduct all further proceedings in this matter on behalf of the Commission, including ruling on the Company's Motion for Protective Ruling and filing a final report containing the Hearing Examiner's findings and recommendations. A copy of each filing made with the Commission's Clerk's office in this matter shall also be sent electronically to the Office of the Hearing Examiners.³³

(5) The Commission schedules a telephonic portion of the hearing for the receipt of testimony from public witnesses on the Application, as follows:

- (a) A hearing for the receipt of testimony from public witnesses on the Application shall be convened telephonically at 10 a.m. on May 19, 2025.
- (b) To promote fairness for all public witnesses, each witness will be allotted five minutes to provide testimony.
- (c) On or before May 12, 2025, any person desiring to offer testimony as a public witness shall provide to the Commission: (a) your name, and (b) the telephone number that you wish the Hearing Examiner to call during the hearing to receive your testimony. This information may be provided to the Commission in three ways: (i) by filling out a form on the Commission's website at scc.virginia.gov/pages/Webcasting; (ii) by completing and emailing the PDF version of this form to SCCInfo@scc.virginia.gov; or (iii) by calling (804) 371-9141.
- (d) Beginning at 10 a.m. on May 19, 2025, the Hearing Examiner appointed to this case will telephone sequentially each person who has signed up to testify as provided above.
- (e) This public witness hearing will be webcast at scc.virginia.gov/pages/Webcasting.

³³ Such electronic copies shall be sent to OHEparalegals@scc.virginia.gov.

(6) The evidentiary portion of the hearing on the Application shall be convened at 10 a.m. on May 19, 2025, or at the conclusion of the public witness portion of the hearing, whichever is later, in the Commission's second floor courtroom located in the Tyler Building, 1300 East Main Street, Richmond, Virginia 23219, to receive the testimony and evidence of the Company, any respondents, and Staff. Should the evidentiary hearing continue past May 19, 2025, the proceedings will thereafter be carried out virtually.

(7) An electronic copy of the public version of the Company's Application may be obtained by submitting a written request to counsel for the Company, Vishwa B. Link, Esquire, McGuireWoods LLP, Gateway Plaza, 800 East Canal Street, Richmond, Virginia 23219, or vlink@mcguirewoods.com. Interested persons also may download unofficial copies from the Commission's website: scc.virginia.gov/Case-Information.

(8) On or before February 17, 2025, the Company shall cause the following notice to be published as display advertising (not classified) on one (1) occasion in newspapers of general circulation throughout the Company's service territory in Virginia:

NOTICE TO THE PUBLIC OF AN APPLICATION BY
 VIRGINIA ELECTRIC AND POWER COMPANY
 FOR APPROVAL OF ITS 2024 DSM UPDATE
 PURSUANT TO § 56-585.1 A 5 OF THE CODE OF VIRGINIA
CASE NO. PUR-2024-00222

- Virginia Electric and Power Company ("Dominion") has applied for approval to: implement demand-side management ("DSM") programs, which include one new program, one pilot, five redesigned programs, and a modification to the measure mix of the Phase XI Residential Income and Age Qualifying Bundled energy efficiency ("EE") Program to supplement the overall DSM Portfolio; and to revise its Riders C1A and C4A, through which Dominion recovers the costs of its DSM programs.
- Dominion requests a total of \$96,647,628 for its 2025 Riders C1A and C4A. According to Dominion, this amount would increase the monthly bill of a residential customer using 1,000 kilowatt-hours of electricity per month by \$0.04.
- A Hearing Examiner appointed by the Commission will hold the telephonic portion of the hearing in this case on May 19, 2025, at 10 a.m., for the receipt of public witness testimony.
- An evidentiary hearing will be held on May 19, 2025, at 10 a.m., or at the conclusion of the public witness portion of the hearing, whichever is later, in the Commission's second floor courtroom located in the Tyler Building, 1300 East Main Street, Richmond, Virginia 23219, to receive the testimony and evidence of the Company, any respondents, and Commission Staff.
- Further information about this case is available on the Commission's website at:
scc.virginia.gov/pages/Case-Information

On December 13, 2024, Virginia Electric and Power Company ("Dominion" or "Company") made a filing pursuant to § 56-585.1 A 5 of the Code of Virginia ("Code"); the Rules Governing Utility Rate Applications and Annual Informational Filings of Investor-Owned Electric Utilities of the State Corporation Commission ("Commission"), 20 VAC 5-204-5 *et seq.*; the Commission's Rules Governing Utility Promotional

Allowances, 20 VAC 5-303-10 *et seq.*; the Commission's Rules Governing Cost/Benefit Measures Required for Demand-Side Management Programs, 20 VAC 5-304-10 *et seq.*; the Commission's Rules Governing the Evaluation, Measurement, and Verification of the Effects of Utility Sponsored Demand-Side Management Programs, 20 VAC 5-318-10 *et seq.*; and the directive contained in Ordering Paragraph (4) of the Commission's July 26, 2024 Final Order in Case No. PUR-2023-00217. Specifically, Dominion filed with the Commission an application requesting: (1) approval to implement demand-side management programs (individually, "DSM Program" or "Program" and collectively with other DSM Programs, the "DSM Portfolio") as "Phase XIII," which includes one new program, one pilot, five redesigned programs, and a modification to the measure mix of the Phase XI Residential Income and Age Qualifying Bundled energy efficiency ("EE") Program to supplement the overall DSM Portfolio; and (2) approval of an annual update to continue the rate adjustment clauses designated Riders C1A and C4A (collectively, the "Application").

In its Application, the Company requests approval to implement the following DSM Programs as the Company's "Phase XIII" programs, which include EE and "demand response" ("DR") DSM Programs, as these terms are defined by Code § 56-576:

- Residential Smart Thermostat (DR) (Redesigned)
- Non-residential Small Business Improvement (EE) (Redesigned)
- Non-residential Data Center (EE) (Redesigned)
- Non-residential Enhanced Prescriptive (EE) (Redesigned)
- Non-residential Curtailment (DR) (New program)
- Non-residential Distributed Generation (DR) (Redesigned)
- Residential Battery Storage Pilot (DR)

Dominion requests authorization to operate the non-pilot Phase XIII DSM Programs without predetermined closure dates. Dominion proposes an aggregate total cost cap for the Phase XIII programs in the amount of approximately \$222.3 million. Additionally, the Company requests the ability to exceed the spending cap by no more than 15%.

The Company asserts that the total amount of spending proposed in this Application on EE programs, when combined with the Company's prior requests for EE spending since the passage of the 2018 Grid Transformation and Security Act ("GTSA"), consists of approximately \$933.9 million compared to the required

\$870 million, excluding any amount of projected lost revenues. Further, the Company asserts that the total amount of spending proposed in this Application on EE programs targeting low-income individuals, when combined with the Company's prior requests for EE spending since the passage of the GTSA and the Virginia Clean Economy Act, consists of approximately \$110 million of the proposed \$933.9 million, excluding any amount of projected lost revenues.

The Company requests, through revised Riders C1A and C4A, recovery of projected costs for September 1, 2025, through August 31, 2026 ("2025 Rate Year"), associated with the Phases II through XIII programs.

The two key components of the proposed Riders C1A and C4A are the Projected Revenue Requirement, which incorporates operating expenses for all programs and capital costs (including amortization expense related to the Phase X – Voltage Optimization Program) that are projected to be incurred during the 2025 Rate Year, and a Monthly True-Up Adjustment, which compares actual costs for the calendar year 2023 True-Up period to the actual revenues collected during the same period. In the Application, Dominion requests the following:

Rider	Total Revenue Requirement	Projected Revenue Requirement	Monthly True-Up Adjustment
C1A	\$15,276,228	\$17,649,875	(\$2,373,647)
C4A	\$81,371,400	\$112,206,233	(\$30,834,833)
Combined	\$96,647,628		

If the proposed Riders C1A and C4A for the 2025 Rate Year are approved, the impact on customer bills would depend on the customer's rate schedule and usage. According to the Company, implementation of the proposed Riders C1A and C4A, and the withdrawal of Rider C2A, on September 1, 2025, would increase the monthly bill of a residential customer using 1,000 kilowatt-hours of electricity per month by \$0.04. The Company represents that it has calculated the revised rates for Riders C1A and C4A in accordance with the same methodology approved in Case No. PUR-2023-00217.

Dominion states that the Company has complied with the Commission directives and filing requirements relevant to this instant filing, specifically the Commission's directives in its Final Order in the Company's Evaluation, Measurement, and Verification ("EM&V") proceeding, Case No. PUR-2020-00156.

The Company requests Commission approval of Phase XIII Program EM&V Plans.

Interested persons are encouraged to review the Application and supporting documents for additional details of the Company's proposals.

TAKE NOTICE that the Commission may apportion revenues among customer classes and/or design rates in a manner differing from that shown in the Application and supporting documents and thus may adopt rates that differ from those appearing in the Company's Application and supporting documents.

The Commission entered an Order for Notice and Hearing that, among other things, scheduled public hearings on Dominion's Application. On May 19, 2025, at 10 a.m., the Hearing Examiner will hold a telephonic hearing for the purpose of receiving the testimony of public witnesses. On or before May 12, 2025, any person desiring to offer testimony as a public witness shall provide to the Commission: (a) your name, and (b) the telephone number that you wish the Hearing Examiner to call during the hearing to receive your testimony. This information may be provided to the Commission in three ways: (i) by filling out a form on the Commission's website at scc.virginia.gov/pages/Webcasting; (ii) by completing and emailing the PDF version of this form to SCCInfo@scc.virginia.gov; or (iii) by calling (804) 371-9141. This public witness hearing will be webcast at scc.virginia.gov/pages/Webcasting.

Beginning at 10 a.m. on May 19, 2025, the Hearing Examiner will telephone sequentially each person who has signed up to testify as provided above.

On May 19, 2025, at 10 a.m., or at the conclusion of the public witness portion of the hearing, whichever is later, in the Commission's second floor courtroom located in the Tyler Building, 1300 East Main Street, Richmond, Virginia 23219, the Hearing Examiner will convene a hearing to receive testimony and evidence from the Company, any respondents, and the Commission Staff. Should the evidentiary hearing continue past May 19, 2025, the proceedings will thereafter be carried out virtually.

To promote administrative efficiency and timely service of filings upon participants, the Commission has directed the

electronic filing of testimony and pleadings, unless they contain confidential information, and required electronic service on parties to this proceeding.

Electronic copies of the public version of the Application may be obtained by submitting a written request to counsel for the Company, Vishwa B. Link, Esquire, McGuireWoods LLP, Gateway Plaza, 800 East Canal Street, Richmond, Virginia 23219, or vlink@mcguirewoods.com. Interested persons also may download unofficial copies of the public version of the Application and other documents filed in this case from the Commission's website: scc.virginia.gov/pages/Case-Information.

On or before May 12, 2025, any interested person may submit comments on the Application by following the instructions found on the Commission's website: scc.virginia.gov/casecomments/Submit-Public-Comments. Those unable, as a practical matter, to submit comments electronically may file such by U.S. mail to the Clerk of the State Corporation Commission, c/o Document Control Center, P.O. Box 2118, Richmond, Virginia 23218-2118. All comments shall refer to Case No. PUR-2024-00222.

On or before March 17, 2025, any person or entity wishing to participate as a respondent in this proceeding may do so by filing a notice of participation at scc.virginia.gov/clk/efiling. Those unable, as a practical matter, to file a notice of participation electronically may file such notice by U.S. mail to the Clerk of the Commission at the address listed above. Such notice of participation shall include the email addresses of such parties or their counsel, if available. The respondent simultaneously shall serve a copy of the notice of participation electronically on counsel to the Company, any other respondents, and Commission Staff as described above. Pursuant to Rule 5 VAC 5-20-80 B, *Participation as a respondent*, of the Commission's Rules of Practice, any notice of participation shall set forth: (i) a precise statement of the interest of the respondent; (ii) a statement of the specific action sought to the extent then known; and (iii) the factual and legal basis for the action. Any organization, corporation, or government body participating as a respondent must be represented by counsel as required by Rule 5 VAC 5-20-30, *Counsel*, of the Rules of Practice. All filings shall refer to Case No. PUR-2024-00222. For additional information about participation as a respondent, any person or entity should obtain a copy of the Commission's Order for Notice and Hearing

On or before March 24, 2025, each respondent may file with the Clerk of the Commission, at scc.virginia.gov/clk/efiling, any testimony and exhibits by which the respondent expects to establish its case. Any respondent unable, as a practical matter, to file testimony and exhibits electronically may file such by U.S. mail to the Clerk of the Commission at the address listed above. Each witness's testimony shall include a summary not to exceed one page. All testimony and exhibits shall be served electronically on Staff, the Company, and all other respondents simultaneous with its filing. In all filings, respondents shall comply with the Commission's Rules of Practice, including 5 VAC 5-20-140, *Filing and service*; and 5 VAC 5-20-240, *Prepared testimony and exhibits*. All filings shall refer to Case No. PUR-2024-00222.

Any documents filed in paper form with the Office of the Clerk of the Commission in this docket may use both sides of the paper. In all other respects, except as modified by the Commission's Order for Notice and Hearing, all filings shall comply fully with the requirements of 5 VAC 5-20-150, *Copies and format*, of the Commission's Rules of Practice.

The public version of the Company's Application and other documents filed in this case, the Commission's Rules of Practice, and the Commission's Order for Notice and Hearing may be viewed at: scc.virginia.gov/pages/Case-Information.

VIRGINIA ELECTRIC AND POWER COMPANY

(9) The Company shall serve each official listed in 20 VAC 5-204-10 J 1 as provided by 20 VAC 5-204-10 J 2.

(10) On or before March 10, 2025, the Company shall file proof of the notice and service required by Ordering Paragraphs (8) and (9), including the name, title, address, and electronic mail address (if applicable) of each official served, with the Clerk of the Commission at scc.virginia.gov/clk/efiling/.

(11) On or before May 12, 2025, any interested person may submit comments on the Application by following the instructions found on the Commission's website: scc.virginia.gov/casecomments/Submit-Public-Comments. Those unable, as a practical matter,

to submit comments electronically may file such by U.S. mail to the Clerk of the State Corporation Commission, c/o Document Control Center, P.O. Box 2118, Richmond, Virginia 23218-2118. All comments shall refer to Case No. PUR-2024-00222.

(12) On or before March 17, 2025, any person or entity wishing to participate as a respondent in this proceeding may do so by filing a notice of participation at scc.virginia.gov/clk/efiling. Those unable, as a practical matter, to file a notice of participation electronically may file such notice by U.S. mail to the Clerk of the Commission at the address listed in Ordering Paragraph (11). Such notice of participation shall include the email addresses of such parties or their counsel, if available. The respondent simultaneously shall serve a copy of the notice of participation on counsel to the Company, any other respondents, and Staff as described in Ordering Paragraph (3). Pursuant to 5 VAC 5-20-80 B, *Participation as a respondent*, of the Commission's Rules of Practice, any notice of participation shall set forth: (i) a precise statement of the interest of the respondent; (ii) a statement of the specific action sought to the extent then known; and (iii) the factual and legal basis for the action. Any organization, corporation, or government body participating as a respondent must be represented by counsel as required by 5 VAC 5-20-30, *Counsel*, of the Rules of Practice. All filings shall refer to Case No. PUR-2024-00222.

(13) Within five (5) business days of receipt of a notice of participation as a respondent, the Company shall serve upon the respondent a copy of the public version of the Application and supporting materials, unless these materials already have been provided to the respondent.

(14) On or before March 24, 2025, each respondent may file with the Clerk of the Commission, at scc.virginia.gov/clk/efiling, any testimony and exhibits by which the respondent expects to establish its case. Any respondent unable, as a practical matter, to file testimony and

exhibits electronically may file such by U.S. mail to the Clerk of the Commission at the address listed in Ordering Paragraph (11). Each witness's testimony shall include a summary not to exceed one page. All testimony and exhibits shall be served electronically on Staff, the Company, and all other respondents simultaneous with their filing, as described in Ordering Paragraph (3). In all filings, respondents shall comply with the Rules of Practice, as modified herein, including, but not limited to: 5 VAC 5-20-140, *Filing and service*, and 5 VAC 5-20-240, *Prepared testimony and exhibits*. All filings shall refer to Case No. PUR-2024-00222.

(15) Staff shall investigate the Application. On or before April 7, 2025, Staff shall file with the Clerk of the Commission its testimony and exhibits, and each Staff witness's testimony shall include a summary not to exceed one page. Staff shall serve a copy thereof electronically on counsel to the Company and all respondents, as described in Ordering Paragraph (3).

(16) On or before April 21, 2025, Dominion shall file with the Clerk of the Commission any rebuttal testimony and exhibits that it expects to offer, and each rebuttal witness's testimony shall include a summary not to exceed one page. Dominion shall serve a copy thereof electronically on counsel to Staff and all respondents, as described in Ordering Paragraph (3).

(17) Any documents filed in paper form with the Office of the Clerk of the Commission in this docket may use both sides of the paper. In all other respects, except as modified by Ordering Paragraph (2), all filings shall comply fully with the requirements of 5 VAC 5-20-150, *Copies and format*, of the Rules of Practice.

(18) The Commission's Rule of Practice 5 VAC 5-20-260, *Interrogatories to parties or requests for production of documents and things*, shall be modified for this proceeding as follows: responses and objections to written interrogatories and requests for production of documents shall be served within five (5) business days after receipt of the same. In addition to

the service requirements of 5 VAC 5-20-260 of the Rules of Practice, on the day that copies are filed with the Clerk of the Commission, a copy of the interrogatory or request for production shall be served electronically on the party to whom the interrogatory or request for production is directed or the assigned Staff attorney, if the interrogatory or request for production is directed to Staff.³⁴ Except as modified herein, discovery shall be in accordance with Part IV of the Commission's Rules of Practice, 5 VAC 5-20-240 *et seq.*

(19) The Company's requested waivers, in part, of Rule 60 and Rule 90 of the Commission's Rate Case Rules are granted as described herein.

(20) This matter is continued.

A COPY hereof shall be sent electronically by the Clerk of the Commission to all persons on the official Service List in this matter. The Service List is available from the Clerk of the Commission.

³⁴ The assigned Staff attorney is identified on the Commission's website, scc.virginia.gov/Case-Information, by clicking "Docket Search," then clicking "Search by Case Information," and entering the case number, PUR-2024-00222, in the appropriate box.

L-4c

Dominion Energy Services, Inc.
Law Department
120 Tredegar Street, Richmond, VA 23219
DominionEnergy.com



January 29, 2025

*Petition of Virginia Electric and Power Company, For approval of revised Terms and
Conditions applicable to interconnection customers and net metering customers*
Case No. PUR-2024-00211

To: Local Government Officials

Pursuant to the State Corporation Commission of Virginia's January 22, 2025, *Order for Notice and Hearing* ("Order"), the Company is providing you a copy of its Petition filed on November 15, 2024, as well as the Order. Please take notice of their contents.

An electronic copy of the Company's Application may be obtained by submitting a written request to counsel for the Company, Jontille D. Ray, Esquire, McGuireWoods LLP, Gateway Plaza, 800 East Canal Street, Richmond, Virginia 23219, or jray@mcguirewoods.com.

/s/ Lauren W. Biskie

Lauren W. Biskie
Assistant General Counsel

Attachments

COMMONWEALTH OF VIRGINIA
STATE CORPORATION COMMISSION

PETITION OF	)	
	)	
VIRGINIA ELECTRIC AND POWER COMPANY	)	
	)	Case No. PUR-2024-00211
For approval of revised Terms and Conditions	)	
applicable to interconnection customers and	)	
net metering customers	)	

PETITION

By its August 7, 2024 Order Directing Evidentiary Proceeding, Pilot and Improvements to the Interconnection Process (“Order”) in Case No. PUR-2022-00073, the Virginia State Corporation Commission (“Commission”), among other things, directed the Company to submit a filing in a new docket, on or before November 15, 2024, that proposes revisions to its terms and conditions applicable to interconnection customers and net metering customers. Pursuant to this directive, the Company respectfully states the following.

I. GENERAL INFORMATION

1. Dominion Energy Virginia is a public service corporation organized under the laws of the Commonwealth of Virginia furnishing electric service to the public within its certificated service territory. The Company also supplies electric service to non-jurisdictional customers in Virginia and to the public in portions of North Carolina. The Company is engaged in the business of generating, transmitting, distributing, and selling electric power and energy to the public for compensation. The Company is a public utility under the Federal Power Act, and certain of its operations are subject to the jurisdiction of the Federal Energy Regulatory Commission. The Company is an operating subsidiary of Dominion Energy, Inc.

2. The Company's name and post office address are:

Virginia Electric and Power Company
120 Tredegar Street
Richmond, Virginia 23219

3. The names, addresses, and telephone numbers of the Company's attorneys are:

Paul E. Pfeffer
Lauren W. Biskie
Dominion Energy Services, Inc.
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Richmond, Virginia 23219
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(804) 775-4758 (ASH)
jreid@mcguirewoods.com
jray@mcguirewoods.com
bmjackson@mcguirewoods.com
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BACKGROUND

4. Importantly, the Company's system was not originally designed to have large magnitudes of distributed energy resources ("DER") interconnected and to support the two-way flow of electricity. As a result, the system is lacking the necessary infrastructure to ensure the system can be properly secured during fault conditions to protect the general public, personal

property, Company personnel and enable the Company to continue to provide safe and reliable power across its service territory with the increase of DER interconnections. It is the duty of the electric utility to ensure the public and its employees are protected from hazards caused by electrical faults on the grid. Experience has shown that fiber based direct transfer trip (“DTT”) is the fastest and most reliable way to isolate a fault and remove all sources. Accordingly, fiber based DTT is the Company’s preferred method for removing a DER site during fault conditions. Point-to-point fiber is the Company’s current standard medium for DTT based on its speed and reliability. As DTT is a protection scheme, the Company’s DTT criteria are paramount for maintaining the safety and reliability of the grid. Still, the Company recognizes the high cost of fiber to interconnection customers and net metering customers and continues exploring lower-cost alternatives, because the drivers for implementation of DTT are likely to become even more critical as DER penetration levels increase.

5. As previously stated, on August 7, 2024 in Case No. PUR-2022-00073, the Commission issued an order directing, among other things, a separate evidentiary proceeding to be convened on the Company’s requirements surrounding the use of DTT and directing Staff as part of its proposed revisions to the Interconnection Regulations, to consider updating certain schedules and certain procedures regarding study timelines.¹

6. Specifically, the Order directed the Company to address the following in detail (for both front-of-the-meter and behind-the-meter projects), including supporting testimony and exhibits:

- Dominion’s proposed criteria for determining which situations require DTT, with all supporting engineering justification;

¹ August 7, 2024 Order at 5-8, 13.

- The operational considerations supporting its proposed use of DTT (such as latency, grid safety and reliability, cybersecurity, availability, location, and project size);
- Dominion's proposed criteria for alternative options to DTT, if any, including perceived benefits and limitations of those options (such as the feasibility, effectiveness, latency, grid safety and reliability, cybersecurity, and availability of each alternative);
- Notable alternative options to DTT not proposed by Dominion in its Filing and Dominion's justification for their exclusion (such as the feasibility, effectiveness, latency, grid safety and reliability, cybersecurity, and availability of each alternative);
- Identify when in the study process Dominion determines that the use of DTT or an alternative is required and how this will be communicated to the interconnection customer, including anticipated cost;
- Provide a breakdown of the approximate installation and operation and maintenance costs of DTT, including, but not limited to: (i) the average cost per mile to install DTT fiber, (ii) the average cost of substation upgrades that are required in order to utilize DTT, and (iii) any reoccurring monthly charges that interconnection customers must pay;
- Provide a breakdown of the approximate installation and operation and maintenance costs of each proposed alternative, including, but not limited to: (i) the average initial cost for key equipment needed for each alternative option, (ii) the average cost of substation upgrades that are required in order to utilize the alternative, and (iii) any reoccurring monthly charges that interconnection customers must pay; and
- Provide any additional information that would be useful for the Commission to know in ruling on this issue.²

In accordance with the Commission's directive, the Company proposes criteria for interconnections requiring fiber based DTT and addresses these other enumerated topics in the direct testimonies of Company Witnesses Gerald J. Warchol and Dr. Julio Romero Agüero.

² Order at 7-8.

II. PROPOSED CRITERIA FOR DTT

7. To determine if a generation site requires DTT, the Company proposes to use a load to generation ratio (“LTGR”) screen. The LTGR screen is a common utility practice that has functioned as a dependable protection scheme for decades. It is done on a three-phase interrupting device(s) upline from the proposed generator. The total light loading realized by the interrupting device is divided by the aggregate generation of each protective device. If this ratio is less than 3:1, the DER developer or customer is required to install a DTT from the upline device to the proposed site.

8. The LTGR screen ensures that all electrical sources connected to the distribution system without DTT will experience a minimum of three times more load than generation during a fault event when disconnected from the distribution system, which ultimately ensures the generator will promptly disconnect during fault conditions. The generation site will not be able to maintain proper voltage and frequency when required to serve three times its capacity and will promptly self-isolate.

9. Company Witness Dr. Julio Romero Agüero provides an independent evaluation of the Company’s DTT screening process and usage from an industry perspective. His testimony addresses: (i) good utility practice in evaluating whether to use DTT; (ii) the Company’s light LTGR screening process for the DTT requirement; (iii) need and benefits of DTT; (iv) the Company’s need for DTT; and (v) the alternatives to DTT and associated risks.

10. More specifically, Dr. Romero Agüero evaluates the Company’s DTT screening process compared to other utilities and explains that DTT is a common solution relied on by utilities to disconnect DER automatically in response to fault or islanding conditions. He notes that the Company’s screening process resembles those of other utilities that have identified the

need for DTT, although the Company's screening criteria is relatively conservative. Dr. Romero Agüero concludes that while various alternatives currently exist, the Company's use of DTT remains the most viable, responsible, and dependable protection solution to serve the Company's safety and reliability needs at this time.

11. As explained by both Company Witnesses Warchol and Dr. Romero Agüero, DTT provides grid safety and reliability, and provides the Company with a dependable tool to ensure public and personnel safety during fault and islanding conditions and prevent equipment damage. DTT directly signals the DER to disconnect in the event of a fault and/or an island, making it highly reliable for system protection.

12. As discussed in Company Witness Dr. Romero Agüero's testimony, DTT's advantages, among others, include:

- Immediate response: DTT provides a near-instantaneous response by directly commanding the DER to trip, which other methods cannot match.
- Reliability across conditions: DTT remains effective regardless of load-generation balance or system conditions, ensuring protection even under balanced islanding situations (when the load-to-generation ratios may allow inverters to remain connected to the grid and contribute to the fault for more than 0.16 seconds or may island for a longer period of time).
- Selective operation: DTT is highly selective, minimizing nuisance trips and avoiding unnecessary disconnection of DER.

The advantages that DTT yields resolve the Company's safety and reliability concern when interconnecting customers. Specifically, DTT alleviates risks associated with the growing DER penetration levels; accounts for the high distribution system voltage levels; prevents unsafe conditions or damages to the Company's system and equipment; ensures DERs disconnect promptly under fault conditions; complements the Company's grid modernization infrastructure by seamlessly coordinating DER disconnection with advanced grid controls; and ensures public and personnel safety.

13. Regarding operational considerations, Company Witness Warchol outlines DTT's minimization of latency, enhancement of grid safety and reliability, responsiveness to safety hazards in fault conditions, and protective cybersecurity characteristics. He also notes project location and size considerations that also support the Company's use of DTT.

14. Additionally, Company Witness Warchol provides a detailed cost breakdown of the approximate installation and operation and maintenance costs of DTT in his direct testimony, including: (i) the average cost per mile to install DTT fiber, (ii) the average cost of substation upgrades that are required in order to utilize DTT, and (iii) reoccurring monthly charges that interconnection customers must pay.

III. ALTERNATIVES TO DTT

15. In compliance with the Commission's directive, the Company also presents potential alternatives to DTT: minimum import protection and ground switch. For minimum import protection, Company Witness Warchol explains that if a study of the customer's DER reveals that parallel generation could require upgrades to the distribution system or fiber based DTT, the Company is testing a protection scheme that would eliminate the need for these upgrades. Under this scheme, if the incoming power to the customer's service meter falls below a specific setpoint, the customer's generation is automatically disconnected from the grid. This ensures that no energy is exported to the electric power system. The protection scheme guarantees that customer-owned DERs will be disconnected during fault events, preventing back-feeding into the electric power system.

16. The second alternative is the use of the ground switch. For any line operation, instead of sending a DTT signal to any DER connected to the faulted line, the Company would utilize a ground switch to intentionally connect the distribution lines within the faulted and/or

islanded section to ground. This will ensure that protection systems of all DERs operate and disconnect these facilities. As a result, any DER with an IEEE-1547 certified inverter that failed to isolate/trip for the original fault would experience immediate voltage and frequency collapse at its terminals and would trip offline. The infinite load would raise the LTGR above the 3:1 and the generation would self-trip. The ground switch would open back up to remove the ground source before the first reclose attempt and allow normal protection on the line. In conjunction with Electric Power Research Institute (“EPRI”), the Company is testing the logic and operability of this scheme. Unlike DTT that must communicate with every DER on the Electric Power System (“EPS”), this ground switch alternative will provide protection to every DER and the system without communication mediums such as fiber and cellular to every DER site.

17. In addition to these two alternatives, the Company is currently piloting an alternative to fiber as the primary communication medium to transmit a DTT signal for midsized Net Metering (“NEM”) projects (250 kW – 1 MW—dual carrier cellular (“DCC”). Thus far, the Company has deployed one instance of this system out of its Elko substation and has provided DCC DTT cost estimates for several midsized NEM projects. When compared with the cost estimates for fiber-based DTT for these projects, DCC DTT was on average 40% of the cost of traditional fiber-based DTT. The initial results of this pilot are positive, but the investigation is ongoing.

18. Company Witness Warchol also provides a detailed cost breakdown of the approximate installation and operation and maintenance costs of these alternatives in his direct testimony.

19. Finally, Company Witness Warchol details notable alternatives to DTT that the Company has considered but rejected along with the Company’s rationale for excluding them.

For these alternatives to fiber based DTT, the reduced reliability leads to increased downtime and reduced revenues for generator owners. As the amount of solar generation on the Company's grid increases, reduced reliability and availability will be a problem for the EPS that is experiencing exponential load growth. A reliable protection scheme is also required so that needed generation is not inadvertently tripped offline when needed to serve load.

IV. CONCLUSION

WHEREFORE, Dominion Energy Virginia respectfully requests that the Commission (i) approve its proposed criteria for interconnections requiring DTT; (ii) approve the Company's proposed revisions to its terms and conditions applicable to interconnection customers and net metering customers; and (iii) grant such other and further relief as it deems necessary or appropriate.

Respectfully submitted,

VIRGINIA ELECTRIC AND POWER COMPANY

By: /s/ Jontille D. Ray

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Counsel for Virginia Electric and Power Company

November 15, 2024

PETITION OF

VIRGINIA ELECTRIC AND POWER COMPANY

CASE NO. PUR-2024-00211

For approval of revised Terms and Conditions
applicable to interconnection customers and
net metering customers

ORDER FOR NOTICE AND HEARING

On August 7, 2024, the State Corporation Commission ("Commission") issued an Order Directing Evidentiary Proceeding, Pilot and Improvements to the Interconnection Process ("Order") in Case No. PUR-2022-00073.¹ This Order, among other things, directed that a separate evidentiary proceeding be convened on Virginia Electric and Power Company's ("Dominion" or "Company") requirements surrounding the use of dark fiber-optic cables for direct transfer trip ("DTT").² In Case No. PUR-2022-00073, parties raised concerns surrounding the costs of DTT as well as concerns regarding maintaining grid safety and reliability with the addition of significant levels of utility distributed energy resources ("DER").³ As such, in its Order the Commission found that DTT-related issues raised in Case No. PUR-2022-00073 warranted a formal evidentiary proceeding, which would allow parties to establish a robust factual record on the use of DTT by Dominion to interconnect generation facilities subject to the

¹ *Commonwealth of Virginia, ex rel. State Corporation Commission, Ex Parte: In the matter considering utility distributed energy resource interconnection-related issues and questions*, Case No. PUR-2022-00073, Doc. Con. Cen. No. 240820139, Order Directing Evidentiary Proceeding, Pilot and Improvements to the Interconnection Process (Aug. 7, 2024).

² *See id.* at 5-8.

³ *See id.* at 7.

Regulations Governing Interconnection of Small Electrical Generators and Storage,⁴ and the Regulations Governing Net Energy Metering,⁵ and to establish a record on possible related alternatives which are not unduly burdensome and expensive.⁶ The Order directed Dominion to make a filing in a new docket, on or before November 15, 2024, that: (i) proposes revisions to its terms and conditions applicable to interconnection customers and net metering customers and (ii) addresses certain issues specified in the Order.⁷

On November 15, 2024, Dominion filed its petition ("Petition") in the instant docket. In its Petition, the Company proposes criteria for interconnections requiring fiber based DTT.⁸ To determine if a generation site requires DTT, the Company proposes to use a load to generation ratio ("LTGR") screen.⁹ Dominion asserts that the LTGR screen would be done on a three-phase interrupting device upline from the proposed generator, where the total light loading realized by the interrupting device would be divided by the aggregate generation of each protective device.¹⁰ According to the Company, if the ratio is less than 3:1, the DER developer or customer would be required to install DTT from the upline device to the proposed site.¹¹ The Company claims that the LTGR screen would ensure that all electrical sources connected to the distribution system without DTT would experience a minimum of three times more load than generation during a

⁴ See 20 VAC 5-314-10 *et seq.*

⁵ See 20 VAC 5-315-10 *et seq.*

⁶ See Order at 7.

⁷ *Id.* at 7-8.

⁸ Petition at 4.

⁹ *Id.* at 5.

¹⁰ *Id.*

¹¹ *Id.*

fault event when disconnected from the distribution system, which would ensure that the generator would promptly disconnect during fault conditions.¹²

As part of its Petition, in compliance with a directive in the Order, Dominion presents potential alternatives to DTT, specifically: (i) minimum import protection and (ii) ground switch.¹³ In addition to these two alternatives, the Company states that it is currently piloting dual carrier cellular as an alternative to fiber as the primary communication medium to transmit a DTT signal for mid-sized net metering projects ranging from 250 kilowatts to 1 megawatt.¹⁴

Dominion states that, while various alternatives currently exist, DTT remains a viable, responsible, and dependable protection solution that: (i) provides grid safety and reliability; (ii) provides Dominion with a dependable tool to ensure public and personnel safety during fault and islanding conditions; (iii) directly signals the DER to disconnect in the event of a fault and/or an island, making it highly reliable for system protection; and (iv) has several advantages, including providing a near-instantaneous response by directly commanding DER to trip, remaining effective regardless of load-generation balance or system conditions, and minimizing nuisance trips and avoiding unnecessary disconnection of DER.¹⁵

NOW THE COMMISSION, upon consideration of this matter, is of the opinion and finds that Dominion should provide public notice of its Petition; a hearing should be scheduled for the purpose of receiving testimony from public witnesses and testimony and evidence on the Petition; interested persons should have an opportunity to file comments on the Petition or to

¹² *Id.* According to Dominion, the generation site would not be able to maintain proper voltage and frequency when required to serve three times its capacity and would promptly self-isolate. *Id.*

¹³ *Id.* at 7-8.

¹⁴ *Id.* at 8.

¹⁵ *Id.* at 6.

participate as respondents in this proceeding; and the Staff of the Commission ("Staff") should be directed to investigate the Petition and file testimony and exhibits containing its findings and recommendations thereon. Interested persons that wish to file written comments or testimony may consider discussing, among any other remarks, the following topics:

- Describe under what circumstances, if any, DTT should be required;
- The operational considerations supporting any proposed use of DTT and/or any alternatives to DTT, including perceived benefits and limitations of those options (such as the feasibility, effectiveness, latency, grid safety and reliability, cybersecurity, availability, location and project size of each alternative);
- Any response to the information provided by Dominion in its Petition;
- Detail any specific projects submitted to Dominion for which, in your view, DTT should not have been required;
- Provide examples of projects constructed in other jurisdictions by a utility with similar operational characteristics (such as similar voltage levels) to Dominion, but where DTT was not required; and
- Provide any additional information that would be useful for the Commission to know in ruling on this issue.

The Commission further finds that a Hearing Examiner should be assigned to rule on any discovery matters, including any motions for protective rulings or motions *pro hac vice* that arise during the course of this proceeding. Additionally, to promote administrative efficiency and timely service of filings upon participants, the Commission will, among other things, direct the electronic filing of testimony and pleadings unless they contain confidential information, and require electronic service on parties to this proceeding.

Accordingly, IT IS ORDERED THAT:

- (1) This case is docketed and assigned Case No. PUR-2024-00211.
- (2) All pleadings in this matter shall be submitted electronically to the extent authorized by 5 VAC 5-20-150, *Copies and format*, of the Commission's Rules of Practice and Procedure

("Rules of Practice").¹⁶ Confidential and Extraordinarily Sensitive Information shall not be submitted electronically and should comply with 5 VAC 5-20-170, *Confidential information*, of the Rules of Practice. Any person seeking to hand deliver and physically file or submit any pleading or other document shall contact the Clerk's Office Document Control Center at (804) 371-9838 to arrange the delivery.

(3) Pursuant to 5 VAC 5-20-140, *Filing and service*, of the Rules of Practice, the Commission directs that service on parties and the Staff in this matter shall be accomplished by electronic means. Concerning Confidential or Extraordinarily Sensitive Information, parties and the Staff are instructed to work together to agree upon the manner in which documents containing such information shall be served upon one another, to the extent practicable, in an electronically protected manner, even if such information is unable to be filed in the Office of the Clerk, so that no party or the Staff is impeded from preparing its case.

(4) As provided by Code § 12.1-31 and Rule 5 VAC 5-20-120, *Procedure before hearing examiners*, of the Rules of Practice, a Hearing Examiner is appointed to rule on any discovery matters, including any motions for protective rulings or motions *pro hac vice* that arise during the course of this proceeding. A copy of each such filing made with the Commission's Clerk's Office in this matter shall also be sent electronically to the Office of the Hearing Examiners.¹⁷

(5) The Commission schedules a telephonic hearing for the receipt of testimony from public witnesses on the Company's Petition, as follows:

¹⁶ 5 VAC 5-20-10 *et seq.*

¹⁷ Such electronic copies shall be sent to: OHEParalegals@scc.virginia.gov.

- (a) A hearing for the receipt of testimony from public witnesses on the Company's Petition shall be convened telephonically at 10 a.m. on September 30, 2025.
- (b) To promote fairness for all public witnesses, each witness will be allotted five minutes to provide testimony.
- (c) On or before September 23, 2025, any person desiring to offer testimony as a public witness shall provide to the Commission: (a) your name, and (b) the telephone number that you wish the Commission to call during the hearing to receive your testimony. This information may be provided to the Commission in three ways: (i) by filling out a form on the Commission's website at scc.virginia.gov/pages/Webcasting; (ii) by completing and emailing the PDF version of this form to SCCInfo@scc.virginia.gov; or (iii) by calling (804) 371-9141.
- (d) Beginning at 10 a.m. on September 30, 2025, the Commission will telephone sequentially each person who has signed up to testify as provided above.
- (e) This public witness hearing will be webcast at scc.virginia.gov/pages/Webcasting.

(6) The evidentiary portion of the hearing on the Petition shall be convened at 10 a.m. on September 30, 2025, or at the conclusion of the public witness portion of the hearing, whichever is later, in the Commission's second floor courtroom located in the Tyler Building, 1300 East Main Street, Richmond, Virginia 23219, to receive the testimony and evidence of the Company, any respondents, and the Staff.

(7) An electronic copy of the Company's Petition may be obtained by submitting a written request to counsel for the Company: Jontille D. Ray, Esquire, McGuireWoods LLP, Gateway Plaza, 800 East Canal Street, Richmond, Virginia 23219, or jray@mcguirewoods.com. Interested persons may also download unofficial copies from the Commission's website: scc.virginia.gov/pages/Case-Information.

(8) On or before February 18, 2025, the Company shall cause the following notice to be published as display advertising (not classified) on one (1) occasion in newspapers of general circulation throughout the Company's service territory within Virginia:

NOTICE TO THE PUBLIC
OF A PETITION BY
VIRGINIA ELECTRIC AND POWER COMPANY
D/B/A DOMINION ENERGY VIRGINIA
FOR APPROVAL OF REVISED TERMS AND CONDITIONS
APPLICABLE TO INTERCONNECTION CUSTOMERS AND
NET METERING CUSTOMERS
CASE NO. PUR-2024-00211

On August 7, 2024, the State Corporation Commission ("Commission") issued an Order Directing Evidentiary Proceeding, Pilot and Improvements to the Interconnection Process ("Order") in Case No. PUR-2022-00073. This Order, among other things, directed that a separate evidentiary proceeding be convened on Virginia Electric and Power Company's ("Dominion" or "Company") requirements surrounding the use of dark fiber-optic cables for direct transfer trip ("DTT"). In Case No. PUR-2022-00073, parties raised concerns surrounding the costs of DTT as well as concerns regarding maintaining grid safety and reliability with the addition of significant levels of utility distributed energy resources ("DER"). As such, in its Order the Commission found that DTT-related issues raised in Case No. PUR-2022-00073 warranted a formal evidentiary proceeding, which would allow parties to establish a robust factual record on the use of DTT by Dominion to interconnect generation facilities subject to the Regulations Governing Interconnection of Small Electrical Generators and Storage, and the Regulations Governing Net Energy Metering, and to establish a record on possible related alternatives which are not unduly burdensome and expensive. The Order directed Dominion to make a filing in a new docket, on or before November 15, 2024, that: (i) proposes revisions to its terms and conditions applicable to interconnection customers and net metering customers and (ii) addresses certain issues specified in the Order.

On November 15, 2024, Dominion filed its petition ("Petition") in the instant docket. In its Petition, the Company proposes criteria for interconnections requiring fiber based DTT. To determine if a generation site requires DTT, the Company proposes to use a load to generation ratio ("LTGR") screen.

Dominion asserts that the LTGR screen would be done on a three-phase interrupting device upline from the proposed generator, where the total light loading realized by the interrupting device would be divided by the aggregate generation of each protective device. According to the Company, if the ratio is less than 3:1, the DER developer or customer would be required to install DTT from the upline device to the proposed site. The Company claims that the LTGR screen would ensure that all electrical sources connected to the distribution system without DTT would experience a minimum of three times more load than generation during a fault event when disconnected from the distribution system, which would ensure that the generator would promptly disconnect during fault conditions.

As part of its Petition, in compliance with a directive in the Order, Dominion presents potential alternatives to DTT, specifically: (i) minimum import protection and (ii) ground switch. In addition to these two alternatives, the Company states that it is currently piloting dual carrier cellular as an alternative to fiber as the primary communication medium to transmit a DTT signal for mid-sized net metering projects ranging from 250 kilowatts to 1 megawatt.

Dominion states that, while various alternatives currently exist, DTT remains a viable, responsible, and dependable protection solution that: (i) provides grid safety and reliability; (ii) provides Dominion with a dependable tool to ensure public and personnel safety during fault and islanding conditions; (iii) directly signals the DER to disconnect in the event of a fault and/or an island, making it highly reliable for system protection; and (iv) has several advantages, including providing a near-instantaneous response by directly commanding DER to trip, remaining effective regardless of load-generation balance or system conditions, and minimizing nuisance trips and avoiding unnecessary disconnection of DER.

Interested persons are encouraged to review Dominion's Petition and supporting documents in full for additional details of the Company's proposals in this case.

The Commission entered an Order for Notice and Hearing in this proceeding that, among other things, scheduled public hearings on Dominion's Petition. A hearing for the receipt of testimony from public witnesses on the Company's Petition shall be convened telephonically at 10 a.m. on September 30, 2025. On or before September 23, 2025, any person desiring to offer

testimony as a public witness shall provide to the Commission: (a) your name, and (b) the telephone number that you wish the Commission to call during the hearing to receive your testimony. This information may be provided to the Commission in three ways: (i) by filling out a form on the Commission's website at scc.virginia.gov/pages/Webcasting; (ii) by completing and emailing the PDF version of this form to SCCInfo@scc.virginia.gov; or (iii) by calling (804) 371-9141. This public witness hearing will be webcast at scc.virginia.gov/pages/Webcasting.

Beginning at 10 a.m. on September 30, 2025, the Commission will telephone sequentially each person who has signed up to testify as provided above.

On September 30, 2025, at 10 a.m., or at the conclusion of the public witness portion of the hearing, whichever is later, in the Commission's second floor courtroom located in the Tyler Building, 1300 East Main Street, Richmond, Virginia 23219, the Commission will convene a hearing to receive testimony and evidence related to the Petition from the Company, any respondents, and the Staff of the Commission ("Staff").

To promote administrative efficiency and timely service of filings upon participants, the Commission has directed the electronic filing of testimony and pleadings, unless they contain confidential information, and required electronic service on parties to this proceeding.

An electronic copy of the Company's Petition may be obtained by submitting a written request to counsel for the Company: Jontille D. Ray, Esquire, McGuireWoods LLP, Gateway Plaza, 800 East Canal Street, Richmond, Virginia 23219, or jray@mcguirewoods.com. Interested persons may also download unofficial copies of the Petition and the public version of other documents filed in this case from the Commission's website: scc.virginia.gov/pages/Case-Information.

On or before September 23, 2025, any interested person may submit comments on the Petition by following the instructions found on the Commission's website: scc.virginia.gov/casecomments/Submit-Public-Comments. Those unable, as a practical matter, to submit comments electronically may file such comments by U.S. mail to the Clerk of the State Corporation Commission, c/o Document Control Center, P.O. Box

2118, Richmond, Virginia 23218-2118. All such comments shall refer to Case No. PUR-2024-00211.

Interested persons that wish to file written comments or testimony may consider discussing, among any other remarks, the following topics:

- Describe under what circumstances, if any, DTT should be required;
- The operational considerations supporting any proposed use of DTT and/or any alternatives to DTT, including perceived benefits and limitations of those options (such as the feasibility, effectiveness, latency, grid safety and reliability, cybersecurity, availability, location and project size of each alternative);
- Any response to the information provided by Dominion in its Petition;
- Detail any specific projects submitted to Dominion for which, in your view, DTT should not have been required;
- Provide examples of projects constructed in other jurisdictions by a utility with similar operational characteristics (such as similar voltage levels) to Dominion, but where DTT was not required; and
- Provide any additional information that would be useful for the Commission to know in ruling on this issue.

On or before April 15, 2025, any person or entity wishing to participate as a respondent in this proceeding may do so by filing a notice of participation with the Clerk of the Commission at scc.virginia.gov/clk/efiling. Those unable, as a practical matter, to file a notice of participation electronically may file such notice by U.S. mail to the Clerk of the Commission at the address listed above. Such notice of participation shall include the email addresses of such parties or their counsel, if available. The respondent simultaneously shall serve a copy of the notice of participation on counsel to the Company, any other respondents and Staff electronically as described above. Pursuant to 5 VAC 5-20-80 B, *Participation as a respondent*, of the Commission's Rules of Practice and Procedure, 5 VAC 5-20-10 *et seq.* ("Rules of Practice"), any notice of participation shall set forth: (i) a precise statement of the interest of the respondent; (ii) a statement of the specific action sought to the extent then known; and (iii) the factual and legal basis for the action. Any organization, corporation, or government body participating as a respondent must be represented by counsel as required by 5 VAC 5-20-30, *Counsel*, of the Rules of Practice. All filings shall

refer to Case No. PUR-2024-00211. For additional information about participation as a respondent, any person or entity should obtain a copy of the Commission's Order for Notice and Hearing.

On or before August 12, 2025, each respondent may file with the Clerk of the Commission, at scc.virginia.gov/clk/efiling, any testimony and exhibits by which the respondent expects to establish its case. Any respondent unable, as a practical matter, to file testimony and exhibits electronically may file such by U.S. mail to the Clerk of the Commission at the address listed above. Each witness's testimony shall include a summary not to exceed one page. All testimony and exhibits shall be served electronically on the Staff, the Company, and all other respondents simultaneous with their filing. In all filings, respondents shall comply with the Rules of Practice, as modified herein, including, but not limited to: 5 VAC 5-20-140, *Filing and service*, and 5 VAC 5-20-240, *Prepared testimony and exhibits*. All filings shall refer to Case No. PUR-2024-00211.

Any documents filed in paper form with the Office of the Clerk of the Commission in this docket may use both sides of the paper. In all other respects, except as modified by the Commission's Order for Notice and Hearing, all filings shall comply fully with the requirements of 5 VAC 5-20-150, *Copies and format*, of the Rules of Practice.

The Company's Petition, the Commission's Rules of Practice, the Commission's Order for Notice and Hearing, and other documents filed in the case may be viewed at: scc.virginia.gov/pages/Case-Information.

VIRGINIA ELECTRIC AND POWER COMPANY

(9) The Company shall serve each official listed in 20 VAC 5-204-10 J 1 as provided by 20 VAC 5-204-10 J 2.

(10) On or before March 11, 2025, the Company shall file proof of the notice and service required by Ordering Paragraphs (8) and (9), including the name, title, address, and electronic mail address (if applicable) of each official served, with the Clerk of the Commission at scc.virginia.gov/clk/efiling.

(11) On or before September 23, 2025, any interested person may submit comments on the Petition by following the instructions found on the Commission's website: scc.virginia.gov/casecomments/Submit-Public-Comments. Those unable, as a practical matter, to submit comments electronically may file such comments by U.S. mail to the Clerk of the State Corporation Commission, c/o Document Control Center, P.O. Box 2118, Richmond, Virginia 23218-2118. All comments shall refer to Case No. PUR-2024-00211.

(12) On or before April 15, 2025, any person or entity wishing to participate as a respondent in this proceeding may do so by filing a notice of participation with the Clerk of the Commission at scc.virginia.gov/clk/efiling. Those unable, as a practical matter, to file a notice of participation electronically may file such notice by U.S. mail to the Clerk of the Commission at the address listed in Ordering Paragraph (11). Such notice of participation shall include the email addresses of such parties or their counsel, if available. The respondent simultaneously shall serve a copy of the notice of participation on counsel to the Company, any other respondents and Staff as described in Ordering Paragraph (3). Pursuant to 5 VAC 5-20-80 B, *Participation as a respondent*, of the Commission's Rules of Practice, any notice of participation shall set forth: (i) a precise statement of the interest of the respondent; (ii) a statement of the specific action sought to the extent then known; and (iii) the factual and legal basis for the action. Any organization, corporation, or government body participating as a respondent must be represented by counsel as required by 5 VAC 5-20-30, *Counsel*, of the Rules of Practice. All filings shall refer to Case No. PUR-2024-00211.

(13) Within five (5) business days of receipt of a notice of participation as a respondent, the Company shall serve upon the respondent a copy of the Petition and supporting materials, unless these materials already have been provided to the respondent.

(14) On or before August 12, 2025, each respondent may file with the Clerk of the Commission, at scc.virginia.gov/clk/efiling, any testimony and exhibits by which the respondent expects to establish its case. Any respondent unable, as a practical matter, to file testimony and exhibits electronically may file such by U.S. mail to the Clerk of the Commission at the address listed in Ordering Paragraph (11). Each witness's testimony shall include a summary not to exceed one page. A copy of all testimony and exhibits shall be served on the Staff, the Company, and all other respondents as described in Ordering Paragraph (3). In all filings, respondents shall comply with the Rules of Practice, as modified herein, including, but not limited to: 5 VAC 5-20-140, *Filing and service*, and 5 VAC 5-20-240, *Prepared testimony and exhibits*. All filings shall refer to Case No. PUR-2024-00211.

(15) The Staff shall investigate the Petition. On or before August 26, 2025, the Staff shall file with the Clerk of the Commission its testimony and exhibits, and each Staff witness's testimony shall include a summary not to exceed one page. The Staff shall serve a copy thereof on counsel to the Company and all respondents as described in Ordering Paragraph (3).

(16) On or before September 9, 2025, Dominion shall file with the Clerk of the Commission any rebuttal testimony and exhibits that it expects to offer, and each rebuttal witness's testimony shall include a summary not to exceed one page. The Company shall serve a copy of its rebuttal testimony and exhibits on the Staff and all respondents as described in Ordering Paragraph (3).

(17) Any documents filed in paper form with the Office of the Clerk of the Commission in this docket may use both sides of the paper. In all other respects, except as modified by Ordering Paragraph (2), all filings shall comply fully with the requirements of 5 VAC 5-20-150, *Copies and format*, of the Commission's Rules of Practice.

(18) The Commission's Rule of Practice 5 VAC 5-20-260, *Interrogatories to parties or requests for production of documents and things*, shall be modified for this proceeding as follows: responses and objections to written interrogatories and requests for production of documents shall be served within seven (7) calendar days after receipt of the same. In addition to the service requirements of 5 VAC 5-20-260 of the Rules of Practice, on the day that copies are filed with the Clerk of the Commission, a copy of the interrogatory or request for production shall be served electronically on the party to whom the interrogatory or request for production is directed or the assigned Staff attorney, if the interrogatory or request for production is directed to the Staff.¹⁸ Except as modified herein, discovery shall be in accordance with Part IV of the Commission's Rules of Practice, 5 VAC 5-20-240 *et seq.*

(19) This matter is continued.

A COPY hereof shall be sent electronically by the Clerk of the Commission to all persons on the official Service List in this matter. The Service List is available from the Clerk of the Commission.

¹⁸ The assigned Staff attorneys are identified on the Commission's website, scc.virginia.gov/pages/Case-Information, by clicking "Docket Search," then clicking "Search by Case Information," and entering the case number, PUR-2024-00211, in the appropriate box.

MARY E. BRANCH HERITAGE CENTER

JOIN US FOR A



JUNE 21, 2025

9AM-3PM

MAIN STREET, FARMVILLE, VA 23901

VENDOR APPLICATION

Deadline May 15, 2025, \$100 Fee due at time of application submission

If you have any questions, please call **434-414-1268/**

Please save application as a PDF file and submit to **mebheritagecenter@gmail.com**

Name of Business:

Address:

City:

State:

Zip:

Contact Name:

Phone :

(Cell)

(Work)

Email:

FOR MARKETING PURPOSES; please provide the following for the business listed above

Link to Website:

Link to Social Media Acct(s).

Please check the box that best describes your product, service, or nature of business:

- ☐ Crafts (Handmade items) Crafts (Items for resale)
- ☐ Crafts (items for resale)
- ☐ Church
- ☐ Business (Information regarding services) Business (Service provided on-site)
- ☐ Government Agency Community Group/Organization
- ☐ Other _____

Will items be sold? Yes No

If yes, please attach a complete list of items to be sold, including prices. No food may be prepared day of to be sold or given away other than the contracted food vendors.

APPLICATION SUBMISSION DOES NOT GUARANTEE A SPOT AT EVENT

Event Reminders

♦ the space will be available 7am-3pm event day for set-up and vendors will have one hour after the event to break down and remove display from the park. No exhibits may be taken down prior to 3:00 p.m. Must be completely set up by 9am.

♦ You will be provided with a 10' x 10' space, unless otherwise approved by event coordinators.

Exhibitor must provide their own table and chairs. A tent is strongly recommended but not required. If you need electricity, you'll have to provide your own generator and extension cords.

♦ Vendor must keep display up and staffed continuously from 9:00 a.m.-4:00 p.m.

♦ **The event is rain or shine.** You will receive a phone call no later than 9:00 a.m. on June 20, 2025 if weather conditions become unsafe and the event needs to be postponed or cancelled.

Space Required: _____

Size of Trailer/Tent: _____

Additional Needs: _____

Upon coordinator's review, we will notify all approved applicants by May 21, 2025. Timely entries are encouraged. Vendor Fee must be paid at time of application submission

♦ If you are bringing a tent, **you must stake them to the ground** to prevent them from flying away.

♦ **We greatly encourage you to share the event flyer** once it becomes available to you so we can continue driving attendance at the event.

♦ **There will be limited help from Mary E. Branch Heritage Center staff transporting your items.**

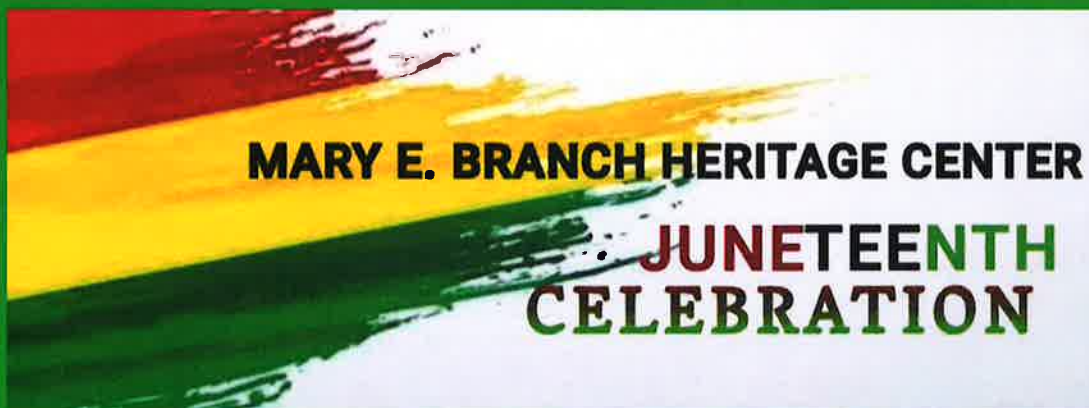
Please ensure you bring carts, wagons, etc. to help assist you with transporting your items to and from the vendor space.

♦ **Mary E. Branch is not responsible for any items during load in and load out.**

By signing below, you acknowledges having read, understood, and agreed to the terms outlined in this Agreement. The undersigned confirms their acceptance of the provisions described herein as binding and enforceable

Vendor Signature: _____ Date: _____

Thank you for your support in making this a successful event!!



Celebration of Virginia's No-Kill Shelters

Recognizing those who achieved
no-kill in 2024

In collaboration with shelters across Virginia

WEDNESDAY FEB 12, 2025

State Capitol, Richmond
900 East Main Street
House Subcommittee Room 10

9:00 AM – 11:00 AM

State of the Commonwealth & Celebratory Presentation

Bringing together shelter, government, and community leaders as well as Best Friends' Network Partners to celebrate their collective impact on animals in need and highlighting the progress the Commonwealth has made toward becoming a no-kill state.

1:00 PM – 3:00 PM

Meetings with Legislators

Discussing the importance of the no-kill movement and expressing gratitude for legislative support.



PUBLIC ANNOUNCEMENT-PLEASE SHARE

The Commissioner's Office is moving to 200 S. Main St. Blackstone, VA. (the old BB&T bank) We are looking to start moving on February 18 & 19, 2025.

On February 11th, 12th & 13th our office will close at 2pm to continue packing up the office. We will not be open to taxpayers during the hours of 2-4:30 on those three days, but we will still be answering the phones. IF you need to see one of us during those times, please call and make an appointment. On February 14th we will be closed to the public and we will not be taking any phone calls that day. We will be breaking everything down to be moved on the 18th. We are closed for Presidents Day on the 17th. We are hoping to open back up to the public in our new office on February 21st. If this changes, we will post on here.

The Nottoway County Treasurer's Office is also part of this move. The Voter Registrar's office will also be moving into the building with us, at a later date.

With business license renewals due by March 1st, if you come here during the times we are closed and you already have your application filled out and know what you owe, please put the application and payment in our drop box. Again, if you need to see one of us, and know it will be after the time we are shut down to start packing, please call the morning of or the day before for an appointment. We do apologize for any inconvenience this may cause.

We look forward to seeing everyone in Blackstone.

Steve Bowen

From: Buddy Hyde
Sent: Friday, February 7, 2025 8:14 PM
To: Philip Vannoorbeeck; philmiskovic@gmail.com; Gerald Smith (Burkeville); Greg Wolven (Burkeville); Brenda Payne (Crewe); Ben Green (Blackstone); Bill Collins; Daphne Norton
Cc: Steve Bowen; R Jones; Dion Tomer; jschnepf; Brian Weltch (Burkeville VFD); David Williams (NCES); E. B. Fisher (NCES)
Subject: Local Coverage by Virginia State Police
Importance: High

Elected Officials & Town Managers,

This week at our monthly Fire & EMS Working Group meeting, we discussed the latest changes in the Virginia State Police operations for coverage across Nottoway County. Several fire department personnel had experienced some delayed responses to various calls for VSP, such as, motor vehicle crashes, etc. We were briefed at that meeting by our VDOT Incident Coordinator from the Petersburg Residency Office and he confirmed that the VSP had changed their operational model to cover more area with the troopers that area on duty.

In researching this for our fire/EMS departments and County Administrator Bowen, I have talked with the Dinwiddie (Area 7) Office of VSP that oversees Nottoway County staffing also. They provided me with some details on how they are operating the shifts now. Here are the take-aways from those conversations with VSP.

- For VSP, the “duty post” method for Nottoway County has been discontinued and the VSP troopers are combining the coverage of Nottoway & Dinwiddie Counties. It is our understanding that overall VSP staffing in the region is the reason for this change.
- There are twelve (12) troopers assigned to the Area Seven Office in Dinwiddie, and they advised that regular shift coverage will be two (2) troopers to cover the entire area.
- VSP advised that the interstate is a priority for patrolling and response for them but the two troopers on duty may be pulled either way. So, Nottoway could have two, one, or no troopers readily available, depending on the location of calls for service.
- Yesterday, we had a motor vehicle crash on Rt. 49 followed by another one within the next hour. VSP was working the fatality on first one and I think they were also requested on the second call also. This is an example of how the resources were stretched thin.
- Moving forward, I have spoken with Sheriff Jones about the occasional need to have Nottoway deputies fill the gap on traffic control, scene security, etc. until a VSP trooper arrives. This will certainly place an additional load on his deputies and for longer periods of time when we have to wait for a VSP unit. It will also impact the wait time for fire departments that need to clear the scene once hazards are mitigated, and patients are treated and transported. Additionally, this will impact the wait time for wrecker companies who need to receive the approval to move and leave with a vehicle.

I will continue to communicate with Sheriff Jones to see what the best options for our local units to use for coping with this new response situation from the state units.

Be safe,
Buddy

Aubrey W. “Buddy” Hyde, Jr.
 Emergency Services Coordinator



Brunswick County Government Building

Ribbon Cutting & Open House

Saturday, March 8, 2014
2:00 P.M. - 3:30 P.M.

PROGRAM

Presentation of Colors.....Brunswick High School Color Guard

Musical Selection....."America the Beautiful"
Ms. Jessica Jones

Welcome.....Dr. Charlette T. Woolridge
Brunswick County Administrator

Remarks

The Honorable Bernard L. Jones, Sr.
Chairman
Brunswick County Board of Supervisors

The Honorable John Cataldo
Brunswick County Board of Supervisors

Mr. Rick LeBlanc, Director of Designs
Crabtree, Rohrbaugh & Associates

Mr. Kenneth V. BeCraft, Vice-President
Blair Construction, Inc.

Historical Reflection.....Mardie Hammack Neblett

Acknowledgements.....Dr. Woolridge

Ribbon Cutting and Tour

Refreshments provided by Pecht Distributors

February 27, 2025

AT A REGULAR MEETING OF THE BOARD OF SUPERVISORS OF NOTTOWAY COUNTY, VIRGINIA, HELD AT THE GENERAL DISTRICT COURTHOUSE THEREOF, ON THURSDAY, THE 27TH DAY OF FEBRUARY IN THE YEAR OF OUR LORD TWO THOUSAND TWENTY-FIVE AND IN THE 249TH YEAR OF THE COMMONWEALTH:

PRESENT: WILLIAM J. COLLINS, III, CHAIRMAN
DAPHNE V. NORTON, VICE CHAIRMAN
RICHARD H. INGRAM, JR.
GEORGE G. TOTH, III
STEVE W. BOWEN, COUNTY ADMINISTRATOR
CATHERINE DOUGLASS, COUNTY ATTORNEY

ABSENT: JOHN A. ROARK

Chairman Collins calls the meeting to order at 7:00 p.m. Due to last week's inclement weather, the regular monthly Board meeting was postponed until tonight.

Supervisor Toth provides the invocation. Chairman Collins leads everyone in the Pledge of Allegiance to our flag.

Approval of the Agenda: Administrator Bowen would like to amend the agenda to have J-5 include Select a Chair for the Courthouse Committee and add J-7 Restructure Finance Committee and Select a Chair. Supervisor Ingram moves to approve the agenda with the amendments. A second is provided by Supervisor Toth. Following a voice vote, the motion carries as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Absent
G. G. Toth	Yes

Approval of the Minutes: Minutes are presented from the regular Board meeting held January 16, 2025. Supervisor Toth moves to approve the minutes as presented. A second is provided by Supervisor Ingram. Following a voice vote, the motion carries as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Absent
G. G. Toth	Yes

Pastor Ted Fuson, Blackstone Baptist Church, offers an invocation.

Chairman Collins begins the Delegations from the Public.

1 – Woodson Irby: Asks the Board to consider figures he provides for possible solar revenue in light of Comprehensive Plan language that limits production to the County's consumption. He suggests a 400 MW limit.

Chairman Collins begins tonight's public hearings.

1 – Special Exception – Manufactured Home, H. M. Services

Supervisor Toth moves to open the public hearing for H. M. Services request to place a manufactured home. A second is provided by Supervisor Ingram. Following a voice vote, the motion carries as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Absent

G. G. Toth Yes

Mr. Zody provides the details of the request. The request by H. M. Services is to demolish an existing blighted residence and replace it with a manufactured home. The Planning Commission heard this request on February 18th and recommended it to the Board with a vote of 5-0-1, Jeff Lavelle having recused himself from the vote.

The Planning Commission and Staff support the following conditions:

1. This special exception is granted for a double-wide manufactured home upon applying for and receiving a demolition permit before new construction/placement can commence.
2. This special exception may be revoked by Nottoway County or by its designated agent for failure to comply with any of the listed or amended conditions made by staff, the Planning Commission.
3. Well and Septic Permits issued by the Virginia Department of Health prior to occupancy of the home (i.e. Occupancy Permit).
4. Applicant shall secure a driveway permit through the Virginia Department of Transportation.

Vice Chair Norton moves to close the Public Hearing. A second is provided by Supervisor Ingram. Following a voice vote, the motion passes as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Absent
G. G. Toth	Yes

Supervisor Toth motions to grant the applicant's request to remove the existing residence and replace it with a doublewide manufactured home. A second is provided by Vice Chair Norton. Following a voice vote, the motion passes as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Absent
G. G. Toth	Yes

2 – Special Exception Amendment – Tropical Treehouse

Supervisor Toth moves to open the public hearing for the Special Exception Amendment for Tropical Treehouse. A second is provided by Vice Chair Norton. Following a voice vote, the motion carries as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Absent
G. G. Toth	Yes

Mr. Zody provides the details of the request. The request by Tropical Treehouse is to amend two conditions of the previously approved Special Exception for a duplex located at 2551 Green Hill Road to allow renting to non-nursery workers. Due to market conditions and technological innovations, Tropical Treehouse does not have a worker to fill a vacancy. The Planning Commission voted 5-0-1 to deny the request, Jeff Lavelle having recused himself from the vote. Mr. Zody notes another option is to cut off a five-acre parcel which makes the duplex the primary use on the new parcel rather than a subordinate use on its current parcel.

Staff recommends the amendment to the original Special Exception with one condition:

1. This special exception may be revoked by Nottoway County or by its designated agent for failure to comply with any of the listed or amended conditions made by staff, the Planning Commission.

1 – Gene McAuliffe, owner of Cross Creek Nursery, is present and speaks to the efficiencies in the industry which led to having only one worker occupying the duplex. He hopes to allow outside renters in the existing vacancy.

Supervisor Toth suggests holding a public hearing to amend the Special Exception allowing for an H-2A worker from other local farms. Mr. Zody states that Commissioner Thomas wanted the Board to consider the recommendation of having the duplex on its own five-acre parcel.

Supervisor Ingram moves to close the Public Hearing. A second is provided by Supervisor Toth. Following a voice vote, the motion passes as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Absent
G. G. Toth	Yes

Supervisor Toth moves to table this for a public hearing on having outside farm workers as renters. A second is provided by Supervisor Ingram. Following a voice vote, the motion passes as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Absent
G. G. Toth	Yes

3 – Special Exception – Nottoway County Telecommunications Tower

Supervisor Ingram moves to open the public hearing for the Nottoway County Telecommunications Tower. A second is provided by Supervisor Toth. Following a voice vote, the motion carries as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Absent
G. G. Toth	Yes

Mr. Zody states that the applicant, Nottoway County, is seeking approval to construct a 300' communications tower on tax map # 31-70, zoned Conservation, using .11 acres of the 1.3-acre site. As part of the Special Exception request, the developer is seeking a waiver of the setback requirement in Sec. 4-13-10 [Setbacks] of the Zoning Ordinance. Staff supports the complete waiver request with the following conditions:

1. This special exception is granted for a 300' telecommunications radio tower.
2. This special exception may be revoked by Nottoway County or by its designated agent for failure to comply with any of the listed or amended conditions made by staff, the Planning Commission.
3. The propane tank slab must be marked in the field.
4. The drainfield shall be marked in the field and on construction plans.
5. All construction related to the tower shall be set back ten (10) feet from the active drainfield and the drainfield and setbacks shall be marked in the field and on the construction plans.

The Planning Commission recommended approval with a vote of 5-1-0 with the dissenting vote made by Commissioner Thomas.

1 – Bryan Thomas, speaking as a citizen, believes the County is making a mistake with the placement of the tower at its proposed location with esthetics cited as a reason.

Mr. Hyde speaks to the additional expense of a necessary microwave shot from a remote location if sited elsewhere versus using conduit if sited at the proposed location. As to appearance, three towers are visible from Highway 460 near the Courthouse Complex though all three are set back.

Jeremiah Knowles, CTA, notes that in addition to the cost of the microwave shot, a secondary tower to extend above the tree line would be necessary. Several locations near the current dispatch center were examined for viability but this proposed location was the best suited. Should the tower fall, it is engineered to collapse on itself and has no guy wires.

Mr. Zody confirms the adjacent residents were notified of this Special Exception request, and no objections were brought forward.

Mr. Knowles and Steve Mondibrown, Level-Up Towers, expects no objections from the FAA based on location and flight pattern. Mr. Mondibrown anticipates FAA's determination will be a standard dual medium-intensity lighting system which includes a red night beacon and white day beacon. Mr. Knowles says there will be an eight-foot fence around the compound for camouflage and security.

Supervisor Ingram moves to close the Public Hearing. A second is provided by Vice Chair Norton. Following a voice vote, the motion passes as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Absent
G. G. Toth	Yes

Administrator Bowen adds that one reason for locating the tower at the proposed location was to have it farther from the historical courthouse. Vice Chair Norton moves to approve the Special Exception request for the Nottoway County telecommunications tower as written. A second is provided by Supervisor Ingram. Following a voice vote, the motion passes as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Absent
G. G. Toth	Yes

The Board receives the following Department reports:

1 –Virginia Department of Transportation: Nottoway Area Headquarters maintenance report for January 2025. Aaron French, Assistant Resident Engineer, reports that the Route 46 bridge project is on schedule for a mid-April 2025 completion. The construction contract for the R-cut project at Route 723 was awarded, and construction is set to begin mid-May. Highway 460 mile-marker signs have been installed. Highway 360 mile-marker signs have been ordered. The Secondary Six-Year Plan process will begin soon. Crystal Lake Road is the next rural rustic project in the schedule and is fully funded. VDOT is focused statewide on pothole and safety issues. For road maintenance issues, citizens can report directly to VDOT by calling 1-800-FOR-ROAD (367-7623). Vice Chair Norton inquires about the speed study on Schutt Road. VDOT has a list of school bus stops and is reviewing where signs are warranted. Also, a pipe on Ridge Road will be replaced in the near future.

2 – Solid Waste: January 2025 Nottoway County Sanitary Landfill waste report: an average of 41.4 tons of waste per day received. December 2024 Nottoway County Sanitary Landfill waste report: an average of 46.56 tons of waste per day received. January thru December 2024 Nottoway County Sanitary Landfill waste report. DEQ No-Deficiency Letter for the January 15, 2025 landfill inspection, includes Compliance Inspection Report.

3 – Building Inspection/Erosion & Sediment Control: January 2025 report; 29 building permits issued for \$7,653.99 in permit fees with \$1,311,618.00 in construction value; 115 inspections performed.

4 – Animal Control: January 2025 report; 137 animal control calls; 1 summons issued; 1 conviction (2 null process – plea deal); 5 compliance notifications issued; 0 dogs held over 40 days. Pictures of donations received in January are included in the package.

5 – Piedmont Health District: No report provided.

6 – Nottoway County Public Library: No report provided.

7 – Nottoway County School Board: Dr. Marcia Martin expresses appreciation for the Board of Supervisors' participation in the joint worksession. Winter weather has disrupted the school schedule recently, but they are back into a routine this week and look forward to spring sports and activities.

Three budget adjustments are presented in the package.

1– Revenues:

25.4.204.41040.0050.022.000.100	VP SA – School Security Grant	\$173,954.00
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Expenditures:

25.4.201.63700.8100.900.000.100	Transport, Cap Outlay (Bus Radios)	\$173.954.00
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2 – Revenues:

4.201.33020.300.0270	NMS School Improvement Grant	\$169,554.00
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Expenditures:

4.201.61310.1620.200.100.540	Supplemental Salary – Elementary	\$15,120.00
4.201.61310.1620.300.100.540	Supplemental Salary – Secondary	\$15,120.00
4.201.61310.2100.200.100.540	FICA	\$1,157.00
4.201.61310.2100.300.100.540	FICA	\$1,157.00
4.201.61310.3000.200.100.540	Purchased Services – Elementary	\$68,500.00
4.201.61310.3000.300.100.540	Purchased Services – Secondary	\$68,500.00

3 – Revenues:

4.201.33020.300.0271	NIS School Improvement Grant	\$49,100.00
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Expenditures:

4.201.61310.3000.200.100.541	Purchased Services – Elementary	\$49,100.00
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Vice Chair Norton moves to approve the three budget adjustments as presented. A second is provided by Supervisor Ingram. Following a voice vote, the motion passes as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Absent
G. G. Toth	Yes

8 – Social Services: No report provided.

9 – Planning & Economic Development: Planning and Economic Development Monthly Update for January 2025. Mr. Zody shares he is cleaning up the Pickett Park maps and having the GIS updated to market the property. Chairman Collins notes that when selling this property, it will become necessary to survey the property as accurate descriptions are difficult to determine.

Per State Code Section 15.2-2285(B), no zoning ordinance shall be amended unless the Board has referred it to the Planning Commission. Ms. Douglass states that by passing the ordinance, a requirement is now in place that any amendment must go to the Planning Commission for their recommendation. The Board is not bound to accept the recommendation. Mr. Zody will advertise the public hearings for the bodies' respective April meetings.

10 – Emergency Services: Emergency Services Coordinator's Report for February 2025. Fire & EMS Working Group Planning Meeting Agenda for February 4, 2025. Mr. Hyde reports that the GIS data outlining which company serves and which hospital is closest to a location has been loaded into the CAD system, including a helicopter and ambulance layer.

Mr. Hyde asks the Board to adopt a resolution for a local declaration of emergency due to the February winter storms. This is concurrent with the Governor's February 10th declaration and opens the doors to public assistance for damages over a certain dollar amount. Vice Chair Norton moves to declare a local emergency and accept the resolution as presented. A second is provided by Supervisor Toth. Following a voice vote, the motion passes as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Absent
G. G. Toth	Yes

Administrator Bowen notes that, as discussed in the recent worksession, with Supervisor Roark's absence, any votes resulting in a tie would be defeated.

Mr. Hyde then presents two reimbursable grant documents for funds that had been obligated before DOGE cuts. Per a conversation with the grants administration office, the money should be secured, but there could be a delay. The County would invest \$8600 for \$180,000 in equipment, but the County would not expend its match until FY26. One grant is for two generators, the second grant is for hurricane-related shutters. Administrator Bowen asks if the Board does not accept one of the grants, would that affect the other as his opinion is that the generators are more important to the County than the shutters, particularly in light of coming construction. Also, having dispatch located in the current VDH location is an unknown. Mr. Hyde suggests accepting the grant and then deciding later about spending the money.

Supervisor Ingram moves to accept the two (2) FEMA Hazard Mitigation Grant Program awards to Nottoway County for emergency generators for two critical facilities and protective measures for windows and doors for two critical facilities and authorize the County Administrator to execute the signatures required in these two grant award packages and the Emergency Services Coordinator to submit them to the Virginia Department of Emergency Management. A second is provided by Vice Chair Norton. Following a voice vote, the motion passes as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Absent
G. G. Toth	Yes

There is an Emergency Medical Dispatch grant to be heard at the March meeting.

11 – Piedmont Regional Jail Authority: Chairman Collins reports that Delegate Lee Ware and Senator Mulchi have worked towards securing the County an additional \$100,000 for FY26 in funding for VCBR residents incarcerated at PRJ. Much time and work went into this outcome, and much work will continue towards seeing all expenses covered.

12 – Local Redevelopment Authority: Lease Actions Income Report dated February 6, 2025. Officer's Club Income Report dated February 6, 2025. A notice is included in the package that a Real ID will be required to enter Fort Barfoot beginning May 1, 2025.

Reports, requests, and recommendations of Constitutional Officers:

- 1 – Jane L. Brown, Clerk: No report provided.
- 2 – Robert L. Jones, Sheriff: Present but nothing to report.
- 3 – Tammie A. Raiford, Treasurer: No report provided.
- 4 – Christy A. Hudson, Commissioner of the Revenue: No report provided.
- 5 – Leanne Watrous, Commonwealth’s Attorney: Case reports provided in the package.

The Board considers the following unfinished business.

1a – Animal Shelter Update: Supervisor Ingram reads through a comparison of the old shelter versus the new shelter prepared by CARES. Administrator Bowen adds that a pre-bid conference was held February 18th with six contractors present. Some contractors have come to view the facility. There was a meeting with a representative from the State veterinarian’s office who made recommendations for consideration. Sealed bids are to be opened March 11th.

1b – Broadband: Administrator Bowen has signed a fourth amendment to the contract.

1c – Landfill: TRC is to speak at the March 13th worksession to present a numbers comparison on landfill options.

1f – The joint meeting with the School Board precluded two Supervisors attending community board meetings. CPMT was canceled. PSR’s awards banquet will be held March 6th. Until Supervisor Roark returns, an alternate should consider attending the meeting of the Social Services Board.

The Board considers the following new business:

1 – Set Animal Confinement Administrator Bowen explains that the Board sets dog confinement annually. Supervisor Toth makes a motion to advertise the public notice to confine dogs from April 1, 2025, through May 31, 2025. A second is provided by Supervisor Ingram. Following a voice vote, the motion passes as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Absent
G. G. Toth	Yes

2 – Prince Edward Reimbursement Request: Administrator Bowen informs the Board that the County received a request for payment of half the cost of the Prince Edward boundary line survey work. Prince Edward had informed Administrator Bowen at a meeting that they would be invoicing, and it was noted in the request that Nottoway’s Board had previously declined to participate. There is a consensus not to make payment. Much work is forthcoming on this boundary adjustment with Commissioners, registrars, etc. Chairman Collins adds that last year the Board received letters from affected citizens expressing their concerns.

3 – STEPS Appointment: Administrator Bowen would like to serve on the STEPS board and watch the utilization of Nottoway’s \$75,000 investment in their homeless shelter project. For that to occur, the vote for Mr. Miller would need to be rescinded. Supervisor Toth moves to rescind the vote to accept Nathaniel Miller’s willingness to serve on the STEPS Board for Nottoway County. A second is provided by Supervisor Ingram. Following a voice vote, the motion passes as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Absent

G. G. Toth Yes

Supervisor Toth moves to appoint County Administrator Steve Bowen to the STEPS board serving as Supervisor Toth's alternate. A second is provided by Supervisor Ingram. Following a voice vote, the motion passes as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Absent
G. G. Toth	Yes

4 – IDA Appointment: Supervisor Toth moves to appoint Nathaniel Miller to serve on the Industrial Development Authority to fill the vacancy created by the resignation of William D. Coleburn, for a term expiring September 18, 2026. A second is provided by Supervisor Ingram. Following a voice vote, the motion passes as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Absent
G. G. Toth	Yes

5 – Restructure of Courthouse Committee: Administrator Bowen suggests removing him from this committee as well as choosing a chair for it. Vice Chair Norton moves to amend the motion passed on January 16, 2025, and strike Administrator Bowen from the Courthouse Revitalization Committee, keeping all other appointments as approved. A second is provided by Supervisor Ingram. Following a voice vote, the motion passes as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Absent
G. G. Toth	Yes

Discussion follows on having a chair for the larger committees with having co-chairs in case of absence being one option discussed. Administrator Bowen notes that his being removed from the committees is to prevent unintended meetings. As to who chairs, this could be taken up at the next meeting, and, as Administrator, he will set agendas.

6 – Planning and Zoning Fees: Gregg Zody, Planning & Econ. Dev. Director, presents a comparison chart of neighboring localities' fees. New fees would put the cost on developers rather than adding a burden to taxpayers. To Vice Chair Norton's inquiry on budget impact, Mr. Zody is not sure there would be a tremendous amount but that this would be positive movement. A consensus of the Board is to advertise for a public hearing on the matter at the March 20th meeting.

7 – Restructure Finance Committee and Select a Chair: Supervisor Ingram moves to remove Administrator Bowen from the Finance Committee. A second is provided by Supervisor Toth. Following a voice vote, the motion passes as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Absent
G. G. Toth	Yes

The Board considers the following Consent Items.

1 – January Expenditures – All Funds

2 – Refund – Building Permit, Not Required	\$148.50
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3 – Town of Blackstone – Grant Pass-Through Funds	\$2,405.00
4 – VAcorp – Insurance Reimbursement	\$332.96

Supervisor Ingram moves to approve the Consent Items. A second is provided by Supervisor Toth. Following a voice vote, the motion carries as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Absent
G. G. Toth	Yes

The following information items are presented in the package:

1 – CRC – January 2025 Items of Interest

2 – Crossroads Patient Report – November & December 2024

3 – Annual Report for Nottoway Extension 2024

4 – Dominion Energy – (3) Orders/Notices (full docs available in County Administration)

5 – Juneteenth Celebration – Farmville: Chairman Collins notes the Board will need to approve an alternate date for its June regular meeting. Administrator Bowen will have this topic on the agenda in May for a decision, perhaps moving it to the following Thursday.

6 – Celebration of Virginia’s No-Kill Shelters – Richmond

7 – Public Notice by Commissioner of Revenue

8 – Local Coverage by Virginia State Police: Mr. Hyde speaks to there being twelve Troopers now shared by Nottoway and Dinwiddie counties. Sheriff Jones adds that this has been ongoing for the last six months with Interstate 85 incidents having priority.

9 – Brunswick County Government Building Example

Administrator Bowen notes that the Treasurer’s Office and Commissioner of the Revenue’s Office have moved to Blackstone and are opening to the public tomorrow. The Virginia Heartland Regional Economic Development Alliance has selected an Executive Director, and he will be introduced to the Board soon. The Board is scheduled to meet with Department Heads on March 11th and 18th to hear budget requests. He thanks the Courthouse Committee for touring the Buckingham and Appomattox courthouses; he thanks the respective County Administrators for allowing the tours and sharing their insights. A timeline must be developed and presented to the judge by July 1, and Administrator Bowen will be introducing PPEA Guidelines for adoption next month to help establish an acceptable timeline and budget for the project. He reminds the Board that it is their names on the court order, so there is much for them to consider ahead of the deadline.

Vice Chair Norton attended an informative meeting concerning data centers which could provide the County with a revenue stream.

Supervisor Toth reminds everyone to continue praying for Supervisor Roark and his recovery. Also, pray for the recent house fire on Cottage Road, the injuries and loss of life from it. He looks forward to hearing from the citizens on the new location of the Treasurer and Commissioner.

Chairman Collins speaks to the Code of Virginia and Supervisor Roark’s absence due to medical issues. There is no timeline given for a medical absence, so the Board will wait for Supervisor Roark’s return.

February 27, 2025

Supervisor Ingram move that the Board of Supervisors of Nottoway County, Virginia, adjourn into closed meeting pursuant to *Code of Virginia* § 2.2-3711 (A)(3) Discussion or consideration of the acquisition of real property for a public purpose, or of the disposition of publicly held real property, where discussion in an open meeting would adversely affect the bargaining position or negotiating strategy of the public body, specifically property located near Fort Barfoot; and, § 2.2-3711 (A)(1) Discussion, consideration, or interviews of prospective candidates for employment; assignment, appointment, promotion, performance, demotion, salaries, disciplining, or resignation of specific public officers, appointees, or employees of any public body; specifically relating to personnel matters now pending in County Administration. A second is provided by Supervisor Toth. Following a voice vote, the motion carries as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Absent
G. G. Toth	Yes

The Board enters Closed Meeting at 9:34 p.m.

Vice Chair Norton moves to reconvene in Open Session with a second provided by Supervisor Ingram. The Board reconvenes at 10:26 p.m.

Vice Chair Norton reads the certification announcement:

WHEREAS, the Nottoway County Board of Supervisors has convened a closed meeting on this date pursuant to an affirmative recorded vote and in accordance with the provisions of the Virginia Freedom of Information Act; and,

WHEREAS, § 2.2-3712 (D) of the *Code of Virginia* requires a certification by this Board of Supervisors that such closed meeting was conducted in conformity with Virginia Law;

NOW, THEREFORE, BE IT RESOLVED that the Board of Supervisors of Nottoway County, Virginia hereby certifies that, to the best of each member's knowledge, (i) only public business matters lawfully exempted from open meeting requirements by Virginia Law were discussed in the closed meeting to which this certification resolution applies, and (ii) only such public business matters as were identified in the motion convening the closed meeting were heard, discussed, or considered by the Board of Supervisors, and (iii) no action was taken in the closed meeting regarding the items discussed.

A roll call vote is taken with responses as follows:

W. J. Collins	I Certify
D. V. Norton	I Certify
R. H. Ingram	I Certify
J. A. Roark	Absent
G. G. Toth	I Certify

Supervisor Ingram moves to adjourn. A second is provided by Supervisor Toth. Chairman Collins adjourns the meeting at 10:28 p.m.


Chairman


Clerk

AT A REGULAR MEETING OF THE BOARD OF SUPERVISORS OF NOTTOWAY COUNTY, VIRGINIA, HELD AT THE GENERAL DISTRICT COURTHOUSE THEREOF, ON THURSDAY, THE 20TH DAY OF MARCH IN THE YEAR OF OUR LORD TWO THOUSAND TWENTY-FIVE AND IN THE 249TH YEAR OF THE COMMONWEALTH:

PRESENT: WILLIAM J. COLLINS, III, CHAIRMAN
DAPHNE V. NORTON, VICE CHAIRMAN
RICHARD H. INGRAM, JR.
GEORGE G. TOTH, III
STEVE W. BOWEN, COUNTY ADMINISTRATOR
CATHERINE DOUGLASS, COUNTY ATTORNEY

ABSENT: JOHN A. ROARK

Chairman Collins calls the meeting to order at 7:00 p.m.

Pastor Jason Leonard, Blackstone Presbyterian Church, provides the invocation.
Chairman Collins leads everyone in the Pledge of Allegiance to our flag.

Approval of the Agenda: Hearing no amendments, Supervisor Ingram moves to approve the agenda. A second is provided by Supervisor Toth. Following a voice vote, the motion carries as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Absent
G. G. Toth	Yes

Approval of the Minutes: Minutes are presented from the Board’s organizational meeting held January 7, 2025. Supervisor Ingram moves to approve the minutes as presented. A second is provided by Vice Chair Norton. Following a voice vote, the motion carries as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Absent
G. G. Toth	Yes

Chairman Collins begins the Delegations from the Public.

1 – Sonny Abbott: Compares the Treasurer’s reports in the January Board package with those in the March Board package. The Code of Virginia has requirements for monthly reporting by the Treasurer, and he questions if all deposits are reported. He then asks the Board to remove the stipulation that only the previous or current agenda be addressed by the public.

Administrator Bowen reminds everyone that, with Supervisor Roark still out on medical leave, if a vote results in a tie, the motion will be defeated.

Chairman Collins begins tonight’s public hearings.

1 – Special Exception – Herrera Manufactured Home

Mr. Zody provides the details of the request to place a manufactured home on tax map # 18A50-1-36 on CCC Road, zoned Rural Residential. The applicant has submitted for a well permit. Only one adjacent property owner contacted Mr. Zody and asked if this would affect their property or if they should attend the hearings. The Planning Commission heard the request and recommended approval with the staff recommendations by a vote of 8-0.

1. This special exception is granted for a double-wide manufactured home.

2. This special exception may be revoked by Nottoway County or by its designated agent for failure to comply with any of the listed or amended conditions made by staff, the Planning Commission.
3. Well and Septic Permits must be issued by the Virginia Department of Health prior to the occupancy of the home (i.e. Occupancy Permit).
4. Use the approved private entrance as constructed.

Vice Chair Norton moves to open the public hearing for the Herrera Manufactured Home request. A second is provided by Supervisor Ingram. Following a voice vote, the motion carries as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Absent
G. G. Toth	Yes

With no one present to speak for or against the request, Supervisor Toth moves to close the Public Hearing. A second is provided by Vice Chair Norton. Following a voice vote, the motion passes as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Absent
G. G. Toth	Yes

Chairman Collins notes the Special Exception has been accepted and passed.

2 – Special Exception Amendment – Tropical Treehouse

Mr. Zody states the Board tabled the original request to remove the condition that only Cross Creek Nursery workers were allowed to rent the duplex. For tonight's public hearing, he advertised and sent letters to all adjacent property owners. The Board proposed allowing farm workers throughout Nottoway County to rent one side of the duplex. The Planning Commission recommended denial with a vote of 7-0-1 with Jeff Lavelle abstaining.

Supervisor Toth moves to open the public hearing for the Special Exception Amendment for Tropical Treehouse. A second is provided by Supervisor Ingram. Following a voice vote, the motion carries as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Absent
G. G. Toth	Yes

1 – Gene McAuliffe: Spoke to the adjacent property owners and found no opposition to one side being rented to non-nursery workers.

Vice Chair Norton moves to close the Public Hearing. A second is provided by Supervisor Toth. Following a voice vote, the motion passes as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Absent
G. G. Toth	Yes

Supervisor Toth spoke to an adjacent property owner who was agreeable to an offsite worker renting the duplex and acknowledged the owner had been informative throughout the

process. Vice Chair Norton is concerned with who would monitor the rentals. She will uphold the Planning Commission's decision.

Supervisor Toth makes a motion to pass the Special Exception to grant the right to rent to the general public no more than 50% of the duplex with 50% rented to Cross Creek's H-2A workers. The motion dies for lack of a second.

To a question of what defines a farm worker, Supervisor Toth was speaking of federal H-2A workers.

3 – Planning and Zoning Application Fees Increase

Mr. Zody has noted many planning services have no associated fees. He then reviews comparative fee schedules of Nottoway's adjacent localities and shares his recommendations. The fees would cover staff's time to review and approve various planning and zoning permits and services.

Vice Chair Norton moves to open the public hearing for the Planning and Zoning Application Fees Increase. A second is provided by Supervisor Toth. Following a voice vote, the motion carries as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Absent
G. G. Toth	Yes

With no one present to speak either for or against the matter, Supervisor Toth moves to close the Public Hearing. A second is provided by Supervisor Ingram. Following a voice vote, the motion passes as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Absent
G. G. Toth	Yes

Supervisor Toth makes a motion to approve the proposed increased fees. A second is provided by Supervisor Ingram. Supervisor Toth withdraws his motion and then moves to approve the proposed increased fees and add said language to the Zoning Ordinance. A second is provided by Supervisor Ingram. Following a voice vote, the motion passes as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Absent
G. G. Toth	Yes

Vice Chair Norton requests Mr. Zody develop the associated budget impact.

4 – Public Hearing for Guideline Adoption – Public-Private Education Facilities and Infrastructure Act

Administrator Bowen notes that adoption of these guidelines will enable the County to utilize the Public-Private Education Facilities and Infrastructure Act of 2002 which grants the County of Nottoway the authority to create public-private partnerships for the development of a wide range of projects for public use if the County determines there is a need for the project and that private involvement may provide the project to the public in a timely or cost-effective manner.

Supervisor Ingram moves to open the public hearing for the PPEA Guidelines. A second is provided by Vice Chair Norton. Following a voice vote, the motion carries as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Absent
G. G. Toth	Yes

1 – Woodson Irby: Speaks favorably to the adoption. Given a lack of specialized staff and a complicated process, adoption of the PPEA guidelines would bring a professional group to the table to complete the necessary steps for project completion. It would also set a maximum dollar figure for the project.

Vice Chair Norton notes that on page 5, Section G, the individual responsible to receive proposals and respond to inquiries will be the County Administrator. Even though there is a committee, this would be the responsibility of Administrator Bowen.

Supervisor Toth moves to close the Public Hearing. A second is provided by Supervisor Ingram. Following a voice vote, the motion passes as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Absent
G. G. Toth	Yes

Ms. Douglass reminds the Board the timeline requires a proposal to the judge by July 5th. Adoption of these guidelines would still need action quickly to meet the deadline. Once adopted, companies can submit proposals to the County, and the County can then act.

Supervisor Ingram makes a motion to approve the use of PPEA in the construction and renovation of Nottoway's Courthouse Complex. A second is provided by Supervisor Toth. Following a voice vote, the motion passes as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Absent
G. G. Toth	Yes

5 – Public Hearings for Disposition of Property – 186 Reservation Road and 1200 Darvills Road

Administrator Bowen explains this public hearing is for the sale of four (4.0) acres of real property, pursuant to Section 15.2-1800 et seq. of the *Code of Virginia*, known as 1200 Darvills Road, Blackstone, Virginia, and designated as Tax Parcel # 51-94; and also the sale of 4.48 acres of real property, pursuant to Section 15.2-1800 et seq. of the *Code of Virginia*, known as 186 Reservation Road, Blackstone, Virginia, and designated as Tax Parcel # 43-131.

Supervisor Ingram moves to open the public hearing for the sale of public property. A second is provided by Supervisor Toth. Following a voice vote, the motion carries as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Absent
G. G. Toth	Yes

With no one present to speak either for or against the matter, Supervisor Ingram moves to close the Public Hearing. A second is provided by Supervisor Toth. Following a voice vote, the motion passes as follows:

W. J. Collins	Yes
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D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Absent
G. G. Toth	Yes

The bowling alley is being sold by online auction ending March 27th. The Reservation Road property is being sold by a realtor who has an interested buyer. Both County properties are near Fort Barfoot. Supervisor Toth reviews the previous failed purchase of the bowling alley. Administrator Bowen reviews the previous failed purchase of the Reservation Road property.

Supervisor Toth makes a motion to sell the property located at 1200 Darvills Road and the property at 186 Reservation Road. A second is provided by Supervisor Ingram. Following a voice vote, the motion passes as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Absent
G. G. Toth	Yes

The Board hears a presentation on the Fiscal Year 2024 Audit Results by Jay Sanudo, Robinson, Farmer, Cox Associates. Having provided each Board member a copy, Mr. Sanudo reviews the final audit. At the end of the fiscal year: total net position was \$33.4 million, a decrease of about \$4.4 million; on a modified accrual basis, the fund balance was \$22.2 million; the unassigned fund balance was \$16.5 million; and, cash and cash equivalents were \$17.6 million with \$2 million of that associated with ARPA. The County had \$96,000 in long term debt at the end of the fiscal year, and the school board had \$665,000. There was a material weakness regarding proposed journal entries and a finding regarding the ARPA filing being two days late. He notes things the County could improve upon: monthly reconciliations, recording transfers between the County and the School Board, and more careful entry of budget amendments. He notes the lateness of this final audit but commends staff on an exceptional job especially given the County's circumstances.

Administrator Bowen notes that the County's FY25 budget was developed based on \$16 million in reserves, and the audit gives the unassigned fund balance as \$16.5 million, so very close to a correct estimate. Vice Chairman notes that staff, particularly Logan Presley, has done a phenomenal job.

Supervisor Toth makes a motion to accept the audit. A second is provided by Supervisor Ingram. Following a voice vote, the motion passes as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Absent
G. G. Toth	Yes

The Board receives the following Department reports:

1 –Virginia Department of Transportation: Nottoway Area Headquarters maintenance report for February 2025. Aaron French, Assistant Resident Engineer, reports that the opening of the Route 46 bridge has been delayed until July due to loss of work time from successive winter storms. Improvements have been made to Jonesboro Road. The 723/460 R-cut project is on schedule with work to begin in early May. A willingness for a public hearing has been posted for a sidewalk project on the south side of 460 in Crewe. The mile marker signs on 360/460 are complete, and the marker coordinates can be integrated into the GIS system for mapping. The pipe replacement on Ridge Road will take place the week of April 14th. Several bus stop and speed limit signs will be placed on Schutt Road. VDOT is receiving an unprecedented amount of work orders for potholes and debris. Mr. French will be presenting the Secondary Six Year Plan at a worksession a half hour before the Board's regular April meeting. The Crystal Lake Road project is already in the Six Year Plan and construction will begin by early May.

Supervisor Toth had a citizen concerned with pavement markings on Cellar Creek Road and how the project may affect their property. He also reports an erosion issue behind the Health Department that he would like VDOT to review. Administrator Bowen says Piedmont Soil & Water have been on site and said it was a VDOT issue.

2 – Solid Waste: February 2025 Nottoway County Sanitary Landfill waste report: an average of 44.35 tons of waste per day received. Administrator Bowen notes that a meeting is being set with the Town of Burkeville to discuss proposed landfill fee increases. Chairman Collins recaps information the Board received during a recent presentation by TRC. They are considering the County's actual cost per ton of trash, how a fee increase may affect the towns, and whether to purchase the landfill equipment or continue leasing.

3 – Building Inspection/Erosion & Sediment Control: February 2025 report; 18 building permits issued for \$4,424.10 in permit fees with \$646,336.98 in construction value; 91 inspections performed. Mr. Bowles updates the Board on upcoming meetings, the January implementation of the 2021 code, and a presentation he is scheduled to give to the Blackstone Chamber of Commerce. Building Safety month is in May. Mr. Bowles congratulates Melissa Mohn for completing Permit Tech training and adds that she will be testing soon to receive certification. Mr. Bowles will be testing soon for certification in Erosion & Sediment Control to begin those duties.

4 – Animal Control: February 2025 report; 139 animal control calls; 5 summons issued; 2 convictions; 1 compliance notifications issued; 1 dog held over 40 days. Pictures of donations received in February are included in the package.

5 – Piedmont Health District: No report provided. Administrator Bowen met with Dr. Almond to discuss the possibility of relocating the Health Department to Crewe.

6 – Nottoway County Public Library: Library Board of Trustees meeting packet for February 19, 2025, and March 19, 2025; February and March Director's Report.

7 – Nottoway County School Board: Dr. Grimes reports that Spring Break begins March 31st. May will be a month of testing. Graduation is the first Saturday in June.

8 – Social Services: No report provided.

9 – Planning & Economic Development: Planning and Economic Development Monthly Update for February 2025. Mr. Zody states that VDOT permits and building permits have been issued to RiverStreet for the equipment shelter on Cox Road. He attended the CaRMA meeting at Fort Gregg-Adams where he discussed hospitality opportunities near the bases with the Prince George Chamber of Commerce President. He continues to work on the LRA acreage outside the gates of Fort Barfoot. Mr. Zody would like to proceed with amendments to the Zoning Ordinance to remove duplexes from Agriculture and add government facilities to all zoning districts. A citizen contacted Mr. Zody about siting agreements on battery-storage facilities, and he would like to amend the ordinance to allow that. The Planning Commission discussed medium-scale solar facilities in light of Dominion's determination of the County's usage.

10 – Emergency Services: Emergency Services Coordinator's Report for February 2025. Fire & EMS Working Group Planning Meeting Agenda for March 3, 2025. EMS had training by Knox this past week. There was a fertilizer spill at the rail yard in February without hazard to citizens or the environment. Nottoway County voted to approve its own EMS protocols and is one of the first in the Commonwealth to do so. He met with Devin Foster regarding having Firefighter I classes in the High School. Kinder Morgan came for pipeline training last week.

11 – Piedmont Regional Jail Authority: Chairman Collins reports that capital projects begun after last year's security breach are nearly complete. There are approximately 197 federal inmates which helps with revenue.

12 – Local Redevelopment Authority: Lease Actions Income Report dated March 10, 2025. Officer's Club Income Report dated March 10, 2025. Administrator Bowen reports that the roof on an equipment shed had to be repaired. He is working towards a report showing the LRA revenues and expenses for the Board's review.

Reports, requests, and recommendations of Constitutional Officers:

1 – Jane L. Brown, Clerk: No report provided.

2 – Robert L. Jones, Sheriff: Michelle Graham reports on the progress of improvements in Dispatch. She has contacted a consulting firm who will build a training manual, a training notebook, and review Dispatch's leadership structure. The Sheriff's Office requested the money during the budget meeting but has since applied for 100% grant funding, no match required, for the consulting firm. They also requested a new Director position. With a current dispatcher position vacant, there is the possibility of using vacancy savings to help fund the Director position. The consulting firm's \$80,000 proposal is for a nine-month project.

3 – Tammie A. Raiford, Treasurer: Reports included in tonight's package.

4 – Christy A. Hudson, Commissioner of the Revenue: No report provided.

5 – Leanne Watrous, Commonwealth's Attorney: Case reports provided in the package.

The Board considers the following unfinished business.

1e – Public Safety Radio Project: Mr. Hyde updates on a recent CTA meeting. The thirteen-member committee met with towers being the main topic of discussion. Jimmy Falwell has been working diligently with Southside Electric Cooperative regarding the overloading issue on the SEC tower.

1f – Committee Reports: Vice Chair Norton reminds everyone that Piedmont Senior Resources is hosting a free dental, vision, and medical clinic on March 29th and 30th at Cumberland High School.

2 – Emergency Medical Dispatch Software: Buddy Hyde and Michelle Graham applied for and were awarded a Virginia Office of EMS grant that will help fund the purchase of an Emergency Medical Dispatch system. Total Response uses the County's protocols, makes a recommendation on which company to use, and then scripts a logical progression of questions to ask the caller. They received quotes for two systems. This one allows for the questions to be customized and also includes EMS and law enforcement at no additional cost.

The total system cost is \$73,097. The grant requires the County pay in full and then receive a reimbursement of \$33,581. The County would be fully responsible for the annual maintenance cost of \$13,119.

Vice Chair Norton says the Finance Committee has discussed the need for a line item for grant match funding. Neither the Total Response system nor the dispatching consulting firm were in the FY25 budget. Discussion turns to where the money will come from until any potential grant funding is received. Chairman Collins notes that the money from the sale of timber was an unbudgeted revenue that could be used for these two unbudgeted expenses and proposes appropriating those proceeds with the anticipation of receiving the grant funds. Supervisor Ingram further develops that thought, suggesting the timber revenue be put into a specific fund for grant matches.

Supervisor Ingram motions to create a grant fund and use the money from the sale of timber as the first installment. A second is provided by Vice Chair Norton. Following a voice vote, the motion passes as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Absent
G. G. Toth	Yes

Administrator Bowen confirms with Ms. Douglass that the money from the sale of timber on LRA property can be transferred to the General Fund. Vice Chair Norton directs the

Administrator to ensure Mrs. Presley adds this to the Chart of Accounts. Supervisor Toth calculates the total expense of the dispatch consultant and Total Response at \$153,097. Chairman Collins states that the Board has voted to create the fund and the Administrator has the authority to direct funds to these two obligations. There is the possibility of receiving reimbursements for 100% of the consultant and approximately half the cost of Total Response.

Mr. Hyde suggests moving forward with the purchase of Total Response but would like to review the five quotes Ms. Graham received for the consultant. A consensus of the Board is to allow Ms. Graham to move forward with the consultant as presented.

The Board considers the following new business:

1 – Animal Shelter Contract: As Mr. Boswell reaches the podium, the Chairman has the members of CARES stand to be recognized for their six years of diligent work to Build a Better Shelter. Mr. Boswell thanks the Board, particularly Supervisor Ingram who attends the meetings and provides input, and then extends a special thanks to Administrator Bowen for working so well with CARES, admitting they would not be where they are without him.

Supervisor Ingram moves to approve the base bid of \$2,103,550 offered by Hurt & Sons, LLC, with the five alternates while continuing to work with CARES as a partner throughout this project and to direct the County Administrator to execute all documents necessary to finalize the contract pending legal review. A second is provided by Supervisor Toth. Following a voice vote, the motion passes as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Absent
G. G. Toth	Yes

Mr. Boswell thanks the Board and then says CARES will be seeking ways to help cut some of the expenses.

The Board considers the following Consent Items.

1 – February Expenditures – All Funds

2 – Budget Adjustment – Animal Control Grant \$5,000.00

Vice Chair Norton requests a report be provided showing what percentage of the budget has been spent.

Supervisor Ingram moves to accept the Consent Items. A second is provided by Vice Chair Norton. Following a voice vote, the motion carries as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Absent
G. G. Toth	Yes

The following information items are presented in the package:

1 – CRC – February 2025 Items of Interest

2 – Crossroads Patient Report – January 2024

3 – Letter of Commendation – Deputy C. J. Felder and Sgt. Ty Moore

4 – Dominion Energy – (2) Orders/Notices (full documents available in Admin Office)

5 – Amelia County – New County Administrator

- 6 – VACo Letter – School Construction Funding Referendum
- 7 – Free Medical Clinic – RAM Event Cumberland, VA
- 8 – Opioid Abatement Authority Cooperative Grant Update – Logan Presley, Nottoway
- 9 – Lunenburg County Draft SWIA Report
- 10 – Nottoway High School Softball Fundraiser – Animal Shelter
- 11 – High Bridge Trail Extension – Delegate Ware
- 12 – DEQ Letter – Barndo Nutrient Bank

CARES wanted the Board to see the conceptual drawings by the shelter architect, and those have been provided tonight. Also provided is a portion of the December 2006 minutes referencing the 75/25 split of the Communications Tax to the landfill/E911. As this has been a topic of discussion for the Finance Committee, Administrator Bowen suggests a motion to put 100% of the Communications Tax in E911 starting July 1, 2025.

Vice Chair Norton moves to put 100% of the Communications Tax into E911. A second is provided by Supervisor Ingram. Following a voice vote, the motion carries as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Absent
G. G. Toth	Yes

Administrator Bowen reports that the Blackstone Chamber reached out to him requesting \$300 to cover the cost of the necessary permits for the upcoming fireworks show. It would need to be paid in FY25 and could come from the Board's discretionary fund. After some discussion, the Board decided to take no action on that request.

Administrator Bowen has provided a page from the Social Services Handbook and suggests someone fill Supervisor Roark's vacancy on the Social Services Board until he returns.

Chairman Collins mentions the recent budget meetings with Department heads, and the Board was approached with significant increases for emergency services. Burkeville is requesting \$200,000 as had previously been given to both Blackstone and Crewe for equipment. Nottoway Emergency Squad is struggling financially and has requested 316% more over last year. The Board is considering its options in providing EMS such as imposing a levy, having the EMTs be employees of the County, and possibly purchasing the squad's assets.

Supervisor Ingram expresses the need for the Board to have oversight if the taxpayers are to fund them, a 501(c)(3) non-profit with 90% paid staff. Supervisor Toth adds that the Board encouraged the squad to pursue hard billing and considers obtaining a deed of trust to secure the taxpayers' interests. Vice Chair Norton notes this is a statewide problem, and our mutual aid agencies are facing the same issues. Chairman Collins says under Virginia Code they could designate the entire County as a Fire and EMS zone and then designate a levy.

Chairman Collins encourages citizens to share their thoughts with their Supervisors and to donate to the emergency services. He would like to keep the volunteers and support the squads and fire departments.

Supervisor Ingram appreciates those departments that kept their budgets level funded.

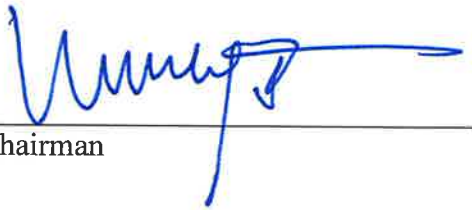
Chairman Collins states one option is the tax levy and asks Mr. Hyde to present three other options. Option 1 has the County making payroll contributions with agencies managing themselves. Option 2 has the County as the employer, directing the employees which station to staff. Option 3 has the County as the employer managing all operations, owning the vehicles and

facilities. The bylaws should have a dissolution clause that would have the agency offer to the County first. Ms. Douglass says currently there is no dissolution clause in the NCES bylaws. She also notes that there is no information on how their Executive Committee or Board is selected and suggests a government official be involved. The bylaws would need to be amended, and there is no provision in the bylaws that deals with how they are supposed to be amended. Mr. Hyde adds that he has not seen Articles of Incorporation.

Vice Chair Norton says this has been a difficult couple of weeks since hearing the state of emergency services. Supervisor Ingram concurs and worries that there may be no one to respond to 911 calls soon. Supervisor Toth expresses concern about the state of emergency services, especially after a decent presentation at last year's budget meeting. He thought NCES should have established better billing practices to recover more revenue. To the Special Exception for the duplex, he wanted to hear from the public as it seemed unfair given there are other duplexes in the County being rented to non-farm workers.

Chairman Collins spoke with Supervisor Roark today and made him aware of the state of emergency services. Supervisor Roark noted that he had discussed the idea of funding EMS through a levy back in January. Chairman notes that the Supervisors work well together and are doing their best to solve this new, unexpected issue.

Supervisor Toth moves to adjourn. A second is provided by Supervisor Ingram. Chairman Collins adjourns the meeting at 10:04 p.m.



Chairman



Clerk



Nottoway County Board of Supervisors

March 20, 2025, 7:00 p.m.

Nottoway County General District Courtroom
328 W. Courthouse Road, Nottoway, VA 23955

AGENDA

A. Welcome

Call to Order
Invocation
Pledge of Allegiance

Chairman Collins

B. Approval of Agenda

Motion to Approve or Approve with Amendments

C. Approval of Minutes

Motion to Adopt or Approve with Amendments
Organizational meeting held January 7, 2025.

D. Delegations from the Public

E. Public Hearings

1. Special Exception – Herrera Manufactured Home
2. Special Exception Amendment – Tropical Treehouse
3. Planning and Zoning Application Fees Increase
4. Guideline Adoption – Public-Private Education Facilities and Infrastructure Act
5. Public Hearings for Disposition of Property
 - a. 186 Reservation Road
 - b. 1200 Darvills Road

F. Presentations

1. Audit Results

Jay Sanudo, RFC

G. Department Reports

1. Virginia Department of Transportation
2. Solid Waste
3. Building Inspections
4. Animal Control
5. Piedmont Health District
6. Nottoway County Public Library
7. Nottoway County School Board
8. Social Services
9. Planning and Economic Development
10. Emergency Services
11. Piedmont Regional Jail Authority
12. Pickett Park

Aaron French, Asst. Residency Administrator
Gary Easter, Landfill Supervisor
Nicholas Bowles, Building Official
Sheila Estes, Senior Animal Control Officer
Maria Almond, District Health Director
Jacqueline Zataweski, Library Director
Tameshia Grimes, Superintendent
Shannon Reed, Director
Gregg Zody, Planning & Econ. Dev. Director
Buddy Hyde, Emergency Services Coordinator
Chairman Collins
Administrator Bowen

H. Constitutional Officers Reports and Comments

1. Jane Brown, Circuit Court Clerk
2. Robert Jones, Sheriff
3. Tammie Raiford, Treasurer
4. Christy Hudson, Commissioner of the Revenue
5. Leanne Watrous, Commonwealth's Attorney

I. Unfinished Business

- | | |
|--|--|
| 1. Ongoing Project and Committee Reports | Board of Supervisors and Administrator Bowen |
| a. Animal Shelter | |
| b. Broadband | |
| c. Landfill | |
| d. Dispatching | |
| e. Public Safety Radio Project | |
| f. Committee Reports | Board of Supervisors |
| 2. Emergency Medical Dispatch Software | Buddy Hyde and Michelle Graham |

J. New Business

1. Animal Shelter Contract

K. Consent Items

Motion to Accept Recommendations or Amend Consent Agenda for Discussion of any Particular Item

- | | |
|---|------------|
| 1. February Expenditures – All Funds | |
| 2. Budget Adjustment – Animal Control Grant | \$5,000.00 |

L. Correspondence/Information Items

1. CRC – February 2025 Items of Interest
2. Crossroads Patient Report – January 2024
3. Letter of Commendation – Deputy C. J. Felder and Sgt. Ty Moore
4. Dominion Energy – (2) Orders/Notices (full documents available in County Administration)
5. Amelia County – New County Administrator
6. VACo Letter – School Construction Funding Referendum
7. Free Medical Clinic – RAM Event Cumberland, VA
8. Opioid Abatement Authority Cooperative Grant Update – Logan Presley, Nottoway
9. Lunenburg County Draft SWIA Report
10. Nottoway High School Softball Fundraiser – Animal Shelter
11. High Bridge Trail Extension – Delegate Ware
12. DEQ Letter – Barndo Nutrient Bank

M. County Administrator Report

N. Comments from Members of the Board

Vice Chairman Norton
Supervisor Ingram
Supervisor Roark
Supervisor Toth
Chairman Collins

O. Closed Meeting

Motion to Adjourn

**BOARD OF
SUPERVISORS**

March 20, 2025



Nottoway County Board of Supervisors

March 20, 2025, 7:00 p.m.

Nottoway County General District Courtroom
328 W. Courthouse Road, Nottoway, VA 23955

AGENDA

A. Welcome

Call to Order
Invocation
Pledge of Allegiance

Chairman Collins

B. Approval of Agenda

Motion to Approve or Approve with Amendments

C. Approval of Minutes

Motion to Adopt or Approve with Amendments
Organizational meeting held January 7, 2025.

D. Delegations from the Public

E. Public Hearings

1. Special Exception – Herrera Manufactured Home
2. Special Exception Amendment – Tropical Treehouse
3. Planning and Zoning Application Fees Increase
4. Guideline Adoption – Public-Private Education Facilities and Infrastructure Act
5. Public Hearings for Disposition of Property
 - a. 186 Reservation Road
 - b. 1200 Darvills Road

F. Presentations

1. Audit Results

Jay Sanudo, RFC

G. Department Reports

1. Virginia Department of Transportation
2. Solid Waste
3. Building Inspections
4. Animal Control
5. Piedmont Health District
6. Nottoway County Public Library
7. Nottoway County School Board
8. Social Services
9. Planning and Economic Development
10. Emergency Services
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Gregg Zody, Planning & Econ. Dev. Director
Buddy Hyde, Emergency Services Coordinator
Chairman Collins
Administrator Bowen

H. Constitutional Officers Reports and Comments

1. Jane Brown, Circuit Court Clerk
2. Robert Jones, Sheriff
3. Tammie Raiford, Treasurer
4. Christy Hudson, Commissioner of the Revenue
5. Leanne Watrous, Commonwealth's Attorney

I. Unfinished Business

- | | |
|--|--|
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| a. Animal Shelter | |
| b. Broadband | |
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J. New Business

1. Animal Shelter Contract

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Motion to Accept Recommendations or Amend Consent Agenda for Discussion of any Particular Item

- | | |
|---|------------|
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| 2. Budget Adjustment – Animal Control Grant | \$5,000.00 |

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6. VACo Letter – School Construction Funding Referendum
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10. Nottoway High School Softball Fundraiser – Animal Shelter
11. High Bridge Trail Extension – Delegate Ware
12. DEQ Letter – Barndo Nutrient Bank

M. County Administrator Report

N. Comments from Members of the Board

Vice Chairman Norton
Supervisor Ingram
Supervisor Roark
Supervisor Toth
Chairman Collins

O. Closed Meeting

Motion to Adjourn



Nottoway County Board of Supervisors

February 20, 2025, 7:00 p.m. (weather moved to Feb 27th)

Nottoway County General District Courtroom

328 W. Courthouse Road, Nottoway, VA 23955

AGENDA

A. Welcome

Call to Order
Invocation
Pledge of Allegiance

Chairman Collins

B. Approval of Agenda

Motion to Approve or Approve with Amendments

C. Approval of Minutes

Motion to Adopt or Approve with Amendments
Regular meeting held January 16, 2025.

D. Delegations from the Public

E. Public Hearings

1. Special Exception – Manufactured Home, H. M. Services
2. Special Exception Amendment – Tropical Treehouse
3. Special Exception – Nottoway County Telecommunications Tower

F. Presentations

G. Department Reports

1. Virginia Department of Transportation
2. Solid Waste
3. Building Inspections
4. Animal Control
5. Piedmont Health District
6. Nottoway County Public Library
7. Nottoway County School Board
 - ★ Budget Adjustments
8. Social Services
9. Planning and Economic Development
10. Emergency Services
11. Piedmont Regional Jail Authority
12. Pickett Park

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Gregg Zody, Planning & Econ. Dev. Director
Buddy Hyde, Emergency Services Coordinator
Chairman Collins

H. Constitutional Officers Reports and Comments

1. Jane Brown, Circuit Court Clerk
2. Robert Jones, Sheriff
3. Tammie Raiford, Treasurer
4. Christy Hudson, Commissioner of the Revenue
5. Leanne Watrous, Commonwealth's Attorney

I. Unfinished Business

1. Ongoing Project and Committee Reports
 - a. Animal Shelter
 - b. Broadband
 - c. Landfill
 - d. Dispatching
 - e. Public Safety Radio Project
 - f. Committee Reports

Board of Supervisors and Administrator Bowen

Board of Supervisors

J. New Business

1. Set Animal Confinement
2. Prince Edward Reimbursement Request
3. STEPS Appointment
4. IDA Appointment
5. Restructure of Courthouse Committee
6. Planning and Zoning Fees

Administrator Bowen

Administrator Bowen

Supervisor Toth

Supervisor Toth

Administrator Bowen

Gregg Zody, Planning & Econ. Dev. Director

K. Consent Items

Motion to Accept Recommendations or Amend Consent Agenda for Discussion of any Particular Item

- | | |
|--|------------|
| 1. January Expenditures – All Funds | |
| 2. Refund – Building Permit, Not Required | \$148.50 |
| 3. Town of Blackstone – Grant Pass-Through Funds | \$2,405.00 |
| 4. VAcorp – Insurance Reimbursement | \$332.96 |

L. Correspondence/Information Items

1. CRC – January 2025 Items of Interest
2. Crossroads Patient Report – November & December 2024
3. Annual Report for Nottoway Extension 2024
4. Dominion Energy – (3) Orders/Notices (full documents available in County Administration)
5. Juneteenth Celebration – Farmville
6. Celebration of Virginia's No-Kill Shelters – Richmond
7. Public Notice by Commissioner of Revenue
8. Local Coverage by Virginia State Police
9. Brunswick County Government Building Example

M. County Administrator Report

N. Comments from Members of the Board

Vice Chairman Norton
Supervisor Ingram
Supervisor Roark
Supervisor Toth
Chairman Collins

O. Closed Meeting

I move that the Board of Supervisors of Nottoway County, Virginia, adjourn into closed meeting pursuant to *Code of Virginia* § 2.2-3711 (A)(3) Discussion or consideration of the acquisition of real property for a public purpose, or of the disposition of publicly held real property, where discussion in an open meeting would adversely affect the bargaining position or negotiating strategy of the public body, specifically property located near Fort Barfoot; and, § 2.2-3711 (A)(1) Discussion, consideration, or interviews of prospective candidates for employment; assignment, appointment, promotion, performance, demotion, salaries, disciplining, or resignation of specific public officers, appointees, or employees of any public body; specifically relating to personnel matters now pending in County Administration.

Motion to Adjourn

January 7, 2025

AT THE ORGANIZATIONAL MEETING OF THE BOARD OF SUPERVISORS OF NOTTOWAY COUNTY, VIRGINIA, HELD AT THE EMERGENCY OPERATIONS CENTER THEREOF, ON THURSDAY, THE 7TH DAY OF JANUARY IN THE YEAR OF OUR LORD TWO THOUSAND TWENTY-FIVE AND IN THE 249TH YEAR OF THE COMMONWEALTH:

PRESENT: RICHARD H. INGRAM, JR.
 JOHN A. ROARK
 DAPHNE V. NORTON
 GEORGE G. TOTH, III
 WILLIAM J. COLLINS, III
 STEVE W. BOWEN, COUNTY ADMINISTRATOR

Administrator Bowen called the meeting to order at 12:48 p.m.

Supervisor Toth provides the invocation. Administrator Bowen leads everyone in the Pledge of Allegiance to our flag.

Election of Chairman: Supervisor Roark moves to open the floor for nominations for Chairman. A second is provided by Supervisor Ingram. Following a voice vote, the motion to open nominations passes as follows:

R. H. Ingram	Yes
J. A. Roark	Yes
D. V. Norton	Yes
G. G. Toth	Yes
W. J. Collins	Yes

Supervisor Roark nominates Supervisor Collins to be Chairman. A second is provided by Supervisor Ingram. With no further nominations, Supervisor Roark moves to close nominations. A second is provided by Supervisor Norton. Following a voice vote, the motion to close nominations passes as follows:

R. H. Ingram	Yes
J. A. Roark	Yes
D. V. Norton	Yes
G. G. Toth	Yes
W. J. Collins	Yes

Following a voice vote, the motion to appoint Supervisor Collins as Chairman carries as follows:

R. H. Ingram	Yes
J. A. Roark	Yes
D. V. Norton	Yes
G. G. Toth	Yes
W. J. Collins	Yes

Election of Vice Chairman: Supervisor Roark moves to open the floor for nominations for Vice Chairman. Following a voice vote, the motion to open nominations passes as follows:

R. H. Ingram	Yes
J. A. Roark	Yes
D. V. Norton	Yes
G. G. Toth	Yes
W. J. Collins	Yes

Supervisor Toth moves to nominate Supervisor Norton for Vice Chairman. A second is provided by Supervisor Ingram. With no further nominations, Supervisor Roark moves to close nominations with a second provided by Supervisor Ingram. Following a voice vote, the motion to close carries as follows:

January 7, 2025

R. H. Ingram	Yes
J. A. Roark	Yes
D. V. Norton	Yes
G. G. Toth	Yes
W. J. Collins	Yes

Following a voice vote, the motion to elect Supervisor Norton as Vice Chairman carries as follows:

R. H. Ingram	Yes
J. A. Roark	Yes
D. V. Norton	Yes
G. G. Toth	Yes
W. J. Collins	Yes

Set Date, Time, Place of Monthly Meetings: Administrator Bowen notes the regular monthly meetings are typically the third Thursday at 7:00 p.m. in the General District Courtroom. A consensus is to keep the regular meetings on third Thursdays at 7:00 p.m. in the General District Courtroom.

Decision on Monthly/Quarterly Work Sessions: Worksessions were recently changed to second Thursdays at 7:00 p.m. A consensus is to keep this schedule. Worksessions will be held in the Emergency Operations Center unless otherwise noticed by the Chairman, in conjunction with the County Administrator.

Rules of Procedure/Code of Ethics: Administrator Bowen introduces the previously adopted Rules of Procedure and the new, recently provided Code of Ethics from Mr. Elder. Either can be amended. The Code will provide guidelines for Board members to hold each other accountable.

Supervisor Roark moves to adopt the Rules of Procedure for 2025 as presented. A second is provided by Supervisor Ingram. Following a voice vote, the motion carries as follows:

R. H. Ingram	Yes
J. A. Roark	Yes
D. V. Norton	Yes
G. G. Toth	Yes
W. J. Collins	Yes

Supervisor Toth moves to adopt the Code of Ethics and Conduct for 2025 as presented. A second is provided by Vice Chair Norton. Following a voice vote, the motion carries as follows:

R. H. Ingram	Yes
J. A. Roark	Yes
D. V. Norton	Yes
G. G. Toth	Yes
W. J. Collins	Yes

Appointments to Community Boards: Chairman Collins recommends each Supervisor remain in their current appointments as each now has one year's experience. He also suggests reviewing the Zoning & Subdivision Ordinances.

STEPS needs a replacement as there is a conflict with a county meeting, but a citizen can serve on that Board.

Vice Chair Norton would like to volunteer as an appointment to the Extension Leadership Council, led by Terry Abston.

Chairman Collins would like to have reports from these Community Boards added to the regular meeting Agenda.

January 7, 2025

Chairman Collins mentions a new committee for the Courthouse construction issue. Supervisor Ingram and Supervisor Toth would serve on it. Discussion follows on the courthouse location, hiring an architect, a scope of work for the RFP, and grant funding. Gary Elder is signing the court order, and either he or Catherine Douglass will attend a worksession to discuss setting a timeline.

The following committees were set for 2025:

Capital Improvement Committee/Courthouse Complex	Chairman Collins Supervisor Roark
Public Safety/Dispatch	Supervisor Roark Supervisor Toth
Public Safety Radio Communications Committee	Chairman Collins Supervisor Toth
Finance Committee	Vice Chair Norton Supervisor Ingram
Personnel Committee	Vice Chair Norton Supervisor Roark
Ordinance Committee	Chairman Collins Supervisor Roark
Courthouse Revitalization Committee	Supervisor Ingram Supervisor Toth

Gary Elder suggested there be several members for the Revitalization Committee. Administrator Bowen would like to ask Clerk of the Circuit Court Jane Brown and Sheriff Jones. The Board agrees with those suggestions.

To the Health Department moving, Administrator Bowen has an appointment with Dr. Almond to discuss a move. She has stated a move would depend on the effect on her budget.

LRA Campground: Administrator Bowen presents research showing the campground was in place prior to the adoption of the current Zoning Ordinance. According to the referenced Zoning Ordinance sections, a sale would allow the campground to both remain and be eligible for improvements. The attorney should be asked for confirmation on whether the campground could continue if the property is sold.

There are two properties up for sale that should be on the next agenda. As specific properties are considered, they can be discussed in Closed Meeting at worksessions or regular meetings. A public hearing would be held if anything is being sold.

Biannual Tax Payments: A citizen inquired as to why Nottoway does not have this in place. The topic was discussed previously, and citizens are able to voluntarily pay throughout the year. The Board considers hearing citizen input on this topic. The Finance Committee can further discuss this topic as well as pro-rating personal property tax on items owned or sold throughout the year.

School Surplus Property – Town of Crewe: Administrator Bowen informs the Board that there was an issue with the Tax Map number listed on the School's surplus resolution. A correction is needed prior to the transfer from the School to the County, so this property is not eligible for sale by the County at this time.

Also, vandals have created issues at 186 Reservation Road. This property needs to be cleaned up and then put back on the market.

Emergency Services: Buddy Hyde has met with the Sheriff regarding Dispatch. Mr. Hyde suggests creating a nine-person stakeholder committee to guide any needed changes.

January 7, 2025

Supervisor Toth received notice from his selection for STEPS and moves to accept Nathaniel Miller's willingness to serve on the STEPS Board for Nottoway County. A second is provided by Supervisor Roark. Following a voice vote, the motion carries as follows:

R. H. Ingram	Yes
J. A. Roark	Yes
D. V. Norton	Yes
G. G. Toth	Yes
W. J. Collins	Yes

Supervisor Roark suggests citizens serving on a committee could draft a report for inclusion in the Board package.

Courthouse Committee: Administrator Bowen will alert Gary Elder of the Committee members. The next step is to put out an RFP for an architect.

VACo Local Government Day: Administrator Bowen asks for a list of those who plan to attend. He will be scheduling a meeting with Delegate Ware and Senator Mulchi. Topics to discuss with the representatives include locality's losing authority over solar siting and PRJ's VCBR-related costs.

Solar: Discussion on various concerns is on Thursday's worksession agenda, including setbacks, agrivoltaics, percentage cap, agreements with adjacent landowners, and others. Comprehensive Plan language already limits production to no more than that consumed. If agreement is reached, there would then be a public hearing held to amend the Ordinance.

Supervisor Ingram encourages the Board to continue its ongoing work. Supervisor Roark looks forward to another good year moving forward. Vice Chair Norton looks forward to the new year, moving more quickly, and appreciates the confidence placed in her for Vice Chair. Supervisor Toth looks forward to working with each member individually and collectively toward making the County a better place. Chairman Collins thanks the Board for its confidence in electing him Chairman.

Supervisor Roark moves to adjourn with a second provided by Supervisor Ingram. Chairman Collins adjourns the meeting at 2:10 p.m.

Chairman

Clerk

MEMORANDUM

TO: Planning Commission
and Board of Supervisors

FROM: Gregg Zody, Director *GZ*

DATE: March 11th, 2025

SUBJECT: Special Exception Request for Manufactured Home

BACKGROUND**Applicant/Property Owner**

Blanca Rosa Fuentes Melgar and Victor Herrera, 22 Juno Gaedeus Dr., North Palm Beach, FL 33408.

Request

Applicants seek to place a manufactured home on CCC Road (tax map # 18A50-1-36). The subject parcel is zoned Rural Residential and contains approximately 2.52 acres. It is located on the north side of CCC Road and lies approximately .70 miles west of the intersection of CCC Road and Colonial Trail Highway.

ANALYSIS**Zoning/Land Use Compatibility**

The site is zoned Rural Residential (RR), as are all adjacent properties adjacent to the site. Furthermore, all adjacent land uses are single-family detached residential units, a mix of stick-built and manufactured.

COMPREHENSIVE PLAN

The General Future Land Use Map identifies this area as Residential and states the following on page 93, under “Special Policy Areas, B. Loss of Agricultural Land and Open Space”:

[...]

The current zoning map in Section IV shows areas designated for residential, commercial, industrial, agricultural, and conservation uses in the County. A challenge for the County will be to accommodate future growth demands in a planned manner that provides for the conservation of important resources. The future land use map in Section IV denotes areas for future residential, commercial and industrial development that are either in areas where adequate public services (including water and sewer) exist or in close proximity to such services. Any development that does occur in the rural areas should be designed to incorporate significant open spaces and designed to minimize environmental impacts on the land and water resources.

Any future growth and development patterns must provide both requirements and incentives for the conservation of land. Nottoway County's zoning ordinances outline minimum lot sizes for different uses – and in some cases, minimum district sizes. For residential uses, the ordinances stipulate requirements for either the provision of private water and sewer or access to public or community water and sewer service. Environmental impacts of any newly planned development area should be considered. It is essential to maintain a balance between development and preservation objectives throughout the County. An educational and programmatic approach in conjunction with land conservation should be initiated to encourage property owners to limit development. Incentives can be offered for appropriate conservation and environmental design.

Sec. 5-5-2(8) SPECIAL EXCEPTION - ISSUES FOR CONSIDERATION

In considering a Special Exception Permit application, the following factors shall be given reasonable consideration. The applicant shall address all the following in its statement of justification or Special Exception Permit plat unless not applicable, in addition to any other standards imposed by this Ordinance: *Staff Responses are italicized.*

- 1) Whether the proposed Special Exception Permit is consistent with the Comprehensive Plan.

The Rural Residential future land use designation supports this request.

- 2) Whether the proposed Special Exception Permit will adequately provide for safety from fire hazards and have effective measures of fire control.

Yes. The home will be inspected to ensure it applies to building code and issued a certificate of occupancy. As with a recently approved special request near this request, the site is located with two miles of the Crewe Fire Department station and the Nottoway County Rescue Squad station.

- 3) The level and impact of any noise emanating from the site, including that generated by the proposed use, in relation to the uses in the immediate area.

No noise is anticipated from the home other than typical noises generated by a single-family home.

- 4) The glare or light that may be generated by the proposed use in relation to uses in the immediate area.

None anticipated.

- 5) The proposed location, lighting and type of signs in relation to the proposed use, uses in the area, and the sign requirements of this Ordinance.

The site will comport with setbacks for the Rural Residential zoning district. No signage is anticipated.

- 6) The compatibility of the proposed use with other existing or proposed uses in the neighborhood, and adjacent parcels.

This proposed use reflects the residential character of CCC Road, as all adjacent uses are residential, single-family detached units, comprised of a mix of stick-built and manufactured homes.

- 7) The location and area footprint with dimensions (all drawn to scale), nature and height of existing or proposed buildings, structures, walls, and fences on the site and in the neighborhood.

The request is for a manufactured home. No other structures are located on the property. The area footprint is unknown until building plans, etc. are submitted to the Building Official for review. Any site sketch or plans must comply with the development standards (i.e. setbacks, building height, etc) for the zoning district (Rural Residential).

- 8) The nature and extent of existing or proposed landscaping, screening and buffering on the site and in the neighborhood.

The site is wooded with site prep work (i.e. clearing).

- 9) The timing and phasing of the proposed development and the duration of the proposed use.

No phasing is proposed;

- 10) Whether the proposed Special Exception Permit will result in the preservation or destruction, loss or damage of any topographic or physical, natural, scenic, archaeological or historic feature of significant importance.

The proposed site is partially cleared to accommodate the home and area for septic and well. No known unique habitat nor historical features are present.

- 11) Whether the proposed Special Exception Permit at the specified location will contribute to or promote the welfare or convenience of the public.

This proposal would allow a single-wide manufactured home on a vacant lot. The threat to the welfare and convenience of the public in this case will be minimal.

- 12) The traffic expected to be generated by the proposed use, the adequacy of access roads, and the vehicular and pedestrian circulation elements (on and off-site) of the proposed use, all in relation to the public's interest in pedestrian and vehicular safety, efficient traffic movement and access in case of fire or catastrophe.\

This use will generate approximately 8-10 vehicle trips per day as a residential use.

- 13) Whether, in the case of existing structures proposed to be converted to uses requiring a Special Exception Permit, the structures meet all code requirements of Nottoway County.

N/A.

- 14) Whether the proposed Special Exception Permit will be served adequately by essential public facilities and services.

The site will be served by VDH-approved well and septic systems.

- 15) The effect of the proposed Special Exception Permit on groundwater supply.

No negative effects on the groundwater are anticipated for this use.

- 16) The effect of the proposed Special Exception Permit on the structural capacity of the soils.

No adverse effects on the structural capacity of the soils are expected.

- 17) Whether the proposed use will facilitate orderly and safe road development and transportation.

The Virginia Department of Transportation has reviewed this application and requires a private entrance off US 460.

- 18) The effect of the proposed Special Exception Permit on environmentally sensitive land or natural features, wildlife habitat and vegetation, water quality, and air quality.

Minimal effects. The site contains no wetlands or floodplains.

- 19) Whether the proposed Special Exception Permit use will provide desirable employment and enlarge the tax base by encouraging economic development activities consistent with the Comprehensive Plan.

The only revenue expected to be generated from this use will be property tax revenue.

- 20) Whether the proposed Special Exception Permit considers the needs of agriculture, industry, and businesses in future growth.

The site is zoned Rural Residential, which does not allow agricultural activity and very limited business/industrial uses either by right or through the special exception process.

- 21) The effect of the proposed Special Exception Permit use in enhancing affordable shelter opportunities for residents of the County.

This proposal provides enhanced affordable shelter opportunities if the applicant chooses to rent it.

- 22) The location, character, and size of any outdoor storage.

There does not appear to be outdoor storage at the site.

- 23) The proposed use of open space.

Use will more than likely remain open space as a residential yard.

- 24) The location of any major floodplain and steep slopes.

None.

- 25) The location and use of any existing nonconforming uses and structures.

N/A.

- 26) The location and type of any fuel and fuel storage.

None identified by the applicant.

- 27) The location and use of any anticipated accessory uses and structures.

None identified by the applicant.

- 28) The area of each use, if appropriate.

N/A.

- 29) The proposed days/hours of operation.

N/A.

- 30) The location and screening of parking and loading spaces and/or areas.

N/A.

- 31) The location and nature of any proposed security features and provisions.

N/A.

- 32) The number of employees.

N/A.

- 33) The location of any existing and/or proposed adequate on- and off-site infrastructure.

On-site infrastructure would be electrical service, broadband (if available), a well, and a septic system.

- 34) Any anticipated odors which may be generated by the uses on-site.

No odors anticipated.

- 35) Whether the proposed Special Exception Permit uses sufficient measure to mitigate the impact of construction traffic on existing neighborhoods and school areas.

The site is located approximately .70 of a mile from US460 so that all construction traffic will ingress and egress from US460.

- 36) Refuse and service areas, with particular reference to the items in (1) and (2) of this subsection.

N/A.

- 37) Utilities, with reference to location, availability, and compatibility.

Electrical power (Southside) will be provided to the site.

AGENCY COMMENTS

From VDOT (3/10/25):

The Virginia Department of Transportation, Southern Region Land Development Office has reviewed the special exception application dated 11-18-24 received at the Petersburg Residency

on 3-6-25 and is providing the following comments for the County's use:

1. Route 1006 CCC Road has a functional classification of local road, a statutory speed limit of 55 MPH and an average daily traffic (ADT) of 240 vehicles per day.
2. The proposed use will require a private entrance. VDOT has issued an entrance permit for this location, and the entrance has been constructed to VDOT standards.
3. VDOT has no objection to the submitted special exception application.

STAFF RECOMMENDATION

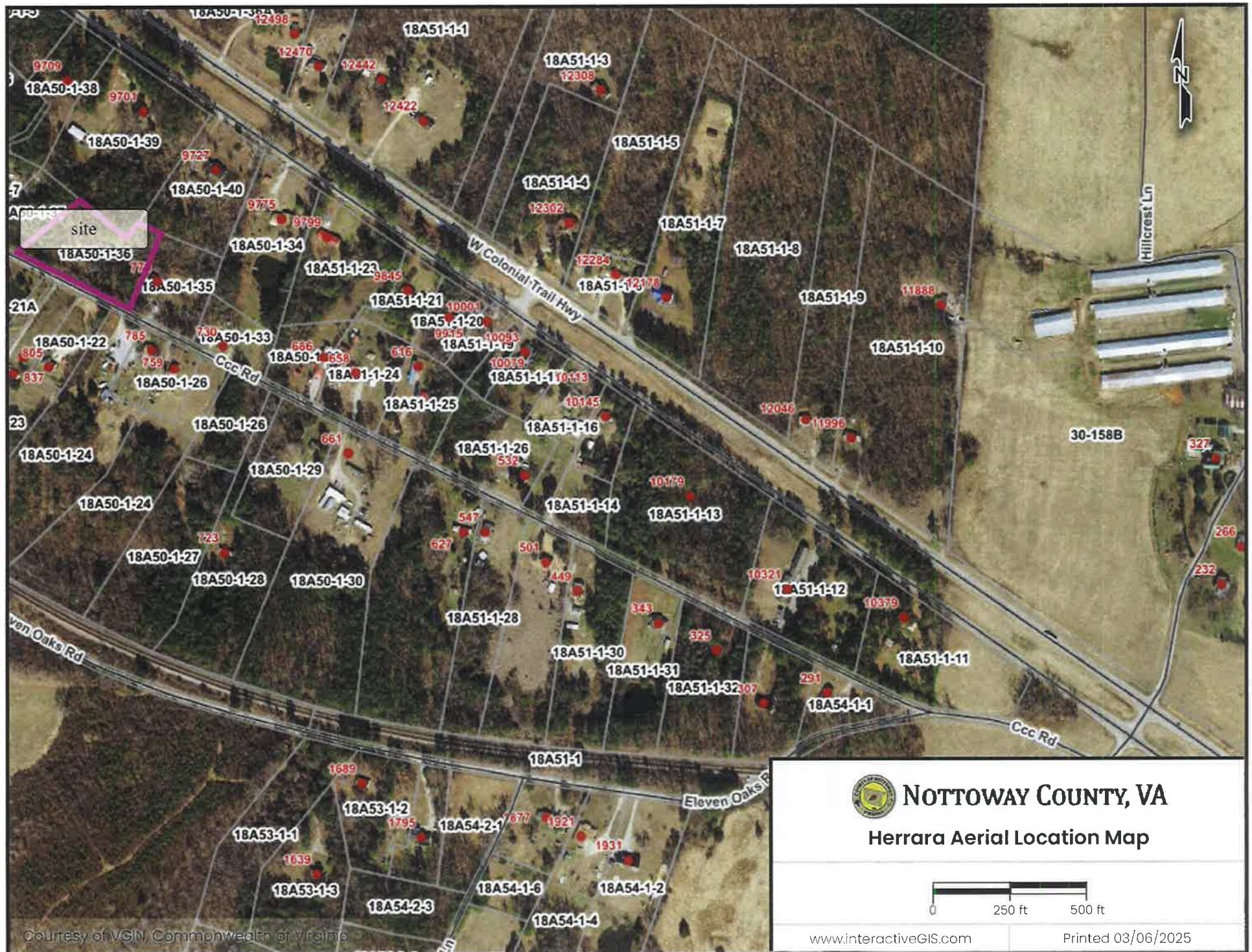
Staff recommends approval of the special exception request subject to the following conditions

RECOMMENDED STAFF CONDITIONS

1. This special exception is granted for a single-wide manufactured home.
2. This special exception may be revoked by Nottoway County or by its designated agent for failure to comply with any of the listed or amended conditions made by staff, the Planning Commission.
3. Well and Septic Permits must be issued by the Virginia Department of Health prior to the occupancy of the home (i.e. Occupancy Permit).
4. Applicant shall use the approved private entrance as constructed.

EXHIBITS

1. Location Aerial Map
2. Zoning Map
3. Application
4. Site Photos



NOTTOWAY COUNTY, VA

Herrera Aerial Location Map



www.interactiveGIS.com

Printed 03/06/2025

Courtesy of VGIN, Commonwealth of Virginia



SPECIAL EXCEPTION PERMIT

FILE #: _____

Owner

Blanca Rosa Fuentes

Agent/Applicant (if different from owner)

Physical Address: _____

Mailing Address: _____

Telephone: 561 494 4487 Email: victorrherrera1002@gmail.com

Tax Map Parcel Number(s)	Acreage	Zoning
1. <u>18A50 1 36</u>	<u>2.52</u>	<u>RR UR</u>
2. _____	_____	_____

YOU MUST ATTACH A SURVEY PLAT OF PROPERTY WHICH INCLUDES A SCHEMATIC DRAWING OF THE PROPSAL SHOWING BUILDING HEIGHT AND PLACEMENT, PARKING AREA(S), STORAGE AREA(S), UTILITIES, ETC.

Detail Description of Request (Address impact of proposal on checklist items):

Justification: _____

we are currently low on funds due to all the betterments we have completed
on the land, also we would like to move in as soon as possible to start our
new stage of life in a nice rural home, we would like to place a current year
manufactured home on our property

The foregoing information is complete and correct to the best of my knowledge. I acknowledge that representatives of Nottoway County may inspect the property subject to this application, and my permission to do so is hereby given.

Signature

(Agents must provide written documentation of authority.)

11/18/2024

Date



Real Estate Tax Information Sheet

Date: 11/18/2024

To: Nottoway County Treasurer
Ellen Myatt
P.O. Box 85
328 W. Courthouse Road
Nottoway, VA 23955

Tax Map #: 18A50 1 36

Acreage: _____

Owner of Property: Blanca Rosa Fuentes Melgar
(as recorded in the Clerk's Office)

Real Estate taxes paid through year: \$102.15

Amount Due/Year(s): \$ 0.00

Remarks: _____

Prepared by: _____


Signature

11/18/2024

Date

Please return to: Nottoway County Administration Office, P.O. Box 92, 344 W Courthouse Rd, Nottoway, VA 23955















MEMORANDUM

TO: Planning Commission
and Board of Supervisors

FROM: Gregg Zody, Director **GZ**

DATE: March 11th, 2025

SUBJECT: Special Exception Amendment Request

EXECUTIVE SUMMARY UPDATE

At their rescheduled February 27th [public hearing] meeting, the Board of Supervisors tabled the matter regarding the applicant's request to amend Condition #1 of the Board's July 20th, 2023 approval of a duplex for farm workers at Cross Creek Nursery. The Planning Commission had recommended denial with a vote of 5-0-1 at their public hearing on February 18th, 2025.

Upon tabling the initial amendment request with a vote of 4-0, the Board directed staff to advertise for a new public hearing that the amended language regarding condition #1 be changed to allow farm workers within the County to lease one of the duplex's units. The proposed language would read as follows:

Condition #1: "This special exception for a duplex is granted only for agricultural or farm workers/employees within the County."

BACKGROUND OF INITIAL AMENDMENT REQUEST HEARD ON FEBRUARY 18TH BY THE PC AND ON FEBRUARY 27TH BY THE BOARD ON 28th.

The applicant/owner is Tropical Treehouse Company (DBA Cross Creek Nursery), 501 Courthouse Road, North Chesterfield, Virginia, 23236.

The approximate location of the site is the west side of Green Hill Road, approximately .77 miles north of the intersection of Lee Lake Road. The property owner, Cross Creek Nursery, 2551 Green Hill Road, requests a special exception amendment to remove conditions #1 and #5 from their letter of approval (Exhibit 1) to allow the duplex owners to rent to non-nursery workers.

The applicant stated in their application (Exhibit 3) that the reasons for removing the conditions are market conditions and technological innovations that do not require both dwelling units to be limited to housing farm workers.

ZONING/LAND USE COMPATIBILITY

Tax Map #22-75 is zoned A-1 and contains 82.43 acres. All adjacent property is zoned A-1 (Exhibit 2). Surrounded land uses are a mix of single-family homes and farmland. The primary

use of this site is horticultural, and the Board approved the duplex of Supervisors to be a subordinate use in conjunction with the nursery.

The proposal should not inhibit the main features of the district, i.e. agricultural activities and silviculture, and the parcel (82.43 acres) with horticulture as its primary use, is adjacent to other residential uses. Furthermore, a duplex rented to the public as opposed to restricting tenancy nursery workers should not add significantly more traffic on the nearby roadways, nor create noise, dust, and lighting nuisances.

Furthermore, it is the staff's opinion that an amended Special Exception condition request based on tenancy conforms with the existing land use development patterns, which are predominately residential and agricultural activity.

COMPREHENSIVE PLAN

While the Comprehensive Plan does not have a future land use designated specifically for Agriculture at this time, the Housing element adequately addresses the need for diverse housing:

HOUSING

As population in Nottoway County grows, so does the demand for available and affordable housing stock. This growth will also put demands on land use and where housing stock will be located.

GOAL: TO PROMOTE A RANGE OF SAFE, AFFORDABLE HOUSING FOR ALL NOTTOWAY COUNTY RESIDENTS

STRATEGIES:

- Encourage housing in areas that will not negatively impact the county's natural resources [...] or all County residents.

Sec. 5-5-2(8) SPECIAL EXCEPTION - ISSUES FOR CONSIDERATION

In considering a Special Exception Permit application, the following factors shall be given reasonable consideration. The applicant shall address all the following in its statement of justification or Special Exception Permit plat unless not applicable, in addition to any other standards imposed by this Ordinance: *Staff Responses are italicized.*

- 1) Whether the proposed Special Exception Permit is consistent with the Comprehensive Plan.

The original request was consistent with the future land use designation of Agricultural in that the site is 82.43 acres, and the principal use is horticulture on tax map #22-75 (84.23 acres). If this particular use were on a vacant parcel that met the zoning ordinance requirements, secured well/septic permits, and met VDOT requirements, staff would still support the request.

- 2) Whether the proposed Special Exception Permit will adequately provide for safety from fire hazards and have effective measures of fire control.

The house was issued a Certificate of Occupancy on January 13, 2025.

- 3) The level and impact of any noise emanating from the site, including that generated by the proposed use, in relation to the uses in the immediate area.

Minimal, as the structure, a duplex, is subject to the County's Noise Ordinance.

- 4) The glare or light that may be generated by the proposed use in relation to uses in the immediate area.

Any proposed lighting would need to be directed downward and shielded.

- 5) The proposed location, lighting and type of signs in relation to the proposed use, uses in the area, and the sign requirements of this Ordinance.

No signage is proposed.

- 6) The compatibility of the proposed use with other existing or proposed uses in the neighborhood, and adjacent parcels.

Adjacent uses include residential and agricultural.

- 7) The location and area footprint with dimensions (all drawn to scale), nature and height of existing or proposed buildings, structures, walls, and fences on the site and in the neighborhood.

The duplex is approximately 1,400 square feet, as stated in the original application.

- 8) The nature and extent of existing or proposed landscaping, screening, and buffering on the site and in the neighborhood.

Adequate existing screening on the north and south ends of the parcel.

- 9) The timing and phasing of the proposed development and the duration of the proposed use.

No additional phasing is proposed as the duplex is already built.

- 10) Whether the proposed Special Exception Permit will result in the preservation or destruction, loss or damage of any topographic or physical, natural, scenic, archaeological or historic feature of significant importance.

None of these conditions are reported as present.

- 11) Whether the proposed Special Exception Permit at the specified location will contribute to or promote the welfare or convenience of the public.

The request to offer rental opportunities at this site would promote the welfare of the public by offering rental opportunities for potential tenants in a tight housing market.

- 12) The traffic expected to be generated by the proposed use, the adequacy of access roads and the vehicular and pedestrian circulation elements (on and off-site) of the proposed use, all in relation to the public's interest in pedestrian and vehicular safety, efficient traffic movement and access in case of fire or catastrophe.

The only traffic generated by the use would be by the tenants and deliveries from the Post Office, Fed Ex, etc. The average vehicle trips per day for a dwelling unit is 8-10.

- 13) Whether, in the case of existing structures proposed to be converted to uses requiring a Special Exception Permit, the structures meet all code requirements of Nottoway County.

N/A.

- 14) Whether the proposed Special Exception Permit will be served adequately by essential public facilities and services.

The site is served by a private well and septic system.

- 15) The effect of the proposed Special Exception Permit on groundwater supply.

Any household sewage discharge will be contained in a permitted septic system. Ideally, this prevents any potential impacts on the groundwater supply.

- 16) The effect of the proposed Special Exception Permit on the structural capacity of the soils.

It is unlikely the proposed use will significantly impact the structural capacity of the soils.

- 17) Whether the proposed use will facilitate orderly and safe road development and transportation.

The use is a duplex. Its impact on the driveway and Green Hill Road is expected to be minimal. VDOT had no issues with this request.

- 18) The effect of the proposed Special Exception Permit on environmentally sensitive land or natural features, wildlife habitat and vegetation, water quality and air quality.

The site is not located in a floodplain, nor a known environmentally sensitive site.

- 19) Whether the proposed Special Exception Permit use will provide desirable employment and enlarge the tax base by encouraging economic development activities consistent with the Comprehensive Plan.

It is a residential use, and will generate property tax revenue.

- 20) Whether the proposed Special Exception Permit considers the needs of agriculture, industry, and businesses in future growth.

The site is zoned Agricultural (A-1), and as such, industry and business (in general) are not by-right permitted uses, and currently, the principal use is a production nursery without the retail component.

- 21) The effect of the proposed Special Exception Permit use in enhancing affordable shelter opportunities for residents of the County.

The proposal would enhance affordable shelter opportunities for County residents in a locality with affordable housing needs.

- 22) The location, character, and size of any outdoor storage.

N/A.

- 23) The proposed use of open space.

To maintain the existing open space surrounding the duplex.

- 24) The location of any major floodplain and steep slopes.

None.

- 25) The location and use of any existing nonconforming uses and structures.

None.

- 26) The location and type of any fuel and fuel storage.

None.

- 27) The location and use of any anticipated accessory uses and structures.

None identified as of this writing.

- 28) The area of each use; if appropriate.

Duplex is approximately 1,400 square feet plus any area for well and septic systems.

- 29) The proposed days/hours of operation.

N/A – It is a residential use.

- 30) The location and screening of parking and loading spaces and/or areas.

Presumably adjacent to the residence. No screening nor loading spaces/areas are required.

- 31) The location and nature of any proposed security features and provisions.

N/A.

- 32) The number of employees.

Staff believes only one-half of the duplex is occupied by an employee at this time.

- 33) The location of any existing and/or proposed adequate on- and off-site infrastructure.

Aside from septic and water, none.

- 34) Any anticipated odors which may be generated by the uses on-site.

N/A.

- 35) Whether the proposed Special Exception Permit uses sufficient measures to mitigate the impact of construction traffic on existing neighborhoods and school areas.

The duplex is already constructed; therefore no additional construction equipment traffic is anticipated at this site.

- 36) Refuse and service areas, with particular reference to the items in (1) and (2) of this subsection.

N/A.

- 37) Utilities, with reference to location, availability and compatibility.

Electric, septic, and well will be utilized. Staff will not know the connection location to the power source until building plans are submitted.

AGENCY COMMENTS (FROM FEBRUARY 2025 PUBLIC HEARINGS)

From VDOT

1. Route 609 Green Hill Road has a functional classification of local road, a statutory speed limit of 55 MPH for cars and 45 MPH for trucks and an average daily traffic (ADT) of 300 vehicles per day.
2. The proposed use will require a private entrance.
3. VDOT has no objection to the submitted special exception application.

STAFF RECOMMENDATION

Staff supports this amendment as it addresses the applicant's vacancy issues with the current condition facing filling the existing vacancy for one unit of the duplex and Cross Creek Nursery's on-site technology improvements. This amendment, as presented, provides a housing opportunity to farm workers/employees who work and live in Nottoway County.

STAFF RECOMMENDATION (FROM INITIAL AMENDMENT REQUEST)

~~Staff recommends approval of the amended special exception request based on the applicant's stated reasons, namely market conditions and technological improvements implemented at the nursery that create the need for renting out the two units for the general public.~~

~~It is the staff's contention that a special exception approval runs with the property, and if the Board of Supervisors were so compelled, staff would note that a special exception application for the duplex be reintroduced and go through the public hearing process on a newly created 5-acre lot. Hence, the duplex becomes a primary use with a unique property tax map number instead of its current status as a subordinate use to the nursery.~~

RECOMMENDED STAFF CONDITION

1. This special exception may be revoked by Nottoway County or by its designated agent for failure to comply with any of the listed or amended conditions made by staff or the Planning Commission.

EXHIBITS

1. Conditions of Approval Letter (7/31/23)
2. Location/Zoning Map
3. Application package with copy of plat
4. Site photos

3/11/2025

OFFICE OF
THE BOARD OF SUPERVISORS
NOTTOWAY COUNTY

Exhibit 1

SUPERVISORS

STEVE W. BOWEN, CHAIRMAN
DISTRICT 1
JOHN A. ROARK, VICE CHAIRMAN
DISTRICT 2
HELEN M. SIMMONS
DISTRICT 3
SHERMAN C. VAUGHN
DISTRICT 4
LYNN K. SHEKLETON
DISTRICT 5



COUNTY ADMINISTRATOR
P.S.T. (TED) COSTIN

**ASSISTANT COUNTY ADMINISTRATOR/
FINANCE DIRECTOR**
KATY J. TOMER

P. O. BOX 92
344 W. COURTHOUSE RD.
NOTTOWAY, VIRGINIA 23955
TELEPHONE (434) 645-8696
FAX NO. (434) 645-8667
www.nottoway.org

July 31, 2023

Gene McAuliffe
Tropical Treehouse Company
501 Courthouse Road
North Chesterfield, VA 23236

Mr. McAuliffe,

This letter serves as notice that your Special Exception for a duplex was approved by the Board of Supervisors at their July 20th, 2023 public hearing with conditions recommended by Staff and the Planning Commission at their July 18th, 2023 public hearing, which they unanimously recommended approval.

Here are the conditions:

1. This special exception is granted for a duplex for employees located on tax map #22-75.
2. This special exception may be revoked by Nottoway County or by its designated agent for failure to comply with any of the listed or amended conditions made by staff, the Planning Commission and/or Board of Supervisors.
3. Must have septic and well permits issued by the Health Department prior to occupancy.
4. Must apply for and receive a certificate of occupancy from the Nottoway County Building Official.
5. On the annual anniversary date of the granting of this special exception request, the owner shall certify to the Planning Director that occupants of the duplex of the past year have employed by the owner.

Prior to the issuance of the Certificate of Occupancy, staff will also need a copy of the septic and well permits from the Health Department before this case is considered complete.

Don't hesitate to reach out if you have questions or concerns. You can reach me at 434-645-8696 or gzody@nottoway.org.

Regards,

Gregg Zody, AICP
Planning and Economic Development Director

3/11/2025

Exhibit 2



Site

AGRICULTURE A-1



NOTTOWAY COUNTY, VA

Location and Zoning Map

0 250 ft 500 ft

www.interactiveGIS.com

Printed 02/11/2025

Courtesy of VGIN, Commonwealth of Virginia

2030



3/11/2025

Exhibit 3

SPECIAL EXCEPTION PERMIT

FILE#: _____

DBA CROSS CREEK NURSERY

Owner

Agent/Applicant (if different from owner)

Tropical Treasures Corp

Physical Address: 2603 Greenhill Road
BLACKSTONE VA 23824

Mailing Address: 501 COURTHOUSE ROAD
NORTH CHESTERFIELD VA 22270

Telephone: 804-344-0300 Email: Gene.mcauliffe@CROSSCREEK

Tax Map Parcel Number(s)

Acreage

Zoning

NURSERY.COM

1. 22 75 82.43

2. _____

YOU MUST ATTACH A SURVEY PLAT OF PROPERTY WHICH INCLUDES A SCHEMATIC DRAWING OF THE PROPSAL SHOWING BUILDING HEIGHT AND PLACEMENT, PARKING AREA(S), STORAGE AREA(S), UTILITIES, ETC.

Detail Description of Request (Address impact of proposal on checklist items):

WOULD LIKE TO CHANGE USE TO DUPLEX AVAILABLE TO RENT
IN OPEN MARKET.

Justification: Original intent was to need both units for our
Seasonal guest workers. Market conditions and technology
upgrades at the CROSS CREEK NOTTOWAY TREE FARM result
in not needing both units for original purpose

The foregoing information is complete and correct to the best of my knowledge. I acknowledge that representatives of Nottoway County may inspect the property subject to this application, and my permission to do so is hereby given.

Signature

Date

(Agents must provide written documentation of authority.)

031

12/16/2024



I'll fill this out
3/11/2025

Real Estate Tax Information Sheet

Date: 12/16/2024

To: Nottoway County Treasurer
~~Chen Myon~~ Tammie Raiford
P.O. Box 85
328 W. Courthouse Road
Nottoway, VA 23955

Tax Map #: 22-75

Acreage: 82.430

Owner of Property: TROPICAL TRACTHOUSE CORP DBA CROSS CREEK NURSERY
(as recorded in the Clerk's Office)

Real Estate taxes paid through year: 2024

Amount Due/Year(s): _____

Remarks: _____

Prepared by: A. Phillips, deputy
Signature

12/16/24
Date

Please return to: Nottoway County Administration Office, P.O. Box 92, 344 W Courthouse Rd, Nottoway, VA 23955



I'll fill this out
3/11/2025

Adjacent Landowners Form

To: Nottoway County Commissioner of Revenue
Christy Hudson
P.O. Box 5
270 W Courthouse Road
Nottoway, VA 23955

Tax Map #: 22-75

Acreage: 82.430

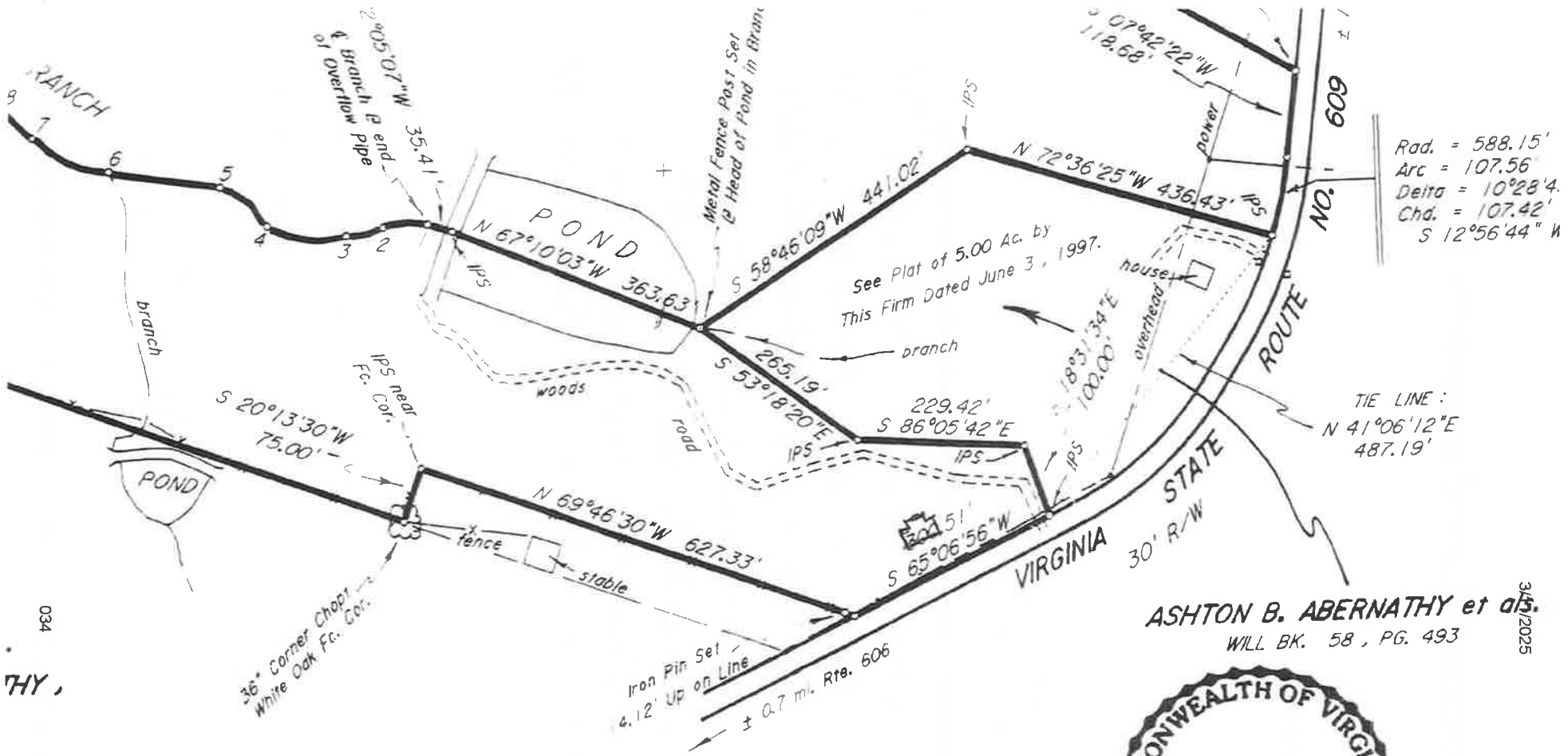
Owner of Property: Tropical Treehouse Company
(as recorded in the Clerk's Office)

Tax Map #	Owner's Name	Mailing Address
1. ✓ 22-70	Anthony & Carolyn Herrera	3536 Spring Meadow Place Hopewell, VA 23860
2. ✓ 22-23	Sharon Kreider	6825 Cottage Rd Blackstone, VA 23824
3. ✓ 22-76	Jessica & Quincy Elder	2451 Green Hill Rd Blackstone, VA 23824
4. ✓ 22-75A	Cross Creek Residential Prop. LLC	501 Courthouse Rd. N. Chesterfield, VA 23236
5. ✓ 22-74	Jo Ann Jones	2650 Green Hill Rd. Blackstone, VA 23824
6. ✓ 22-72	Kimberly White	2692 Green Hill Rd. Blackstone, VA 23824
7. ✓ 22-102	Jackie & B.B. Hart Jr.	2082 Green Hill Rd Blackstone, VA 23824
8.		
9.		
10.		
11.		
12.		

Please write any additional information on the back of this form.

Prepared by: Michelle Phillips
Signature

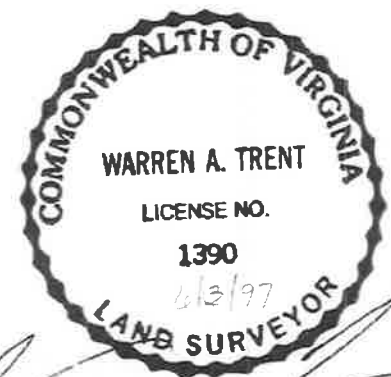
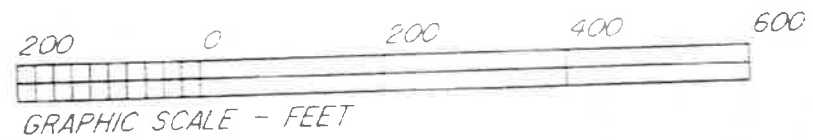
12-16-24
Date



Rad. = 588.15'
 Arc = 107.56'
 Delta = 10°28'4\"/>

TIE LINE :
 N 41°06'12\"/>

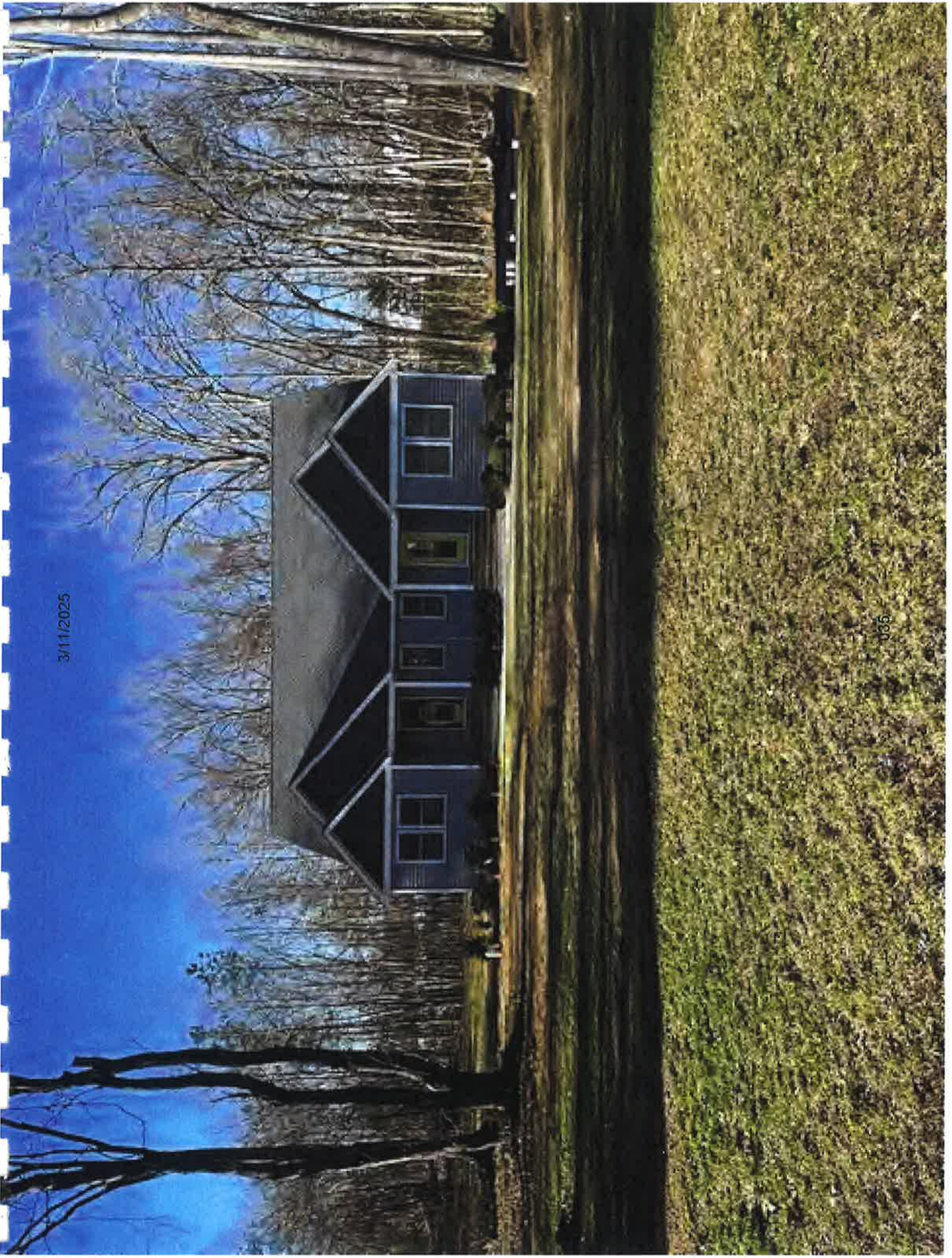
ASHTON B. ABERNATHY et al.
 WILL BK. 58 , PG. 493



WARREN A. TRENT PLS. NO. 1390
TRENT LAND SURVEYING
 KEYSVILLE , VIRGINIA 23947

034
 THY ,

3/4/2025



3/11/2025

036

Proposed 2025 Nottoway County Comparative Fee Schedules		
	Nottoway	Staff Recommendations
BZA Appeal	\$300	\$500
Variance - Administrative		\$250
Variance - BZA	\$400	\$400
Appeal to PC		\$500
Conditional Rezoning		\$500 + \$25/acre
Rezoning	\$500	\$500 + \$25/acre
Special Exception	\$300	\$500
Special Event Permit		\$50 for first day; \$75 for two days; \$125 for three or more days
Zoning Verification Letter		\$50
Zoning Compliance Review/Letter		\$50
Zoning Permit (including Home-Based Business or Home Occupation, etc.)		\$50
Zoning Permit for Business License		\$25
Zoning Waiver		
Zoning Permit - Commercial Accessory Use		\$50
Zoning Permit - Commercial Primary Use		\$100
Zoning Permit - Farm Structure		\$10
Zoning Permit - Residential Accessory Use		\$25
Zoning Permit - Residential Primary Use		\$50
Site Plan Review	\$150	\$200 + \$10/acre over 5 acres
Site Plan Resubmittal		
Lot line adjustment		\$150 + \$100/lot
Resurvey		\$50
Easement		
Sign Permt		\$50
Minor and Major Subdivisions	\$250 + \$25/lot Subdivisions (3 or more lots - excluding parent parcel)	Land division less than or equal to 3-lots \$250 including parent tract + \$50/lot; Major more than 3 lots or more \$2,000 + \$50/lot
Final Plat Review		\$200 + \$50/lot
Preliminary Plat review		\$200 + \$50/lot

Proposed 2025 Nottoway County Comparative Fee Schedules

	Nottoway	Staff Recommendations
Family Subdivisions		\$200 + \$50/lot
Family Cut		\$100
Single Cut		\$50
Plat Review		\$50
Plat Vacation		
Subdivision Plan Review		\$150 + \$10/lot over 3 lots
Cellular Tower Co-Location		\$1,500
Cellular Tower New Location		\$3,500
Manufactured Home Parks		\$250 + \$50/lot
Comp. Plan Amendment		\$1,500
Ordinance Amendment	\$500	\$1,500
Amendment to Proffers		\$1,500
Sign for Zoning Cases		\$25 or actual cost of sign
Special exception to PC		\$500
Special exception to BOS		
Comprehensive Plan		Free online; \$50 for print
Subdivision Ordinance		
Zoning Ordinance		
DMV Compliance Letter		\$25
Map Book		
Copy Fees - Zoning Only		.50/page
Development Application Deferral after Advertisement		
Professional Review - the cost for any professional consulting required by the County		Paid for by applicant
Turkey Shoots	\$20	\$50
Solar	SE \$300 + \$1,400/MW	SE \$500 + \$1,400/MW
* Utility-Scale Fee ** Cooperative or Medium Scale Project SE = Special Exception RE = Rezoning		

I. INTRODUCTION

The Public-Private Education Facilities and Infrastructure Act of 2002, (Va. Code § 56-575 et seq.) (the “PPEA” or the “Act”) grants the County of Nottoway (the “County”), a responsible public entity as defined by the Act, the authority to create public-private partnerships for the development of a wide range of projects for public use if the County determines there is a need for the project and that private involvement may provide the project to the public in a timely or cost-effective manner. The guidelines and procedures presented in this document were developed pursuant to the requirements of Sections 56-575.1 through 56-575.17 of the Code of Virginia. These guidelines are to be followed by all departments, agencies, and institutions of the County of Nottoway (all sometimes referred to herein as “County” or the “Authority”) in considering and developing projects under the Act. The guidelines and procedures will also guide private entities who wish to partner with the County in undertaking projects pursuant to the Act.

Section 56-575.16 requires, in part: “When the responsible public entity determines to proceed according to the guidelines adopted by it pursuant to this subdivision, it shall state the reasons for its determination in writing.” For a project to come under the PPEA, it must meet the definition of a “qualifying project.” The Act contains a broad definition of “qualifying project,” which includes the following:

- A. An education facility, including, but not limited to, a school building, any functionally-related and subordinate facility . . . , land appurtenant to a school building, and any depreciable property provided for use in a school facility that is operated as part of the public school system or as an institution of higher education;
- B. A building or facility that meets a public purpose and is developed or operated by or for any public entity;
- C. Improvements, together with equipment, necessary to enhance public safety and security of buildings to be principally used by a public entity;
- D. Utility and telecommunications and other communications infrastructure;
- E. A recreational facility;
- F. Technology infrastructure, services, and applications, including, but not limited to: telecommunications, automated data processing, word processing and management information systems, and related information, equipment, goods, and services;
- G. Any services dedicated to increase productivity or efficiency through the director or indirect use of technology;
- H. Any technology, equipment, or infrastructure designed to deploy wireless broadband services to schools, businesses, or residential areas;
- I. Any improvements necessary or desirable to any unimproved locally or state-owned real estate.

Because the PPEA is intended to encourage innovative partnerships between responsible public entities and private entities, the County is encouraged to maintain an open dialogue with private entities to discuss the need for infrastructure improvements. These guidelines are intended to supplement and enable the County to comply with the PPEA's requirements. In the event that the PPEA is amended in a manner that either conflict with these guidelines or concerns material matters not addressed by the guidelines, then these guidelines shall be interpreted in a manner to conform to the new law.

II. GENERAL PROVISIONS

A. Guidelines for Proposal Submission

PPEA proposals may either be solicited (i.e., initiated by issuance of a solicitation by the County) or unsolicited (i.e., initiated by a potential private partner in response to a need expressed by the County).

Proposals should be prepared simply and economically, providing a concise description of the proposer's capabilities to complete the proposed qualifying project and the benefits to be derived from the project by the County. Project benefits to be considered are those occurring during the construction, renovation, expansion, or improvement phase and during the life cycle of the project. Proposals should include a scope of work and a financial plan for the project, containing enough detail to allow an analysis by the County of the financial feasibility of the proposed project. The County may, at any time, require the proposer to provide additional information or clarifications on any submission. The cost analysis of a proposal should not be linked solely to the financing plan, as the County may determine to finance the project through other available means.

B. Affected Jurisdictions

Any private entity requesting approval from or submitting a conceptual or detailed proposal to the County must provide any other affected jurisdiction with a copy of the private entity's request or proposal by certified mail, express delivery, or hand delivery within five (5) business days of submission to the County.

Affected jurisdictions shall have sixty (60) days from the receipt of the request or proposal to submit written comments to the County and to indicate whether the proposed qualifying project is compatible with the (i) local comprehensive plan, (ii) local infrastructure development plans, or (iii) capital improvements budget or other government spending plan. Comments received with the sixty (60) day period shall be given consideration by the County, and no negative inference shall be drawn from the absence of comment by an affected jurisdiction.

C. Proposal Review Fee

The County shall receive an analysis of the proposal from appropriate internal staff or outside advisors or consultants with relevant experience in determining whether to enter into an agreement with the private entity. The County may charge a fee to the private entity to cover the

costs of processing, reviewing, and evaluating any unsolicited proposal or competing unsolicited proposal submitted under the PPEA, including a fee to cover the costs of outside attorneys, consultants, and financial advisors. Any fee charged for such review should be reasonable in comparison to the level of expertise required to review the proposal and should not be greater than the direct costs associated with evaluating the proposed qualifying project. For the purpose of this section, "direct costs" may include the following: (i) the cost of staff time required to process, evaluate, review, and respond to the proposal; and (ii) the out-of-pocket costs of attorneys, consultants, and financial advisors.

For unsolicited proposals and competing proposals, the County shall charge a fee on one-half of one percent (0.5%) of the estimated cost of implementing the proposal. The minimum fee shall be \$5,000.00 and the maximum fee shall be \$50,000.00. For purposes of initial processing of the proposal, the County may accept the \$5,000 minimum fee with the balance to be due and payable prior to proceeding beyond the initial review stage. Such sums shall be paid with certified funds and shall be deposited with the County Treasurer on the books of the County in an account known as the PPEA Fees.

The proposal fee is intended to cover the entirety of the initial review process. If the cost of reviewing the proposal exceeds the proposal fee, the Authority may assess the proposer the additional costs deemed necessary to evaluate the proposal. By its submission of an unsolicited proposal, the proposer agrees to being assessed and to paying such additional reasonable costs.

If the cost of reviewing the proposal is less than the established proposal fee, the County may refund the excess to the proposer. If, during the initial review, the County decides not to proceed to conceptual-stage review of an unsolicited proposal, the proposal fee, less any direct costs of the initial review shall be refunded to the private entity. If the County chooses to proceed with evaluation of proposal(s) under the PPEA, it shall not do so until the entire, non-refundable proposal fee has been paid to the County Treasurer, in full.

D. Freedom of Information Act

Proposal documents submitted by private entities are generally subject to the Virginia Freedom of Information Act ("FOIA") except that Section 2.2-3705.6 (11) exempts certain documents from public disclosure. FOIA exemptions, however, are discretionary, and the County may elect to release some or all documents, except to the extent the documents are:

1. Trade secrets of the private entity as defined in the Uniform Trade Secrets Act (§ 59.1-336 et seq.);
2. Financial records of the private entity that are not generally available to the public through regulatory disclosure or otherwise, including but not limited to, balance sheets and financial statement; or

3. Other information submitted by a private entity, where if the record or document were made public prior to the execution of an interim or comprehensive agreement the financial interest or bargaining position of the public or private entity would be adversely affected.

Subsection 56-575.4(G) of the PPEA imposes an obligation on the Authority and any affected local jurisdiction to protect confidential proprietary information submitted by a private entity or operator. When the private entity requests that the Authority not disclose information, the private entity must (i) invoke the exclusion when the data or materials are submitted to the Authority or before such submission, (ii) identify the data and material for which protection from disclosure is sought, and (iii) state why the exclusion from disclosure is necessary. A private entity may request and receive a determination from the Authority as to the anticipated scope of protection prior to submitting the proposal. The Authority is authorized and obligated to protect only confidential proprietary information and, thus, will not protect any portion of a proposal from disclosure if the entire proposal has been designated confidential by the proposer without reasonably differentiating between the proprietary and non-proprietary information contained therein.

Upon receipt of a request that designated portions of a proposal be protected from disclosure as confidential and proprietary, the Authority shall determine whether such protection is appropriate under applicable law and, if appropriate, the scope of such protection and shall communicate its determination with the proposer. If the determination regarding protection or the scope thereof differs from the proposer's request, then the Authority should accord the proposer a reasonable opportunity to clarify and justify its request. Upon a final determination by the Authority to accord less protection than requested by the proposer, the proposer should be accorded an opportunity to withdraw its proposal. A withdrawn proposal should be treated in the same manner as a proposal not accepted for publication and conceptual-phase consideration, except that the Authority may reimburse itself for actual costs incurred.

Once a comprehensive agreement has been entered into, and the process of bargaining of all phases or aspects of the comprehensive agreement is complete, the County shall make available, upon request, procurement records in accordance with the applicable provision of FOIA.

E. Use of Public Funds

Virginia constitutional and statutory requirements as they apply to appropriation and expenditure of public funds apply to any interim or comprehensive agreement entered into under the PPEA. Accordingly, the processes and procedural requirements associated with the expenditure or obligation of public funds shall be incorporated into planning for any PPEA project.

F. Applicability of Other Laws

Nothing in the PPEA shall affect the duty of the County to comply with all other applicable law not in conflict with the PPEA. The applicability of the Virginia Public Procurement Act is as set forth in the PPEA.

G. Individual Responsible to Receive Proposals and Respond to Inquiries

The individual assigned to the responsibility of receiving proposals under the PPEA and also to respond to inquiries as well as to hold informational meetings, and to ensure the fair treatment of all who submit proposal shall be: [FILL IN – may want to make it the County Administrator]

III. SOLICITED PROPOSALS

The County may issue Requests for Proposals (RFPs) or Invitations for Bids (IFBs), inviting proposals from private entities to develop or operate qualifying projects. The County may not issue a RFP until it has adopted guidelines to govern the PPEA documentation, review, and selection process. The County may use a two-part proposal process consisting of an initial conceptual phase and a detailed phase. An RFP may invite proposers to submit proposals on individual projects identified by the County. In such a case, the County should set forth in the RFP the form and supporting information that is required to be submitted, consistent with the provisions of the PPEA. The County may establish suggested timelines for selecting proposals for the review and selection of solicited proposals.

The RFP should specify, but not necessarily be limited to, information and documents that must accompany each proposal and the factors that will be used in evaluation the submitted proposals. The RFP should be posted in such public areas as are normally used for posting of the County's notices, including the County's website. Notices should also be published in a newspaper or other publications of general circulation and posted in the Virginia Business Opportunities publication and on the Commonwealth's electronic procurement website. The RFP will contain and incorporate by reference other applicable terms and conditions, including any unique capabilities or qualifications that will be required of the private entities submitting proposals. Pre-proposal conferences will be held as deemed appropriate by the Authority.

IV. UNSOLICITED PROPOSALS

The PPEA permits the County to receive and evaluate unsolicited proposals from private entities to acquire, design, construct, improve, renovate, expand, equip, maintain, finance, or operate a qualifying project. The County's general policy is to reserve acceptance of unsolicited proposals for cases of truly innovating ideas, because, in other cases, traditional procurement processes are generally viewed as more likely to achieve full and open competition from the bidding community. Additionally, the County discourages unsolicited proposals for capital projects when the County has already paid for designs of the qualifying project because such a proposal will duplicate work. Thus, the County will likely reject an unsolicited proposal that lacks truly innovate ideas or are for a project wherein the design is substantially underway or completed.

The County may publicize their needs and encourage interested parties to submit unsolicited proposals subject to the terms and conditions of the PPEA. When such proposals are received without issuance of an RFP, the proposal shall be treated as an unsolicited proposal under the Act. Unsolicited proposals should be submitted to the County Administrator, and the delivery should be confirmed for the submitted by written receipt.

A. Decision to Accept and Consider Unsolicited Proposal; Notice

The County reserves the right to reject any and all proposals at any time. Upon receipt of any unsolicited proposal, a group of proposals, and payment of the required fee by the proposer or proposers, the County should determine whether to accept the unsolicited proposal for publication and conceptual stage consideration. If the County determines not to accept the proposal, it shall return the proposal, together with all fees and accompanying documentation, to the proposer.

If the County chooses to accept an unsolicited proposal for publication and conceptual-phase consideration, it shall post a notice in a public area regularly used by the County for posting public notices for a period of not less than forty-five (45) days. The County shall also publish the same notice for a period of not less than forty-five (45) days in one or more newspapers or periodicals of general circulation in the jurisdiction to notify any parties that may be interested in submitting competing unsolicited proposals. In addition, the notice will also be advertised on the Commonwealth's electronic procurement website. The notice shall state that the Authority (i) has received and accepted an unsolicited proposal under the PPEA, (ii) intends to evaluate the proposal, (iii) may negotiate an interim or comprehensive agreement with the proposer, and (iv) will accept and consider any competing proposals that comply with the procedures adopted by the Authority and the PPEA. The notice shall also summarize the proposed qualifying project(s) and identify their proposed locations. Copies of unsolicited proposals shall be available upon request, subject to the provisions of FOIA and § 56-575.4 (G) of the PPEA. The Authority's PPEA office is encouraged to answer questions from private entities that are contemplating submission of a competing unsolicited proposal.

B. Initial Review by the Authority at the Conceptual Stage

Only proposals complying with the requirements of the PPEA that contain sufficient information for a meaningful evaluation will be considered by the Authority for further review at the conceptual stage. The Authority will determine at this initial stage of review whether it will proceed using the following:

1. The standard procurement procedures consistent with the Virginia Public Procurement Act ("VPPA");
2. Guidelines developed by the Authority that are consistent with "competitive negotiation" as the term is defined in § 2.2-4301 of the Code of Virginia. The Authority may proceed using such guidelines only if it makes a written determination that doing so is likely to be advantageous to the Authority and the

public based upon (i) the probable scope, complexity, or priority of need; (ii) the risk sharing including guaranteed cost or completion guarantees, added value or debt or equity investments proposed by the private entity; or (iii) increase in funding, dedicated revenue or other economic benefit that would otherwise not be available.

After reviewing the original proposal and any competing proposals submitted during the notice period, the Authority may determine (i) not to proceed with any proposal; (ii) to proceed to the detailed phase of review with the original proposal; (iii) to proceed to the detailed phase with a competing proposal; or, (iv) to proceed to the detailed phase with multiple proposals.

In the event that more than one proposal will be considered in the detailed phase of review, the Authority will consider whether the unsuccessful proposer should be reimbursed for costs incurred in the detailed phase of review, and such reasonable costs may be assessed to the successful proposer in the comprehensive agreement.

Discussion between the Authority and private entities about the need for infrastructure improvements shall not limit the ability of the Authority to later determine to use standard procurement procedures to meet its infrastructure needs. The Authority retains the right to reject any proposal at any time prior to the execution of an interim or comprehensive agreement.

V. PROPOSAL PREPARATION AND SUBMISSION

A. Conceptual Stage

The Authority requires that proposals at the conceptual stage contain information in the following areas: (i) qualification and experience, (ii) project characteristics, (iii) project financing, (iv) anticipated public support or opposition, or both, (v) project benefit and compatibility, and (vi) any additional information as the Authority may reasonably request to comply with the requirements of the PPEA. Suggestions for information to be included in the proposals at this stage include the items listed below.

1. Qualification and Experience.

a. Identity the legal structure of the firm or consortium of firms making the proposal. Identify the organization structure for the project, the management approach, and how each partner and major subcontractor in the structure fits into the overall team.

b. Describe the experience of the firm or consortium of firms making the proposal and key principals involved in the proposed project including experience with projects of comparable size and complexity. Describe the length of time in business, business experience, public sector experience, and other engagements of the firm or firms. Include the identity of any firms

that will provide design, construction, and completion guarantees and warranties, and a description of such guarantees and warranties.

c. Provide the names, addresses, and telephone numbers of persons within the firm or consortium of firms who may be contacted for further information.

d. Provide a current or most recently audited financial statement of the firm or firms and each partner with an equity interest of twenty percent (20%) or greater.

e. Identify any persons known to the proposer who would be obligated to disqualify themselves from participation in any transaction arising from or in connection to the project pursuant to the Virginia State and Local Government Conflict of Interests Act, Chapter 31 (§§ 2.2-3100 et seq.) of Title 2.2

2. Project Characteristics

a. Provide a description of the project, including the conceptual design. Describe the proposed project in sufficient detail so that type and intent of the project, the location, and the communities that may be affected are clearly identified.

b. Identify and fully describe any work to be performed by the Authority.

c. Include a list of all federal, state, and local permits and approvals required for the project and a schedule for obtaining such permits and approvals.

d. Identify any anticipated adverse social, economic, and environmental impacts of the project. Specify the strategies or actions to mitigate known impacts of the project.

e. Identify the projected positive social, economic, and environmental impacts of the project.

f. Identify the proposed schedule for the work on the project, including the estimated time for completion.

- g. Propose allocation of risk and liability for work completed beyond the agreement's completion date and provide assurances for timely completion of the project.
- h. State assumptions related to ownership, legal liability, law enforcement, and operation of the project and existence of any restrictions on the Authority's use of the project.
- i. Provide information relative to phased or partial openings of the proposed project prior to completion of the entire work.
- j. List any other assumptions relied on for the project to be successful.
- k. List any contingencies that must occur for the project to be successful.

3. Project Financing

- a. Provide a preliminary estimate and estimating methodology of the cost of the work by phase, segment, or both.
- b. Submit a plan for development, financing, and operation of the project showing the anticipated schedule on which funds will be required. Describe the anticipated costs of and proposed sources and uses for such funds including any anticipated debt service costs. The operational plan should include appropriate staffing levels and associated costs. Include supporting due diligence studies, analyses, or reports,
- c. Include a list and discussion of assumptions underlying all major elements of the plan. Assumptions should include all significant fees associated with financing given the recommended financing approach. In addition, complete disclosure of interest rate assumptions should be included. Any ongoing operational fees, if applicable, should also be disclosed as well as any assumptions with regard to increases in such fees.
- d. Identify the proposed risk factors and methods for dealing with these factors.

- e. Identify any local, state, or federal resources that the proposer contemplates requesting for the project. Describe the total commitment, if any, expected from governmental sources and the timing of any anticipated commitment. Such disclosure should include any direct or indirect guarantees or pledges of the Authority's credit or revenue.
- f. Identify the amounts and the terms and conditions for any revenue sources.
- g. Identify any aspect of the project that could disqualify the project from obtaining tax exempt financing.

4. Operation and Maintenance

If the proposal includes ongoing maintenance and operation by the private partner, provide a description of tasks the private partner may undertake. If the proposal includes ongoing maintenance and operation by the private partner, provide a description of major overhauls and life-cycle cost factors.

5. Project Benefit and Compatibility.

- a. Identify who will benefit from the project, how they will benefit, and how the project will benefit the overall community, region, or state.
- b. Identify any anticipated public support or opposition, as well as any anticipated government support or opposition, for the project.
- c. Explain the strategy and plans that will be carried out to involve and inform the general public, business community, and governmental agencies in areas affected by the project.
- d. Describe the anticipated significant benefits to the community, region, or state, including anticipated benefits to the economic condition of the Authority and whether the project is critical to attracting or maintaining competitive industries and business to the Authority or the surrounding region.
- e. Describe compatibility with the local comprehensive plan, local infrastructure development plans, the capital improvement budget, or other government spending plan.

- f. Provide a statement setting forth participation efforts that are intended to be under-taken in connection with this project with regard to the following types of businesses: (i) minority owned businesses, (ii) woman-owned business, and (iii) small businesses.

B. Detailed Stage

If the County decides to proceed to the detailed phase of review with one or more proposals, the following information should be provided by the private entity unless waived by the Authority:

1. A topographical map (1:2,000 or other appropriate scale) depicting the location of the proposed project;
2. A list of public utility facilities, if any, that will be crossed by the qualifying project and a statement of the plans of the proposer to accommodate such crossings;
3. A statement and strategy setting out the plans for securing all necessary property;
4. A detailed listing of all firms that will provide specific design, construction, and completion guarantees and warranties and a brief description of such guarantees and warranties;
5. A total life-cycle cost specifying methodology and assumptions of the project or projects and the proposed project start date. Include anticipated commitment of all parties; equity, debt, and other financing mechanisms; and a schedule of project revenues and project costs. The life-cycle cost analysis should include, but not be limited to, a detailed analysis of the projected return, rate of return, or both, expected useful life of facility and estimated annual operating expenses.
6. A detailed discussion of assumptions about user fees or rates, and usage of the projects.
7. Identification of any known government support or opposition, or general public support or opposition for the project. Government or public support should be demonstrated through resolution of official bodies, minutes of meetings, letter, or other official communications.
8. Demonstration of consistency with appropriate local comprehensive or infrastructure development plans or indication of the steps required for acceptance into such plans.

9. Explanation of how the proposed project would impact local development plans of each affected local jurisdiction.
10. Identification of any known conflicts of interest or other disabilities that may impact the Authority's consideration of the proposal, including the identification of any persons known to the proposer who would be obligated to disqualify themselves from participation in any transaction arising from or in connection to the project pursuant to the Virginia State and Local Government Conflict of Interest Act, Chapter 31 (§2.2-3100 et seq.) of Title 2.2.
11. Additional material and information as the Authority may reasonably request.

VI. PROPOSAL EVALUATION AND SELECTION CRITERIA

There are several factors that an Authority may wish to consider when evaluating and selecting a proposal under the PPEA. The following are some of the factors that may be considered by the Authority in the evaluation and selection of PPEA proposals; however, the Authority reserves the right to reject any request or proposal at any time for any reason whatsoever.

A. Qualification and Experience. Factors to be considered in either phase of the responsible public entity's review to determine whether proposer possesses the requisite qualifications and experience include:

1. Experience with similar projects;
2. Demonstration of ability to perform work;
3. Leadership structure;
4. Project manager's experience;
5. Management approach;
6. Financial condition; and
7. Project ownership.

B. Project Characteristics. Factors to be considered in determining the project characteristics include:

1. Project definition;
2. Proposed project schedule;
3. Operation of the project;
4. Technology and technical feasibility;
5. Conformity to laws, regulations, and standards;
6. Environmental impacts;
7. Condemnation impacts;
8. State and local permits; and
9. Maintenance of the project.

C. Project Financing. Factors to be considered in determining whether the proposed financing allows adequate access to the necessary capital to finance the project include:

1. Cost and cost benefit to the Authority;
2. Financing and the impact on the debt burden of the Authority;
3. Financial plan, including the degree to which the proposed has conducted due diligence investigation and analysis of the proposed financial plan and the results of any such inquiries or studies;
4. Opportunity cost assessment;
5. Estimated cost;
6. Life-cycle cost analysis;
7. The identity, credit history, past performance of any third party that will provide financing for the project and the nature and timing of its commitment, as applicable; and
8. Such other items as the Authority deems appropriate.

In the event the project is financed through the issuance of obligations that are deemed to be tax-supported by any locality, or if financing such a project may impact the County's debt rating or financial position, the County may select its own finance team, source, and financing vehicle.

D. Project Benefit and Compatibility. Factors to be considered in determining the proposed project's compatibility with the appropriate local or regional comprehensive or development plans include:

1. Community benefits;
2. Community support or opposition, or both;
3. Public involvement strategy;
4. Compatibility with existing and planned facilities; and
5. Compatibility with local, regional, and state economic development efforts.

E. Other Factors. Other factors that may be considered in the evaluation and selection of PPEA proposals include:

1. The proposed cost of the qualifying project;
2. The general reputation, industry experience, and financial capacity of the private entity;
3. The proposed design of the qualifying project;
4. The eligibility of the project for accelerated documentation, review, and selection;
5. Local citizen and government comments;
6. Benefits to the public, including financial and nonfinancial;

7. The private entity's compliance with a minority business enterprise participation plan or good faith effort to comply with the goals of such plan;
8. The private entity's plans to employ local contractors and residents;
9. The recommendation of a committee of representatives of member of the Authority and/or its appropriating body which may be established to provide advisory oversight for the project; and
10. Other criteria that the Authority deems appropriate.

VII. INTERIM AND COMPREHENSIVE AGREEMENTS

Prior to developing or operating the qualifying project, the selected private entity shall enter into a comprehensive agreement with the Authority. Prior to entering into a comprehensive agreement, an interim agreement may be entered into that permits a private entity to perform compensable activities related to the project. The Authority may designate a working group to be responsible for negotiating any interim or comprehensive agreement. Any interim or comprehensive agreement shall define the rights and obligations of the responsible public entity and the selected proposer with regard to the project.

A. Interim Agreement Terms

The scope of an interim agreement may include, but is not limited to, the following:

1. Project planning and development;
2. Design and engineering;
3. Environmental analysis and mitigation;
4. Survey;
5. Ascertaining the availability of financing for the proposed facility through financial and revenue analysis;
6. Establish a process and timing of the negotiation of the comprehensive agreement; and
7. Any other provisions related to any aspect of the development or operation of a qualifying project that the parties may deem appropriate prior to the execution of a comprehensive agreement.

B. Comprehensive Agreement Terms

The scope of the comprehensive agreement shall include, but not be limited, to:

1. The delivery of maintenance, performance, and payment bonds or letters of credit in connection with any acquisition, design, construction, improvement, renovation, expansion, equipping, maintenance, or operation of the qualifying project;

2. The review of plans and specifications for the qualifying project by the responsible public entity;
3. The rights of the responsible public entity to inspect the qualifying project to ensure compliance with the comprehensive agreement;
4. The maintenance of a policy or policies of liability insurance or self-insurance reasonably sufficient to insure coverage of the project and the tort liability to the public and employees and to enable the continued operation of the qualifying project;
5. The monitoring of the practices of the private entity by the responsible public entity to ensure proper maintenance;
6. The terms under which the private entity will reimburse the County for services provided;
7. The policy and procedures that will govern the rights and responsibilities of the County and the private entity in the event that the comprehensive agreement is terminated or there is a material default by the private entity, including the conditions governing assumption of the duties and responsibilities of the private entity by the responsible public entity and the transfer or purchase of property or other interests of the private entity by the responsible public entity.
8. The terms under which the private entity will file appropriate financial statements on a periodic basis;
9. The mechanism by which use fees, lease payments, or service payments, if any, may be established from time to time upon agreement of the parties. Any payments or fees shall be set at a level that is the same for persons using the facility under like conditions and that will not materially discourage use for the qualifying project.
 - a. A copy of any service contract shall be filed with the County.
 - b. A schedule of the current use fees or lease payments shall be made available by the Contractor to any member of the public upon request.
 - c. Classifications according to reasonable categories for assessment of user fees may be made.
10. The terms and conditions under which the County may be required to contribute financial resources, if any;
11. The terms and conditions under which existing site conditions will be addressed, including identification of the party responsible for conducting assessment and taking necessary remedial action;
12. The terms and conditions under which the County will be required to pay money to the private entity and the amount of any such payments for the project.
13. A periodic reporting procedure that incorporates a description of the impact of the project on the County;
14. Such other terms and conditions as the County may deem appropriate.

The comprehensive agreement may provide for the development or operation of phases or segments of a qualifying project.

Parties submitting proposals understand that representations, information, and data supplied in support of or in connection with proposals play a critical role in the competitive evaluation process and in the ultimate selection of a proposal by the County. Accordingly, as part of the comprehensive agreement, the prospective operator and its team members shall certify that all material representations, information, and data provided in support of, or in connection with, a proposal is true and correct. Such certifications shall be made by authorized individuals who have knowledge of the information in the proposal. In the event that material changes occur with respect to any representations, information, or data provided for a proposal, the prospective operator shall immediately notify the County of the same. Any violation of this section of the comprehensive agreement shall give the County the right to terminate the Agreement, withhold payment or other consideration due, and seek any other remedy available under the law.

C. Notice and Posting requirements.

1. In addition to the posting requirements of Section V, thirty (30) days prior to entering into an interim or comprehensive agreement, a responsible public entity shall provide an opportunity for public comment on the proposals. Such public comment period may include a public hearing in the sole discretion of the responsible public entity. After the end of the public comment period, no additional posting shall be required based on any public comment received.
2. Once the negotiation phase for the development of an interim or comprehensive agreement is complete and a decision to award has been made by the Authority, the Authority shall post the proposed agreement in the following manner:
 - a. Posting shall be on the County's website or by publication, in a newspaper of general circulation in the area in which the contract work is to be performed, of a summary of the proposals and the location where copies of the proposals are available for public inspection.
 - b. In addition to the posting requirements, at least one copy of the proposals shall be made available for public inspection. Trade secrets, financial records, or other records of the private entity excluded from disclosure under the provisions of subdivision 11 of §2.2-3705.6 of the Code of Virginia shall not be required to be posted, except as otherwise agreed to by the County and private entity.
 - c. Any studies and analyses considered by the responsible Authority in its review of a proposal shall be disclosed to the

Board of Supervisors at some point prior to the execution of an interim or comprehensive agreement.

3. Once an interim agreement or a comprehensive agreement has been executed, the County shall make procurement records available for public inspection, upon request.
 - a. Such procurement records shall include documents initially protected from disclosure on the basis that the release of such documents would adversely affect the financial interest or bargaining position of the County or private entity.
 - b. Such procurement records shall not include (i) trade secrets of the private entity as defined in the Uniform Trade Secrets Act (§59.1-336 et seq.) or (ii) financial records, including balance sheets or financial statements of the private entity that are not generally available to the public through regulatory disclosure and otherwise.

VIII. GOVERNING PROVISIONS

In the event of any conflict between these provisions and the PPEA, the terms of the PPEA shall control.

IX. TERMS AND DEFINITIONS

“Affected jurisdiction” means any county, city, or town in which all or a portion of a qualifying project is located.

“Comprehensive agreement” means the comprehensive agreement between the private entity and the County that is required prior to the development or operation of a qualifying project.

“Conceptual stage” means the initial phase of project evaluation when the public entity makes a determination whether the proposed project serves a public purpose, meets the criteria for a qualifying project, assess the qualifications and experience of a private entity proposer, reviews the project for financial feasibility, and warrants further pursuit.

“Detailed stage” means the second phase of a project evaluation where the County has completed the conceptual stage and accepted the proposal and may request additional information regarding a proposed project prior to entering into competitive negotiations with one or more private entities to develop an interim or comprehensive agreement.

“Interim agreement” means an agreement between a private entity and the County that provides for phasing of the development or operation, or both, of a qualifying project. Such phases may include, but are not limited to, design, planning, engineering, environmental analysis and

mitigation, financial revenue analysis, or any other phase of the project that constitutes activity on any part of the qualifying project.

“Material default” means any default by the private entity in the performance of its duties that jeopardizes adequate service to the public from a qualifying project.

“Private entity” means any natural person, corporation, general partnership, limited liability company, limited partnership, joint venture, business trust, public benefit corporation, nonprofit entity, or other business entity.

“Public entity” means the Commonwealth and any agency or authority thereof, any county, city, or town and any other political subdivision of the Commonwealth, any public body politic and corporate, or any regional entity that serves a public purpose.

“Service contract” means a contract entered into between a public entity and the private entity pursuant to Section 56-575.5 of the Code of Virginia.

OFFICE OF
THE BOARD OF SUPERVISORS
NOTTOWAY COUNTY

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COUNTY ADMINISTRATOR
STEVE W. BOWEN

**PLANNING & ECONOMIC DEVELOPMENT
DIRECTOR AND ZONING ADMINISTRATOR**
GREGG ZODY, AICP

BUILDING OFFICIAL
NICHOLAS BOWLES

EMERGENCY SERVICES COORDINATOR
AUBREY W. "BUDDY" HYDE, JR.

LEGAL NOTICE

Public Hearing

The public is hereby notified that the Nottoway County Board of Supervisors will conduct a public hearing on Thursday, March 20, 2025, at 7:00 p.m. in the General District Courthouse, 328 West Courthouse Road, Nottoway, Virginia, to consider adoption of the following into the County Code:

Guidelines that enable the County to utilize the Public-Private Education Facilities and Infrastructure Act of 2002, (Va. Code § 56-575 et seq.) (the "PPEA"), which grants the County of Nottoway (the "County"), a responsible public entity as defined by the PPEA, the authority to create public-private partnerships for the development of a wide range of projects for public use if the County determines there is a need for the project and that private involvement may provide the project to the public in a timely or cost-effective manner.

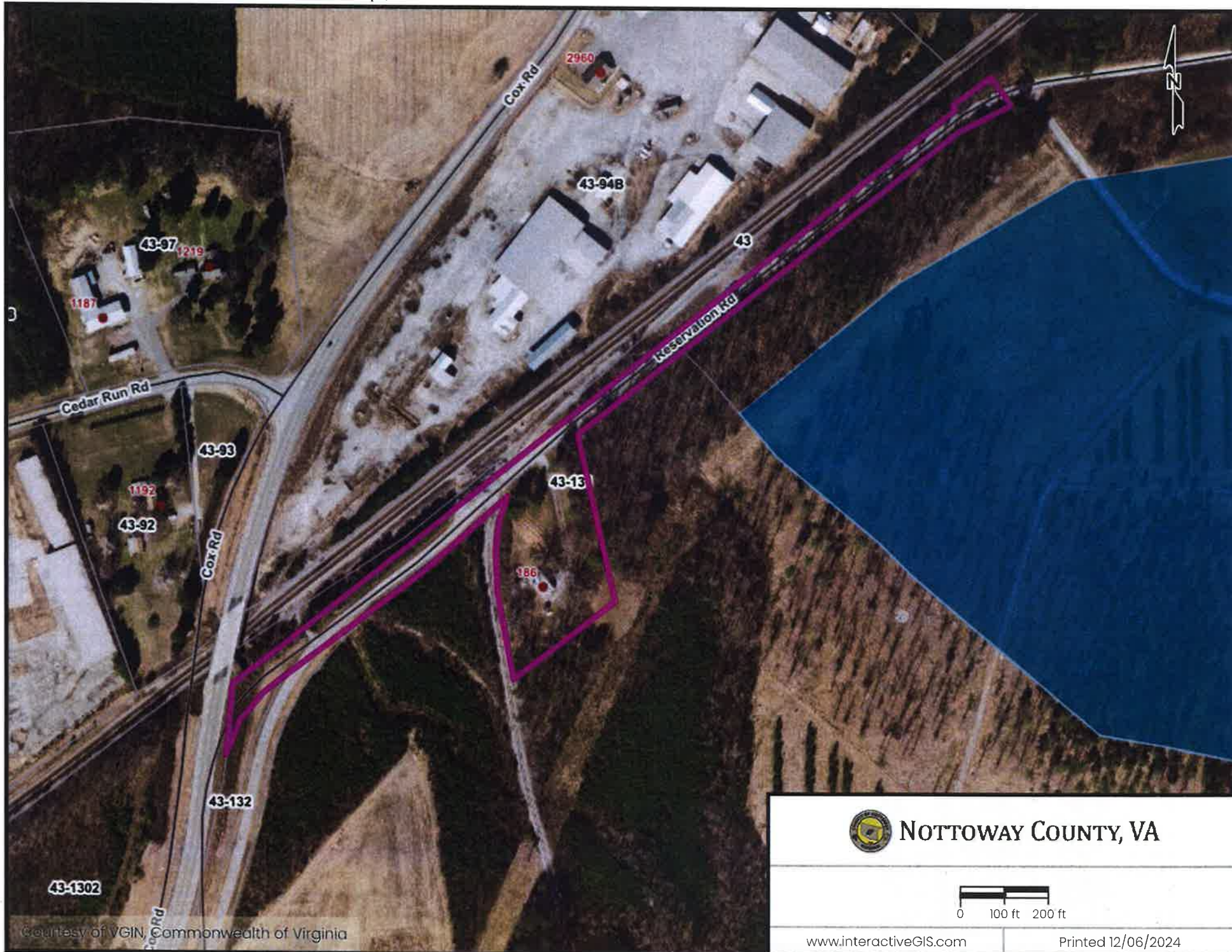
All persons desiring to be heard on this matter are urged to be present on the date and hour aforementioned. A true and complete copy of the proposed Guidelines are available for public inspection during regular business hours at the County Administration Office, 344 W. Courthouse Road, Nottoway, VA 23955.

It is the intention of the Board of Supervisors to comply with the Americans with Disabilities Act. Should you need special accommodations, please contact the County Administration Office prior to 5:00 p.m. on Friday, March 14, 2025.

By Authority of the Board of Supervisors

Steve W. Bowen, County Administrator

196 Reservation Rd

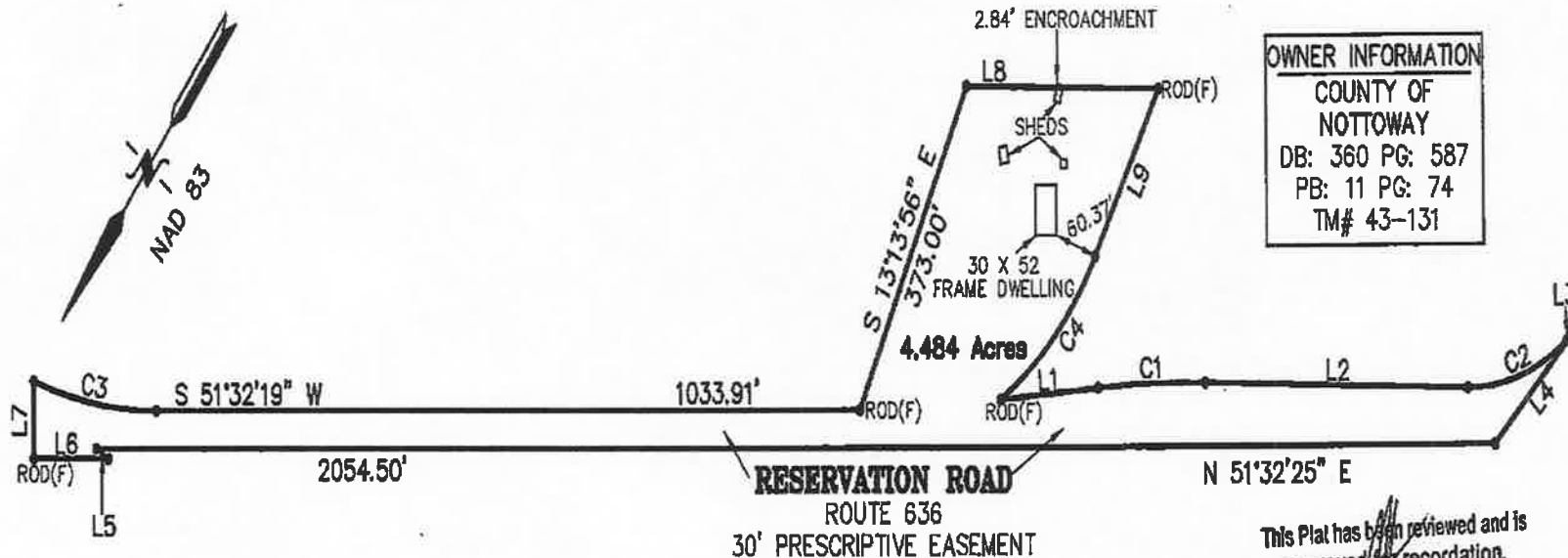


NOTES:

- 1) THIS PLAT REPRESENTS A CURRENT FIELD SURVEY.
- 2) NO TITLE BINDER WAS PROVIDED THEREFORE EASEMENTS MAY EXIST THAT ARE NOT SHOWN.
- 3) NO CEMETERIES WERE OBSERVED ON THE PARCEL.

CURVE	RADIUS	ARC LENGTH	DELTA ANGLE	CHORD BEARING	CHORD LENGTH
C1	1552.89'	157.22'	5°48'03"	S 49°46'22" W	157.15'
C2	235.44'	157.72'	38°22'56"	S 33°28'56" W	154.79'
C3	538.57'	183.85'	19°33'31"	S 61°19'04" W	182.95'
C4	400.40'	206.79'	29°35'27"	N 04°41'27" E	204.50'

LINE	BEARING	DISTANCE
L1	S 46°52'21" W	143.04'
L2	S 52°40'24" W	385.98'
L3	S 14°17'26" W	4.04'
L4	N 06°47'25" E	155.46'
L5	S 81°10'02" W	20.23'
L6	N 51°32'25" E	109.49'
L7	S 38°22'45" E	80.98'
L8	S 52°15'35" W	281.64'
L9	N 10°06'16" W	198.25'



OWNER INFORMATION
 COUNTY OF
 NOTTOWAY
 DB: 360 PG: 587
 PB: 11 PG: 74
 TM# 43-131

This Plat has been reviewed and is
 approved for recordation.

Zoning Administration

Date: 7/2/24

JL SURVEYING, LLC.

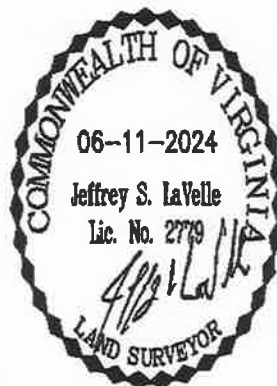
365 DEEP CREEK ROAD
 CREWE, VIRGINIA 23830
 (434) 645-7960 (888) 604-5252 Fax
 jeff@jlsurveyingllc.com



DATE: JUNE 11, 2024 SCALE: 1" = 200'

CHKD BY: JSL DRAWN BY: MAL

JOB NO: 24227 FILE: 24227BND



**PLAT SHOWING 4.484 ACRES
 OF LAND LYING SOUTH OF
 RESERVATION ROAD - ROUTE 636**

BELLEFONTE DISTRICT, NOTTOWAY COUNTY, VIRGINIA

120 Darvills Rd Nottoway Line



Courtesy of VGIN/ Commonwealth of Virginia



NOTTOWAY COUNTY, VA

0 100 ft 200 ft

www.interactiveGIS.com

Printed 12/06/2024

OWNER'S CONSENT AND DEDICATION

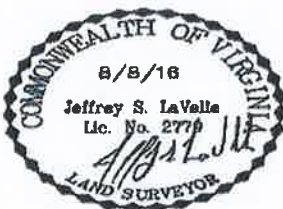
THE SUBDIVISION OF LAND ON THIS PLAT, CONTAINING 76.835 ACRES AND DESIGNATED AS PICKETT PARK II, SITUATED IN BELLEFONTE MAGISTERIAL DISTRICT, IN THE COUNTY OF NOTTOWAY, VIRGINIA, IS WITH THE FREE CONSENT AND IN ACCORDANCE WITH THE DESIRE OF THE UNDERSIGNED OWNERS THEREOF; ALL EASEMENTS ON SAID PLAT ARE HERBY DEDICATED TO THE PUBLIC USE.

THE SAID 76.835 ACRES OF LAND HERBY SUBDIVIDED HAVING BEEN CONVEYED TO NOTTOWAY COUNTY BY _____ BY DEED DATED _____, AND RECORDED IN THE CLERKS OFFICE OF NOTTOWAY COUNTY, VIRGINIA IN D.B. _____, PG _____.

County of Nottoway
RE Board Co. Admin
 OWNER
 County of Nottoway
RE Board Co. Admin
 PRINT NAME

TOWN OF
 BLACKSTONE VIRGINIA
 DB. 230, PG. 714
 PB. 4, PG 85
 TM# 51-3

LOT 1
 72.835 ACRES
 FORT PICKETT LOCAL
 REDEVELOPMENT AUTHORITY
 DB. 324, PG. 575
 PB. 5, PG 245



L=479.71'
 R=1218.24'
 D=22°33'42"
 BRNG=N 74°15'18" E
 CHD=476.62'

DARVILLE R
 STATE ROUTE
 110' R/V
 L=538'
 R=435'-3
 D=705'
 BRNG=N
 CHD=538'

EXISTING
 TELEPHONE
 PEDESTALS

EXISTING
 SEWER LINE
 NO EASEMENT
 RECORDED

*Tox map
 51-95*

*Tox map
 51-94*

COMMONWEALTH
 OF VIRGINIA
 DB. 411, PG. 964
 TM# 58-66

OWNERS INFORMATION

NOTTOWAY COUNTY
 PO BOX 92
 NOTTOWAY, VA 23955

THIS PLAT HAS BEEN REVIEWED
 AND IS APPROVED FOR RECORDATION

RE Board
 ZONING ADMINISTRATOR

DATE: *5-31-17*

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Suggested Motions

186 Reservation Road

I move to approve the sale of approximately 4.48 acres of real property described as Tax Parcel # 43-131 and more commonly known as 186 Reservation Road, Blackstone, Virginia, and direct the County Administrator to take any and all legal measures necessary to finalize the sale of the aforementioned real property.

1200 Darvills Road, Blackstone

I move to approve the sale of approximately 4.0 acres of real property described as Tax Parcel # 51-94 and more commonly known as 1200 Darvills Road, Blackstone, Virginia, and direct the County Administrator to take any and all legal measures necessary to finalize the sale of the aforementioned real property.

OFFICE OF
THE BOARD OF SUPERVISORS
NOTTOWAY COUNTY

SUPERVISORS

JOHN A. ROARK, CHAIRMAN
DISTRICT 2

WILLIAM J. COLLINS, III, VICE CHAIRMAN
DISTRICT 5

RICHARD H. INGRAM, JR.
DISTRICT 1

DAPHNE V. NORTON
DISTRICT 3

GEORGE G. TOTH, III
DISTRICT 4



P. O. BOX 92
344 W. COURTHOUSE ROAD
NOTTOWAY, VIRGINIA 23955
TELEPHONE (434) 645-8696
FAX (434) 645-8667
www.nottoway.org

COUNTY ADMINISTRATOR
STEVE W. BOWEN

**PLANNING & ECONOMIC DEVELOPMENT
DIRECTOR AND ZONING ADMINISTRATOR**
GREGG ZODY, AICP

BUILDING OFFICIAL
NICHOLAS BOWLES

EMERGENCY SERVICES COORDINATOR
AUBREY W. "BUDDY" HYDE, JR.

Please publish this so it will appear in the newspaper the weeks of March 10, 2025.

The public is hereby notified that the Nottoway County Board of Supervisors will conduct the following public hearings on March 20, 2025, at 7:00 p.m. in the General District Courthouse, 328 W. Courthouse Road, Nottoway, to consider the following:

The sale of four (4.0) acres of real property, pursuant to Section 15.2-1800 et seq. of the *Code of Virginia*, known as 1200 Darvills Road, Blackstone, Virginia, and designated as Tax Parcel # 51-94.

The sale of 4.48 acres of real property, pursuant to Section 15.2-1800 et seq. of the *Code of Virginia*, known as 186 Reservation Road, Blackstone, Virginia, and designated as Tax Parcel # 43-131.

All persons desiring to be heard on these matters are urged to be present on the date and hour aforementioned. It is the intention of the Nottoway County Board of Supervisors to comply with the Americans with Disabilities Act. Should you need special accommodations, please contact the County Administration Office prior to 5:00 p.m. on Friday, March 14, 2025.

NOTTOWAY COUNTY

March 20, 2025

MAINTENANCE

The Nottoway Area Headquarters for the month of February 2025.

- Removed debris and 60 trash bags from roadways.
- Repaired 424 potholes throughout the county.
- Shoulder work on various primary routes.
- Cleaned drop inlets along US 360 & US 460.
- Received 32 new work orders and closed 32 work orders. There are no pending work orders older than ninety (90) days.

LAND DEVELOPMENT & PERMITS

Paul Hinson, P.E.

Plans with outstanding comments or under review (Activity within last 90 days)

- None

Plans found acceptable

- None

Other

- Level-Up Special Exception Application, Route 625 E. Courthouse Road – Application for setback exceptions for proposed telecommunication tower submitted for review on 1-22-24 and comments provided for the County's use on 2-4-25.3
- Cross Creek Special Exception Application, Route 609 Green Hill Road – Special Exception application submitted for review and comment on 1-22-24 for proposed duplex and comments provided for the County's use on 2-4-25.
- Morris Special Exception, Route 460 E. Colonial Trail Hwy. – Special Exception application submitted for proposed manufactured home on 1-22-25 and comments provided for the County's use on 2-4-25.

LUP Permits Issued and Completed

Permit Number	Permittee	Nottowa y County	Permit Issuance Date	Permit Completi on Date
------------------	-----------	------------------------	----------------------------	-------------------------------

60112	Samateria Manley Casper	67	2-5-25	
60121	Brightspeed of Virginia, LLC	67	2-10-25	
59963	Rock River, Inc.	67	8-13-24	2-5-25

CONSTRUCTION

Susan Warr, P.E.

UPC 93093 / 0046-012-722, C501, B623

Contractor: W.C. English, Inc.

Name: Bridge Rehab over the Nottoway River

CM: Blake Smith

Location: Rte. 46

Fixed Completion Date: 10-30-24

Comments: English is currently working on completing abutment A, deck pans and stud installation. Deck pours are planned for Mid-March. Schedule is indicating a Spring 2025 completion.

UPC 115405 / 0460-067-739, C501

Contractor:

Name: R-Cut at Rte. 723

CM: Charlene Fallen

Location: Nottoway

Fixed Completion Date: 12-05-25

Comments: Preconstruction Meeting held February 3rd.

UPC 125571 / ST4D-964-F25, P401

Contractor: Whitehurst Paving Co, Inc.

Name: 2025 Surface Treatment

CM: Charlene Fallen

Location: Dinwiddie, Nottoway, Prince George

Fixed Completion Date: 10-19-25

Comments: Preconstruction Meeting held 1/28/25. The subcontractor began eradication work for this schedule on 2/17/25.

UPC 125575 / SS4B-964-F25, P401

Contractor: Slurry Pavers, Inc.

Name: 2025 Cape Seal-Secondary Various

CM: Jessica Miller

Location: Dinwiddie, Nottoway, Prince George

Fixed Completion Date: 10-19-25

Comments: Eradication of existing pavement marking complete. Patching estimated to begin mid-March.

UPC 125589 / PM4D-964-F25, P401

Contractor: Branscome, Inc.

Name: 2025 Plant Mix / Petersburg Residency

CM: Charlene Fallen

Location: Dinwiddie, Nottoway, Prince George

Fixed Completion Date: 11-21-25

Comments: Contract executed 2/20/25. Preconstruction Meeting date to be determined.

TRAFFIC STUDIES/SPECIAL REQUESTS

- Review underway for school bus stops on Schutt Rd.

Landfill Work Sheet -February 2025

[illegible]

Date: 3/03/2025

Number of Inspections By Inspector

BI403

From: 2/01/2025

To: 2/28/2025

Inspector

Nicholas Bowles

Type Inspection Count

blower door 1

deck footing 1

deck framing 1

fire alarm 1

ft/rear porch 1

gas 1

rough plumbing 1

site inspection 1

slab 2

water/sewer 2

waterproof 1

Above Ceiling 1

Blk/Anch/Strap 1

Blower Door 1

Cert. of Occup. 2

Final 11

Footing 5

Foundation 5

Framing 6

Garage Proj 1

HVAC 6

Insulation 1

Marriage Line 1

Perm. Electric 11

Plumbing 8

Pre Const 1

Projection 4

Rough Electric 11

Rough Plumbing 1

Sewer/water 1

SDSOP

SITE VISIT

Tank & Line

Temp Pharm

Temp. Electric

Veneer

Sub-Total: 1

Final-Total: 1

Mileage 1550

Number of Building Permits 18

Dollar Value of Construction 646,336.98

Dollar value of Building Permit Fees 4424.10

OFFICE OF
ANIMAL CONTROL

Animal Control Officer
Sheila Estes
sestes@nottoway.org

Deputy Animal Control Officer
Destiny Johnson
djohnson@nottoway.org



Nottoway County
P.O. Box 92
344 W. Courthouse Rd.
Nottoway, VA 23955
Telephone: 434-292-1099
Fax: 434-645-8667
www.nottoway.org

To: Stephen W. Bowen, County Administrator
Re: Monthly Report for February 2025

Number of Animal Control Calls: 139
Number of Summons Issued: 5
Number of Convictions: 2
Number of Compliances Issued: 1
Number of Dogs over 40 days: 1 (court dog)

	Dog	Cat	Other
New Intakes	24	1	
Animals in Shelter	10	0	
Fostered	2	0	
Bites	1	0	
RTO	2	0	
Transfers	15	1	
Adoptions	4	0	
Euthanized	0	1 (medical)	
Died in Custody	0	0	
Died in Foster	0	0	
Livestock Calls: 3	Pickup Fee: \$30.00	Ending Odometer (Pickup) 83506-85210 Mileage: 1704	
Wildlife: 2	Boarding Fee: \$25.00		
Welfare Check: 3	Adoption Fee: \$40.00	Ending Odometer (SUV) 106576-107563 Mileage: 987	
Threatening: 1	Donations: \$0.00		



2/10/25
Donations from Dollar General/
on 153

Donated 2/6/25



2/24/27



2127125



2127125





BOARD OF TRUSTEES MEETING

March 19, 2025

**Blackstone Library
415 South Main St.
Blackstone, VA 23824**

10:30 a.m.

NOTTOWAY COUNTY PUBLIC LIBRARY
Board of Trustees
Agenda

March 19, 2025

10:30 a.m.

Call to Order

Approval of Agenda

Consent Agenda:

Approval of Minutes - no meeting held in February

Statistical Reports

Financial Reports

Bills for Approval

Communications

Citizen Comments

Report of the Library Director

Branch Libraries Update:

Blackstone Library

Burkeville Library

Crewe Library

Literacy Program Report

Programs

Committee Reports

New Business

Strategic Plan

April 12

Unfinished Business

Collection Development

Items Not on Agenda

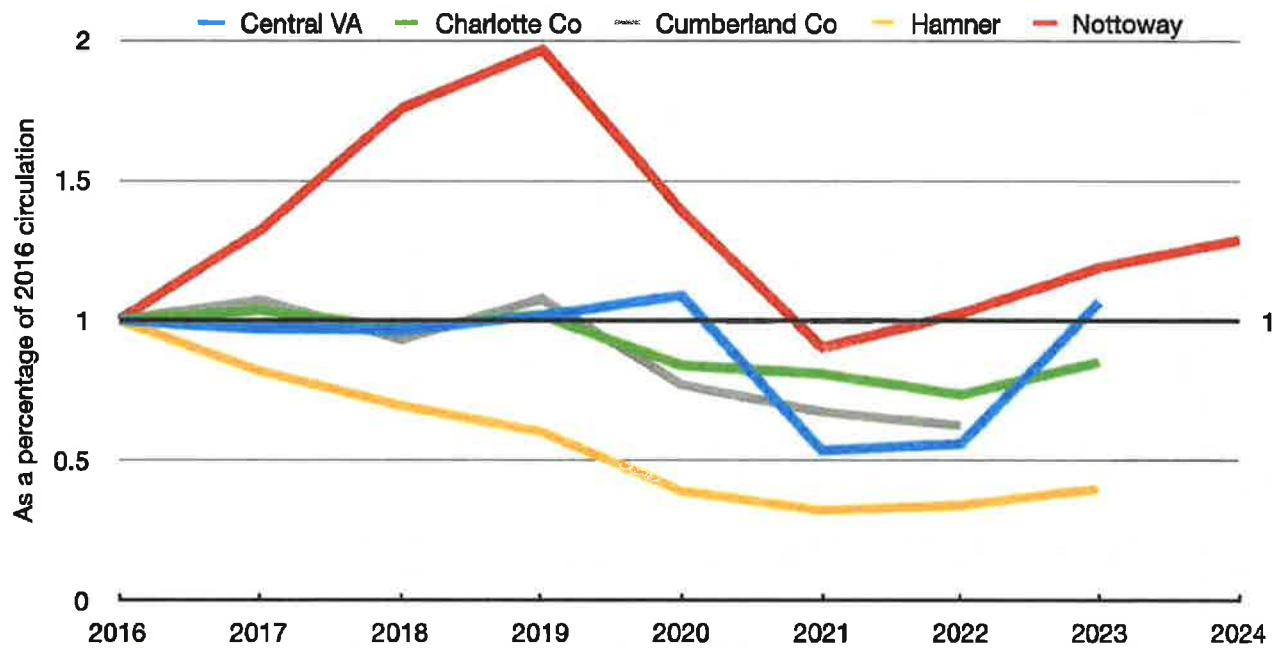
Adjournment

Statistics

	Central VA	Charlotte Co	Cumberland Co	Hamner	Nottoway
2016	1	1	1	1	1
2017	0.9706	1.0373	1.0716	0.8198	1.3223
2018	0.9672	0.9728	0.9309	0.6972	1.7556
2019	1.0158	1.0182	1.0757	0.6051	1.9660
2020	1.0882	0.8411	0.7702	0.3925	1.3877
2021	0.5377	0.8102	0.6741	0.3225	0.9042
2022	0.5622	0.7363	0.6253	0.3405	1.0250
2023	1.0659	0.8534		0.4015	1.1889
2024					1.2879

FY23: Central VA forms "SALSA"

FY24: Cumberland becomes part of Central VA



		Approved	Reality	Reality	July	Aug	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	Total Spent	Remaining	% Remaining
	1001	101481	101481	101481	8456.87	8456.87	8456.87	8456.87	8456.87	8456.87	8456.87	8456.87					67654.96	33826.04	33.33%
	1003	77876	74694	76557	8146.51	6194.84	7530.4	6128.25	6241.27	7233.59	5657.25	6257					53389.11	23167.89	30.26%
	wage total	179357	176175	178038	16603.38	14651.71	15987.27	14585.12	14698.14	15690.46	14114.12	14713.87					121044.07		
FICA	2001	13721	12221	12321							7821.83						7821.83	4499.17	36.52%
VRS-Retirement	2002	6769	6769	7149							4271.18						4271.18	2877.82	40.25%
Health Ins	2005	8786	6302	6462							3784.65						3784.65	2677.35	41.43%
Life Ins	2006	1360	1360	1200							698.53	99.79					798.32	401.68	33.47%
Workers Comp	2011	457	457	457													0	457	100.00%
ICMA Vol	2220	1015	1015	807							470.54	67.22					537.76	269.24	33.36%
Disability	2500	750	750	478							278.53	39.79					318.32	159.68	33.41%
Building	3004	600	600	600	600												600	0	0.00%
Advertising	3007	2000	1850	1475	21.11			44.6		250	40.5	80.36					464.57	1010.43	68.50%
Phone	5203	2160	2160	2160	83.92	154.14	160.22	153.82	154.17	154.35	233.5	85.45					1179.57	980.43	45.39%
Internet & Website	5204	2000	3360	3360	494.16	170	165	500	170	170	495	165					2329.16	1030.84	30.68%
Supplies	5401	3105	3105	2800	76.16	29.2	88.42	317.64	46.75	14.6	722.95	46.97					1342.69	1457.31	52.05%
Cleaning Service	5405	5504	4472	4472	344	430	344	344	430	344	430	344					3010	1462	32.69%
Collection	5411	19400	20671	20921	1520.76	1213.88	1214.59	1213.91	2130.63	2261.83	1778.68	1810.4					13144.68	7776.32	37.17%
eResources	5412	2880	2880	2880		2400				26.91	188.68	192.08					2807.67	72.33	2.51%
Programs	5417	3000	3000	2800	627.67	65.02	72.63	267.7	12.99	233.2	123.6	187.07					1589.88	1210.12	43.22%
local mileage	5501	350	350	350	36.52	38.93		57.7		99.95		88.4					321.5	28.5	8.14%
CE/training mileage	5504	2500	2500	2000		280	280	411.54		84.67							1056.21	943.79	47.19%
Delivery Service	5505	4000	5208	5208	434	434		434	434	434	434	434					3038	2170	41.67%
Memberships/Dues	6002	920	770	770		35				90	179						304	466	60.52%
Literacy Supplies	6030	0	1082	842		133.32	145.55	74.25	161.65			66.66					581.43	260.57	30.95%
Staff Appreciation	7001	400	400	425		10.12				415.85							425.97	-0.97	-0.23%
Furniture	7002	500	500	500													0	500	100.00%
Equipment/Hardware	7005	4200	4200	3750	198.85	198.85	228.41	198.85	753.26	198.85	206.84	198.85					2182.76	1567.24	41.79%
Contractors	7006	10000					183.33										6870.33	3129.67	31.30%
7006 - IT			4992	5392		832		416	416	416	616	416					3112	2280	42.28%
7006 - ESL			1875	1807			62.5	187.5	125	187.5	62.5	250					875	932	51.58%
7006 - Yoga			3133	2933	635	495	560	280	280	225		225					2700	1307	44.56%
Add'l aid			1074*	1074													0		
IT (software)	8003	9125	12702	12502	11672			680.97	-5836	675.47	4250						11442.44	1059.56	8.48%
DPIL	8007						78.97	269.94	286.27	305.49	313.33	313.71							
	Subtotal	105502	108684	107895	16744.15	6947.46	3504.65	5582.48	-721.55	6282.18	9761.25	4590.24							
	Total	284859	284859	285933	33347.53	21599.17	19491.92	20167.6	13976.59	21972.64	23875.37	19304.11					173734.93	112198.07	39.24%

Board of Trustees
Jackie Green August
Shelia Harper
Carolyn Leslie
Susan Nash
Verna Rhoades
Becky Sones



Administrative Offices
Crewe Library
414 Tyler Street
Crewe, Virginia 23930
434-538-0495
www.nottlib.org

Library System Monthly Report

To: Members of the Nottoway County Board of Supervisors
From: Jacqueline Zataweski, Public Library System Director
Date: March, 2025

The following summarizes the activities and projects that have taken place since I last provided a report mid-January.

- On February 22, I met with Ranger Davis to deliver a second set of self-guided "mystery" activity booklets for the park.
- Town Manager Miskovic requested a letter in support of a grant on February 27; it was provided the next day.
- I received the Certification of (Financial) Data form from Kim Armentrout on February 28. It was signed, notarized, and submitted to the LVA on March 6.
- Also on March 6, I hosted the quarterly regional library directors' meeting. Highlights included:
 - Planning for Library Excellence is currently being update - release expected before the end of September
 - Annual Directors' meeting will be held Wednesday 10/1, followed by the VLA Conference in Richmond 10/2 and 10/3
 - Reminder that Find It VA resources are funded through Library Services and Technology Act (LSTA) which is renewed annually by Congress and administered by the Institute of Museum and Library Services. All of these resources are contracted annually from 10/1 to 9/30.
- Shelia and I met with the finance committee on March 11 to answer their questions and make sure they're aware of those *things other than books* that we offer.
- Now that we have acclimated to the new ILS, we have begun doing inventory to see if any problems occurred with the migration of data.
- Section F of the Sustainable Libraries Certification Program has now been completed; this means 46% of all Action Items have been accomplished. Next up is the Materials section which has 20 required actions with 8 more to be selected from 22 options.
- Since the last report, I've worked to catch up on webinars that had been saved for later, one from ENSULIB (slides follow) and three from C.R.E.W.

- Last month, I reported that I had been asked to submit a brief article about our use of escape rooms to familiarize people with library resources. That article was distributed throughout the state in the Adult Services newsletter. The piece and other portions of the newsletter follow.

In addition to the above, the usual tasks regarding deposits and invoices, staff schedules and payroll were completed, as were promotional activities such as creating social media posts, newsletters, calendars, and other printed materials. I'm also continuing work on the succession binder.

Acting as the primary contact for the Imagination Library, I continue to confirm addresses of and approve new registrants. As of March 12, there are 260 participants and 134 children have "graduated".

Knowledge-based Mitigation Discussion

- Have you experienced any barriers discussing climate change:
 - at your library?
 - in your community?
- How does your library communicate climate science? How does it encourage or support using that knowledge?
- How does your library approach:
 - climate misinformation practice such as censorship or propaganda?
 - sourcing the "widest possible variety" of views for its community?
 - a practice of neutrality or balance?
- How can your library's collections, programming, and discovery services incorporate alternatives to the information deficit model?
- What traditional ecological knowledges exist in your region? Have they been marginalized? Do they contain:
 - climatic knowledge?
 - mitigative knowledge?
 - adaptive knowledge?
- Does your library consider the emissions of its physical and digital knowledge infrastructure? Does it have a plan to mitigate these emissions?

IFLA ENSULIB Webinar 9: MACK Framework



Community-based Mitigation Discussion

- Can your library support a local sharing economy through:
 - limited-use collections?
 - ubiquitous-use collections?
- Does your library offer any equipment, services, or programming related to the circular economy (i.e. repair or upcycling)?
- Does development or modification of your library's services or collections lend itself to addressing one or more of the major sources of GHG emissions in your community?
- Are there existing local initiatives that your library might collaborate with or offer resources to in order to:
 - support a sharing economy?
 - support a circular economy?
 - sequester more carbon?
- Does your library have a plan to reduce its GHG emissions? Is it possible for your library's built environment to sequester more carbon?
- How might your institution prioritize the demographics within your community that are the least responsible for causing emissions?

IFLA ENSULIB Webinar 9: MACK Framework

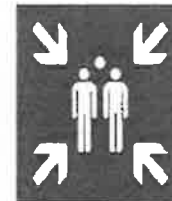


Pre-Event Needs:

- understanding of the probability of specific types of climate-driven emergency in the region
- resources (how-tos, checklists, infographics, etc.) for individuals and households to prepare for the emergencies most likely to happen

Post-Event Needs:

- insurance claims
- evacuation plans
- resource distribution or direction to relevant sources
- regular, localized updates
- geographic area affected
- means to contact relatives/loved ones
- emergency archiving services



Knowledge During Emergencies

Potential Existing Inadequacies/Vulnerabilities:

- generalized information
- misinformation on social media
- ICT outages

Rapid Onset Short-Term Threats to Infrastructure:

- **extreme weather events**
- riverine flooding
- wildfire
- software-driven (glitches)
- unknown (opacity of proprietary infrastructure)

IFLA ENSULIB Webinar 9: MACK Framework



Meaning, Self-Actualization, Community Actualization, Cultural Perpetuity

Transcendental Needs

Using Marshall model rather than Maslow's
"often included in contemporary library practice"

Knowledge Commons, Public Domain, Art/Design Commons

Cognitive/Aesthetic Needs

Shared Public Spaces, Regular Rituals (early literacy, ecological monitoring, citizen science, etc.)

Emotional/Social Needs

Public Healthcare, Public Pharmacy/Medical Commons, Community Safety Commons (early boundary setting, non-violent de-escalation, first aid, self-defense, etc.)

Safety Needs

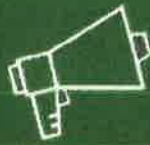
Atmosphere Commons, Water Commons, Food Commons, Public Washrooms

Bodily Needs

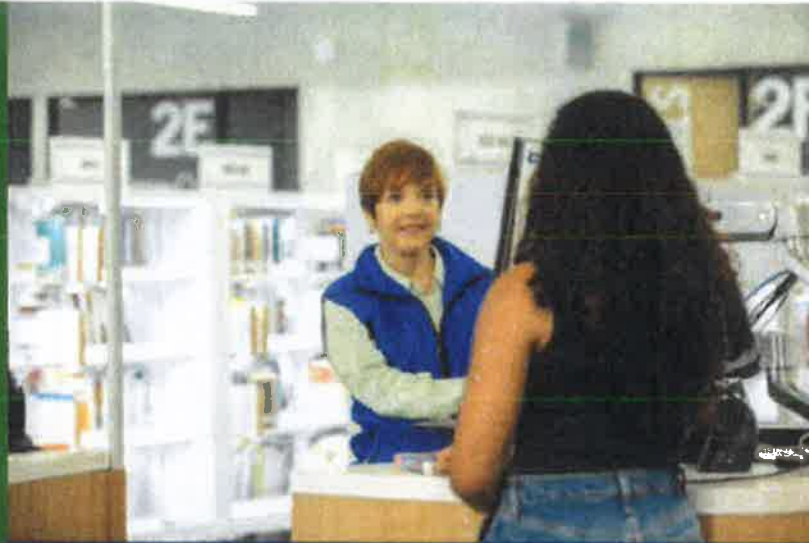
Where do these collections live?

- public climate oration?
- public housing
- clothing library
- community gardens
- food forest
- land library
- energy commons
- tool library
- "no. 1 emergency library"
- art library
- library commons

Rebekkah Smith Aldrich's needs-based† call to action & Bethany Nowwiskie's 'speculative collections'



March
2025



Adult Services Notes

Upcoming Library of Virginia Training

Southeast Collaborative Online Conference

Join colleagues from around the state and southeast region March 11-13 for a **free** online conference.

The 2025 Southeast Collaborative Online Conference is a collective effort by the Georgia Public Library Service, State Library of North Carolina, South Carolina State Library, Tennessee State Library & Archives, and The Library of Virginia to offer innovative and useful online learning experiences for library staff at all levels through a convenient online conference.



This year's presenters include a dozen Virginia library staff from both public and academic libraries, covering topics including using data, building collaborative relationships, AI Salons, time management, new approaches to book clubs, and building teen spaces. Keynote will be *Catching Library Joy* with Mychal Threats.

[Register](#)

Burnout in Public Libraries: A Three-Part Series



LVA recently added the *Burnout in Public Libraries* training in Niche Academy. This Niche Pathway uses first-person narratives to explore causes of burnout among public library workers, drawing examples from rural, medium-sized, and urban libraries as well as libraries in four other countries. Each part includes multiple approaches to relieve burnout from experts inside the profession.

The series, produced by Sonya Schreyer Norris, also looks to other fields for what we can learn from them to reduce burnout including social work, nursing, and teaching.

View the Training in Niche Academy

Niche Academy is open to all Virginia library staff members and library associates such as trustees and Friends board members. If you do not have a Niche Academy account, please use your library email address to sign up. If you do not have a library work email, you may register with a personal email, and we will contact you to confirm that you are affiliated with a Virginia library.

Virginia Library Projects

From the editor: This is a new feature in the newsletter to share interesting projects that Virginia libraries are implementing to improve access to resources or improve services to users. If you are interested in sharing a project your library is doing, please reach out to Barry Trott, barry.trott@lva.virginia.gov, to discuss writing it up.

This month's feature is from Nottoway County Public Library and looks at how they are using programming to promote library collections. For more information, contact Nottoway Library Director Jackie Zataweski, jzataweski@nottlib.org. --Ed.

Promoting Databases through Programs

In a rural county such as Nottoway in south central Virginia, it's difficult to effectively communicate all that the library has to offer. Whether it's flyers posted locally, press releases, or social media posts, there's no single way to reach everybody, or even the majority of our service population. Many of our community members think of libraries as they used to be; if they're not readers, they're not likely to visit and so do not have that opportunity to learn about all that is available to them. They don't know about other resources, so they don't visit. They don't visit, so they (frequently) don't know about those things we offer beyond books.



One way we have worked to get out of this catch-22 situation is to offer programs community members might not expect to find at their local library. We've offered seasonal nine hole putt-putt golf courses, we continue to offer weekly yoga instruction, and we have offered escape rooms. All of these have brought in people who are new to us, and many of them have signed up for cards and have continued visiting.

In the fall of 2024, the Nottoway County Public Library System offered its first escape room, and the majority of those who passed through the doors were new to our library. Wanting them to get an idea of all that we have to offer, we plotted their escape route to go through every area of the library, and we made it necessary for them to visit and search our catalog.

Before opening the event to the public, we asked a member of the Friends group to test it out to ensure no mistakes had been made while creating the puzzles. That Friend happens to be the Nottoway County High School librarian, and after she'd finished the trial run, she asked if we could plan a similar program for use in her library. We talked it through and set some goals; she wanted to make sure that her students were familiar with not only her library, but with the resources available from Find It VA.

The plan is for the "escape" to take place during club time, and if all goes well, it will be used to familiarize freshmen with library resources at the beginning of the next academic year. Some students will be directed to use NoveList Plus to find title read-alikes; others will need to create custom blends or peruse the Must-Read lists. We plan to ensure the students are – or become – aware of the resources to be found on Explora, too. In one version, they will first be instructed to select Life Skills and then be told to visit Financial Literacy. Students taking another path who initially visit the Health topic will next visit a sub-topic like Relationships or Hot Topics.

Looking ahead, I'm thinking about how to shine a light on other resources in this way. Do high school students – or our patrons – realize how many titles are available from Magzter? Or that JobNow's SkillSurfer offers lessons on time management and media literacy? Do they realize they can learn ASL at no cost to them on Transparent Language? Probably not. Should they? Absolutely!

In the News

Recent articles on topics of interest to Adult Services

- ["Cheese Around the Globe" draws Hays cheese enthusiasts to Hays Public Library](#)
- [Read the Room](#)
- [AI-Generated Slop Is Already In Your Public Library](#)
- [Authors Guild Launches "Human Authored" Certification to Preserve Authenticity in Literature](#)
- [Virginia couple wins free dream wedding at Arlington County Public Library](#)



February was peppered with snow closings and 2 cancelled events due to weather. And the director missing 3 days due to the flu.

1. ESL Class:

Classes continue to be well attended. Rita Roark from Immaculate Heart Catholic Church in Blackstone has reached out to volunteer to teach some of the parishioners from her church. She is not sure of the level of interest. I gave her some links to learn about teaching an ESL class and I will get back in touch to check her status and see if a class will happen. The program will provide resources and answer questions.

2. Computer Classes:

I currently have 1 regular student from the ESL program receiving digital assistance.

3. Events:

The Medicare and Massey Cancer events were cancelled and they will try to reschedule. The Knit and Crochet Gathering was well attended with 5 attendees. They decided to change the time for the next gathering to 5PM and that is on March 26th. The Centra Event had to attendees.

4. The Crewe Community Garden:

There have been 3 classes on raised bed gardening that has taken place in the Literacy classroom. Each session has increased in attendance with the most recent class on March 11th with 8 attendees. The next class is at 4:30 on March 18. The next organizational meeting is at 1:30 on March 20th. I am participating with the library to work 1 raised bed. Documenting the progress will be a health/nutrition teaching opportunity for the Literacy Facebook page and...via our new website.

5. Latest project

I am in the process of putting together a website for the Literacy Program. It will feature our mission, class and event list and calendar, how to volunteer and how to signup as a student,

And is a free version. I hope to have the website completed in about 2 weeks (or less). But you can see it now as a website in progress.

6. Final Thoughts:

I am looking forward to helping to grow community via the Knit and Crochet Gathering and the Crewe Community Garden. I have seen first hand how loneliness can affect mental health and feel the Literacy Program can put a dent in the growing trend of isolationism. The website can be a way to reach new people who might need help and perhaps a way to help determine where help is needed most.



BOARD OF TRUSTEES MEETING

February 19, 2025

Crewe Library
414 Tyler St.
Crewe, VA 23930

10:30 a.m.

NOTTOWAY COUNTY PUBLIC LIBRARY
Board of Trustees
Agenda

February 19, 2025

10:30 a.m.

Call to Order

Approval of Agenda

Consent Agenda:

Approval of Minutes (January 15, 2025)

Statistical Reports

Financial Reports

Bills for Approval

Communications - Cook grant (\$1040.53) received 2/10/25

Citizen Comments

Report of the Library Director

Branch Libraries Update:

Blackstone Library

Burkeville Library

Crewe Library

Literacy Program Report

Programs

Committee Reports

New Business

Unfinished Business

Collection Development

Items Not on Agenda

Adjournment

Nottoway County Public Library

Board of Trustees Meeting

January 15, 2025

The meeting was called to order by Shelia Harper who welcomed everyone and extended wishes of Happy New Year to all present. Those present for today's meeting included: Shelia Harper, Susan Nash, Becky Sones, Verna Rhoades and Jackie Zataweski, Library Director. Absent members included Carolyn Leslie and Jackie August.

It was moved by Susan Nash to approve the Agenda and Consent Agenda. The motion passed.

The Bills were not available for approval at this time.

Communications

Library of Virginia-Payments were late due to the weather.

Citizen Comments: None

Report of the Library Director

Blackstone-Nothing out the ordinary to report.

Burkeville-Waiting on the electrician to complete work on the automatic door opener.

Crewe-Plans for the garden are going forth; all else is well except the circulation computers which are failing, newer computers to be installed soon

Literacy Program Report: Jackie Z. reported that ESL classes are continuing having 7 students on Monday. She also reported that

another person had expressed interest in teaching, but the current budget does not allow for it at this time.

Committee Reports: None

New Business

Director's Evaluation

Executive Session was called to order to compile Jackie's evaluation. In the evaluation process, Jackie was assigned Far Exceeds Expectations in all areas. We really appreciate all that she does for our County Library System. Shelia will meet with County Administrator, Steve Bowen, to discuss the evaluation. We then reconvened into regular session.

Personnel Policy – sections 7 & 8

Jackie Z. reported that sections 7 & 8 don't belong in the personnel policy. The question was raised as to how to handle jury duty. It seems there is no stated county policy for library employees and nothing stated in the Library policy. Consider for future discussion. After discussion, Susan motioned to remove sections 7 & 8 from the personnel policy and add links to the appropriate area on the website. The motion was passed.

Items Not on Agenda

Amelia Library Director position remains vacant.

Next meeting: February 19, 2025, 10:30 a.m., Crewe

Having no further business, Susan motioned to adjourn the meeting. The motion passed and the meeting was adjourned by Shelia Harper.

Submitted by,
Verna Rhoades

“Food for Thought” Statistics from Massanutten Regional

The Director states:

MRL went fine-free in December 2020. Here are some relevant stats that I’m sharing with the Board of Supervisors and City Council next week:

- Circulation FY24: 864,628; an increase of 18.4% over last year — we were at 692,000 in FY 2019, the last full year of stats pre-pandemic.
- Library cards FY24: 3,691 new registrations, a 17% increase from last year. It was 772 in FY2019. Total registrations and renewals were 9,278. Back in FY2019, that was 1450, so that is a 6-fold increase.
- Library visits FY24: 237,729; an increase of more than 9% ; that is still down just a little from FY2019, but up from FY 2022, when it was 173,000.

We don’t have a metric on this, but from a customer service perspective, going fine-free is a huge hit! The only downside is that we have recently seen a few more patrons keeping their items until they get a “lost-item” message from us.

NCPL Fine Collection History:

FY22: \$703.33

FY23: \$681.75

FY24: \$813.30

FY25 (1st half): \$223.43

1/25/2025 *GL060PPC
 Major #- 073010 ** Library Administration **

NOTTOWAY COUNTY
 EXPENDITURE DETAIL
 7/01/2024 - 1/26/2025

PAGE 1
 TIME 21:12

OBJ/PGM/CST CTR		BUDGET	APPR.	CURRENT	Y-T-D	ENCUMBRANCE	UNENCUMBERED	%
ACCT#	DESCRIPTION	AMOUNT	AMOUNT	AMOUNT	AMOUNT	AMOUNT	BALANCE	REMAIN.
-----	-----	-----	-----	-----	-----	-----	-----	-----
73010	** Library Administration **							
.001	Salaries & Wages	101,481.00	101,481.00	59,198.09	59,198.09	.00	42,282.91	41.56
.003	Salaries / Part-Time	77,876.00	77,876.00	47,132.11	47,132.11	.00	30,743.89	39.47
.001	FICA	13,721.00	13,721.00	7,821.83	7,821.83	.00	5,899.17	42.99
.002	VRS - Retirement	6,769.00	6,769.00	4,271.18	4,271.18	.00	2,497.82	36.90
.005	Health Ins Payments	8,786.00	8,786.00	3,784.65	3,784.65	.00	5,001.35	56.92
.006	Group Life Insurance	1,360.00	1,360.00	698.53	698.53	.00	661.47	48.63
.011	Workman's Compensation Insurance	457.00	457.00	.00	.00	.00	457.00	100.00
.220	ICMA Vol	1,015.00	1,015.00	470.54	470.54	.00	544.46	53.64
.500	VLDP (Disability)	750.00	750.00	278.53	278.53	.00	471.47	62.86
.004	Equipment Repairs & Maintenance	600.00	600.00	600.00	600.00	.00	.00	.00
.007	Advertising	2,000.00	2,000.00	384.21	384.21	.00	1,615.79	80.78
.203	Telephone	2,160.00	2,160.00	1,020.15	1,020.15	.00	1,139.85	52.77
.204	Internet Access / WEB Hosting	2,000.00	2,000.00	2,164.16	2,164.16	.00	164.16-	8.20-
.401	Office Supplies	3,105.00	3,105.00	705.54	705.54	.00	2,399.46	77.27
.405	Custodial Services	5,504.00	5,504.00	2,236.00	2,236.00	.00	3,268.00	59.37
.411	Books & Periodicals	19,400.00	19,400.00	10,291.74	10,291.74	.00	9,108.26	46.94
.412	AV & Electronic Media & Materials	2,880.00	2,880.00	2,615.59	2,615.59	.00	264.41	9.18
.417	Summer Reading Program	3,000.00	3,000.00	1,332.55	1,332.55	.00	1,667.45	55.58
.501	Travel	350.00	350.00	233.10	233.10	.00	116.90	33.40
.504	Travel-Convention & Education	2,500.00	2,500.00	1,056.21	1,056.21	.00	1,443.79	57.75
.505	Travel-Library Deliveries	4,000.00	4,000.00	2,604.00	2,604.00	.00	1,396.00	34.90
.002	Dues & Membership	920.00	920.00	304.00	304.00	.00	616.00	66.95
.030	Literary Books & Supplies	.00	.00	514.77	514.77	.00	514.77-	100.00-
.001	Employee Recognition	400.00	400.00	425.97	425.97	.00	25.97-	6.49-
.002	Furniture & Fixtures	500.00	500.00	.00	.00	.00	500.00	100.00
.005	Library Equip/Computer Hardware	4,200.00	4,200.00	6,233.91	6,233.91	.00	2,033.91-	48.42-
.006	Contractual Services	10,000.00	10,000.00	5,779.33	5,779.33	.00	4,220.67	42.20
.003	Library Technology Budget	9,125.00	9,125.00	7,192.44	7,192.44	.00	1,932.56	21.17
.004	Library ARPA Funding	.00	.00	.00	.00	1,030.63-	1,030.63	100.00-
.007	Imagination Library	.00	.00	1,253.70	1,253.70	.00	1,253.70-	100.00-
	- Cost Center Total -	284,859.00	284,859.00	170,602.83	170,602.83	1,030.63-	115,286.80	100.00-

[illegible]

Library Administration **
SOUTHERN COPIER SALES & Advertising
TOC

DATE	DESCRIPTION	AMOUNT	BALANCE	CHECK NO.	DATE	DESCRIPTION	AMOUNT	BALANCE	CHECK NO.
1/30/2025	BRIGHTSPEED	73.87	73.87	36	1/30/2025	BRIGHTSPEED	73.87	73.87	36
1/14/2025	BRIGHTSPEED	72.91	72.91	27	1/14/2025	BRIGHTSPEED	72.91	72.91	27
1/14/2025	SHENTEL	53.85	53.85		1/14/2025	SHENTEL	53.85	53.85	
1/14/2025	SHENTEL	31.95	31.95		1/14/2025	SHENTEL	31.95	31.95	
1/09/2025	FIRESPRING	233.50	233.50		1/09/2025	FIRESPRING	233.50	233.50	
1/09/2025	Internet Access / WF	330.00	330.00		1/09/2025	Internet Access / WF	330.00	330.00	
1/14/2025	SHENTEL	80.00	80.00		1/14/2025	SHENTEL	80.00	80.00	
1/14/2025	SHENTEL	95.00	95.00		1/14/2025	SHENTEL	95.00	95.00	
1/09/2025	Office Supplies	495.00	495.00		1/09/2025	Office Supplies	495.00	495.00	
1/01/2025	AMAZON CAPITAL SERVICES	132.77	132.77		1/01/2025	AMAZON CAPITAL SERVICES	132.77	132.77	
1/01/2025	RED OWL CLEANING SVC, LLC	132.77	132.77		1/01/2025	RED OWL CLEANING SVC, LLC	132.77	132.77	
1/01/2025	Books & Periodicals	344.00	344.00		1/01/2025	Books & Periodicals	344.00	344.00	
1/09/2025	Books & Periodicals	695.80	695.80		1/09/2025	Books & Periodicals	695.80	695.80	
1/01/2025	Books & Periodicals	50.34	50.34		1/01/2025	Books & Periodicals	50.34	50.34	
1/14/2025	CENTER POINT LARGE PRINT	50.34	50.34		1/14/2025	CENTER POINT LARGE PRINT	50.34	50.34	
1/09/2025	AV & Electronic Med	188.65	188.65		1/09/2025	AV & Electronic Med	188.65	188.65	
1/09/2025	AMAZON CAPITAL SERVICES	188.68	188.68		1/09/2025	AMAZON CAPITAL SERVICES	188.68	188.68	
1/09/2025	Summer Reading Prog	53.34	53.34		1/09/2025	Summer Reading Prog	53.34	53.34	
1/01/2025	CAPITAL ONE	43.40	43.40		1/01/2025	CAPITAL ONE	43.40	43.40	
12/31/2024	JACQUELINE ZATAMBSKI	21.36	21.36		12/31/2024	JACQUELINE ZATAMBSKI	21.36	21.36	
12/30/2024	Travel-Library Deliv	434.00	434.00		12/30/2024	Travel-Library Deliv	434.00	434.00	
1/01/2025	BRON SAPP	118.10	118.10		1/01/2025	BRON SAPP	118.10	118.10	
1/07/2025	Dues & Membership	179.00	179.00		1/07/2025	Dues & Membership	179.00	179.00	
1/01/2025	AMAZON CAPITAL SERVICES	179.00	179.00		1/01/2025	AMAZON CAPITAL SERVICES	179.00	179.00	
1/01/2025	Library Equip/Comput	7.99	7.99		1/01/2025	Library Equip/Comput	7.99	7.99	
1/14/2025	DE LAGE LANDEN	4,250.00	4,250.00		1/14/2025	DE LAGE LANDEN	4,250.00	4,250.00	
1/14/2025	Library Equip/Comput	198.85	198.85		1/14/2025	Library Equip/Comput	198.85	198.85	
1/14/2025	JESSICA FAAS	4,456.84	4,456.84		1/14/2025	JESSICA FAAS	4,456.84	4,456.84	
1/13/2025	Contractual Services	62.50	62.50		1/13/2025	Contractual Services	62.50	62.50	
1/16/2025	Contractual Services	200.00	200.00		1/16/2025	Contractual Services	200.00	200.00	
12/31/2024	Contractual Services	416.00	416.00		12/31/2024	Contractual Services	416.00	416.00	
2/01/2025	IMAGINATION LIBRARY	313.33	313.33		2/01/2025	IMAGINATION LIBRARY	313.33	313.33	
2/01/2025	DOLBYWOOD FOUNDATION	313.33	313.33		2/01/2025	DOLBYWOOD FOUNDATION	313.33	313.33	

Board of Trustees
Jackie Green August
Shelia Harper
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Susan Nash
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Becky Sones



Administrative Offices
Crewe Library
414 Tyler Street
Crewe, Virginia 23930
434-538-0495
www.nottlib.org

Library System Monthly Report

To: Members of the Nottoway County Board of Supervisors
From: Jacqueline Zataweski, Public Library System Director
Date: February, 2025

The following summarizes the activities and projects that have taken place since I last provided a report mid-January.

- On January 16, I met with Ranger Davis to deliver self-guided activity booklets for the park and discuss similar projects in the future. I then met with Lauren Watkins to discuss providing similar activities at the High School during their Club periods.
- Also on January 16, Agnes succeeded in obtaining copies of the majority of FY power bills from Gerald Smith, Mayor of the Town of Burkeville. This submission was entered and the Bibliostat report was submitted on Friday, January 17.
 - For FY23, “local” support totaled \$225,733, including Common Government Funds, the annual Cook Family Foundation grant and the Kyler grant.
 - For FY24, local support totaled \$210,473 - this was local funding (\$187,961), Common Government Funds (\$17,312), and the Cook Family grant (\$1651, including \$613 in funds carried over from FY23).

This amounts to a reduction of \$15,260 in local support, so we will most likely see a decrease in our State Aid grant.

- I met with Alicia Hilliard, the new NIS librarian, on January 17 to discuss ways in which we can partner. We hope to offer programs, as we do at the high school, and share materials, as we do with CPS.
- Since my last report, I attended the previously mentioned Zoom meeting *Handling Donations of Private and Business Papers* and have viewed two other recorded training sessions.
- On January 31, I submitted a grant application to Better World Books, seeking funding for the Imagination Library.
- Also on January 31, I met with Ms Presley at Nottoway County to ensure I had a complete understanding of the YTD expense report she provided before beginning to work on drafting the budget. The first draft was completed February 10, 2025.
- I was asked to write 500-1000 words about how we’re using “escape rooms” to ensure students are familiar with Find It VA resources. This was completed on February 11.

- Since my January report, we have completed the required action items in Section F of the Sustainable Libraries Certification Program. We are now 43% of the way through the program.
- I worked with the Blackstone Friends to draft a proposal for the Penguin Random House grant and provided the narrative to them on February 15.

In addition to the above, the usual tasks regarding deposits and invoices, staff schedules and payroll were completed, as were promotional activities such as creating social media posts, newsletters, calendars, and other printed materials. I'm also continuing work on the succession binder.

Acting as the primary contact for the Imagination Library, I continue to confirm addresses of and approve new registrants. As of February 12, there are 252 participants and 131 children have "graduated".

On the Sustainable Libraries Initiative page (members only resources)
<https://www.sustainablelibrariesinitiative.org/>



Sustainable Libraries Initiative

[My dashboard](#)

[My form](#)

[Log out](#)

Want to suggest another sustainability program we should add to this list? [Suggest a program.](#)

We are providing a passive activity to the local State Park. Interested Park visitors will receive a booklet giving the back story (a beautiful day to visit the park), the crime (littering), and the suspects (four animals found in the park, the State Park Mascot, and the Park Ranger we're working with). The pages with the suspect information contain information about them - habitat, lifespan, diet, etc.) and the visitors are told that when they discover a suspect's name, the suspect should be eliminated from consideration. The back cover of the booklet features several books the library has that relate to the mystery.

The clues include:

- A brief history of the park, with select letters capitalized to name the suspect (Example: The park is Now composed of two historic facilities developed in the time between 1933 and 1948)
- A word search listing animals found in the park - the suspect is not found in the puzzle
- Morse code
- A list of native tree species, the names need to be unscrambled and certain (bolded) letters spell a suspect's name
- A word search listing mammals in Virginia - again, the suspect is not found in the puzzle

The park has certain educational categories they include in their programs (park history, trees, and mammals are among them), so the clues are chosen to touch on some of these topics

Visitors are instructed to return to the Discovery Center when they've ruled out all but one suspect. Assuming they are correct, they will receive a small reward

Idea From

Nottoway County Public Library
www.nottlib.org
414 Tyler Street
Crewe, Virginia, 23930
United States
jataweski@nottlib.org
434-538-0495

Audience

Children

Program Type

Passive

Category

Environment



Director's Report FEBRUARY 2025

After the holidays, and January peppered with weather closings, February is heating up.

1. ESL Class:

We now have 13 registered students for ESL. And attendance in the Monday Morning class is strong. Last week we had 11 in attendance. I have ordered more dictionaries funded by Friends of Literacy. Frank Carrillo has volunteered to help with any one on one students Tuesday evenings. So far no one has used this opportunity. However, last weekend, I spoke with Norma at Immaculate Heart of Mary Church in Blackstone who is a translator for the Spanish speaking parishioners there and she will be putting the word out to see if there are any who want to use our services.

2. Computer Classes:

I currently have 2 students from the ESL program receiving digital assistance.

3. Events:

We have several events for scheduled for February. The Massey Cancer Center is coming back Feb 11th with more detailed information about colorectal cancer. Nicole Sangillo, a licensed insurance agent, is presenting information on all the parts of Medicare Feb 19th. On Feb 26th, I am starting a Needle Arts (knitting, crochet, embroidery) Group. Goals are to encourage social involvement and potentially providing for local charities. And Feb 27th, Centra PACE (Program of All-inclusive Care for the Elderly) is hosting Bingo, while they explain their program. In addition to the FaceBook page, flyers and postcards to advertise these events, I placed an ad in the Courier Record and their Face Book feed.

4. The Crewe Community Garden:

The 1st ten raised beds are constructed. The Crewe Community Garden Committee will be using the Literacy Classroom to teach 4 scheduled workshops. I am still helping out by functioning as secretary and creating flyers to help promote the project.. Currently the committee is seeking sponsorship of the beds. The next meeting of the committee is at 2:30 on February 20th in the Crewe Conference room. Anyone is welcomed to attend.

6. Ideas in the works:

I plan on starting a Literacy Newsletter for the general public to keep them informed of upcoming events and to provide information in the areas of literacy, as well as health, financial, digital and workforce literacy. I will be collecting names and email addresses of all those interested at each of the events we host. I hope to grow the Literary Program's reach into the community so that more know and take advantage of what we offer.

7. Final Thoughts:

I am beginning to work on a procedure manual. I am compiling notes of my tasks and duties to create a roadmap for the program. I feel a good outline could spark new ideas. I hope to help any future director to have a base from which to move forward.

OFFICE OF
THE BOARD OF SUPERVISORS
 NOTTOWAY COUNTY

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COUNTY ADMINISTRATOR
 STEPHEN W. BOWEN

FINANCE DIRECTOR

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 DIRECTOR AND ZONING ADMINISTRATOR**
 GREGG ZODY, AICP

BUILDING OFFICIAL
 NICHOLAS BOWLES

EMERGENCY SERVICES COORDINATOR
 AUBREY W. "BUDDY" HYDE, JR.

MEMORANDUM

TO: Board of Supervisors

THROUGH: Steve Bowen, County Administrator

FROM: Gregg Zody, Planning and Economic Development Director *gz*

SUBJECT: Planning and Economic Development Monthly Update – February 2025

DATE: March 13, 2025

Planning and Zoning

1. Staff met with existing and prospective property owners via phone and email throughout the month to discuss development processes and related regulations regarding the subdivision and zoning ordinances. Please note these discussions may consist of follow-up via email or phone at least four times or more after the initial meeting and before applying for a special exception, subdivision, or rezoning.
2. The Planning Commission heard three requests at their February 18th meeting: 1) Special exception request for a manufactured home located on Colonial Trail Highway (recommended approval 5-0-1); 2) Special exception permit amendment to allow the applicant to lease ½ of the duplex to non-farm workers (recommended denial 5-0-1); and a 300-foot radio tower next to the Health Department (recommended approval 5-1-0).
3. The Board of Supervisors heard the abovementioned applications and approved two of the three requests (manufactured home and radio tower). The Board tabled the discussion regarding the special exception amendment and directed staff to advertise for a new public hearing to amend the condition (as initially requested by the applicant) to allow for farm workers/employees who work in the County to lease the duplex (either side).
4. Staff advertised for a public hearing regarding Planning and Zoning fees to be heard by the BOS on March 20th.

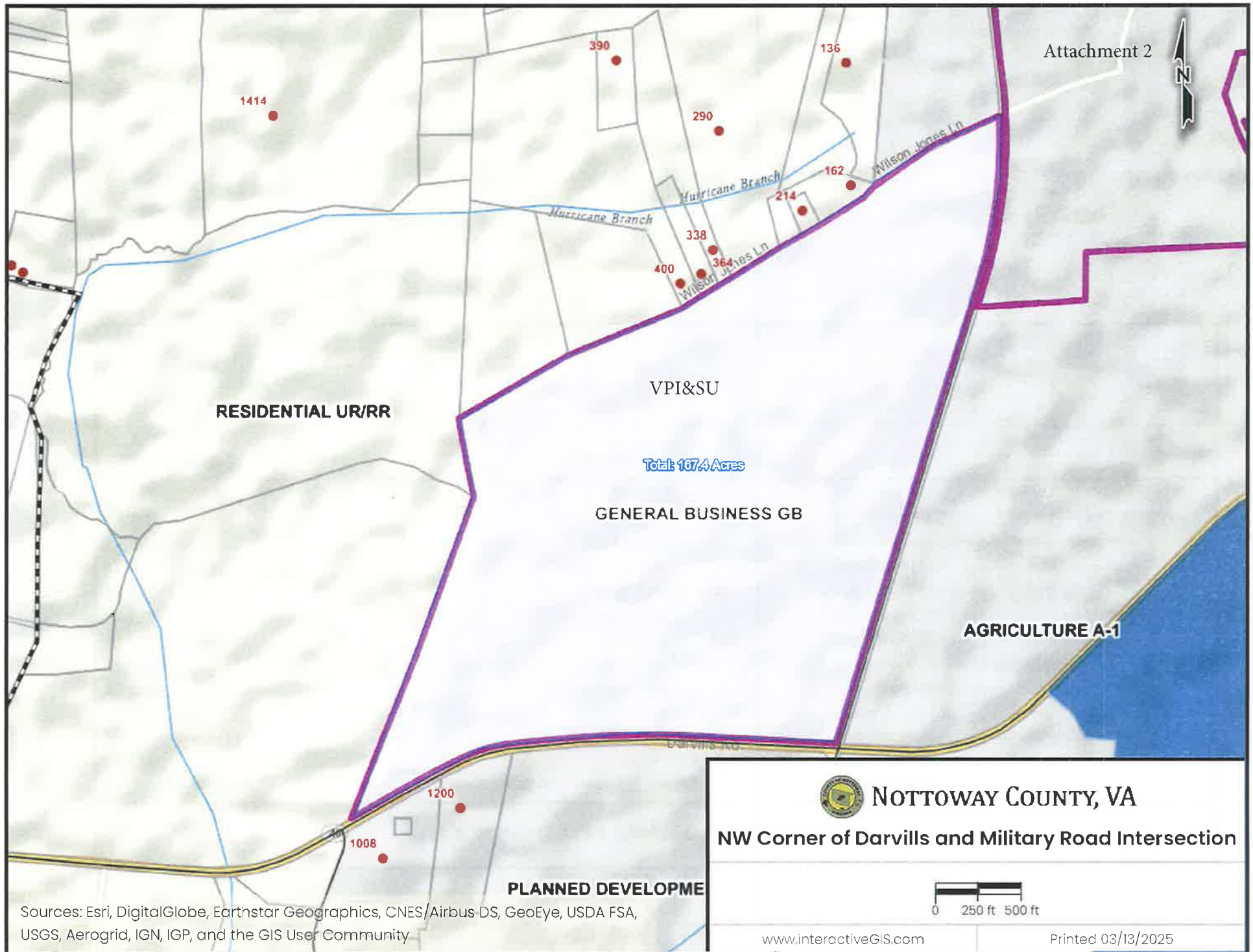
5. Staff scheduled a BZA meeting for March 31st regarding a side-yard setback for a home on Dutchtown Road. The meeting will be held in the General District Courtroom.

Economic Development

1. Attending WPPDC East VATI Management Team Zoom Meeting held on February 4th. VDOT permits have been issued, and building permits have been submitted to commence construction at the Cox Road site by the second quarter.
2. Met with a prospect regarding a potential property purchase at Pickett Park on February 5th regarding aviation-related uses.
3. Attended the Capital area Region Military Alliance of Virginia (CaRMA) held at Ft. Barfoot on February 10th for updates from the new Base Commander. Staff suggested the possibility of forming a study group consisting of staff from Nottoway County, Ft. Barfoot command, and Hopewell-Prince George Chamber of Commerce members from Ft. Gregg-Adams in to explore promotion of hospitality businesses for visitors to Fort Adams and Fort Barfoot.
4. Participated in the CRC's DHCD Regional Broadband Affordability and Adoption Plan Zoom meeting on February 18th and discussed the next steps for the final draft of the strategic plan.
5. Staff is updating the LoopNet listing for Pickett Park and recently uploaded new location/zoning maps for each of the parcels owned by the County instead of having one listing of one 360+ acre parcel that was somewhat fragmented throughout the Park. Staff's estimate for the eleven parcels marked by staff is approximately 437+/- acres. Please see Attachment 1.
6. Staff still needs to work with the GIS consultant to correct at least a certain parcel identified as owned by the Board of Supervisors (nee' LRA), which is in fact owned by VPI&SU, located on the west side of Military Road. That site contains approximately 167 acres. Please see Attachment 2.
7. Attachment 3 contains the February/March summary for our LoopNet listing.

Attachment 1

County-Owned Property at Pickett Park			
Tax Map #/Building	Acreage	Zoning	Location/Use
43-130G	7.1	No Zoning	House on North Side of Darvills Strip on west side of Military Road near Cox Road
43-130	30.2	GB	North side of Cox Road
43-130B	4.4	GB	Inset parcel on north side of Cox Road
43-130C	0.7	GB	NW corner of Darvills and Dominy Corner
43-130 E	2.7	GB	East side of Darvills and Dominy Corner
43-130	64.7	GB	186 Reservation Road - House
43-131	4.48	No Zoning	Nottoway Lanes
51-94	4	GB	North side of West Entrance Road
51-90	135.41	GB/RR	North side of Darvills, east side of Military Road
43-130	114	A-1	South side of Darvills, east of Military Road
43-130	69	A-1	
Estimate Total*	436.69		
Total Outside the gate	436.69		
*Estimate based on in-house polygons			



BACK

Attachment 3



Pickett Park Site | TBD Military Rd
Blackstone, VA 23824 | Land For Sale | 436.69 AC | \$5,769,400.00

Days on Market	Listing Competitiveness	Exposure Level
139	100%	Silver
Started advertising 10/24/2024	last updated on 3/7/2025	since 10/28/2024

In the last 30 days, **753** people have seen your property **1,992** times. Your listing is getting **12x** more exposure than a typical basic Land listing.

197

Detail Page Views

0

Confidentiality Agreements

6

Leads

0

Data Room Visits

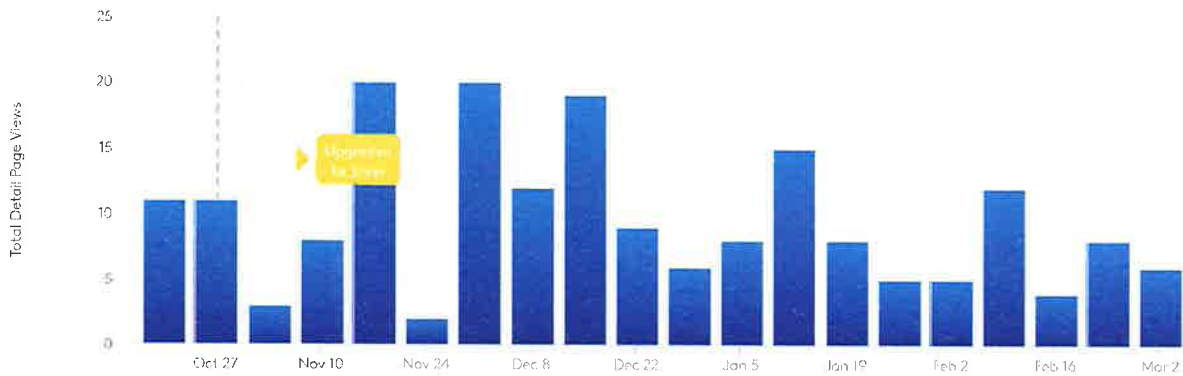
Listing Activity Report

Total Detail Page Views ▼

CoStar and LoopNet ▼

Select a Competitor ▼

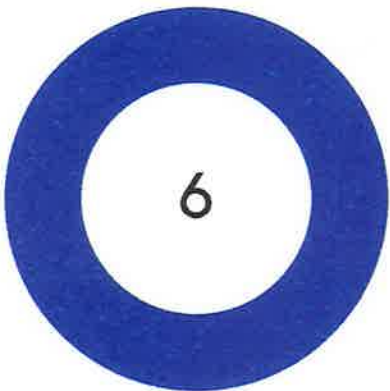
1 Year ▼





*Current week's data is in progress.

Leads



- Email Leads
- Phone Leads
- Secure Leads

Activity Summary

Summary of everyone that has seen your property.

1 Year

11,725
Total Views

4,154
Unique Prospects

26s
Average Time on Page

197
Detail Page Views

2.0
Frequency

58m 53s
Total Time on Page

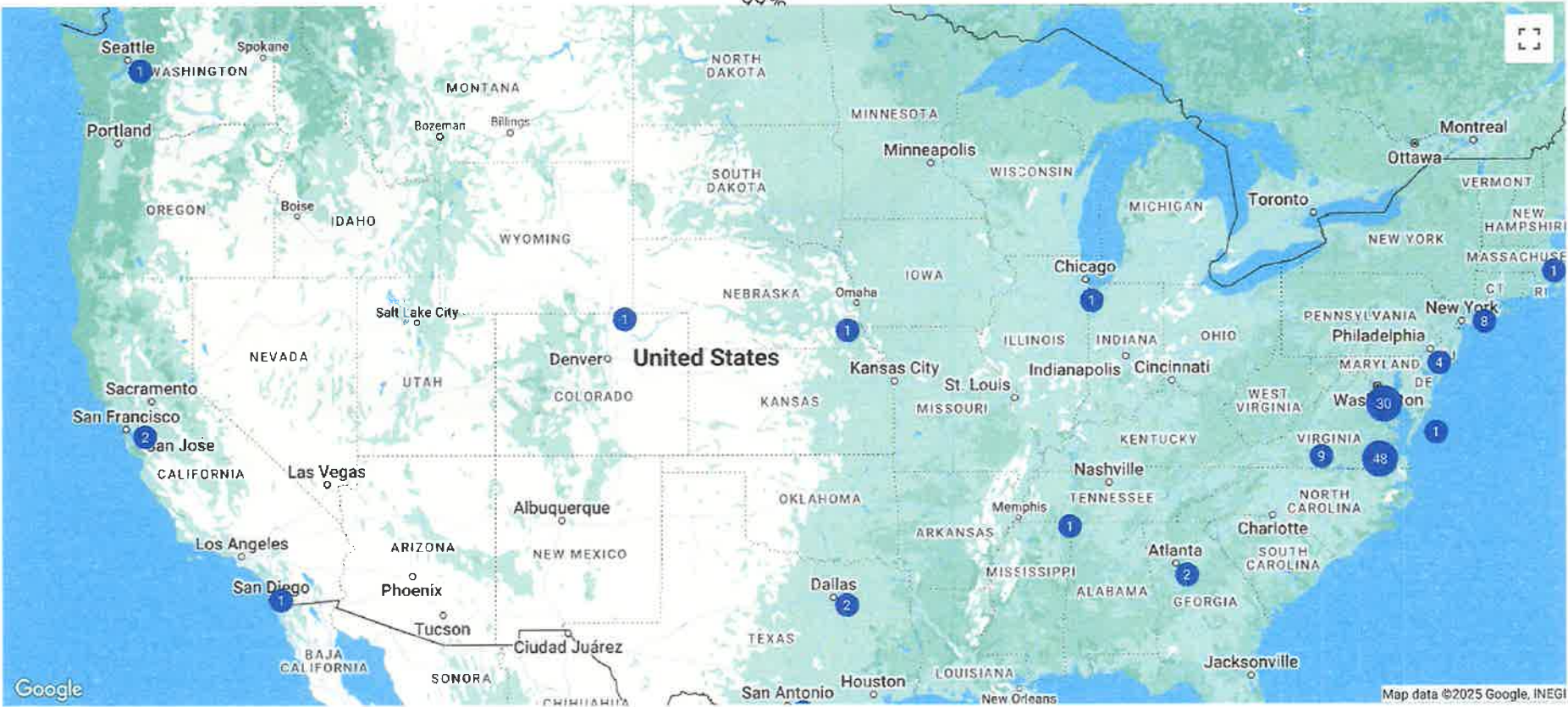
Visitor Details

Top Visitors

All Visitors

Search Impression Views

3/12/2025, 3:36 PM



*Due to data privacy we do not have visibility for all user locations.

Listing History

This is a log of events and changes to your listing.

Date	Action
3/7/2025	Attachment was added
12/2/2024	Property description was changed
11/25/2024	Asking price was changed
10/28/2024	Listing Exposure Level changed to Silver
10/24/2024	Photos were added (Primary Photo & other)

10/24/2024

Photos were added (Primary Photo & other)

10/24/2024

Property description was changed

1 - 7 of 7

1

Show 10 Records

OFFICE OF
THE BOARD OF SUPERVISORS
NOTTOWAY COUNTY

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P. O. BOX 92
344 W. COURTHOUSE ROAD
NOTTOWAY, VIRGINIA 23955
TELEPHONE (434) 645-8696
FAX (434) 645-8667
www.nottoway.org

COUNTY ADMINISTRATOR
STEVE W. BOWEN

**PLANNING & ECONOMIC DEVELOPMENT
DIRECTOR AND ZONING ADMINISTRATOR**
GREGG ZODY, AICP

BUILDING OFFICIAL
NICHOLAS BOWLES

EMERGENCY SERVICES COORDINATOR
AUBREY W. "BUDDY" HYDE, JR.

EMERGENCY SERVICES COORDINATOR'S REPORT

TO: The Honorable Members of the Nottoway County Board of Supervisors

FROM: Aubrey W. "Buddy" Hyde, Jr.

DATE: March 13, 2025

SUBJECT: February Report

The following activities and projects are provided in this summary of work by the Department of Emergency Services since my last report on February 13th before your monthly Board of Supervisors meeting on February 27, 2025. Many of these activities listed below were performed in collaboration with other staff members and external stakeholders.

The current emergency services related projects and activities that I have worked on and represented the county include, but are not limited to, the following:

- Attended multiple virtual meetings with National Weather Service, Southside Electric Cooperative, Dominion Energy, and VDEM for the winter storms that ran from February 10 through February 20th.
- Collected, packaged, and disseminated specific Nottoway County storm impact information through e-mail, text, and social media to the key decision makers in the county and to the public for awareness.
- Participated in several virtual meetings over February & March with CTA, Kenwood, and tower companies to discuss the next steps in our radio communications project.
- Participated in two planning meetings on February 13th and March 6th with Deputy Robert Sawyer and other public safety agency representatives to discuss plans for an active shooter exercise that we are having at Nottoway Educational Complex on April 4th.

- Attended a regional emergency services director's meeting at the Farmville Fire Station on February 18th. We discussed the winter storm impacts and preparation for the next storm in each of our counties.
- Worked on the presentation information and cost figures for the Total Response software platform with Michelle Graham of NCSO for the March 20th BOS meeting to overview the proposal to use state grant funding and a local match to purchase the first integrated platform that includes Emergency Medical Dispatch (EMD) for Nottoway County. The emergency communications center currently uses an older paper flip card system for medical guidance over the phone. This new package includes call handling improvements through modern software and training.
- Responded to the Norfolk Southern (NS) Crewe Railyard for a railcar that was spilling a solid, granular form of ammonium sulfate from a container due to a broken door on February 21st. The solid material spill was contained within the rail tracks on the yard and never posed a threat to the public or any waterways. I was notified by the VDEM Regional Haz-Mat Officer hours after the incident was discovered in the early morning. When I arrived on-scene, with Crewe Fire Chief Joey Schnepf to investigate the spill, the Norfolk Southern Haz-Mat Manager and a clean-up contractor for Norfolk Southern were already on scene. A vacuum truck from the environmental contractor Hepaco was on-scene and it took several hours to fully clean up the spill. Norfolk Southern then notified me when it was completed. Everything went smoothly with the clean-up, but they need to notify us at the time these events happen and not hours later. I spoke with representatives at NS and VDEM about that notification process in the future.
- Attended the planning commission meeting at the EOC on February 18th to assist Gregg Zody with questions on the new tower application proposal.
- Attended a regional planning workshop on February 26th for integrated planning of exercises conducted by VDEM for Region 1 counties. The workshop was held at the Meadowdale Library in Chesterfield County.
- Participated in a seated meeting on February 28th at the Burkeville Fire Station to discuss team revisions on our new EMS protocols for Nottoway County. The revisions were completed and agreed upon by the EMS committee and will be presented to the Fire/EMS department heads on March 4th.
- Attended a virtual meeting on February 28th with CRC and other county emergency services personnel to do an annual review of the 2024 Regional Hazard Mitigation Plan.
- Attended Deputy Ray Fulford's retirement ceremony held at the General District Courtroom on February 28th.
- Attended a meeting at Nottoway High School on March 3rd for discussion and planning of a possible Firefighter Level 1 course to be held at the high school for students at least 16 years of age. If approved, the course could begin in the fall semester of 2025.
- Facilitated the monthly meeting of the Fire & EMS Working Group on March 4th at the Extension Office Conference Room. The main topic was approving the revised EMS Protocols for Nottoway County, and these were approved unanimously by the

departments and Dr. Eggleston, our county operational medical director. Other topics were county budget planning for Fire/EMS and several emergency operations topics. (Agenda attached)

- Attended a webinar by VDEM on March 5th to hear information about the state grant period for Public Safety Answering Point (PSAP) equipment that opened in March.
- Coordinated a training meeting for March 6th with Kinder Morgan pipeline training staff at the Crewe Fire Station to offer a new safety presentation about a pipeline leak incident in Georgia and provide some new training information to our local first responders.
- Facilitated a computer aided dispatch (CAD) meeting on March 7th at the EOC with a small team that will update "call nature codes" in our system at the emergency communications center. We will enter these updated terms into the system over the next 30 to 60 days, and then our new GIS mapping recommendations for the appropriate fire/EMS companies will be linked to these emergency call types. These actions will greatly improve the ease and accuracy of dispatching fire & EMS companies to an emergency call.
- Participated in a virtual meeting with our incident reporting software vendor, ESO Solutions, to discuss the budgeted cost for our renewal in the next fiscal year. We also met our new account representative for ESO and discussed the latest improvements within our software platform used by the fire/EMS agencies in the county.
- Coordinated with CTA to hold a Public Safety Radio Communications System update meeting on March 13th at the Crewe Fire Station. Attendees will be our county radio system project committee, CTA staff, and Kenwood staff. The vendors are providing lunch from Yoder's Market for the work session.



**NOTTOWAY COUNTY
FIRE & EMS WORKING GROUP
PLANNING MEETING**

March 3, 2025

18:00 hrs.

***MEETING LOCATION: Nottoway County Social Services
Conference Room
288 West Courthouse Rd. – Nottoway, VA 23955***

AGENDA

- Call to Order & Prayer
- VDOF Update
- EMS Protocol Discussion & Vote on Adoption
- FY-2026 Budget Planning
 - Department's Requests Discussion
 - Standardized Items under DES Budget
 - Meetings on March 18 with BOS
- Countywide Training Update
 - FF 1 – Burkeville
 - Kinder Morgan Pipeline – March 6 (Location pending)
 - Active Shooter Planning – March 6 & April 4
 - Knox Training – March 18
- Resource Listing in CAD now, GIS Mapping & EMD Grant
- HM-1 Storage & Response
- ESO Inventory & Budgeting for Renewal
- Cottage Rd. Structure Fire
- Other Items for the Good of the Order
- Adjournment

Notes:

**LEASE ACTIONS
PICKETT PARK**

BLDG	TENANT	LEASE PERIOD	LEASE BEGINS/ENDS	MONTHLY RENT	POINT OF CONTACT	REMARKS
186	Vacant					
208	Cooperative Milk Producers Assoc.	1 yrs	2/18/24 - 2/17/25	450.00	Michael Myatt 292-6455	
401	Vacant					
414	Vacant					
426	Signs, Designs & More	month to month	1/1/24 - 12/31/24	160.00	Sharon Fassold 292-4555	
427	MCC Restore & More	month to month	1/1/24 - 12/31/24	135.00	Michael McGhee 910-797-7920	
430	Restoration Ministries	month to month	12/1/23 - 11/30/24	160.00	James L. Hogg 298-1215	
436	MCC Restore & More	month to month	6/1/23 - 5/31/24	310.00	Michael McGhee 910-797-7920	
437	Vacant	Indef				
440	Vacant					
448	PROCINCTU GROUP, Inc	month to month	1/1/24 - 12/31/24	610.00	Anthony Cassino 800-906-9589	
450	Skookum Contract Services (building and parking lot)	month to month	9/1/23 - 8/31/24	1,010.00	Anthony Lewis 434-298-3390	
1200	Nottoway Lanes					
1279	Small Business Incubator	Indef	10/15/99 - indef	560.00	Joyce Mordan 298-0366	Feb. '25 income
1279B	T&H Services LLC	1 yr	9/23/23 - 9/22/24	1,510.00	Paul Garno 518-538-0817	
2189	Wesley Tisdale (housing)	month to month	10/1/08 - indef	460.00	Wesley Tisdale 434-262-9754	
2193	Vacant					

<i>BLDG</i>	<i>TENANT</i>	<i>LEASE PERIOD</i>	<i>LEASE BEGINS/ENDS</i>	<i>MONTHLY INCOME</i>	<i>POINT OF CONTACT</i>	<i>REMARKS</i>
2201 2203 2205	Pickett Park Lodge	Indef Indef Indef	3/1/04 - indef	9,788.66	Joyce Mordan 298-0366	Feb. '25 income
443 408	(for SVCC students only) (for SVCC students only)	Indef Indef	1/2017 - indef	6,388.00		Feb. '25 income
2207	Vacant					
2323	Terry Clouthier (housing)	month to month	3/1/08 - indef	600.00	Terry Clouthier 292-4588	
2349	T & H Services, LLC	1 yr	9/1/23 - 8/31/24	1,510.00	Paul Garno 518-538-0817	
2353	Vietnam Veterans of America	month to month	3/1/24 - 2/28/25	0.00	Jim Hogg 298-1215	
2357	Vacant					
2361	Vacant					
2365	Vacant					
3951	Camp Pickett Officers' Club	indef	4/1/04 - indef	1,620.00 (see attached)	Joyce Mordan 298-0366	Feb.'25 income
3951	Pickett Park Day Care Center	month to month	9/1/23 - 8/31/24	560.00	Doris Davis 292-1999	
	Pickett Park Campground	indef	8/11/03 - indef	4,753.00	Joyce Mordan 298-0366	Feb. '25 income
	Veterans Car Wash (parking lot)	month to month	9/1/23 - 8/31/24	85.00	Ron Frisby 298-6981	
			Monthly Total	\$30,669.66		

Club Income

[illegible]

NOTTOWAY COUNTY
NOTTOWAY, VIRGINIA 23955

4-3

TAMMIE A. RAIFORD, TREASURER			2/28
+			
CURRENT LEVY		\$132,522.02	
DELINQUENT LEVY		\$18,782.04	
PENALTIES		\$14,434.28	
INTEREST ON DELINQUENT TAXES		\$5,298.38	
RECORDATION TAXES		\$3,710.99	
LOCAL SALES TAX		\$160,770.50	
BUSINESS/PROFESSIONAL LICENSES		\$101,374.23	
VEHICLE LICENSE FEES		\$5,350.72	
HOTEL & MOTEL ROOM TAX		\$364.60	
BOARDING OF DOGS		\$25.00	
PICK UP FEE		\$30.00	
ADOPTION FEE		\$40.00	
ANIMAL CONTROL GRANT		\$5,000.00	
DMV ANIMAL FRIENDLY PLATES		\$163.48	
DANGEROUS DOG FEE		\$85.00	
DOG TAG SALES 2025		\$565.00	
LAND USE APPLICATION FEE		\$296.36	
TRANSFER FEES		\$39.15	
BUILDING PERMITS		\$5,123.88	
CONCEALED WEAPON PERMITS		\$712.50	
SEPTIC TANK PERMITS		\$90.00	
RESIDENTIAL EROSION & SEDIMENT CONT		\$150.00	
COURT FINES & FORFEITURES		\$2,451.89	
LAW LIBRARY FEES		\$255.00	
COST OF COURT FEES		\$659.53	
COURTHOUSE SECURITY FEES		\$4,250.06	
JAIL ADMISSION FEES		\$97.50	
INTEREST ON BANK DEPOSITS		\$5,993.85	
RENT-GENERAL PROPERTY		\$1,644.17	
RENT/MAINTENANCE-SOCIAL SERVICES		\$3,126.00	
COMMONWEALTH'S ATTORNEY		\$154.60	
RECOVERD/TAX AD 2010-14		\$26.20	
MISCELLANEOUS-UNDEFINED		\$516.01	
DNA FEE		\$52.60	
TREASURER CREDIT CARD FEE		\$375.68	
COUNTY CREDIT CARD FEES		\$1,350.00	
DMV FEE		\$178.45	
MISCELLANEOUS/LIBRARY		\$178.45	
COMMONWEALTH PP REIMBURSEMENT		\$157,468.51	
MOPED ATV SALES TAX		\$440.65	
MOBILE HOME TITLING TAX		\$7,118.77	
GRANTORS TAX (TAX ON DEEDS)		\$1,142.61	
REIM: COMMONWEALTH'S ATTORNEY		\$24,991.46	
REIM: SHERIFF		\$92,146.01	
SRO-VA RULES CAMP GRANT		\$131,557.20	
REIM: COMMISSIONER OF REVENUE		\$10,874.65	
REIM: TREASURER		\$12,662.57	
ADMINISTRATION FEES		\$1,258.46	
REIM: CLERK'S OFFICE		\$50.69	
PUBLIC ASSISTANCE GRANTS		\$140,712.33	
LIBRARY GRANTS - COOK FAMILY FUND		\$1,040.53	
LE EQUIPMENT GRANT		\$6,000.00	
			\$1,057,702.56

IRA FUND – SALE OF PROPERTY

FEBRUARY 28, 2025

CITIZENS BANK – PICKETT PARK CD 60228099 4.25% 7/13/25 \$5,252,037.42

BALANCE FEBRUARY 28, 2025

\$5,252,037.42

LRA FUND REPORT

FEBRUARY 28, 2025

BALANCE	BALANCE			
	RECEIPTS			
		RENT - GENERAL PROPERTY	\$10,613.61	
		RENT - PICKET PARK LODGE	\$29,257.33	
		RENT - PICKETT OFFICER'S CLUB	\$900.00	
		RENT - SMALL BUSINESS INCUBATOR	\$560.00	
		TIMBER SALE	\$197,700.00	
		MISCELLANEOUS REVENUE	\$2,801.70	
				<u>\$241,832.64</u>
				<u>\$241,832.64</u>
	DISBURSEMENTS			
		WARRANTS/CHECKS	\$49,677.80	
		LRA CREDIT CARD FEES	306.22	
				<u>\$49,984.02</u>
BALANCE FEBRUARY 28, 2028				\$191,848.62

INVESTMENT REPORT

2/28/2025

\$11,486,554.75

MONEY MARKET ACCOUNT

\$9,177,206.47

CITIZENS BANK & TRUST

1%

\$9,177,206.47

CERTIFICATES OF DEPOSIT

CITIZENS BANK & TRUST - 60228126	4.25%	7/13/2025	\$3,515,318.49	6 mo	
CITIZENS BANK & TRUST - 60243327	3.00%	4/16/2026	\$1,297,695.54	18 mon	
CITIZENS BANK & TRUST - 60243246	3.00%	4/16/2026	\$1,500,000.00	18 mon	
CITIZENS BANK & TRUST - 60243705	3.25%	2/28/2026	\$17,721.36	\$6,330,735.39	18 mon excess funds

BALANCE FEBRUARY 28, 2025

\$15,507,941.86 \$15,507,941.86

PLEASE BE ADVISED THAT STARTING MARCH 7, 2025 THE MMA ACCOUNT HAS BEEN CHANGED TO 3%
\$6,000,000 FROM THE MMA ACCOUNT IN MARCH 2025 HAS ALSO BEEN INVESTED INTO 2 - 3 MONTH CD'S
AT 4.25%

LOCAL SALES TAX DISTRIBUTION

February 28, 2025

TOWN OF BLACKSTONE	\$25,328.58
TOWN OF CREWE	\$20,447.22
TOWN OF BURKEVILLE	\$2,953.95
GENERAL FUND	<u>\$160,770.50</u>
	\$209,500.25

LANDFILL FUND REPORT

FEBRUARY 28, 2025

BALANCE
RECEIPTS

COMMUNICATIONS TAX	\$14,379.07
UTILITY TAX	\$9,722.47
CONSUMPTION TAX	\$2,422.37
USE OF LANDFILL	\$27,241.70
LANDFILL USE - FT PICKETT	\$4,537.34
LANDFILL USE - BLACKSTONE	\$5,985.00
RECYCLING FEES	

\$64,287.95\$64,287.95

DISBURSEMENTS

WARRANTS/CHECKS	\$134,623.09
-----------------	--------------

\$134,623.09

BALANCE FEBRUARY 28, 2025

(\$70,335.14)

3/13/2025
13:59:10

-TREASURER TAX COLLECTION RATE SCHEDULE REPORT-

PAGE 1

TR712

DEPT	H	CLS	TAXES	PPTRA	ABATEMENTS	NET TAX	PAYMENTS	OTHER ADJS	NET PAYMENTS	NET A/R	%COLLECTED
PP2020	1	AC	6376.68			6376.68	6376.68-		6376.68-		100.00
	1	AF	7874.52			7874.52	5156.38-		5156.38-	2718.14	65.48
	1	EV	9757.21			9757.21	9757.21-		9757.21-		100.00
	1	HE	1625.41			1625.41	1625.41-		1625.41-		100.00
	1	LP	118070.19			118070.19	112551.00-		112551.00-	5519.19	95.33
	1	MH	10902.89			10902.89	10434.36-		10434.36-	468.53	95.70
	1	MT	146703.49			146703.49	145914.67-		145914.67-	788.82	99.46
	1	VL	218052.00			218052.00	214082.00-		214082.00-	3970.00	98.18
	1	01	3513685.88			3513685.88	3476314.86-		3476314.86-	37371.02	98.94
HALF TOTALS=			4033048.27			4033048.27	3982212.57-		3982212.57-	50835.70	98.74
DEPT TOTALS=			4033048.27			4033048.27	3982212.57-		3982212.57-	50835.70	98.74
PP2021	1		6.37			6.37	6.37-		6.37-		100.00
	1	AC	6176.68			6176.68	6176.68-		6176.68-		100.00
	1	AF	9274.72			9274.72	5721.07-		5721.07-	3553.65	61.68
	1	EV	8319.48			8319.48	8319.48-		8319.48-		100.00
	1	HE	1511.22			1511.22	1511.22-		1511.22-		100.00
	1	LP	114029.08			114029.08	105959.09-		105959.09-	8069.99	92.92
	1	MH	10725.67			10725.67	10012.58-		10012.58-	713.09	93.35
	1	MT	169605.89			169605.89	167777.24-		167777.24-	1828.65	98.92
	1	VL	212778.00			212778.00	208137.83-		208137.83-	4640.17	97.82
	1	01	3779966.12			3779966.12	3731579.04-		3731579.04-	48387.08	98.72
HALF TOTALS=			4312393.23			4312393.23	4245200.60-		4245200.60-	67192.63	98.44
DEPT TOTALS=			4312393.23			4312393.23	4245200.60-		4245200.60-	67192.63	98.44
PP2022	1	AC	5496.01			5496.01	5496.01-		5496.01-		100.00
	1	EV	12847.55			12847.55	12573.83-		12573.83-	273.72	97.87
	1	HE	2010.04			2010.04	2010.04-		2010.04-		100.00
	1	LP	143444.37			143444.37	128945.76-		128945.76-	14498.61	89.89
	1	MH	10581.26			10581.26	9745.01-		9745.01-	836.25	92.10
	1	MT	160401.19			160401.19	160401.19-		160401.19-		100.00
	1	NC	548638.52			548638.52	530687.28-		530687.28-	17951.24	96.73
	1	VL	209671.00			209671.00	203364.48-		203364.48-	6306.52	96.99
	1	01	3836596.63			3836596.63	3748625.74-		3748625.74-	87970.89	97.71
HALF TOTALS=			4929686.57			4929686.57	4801849.34-		4801849.34-	127837.23	97.41
DEPT TOTALS=			4929686.57			4929686.57	4801849.34-		4801849.34-	127837.23	97.41
PP2023	1	AC	2516.41			2516.41	2494.54-		2494.54-	21.87	99.13
	1	EV	14940.66			14940.66	14667.84-		14667.84-	272.82	98.17
	1	HE	1360.43			1360.43	1360.43-		1360.43-		100.00
	1	LP	2669.84			2669.84	2406.49-		2406.49-	263.35	90.14
	1	MH	10289.32			10289.32	9298.30-		9298.30-	991.02	90.37
	1	MT	172635.42			172635.42	162445.05-		162445.05-	10190.37	94.10
	1	NC	626392.63			626392.63	592649.16-		592649.16-	33743.47	94.61
	1	VL	212284.34			212284.34	199970.49-		199970.49-	12313.85	94.20
	1	01	3438983.66			3438983.66	3296899.59-		3296899.59-	142084.07	95.87
HALF TOTALS=			4482072.71			4482072.71	4282191.89-		4282191.89-	199880.82	95.54
DEPT TOTALS=			4482072.71			4482072.71	4282191.89-		4282191.89-	199880.82	95.54
PP2024	1	AC	1969.53			1969.53	1935.50-		1935.50-	34.03	98.27

3/13/2025
13:59:10

-TREASURER TAX COLLECTION RATE SCHEDULE REPORT-

PAGE 2

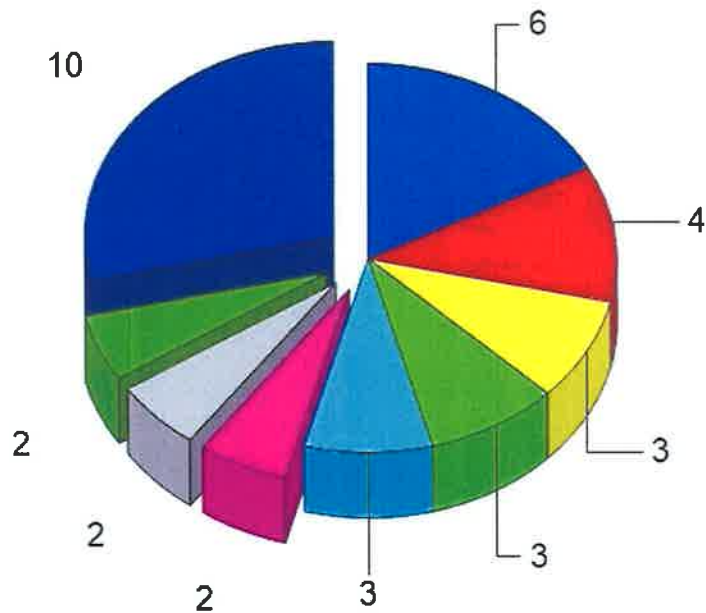
TR712

DEPT	H	CLS	TAXES	PPTRA	ABATEMENTS	NET TAX	PAYMENTS	OTHER ADJS	NET PAYMENTS	NET A/R	%COLLECTED
PP2024	1	EV	14586.98			14586.98	12827.62-		12827.62-	1759.36	87.94
	1	HE	803.48			803.48	803.48-		803.48-		100.00
	1	LP	3710.91			3710.91	3154.50-		3154.50-	556.41	85.01
	1	MH	11259.82			11259.82	8802.35-		8802.35-	2457.47	78.17
	1	MT	272594.64			272594.64	265255.52-		265255.52-	7339.12	97.31
	1	VL	219574.00			219574.00	173332.35-		173332.35-	46241.65	78.94
	1	01	4772264.60			4772264.60	4101603.52-		4101603.52-	670661.08	85.95
HALF	TOTALS=		5296763.96			5296763.96	4567714.84-		4567714.84-	729049.12	86.24
DEPT	TOTALS=		5296763.96			5296763.96	4567714.84-		4567714.84-	729049.12	86.24
PP	TOTALS =		23053964.74			23053964.74	21879169.24-		21879169.24-	1174795.50	94.90
RE2020	1		4504296.11			4504296.11	4501487.73-		4501487.73-	2808.38	99.94
	1	AF	2823.88			2823.88	2674.60-		2674.60-	149.28	94.71
HALF	TOTALS=		4507119.99			4507119.99	4504162.33-		4504162.33-	2957.66	99.93
DEPT	TOTALS=		4507119.99			4507119.99	4504162.33-		4504162.33-	2957.66	99.93
RE2021	1		4570613.99			4570613.99	4562815.91-		4562815.91-	7798.08	99.83
	1	AF	3172.26			3172.26	2782.67-		2782.67-	389.59	87.72
HALF	TOTALS=		4573786.25			4573786.25	4565598.58-		4565598.58-	8187.67	99.82
DEPT	TOTALS=		4573786.25			4573786.25	4565598.58-		4565598.58-	8187.67	99.82
RE2022	1		4597947.38			4597947.38	4564549.92-		4564549.92-	33397.46	99.27
HALF	TOTALS=		4597947.38			4597947.38	4564549.92-		4564549.92-	33397.46	99.27
DEPT	TOTALS=		4597947.38			4597947.38	4564549.92-		4564549.92-	33397.46	99.27
RE2023	1		4682316.57			4682316.57	4595796.14-		4595796.14-	86520.43	98.15
HALF	TOTALS=		4682316.57			4682316.57	4595796.14-		4595796.14-	86520.43	98.15
DEPT	TOTALS=		4682316.57			4682316.57	4595796.14-		4595796.14-	86520.43	98.15
RE2024	1		5702868.40			5702868.40	5416163.93-		5416163.93-	286704.47	94.97
HALF	TOTALS=		5702868.40			5702868.40	5416163.93-		5416163.93-	286704.47	94.97
DEPT	TOTALS=		5702868.40			5702868.40	5416163.93-		5416163.93-	286704.47	94.97
RE	TOTALS =		24064038.59			24064038.59	23646270.90-		23646270.90-	417767.69	98.26
COMP	TOTALS=		47118003.33			47118003.33	45525440.14-		45525440.14-	1592563.19	96.62

Cases By Case Type

Breakdown of All Cases With Opening Dates Between 2/1/2025 and 2/28/2025

Court Appearances: 162



Probation Violation	6
CHINS/Truancy	4
Drug Offense	3
DUI	3
Larceny	3
Assault - Felony	2
Asset Forfeiture	2
Domestic Violence	2
Others	10
Total:	35

Others:

Animal
 Burglary
 Child Abuse/Neglect
 Dest. of Property
 Embezzlement
 False Report
 Robbery
 Show Cause x 2
 Trespass

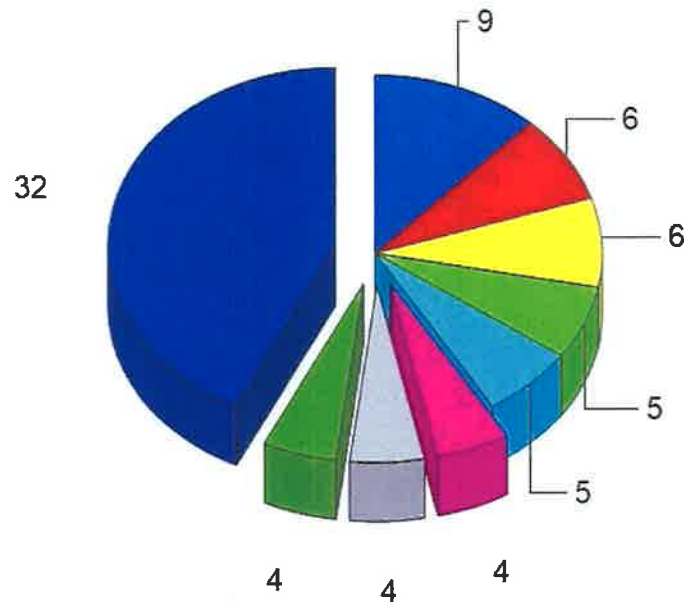
* Attempts are categorized as their primary offense

4-5

Cases By Case Type

Breakdown of All Cases With Opening Dates Between 1/1/2025 and 2/28/2025

Court Appearances: 358



Probation Violation	9
Domestic Violence	6
Show Cause/Revocation	6
CHINS/Truancy	5
DUI	5
Contempt	4
Drug Offense	4
Larceny	4
Others	32
Total:	75

Others:

Animal x 3
Assault – Felony x 3
Assault – Misd x 2
Asset Forfeiture x 2
Burglary x 2
Child Abuse/Neglect
Civil Case
Dest. of Property

Embezzlement
False Report
Forgery/Fraud
Obstruction
Phone/Computer
Protective Order Viol.
Reckless Driving x 3
Robbery

Stalking
Trespass x 2
Weapon Offense x 3

* Attempts are categorized as their primary offense

Total of Felony and Misdemeanor cases between 2/1/2025 and 2/28/2025

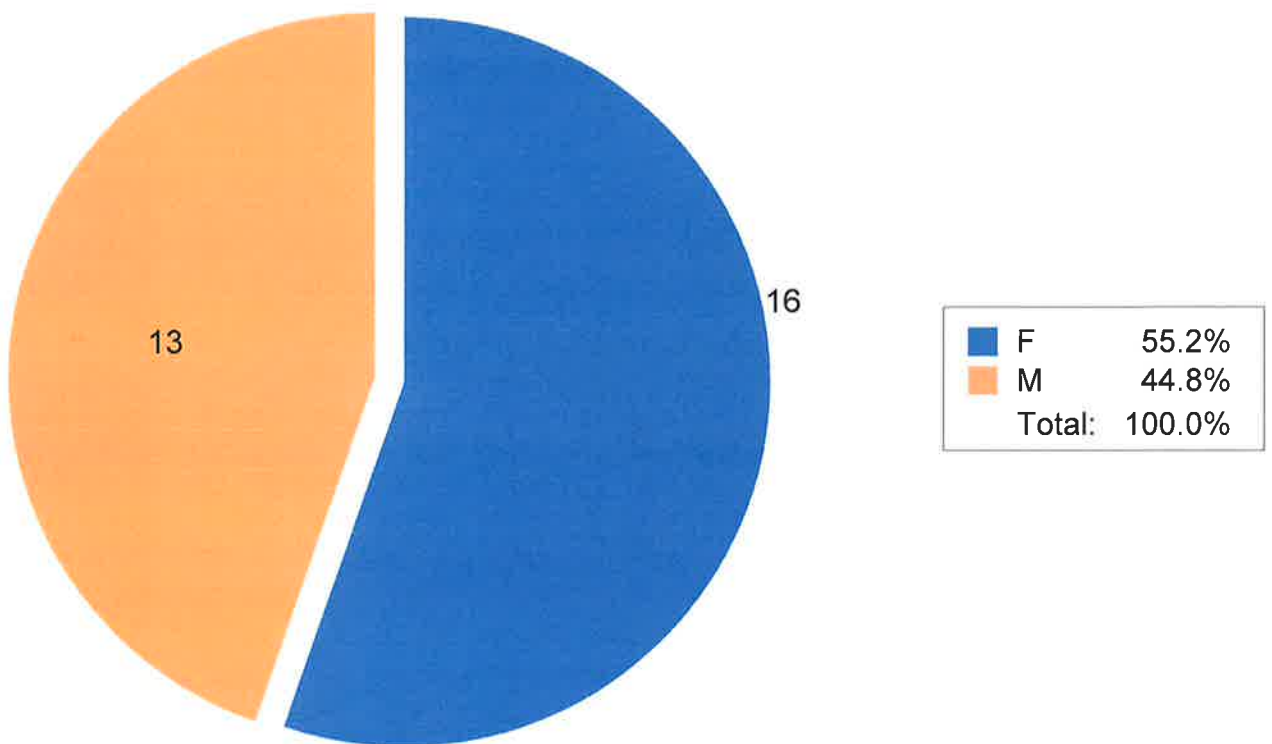
Felony

Total:16

Misdemeanor

Total:13

Felony VS Misdemeanor



Total of Felony and Misdemeanor cases between 1/1/2025 and 2/28/2025

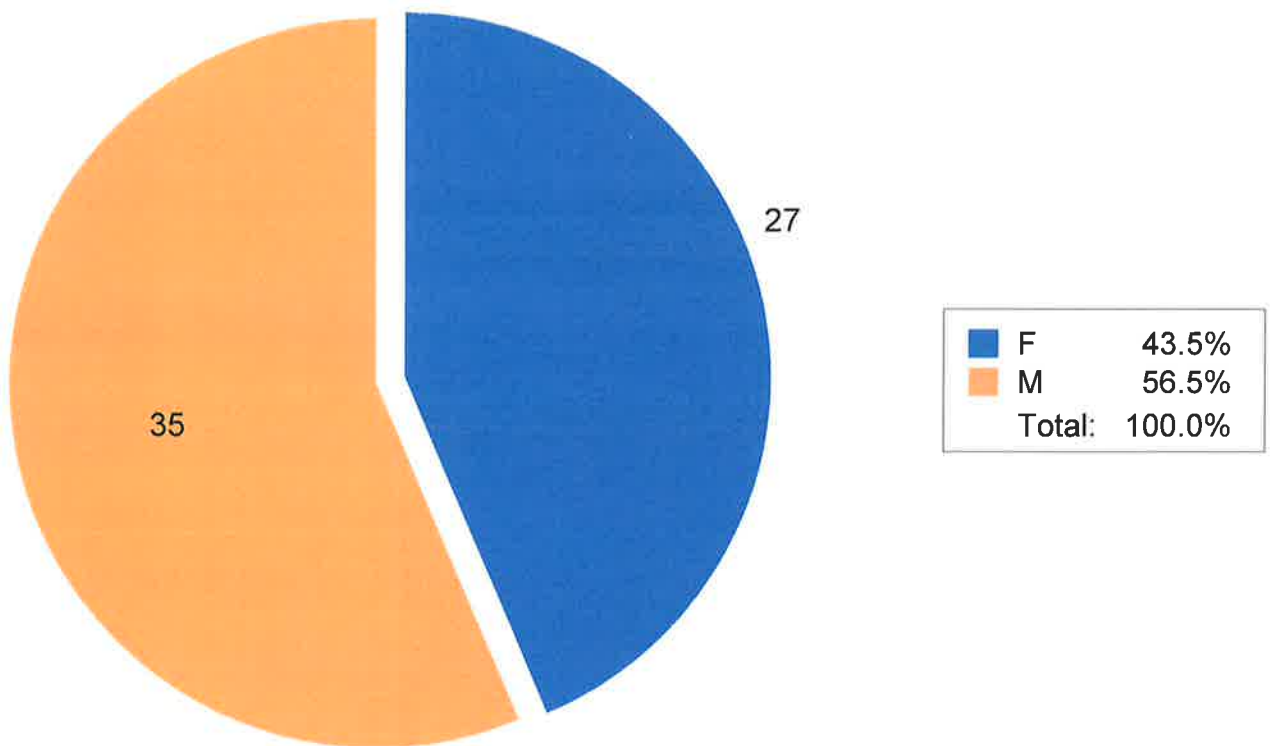
Felony

Total:27

Misdemeanor

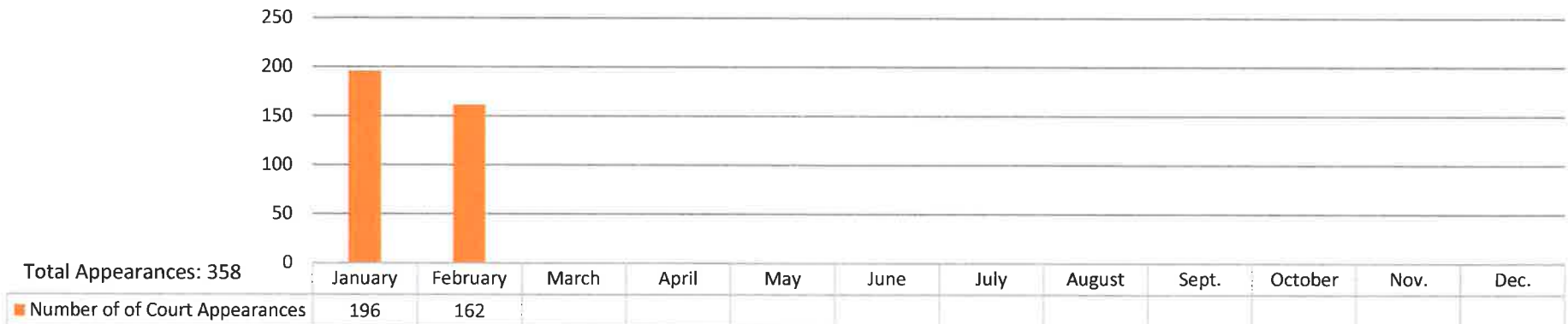
Total:35

Felony VS Misdemeanor



Nottoway Commonwealth's Attorney's Office

Number of Court Appearances in 2025 by Month



Number of Charges and Cases in 2025 by Month



Buddy Hyde & Michelle Graham worked on a grant that was subsequently awarded by the Virginia Office of EMS for the purchase of TotalResponse. TotalResponse is a system that integrates with our CAD (computer aided dispatch) which will increase consistency in CAD narrative when incident types are mapped to Total Response Software.

Computer Aided Dispatch (CAD) is the software program that dispatchers use to input calls for service. The call for service tracks the type of call, the units and/or departments dispatched and their times (enroute, on scene, transport, etc.), comments relating to the call for service, person/s involved, report numbers, etc.

TotalResponse integrates with this system and uses our protocols to prompt the dispatcher on the proper questions to ask for various types of calls, including Emergency Medical Dispatch (EMD), fire related, & law enforcement responses. Based on the answers to the questions, TotalResponse will display the related protocol which would tell the dispatcher the next steps to take. For example, if the call was for a fire, it would tell the dispatcher how many departments to send, which could be multiple fire departments, EMS and law enforcement, and the order in which to dispatch those departments. It would also assist with pre-arrival and post-dispatch instructions.

Why TotalResponse is needed:

Turnover in the dispatch center is, and always has been, high. The dispatch profession is notoriously known for its high turnover rate due to low pay, benefits and swing shift hours. It is rare to receive qualified applications when seeking dispatchers, which means new dispatchers must be fully trained. This process can range from 6 months to a year. Being unable to stay fully staffed and keeping trained dispatchers in the office shows in our community as proper protocols are not always followed by new dispatchers. This has caused issues with sending the proper first responders needed and response times.

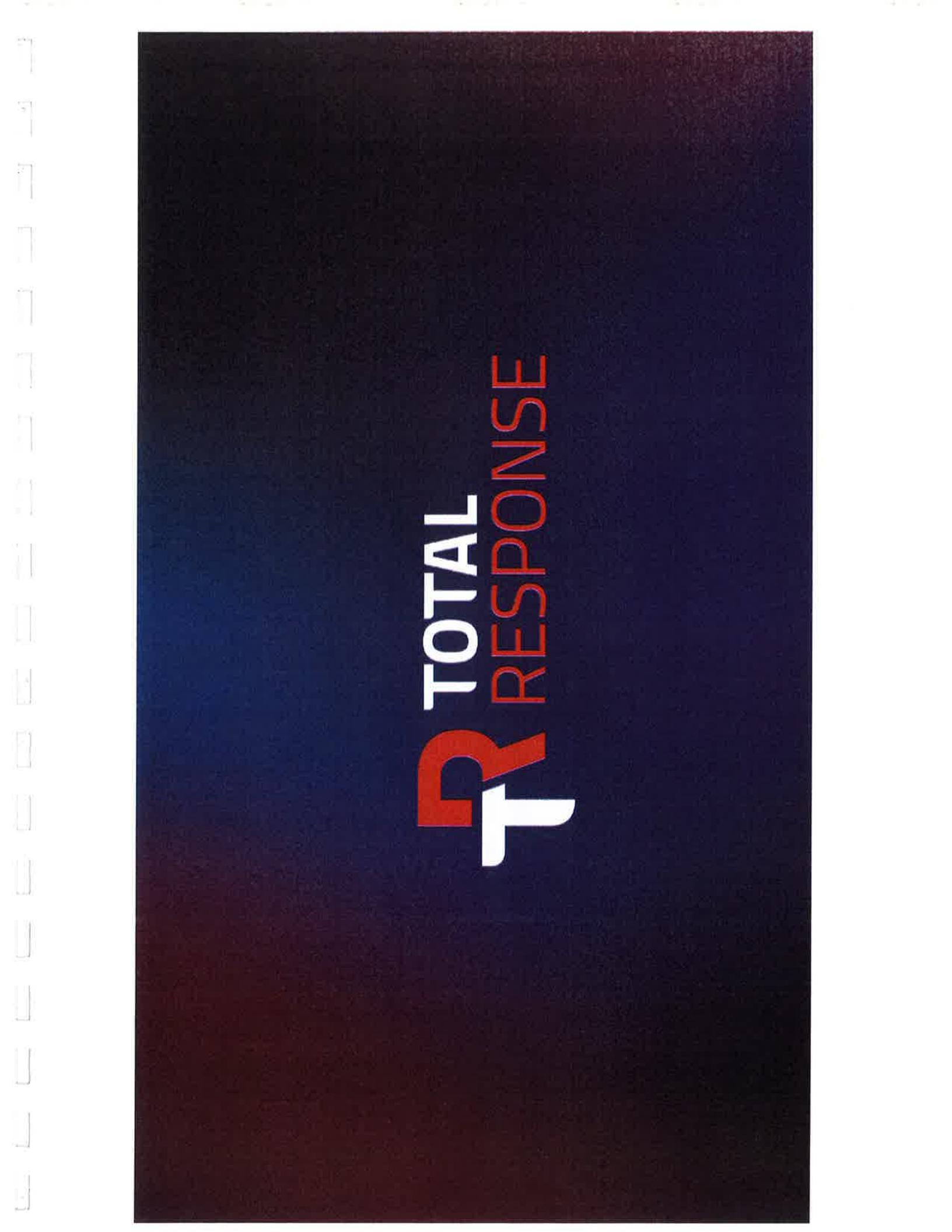
In addition to the high turnover amongst the dispatchers, we have also witnessed high turnover in dispatch leadership. Up until 2018, we had a solid dispatch training program that was headed up by Nikki Lester. She was the dispatch supervisor for 12 years. Unfortunately, she fell ill and had to leave work abruptly. Since that time, our office has seen a decline in proper dispatch training due to the constant turnover of dispatch supervisors/directors.

TotalResponse has helped over 700 agencies reach the followings goals:

- Ramp up new employees to get them on the phones faster
- Enhance processes for experienced personnel to improve efficiency and reduce stress
- Improve dispatch times
- Deliver consistency and structure to the call handling process
- Provide quality information to better protect responders
- Enhance collection of evidence
- Reduce stress on trainers and staff
- Improve accuracy of information sent to those enroute
- Reduce exposure to liability
- Improve service to community and community relations
- Meet local and state guidelines

Financial Summary for Project

Project Item	Costs	Description
TotalResponse Software Package	\$63,097	Software Install, Licenses, Training
ID Network Integration	+\$10,000	TotalResponse Integration with CAD
Total Project Costs	\$73,097	
VaOEMS Grant Funding	-\$33,581	Reimbursable state funding
Local Match Requested	\$39,516	
TotalResponse Annual Maintenance	\$11,319	Software, Technical & Emergency Support
ID Network Annual Maintenance	\$1,800	Upgrades & Support
Total Annual Maintenance Costs	\$13,119	Beginning FY-2026



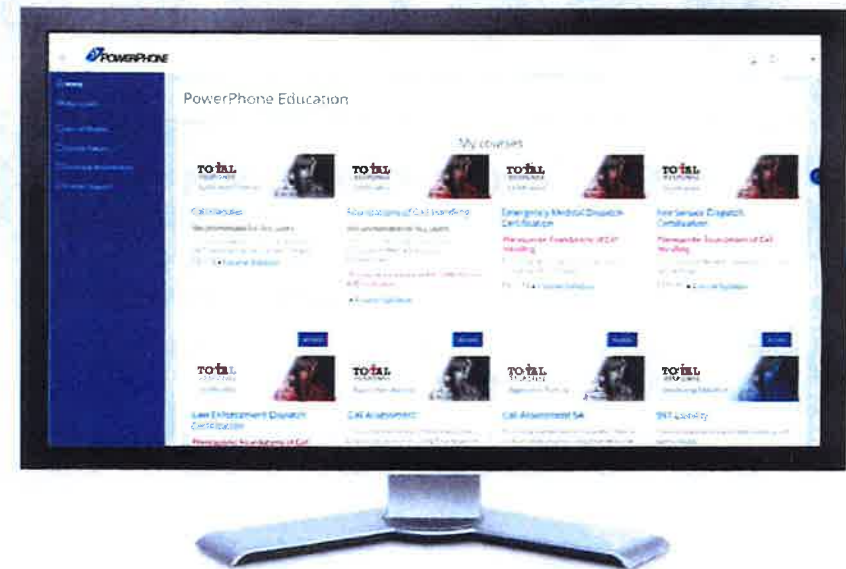
TOTAL RESPONSE

Benefits of Utilizing Total Response On-Premise Software:

- One database that includes medical, fire, and law protocols.
- Integration with ID Networks CAD will increase consistency in CAD narrative when incident types are mapped to Total Response.
- Ability to add agency-specific SOPs, response plans, and customizations within Total Response.
- Access to Total Response Learning for all dispatchers through Site-Licensed Training.
- QA Module for call review & scoring.

Site Licensed Training

- Unlimited access to the industry's best online, self-paced training. Training that supports your agency's use of the Total Response software and builds confidence in your staff by preparing them for all types of situations.
- Certification Courses:
 - EMD with T-CPR Certification
 - Fire Service Dispatch Certification
 - Law Enforcement Dispatch Certification
- Application Courses:
 - Foundations of Call-Handling
 - Call Handler
 - Protocols and Procedures
 - Call Assessment
- Continuing Education
 - 12+ courses worth 8 CEUs each including: Non-Emergency Call-Handling, Suicide Intervention, Crisis Communication Training, Protecting Law Enforcement Responders
 - 30 courses worth 1 CEU. Subjects include: Stalking, Overcoming Language Barriers, Hazardous Materials, Childbirth Calls, Allergic Reactions, Rural Firefighting
 - Public Safety Telecommunicator Course



Total Response Implementation Process

- **Project Kickoff**
 - Team Introductions
 - Goals & Objectives
 - Requirements Gathering & Project Planning
- **Total Response Installation**
 - System Requirements & Tech Survey
 - Server/Workstation Installation
- **CAD Integration**
 - CAD Interface Installation/Setup and Testing
- **Configuration and Collaboration**
 - Agency Specific & CAD Code Mapping Discussions
 - Admin/Config Training & Setup
 - Protocol Review (engagement with key stakeholders early)
- **Validation**
 - User Acceptance Testing
- **Education**
 - Total Response End User Training
- **Go Live and Project Completion**
 - Go Live with Total Response!
 - Marketing Campaign
 - Handoff and Transition to Success & Support
 - Implementation Project Closed





COMMONWEALTH of VIRGINIA

Department of Health

PO BOX 2448
RICHMOND, VA 23218

TTY 7-1-1 OR
1-800-828-1120

January 01, 2025

Aubrey Hyde
Nottoway County Department Of Emergency Services
344 West Courthouse Road
Nottoway, VA 23955

Dear Grant Administrator:

The Office of Emergency Medical Services (OEMS) is pleased to announce that your agency has been awarded funding from the Financial Assistance for Emergency Medical Services Grant Program, known as the Rescue Squad Assistance Fund (RSAF). The attached Award Page itemizes the actual dollar value, quantity, funding level and item(s) your agency has been awarded under this program. The following documents can be completed and submitted via E-Gift:

Memorandum of Agreement: Must be submitted by February 28, 2025.

Instructions for Grant Reimbursement: All items must be submitted in order to process your reimbursement.

Equipment Status/Final Report Form: This form must be submitted sixty (60) days after the grant cycle deadline.

If your agency has had special conditions placed on your grant award, any and all conditions must be met in order to receive reimbursement. Items awarded may be available by state contract, www.eva.virginia.gov, OEMS recommends your agency purchase under state contract if applicable.

Any funding your agency receives through Return to Localities funding cannot be used as the matching share of Rescue Squad Assistance Fund grants or any grants offered using **Four-For-Life** funds. "Any funds received from Section 16.2-694 by a non-state agency cannot be used to match any other funds derived from Section 46.2-691 by that same non-state agency".

All items awarded funding must be ordered from the vendor by **February 28, 2025** invoices for all items awarded funding must be submitted to OEMS by **July 31, 2025**. You must contact OEMS prior to the February 28, 2025 deadline if your agency has encountered difficulties in meeting these deadlines.

If you have any questions, please contact Michael Berg, OEMS Grant Program Manager at (804) 888-9106, Michael.Berg@vdh.virginia.gov or Linwood P. Pulling, Grant Specialist at (804) 888-9105, Linwood.Pulling@vdh.virginia.gov or 1-800-523-6019 for additional grant information.

Congratulations,

RACHEL STRADLING
Interim EMS Director

**Office of Emergency Medical Services
Consolidated Grant Program
AWARD PAGE**

January 1, 2025 - December 31, 2025 Grant Period

Agency Name: Nottoway County Department Of Emergency Services

Grant Number: SC-C05/12-24

Item Type (Item)	Status	Quantity Funded	Funding % Level	Amount Funded
EMD Support	FUNDED	1	50 / 50	\$13,750.00
Conditions: 13: Acknowledgment must be provided on any printed material, equipment or vehicle as follows: "Funding was made possible by a grant from the Virginia Department of Health, Office of Emergency Medical Services." 25: Must initiate OEMS Emergency Medical Dispatch Accreditation within the 12 months of EMD Program implementation. The EMD accreditation shall be maintained for a period of five (5) years from the date of the grant award. 28: Agencies must remain compliant with EMS data submissions (Code of Virginia Section 32.1-116.1). This includes documenting "No Runs to Submit" as applicable. The monthly Data Quality Report will be used to monitor compliance.				
EMD Software	FUNDED	1	50 / 50	\$7,995.00
Conditions: 13: Acknowledgment must be provided on any printed material, equipment or vehicle as follows: "Funding was made possible by a grant from the Virginia Department of Health, Office of Emergency Medical Services." 25: Must initiate OEMS Emergency Medical Dispatch Accreditation within the 12 months of EMD Program implementation. The EMD accreditation shall be maintained for a period of five (5) years from the date of the grant award. 28: Agencies must remain compliant with EMS data submissions (Code of Virginia Section 32.1-116.1). This includes documenting "No Runs to Submit" as applicable. The monthly Data Quality Report will be used to monitor compliance.				
EMD Training	FUNDED	1	50 / 50	\$6,563.50
Conditions: 13: Acknowledgment must be provided on any printed material, equipment or vehicle as follows: "Funding was made possible by a grant from the Virginia Department of Health, Office of Emergency Medical Services." 25: Must initiate OEMS Emergency Medical Dispatch Accreditation within the 12 months of EMD Program implementation. The EMD accreditation shall be maintained for a period of five (5) years from the date of the grant award. 28: Agencies must remain compliant with EMS data submissions (Code of Virginia Section 32.1-116.1). This includes documenting "No Runs to Submit" as applicable. The monthly Data Quality Report will be used to monitor compliance.				

**Office of Emergency Medical Services
Consolidated Grant Program
AWARD PAGE**

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Conditions: <i>13: Acknowledgment must be provided on any printed material, equipment or vehicle as follows: "Funding was made possible by a grant from the Virginia Department of Health, Office of Emergency Medical Services."</i> <i>25: Must initiate OEMS Emergency Medical Dispatch Accreditation within the 12 months of EMD Program implementation. The EMD accreditation shall be maintained for a period of five (5) years from the date of the grant award.</i> <i>28: Agencies must remain compliant with EMS data submissions (Code of Virginia Section 32.1-116.1). This includes documenting "No Runs to Submit" as applicable. The monthly Data Quality Report will be used to monitor compliance.</i>				



COMMONWEALTH of VIRGINIA

Department of Health

PO BOX 2448
RICHMOND, VA 23218

TTY 7-1-1 OR
1-800-828-1120

January 01, 2025

Aubrey Hyde
Nottoway County Department Of Emergency Services
344 West Courthouse Road
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Congratulations,

RACHEL STRADLING
Interim EMS Director

**Office of Emergency Medical Services
Consolidated Grant Program
AWARD PAGE**

January 1, 2025 - December 31, 2025 Grant Period

Agency Name: Nottoway County Department Of Emergency Services

Grant Number: SC-C05/12-24

Item Type (Item)	Status	Quantity Funded	Funding % Level	Amount Funded
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EMD Backup Cards	FUNDED	1	50 / 50	\$272.50
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Conditions:

13: Acknowledgment must be provided on any printed material, equipment or vehicle as follows: "Funding was made possible by a grant from the Virginia Department of Health, Office of Emergency Medical Services."

25: Must initiate OEMS Emergency Medical Dispatch Accreditation within the 12 months of EMD Program implementation. The EMD accreditation shall be maintained for a period of five (5) years from the date of the grant award.

28: Agencies must remain compliant with EMS data submissions (Code of Virginia Section 32.1-116.1). This includes documenting "No Runs to Submit" as applicable. The monthly Data Quality Report will be used to monitor compliance.

CAD Integration	FUNDED	1	50 / 50	\$5,000.00
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Conditions:

13: Acknowledgment must be provided on any printed material, equipment or vehicle as follows: "Funding was made possible by a grant from the Virginia Department of Health, Office of Emergency Medical Services."

25: Must initiate OEMS Emergency Medical Dispatch Accreditation within the 12 months of EMD Program implementation. The EMD accreditation shall be maintained for a period of five (5) years from the date of the grant award.

28: Agencies must remain compliant with EMS data submissions (Code of Virginia Section 32.1-116.1). This includes documenting "No Runs to Submit" as applicable. The monthly Data Quality Report will be used to monitor compliance.

Total:	\$33,581.00
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RSAF GRANT NON-FUNDING EXPLANATION

January 1, 2025 - December 31, 2025 Grant Period

Agency Name: Nottoway County Department Of Emergency Services

Grant Title: Rescue Squad Assistance Fund

Grant Number: SC-C05/12-24

Item Requested	Status	Average Grade
----------------	--------	---------------

EMD Annual Maintenance	NOT-FUNDED	4.33
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Suggested Motion

I move to accept the grant from the Virginia Office of EMS for 50/50 state/local funding to purchase the Total Response Software Platform including recurring annual costs as outlined in the proposal, and to approve allocating our required local match of \$39,516 to complete the purchase and implementation of this emergency call-taking and processing system.

**Bid Tabulation Form
Nottoway Animal Shelter
Bids Due at 2pm on March 11, 2025**

Contractor	License No.	Received All Addenda	Bid Bond Included	Base Bid	Alternate 1 - Generator	Alternate 2 - Front Porch	Alternate 3 - Wainscotting	Alternate 4 - Roof Replacement	Alternate 5 - Animal Receiving Kennel Walls
Kenbridge Construction	2701003930A	Yes	Yes	2,111,060.00	- 35,000.00	- 25,000.00	- 3,400.00	150,000.00	- 5,500.00
Canterbury Enterprises LLC	2705091632	Yes	Yes	2,399,058.00	- 70,400.00	- 10,200.00	- 5,500.00	- 60,000.00	- 2,540.00
Tarewell Contracting	2705152795	Yes	Yes	2,145,000.00	- 69,000.00	- 8,000.00	- 12,000.00	227,500.00	14,500.00
Hurt & Sons, LLC	2705179628	Yes	Yes	2,103,550.00	- 23,250.00	- 15,500.00	- 4,800.00	48,807.00	6,800.00

Prepared and certified by Jeffrey L. Bond, AIA, LEED AP BD+C




2
1
1

PAGE 1

CHECK# \$\$ PAY \$\$

SPENCE LAW, P.C.	** Court Fines **					
	Court Fines & Forfei	HEAVEN-LEIGH	ROTSOLK	8619119	1/29/2025	2/12/2025 257177 189.00
						189.00 *
						TOTAL 189.00
						FUND TOTAL 189.00

3/08/2025
AP375
FUND # - 204

FROM DATE- 2/01/2025
TO DATE- 2/28/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 018990 ** LRA Revenue **

PAGE 2

VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
	** LRA Revenue **									
DIRECTIONS LAND MANAGEMENT	Timber Sale	TIMBER SALE	2024-027	1/27/2025		2/05/2025	257102	9,885.00		
								9,885.00	*	
							TOTAL	9,885.00		
							FUND TOTAL	9,885.00		

3/08/2025
AP375
FUND # - 100

FROM DATE- 2/01/2025
TO DATE- 2/28/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 011010 ** Board of Supervisors **

PAGE 3

VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Board of Supervisors **										
THE CREWE-BURKEVILLE	Advertising	ADVERTISING	4870	2/03/2025		2/06/2025	52		220.00	
NOTTOWAY PUBLISHING CO.,	Advertising	ADVERTISING	013125 ADMIN	1/31/2025		2/27/2025	70		201.00	
									421.00	*
GCR COMPANY	Internet/Data Servic	CUST 800004974	313298	2/01/2025		2/05/2025	44		1,500.00	
									1,500.00	*
CARD SERVICES CENTER	Travel - Convention	ACCT 0221	0221 0225	2/07/2025		2/27/2025	257240		18.00	
VA ASSOCIATION OF CO.	Travel - Convention	COUNTY GOVT DAY	2502129	1/15/2025		2/05/2025	257088		100.00	
VA ASSOCIATION OF CO.	Travel - Convention	COUNTY GOVT DAY	2502130	1/15/2025		2/05/2025	257088		100.00	
VA ASSOCIATION OF CO.	Travel - Convention	COUNTY GOVT DAY	2502158	1/21/2025		2/05/2025	257088		100.00	
									318.00	*
TOTAL									2,239.00	

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 012010 ** County Administration **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** County Administration **										
CARD SERVICES CENTER	Data Processing	ACCT 0221	0221 0125	1/10/2025		2/04/2025	257053		59.99	
CARD SERVICES CENTER	Data Processing	ACCT 0221	0221 0125	1/10/2025		2/04/2025	257053		429.17	
CARD SERVICES CENTER	Data Processing	ACCT 0221	0221 0125	1/10/2025		2/04/2025	257053		98.00	
CARD SERVICES CENTER	Data Processing	ACCT 0221	0221 0225	2/07/2025		2/27/2025	257240		85.74	
CARD SERVICES CENTER	Data Processing	ACCT 0221	0221 0225	2/07/2025		2/27/2025	257240		410.48	
GCR COMPANY	Data Processing	CUST 8000004974	313104	1/31/2025		2/05/2025	44		52.50	
GCR COMPANY	Data Processing	CUST 8000004974	313106	1/31/2025		2/05/2025	44		105.00	
GCR COMPANY	Data Processing	CUST 8000004974	313107	1/31/2025		2/05/2025	44		89.50	
									1,330.38	*
GCR COMPANY	Telephone	ACCT 800004974	313296	2/01/2025		2/05/2025	44		190.70	
GCR COMPANY	Telephone	ACCT 800004974	313296	2/01/2025		2/05/2025	44		95.34	
GCR COMPANY	Telephone	ACCT 800004974	313296	2/01/2025		2/05/2025	44		47.67	
									333.71	*
BAI MUNICIPAL SOFTWARE	Web Hosting/Site Man	CUST 1038	20250131004	1/31/2025		2/06/2025	257108		3,150.00	
BAI MUNICIPAL SOFTWARE	Web Hosting/Site Man	CUST 1038	20250131004	1/31/2025		2/06/2025	257108		1,006.33	
									4,156.33	*
CARD SERVICES CENTER	Office Supplies	ACCT 0221	0221 0125	1/10/2025		2/04/2025	257053		306.31	
CARD SERVICES CENTER	Office Supplies	ACCT 0221	0221 0125	1/10/2025		2/04/2025	257053		52.70	
CARD SERVICES CENTER	Office Supplies	ACCT 0221	0221 0125	1/10/2025		2/04/2025	257053		47.78	
KEY OFFICE SUPPLY, INC.	Office Supplies	ACCT 657 CO ADMIN	594921	2/10/2025		2/18/2025	257194		281.94	
KEY OFFICE SUPPLY, INC.	Office Supplies	ACCT 657 CO ADMIN	594922	2/10/2025		2/18/2025	257194		89.95	
KEY OFFICE SUPPLY, INC.	Office Supplies	ACCT 657 CO ADMIN	594922	2/10/2025		2/18/2025	257194		82.95	
KEY OFFICE SUPPLY, INC.	Office Supplies	ACCT 657 CO ADMIN	594977	2/12/2025		2/18/2025	257194		89.70	
									951.33	*
STEVE W. BOWEN	Travel - Convention	MEETING MEAL REIMB	REIMB 02262025	2/26/2025		2/27/2025	257274		91.90	
VA ASSOCIATION OF CO.	Travel - Convention	COUNTY GOVT DAY	2502126	1/15/2025		2/05/2025	257088		100.00	
									191.90	*
CARD SERVICES CENTER	Discretionary Fund	ACCT 0221	0221 0125	1/10/2025		2/04/2025	257053		34.80	
CARD SERVICES CENTER	Discretionary Fund	ACCT 0221	0221 0225	2/07/2025		2/27/2025	257240		17.25	
CARD SERVICES CENTER	Discretionary Fund	ACCT 0221	0221 0225	2/07/2025		2/27/2025	257240		200.41	
CARD SERVICES CENTER	Discretionary Fund	ACCT 0221	0221 0225	2/07/2025		2/27/2025	257240		30.84	
CARD SERVICES CENTER	Discretionary Fund	ACCT 0221	0221 0225	2/07/2025		2/27/2025	257240		49.29	
ANDREA KELLY	Discretionary Fund	REIMBURSEMENT	REIMB 020325	2/03/2025		2/04/2025	257050		25.00	
									357.59	*
TOTAL									7,321.24	

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 012040 ** Legal Services **

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** Legal Services **										
ELDER, WATKINS, FRIEDMAN &	Professional Service	LEGAL SERVICES	8309	1/30/2025		2/04/2025	257055	8,483.00		
WALDEN & WALDEN, P.C.	Professional Service	RIVERSTREET LEASE	021225	2/12/2025		2/27/2025	257283	2,887.50		
								11,370.50	*	
TOTAL								11,370.50		

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 012090 ** Commissioner of Revenue **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Commissioner of Revenue **										
BAI MUNICIPAL SOFTWARE	IT/Data Processing	CUST 1038	20250131004	1/31/2025		2/06/2025	257108	1,575.00		
BAI MUNICIPAL SOFTWARE	IT/Data Processing	CUST 1038	20250131004	1/31/2025		2/06/2025	257108	1,006.33		
								2,581.33	*	
GCR COMPANY	Telephone	ACCT 800004974	313296	2/01/2025		2/05/2025	44	190.69		
								190.69	*	
W. J. RAPP COMPANY, INC.	Furniture & Fixtures	REMOVE GLASS WALL	PCI1001392	1/24/2025		2/05/2025	257104	360.00		
								360.00	*	
TOTAL								3,132.02		

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 012130 ** Treasurer **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Treasurer **										
BAI MUNICIPAL SOFTWARE	IT/Data Processing	CUST 1038	20250131004	1/31/2025		2/06/2025	257108	3,150.00		
BAI MUNICIPAL SOFTWARE	IT/Data Processing	CUST 1038	20250131004	1/31/2025		2/06/2025	257108	1,006.34		
								4,156.34	*	
GCR COMPANY	Telephone	ACCT 800004974	313296	2/01/2025		2/05/2025	44	238.38		
								238.38	*	
TAMMIE A. RAIFORD	Travel - Mileage	MILEAGE TREAS JAN 25 REIMB 01312025	2/07/2025	2/07/2025		2/18/2025	65	130.41		
								130.41	*	
DEPARTMENT OF MOTOR VEHICL	DMV Stop Fee	ACCT 546001479017 TR 202503100731	1/31/2025	1/31/2025		2/18/2025	257189	1,350.00		
								1,350.00	*	
						TOTAL		5,875.13		

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 012200 ** Data Processing **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
REVIZE SOFTWARE SYSTEMS	** Data Processing ** Capital Outlay	ANNUAL SUBSCRIPTION	18524	6/06/2024		2/27/2025	257268	2,400.00		
								2,400.00	*	
						TOTAL		2,400.00		

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 013010 ** Electoral Board **

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<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE DATE</u>	<u>PO#</u>	<u>CHECK DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
	** Electoral Board **									
BENJAMIN FRANKLIN	Printing	ENVELOPES	46666	10/31/2024		2/27/2025	66	124.70		
								124.70	*	
GCR COMPANY	Advertising	CUST 17083	313101	1/31/2025		2/27/2025	69	157.50		
THE COURIER-RECORD	Advertising	REG - SUBSCRIPTION	REG - 02012025	2/01/2025		2/27/2025	72	50.00		
								207.50	*	
						TOTAL		332.20		

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 013020 ** Registrar **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
	** Registrar **									
JOSEPH FOSTER	Salaries / Part-time	DEC WAGES	WAGE 011025	1/10/2025		2/05/2025	257074	516.60		
								516.60	*	
NOTTOWAY COUNTY PUBLIC SCH	Utilities - Electric	REGISTRAR ELECTRIC	200	2/14/2025		2/27/2025	257263	854.75		
								854.75	*	
U.S. POSTAL SERVICE	Postage	STAMPS - 35 COILS	REG - 020525	2/05/2025		2/05/2025	257086	2,555.00		
								2,555.00	*	
VRAY	Dues & Membership	FY 2026 DUES	FY 26 DUES	2/03/2025		2/05/2025	257095	290.00		
VRAY	Dues & Membership	FY 2026 DUES	FY 26 DUES	2/03/2025		2/05/2025	257095	290.00-		
						TOTAL		3,926.35		

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 021020 ** General District Court **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$	
** General District Court **											
AT&T	Telephone	ACCT 0305124724001	GDC 02032025	2/03/2025		2/18/2025	257186		101.39		
									101.39	*	
THERESA J. ROYALL	Dues & Membership	DUES ASSOC DSTR JUDG	REIMB 8550	2/13/2025		2/18/2025	257201		75.00		
THERESA J. ROYALL	Dues & Membership	DUES VA COUNCIL JDR	REIMB 8551	2/13/2025		2/18/2025	257201		50.00		
									125.00	*	
KEY OFFICE SUPPLY, INC.	Furniture & Fixtures	ACCT 1296	594638	1/31/2025		2/05/2025	257076		477.00		
									477.00	*	
									TOTAL	703.39	

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 021050 ** Juvenile Court Service Unit **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
KINEX TELECOM	** Juvenile Court Service Unit ** Telephone	SUB 2404 00009145	INV25020051062	2/13/2025		2/27/2025	257259	151.55		
								151.55	*	
						TOTAL		151.55		

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 021060 ** Clerk of Circuit Court **

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<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE DATE</u>	<u>PO#</u>	<u>CHECK DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
	** Clerk of Circuit Court **									
NOTTOWAY PUBLISHING CO.,	Advertising	ADVERTISEMENT	CLERK - 013125	1/31/2025		2/27/2025	70	320.00		
								320.00	*	
U.S. POSTAL SERVICE	Postage	ENVELOPES - 6 BOXES	CLERK - 022525	2/25/2025		2/27/2025	257280	2,645.50		
								2,645.50	*	
AT&T	Telephone	ACCT 0305121769001	CCC-012425	1/24/2025		2/06/2025	257107	44.67		
								44.67	*	
THE COURIER-RECORD	Office Supplies	SUBSCRIPTION RENEWAL	CLERK - 030125	3/01/2025		2/06/2025	53	55.00		
								55.00	*	
KOFILE, INC.	Grants/Awards	PRESERVATION	INV-KT-018718	12/17/2024		2/05/2025	46	35,097.50		
								35,097.50	*	
						TOTAL		38,162.67		

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 021090 ** Judge of Circuit Court **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Judge of Circuit Court **										
TREASURER, CITY OF PETERSB	Salaries & Wages	2ND QTR ALLOCATION	FY 25 2NDQTR	2/05/2025		2/27/2025	257278	2,972.88		
								2,972.88	*	
CRYSTAL SPRINGS	Office Supplies	ACC-986022023475989	23475989 011725	1/17/2025		2/04/2025	257054	17.99		
CRYSTAL SPRINGS	Office Supplies	ACCT 986022023475989	23475989 021425	2/14/2025		2/27/2025	68	17.99		
								35.98	*	
TOTAL								3,008.86		

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 022010 ** Commonwealth Attorney **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Commonwealth Attorney **										
DATA CARE	IT/Data Processing	SUBSCRIPTION/IT	16093	2/01/2025		2/18/2025	257188		10.00	
DATA CARE	IT/Data Processing	REMOTE SUPPORT	16101	1/31/2025		2/18/2025	257188		55.00	
GCR COMPANY	IT/Data Processing	CUST 8000002065	313102	1/31/2025		2/18/2025	64		105.00	
									170.00	*
GCR COMPANY	Telephone	ACCT 800004974	313296	2/01/2025		2/05/2025	44		238.36	
GCR COMPANY	Telephone	ACCT 800004974	313296	2/01/2025		2/05/2025	44		47.67	
VERIZON WIRELESS	Telephone	ACCT 642352680-00001	6105301420	2/25/2025		2/27/2025	257282		121.41	
									407.44	*
AMAZON CAPITAL SERVICES	Office Supplies	IA TO A118IWMQYRJMMT	051402230114870	12/06/2024		2/18/2025	62		.70	-
AMAZON CAPITAL SERVICES	Office Supplies	A118IWMQYRJMMT	1MWR-9CRF-47TG	11/18/2024		2/18/2025	62		18.17	
AMAZON CAPITAL SERVICES	Office Supplies	A118IWMQYRJMMT	13QC-M7RG-9KNR.	2/27/2024		2/18/2025	62		168.45	
CRYSTAL SPRINGS	Office Supplies	ACCT 985627923466743	23466743 011725	1/17/2025		2/18/2025	63		63.93	
KEY OFFICE SUPPLY, INC.	Office Supplies	ACCT 80656 COM ATTY	594093	1/13/2025		2/18/2025	257194		553.66	
KEY OFFICE SUPPLY, INC.	Office Supplies	ACCT 80656 COM ATTY	594215	1/16/2025		2/18/2025	257194		179.98	
									983.49	*
THOMSON REUTERS - WEST	Books & Subscription	ACCT 1000352869	851419998	2/01/2025		2/27/2025	73		29.00	
									29.00	*
SOFTWARE UNLIMITED CORPORA	Case Management Syst	YRLY SFTWARE MAINT	63408	2/01/2025		2/18/2025	257200		3,864.74	
									3,864.74	*
TOTAL									5,454.67	

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 022020 ** Comm Atty-DCJS Ceasefire Grant**

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<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE DATE</u>	<u>PO#</u>	<u>CHECK DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
GCR COMPANY	** Comm Atty-DCJS Ceasefire Grant** Telephone (office)	ACCT 800004974	313296	2/01/2025		2/05/2025	44	47.67		
						TOTAL		47.67 *		47.67

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 031020 ** Sheriff **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Sheriff **										
AMAZON CAPITAL SERVICES	Equipment Repairs &	ACCT A1LEL8255BN7Z2	1C7C-7LRD-1FQP	2/02/2025		2/12/2025	57		79.49	
BENCHMARK COMMUNITY BANK	Equipment Repairs &	VISA ACCT 9401 SHER	9401 0225	2/02/2025		2/12/2025	257169		137.50	
BENCHMARK COMMUNITY BANK	Equipment Repairs &	VISA ACCT 9401 SHER	9401 0225	2/02/2025		2/12/2025	257169		264.00	
ID NETWORKS	Equipment Repairs &	CUSTOMER NOT100	283468	1/01/2025	47	2/05/2025	257075		2,324.00	
RICHMOND SECURITY INC.	Equipment Repairs &	ACCT 39946 SHER	89823	2/04/2025		2/12/2025	61		99.00	
WATKINS JEWELERS	Equipment Repairs &	PLAQUE	117305	1/16/2025		2/27/2025	257284		30.00	
SHAWN STERN COMPUTER SERVI	Equipment Repairs &	ACCT NOTTOWAY001	70691	1/01/2025		2/12/2025	257176		475.60	
									3,409.59	*
AMAZON CAPITAL SERVICES	Office Supplies	A1LEL8255BN7Z2	1KPV-C3C7-1Y16	2/11/2025		2/27/2025	75		19.99	-
AMAZON CAPITAL SERVICES	Office Supplies	A1LEL8255BN7Z2	1LF4-D9JJ-4166	2/11/2025		2/27/2025	75		39.98	-
AMAZON CAPITAL SERVICES	Office Supplies	A1LEL8255BN7Z2	1MQ1-V6YN-QLR1	2/09/2025		2/27/2025	75		107.96	
AMAZON CAPITAL SERVICES	Office Supplies	A1LEL8255BN7Z2	1NWN-44NX-FN36	1/08/2025		2/05/2025	40		321.10	
AMAZON CAPITAL SERVICES	Office Supplies	A1LEL8255BN7Z2	1P39-7VY4-43FY	2/05/2025		2/27/2025	75		239.56	
AMAZON CAPITAL SERVICES	Office Supplies	A1LEL8255BN7Z2	1V7V-H4RG-MVQP	1/09/2025		2/05/2025	40		14.99	
AMAZON CAPITAL SERVICES	Office Supplies	ACCT A1LEL8255BN7Z2	1WWF-GGVY-1XKC	2/02/2025		2/12/2025	57		11.75	
AMAZON CAPITAL SERVICES	Office Supplies	CM 11H9-PKLL-DLDR	1YQV-7QWY-TYVP	1/14/2025		2/05/2025	40		32.99	-
AMAZON CAPITAL SERVICES	Office Supplies	A1LEL8255BN7Z2	11H9-PKLL-DLDR	1/08/2025		2/05/2025	40		156.48	
AMAZON CAPITAL SERVICES	Office Supplies	A1LEL8255BN7Z2	131L-X6Q7-3977	2/11/2025		2/27/2025	75		19.99	-
AMAZON CAPITAL SERVICES	Office Supplies	ACCT A1LEL8255BN7Z2	14WM-9MHX-H3KW	1/31/2025		2/12/2025	57		71.06	
									809.95	*
ADVANCE AUTO PARTS	Vehicle Repairs & Ma	CUST 6000000409	6000436427462	12/29/2024		2/05/2025	39		203.36	
AUTOMOTIVE EXCELLENCE	Vehicle Repairs & Ma	2023 FORD POLICE INT	15612	1/20/2025		2/05/2025	257063		20.00	
EAST COAST EMERGENCY	Vehicle Repairs & Ma	ACCT 23545	41107	1/20/2025		2/05/2025	42		1,384.50	
EDGERTON TIRE & AUTO	Vehicle Repairs & Ma	2020 FORD EXPLORER	29085	5/24/2024		2/05/2025	257071		35.00	
EDGERTON TIRE & AUTO	Vehicle Repairs & Ma	2023 FORD EXPLORER	29981	1/29/2025		2/12/2025	257170		35.00	
EPES SUPPLY CO.	Vehicle Repairs & Ma	CAR #11	012025 SHER	1/20/2025		2/05/2025	257072		34.00	
EPES SUPPLY CO.	Vehicle Repairs & Ma		74823	1/30/2025		2/12/2025	257171		144.00	
EXXONMOBIL	Vehicle Repairs & Ma	ACCT 369-688-539-5	102735551	2/06/2025		2/12/2025	58		70.52	
KENBRIDGE TIRE	Vehicle Repairs & Ma	23 FORD INCTERCEPTOR	9906	12/23/2024		2/12/2025	257172		25.00	
PARKER OIL CO.	Vehicle Repairs & Ma	ACCT 61515F-3	103466	1/06/2025		2/12/2025	257173		1,263.22	
PARKER OIL CO.	Vehicle Repairs & Ma	ACCT 61515F-3	110132	1/13/2025		2/12/2025	257173		1,650.70	
PARKER OIL CO.	Vehicle Repairs & Ma	ACCT 61515F-3	117418	1/20/2025		2/12/2025	257173		1,400.32	
PARKER OIL CO.	Vehicle Repairs & Ma	ACCT 61515F-3	123749	1/27/2025		2/12/2025	257173		1,502.84	
RICK'S AUTO SERVICE, INC.	Vehicle Repairs & Ma	23 FORD INTERCEPTOR	96512	1/24/2025		2/12/2025	257174		52.39	
WATTS' TOWING	Vehicle Repairs & Ma	TRI COUNTY FORD	16770	1/29/2025		2/27/2025	257285		210.00	
WRIGHT AUTO SUPPLY	Vehicle Repairs & Ma	ACCT 2350 SHER	916631	1/09/2025		2/12/2025	257179		229.49	
WRIGHT AUTO SUPPLY	Vehicle Repairs & Ma	ACCT 2350 SHER	916953	1/13/2025		2/12/2025	257179		77.95	
WRIGHT AUTO SUPPLY	Vehicle Repairs & Ma	ACCT 2350 SHER	918720	1/24/2025		2/12/2025	257179		97.74	
WRIGHT AUTO SUPPLY	Vehicle Repairs & Ma	ACCT 2350 SHER	919049	1/27/2025		2/12/2025	257179		27.37	
WRIGHT AUTO SUPPLY	Vehicle Repairs & Ma	ACCT 2350 SHER	919261	1/29/2025		2/12/2025	257179		78.57	
WRIGHT AUTO SUPPLY	Vehicle Repairs & Ma	ACCT 2350 SHER	919328	1/29/2025		2/12/2025	257179		13.16	
MATTHEW DICKERSON	Vehicle Repairs & Ma	LIGHTS DEPUTY CAR	REIMB 011425	1/14/2025		2/05/2025	257099		219.92	
									8,775.05	*
AMAZON CAPITAL SERVICES	Police Supplies-Misc	ACCT A1LEL8255BN7Z2	1D99-W77J-1N1Q	1/24/2025		2/12/2025	57		125.30	
AMAZON CAPITAL SERVICES	Police Supplies-Misc	A1LEL8255BN7Z2	14R1-G9JW-9VWM	2/13/2025		2/27/2025	75		99.98	
KUSTOM SIGNALS, INC.	Police Supplies-Misc	CUST 12092	617034	1/10/2025		2/05/2025	47		230.00	

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 031020 ** Sheriff **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
TMDE CALIBRATION LABS, INC	Police Supplies-Misc	NOTTOWAY COUNTY SO	52840	1/23/2025		2/12/2025	257178	180.00		
								635.28	*	
GALL'S LLC	Uniforms	ACCT 1000875832	029511124	10/31/2024		2/12/2025	59	140.22		
READ'S UNIFORMS	Uniforms	ACCT 141448-99	302274-99	1/29/2025		2/12/2025	60	54.41		
READ'S UNIFORMS	Uniforms		302275-99	1/29/2025		2/12/2025	60	375.86		
READ'S UNIFORMS	Uniforms	ACCT 14148-99	303621-99	2/06/2025		2/27/2025	71	117.50		
SANDRA'S SIT & SEW	Uniforms	HEM 2 PANTS- SHER	5589-38	1/31/2025		2/12/2025	257175	20.00		
								707.99	*	
BENCHMARK COMMUNITY BANK	Travel-Convention &	VISA ACCT 9401 SHER	9401 0225	2/02/2025		2/12/2025	257169	44.78		
BENCHMARK COMMUNITY BANK	Travel-Convention &	VISA ACCT 9401 SHER	9401 0225	2/02/2025		2/12/2025	257169	89.55		
JOSH HAVENS	Travel-Convention &	TRAINING MEAL REIMB	REIMB 012925	1/29/2025		2/27/2025	257258	38.00		
								172.33	*	
BENCHMARK COMMUNITY BANK	K-9 Unit	VISA ACCT 9401 SHER	9401 0225	2/02/2025		2/12/2025	257169	72.18		
BENCHMARK COMMUNITY BANK	K-9 Unit	VISA ACCT 9401 SHER	9401 0225	2/02/2025		2/12/2025	257169	72.18		
								144.36	*	
						TOTAL		14,654.55		

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DEPT # - 031040 ** Central Dispatching **

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** Central Dispatching **										
BENCHMARK COMMUNITY BANK	Equipment Repairs &	VISA ACCT 9401 SHER	9401 0225	2/02/2025		2/12/2025	257169		137.50	
BENCHMARK COMMUNITY BANK	Equipment Repairs &	VISA ACCT 9401 SHER	9401 0225	2/02/2025		2/12/2025	257169		264.00	
DISH NETWORK	Equipment Repairs &	ACC 8255707087699885	9885 0125	1/21/2025		2/05/2025	257070		84.13	
SHAWN STERN COMPUTER SERVI	Equipment Repairs &	ACCT NOTTOWAY001	70979	2/12/2025		2/27/2025	257270		159.95	
ID NETWORKS	Maintenance Service	CUST NOT100	283539	2/01/2025	50	2/05/2025	257075		1,800.00	
BRIGHTSPEED	Telephone	ACCT 309483213	309483213 0125	1/22/2025		2/27/2025	67		1,800.00	*
AMAZON CAPITAL SERVICES	Office Supplies	A1LEL8255BN7Z2	1CD9-TCJG-1MWH	1/18/2025		2/05/2025	40		1,397.19	*
AMAZON CAPITAL SERVICES	Office Supplies	CM 1N7H-1NP7-MHW3	1VVV-MMHK-3XN9	1/11/2025		2/05/2025	40		17.69	
AMAZON CAPITAL SERVICES	Office Supplies	ACCT A1LEL8255BN7Z2	19CC-QXV6-W3QL	2/01/2025		2/12/2025	57		12.95-	
DEPARTMENT OF MOTOR VEHICL	Office Supplies	ACC 1479	202436600073	12/31/2024		2/05/2025	257087		43.98	
DEPARTMENT OF MOTOR VEHICL	Office Supplies	ACCT 1479	202503100343	1/31/2025		2/27/2025	257248		10.00	
									30.00	
									88.72	*
TOTAL									3,931.49	

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 031050 ** School Resource Officers **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** School Resource Officers **										
AT&T MOBILITY	Telephone	ACCT 287343303456	X02082025	1/31/2025		2/27/2025	257237		1,311.67	
AT&T MOBILITY	Telephone	ACC 287343303456	3303456X010825	12/31/2024		2/05/2025	257062		1,311.64	
									2,623.31	*
AMAZON CAPITAL SERVICES	Office Supplies	A1LEL8255BN7Z2	1CXG-HFC4-1G3D	1/18/2025		2/05/2025	40		134.67	
AMAZON CAPITAL SERVICES	Office Supplies	A1LEL8255BN7Z2	1XC9-HH3L-XP4T	1/11/2025		2/05/2025	40		11.97	
AMAZON CAPITAL SERVICES	Office Supplies	A1LEL8255BN7Z2	13G9-NXWL-XJVH	2/10/2025		2/27/2025	75		134.67	
									281.31	*
EPES SUPPLY CO.	Vehicle Repairs & Ma	MOUNT AND BALANCE	010325 SHERIFF	1/30/2025		2/06/2025	257111		72.00	
WRIGHT AUTO SUPPLY	Vehicle Repairs & Ma	ACCT 2350 SHER	916099	1/06/2025		2/12/2025	257179		25.38	
									97.38	*
AMAZON CAPITAL SERVICES	Uniforms	ACCT A1LEL8255BN7Z2	1CC6-DNYV-JLF1	1/28/2025		2/12/2025	57		219.89	
AMAZON CAPITAL SERVICES	Uniforms	ACCT A1LEL8255BN7Z2	11F4-N7KV-QXP7	1/25/2025		2/12/2025	57		19.99	
AMAZON CAPITAL SERVICES	Uniforms	ACCT A1LEL8255BN7Z2	1633-D3TW-HMWH	1/31/2025		2/12/2025	57		19.99	
AMAZON CAPITAL SERVICES	Uniforms	ACCT A1LEL8255BN7Z2	17PC-FNGT-KMQD	1/24/2025		2/12/2025	57		339.83	
									599.70	*
TOTAL									3,601.70	

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 032010 ** Emergency Services Expenses **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Emergency Services Expenses **										
GCR COMPANY	IT/Data Processing	CUST 8000004974	313103	1/31/2025		2/05/2025	44		52.50	
									52.50	*
CARD SERVICES CENTER	Telephone	ACCT 0221	0221 0125	1/10/2025		2/04/2025	257053		.99	
CARD SERVICES CENTER	Telephone	ACCT 0221	0221 0225	2/07/2025		2/27/2025	257240		.99	
									1.98	*
GCR COMPANY	Telephone - EOC	ACCT 800004974	313296	2/01/2025		2/05/2025	44		286.03	
									286.03	*
AUTOMOTIVE EXCELLENCE	Vehicle Maintenance	2014 DODGE CHARG EMS	14727	2/03/2025		2/18/2025	257187		205.05	
AUTOMOTIVE EXCELLENCE	Vehicle Maintenance	2014 DODGE CHARGER	15827	2/14/2025		2/27/2025	257238		63.68	
									268.73	*
WITMER PUBLIC SAFETY GROUP	Personal Protective	SO-541146	INV608351	1/09/2025		2/04/2025	257060		68.00	
WITMER PUBLIC SAFETY GROUP	Personal Protective	SO541146	INV611589	1/14/2025		2/04/2025	257060		92.00	
									160.00	*
CARD SERVICES CENTER	Safety & Emergency R	ACCT 0221	0221 0225	2/07/2025		2/27/2025	257240		42.45	
									42.45	*
CARD SERVICES CENTER	Dues & Membership	ACCT 0221	0221 0225	2/07/2025		2/27/2025	257240		40.00	
CARD SERVICES CENTER	Dues & Membership	ACCT 0221	0221 0225	2/07/2025		2/27/2025	257240		103.49	
									143.49	*
TOTAL									955.18	

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 033010 ** Regional Jail & Detention **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Regional Jail & Detention **										
PIEDMONT REGIONAL JUVENILE	Piedmont Region Juve	COUSINS, K	2322	2/03/2025		2/27/2025	257265	1,125.00		
								1,125.00	*	
TOTAL								1,125.00		

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ACCOUNTS PAYABLE LIST
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DEPT # - 034010 ** Building Official **

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<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE DATE</u>	<u>PO#</u>	<u>CHECK DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
** Building Official **										
NICHOLAS BOWLES	Salaries & Wages	NET PAY PROCEEDS	PR NET 021425	2/14/2025		2/14/2025	257185	5,058.45		
								5,058.45	*	
CARD SERVICES CENTER	Telephone/Internet	ACCT 0221	0221 0225	2/07/2025		2/27/2025	257240	59.88		
GCR COMPANY	Telephone/Internet	ACCT 800004974	313296	2/01/2025		2/05/2025	44	47.67		
								107.55	*	
CARD SERVICES CENTER	Office Supplies	ACCT 0221	0221 0225	2/07/2025		2/27/2025	257240	277.00		
CARD SERVICES CENTER	Office Supplies	ACCT 0221	0221 0225	2/07/2025		2/27/2025	257240	184.46		
NICHOLAS BOWLES	Office Supplies	SUPPLIES	REIMB 0131225	1/31/2025		2/05/2025	257079	42.11		
								503.57	*	
CARD SERVICES CENTER	VDHCD 2% Levy on Per	ACCT 0221	0221 0225	2/07/2025		2/27/2025	257240	817.36		
								817.36	*	
NICHOLAS BOWLES	Training	TRAINING REIMB	REIMB 01162025	1/16/2025		2/05/2025	257079	40.00		
								40.00	*	
TOTAL								6,526.93		

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 035010 ** Animal Control **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Animal Control **										
NORTHWEST ACE HARDWARE	Equipment Repairs &	CUST 242648	20207	2/25/2025		2/27/2025	257261	44.97		
								44.97	*	
SOUTHSIDE ELECTRIC COOP	Electricity	23043011	23043011 0125	1/24/2025		2/04/2025	257058	570.41		
								570.41	*	
BRIGHTSPEED	Telephone	ACCT 471395081	471395081 0125	1/24/2025		2/04/2025	38	155.88		
								155.88	*	
MOMAR INC	Office Supplies	CUST C35815	PSI599333	1/23/2025		2/04/2025	257057	239.23		
								239.23	*	
CARD SERVICES CENTER	Vehicle Maintenance	ACCT 0221	0221 0225	2/07/2025		2/27/2025	257240	854.96		
EPES SUPPLY CO.	Vehicle Maintenance	245/60R-18 OTANI	012225 ACO	1/22/2025		2/04/2025	257056	145.00		
EDGERTON EXPRESS CARE INC	Vehicle Maintenance	2020 FORD F150	8971	2/05/2025		2/27/2025	257251	96.38		
								1,096.34	*	
TREASURER OF VA	Dangerous Dog	CUST 3642289-AC/DOG	385094	1/09/2025		2/18/2025	257202	75.00		
								75.00	*	
CARD SERVICES CENTER	Dues & Membership	ACCT 0221	0221 0125	1/10/2025		2/04/2025	257053	82.40		
								82.40	*	
CHAMBERS SEPTIC TANK SERVI	Facilities - Repairs	SHELTER SEPTIC PUMP	2111	2/04/2025		2/27/2025	257243	450.00		
								450.00	*	
BLACKSTONE ANIMAL CLINIC	Vetting	VETTING	194602	9/24/2024		2/04/2025	257052	43.61		
BLACKSTONE ANIMAL CLINIC	Vetting	VETTING	194814	9/30/2024		2/04/2025	257052	173.63		
BLACKSTONE ANIMAL CLINIC	Vetting	VETTING	195098	10/09/2024		2/04/2025	257052	934.35		
BLACKSTONE ANIMAL CLINIC	Vetting	VETTING	196774	11/29/2024		2/04/2025	257052	372.18		
BLACKSTONE ANIMAL CLINIC	Vetting	VETTING	196944	12/05/2024		2/04/2025	257052	323.69		
BLACKSTONE ANIMAL CLINIC	Vetting	VETTING	197657	1/01/2025		2/04/2025	257052	852.99		
VILLAGE VETERINARY SVC	Vetting	VETTING	83162	2/04/2025		2/05/2025	257089	664.27		
								3,364.72	*	
TOTAL								6,078.95		

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$\$	PAY	\$\$\$
** General Properties **										
ANTHEM	Health Insurance Pay	FAISON, KEVIN	KF - MEDICAL	2/25/2025		2/27/2025	257235		471.07	
ANTHEM EAP	Health Insurance Pay	FAISON, KEVIN	KF - EAP	2/25/2025		2/27/2025	257236		1.63	
FLEXFACTS	Health Insurance Pay	FAISON, KEVIN	KF - COBRA	2/25/2025		2/27/2025	257253		.50	
									473.20	*
NOTTOWAY COUNTY	VRS - Group Life Ins	FAISON, KEVIN	KF - GL INSUR	2/25/2025		2/27/2025	257262		33.71	
									33.71	*
A & A PLUMBING	Repairs & Maintenanc	SHERIFF -SEWER LINES	966812	2/06/2025		2/27/2025	257233		150.00	
AGRI SUPPLY	Repairs & Maintenanc	GATE REPAIR	25386/6	1/29/2025		2/05/2025	257061		28.32	
AMAZON CAPITAL SERVICES	Repairs & Maintenanc	ACCT A118IWMQYRJMMT	1GCK-TQML-39NY	2/03/2025		2/18/2025	62		19.78	
BOOKER'S SUPPLY, INC.	Repairs & Maintenanc	PLUMBING SUPPLIES	333454	1/23/2025		2/05/2025	257064		49.73	
NORTHWEST ACE HARDWARE	Repairs & Maintenanc	CUST 242648	19689	1/25/2025		2/05/2025	257080		55.78	
NORTHWEST ACE HARDWARE	Repairs & Maintenanc	CUST 242648	20061	2/14/2025		2/27/2025	257261		14.90	
NORTHWEST ACE HARDWARE	Repairs & Maintenanc	CUST 242648	20124	2/18/2025		2/27/2025	257261		44.95	
NORTHWEST ACE HARDWARE	Repairs & Maintenanc	CUST 242648	20134	2/19/2025		2/27/2025	257261		161.10	
PRICE SUPPLY CO., INC.	Repairs & Maintenanc	ACCT NOT100 -MAINT	ORD 2501-C04933	1/21/2025		2/18/2025	257199		123.00	
WATERWORX PLUMBING WELL LL	Repairs & Maintenanc	SEWER CLEAN -GDC	8129	1/27/2025		2/05/2025	257096		547.50	
									1,195.06	*
SHEP'S EXCAVATING	Contracted Services	SNOW REMOVAL	01152025	1/15/2025		2/05/2025	257101		850.00	
									850.00	*
DOMINION ENERGY VIRGINIA	Electricity	A 130232507 266 CTHS	130232507 0125	1/30/2025		2/10/2025	257157		1,025.19	
DOMINION ENERGY VIRGINIA	Electricity	001360257503	1360257503 0225	2/14/2025		2/27/2025	257250		432.71	
DOMINION ENERGY VIRGINIA	Electricity	A 140195009 RT 625	140195009 0125	1/30/2025		2/10/2025	257157		1,774.66	
DOMINION ENERGY VIRGINIA	Electricity	A 820237501 RT 625	820237501 0125	1/30/2025		2/10/2025	257157		5,002.09	
									8,234.65	*
SOUTHERN AIR	HVAC	ACCT 146932	936967	12/31/2024		2/05/2025	257084		440.88	
									440.88	*
TOWN OF CREWE	Water & Sewer	00700031001	3100 0225	2/21/2025		2/27/2025	257277		21.00	
TOWN OF CREWE	Water & Sewer	00700031401	3140 0225	2/21/2025		2/27/2025	257277		101.29	
									122.29	*
AMAZON CAPITAL SERVICES	Custodial Supplies	ACCT A118IWMQYRJMMT	1FC4-H4DD-9XMR	2/27/2024		2/10/2025	55		167.09	
AMAZON CAPITAL SERVICES	Custodial Supplies	ACC A1181WMQYRJMMT	1VQ1-MFQ3-37N6	1/30/2025		2/05/2025	40		535.49	
CARD SERVICES CENTER	Custodial Supplies	ACCT 0221	0221 0225	2/07/2025		2/27/2025	257240		73.82	
DIAMOND PAPER CO., INC.	Custodial Supplies	CUST 101530	345696-1	2/13/2025		2/27/2025	257249		62.97	
DIAMOND PAPER CO., INC.	Custodial Supplies	CUST 101530	345962	1/30/2025		2/05/2025	257069		1,068.23	
									1,907.60	*
AUTOMOTIVE EXCELLENCE	Vehicle Repairs & Ma	2009 FORD CROWN VIC	15301	12/31/2024		2/05/2025	257063		258.95	
AUTOMOTIVE EXCELLENCE	Vehicle Repairs & Ma	2017 JEEP COMPASS	15902	2/25/2025		2/27/2025	257238		92.28	
ROGER'S AUTO SERVICE	Vehicle Repairs & Ma	2007 DODGE VAN	4969-45	1/30/2025		2/05/2025	257082		20.00	
TAYLOR TIRE, INC.	Vehicle Repairs & Ma	2006 DODGE CARIVAN	559671	1/29/2025		2/05/2025	257085		527.43	
									898.66	*
SOUTHERN STATES - BURKEVIL	Vehicle/Equip/Genera	TANK LEASE	T545822	1/15/2025		2/27/2025	257272		100.00	
SOUTHERN STATES - BURKEVIL	Vehicle/Equip/Genera	TANKS LEASE	T545823	1/15/2025		2/27/2025	257272		100.00	
									200.00	*
CARD SERVICES CENTER	Furniture & Fixtures	ACCT 0221	0221 0125	1/10/2025		2/04/2025	257053		198.00	
CARD SERVICES CENTER	Furniture & Fixtures	ACCT 0221	0221 0125	1/10/2025		2/04/2025	257053		29.88	
KEY OFFICE SUPPLY, INC.	Furniture & Fixtures	ACCT 1296 BOS CHAIRS	594638 2	1/31/2025		2/18/2025	257194		537.00	
									764.88	*

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D. L. WILLIAMS ROOFING INC	Capital Outlay	ANEXX BLDG WINDOWS	471	2/09/2025		2/27/2025	257246	4,955.00		
								4,955.00	*	
						TOTAL		20,075.93		

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 052050 ** Mental Health Services**

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Mental Health Services**										
CROSSROADS SERVICES BOARD	Crossroads Community	FY25 3RD QTR MATCH	FY25 3RD QTR	1/24/2025		2/27/2025	257245	37,905.50		
								37,905.50	*	
						TOTAL		37,905.50		

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 053010 ** Dept of Social Services **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Dept of Social Services **										
BENCHMARK COMMUNITY BANK	Professional Service	VISA ACCT 0194 DSS	0194 0225	2/02/2025		2/13/2025	257181		59.98	
FULCRUM COUNSELORS, LLC	Professional Service	FAMILY PARTNERSHIP	4152	2/03/2025		2/27/2025	257254		300.00	
FULCRUM COUNSELORS, LLC	Professional Service	FAMILY PARTNERSHIP	4155	2/03/2025		2/06/2025	257112		300.00	
GRAVITT LAW GROUP PLC	Professional Service	MATTER 2023-00238-M	30088	2/01/2025		2/13/2025	257182		60.00	
GRAVITT LAW GROUP PLC	Professional Service	MATTER 2024-01185-M	30089	2/01/2025		2/13/2025	257182		585.00	
GRAVITT LAW GROUP PLC	Professional Service	MATTER 2024-00185-M	30090	2/01/2025		2/13/2025	257182		90.00	
GRAVITT LAW GROUP PLC	Professional Service	MATTER 2024-00586-M	30091	2/01/2025		2/13/2025	257182		410.00	
GRAVITT LAW GROUP PLC	Professional Service	MATTER 2024-00900-M	30092	2/01/2025		2/13/2025	257182		70.00	
GRAVITT LAW GROUP PLC	Professional Service	MATTER 2024-01138-M	30093	2/01/2025		2/13/2025	257182		365.00	
PROPIO LANGUAGE SERVICES	Professional Service	ACCT 5399	0053990125	2/05/2025		2/06/2025	54		202.42	
									2,442.40 *	
PITNEY BOWES GLOBAL	Advertising	ACT 0012857626	3320327351	2/08/2025		2/27/2025	257267		151.17	
									151.17 *	
PITNEY BOWES BANK, INC.	Postage	19105303-DSS POSTAGE	19105303	2/10/2025		2/13/2025	257184		1,200.00	
									1,200.00 *	
BRIGHTSPEED	Telecommunications	ACCT 310142004	310142004 0125	1/22/2025		2/06/2025	51		275.95	
COMMONWEALTH OF VA	Telecommunications	ACCT 6135	T469039	2/03/2025		2/06/2025	257110		406.07	
KINEX TELECOM	Telecommunications	SUB 2212 00006862	INV25020050930	2/11/2025		2/27/2025	257259		382.21	
									1,064.23 *	
BENCHMARK COMMUNITY BANK	Office Supplies	VISA ACCT 0194 DSS	0194 0225	2/02/2025		2/13/2025	257181		11.00	
BENCHMARK COMMUNITY BANK	Office Supplies	VISA ACCT 0210 DSS	0210 0225	2/02/2025		2/13/2025	257181		12.92	
BENCHMARK COMMUNITY BANK	Office Supplies	VISA ACCT 7751 DSS	7751 0225	2/02/2025		2/13/2025	257181		12.53	
CRYSTAL SPRINGS	Office Supplies	ACCT 985248123457043	23457043 021425	2/14/2025		2/27/2025	68		66.52	
KEY OFFICE SUPPLY, INC.	Office Supplies	ACCT 905	592359	10/25/2024		2/06/2025	257113		239.95	
KEY OFFICE SUPPLY, INC.	Office Supplies	ACCT 905	592882	11/14/2024		2/06/2025	257113		173.34	
KEY OFFICE SUPPLY, INC.	Office Supplies	ACCT 905	592883	11/14/2024		2/06/2025	257113		653.37	
KEY OFFICE SUPPLY, INC.	Office Supplies	ACCT 905	593318	12/04/2024		2/06/2025	257113		10.76	
KEY OFFICE SUPPLY, INC.	Office Supplies	ACCT 905	593319	12/04/2024		2/06/2025	257113		221.55	
KEY OFFICE SUPPLY, INC.	Office Supplies	ACCT 905	593320	12/04/2024		2/06/2025	257113		380.64	
KEY OFFICE SUPPLY, INC.	Office Supplies	ACCT 905	593321	12/04/2024		2/06/2025	257113		150.88	
KEY OFFICE SUPPLY, INC.	Office Supplies	ACCT 905	593322	12/04/2024		2/06/2025	257113		25.67	
KEY OFFICE SUPPLY, INC.	Office Supplies	ACT 905	593808	12/30/2024		2/06/2025	257113		281.94	
KEY OFFICE SUPPLY, INC.	Office Supplies	ACCT 905	593809	12/30/2024		2/06/2025	257114		1,287.60	
									3,528.67 *	
BENCHMARK COMMUNITY BANK	Vehicle Equipment Su	VISA ACCT 7751 DSS	7751 0225	2/02/2025		2/13/2025	257181		59.16	
									59.16 *	
BENCHMARK COMMUNITY BANK	Capital Outlay	VISA ACCT 7751 DSS	7751 0225	2/02/2025		2/13/2025	257181		8.97	
KEY OFFICE SUPPLY, INC.	Capital Outlay	ACCT 905	592670	11/07/2024		2/06/2025	257113		57.95	
KEY OFFICE SUPPLY, INC.	Capital Outlay	ACCT 905	592882	11/14/2024		2/06/2025	257113		5.20	
									72.12 *	
COUNTY OF NOTTOWAY	Rent of Building	RENT FOR FEBRUARY	RENT 0225	2/01/2025		2/06/2025	257109		3,126.00	
									3,126.00 *	
									11,643.75	
TOTAL										

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 057070 ** Child Services Act **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Child Services Act **										
ACEWALL SCHOLARS	Mandated Services	JANUARY PARENT AIDE	JL/SR 0125.	2/12/2025		2/27/2025	257234		1,275.00	
RIVERMONT SCHOOLS	Mandated Services	SC - SCHOOL SERVICE	INV124141	2/03/2025		2/27/2025	257269		5,567.00	
RIVERMONT SCHOOLS	Mandated Services	ADV-TIER 2	INV124143	2/03/2025		2/27/2025	257269		6,916.00	
RIVERMONT SCHOOLS	Mandated Services	ZF- SCHOOL SERVICES	INV124145	2/03/2025		2/27/2025	257269		3,516.00	
RIVERMONT SCHOOLS	Mandated Services	VAZQUEZ-GONZALEZ	INV124146	2/03/2025		2/27/2025	257269		2,548.00	
RIVERMONT SCHOOLS	Mandated Services	JW - TIER 2	INV124147	2/03/2025		2/27/2025	257269		6,916.00	
RIVERMONT SCHOOLS	Mandated Services	DW - SCHOOL SERVICES	INV124148	2/03/2025		2/27/2025	257269		5,567.00	
CROSSROADS SERVICES BOARD	Mandated Services	CLIENT 1018214 D.M.	020625DM	2/06/2025		2/27/2025	257245		550.00	
GRAFTON SCHOOL, INC.	Mandated Services	DECEMBER SERVICES	WW - 1224	1/06/2025		2/27/2025	257255		5,071.75	
NORTHSTAR ACADEMY INC.	Mandated Services	JANUARY TUITION	27813	1/31/2025		2/27/2025	257260		4,356.00	
TYLAR BURKE	Mandated Services	INDEPENDENT LIVING	STIPEND 0125	1/01/2025		2/27/2025	257279		836.00	
UNITED METHODIST FAMILY SE	Mandated Services	JANUARY SERVICE	112498-CL-00001	2/07/2025		2/27/2025	257281		4,557.00	
UNITED METHODIST FAMILY SE	Mandated Services	JANUARY SERVICE	112498-CL-00002	2/07/2025		2/27/2025	257281		836.00	
UNITED METHODIST FAMILY SE	Mandated Services	JANUARY SERVICE	112498-CL-00003	2/07/2025		2/27/2025	257281		672.00	
UNITED METHODIST FAMILY SE	Mandated Services	JANUARY SERVICE	112498-CL-00005	2/07/2025		2/27/2025	257281		5,146.00	
UNITED METHODIST FAMILY SE	Mandated Services	JANUARY SERVICE	112498-CL-00008	2/07/2025		2/27/2025	257281		4,557.00	
UNITED METHODIST FAMILY SE	Mandated Services	JANUARY SERVICE	112498-CL-00010	2/07/2025		2/27/2025	257281		3,963.00	
TASKIDS INC/SPIRITOS SCHOO	Mandated Services	SPECIAL EDUCATION	CS - 0125	2/03/2025		2/27/2025	257275		11,892.00	
								74,741.75	*	
TOTAL									74,741.75	

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$\$	PAY	\$\$\$
	** Library Administration **									
CREATIVE PRODUCT SOURCE	Advertising	CP4346458688	CPI105964	2/12/2025		2/27/2025	257244		80.36	
									80.36	*
SHENTEL	Telephone	464204-001 CREWE LIB	464204 0225	2/01/2025		2/18/2025	257205		53.86	
SHENTEL	Telephone	512845-001 BURKV LIB	512845 0225	2/01/2025		2/18/2025	257205		31.59	
									85.45	*
SHENTEL	Internet Access / WE	464204-001 CREWE LIB	464204 0225	2/01/2025		2/18/2025	257205		80.00	
SHENTEL	Internet Access / WE	512845-001 BURKV LIB	512845 0225	2/01/2025		2/18/2025	257205		85.00	
									165.00	*
AMAZON CAPITAL SERVICES	Office Supplies	A25L27P1Z1TFUJ	1HN4-X9LT-PVLW	2/01/2025		2/05/2025	40		28.51	
JACQUELINE ZATAWESKI	Office Supplies	REIMBURSEMENT	REIMB 011625	1/16/2025		2/06/2025	257105		590.18	
JACQUELINE ZATAWESKI	Office Supplies	MILEAGE, HOTSPOT	REIMB 022425	2/24/2025		2/27/2025	257256		18.46	
									637.15	*
RED OWL CLEANING SVC, LLC	Custodial Services	CLEANING	700-003 0125	1/30/2025		2/05/2025	257081		430.00	
									430.00	*
AMAZON CAPITAL SERVICES	Books & Periodicals	A25L27P1Z1TFUJ	1HN4-X9LT-PVLW	2/01/2025		2/05/2025	40		1,100.06	
APPLE BOOKS	Books & Periodicals	CUST 15391	118323	12/31/2024		2/06/2025	257106		1,042.54	
CENTER POINT LARGE PRINT	Books & Periodicals	LIBRARY	2146820	2/01/2025		2/27/2025	257242		50.34	
JUNIOR LIBRARY GUILD	Books & Periodicals	CUST J103690	707011	1/23/2025		2/05/2025	45		72.00	
JACQUELINE ZATAWESKI	Books & Periodicals	MILEAGE, HOTSPOT	REIMB 022425	2/24/2025		2/27/2025	257256		516.00	
TECHSOUP	Books & Periodicals	HOTSPOT SERVICE	4199059	1/31/2025		2/05/2025	257103		72.00	
									2,852.94	*
MIDWEST TAPE, LLC	AV & Electronic Medi	CUST 2000016259	506692139	1/31/2025		2/05/2025	48		192.09	
									192.09	*
AMAZON CAPITAL SERVICES	Summer Reading Progr	A25L27P1Z1TFUJ	1HN4-X9LT-PVLW	2/01/2025		2/05/2025	40		56.14	
CAPITAL ONE	Summer Reading Progr	ACCT 635964	1660413063	1/19/2025		2/05/2025	257067		52.92	
CAPITAL ONE	Summer Reading Progr	ACCT 635964	1661000337	2/19/2025		2/27/2025	257239		50.57	
CREATIVE PRODUCT SOURCE	Summer Reading Progr	CP4346458688	CPI105964	2/12/2025		2/27/2025	257244		80.36	
JACQUELINE ZATAWESKI	Summer Reading Progr	REIMBURSEMENT	REIMB 011625	1/16/2025		2/06/2025	257105		17.43	
									257.42	*
JACQUELINE ZATAWESKI	Travel	MILEAGE, HOTSPOT	REIMB 022425	2/24/2025		2/27/2025	257256		12.66	
JACQUELINE ZATAWESKI	Travel	MILEAGE, HOTSPOT	REIMB 022425	2/24/2025		2/27/2025	257256		75.74	
									88.40	*
BRYON SAPP	Travel-Library Deliv	FEBRUARY DELIVERIES	013025	1/30/2025		2/05/2025	257083		434.00	
									434.00	*
AMAZON CAPITAL SERVICES	Literacy Books & Sup	A25L27P1Z1TFUJ	1HN4-X9LT-PVLW	2/01/2025		2/05/2025	40		66.66	
CAPITAL ONE	Literacy Books & Sup	ACCT 635964	1661000337	2/19/2025		2/27/2025	257239		7.01	
									73.67	*
DE LAGE LANDEN	Library Equip/Comput	KONICA LEASE	689278027	1/29/2025		2/05/2025	41		198.85	
									198.85	*
JESSICA FAAS	Contractual Services	ESOL PREP/INSTRUCT	FAAS 02102025	2/10/2025		2/18/2025	257192		62.50	
JESSICA FAAS	Contractual Services	ESOL CLASSES	LIB 02032025	2/03/2025		2/05/2025	257073		125.00	</

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ACCOUNTS PAYABLE LIST
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<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE DATE</u>	<u>PO#</u>	<u>CHECK DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
DOLLYWOOD FOUNDATION	Imagination Library	ACCT VANOTTOWAY	03252966	3/01/2025		2/18/2025	257191	313.71		
								313.71	*	
						TOTAL		6,700.04		

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 081010 ** Planning **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Planning **										
NOTTOWAY PUBLISHING CO.,	Advertising	ADVERTISING	ADMIN 123124.	12/31/2024		2/05/2025	49		276.00	
NOTTOWAY PUBLISHING CO.,	Advertising	ADVERTISING	ADMIN 123124.	12/31/2024		2/05/2025	49		297.00	
NOTTOWAY PUBLISHING CO.,	Advertising	ADVERTISING	ADMIN 123124.	12/31/2024		2/05/2025	49		178.00	
NOTTOWAY PUBLISHING CO.,	Advertising	ADVERTISING	ADMIN 123124.	12/31/2024		2/05/2025	49		165.00	
NOTTOWAY PUBLISHING CO.,	Advertising	ADVERTISING	013125 ADMIN	1/31/2025		2/27/2025	70		297.00	
									1,213.00	*
GCR COMPANY	Telephone	ACCT 800004974	313296	2/01/2025		2/05/2025	44		47.67	*
									47.67	*
						TOTAL			1,260.67	

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 081080 ** Economic Development **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
LOOPNET	** Economic Development ** Advertising	ACC 285009971	121564002-1	2/04/2025		2/05/2025	257098		65.00	
						TOTAL			65.00 *	65.00

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 082030 ** Piedmont Soil & Water Conserv **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
PIEDMONT SOIL & WATER	** Piedmont Soil & Water Conserv ** Local Contribution	JAN-JUN FY25 FUNDS	FUND 0125	2/21/2025		2/27/2025	257266	4,250.00		
								4,250.00	*	
						TOTAL		4,250.00		

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NOTTOWAY COUNTY
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<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE DATE</u>	<u>PO#</u>	<u>CHECK DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
** Cooperative Extension **										
VA TECH BURSAR'S OFFICE	Salaries & Wages	FY 25 2ND QTR	202502	1/22/2025		2/05/2025	257090	6,381.09		
VA TECH BURSAR'S OFFICE	Salaries & Wages	FY 25 2ND QTR	202502	1/22/2025		2/05/2025	257090	6,072.00		
VA TECH BURSAR'S OFFICE	FICA	FY 25 2ND QTR	202502	1/22/2025		2/05/2025	257090	464.51		
VA TECH BURSAR'S OFFICE	VRS	FY 25 2ND QTR	202502	1/22/2025		2/05/2025	257090	2,135.75		
KINEX TELECOM	Telephone	SUB 2308 00007938	INV25020050820	2/09/2025		2/27/2025	257259	385.42		
TOTAL								15,438.77		

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<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE DATE</u>	<u>PO#</u>	<u>CHECK DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
NOTTOWAY COUNTY PUBLIC SCH	Interfund Transfer	MNTHLY APPROPRIATION FY 25-05		2/05/2025		2/05/2025	257078	706,331.21		
								706,331.21	*	
						TOTAL		706,331.21		
						FUND TOTAL				999,411.67

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 081310 ** Pickett General Property **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Pickett General Property **										
GCR COMPANY	Repairs & Maintenanc	CUST 8000004974	313106	1/31/2025		2/05/2025	44		52.50	
PRICE SUPPLY CO., INC.	Repairs & Maintenanc	ACCT NOT100	ORD 2502-C06452	2/06/2025		2/10/2025	257161		229.05	
									281.55	*
MCC-RESTORE & MORE, LLC	Repairs & Maintenanc	LRA BLDG 436 MAINT	022025003	2/11/2025		2/18/2025	257197		1,676.25	
NOTTOWAY COUNTY	Repairs & Maintenanc	LANDFILL-LRA	18301 01242025	1/24/2025		2/10/2025	257159		186.76	
									1,863.01	*
SOUTHSIDE ELECTRIC COOP	Electricity	2189 MILITARY RD-LRA	110867004 0125	1/24/2025		2/10/2025	257163		327.25	
SOUTHSIDE ELECTRIC COOP	Electricity	2193 MILITARY RD-LRA	110867007 0125	1/24/2025		2/10/2025	257163		292.05	
SOUTHSIDE ELECTRIC COOP	Electricity	437 QTRMST CIR W-LRA	110867008 0125	1/24/2025		2/10/2025	257163		137.57	
SOUTHSIDE ELECTRIC COOP	Electricity	493 BAKERS ROW-LRA	110867029 0125	1/24/2025		2/10/2025	257164		26.00	
SOUTHSIDE ELECTRIC COOP	Electricity	2361 MILITARY RD-LRA	110867037 0125	1/24/2025		2/10/2025	257164		26.00	
SOUTHSIDE ELECTRIC COOP	Electricity	424 QTRMST CIR-LRA	110867038 0125	1/24/2025		2/10/2025	257164		29.55	
SOUTHSIDE ELECTRIC COOP	Electricity	2357 MILITARY RD-LRA	110867040 0125	1/24/2025		2/10/2025	257164		184.93	
									1,023.35	*
VUPS, LLC	Utilities	NCO118	01250352	1/31/2025		2/10/2025	257167		19.55	
									19.55	*
TOWN OF BLACKSTONE	Water & Sewer	2357 MILITARY RD-LRA	17109 0125	2/01/2025		2/10/2025	257165		79.37	
TOWN OF BLACKSTONE	Water & Sewer	BLDG 437-LRA	6043 0225	2/01/2025		2/10/2025	257165		79.37	
TOWN OF BLACKSTONE	Water & Sewer	2193 MILITARY RD-LRA	6051 0225	2/01/2025		2/10/2025	257165		79.37	
TOWN OF BLACKSTONE	Water & Sewer	2189 MILITARY RD-LRA	8362 0225	2/01/2025		2/10/2025	257166		79.37	
									317.48	*
JOYCE L. MORDAN	Postage	PICKETT PARK POSTAGE	REIMB 02112025	2/11/2025		2/18/2025	257193		75.00	
									75.00	*
BRIGHTSPEED	Telephone	ACCT 310093126	310093126 0225	2/07/2025		2/27/2025	67		519.69	
									519.69	*
AMAZON CAPITAL SERVICES	Office Supplies	A118IWMQYRJMMT	1THF-TL7H-LGXR	2/18/2025		2/27/2025	76		59.97	
GCR COMPANY	Office Supplies	CUST 8000004974	313105	1/31/2025		2/10/2025	56		52.50	
SIGNS, DESIGNS & MORE	Office Supplies	SHIRTSCREEN PRINTING	5650	12/31/2024		2/10/2025	257162		6.00	
									118.47	*
PARKER OIL CO.	Fuel - Vehicle & Equ	ACCT 72192G-4	135149	1/27/2025		2/10/2025	257160		203.46	
									203.46	*
LEE SIMMONS SIGNATURE REAL	Economic Development	LRA BLDGS 436, 428	LEE 01312025	1/31/2025		2/18/2025	257196		150.00	
									150.00	*
						TOTAL			4,571.56	

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 081320 ** Pickett Park Lodge **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Pickett Park Lodge **										
AMAZON CAPITAL SERVICES	Equipment Repairs &	A118IWMQYRJMMT	1THF-TL7H-LGXR	2/18/2025		2/27/2025	76		7.99	
									7.99	*
NOTTOWAY COUNTY	Facilities Repairs &	LANDFILL DEC 2024	18301 1224	1/24/2025		2/10/2025	257159		35.00	
NORTHWEST ACE HARDWARE	Facilities Repairs &	ACCT 242648	19792	1/30/2025		2/10/2025	257158		67.88	
NORTHWEST ACE HARDWARE	Facilities Repairs &	ACCT 242648	19793	1/30/2025		2/10/2025	257158		5.38	
NORTHWEST ACE HARDWARE	Facilities Repairs &	ACCT 242648	19811	1/30/2025		2/10/2025	257158		23.35	
NORTHWEST ACE HARDWARE	Facilities Repairs &	ACCT 242648	19822	1/31/2025		2/10/2025	257158		35.08	
PRICE SUPPLY CO., INC.	Facilities Repairs &	ACCT NOT100 -LRA	ORD 2502-C06836	2/13/2025		2/18/2025	257199		147.96	
									314.65	*
SOUTHSIDE ELECTRIC COOP	Electricity	408 QTRMST CIR W BLD	110867003 0125	1/24/2025		2/10/2025	257163		1,058.18	
SOUTHSIDE ELECTRIC COOP	Electricity	443 QTRMST CIR-LODGE	110867022 0125	1/24/2025		2/10/2025	257163		1,091.94	
SOUTHSIDE ELECTRIC COOP	Electricity	2205 MILITARY RD-LDG	110867024 0125	1/24/2025		2/10/2025	257163		1,592.91	
SOUTHSIDE ELECTRIC COOP	Electricity	2201 MILITARY RD-LDG	110867025 0125	1/24/2025		2/10/2025	257163		1,462.56	
SOUTHSIDE ELECTRIC COOP	Electricity	2203 MILITARY RD LDG	110867026 0125	1/24/2025		2/10/2025	257163		1,736.95	
									6,942.54	*
PARKER OIL CO.	HVAC - Repair/Replac	ACCT 72192G LRA	85605	12/09/2024		2/13/2025	257183		202.30	
									202.30	*
TOWN OF BLACKSTONE	Water & Sewer	443 E QTRMST CIR-LDG	13693 0225	2/01/2025		2/10/2025	257165		79.37	
TOWN OF BLACKSTONE	Water & Sewer	408 QTRMST CIR-LODGE	13948 0225	2/01/2025		2/10/2025	257165		79.37	
TOWN OF BLACKSTONE	Water & Sewer	2205 MILITARY RD-LDG	6047 0225	2/01/2025		2/10/2025	257165		105.81	
TOWN OF BLACKSTONE	Water & Sewer	2203 MILITARY RD-LDG	6048 0225	2/01/2025		2/10/2025	257165		82.01	
TOWN OF BLACKSTONE	Water & Sewer	2201 MILITARY RD-LDG	6052 0225	2/01/2025		2/10/2025	257165		211.57	
									558.13	*
DIRECTV	Telephone/Cable	ACCT 032746815-LRA	32746815X250205	2/05/2025		2/18/2025	257190		187.74	
SHENTEL	Telephone/Cable	179616-001 LRA	179616 0225	2/02/2025		2/18/2025	257204		1,698.92	
									1,886.66	*
DIAMOND PAPER CO., INC.	Custodial Supplies	CUST ACCT 101530	345696	1/30/2025		2/10/2025	257156		2,380.94	
									2,380.94	*
AMAZON CAPITAL SERVICES	Furniture & Fixtures	ACCT A118IWMQYRJMMT	1QVY-3FMQ-1HPK	2/03/2025		2/10/2025	55		272.99	
WINN FURNITURE COMPANY	Furniture & Fixtures	BLDG 443-QTRMST CIR	WINN 0125	1/21/2025		2/10/2025	257168		564.00	
									836.99	*
TOTAL									13,130.20	

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 081330 ** Pickett Officer's Club **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Pickett Officer's Club **										
SOUTHSIDE ELECTRIC COOP	Electricity	3951 MILITARY RD	110867023 0125	1/24/2025		2/10/2025	257163		1,610.25	
SOUTHSIDE ELECTRIC COOP	Electricity	MILITARY RD	110867035 0125	1/24/2025		2/10/2025	257164		47.53	
									1,657.78	*
TOWN OF BLACKSTONE	Water & Sewer	3951 MILITARY RD-OFC	7306 0225	2/01/2025		2/10/2025	257166		230.52	
									230.52	*
LAKESHIA BARNES	Rental Deposit Refun	OFC REFUND DEPOSIT	REFUND 026895	2/11/2025		2/18/2025	257195		200.00	
EVERGREEN BENJAMIN	Rental Deposit Refun	REFUND DEPOSIT	REFUND 026901	1/02/2025		2/27/2025	257252		130.00	
									330.00	*
TOTAL									2,218.30	

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TO DATE- 2/28/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 081340 ** Bowling Center **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
	** Bowling Center **									
SOUTHSIDE ELECTRIC COOP	Electricity	A 23043009 LRA-BOWL	23043009 0225	2/05/2025		2/12/2025	257180	1,072.71		
								1,072.71	*	
TOWN OF BLACKSTONE	Water & Sewer	1200 DARVILLS RD	17147 0225	2/01/2025		2/10/2025	257165	79.37		
								79.37	*	
						TOTAL		1,152.08		

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AP375
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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 081350 ** Small Business Incubator **

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<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE DATE</u>	<u>PO#</u>	<u>CHECK DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
** Small Business Incubator **										
SOUTHSIDE ELECTRIC COOP	Electricity	SBI-PICKETT PARK	500300002 0125	1/24/2025		2/10/2025	257164	1,443.83		
SOUTHSIDE ELECTRIC COOP	Electricity	SM BUS INCUBATOR	500300003 0125	1/24/2025		2/10/2025	257164	28.53		
								1,472.36	*	
TOWN OF BLACKSTONE	Water & Sewer	SM BUS INCUBATOR	6710 0225	2/01/2025		2/10/2025	257165	79.37		
								79.37	*	
TOTAL								1,551.73		

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 081360 ** Campground **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Campground **										
UNITED SITE SERVICES OF MA	Facilities - Repairs	ACT 01704433	INV-5102382	1/31/2025		2/05/2025	43		85.00	
NOTTOWAY COUNTY	Facilities - Repairs	LANDFILL DEC 2024	18301	1/24/2025		2/10/2025	257159		35.00	
									120.00	*
SOUTHSIDE ELECTRIC COOP	Electricity	1005 BAKERS ROW-CPGR	110867020 0125	1/24/2025		2/10/2025	257163		1,860.80	
SOUTHSIDE ELECTRIC COOP	Electricity	1022 BAKERS ROW-CPGR	110867028 0125	1/24/2025		2/10/2025	257164		949.64	
									2,810.44	*
TOWN OF BLACKSTONE	Water & Sewer	CMPGR QTRMST CIRCLE	7139 0225	2/01/2025		2/10/2025	257166		200.99	
									200.99	*
TOTAL									3,131.43	
FUND TOTAL									25,755.30	

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TO DATE- 2/28/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
BRIGHTSPEED	PSAP Maintenance	ACCT 489691985	489691985 0125	1/23/2025		2/06/2025	51		183.23	
GCR COMPANY	PSAP Maintenance	CUST 800004974	313297	2/01/2025		2/05/2025	44		546.25	
MOBILE COMMUNICATIONS AMER	PSAP Maintenance	CUST 110697-PSAP MNT	270000126-1	2/11/2025		2/18/2025	257198		562.37	
									1,291.85	*
AT&T	Wireless Communicati	ACCT 8300011553032	0453929906	1/16/2025		2/04/2025	257051		4,321.84	
									4,321.84	*
SOUTHSIDE ELECTRIC COOP	Wireless Equipment	525666001	525666001 0225	2/12/2025		2/27/2025	257273		35.03	
									35.03	*
						TOTAL			5,648.72	
						FUND TOTAL			5,648.72	

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AP375
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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 042040 ** Solid Waste Management **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Solid Waste Management **										
CARTER MACHINERY CO., INC	Equipment Repairs &	CUST 063040	1887550	1/30/2025		2/05/2025	257065	2,718.56		
CARTER MACHINERY CO., INC	Equipment Repairs &	CUST 063040	5878294	1/31/2025		2/05/2025	257065	241.03-		
CARTER MACHINERY CO., INC	Equipment Repairs &	CUST 063040	5878295	1/31/2025		2/05/2025	257065	33.80-		
CATERPILLAR FINANCIAL SERV	Equipment Repairs &	C-001-70093971	35689962	2/19/2025		2/27/2025	257241	14,944.05		
CATERPILLAR FINANCIAL SERV	Equipment Repairs &	ACCT 4423789	36506017	2/03/2025		2/05/2025	257066	9,484.61		
CATERPILLAR FINANCIAL SERV	Equipment Repairs &	C-001-70100732	36575949	2/17/2025		2/27/2025	257241	13,567.28		
NORTHWEST ACE HARDWARE	Equipment Repairs &	ACCT 242648	020092	2/17/2025		2/27/2025	257261	27.38		
NORTHWEST ACE HARDWARE	Equipment Repairs &	ACCT 242648	020214	2/25/2025		2/27/2025	257261	26.62		
NORTHWEST ACE HARDWARE	Equipment Repairs &	ACCT 242648	020238	2/26/2025		2/27/2025	257261	51.28		
NORTHWEST ACE HARDWARE	Equipment Repairs &	CUST 242648	19302	1/04/2025		2/05/2025	257080	40.64		
NORTHWEST ACE HARDWARE	Equipment Repairs &	CUST 242648	19368	1/08/2025		2/05/2025	257080	43.16		
NORTHWEST ACE HARDWARE	Equipment Repairs &	CUST 242648	19492	1/14/2025		2/05/2025	257080	2.04		
NORTHWEST ACE HARDWARE	Equipment Repairs &	CUST 242648	19758	1/28/2025		2/05/2025	257080	155.09		
KYLEM DEWATERING SOLUTIONS	Equipment Repairs &	SERVICE CALL	401395805	1/24/2025		2/05/2025	257092	1,925.09		
CARLTON INDUSTRIAL SOLUTIO	Equipment Repairs &	SCALE REPAIR	INV67885	1/15/2025		2/05/2025	257094	2,491.40		
								45,202.37 *		
TOWN OF BLACKSTONE	Leachate Hauling/Tre	LEACHATE	3981 0125	1/01/2025		2/04/2025	257059	1,660.00		
TOWN OF BLACKSTONE	Leachate Hauling/Tre	LEACHATE	3981 0225	2/01/2025		2/27/2025	257276	2,560.00		
								4,220.00 *		
NORTHWEST ACE HARDWARE	Maintenance - Buildi	ACCT 242648	020178	2/22/2025		2/27/2025	257261	26.08		
NORTHWEST ACE HARDWARE	Maintenance - Buildi	CUST 242648	19230	12/28/2024		2/05/2025	257080	10.79		
NORTHWEST ACE HARDWARE	Maintenance - Buildi	CUST 242648	19547	1/17/2025		2/05/2025	257080	242.99		
WRIGHT AUTO SUPPLY	Maintenance - Buildi	ICEMELT/DEICER	916119	1/06/2025		2/05/2025	257091	150.78		
WRIGHT AUTO SUPPLY	Maintenance - Buildi	WAND AND NOZZLE SET	919196	1/28/2025		2/05/2025	257091	77.70		
								508.34 *		
NOTTOWAY PUBLISHING CO.,	Advertising	ADVERTISING	ADMIN 123124.	12/31/2024		2/05/2025	49	32.00		
NOTTOWAY PUBLISHING CO.,	Advertising	ADVERTISING	ADMIN 123124.	12/31/2024		2/05/2025	49	403.00		
								435.00 *		
UNITED SITE SERVICES OF MA	Contracted Svcs-Engi	ACT 01704433	INV-5097021	1/31/2025		2/05/2025	43	85.00		
UNITED SITE SERVICES OF MA	Contracted Svcs-Engi	ACT 01704433	INV-5101163	1/31/2025		2/05/2025	43	85.00		
UNITED SITE SERVICES OF MA	Contracted Svcs-Engi	ACT 01704433	INV-5101175	1/31/2025		2/05/2025	43	85.00		
UNITED SITE SERVICES OF MA	Contracted Svcs-Engi	ACT 01704433	INV-5101228	1/31/2025		2/05/2025	43	85.00		
UNITED SITE SERVICES OF MA	Contracted Svcs-Engi	ACT 01704433	INV-5101722	1/31/2025		2/05/2025	43	170.00		
UNITED SITE SERVICES OF MA	Contracted Svcs-Engi	ACT 01704433	INV-5102016	1/31/2025		2/05/2025	43	85.00		
TRC	Contracted Svcs-Engi	ACCT 2232037090	135782	1/17/2025		2/05/2025	50	15,325.00		
TRC	Contracted Svcs-Engi	ACCT 2232037090	137004	2/07/2025		2/27/2025	74	5,275.00		
								21,195.00 *		
DOMINION ENERGY VIRGINIA	Utilities	002799777400	2799777400 0225	2/14/2025		2/27/2025	257250	140.35		
SOUTHSIDE ELECTRIC COOP	Utilities	A 23043001 LF-GENITO	23043001 0225	2/05/2025		2/12/2025	257180	113.50		
SOUTHSIDE ELECTRIC COOP	Utilities	ACT 23043002	23043002 0125	1/24/2025		2/04/2025	257058	102.85		
SOUTHSIDE ELECTRIC COOP	Utilities	23043004	23043004 0125	1/24/2025		2/04/2025	257058	317.04		
SOUTHSIDE ELECTRIC COOP	Utilities	23043005	23043005 0125	1/24/2025		2/04/2025	257058	92.12		
SOUTHSIDE ELECTRIC COOP	Utilities	23043006	23043006 0125	1/24/2025		2/04/2025	257058	166.11		
SOUTHSIDE ELECTRIC COOP	Utilities	23043007	23043007 0125	1/24/2025		2/04/2025	257058	111.33		
SOUTHSIDE ELECTRIC COOP	Utilities	23043008	23043008 0125	1/24/2025		2/04/2025	257058	80.33		
SOUTHSIDE ELECTRIC COOP	Utilities	ACCT 23043012	23043012 0125	1/24/2025		2/04/2025	257058	148.72		
								1,272.35 *		

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$\$	PAY	\$\$\$
BRIGHTSPEED	Telephone	ACCT 309625559	309625559 0225	2/13/2025		2/27/2025	67		528.24	
									528.24	*
NORTHWEST ACE HARDWARE	Office Supplies	ACCT 242648	020033	2/13/2025		2/27/2025	257261		17.99	
NORTHWEST ACE HARDWARE	Office Supplies	CUST 242648	19370	1/08/2025		2/05/2025	257080		25.33	
									43.32	*
AUTOMOTIVE EXCELLENCE	Vehicle Repairs & Ma	2020 PETERBILT	14659	2/03/2025		2/27/2025	257238		848.71	
AUTOMOTIVE EXCELLENCE	Vehicle Repairs & Ma	2009 STERLING TRUCK	15519	1/14/2025		2/05/2025	257063		228.28	
AUTOMOTIVE EXCELLENCE	Vehicle Repairs & Ma	2020 PETERBILT	15593	1/17/2025		2/05/2025	257063		572.58	
EPES SUPPLY CO.	Vehicle Repairs & Ma	GEOQUEST DRIVE	012225 LF	1/22/2025		2/05/2025	257072		480.00	
EPES SUPPLY CO.	Vehicle Repairs & Ma	11R22.5/ROAD SERVICE	14649 LF	6/03/2024		2/28/2025	257287	1,010.00		
EPES SUPPLY CO.	Vehicle Repairs & Ma	11R22.5/ROAD SERVICE	14649 LF	6/03/2024		2/28/2025	257287	1,010.00-		
EPES SUPPLY CO.	Vehicle Repairs & Ma	11R22.5/ROAD SERVICE	14682 LF	6/10/2024		2/28/2025	257287	980.00		
EPES SUPPLY CO.	Vehicle Repairs & Ma	11R22.5/ROAD SERVICE	14682 LF	6/10/2024		2/28/2025	257287	980.00-		
EPES SUPPLY CO.	Vehicle Repairs & Ma	425/65R22.5 FORTUNE	72852 LF	8/12/2024		2/28/2025	257287	1,145.00		
EPES SUPPLY CO.	Vehicle Repairs & Ma	425/65R22.5 FORTUNE	72852 LF	8/12/2024		2/28/2025	257287	163.00-		
EPES SUPPLY CO.	Vehicle Repairs & Ma	18.4X30 TIRE/TUBE	73057 LF	8/27/2024		2/28/2025	257287	1,140.00		
EPES SUPPLY CO.	Vehicle Repairs & Ma	265/70R17 OTANI	73518 LF	10/08/2024		2/28/2025	257287	260.00		
EPES SUPPLY CO.	Vehicle Repairs & Ma	11R22.5 GEOQUEST DRI	73956 LF	11/05/2024		2/28/2025	257287	440.00		
EPES SUPPLY CO.	Vehicle Repairs & Ma	11R22.5 GEOQUEST DRI	73998 LF	11/12/2024		2/28/2025	257287	440.00		
EPES SUPPLY CO.	Vehicle Repairs & Ma	315/80R22.5 GEO STEE	74101 LF	11/20/2024		2/28/2025	257287	1,130.00		
EPES SUPPLY CO.	Vehicle Repairs & Ma	PETERBUILT- GEOQUEST	74153 LF	12/02/2024		2/28/2025	257287	440.00		
EPES SUPPLY CO.	Vehicle Repairs & Ma	ROADSIDE SERVICE	74166 LF	10/01/2024		2/28/2025	257287	85.16		
EPES SUPPLY CO.	Vehicle Repairs & Ma	ROADSIDE SERVICE	74166 LF	10/01/2024		2/28/2025	257287	85.16-		
EPES SUPPLY CO.	Vehicle Repairs & Ma	MACK-11R-22.5 DRIVE	74244 LF	12/16/2024		2/28/2025	257288	440.00		
EPES SUPPLY CO.	Vehicle Repairs & Ma	PETERBUILT-GEOQUEST	74338 LF	12/16/2024		2/28/2025	257288	440.00		
EPES SUPPLY CO.	Vehicle Repairs & Ma	GEOQUEST DRIVE	74371 LF	12/17/2024		2/28/2025	257288	440.00		
JARCK TRUCK & EQUIPMENT RE	Vehicle Repairs & Ma	2016 KENWORTH	3478	1/22/2025		2/05/2025	257100	2,092.40		
									10,373.97	*
PARKER OIL CO.	Vehicle Fuel	CUST 61515F-5	102534	1/06/2025		2/05/2025	257077	749.43		
PARKER OIL CO.	Vehicle Fuel	ACCT 61515F-5	117450	1/20/2025		2/05/2025	257077	919.63		
PARKER OIL CO.	Vehicle Fuel	ACCT 61515F-5	123720	1/27/2025		2/05/2025	257077	923.32		
PARKER OIL CO.	Vehicle Fuel	ACCT 61515F-5	130822	2/03/2025		2/05/2025	257077	386.42		
PARKER OIL CO.	Vehicle Fuel	ACCT 61515F-5	130833	2/03/2025		2/05/2025	257077	993.64		
PARKER OIL CO.	Vehicle Fuel	ACCT 61515F-5	137920	2/10/2025		2/27/2025	257264	1,304.57		
PARKER OIL CO.	Vehicle Fuel	ACCT 61515F-5	145043	2/17/2025		2/27/2025	257264	769.92		
PARKER OIL CO.	Vehicle Fuel	ACCT 61515F-5	152168	2/24/2025		2/27/2025	257264	986.94		
									7,033.87	*
CINTAS CORPORATION #143	Uniforms	CUST 14383311	4216949822	1/06/2025		2/05/2025	257068	311.78		
CINTAS CORPORATION #143	Uniforms	CUST 14383311	4217695061	1/13/2025		2/05/2025	257068	311.78		
CINTAS CORPORATION #143	Uniforms	CUST 14383311	4218416461	1/20/2025		2/05/2025	257068	311.78		
CINTAS CORPORATION #143	Uniforms	CUST 14383311	4219131309	1/27/2025		2/05/2025	257068	482.48		
CINTAS CORPORATION #143	Uniforms	CUST 14383311	4219866657	2/03/2025		2/05/2025	257068	355.94		
									1,773.76	*
						TOTAL			92,586.22	
					FUND TOTAL				92,586.22	

3/08/2025
AP375
FUND # - 214

FROM DATE- 2/01/2025
TO DATE- 2/28/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 042040 ** Solid Waste Management **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
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AP375
FUND # - 280

FROM DATE- 2/01/2025
TO DATE- 2/28/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 043100 ** General Engineering/Admin **

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<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE DATE</u>	<u>PO#</u>	<u>CHECK DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
** General Engineering/Admin **										
SOLEX ARCHITECTURE, INC.	ARPA - Animal Shelte	PROJ#20240029	2106	1/15/2025		2/05/2025	257097	12,900.00		
SOLEX ARCHITECTURE, INC.	ARPA - Animal Shelte	PROJ#20240029	2123	2/15/2025		2/27/2025	257271	3,050.00		
								15,950.00	*	
TOTAL								15,950.00		
FUND TOTAL								15,950.00		
TOTAL DUE								1,149,425.91		

Approved at meeting of _____ on _____.

Signed _____
Title _____ Date _____

No. _____

COUNTY OF NOTTOWAY, VIRGINIA
Budget Adjustment
Year Ending June 30, 2025

Account Number	Account Title	Amount Increase (Decrease)
REVENUES:		
3-100-13010-0090	Animal Control Grant	5,000.00
TOTAL REVENUES		5,000.00
EXPENDITURES:		
4-100-35010-7020	VFHS-SVP Lamburtus Grant	5,000.00
TOTAL EXPENDITURES		5,000.00

Authorized by action of the Nottoway Board of Supervisors at their meeting on _____

PREPARED BY: Logan Presley
DATE: 3/14/2025
adj.c.excel

POSTED BY: _____
DATE: _____

Account: VFHS - SVP LAMBERTUS GRANT

\$5,000.00

VIRGINIA FEDERATION OF HUMANE SOCIETIES
PO BOX 545
EDINBURG, VA 22824-0545Please Direct Any Questions To
(800) 278-6302
OUR OPERATIONS DEPARTMENT

10/610

0000986464

February 13, 2025

MEMO: SVP2501020 Lambertus MOU 1st

TRUIST BANK

1184 0832 EPY 07 0210 1/1 54229512.1 00138346

Pay FIVE THOUSAND AND 00/100

DOLLARS

TO
THE
ORDER
OFNOTTOWAY COUNTY ANIMAL CONTROL
ATTN: MARTINA CHANDLER
PO BOX 92
NOTTOWAY, VA 23955-009200138346
L211

\$ *****5,000.00

Void After 180 DAYS.
Signature On File
This check has been authorized
by your depositor

Commonwealth Regional Council

February 2025 Items of Interest

L-1

Upcoming Funding Opportunities:

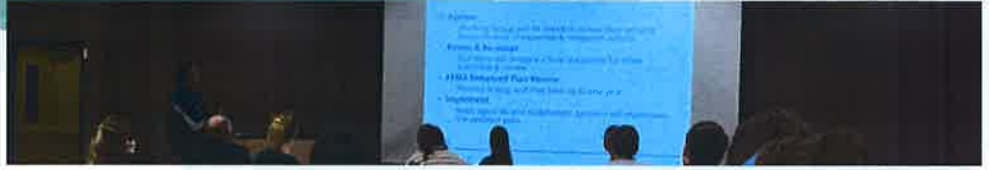
- VTC, Marketing Leverage Program
 - Closes 3/13/2025
- VTC, DMO Marketing Grants
 - Closes 3/13/2025
- VDH, Rescue Squad Assistance Fund
 - Closes 3/17/2025
- VOF, Preservation Trust Fund
 - Closes 3/18/2025
- VA Housing, Accessibility Grant FY 25
 - Closes 5/31/2025
- VA Housing, Community Impact Planning Guide
 - Closes 5/31/2025
- VA Housing, Community Impact Stabilization & Deconstruction
 - Closes 5/31/2025
- VA Housing, Capacity Building Grant
 - Closes 5/31/2025

Grant Assistance:

- **VA Housing.** The CRC is partnering with Piedmont Habitat for Humanity to submit a grant application to construct 10 homes in four counties in our Region
- **DHR, VA250 Grant.** The Town of Blackstone was Not Awarded a grant to purchase light poles, signs, curbs, concrete pads, and gutters. The CRC has requested review comments from DHR to understand why.
- **VA Food Access Investment Fund (VFAIF).** Prince Edward & 5 Pillar Meats were Not Selected to move forward with a full application for meat processing equipment

The CRC provides free grant writing services for member localities and local 501C3 non-profits.

CRC Attends Floodplain & Hazard Mitigation Trainings



This month, CRC staff participated in floodplain management and hazard mitigation trainings to enhance our knowledge of best practices for disaster resilience. These sessions covered key topics such as floodplain regulations, risk assessment, and mitigation strategies to better support local governments in reducing flood risks. By staying up to date on evolving policies and tools, CRC continues to strengthen its capacity to assist communities in planning for safer, more resilient futures.

Comprehensive Economical Development Plan (CEDs)

The CRC held their first CEDs Committee meeting on Friday, February 7th. At the meeting, CRC staff provided an overview of the CEDs, Timeline for the project, and conducted a SWOT analysis of the region.

Broadband Expansion & Affordability Plan

The CRC hosted a Project Management Team meeting on February 18, to present the Draft Structure of the Plan. CRC has now completed the full draft and is reviewing it internally before our next team meeting on 3/17/25
County Implementation ideas are due to the CRC by 3/07/25.

VDOT Rural Transportation Planning Program

- In February, CRC staff attended a Town Council meeting in Keysville and a Transportation Coalition Meeting in Farmville.
- At these meetings, Rick Youngblood(VDOT) presented and explained the Urban Development Area(UDA) Program to the interested localities
- The Transportation Coalition was formed as a result of the Centra Community Needs Assessment
- Representatives from Cumberland, Prince Edward, Farmville, and the Piedmont Senior Resources attended the coalition meeting

Meet Your New Regional Planners: Ethan Bowman & Matt Swartout

Ethan Bowman -

Ethan specializes in economic development, grant writing, and AI integration to enhance planning efficiency. With a strong focus on community growth and technological innovation, he works to streamline processes and support local governments in achieving strategic goals.



Matt Swartout -

Matt is a Regional Planner with a background in geography and a specialization in GIS. With nearly four years of experience in economic development, he supports community development, advances technological innovation, and assists in the grant writing process.

Buckingham County Comprehensive Plan Update

CRC Staff attended the Board of Supervisors meeting on February 10th, where the Board Decided to hold a joint work session with the Planning Commission to begin reviewing the entire plan prior to a public hearing. The first join work session is scheduled for March 17th.

Lunenburg/Victoria/Kenbridge Joint Comprehensive Plan Update

Copies of the final draft of the plan are available for public review at Lunenburg County Administration, Kenbridge Town Office, /ictoria Town Office, Ripberger Public Library in Kenbridge, and the Victoria Public Library. Public hearings will be held in March.

- Victoria Town Council & Planning Commission - 3/11/25 7:00pm - Victoria Municipal Building
- Lunenburg Board of Supervisors & Planning Commission - 3/17/25 6:00pm - Lunenburg Courts Building
- Kenbridge Town Council & Planning Commission - 3/18/25 7:00pm - Kenbridge Town Hall

Reporting of Patients Serviced January 2025

Program Name	County	Number of Face-to-Face Services	Patients Served	Patient Gender		Number of Children 17 and under	Number of Seniors 65 and above	Number of Veterans
				F	M			
Emergency Services	Nottoway	6	5	3	2	1	1	0
Evaluation / Assessment	Nottoway	26	15	10	5	4	2	0
Medical Services	Nottoway	0	0	0	0	0	0	0
Mental Health Case Management	Nottoway	262	106	68	38	15	12	0
Mental Health Outpatient	Nottoway	91	45	29	16	11	2	2
Mental Health Skill Building	Nottoway	35	5	3	2	0	1	0
Substance Use Case Management	Nottoway	8	4	1	3	0	0	0
Substance Abuse Outpatient	Nottoway	54	17	6	11	0	0	0
Town House Psychosocial Rehabilitation	Nottoway	60	5	1	4	0	1	0
Unduplicated Totals: All Clinical Programs	Nottoway	542	202	121	81	31	19	2

**Face-to-Face Services are reported as services where Crossroads staff provides a service directly to a patient, except:*

- a.) Emergency Services are reported as Preadmission Screenings related to possible psychiatric hospitalization,*
- b.) Town House Psychosocial Rehabilitation services are reported as Days of Attendance at the Program location*

BLACKSTONE VOLUNTEER FIRE DEPARTMENT

318 Church Street ♦ Blackstone, Virginia 23824-1602



February 24, 2025

Sheriff Robert Jones
266 West Courthouse Road
Nottoway, Virginia, 23955

Sheriff Jones,

I hope that this letter finds you well. I am writing to you today to bring your attention to the exceptional and heroic actions of Deputy C.J. Felder and Sgt. Ty Moore. During a house fire on the morning of Saturday, February 22nd, 2025, Deputy Felder and Sgt. Moore went above and beyond to save a member of the Nottoway Community.

As you know, house fires are, and can place individuals in incredibly dangerous situations, even when wearing full PPE. Deputy Felder and Sgt. Moore demonstrated a remarkable amount of courage and quick thinking, risking their own lives to assist in another community member's effort in removing a family member from their burning home, prior to the arrival of the fire department.

It is not often that we encounter such selflessness and bravery in our lives, but the actions of Deputy Felder and Sgt. Moore during this fire is a testament to their character, dedication, and unwavering commitment to the Nottoway community. These gentlemen are true heroes and I believe that their actions should be recognized.

Please consider acknowledging Deputy Felder and Sgt. Moore's bravery in whatever way that you see fit. I am sure that I speak for many of our members and fellow residents when I say that we are extremely proud and thankful for their courage and sacrifice.

Respectfully,

Devin Foster
Deputy Chief
Blackstone Volunteer Fire Department
318 Church Street
Blackstone VA, 23824

cc: Fire Chief, County Administrator

Dominion Energy Services, Inc.
Law Department
120 Tredegar Street, Richmond, VA 23219
DominionEnergy.com



February 27, 2025

Petition of Virginia Electric and Power Company, For revision of rate adjustment clause: Rider E, for the recovery of costs incurred to comply with state and federal environmental regulations pursuant to § 56-585.1 A 5 e of the Code of Virginia
Case No. PUR-2025-00017

To: Local Government Officials

Pursuant to the State Corporation Commission of Virginia's February 25, 2025, *Order for Notice and Hearing* ("Order"), the Company is providing you a copy of its Petition filed on, January 23, 2025, as well as the Order. Please take notice of their contents.

An electronic copy of the Company's Petition may be obtained by submitting a written request to counsel for the Company, Elaine S. Ryan, Esquire, McGuireWoods LLP, Gateway Plaza, 800 East Canal Street, Richmond, Virginia 23219, or eryan@mcguirewoods.com.

/s/ Charlotte P. McAfee
Charlotte P. McAfee
Assistant General Counsel

Attachments



**Petition, Direct Testimony,
Exhibits and Schedules of
Virginia Electric and Power
Company**

**Before the State Corporation
Commission of Virginia**

**For revision of rate adjustment
clause: Rider E, for the recovery
costs incurred to comply with
state and federal environmental
regulations pursuant to § 56-585.1
A 5 e of the Code of Virginia**

**Volume 1 of 2
PUBLIC VERSION**

Case No. PUR-2025-00017

Filed: January 23, 2025

**Petition of Virginia Electric and Power Company, For revision of rate adjustment clause:
Rider E, For the recovery of costs incurred to comply with state and federal environmental
regulations pursuant to § 56-585.1 A 5 e of the Code of Virginia
Case No. PUR-2025-00017**

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PUBLIC AND EXTRAORDINARILY SENSITIVE VOLUME 1 of 2

Petition

Direct Testimony of David M. Rowe

Schedule 1 – LDTCS Project Progress Photos

Schedule 2 – Project Cost Report (redacted/contains ES Information)

Schedule 3 – Description of Expenditures (redacted/contains ES Information)

Schedule 4 – Summary of Expected Ongoing O&M Costs (redacted/contains ES Information)

Schedule 5 – LDTCS Project Timeline

Direct Testimony of Kathryn M. Richmond

Schedule 1 – Rider E Revenue Requirement for the Rate Year Ending October 31, 2026
(redacted/contains ES Information)

Direct Testimony of Jessica C. Powell

Schedule 1 – Allocation of the Revenue Requirement for Rider E for the Rate Year Ending
October 31, 2026

Schedule 2 – Rider E

Schedule 3 – Typical Monthly Bill Worksheet

Schedule 4 – Factor 1 Worksheet

PUBLIC AND EXTRAORDINARILY SENSITIVE VOLUME 2 of 2

Filing Schedule 8 Company Witness Kathryn M. Richmond

Filing Schedule 46A Company Witness David M. Rowe

Statement 1 – Overview of Projected Costs by Type of Cost and Year for Chesterfield,
Clover, Mt. Storm, and Bremono Projects (redacted/contains ES
Information)

Statement 2A – Overview of Projected Costs by Type of Cost and Year for Chesterfield Projects
(redacted/contains ES Information)

Statement 2B – Documentation Supporting Projected Costs for Chesterfield Projects

Statement 3A – Overview of Projected Costs by Type of Cost and Year for Mt. Storm Bottom
Ash Water Transport Project (redacted/contains ES Information)

Statement 3B – Documentation Supporting Projected Costs for Mt. Storm Bottom Ash Water
Transport Project (redacted/contains ES Information)

Statement 4A – Overview of Projected Costs by Type of Cost and Year for Mt. Storm Lake
Discharge Temperature Control System Project (redacted/contains
ES Information)

**Petition of Virginia Electric and Power Company, For revision of rate adjustment clause:
Rider E, For the recovery of costs incurred to comply with state and federal environmental
regulations pursuant to § 56-585.1 A 5 e of the Code of Virginia
Case No. PUR-2025-00017**

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**Statement 4B – Documentation Supporting Projected Costs for Mt. Storm Lake Discharge
Temperature Control System Project (redacted/contains ES
Information)**

Filing Schedule 46B Company Witness Kathryn M. Richmond

**Statement 1 – Rider E Revenue Requirement for the Rate Year Ending October 31, 2026
(redacted/contains ES Information)**

Statement 2 – Annual Revenue Requirement for Rate Years 2025-2051

**Statement 3 – Documentation Supporting Filing Schedule 46B, Statement 2 for the Bremo
Environmental Project**

**Statement 4 – Documentation Supporting Filing Schedule 46B, Statement 2 for the Chesterfield
Environmental Projects (redacted/contains ES Information)**

**Statement 5 – Documentation Supporting Filing Schedule 46B, Statement 2 for the Clover
Environmental Project**

**Statement 6 – Documentation Supporting Filing Schedule 46B, Statement 2 for the Mt. Storm
Environmental Project (redacted/contains ES Information)**

Filing Schedule 46C Company Witness Jessica C. Powell

**Statement 1 – Allocation of the Revenue Requirement and the Rate Design for the Rate Year
Ending October 31, 2026**

Statement 2 – Annual Revenue Requirement by Class for Rate Years 2026 through 2051

COMMONWEALTH OF VIRGINIA

STATE CORPORATION COMMISSION

PETITION OF)

VIRGINIA ELECTRIC AND POWER COMPANY)

For revision of rate adjustment clause: Rider E,
for the recovery of costs incurred to comply
with state and federal environmental regulations pursuant
to § 56-585.1 A 5 e of the Code of Virginia)

) Case No. PUR-2025-00017

**VIRGINIA ELECTRIC AND POWER COMPANY'S
RIDER E ANNUAL UPDATE FILING AND REQUEST FOR LIMITED WAIVER**

Pursuant to § 56-585.1 A 5 e (“Subsection A 5 e” or “A 5 e”) of the Code of Virginia (“Va. Code”), the directive contained in Ordering Paragraph (7) of the Final Order issued by the State Corporation Commission of Virginia (“Commission”) on September 19, 2024 in Case No. PUR-2024-00013,¹ and the Commission’s Rules Governing Utility Rate Applications and Annual Informational Filings of Investor-Owned Electric Utilities (the “Rate Case Rules”),² Virginia Electric and Power Company (“Dominion Energy Virginia” or the “Company”), by counsel, hereby submits this annual update filing with respect to its environmental rate adjustment clause (“RAC” or “Rider”), designated Rider E (“2025 Annual Update” or “Update”) for the recovery of costs incurred to comply with state and federal environmental regulations at the Company’s Bremo, Chesterfield, Clover, and Mt. Storm Power Stations.

The Company further requests limited waiver of certain Rate Case Rules. Specifically, pursuant to Rule 10 E of the Rate Case Rules, 20 VAC 5-204-10 E, and for the reasons stated

¹ *Petition of Virginia Electric and Power Company For revision of rate adjustment clause: Rider E, for the recovery of costs incurred to comply with state and federal environmental regulations pursuant to § 56-585.1 A 5 e of the Code of Virginia*, Case No. PUR-2024-00013, Final Order (Sep. 19, 2024) (“2024 Rider E Final Order”). Hereinafter referred to as “2024 Rider E proceeding.”

² 20 VAC 5-204-10 *et seq.*

herein, the Company requests a limited waiver of the requirements of Rule 60 of the Rate Case Rules³ with respect to Filing Schedules 3 through 5, and Rule 90 of the Rate Case Rules⁴ with respect to portions of Filing Schedule 46 as it relates to the provision of “economic analyses, contracts, studies, investigations, results from requests for proposals, cost benefit analyses”

In support of its petition and request for limited waiver (collectively, the “Petition”), the Company respectfully shows as follows:

GENERAL INFORMATION

1. Dominion Energy Virginia is a public service corporation organized under the laws of the Commonwealth of Virginia furnishing electric service to the public within its certificated service territory. The Company also supplies electric service to non-jurisdictional customers in Virginia and to the public in portions of North Carolina. The Company is engaged in the business of generating, transmitting, distributing, and selling electric power and energy to the public for compensation. The Company is also a public utility under the Federal Power Act, and certain of its operations are subject to the jurisdiction of the Federal Energy Regulatory Commission. The Company is an operating subsidiary of Dominion Energy, Inc. (“Dominion Energy”).

2. The Company’s post office address is:

Virginia Electric and Power Company
120 Tredegar Street
Richmond, Virginia 23219

3. The address and telephone numbers of the attorneys for the Company are:

Paul E. Pfeffer
Charlotte P. McAfee
Dominion Energy Services, Inc.
120 Tredegar Street

³ 20 VAC 5-204-60.

⁴ 20 VAC 5-204-90.

Richmond, Virginia 23219
(804) 787-5607 (PEP)
(804) 698-2146 (CPM)

Elaine S. Ryan
Timothy D. Patterson
Alexis S. Hills
McGuireWoods LLP
Gateway Plaza
800 East Canal Street
Richmond, Virginia 23219-3916
(804) 775-1090 (ESR)
(804) 775-1069 (TDP)
(804) 775-4758 (ASH)

BACKGROUND

4. Va. Code § 56-585.1 A 5 e permits utilities to petition the Commission for approval of a RAC to recover the costs of compliance with state and environmental laws and regulations. Specifically, it provides in relevant part:

A utility may at any time, after the expiration or termination of capped rates, but not more than once in any 12-month period, petition the Commission for approval of one or more rate adjustment clauses for the timely and current recovery from customers of . . . [p]rojected and actual costs of projects that the Commission finds to be necessary . . . to comply with state or federal environmental laws or regulations applicable to generation facilities used to serve the utility's native load obligations.

5. Subsection A 5 e provides further: "The Commission shall approve such petition if it finds that such costs are necessary to comply with such laws or regulations"

6. On August 5, 2019, by its Final Order in Case No. PUR-2018-00195, the Commission approved the Company's Petition for a rate adjustment clause, designated Rider E, pursuant to Subsection A 5 e, to recover costs incurred to comply with state and federal environmental regulations at the Company's Bremo, Chesterfield, Mt. Storm, and Clover Power Stations.

7. Most recently, the Company filed its 2024 Annual Update to Rider E on January 24, 2024 in Case No. PUR-2024-00013 (“2024 Annual Update”), which provided updates on environmental projects that were ongoing or had been completed at the Company’s Bremono, Chesterfield, Clover, and Mt. Storm Power Stations. The Commission approved the Company’s Petition by its Final Order issued on September 19, 2024.⁵

8. Pursuant to the directives of the Commission’s 2024 Rider E Final Order, the Company files this annual Rider E update to inform the Commission of the status of the environmental project located at the Mt. Storm Power Station, including the projected expenditures, and to present costs associated with other environmental projects approved by the Commission. In addition, the Company provides the proposed cost allocation, rate design, and accounting treatment for service rendered during a proposed rate year commencing November 1, 2025 and extending through October 31, 2026 (“Rate Year”) as related to the proposed Rider E.

9. As in the 2024 Rider E proceeding, the Company continues to seek to recover three general categories of costs that have been incurred to comply with state and federal environmental laws and regulations: (1) asset retirement obligation (“ARO”) expenses associated with existing assets that must be closed; (2) newly constructed assets and associated expenses; and (3) ARO expenses associated with the newly constructed assets.

MT. STORM POWER STATION PROJECT AND EXPENDITURES UPDATE

10. Company Witness David M. Rowe provides the status of construction for the Mt. Storm Lake Discharge Temperature Control System Project (“LDTCS Project”) approved for recovery in Case No. PUR-2023-00005 and PUR-2024-00013. This project is required to comply with Mt. Storm’s National Pollutant Discharge Elimination System permit,

⁵ See *supra* n. 1.

administrative orders and amendments thereto issued by the West Virginia Department of Environmental Protection (“WVDEP”), and the WVDEP’s Requirements Governing Water Quality Standards, which set water temperature differential limitations implicated by the Company’s operations at Mt. Storm.

11. In Q3 2023, major engineering work for the Permanent System construction and installation scope of work was completed and the Company issued a request for proposal (“RFP”) for system construction and installation. The Company obtained the RFP results in Q4 2023. In Q1 2024, the Company awarded a contract to Mineral Fabrication & Machine Co. Inc. (“MinFab”) based on the Company’s experience with its prior work to complete the Temporary System, its safety and environmental performance, and its status as an established contractor with a local and experienced labor force. Construction and installation work commenced upon contract execution in Q1 2024. The Company is planning for the Permanent System to be commissioned and in service in Q3 2025.

12. Costs of the LDCTS Project are included in Company Witness Rowe’s Extraordinarily Sensitive Schedule 2, which provides the summary cost report, and his Extraordinarily Sensitive Schedule 3, which provides a detailed description of expenditures.

ACCOUNTING UPDATE

13. For the period prior to February 27, 2024, the Company has calculated the revenue requirement using a 9.35% Return on Equity (“ROE”), as approved by the Commission in Case No. PUR-2021-00058. For the period beyond February 27, 2024, the Company has calculated the revenue requirement using a 9.7% ROE, as set forth in Senate Bill 1265, enacted in the 2023 Regular Session of the Virginia General Assembly.

14. The revenue requirement calculation for the continuation of the Rider E RAC is described in detail in Company Witness Kathryn M. Richmond's testimony.

15. The proposed Rate Year for this proceeding is November 1, 2025 through October 31, 2026. The three key components of the revenue requirement are the Projected Cost Recovery Factor, the Allowance for Funds Used During Construction ("AFUDC") Cost Recovery Factor, and the Actual Cost True-Up Factor.

16. The Projected Cost Recovery Factor calculation for each of the environmental projects results in the operating income necessary for recovery of projected financing costs based on the average expected investment balance over the Rate Year, as well as recovery of certain O&M costs, plant depreciation expense, property taxes, asset retirement cost ("ARC") depreciation expenses, and ARO accretion expenses. In addition, the Projected Cost Recovery factor will include certain ongoing O&M costs related to these environmental projects/facilities. Finally, the Company is proposing to amortize certain deferred costs related to the Mt. Storm LDTCS Project (including financing costs) incurred prior to its initial Rate Year, over the November 1, 2025 through the October 31, 2026 Rate Year.

17. The AFUDC Cost Recovery Factor represents the amortization over the Rate Year beginning November 1, 2025, of the actual and projected AFUDC related to the LDTCS Project through October 31, 2025 – *i.e.*, the day immediately prior to the date (November 1, 2025) when the related new Rider E rates go into effect.

18. The Actual Cost True-Up Factor will either credit to, or recover from, customers any over-/under-recovery of costs from the most recently completed and available calendar year. Actual revenues during calendar year 2023 are compared to actual costs incurred during 2023, and any difference in these amounts becomes the Actual Cost True-Up Factor either credited to,

or recovered from, customers through the total revenue requirement requested for recovery during the Rate Year in this 2025 Annual Update. The Actual Cost True-Up Factor requested for recovery in the November 1, 2025 through October 31, 2026 Rate Year is (\$39,030), (\$5,125,912), \$83,727, and \$8,373,130 for the Bremo, Chesterfield, Clover, and Mt. Storm Power Stations, respectively.

19. The Company is requesting recovery of a Projected Cost Recovery Factor amount of \$33,951,827, an AFUDC Cost Recovery Factor of \$0, and an Actual Cost True-Up Factor amount of \$3,291,916, for a total combined revenue requirement amount of \$37,243,743 for the Rate Year beginning November 1, 2025.

RATE DESIGN UPDATE

20. Rider E identifies the rates, in either cents per kilowatt-hour or dollars per kilowatt, that will apply to each Company rate schedule approved by the Commission pursuant to Va. Code § 56-235.2. If approved as proposed, Rider E would be effective for usage on and after November 1, 2025. The Company requests, for billing purposes, a rate effective date for usage on or after the first day of the month, which is at least fifteen (15) days following the date of any Commission order approving Rider E.

21. Company Witness Jessica C. Powell provides the calculation of Factor 1 using the Average and Excess Methodology to allocate cost responsibility to the Virginia jurisdiction in this proceeding, which is the same allocation methodology that was approved in the 2024 Rider E proceeding.

22. The implementation of the proposed Rider E on November 1, 2025 will incrementally decrease the typical residential customer's monthly bill, based on 1,000 kWh per month, by \$0.72, compared to the current Rider E. Typical monthly bill impacts for customers

receiving service on Residential Schedule 1, General Service Schedules GS-1, GS-2, GS-3, and GS-4, and Church Schedule 5C are provided to present the proposed Rider E at several representative levels of consumption or demand.

SUPPORTING TESTIMONY, FILING SCHEDULES, AND REQUEST FOR LIMITED WAIVERS

23. In support of this 2025 Annual Update, Dominion Energy Virginia presents the pre-filed direct testimony and exhibits of the following witnesses: David M. Rowe, Kathryn M. Richmond, and Jessica C. Powell.

A. Filing Schedules

24. Rule 60 of the Rate Case Rules provides that an application filed pursuant to Subsection A 5 “shall include Schedule 46 as identified and described in 20 VAC 5-204-90, which shall be submitted with the utility’s direct testimony. Additionally, applications requiring an overall cost of capital shall include Schedules 3, 4, 5, and 8.” With this Petition, the Company files the following filing schedules:

- A. Filing Schedule 8, sponsored by Company Witness Richmond, provides information regarding the Company’s cost of capital.
- B. Filing Schedule 46A, sponsored by Company Witness Rowe, consisting of Statements 1 through 4. Filing Schedule 46A, Statement 1, provides a schedule summarizing all projected/actual costs, as well as cost estimates for capital and O&M expenses, by type of cost and month / year, as available, associated with the Chesterfield, Clover, Bremo, and Mt. Storm environmental projects. Filing Schedule 46A, Statement 2, provides a schedule of all projected/actual costs, as well as cost estimates for capital and O&M expenses, by type of cost and year associated with the Chesterfield Power Station Lower and Upper Ash Pond Closures. Filing Schedule 46A, Statement 3, provides a schedule of all projected/actual costs, as well as cost estimates for capital and O&M expenses, by type of cost and year associated with the Mt. Storm BAWT Project. Filing Schedule 46A, Statement 4, provides a schedule of all projected/actual costs, as well as cost estimates for capital and O&M expenses, by type of cost and year associated with the Mt. Storm LDTCS Project.

- C. Filing Schedule 46B, sponsored by Company Witness Richmond, consisting of Statements 1 through 6. Filing Schedule 46B, Statement 1, provides the annual revenue requirement calculation for the rate year ending October 31, 2026. Filing Schedule 46B, Statement 2 provides the projected annual revenue requirement over the duration of the RAC. Filing Schedule 46B, Statements 3 – 6, provide the detailed support by each project location in support of Statement 2.
- D. Filing Schedule 46C, sponsored by Company Witness Powell, consisting of Statements 1 and 2. Filing Schedule 46C, Statement 1, provides detailed information related to the Company's methodology for allocating the revenue requirement among the rate classes and the design of the class rates. Filing Schedule 46C, Statement 2, provides the annual revenue requirement by class over the duration of the RAC.

B. Limited Request for Waiver of Filing Schedule 46 Requirements

25. The Company, for good cause shown and pursuant to 20 VAC 5-204-10 E, respectfully requests that the Commission waive, in part, the requirement under Rule 60 to file Filing Schedules 3 through 5. After consultation with Commission Staff, and in the interest of judicial economy, the Company is submitting Filing Schedule 8 for the 2024 year-end capital structure. To the extent necessary, the Company requests a waiver of the requirement to file Filing Schedules 3 through 5 for the year-end 2024 capital structure, as those will be reviewed by the Commission in the Company's forthcoming 2025 biennial review proceeding. This request for waiver is consistent with the Commission's recent order granting a similar limited waiver.⁶

26. The Company, for good cause shown and pursuant to 20 VAC 5-204-10 E, additionally respectfully requests that the Commission waive, in part, the requirements under Rules 60 and 90 of the Rate Case Rules with respect to paper copies of certain Filing Schedule 46 materials. Specifically, the Rate Case Rules require the Company to provide key documents, including economic analyses, contracts, studies, investigations, results from requests for

⁶ *Petition of Virginia Electric and Power Company, For approval of a rate adjustment clause designated Rider SMR under §§ 56-585.1:14 and 56-585.1 of the Code of Virginia and related requests*, Case No. PUR-2024-00205, Order for Notice and Hearing (Dec. 2, 2024).

proposals, and cost benefit analyses that support projected costs proposed to be recovered via the rate adjustment clause. The supporting documentation responsive to this requirement is voluminous and not easily reviewed in hard copy (paper) format. Accordingly, the Company seeks waiver of the requirement to file 12 hard copies of this information. Instead, the Company proposes to provide this documentation to Staff and any other future case participants in electronic format and provide the Commission with one hard copy and three electronic copies on compact discs. The Company will make the electronic documents available via an e-room contemporaneously with this filing, with immediate access available to Staff. This request is consistent with the Commission's recent orders granting similar limited waivers.⁷ Should the Commission deny this request, the Company asks for a reasonable allowance of time to print the requisite filing copies of this material and submit it to the Commission prior to the Company's application being deemed incomplete.

C. Request to Use Proration Methodology to Calculate Revenue Requirement

27. In Case No. PUR-2024-00097, which is currently pending before the Commission, the Company is seeking approval of its proposal to "project rate base, depreciation expense, and certain other costs into the rate year, and relief from the requirement to use the stipulated methodology from Case No. PUE-2015-00059 ("Proration Methodology") in this and future revenue requirements for Rider GEN and other cases on a going-forward basis."⁸ While that case remains pending, no party has objected to the Company's recommendation, and the

⁷ *Petition of Virginia Electric and Power Company For revision of a rate adjustment clause, designated Rider GT, under § 56-585.1 A 6 of the Code of Virginia*, Case No. PUR-2023-00136, Order for Notice and Hearing at 18 (Aug. 30, 2023); see also *Application of Virginia Electric and Power Company, For revision of rate adjustment clause: Rider OSW, Coastal Virginia Offshore Wind Commercial Project, for the Rate Year commencing September 1, 2024*, Case No. PUR-2023-00195, Order for Notice and Hearing at 13 (Nov. 21, 2023).

⁸ *Petition of Virginia Electric and Power Company, For approval of a rate adjustment clause, designated Rider GEN, under § 56-585.1 A 6 of the Code of Virginia and consolidation of Riders B, BW, GV, US-2, US-3, and US-4 pursuant to § 56-585.1 A 7 of the Code of Virginia*, Case No. PUR-2024-00097, Petition at 2, 11-12 (June 4, 2024) ("Rider GEN proceeding").

Hearing Examiner's Report issued on January 7, 2025 recommends approval of the Company's proposal.⁹

28. The Commission has already approved use of the Proration Methodology in Rider OSW,¹⁰ and in other cases filed during the pendency of Rider GEN, the Commission has authorized the Company to use the Proration Methodology.¹¹

29. Given this precedent and procedural history, the Company seeks authority to calculate the revenue requirement in this proceeding using the Proration Methodology, and for leave to amend its filing to provide an alternative calculation of the revenue requirement in the event this request is not granted.

**REQUEST FOR CONFIDENTIAL TREATMENT AND ADDITIONAL PROTECTIVE
TREATMENT OF EXTRAORDINARILY SENSITIVE INFORMATION**

30. The Company's Petition contains confidential and extraordinarily sensitive information, as designated therein. Because portions of the Company's Petition contain such confidential and extraordinarily sensitive information, in compliance with Rule 10 F and Rule 170, 20 VAC 5-204-10 F and 5 VAC 5-20-170, this filing is accompanied by a separate Motion for Entry of a Protective Order and Additional Protective Treatment, including a Proposed Protective Order, filed contemporaneously with this Petition.

COMPLIANCE WITH RULE 10 OF THE RATE CASE RULES

31. The Company's 2025 Annual Update for approval of Rider E complies with the requirements contained in Rule 10 of the Rate Case Rules. In accordance with Rule 10 A,

⁹ Rider GEN proceeding, Hearing Examiner's Report at 32.

¹⁰ *Application of Virginia Electric and Power Company For revision of rate adjustment clause: Rider OSW, Coastal Virginia Offshore Wind Commercial Project, for the Rate Year commencing September 1, 2024*, Case No. PUR-2023-00195, Final Order at 6 (July 25, 2024).

¹¹ *See Petition of Virginia Electric and Power Company For revision of a rate adjustment clause, designated Rider SNA under § 56-585.1 A 6 of the Code of Virginia*, Case No. PUR-2024-00154, Order on Motion (Sep. 12, 2024).

Dominion Energy Virginia filed with the Commission on November 22, 2024, the Company's notice of intent to file this Petition under Va. Code § 56-585.1 A 5 e. Copies of this Petition, to the extent required by Rule 10 J, along with the additional information required by Rule 10 J, have been served upon the persons addressed in that Rule. A complete copy of this Petition has been served upon the Office of the Attorney General's Division of Consumer Counsel in conformity with Rule 10 J. Also included with and following this Petition, pursuant to Rule 10, is a table of contents of this filing, including exhibits and schedules.

WHEREFORE, Dominion Energy Virginia respectfully requests that the Commission (1) approve the proposed Rider E under Va. Code § 56-585.1 A 5 e subject to future Rider E proceedings and true-ups, effective for usage on and after November 1, 2025; (2) approve the proposed revenue requirement, cost allocation, rate design, and accounting treatment for the Environmental Projects for the Rate Year November 1, 2025, through October 31, 2026; (3) grant the Company's requested waivers as to Filing Schedules 3 through 5 and portions of Filing Schedule 46 and its request to utilize the Proration Methodology in the calculation of the revenue requirement; and (4) grant such other and further relief as it deems just and proper.

Respectfully submitted,

VIRGINIA ELECTRIC AND POWER COMPANY

By: /s/ Elaine S. Ryan

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Counsel for Virginia Electric and Power Company

January 23, 2025

STATE CORPORATION COMMISSION

AT RICHMOND, FEBRUARY 25, 2025

*State Corporation Commission
Document Control Center
2/25/2025 - 8:47 AM*

PETITION OF

VIRGINIA ELECTRIC AND POWER COMPANY

CASE NO. PUR-2025-00017

For revision of rate adjustment clause: Rider E,
for the recovery of costs incurred to comply with
state and federal environmental regulations pursuant to
§ 56-585.1 A 5 e of the Code of Virginia

ORDER FOR NOTICE AND HEARING

On January 23, 2025, pursuant to § 56-585.1 A 5 e of the Code of Virginia ("Code"), the directive contained in Ordering Paragraph (7) of the Final Order issued by the State Corporation Commission ("Commission") on September 19, 2024 in Case No. PUR-2024-00013,¹ and the Commission's Rules Governing Utility Rate Applications and Annual Informational Filings of Investor-Owned Electric Utilities ("Rate Case Rules"),² Virginia Electric and Power Company d/b/a Dominion Energy Virginia ("Dominion" or "Company") filed with the Commission a petition ("Petition") for an annual update with respect to its rate adjustment clause, designated Rider E, for the recovery of costs incurred to comply with state and federal environmental regulations at the Company's Bremo, Chesterfield, Clover, and Mt. Storm Power Stations.³ Dominion states that it is filing this annual update to inform the Commission of the status of the environmental project located at the Mt. Storm Power Station, including projected expenditures,

¹ *Petition of Virginia Electric and Power Company, For revision of rate adjustment clause: Rider E, for the recovery of costs incurred to comply with state and federal environmental regulations pursuant to § 56-585.1 A 5 e of the Code of Virginia*, Case No. PUR-2024-00013, Doc. Con. Cen. No. 240930111, Final Order (Sept. 19, 2024).

² 20 VAC 5-204-5 *et seq.*

³ Petition at 1. The Company also made errata filings on February 4, 2025, and February 5, 2025 ("February 5, 2025 Errata").

and to present costs associated with other environmental projects previously approved by the Commission.⁴ The Company also provides the proposed cost allocation, rate design, and accounting treatment for service rendered during the proposed rate year, which commences on November 1, 2025, and extends through October 31, 2026 ("Rate Year"), as related to the proposed Rider E.⁵

Dominion proposes a total revenue requirement of \$37,243,743 for the Rate Year.⁶ If the revised Rider E for the Rate Year is approved, the impact on customer bills would depend on the customer's rate schedule and usage. According to the Company, implementation of its revised Rider E on November 1, 2025, would decrease the monthly bill of a residential customer using 1,000 kilowatt hours per month by approximately \$0.72, compared to the current Rider E.⁷

Dominion also requests a waiver, in part, of Rules 20 VAC 5-204-60 ("Rule 60") and 20 VAC 5-204-90 ("Rule 90") of the Rate Case Rules with respect to Schedule 46.⁸ Rule 60 states that an application for a rate adjustment clause filed pursuant to Chapter 23 of Title 56 of the Code shall include Schedule 46, "Rate Adjustment Clauses and Prudency Determinations Pursuant to Chapter 23 (§ 56-576 *et seq.*) of the Code of Virginia." Schedule 46, which is identified and described in Rule 90, requires an applicant to provide certain information, including key documents supporting the projected and actual costs recovered through the rate adjustment clause, such as economic analyses, contracts, studies, investigations, results from

⁴ Petition at 4.

⁵ *Id.* at 4, 6.

⁶ *Id.* at 7.

⁷ *Id.*

⁸ *Id.* at 9-10.

requests for proposals, and cost/benefit analyses.⁹ According to Dominion, the supporting documentation responsive to this requirement is voluminous, and therefore the Company seeks waiver of the requirement to file 12 hard copies of the information.¹⁰ Instead, the Company proposes to: (i) provide the Commission with one hard copy and three electronic copies on compact discs, which were included with the filing, and (ii) provide the documentation to Commission Staff ("Staff") and any future case participants in electronic format.¹¹

To the extent necessary, Dominion also requests that the Commission waive, in part, the requirement under Rule 60 to file Filing Schedules 3-5, for the year-end 2022 and 2023 capital structures, because the Filing Schedules for the 2022 capital structure have already been reviewed and approved by the Commission in Case No. PUR-2023-00101¹² and the Filing Schedules for the 2023 capital structure are being reviewed by the Commission in Case No. PUR-2024-00097¹³ (collectively, with the request above, "Waiver Requests").¹⁴

Finally, in conjunction with the filing of its Petition, on January 23, 2025, the Company filed the Motion of Virginia Electric and Power Company for Entry of a Protective Order and Additional Protective Treatment ("Motion for Protective Ruling") and a proposed protective

⁹ Rule 90, Schedule 46 (c) (1) (iii).

¹⁰ Petition at 10.

¹¹ *Id.*

¹² See *Application of Virginia Electric and Power Company, For a 2023 biennial review of the rates, terms and conditions for the provision of generation, distribution and transmission services pursuant to § 56-585.1 A of the Code of Virginia*, Case No. PUR-2023-00101, Doc. Con. Cen. No. 240240103, Final Order (Feb. 28, 2024).

¹³ See *Petition of Virginia Electric and Power Company, For approval of a rate adjustment clause, designated Rider GEN, under § 56-585.1 A 6 of the Code of Virginia and the consolidation of Riders B, BW, GV, US-2, US-3, and US-4 pursuant to § 56-585.1 A 7 of the Code of Virginia*, Case No. PUR-2024-00097, Doc. Con. Cen. No. 240630044, Petition at 10, 15 (June 4, 2024).

¹⁴ February 5, 2025 Errata at 9-10.

order that suggests procedures for the use of confidential and extraordinarily sensitive information in this proceeding.

NOW THE COMMISSION, upon consideration of this matter, is of the opinion and finds that this matter should be docketed; Dominion should provide public notice of its Petition; hearings should be scheduled for the purpose of receiving testimony from public witnesses and evidence on the Petition; interested persons should have an opportunity to file comments on the Petition or to participate as respondents in this proceeding; and Staff should be directed to investigate the Petition and file testimony and exhibits containing its findings and recommendations thereon. We also find that a Hearing Examiner should be appointed to conduct all further proceedings in this matter on behalf of the Commission, including ruling on the Company's Motion for Protective Ruling and filing a final report containing the Hearing Examiner's findings and recommendations.

Further, for purposes of making the Petition complete and commencing this proceeding, we find that Dominion's Waiver Requests should be granted, based on the particular facts of this case.

To promote administrative efficiency and timely service of filings upon participants, the Commission will, among other things, direct the electronic filing of testimony and pleadings unless they contain confidential information, and require electronic service on parties to this proceeding.

Accordingly, IT IS ORDERED THAT:

(1) This case is docketed and assigned Case No. PUR-2025-00017.

(2) All pleadings in this matter shall be submitted electronically to the extent authorized by 5 VAC 5-20-150, *Copies and format*, of the Commission's Rules of Practice and Procedure

("Rules of Practice").¹⁵ Confidential and Extraordinarily Sensitive Information shall not be submitted electronically and should comply with 5 VAC 5-20-170, *Confidential information*, of the Rules of Practice. Any person seeking to hand deliver and physically file or submit any pleading or other document shall contact the Clerk's Office Document Control Center at (804) 371-9838 to arrange the delivery.

(3) Pursuant to 5 VAC 5-20-140, *Filing and service*, of the Rules of Practice, the Commission directs that service on parties and the Staff in this matter shall be accomplished by electronic means. Concerning Confidential or Extraordinarily Sensitive Information, parties and the Staff are instructed to work together to agree upon the manner in which documents containing such information shall be served upon one another, to the extent practicable, in an electronically protected manner, even if such information is unable to be filed in the Office of the Clerk, so that no party or the Staff is impeded from preparing its case.

(4) As provided by Code § 12.1-31 and 5 VAC 5-20-120, *Procedure before hearing examiners*, of the Rules of Practice, a Hearing Examiner is appointed to conduct all further proceedings in this matter on behalf of the Commission, including ruling on the Company's Motion for Protective Ruling and filing a final report. A copy of each filing made with the Commission's Clerk's Office in this matter shall also be sent electronically to the Office of the Hearing Examiners.¹⁶

(5) The Commission schedules a telephonic hearing for the receipt of testimony from public witnesses on the Company's Petition, as follows:

¹⁵ 5 VAC 5-20-10 *et seq.*

¹⁶ Such electronic copies shall be sent to: OHEParalegals@scc.virginia.gov.

- (a) A hearing for the receipt of testimony from public witnesses on the Company's Petition shall be convened telephonically at 10 a.m. on June 25, 2025.
- (b) To promote fairness for all public witnesses, each witness will be allotted five minutes to provide testimony.
- (c) On or before June 18, 2025, any person desiring to offer testimony as a public witness shall provide to the Commission: (a) your name, and (b) the telephone number that you wish the Commission to call during the hearing to receive your testimony. This information may be provided to the Commission in three ways: (i) by filling out a form on the Commission's website at scc.virginia.gov/pages/Webcasting; (ii) by completing and emailing the PDF version of this form to SCCInfo@scc.virginia.gov; or (iii) by calling (804) 371-9141.
- (d) Beginning at 10 a.m. on June 25, 2025, the Hearing Examiner will telephone sequentially each person who has signed up to testify as provided above.
- (e) This public witness hearing will be webcast at scc.virginia.gov/pages/Webcasting.

(6) The evidentiary portion of the hearing on the Petition shall be convened at 10 a.m. on June 25, 2025, or at the conclusion of the public witness portion of the hearing, whichever is later, in the Commission's second floor courtroom located in the Tyler Building, 1300 East Main Street, Richmond, Virginia 23219, to receive the testimony and evidence of the Company, any respondents, and the Staff.

(7) An electronic copy of the public version of the Company's Petition may be obtained by submitting a written request to counsel for the Company: Elaine S. Ryan, Esquire, McGuireWoods LLP, Gateway Plaza, 800 East Canal Street, Richmond, Virginia 23219, or eryan@mcguirewoods.com. Interested persons may also download unofficial copies from the Commission's website: scc.virginia.gov/case-information/.

(8) On or before March 14, 2025, the Company shall cause the following notice to be published as display advertising (not classified) on one (1) occasion in newspapers of general circulation throughout the Company's service territory within Virginia:

NOTICE TO THE PUBLIC
OF A PETITION BY
VIRGINIA ELECTRIC AND POWER COMPANY
D/B/A DOMINION ENERGY VIRGINIA
FOR REVISION OF RATE ADJUSTMENT CLAUSE:
RIDER E, FOR THE RECOVERY OF COSTS INCURRED TO
COMPLY WITH STATE AND FEDERAL ENVIRONMENTAL
REGULATIONS
CASE NO. PUR-2025-00017

On January 23, 2025, pursuant to § 56-585.1 A 5 e of the Code of Virginia, the directive contained in Ordering Paragraph (7) of the Final Order issued by the State Corporation Commission ("Commission") on September 19, 2024 in Case No. PUR-2024-00013, and the Commission's Rules Governing Utility Rate Applications and Annual Informational Filings of Investor-Owned Electric Utilities, 20 VAC 5-204-5 *et seq.*, Virginia Electric and Power Company d/b/a Dominion Energy Virginia ("Dominion" or "Company") filed with the Commission a petition ("Petition") for an annual update with respect to its rate adjustment clause, designated Rider E, for the recovery of costs incurred to comply with state and federal environmental regulations at the Company's Bremo, Chesterfield, Clover, and Mt. Storm Power Stations. Dominion states that it is filing this annual update to inform the Commission of the status of the environmental project located at the Mt. Storm Power Station, including projected expenditures, and to present costs associated with other environmental projects previously approved by the Commission. The Company also provides the proposed cost allocation, rate design, and accounting treatment for service rendered during the proposed rate year, which commences on November 1, 2025, and extends through October 31, 2026 ("Rate Year"), as related to the proposed Rider E.

Dominion proposes a total revenue requirement of \$37,243,743 for the Rate Year. If the revised Rider E for the Rate Year is approved, the impact on customer bills would depend on the customer's rate schedule and usage. According to the Company, implementation of its revised Rider E on November 1, 2025, would decrease the monthly bill of a residential

customer using 1,000 kilowatt hours per month by approximately \$0.72, compared to the current Rider E.

Further details of the Company's proposal are set forth in the Company's Petition. Interested persons are encouraged to review the Company's Petition, testimony and supporting documents.

TAKE NOTICE that the Commission may adopt rates, charges and/or terms and conditions that differ from those appearing in the Company's Petition and supporting documents and may apportion revenues among customer classes and/or design rates in a manner differing from that shown in the Petition and supporting documents.

The Commission entered an Order for Notice and Hearing in this proceeding that, among other things, scheduled a public hearing on Dominion's Petition and assigned a Hearing Examiner to conduct all further proceedings in this matter on behalf of the Commission. A hearing for the receipt of testimony from public witnesses on the Company's Petition shall be convened telephonically by the Hearing Examiner at 10 a.m. on June 25, 2025. On or before June 18, 2025, any person desiring to offer testimony as a public witness shall provide to the Commission: (a) your name, and (b) the telephone number that you wish the Commission to call during the hearing to receive your testimony. This information may be provided to the Commission in three ways: (i) by filling out a form on the Commission's website at scc.virginia.gov/pages/Webcasting; (ii) by completing and emailing the PDF version of this form to SCCInfo@scc.virginia.gov; or (iii) by calling (804) 371-9141. This public witness hearing will be webcast at scc.virginia.gov/pages/Webcasting.

Beginning at 10 a.m. on June 25, 2025, the Hearing Examiner will telephone sequentially each person who has signed up to testify as provided above.

On June 25, 2025, at 10 a.m., or at the conclusion of the public witness portion of the hearing, whichever is later, in the Commission's second floor courtroom located in the Tyler Building, 1300 East Main Street, Richmond, Virginia 23219, the Hearing Examiner will convene a hearing to receive testimony and evidence related to the Petition from the Company, any respondents, and the Staff of the Commission ("Staff").

To promote administrative efficiency and timely service of filings upon participants, the Commission has directed the electronic filing of testimony and pleadings, unless they contain confidential information, and required electronic service on parties to this proceeding.

An electronic copy of the public version of the Company's Petition may be obtained by submitting a written request to counsel for the Company: Elaine S. Ryan, Esquire, McGuireWoods LLP, Gateway Plaza, 800 East Canal Street, Richmond, Virginia 23219, or eryan@mcguirewoods.com. Interested persons may also download unofficial copies of the Petition and the public version of other documents filed in this case from the Commission's website: scc.virginia.gov/case-information/.

On or before June 18, 2025, any interested person may submit comments on the Petition by following the instructions found on the Commission's website: scc.virginia.gov/casecomments/Submit-Public-Comments. Those unable, as a practical matter, to submit comments electronically may file such comments by U.S. mail to the Clerk of the State Corporation Commission, c/o Document Control Center, P.O. Box 2118, Richmond, Virginia 23218-2118. All such comments shall refer to Case No. PUR-2025-00017.

On or before April 11, 2025, any person or entity wishing to participate as a respondent in this proceeding may do so by filing a notice of participation with the Clerk of the Commission at scc.virginia.gov/clk/efiling. Those unable, as a practical matter, to file a notice of participation electronically may file such notice by U.S. mail to the Clerk of the Commission at the address listed above. Such notice of participation shall include the email addresses of such parties or their counsel, if available. The respondent simultaneously shall serve a copy of the notice of participation on counsel to the Company, any other respondents and Staff electronically as described above. Pursuant to 5 VAC 5-20-80 B, *Participation as a respondent*, of the Commission's Rules of Practice and Procedure, 5 VAC 5-20-10 *et seq.* ("Rules of Practice"), any notice of participation shall set forth: (i) a precise statement of the interest of the respondent; (ii) a statement of the specific action sought to the extent then known; and (iii) the factual and legal basis for the action. Any organization, corporation, or government body participating as a respondent must be represented by counsel as required by 5 VAC 5-20-30, *Counsel*, of the Rules of Practice. All filings shall refer to Case No. PUR-2025-00017. For additional information

about participation as a respondent, any person or entity should obtain a copy of the Commission's Order for Notice and Hearing.

On or before May 14, 2025, each respondent may file with the Clerk of the Commission, at scc.virginia.gov/clk/efiling, any testimony and exhibits by which the respondent expects to establish its case. Any respondent unable, as a practical matter, to file testimony and exhibits electronically may file such by U.S. mail to the Clerk of the Commission at the address listed above. Each witness's testimony shall include a summary not to exceed one page. All testimony and exhibits shall be served electronically on the Staff, the Company, and all other respondents simultaneous with their filing. In all filings, respondents shall comply with the Rules of Practice, as modified herein, including, but not limited to: 5 VAC 5-20-140, *Filing and service*, and 5 VAC 5-20-240, *Prepared testimony and exhibits*. All filings shall refer to Case No. PUR-2025-00017.

Any documents filed in paper form with the Office of the Clerk of the Commission in this docket may use both sides of the paper. In all other respects, except as modified by the Commission's Order for Notice and Hearing, all filings shall comply fully with the requirements of 5 VAC 5-20-150, *Copies and format*, of the Rules of Practice.

The public version of the Company's Petition, the Commission's Rules of Practice, the Commission's Order for Notice and Hearing, and the public versions of other documents filed in the case may be viewed at: scc.virginia.gov/case-information/.

VIRGINIA ELECTRIC AND POWER COMPANY

(9) The Company shall serve each official listed in 20 VAC 5-204-10 J 1 as provided by 20 VAC 5-204-10 J 2.

(10) On or before April 4, 2025, the Company shall file proof of the notice and service required by Ordering Paragraphs (8) and (9), including the name, title, address, and electronic mail address (if applicable) of each official served, with the Clerk of the Commission at scc.virginia.gov/clk/efiling.

(11) On or before June 18, 2025, any interested person may submit comments on the Petition by following the instructions found on the Commission's website: scc.virginia.gov/casecomments/Submit-Public-Comments. Those unable, as a practical matter, to submit comments electronically may file such comments by U.S. mail to the Clerk of the State Corporation Commission, c/o Document Control Center, P.O. Box 2118, Richmond, Virginia 23218-2118. All comments shall refer to Case No. PUR-2025-00017.

(12) On or before April 11, 2025, any person or entity wishing to participate as a respondent in this proceeding may do so by filing a notice of participation with the Clerk of the Commission at scc.virginia.gov/clk/efiling. Those unable, as a practical matter, to file a notice of participation electronically may file such notice by U.S. mail to the Clerk of the Commission at the address listed in Ordering Paragraph (11). Such notice of participation shall include the email addresses of such parties or their counsel, if available. The respondent simultaneously shall serve a copy of the notice of participation on counsel to the Company, any other respondents and Staff as described in Ordering Paragraph (3). Pursuant to 5 VAC 5-20-80 B, *Participation as a respondent*, of the Commission's Rules of Practice, any notice of participation shall set forth: (i) a precise statement of the interest of the respondent; (ii) a statement of the specific action sought to the extent then known; and (iii) the factual and legal basis for the action. Any organization, corporation, or government body participating as a respondent must be represented by counsel as required by 5 VAC 5-20-30, *Counsel*, of the Rules of Practice. All filings shall refer to Case No. PUR-2025-00017.

(13) Within five (5) business days of receipt of a notice of participation as a respondent, the Company shall serve upon the respondent a copy of the public version of the Petition and supporting materials, unless these materials already have been provided to the respondent.

(14) On or before May 14, 2025, each respondent may file with the Clerk of the Commission, at scc.virginia.gov/clk/efiling, any testimony and exhibits by which the respondent expects to establish its case. Any respondent unable, as a practical matter, to file testimony and exhibits electronically may file such by U.S. mail to the Clerk of the Commission at the address listed in Ordering Paragraph (11). Each witness's testimony shall include a summary not to exceed one page. A copy of all testimony and exhibits shall be served on the Staff, the Company, and all other respondents as described in Ordering Paragraph (3). In all filings, respondents shall comply with the Rules of Practice, as modified herein, including, but not limited to: 5 VAC 5-20-140, *Filing and service*, and 5 VAC 5-20-240, *Prepared testimony and exhibits*. All filings shall refer to Case No. PUR-2025-00017.

(15) The Staff shall investigate the Petition. On or before May 28, 2025, the Staff shall file with the Clerk of the Commission its testimony and exhibits, and each Staff witness's testimony shall include a summary not to exceed one page. The Staff shall serve a copy thereof on counsel to the Company and all respondents as described in Ordering Paragraph (3).

(16) On or before June 11, 2025, Dominion shall file with the Clerk of the Commission any rebuttal testimony and exhibits that it expects to offer, and each rebuttal witness's testimony shall include a summary not to exceed one page. The Company shall serve a copy of its rebuttal testimony and exhibits on the Staff and all respondents as described in Ordering Paragraph (3).

(17) Any documents filed in paper form with the Office of the Clerk of the Commission in this docket may use both sides of the paper. In all other respects, except as modified by Ordering Paragraph (2), all filings shall comply fully with the requirements of 5 VAC 5-20-150, *Copies and format*, of the Commission's Rules of Practice.

(18) The Commission's Rule of Practice 5 VAC 5-20-260, *Interrogatories to parties or requests for production of documents and things*, shall be modified for this proceeding as follows: responses and objections to written interrogatories and requests for production of documents shall be served within seven (7) calendar days after receipt of the same. In addition to the service requirements of 5 VAC 5-20-260 of the Rules of Practice, on the day that copies are filed with the Clerk of the Commission, a copy of the interrogatory or request for production shall be served electronically on the party to whom the interrogatory or request for production is directed or the assigned Staff attorney, if the interrogatory or request for production is directed to the Staff.¹⁷ Except as modified herein, discovery shall be in accordance with Part IV of the Commission's Rules of Practice, 5 VAC 5-20-240 *et seq.*

(19) For purposes of making the Petition complete and commencing this proceeding, we grant Dominion's Waiver Requests based on the particular facts of this case.

(20) This matter is continued.

A COPY hereof shall be sent electronically by the Clerk of the Commission to all persons on the official Service List in this matter. The Service List is available from the Clerk of the Commission.

¹⁷ The assigned Staff attorneys are identified on the Commission's website, scc.virginia.gov/case-information/, by clicking "Docket Search," then clicking "Search by Case Information," and entering the case number, PUR-2025-00017, in the appropriate box.

Dominion Energy Services, Inc.
Law Department
120 Tredegar Street, Richmond, VA 23219
DominionEnergy.com



February 27, 2025

**NOTICE OF VIRGINIA ELECTRIC AND POWER COMPANY
d/b/a DOMINION ENERGY VIRGINIA
OF INTENT TO FILE APPLICATIONS OR PETITIONS PURSUANT TO
§ 56-585.1 A 4 OF THE CODE OF VIRGINIA**

To: Local Government Officials

Pursuant to Rule 10 (20 VAC 5-201-10) of the State Corporation Commission's *Rules Governing Utility Rate Applications and Annual Informational Filings* (20 VAC 5-201-10, *et seq.*), Virginia Electric and Power Company d/b/a Dominion Energy Virginia is providing you a copy of its Notice of Intent to File Applications or Petitions Pursuant to § 56-585.1 A 4 of the Code of Virginia with the State Corporation Commission of Virginia on or after May 1, 2025.

/s/ Charlotte P. McAfee

Charlotte P. McAfee

Attachment

COMMONWEALTH OF VIRGINIA
STATE CORPORATION COMMISSION

NOTICE OF)
)
VIRGINIA ELECTRIC AND POWER COMPANY)
d/b/a DOMINION ENERGY VIRGINIA)
)
Of intent to file applications or petitions pursuant)
to § 56-585.1 A 4 of the Code of Virginia)

NOTICE OF VIRGINIA ELECTRIC AND POWER COMPANY
d/b/a DOMINION ENERGY VIRGINIA OF INTENT TO FILE
APPLICATION PURSUANT TO § 56-585.1 A 4
OF THE CODE OF VIRGINIA

Pursuant to 20 VAC 5-204-10 A, Virginia Electric and Power Company d/b/a Dominion Energy Virginia, by counsel, hereby submits its Notice of Intent to File an Application Pursuant to § 56-585.1 A 4 of the Code of Virginia with the State Corporation Commission of Virginia for approval of a rate adjustment clause, designated Rider T1, on or after May 1, 2025. This application will constitute the annual update to the currently approved Rider T1, which is approved for use through August 31, 2025.

VIRGINIA ELECTRIC AND POWER COMPANY
d/b/a DOMINION ENERGY VIRGINIA

By: /s/ Charlotte P. McAfee
Counsel

Charlotte P. McAfee
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Counsel for Virginia Electric and Power Company

February 27, 2025

Steve Bowen

From: dstanley@co.prince-edward.va.us
Sent: Friday, February 28, 2025 9:53 AM
To: 'Spring Johnson'; Jerry R. Townsend; 'Gloria Giles'
Cc: 'Tracy Gee'; Steve Bowen; Derek Stamey; Karl Carter; Steve Bowen
Subject: FW: [VIGNews] Position Announcement - Amelia County
Importance: High

FYI, I know Eric...will be a good edition



Douglas P. "Doug" Stanley, AICP ICMA-CM

County Administrator

o: (434) 392-8837
 f: (434) 392-6683
 c: (434) 547-8837
 e: dstanley@co.prince-edward.va.us
 a: 111 N. South Street
 PO Box 382
 Farmville, VA 23901

From: vignews-request@virginia.edu <vignews-request@virginia.edu> **On Behalf Of** Nelson, Jennifer (jcn5v)
Sent: Friday, February 28, 2025 9:50 AM
To: vignews@virginia.edu
Subject: [VIGNews] Position Announcement - Amelia County
Importance: High

*from https://www.ameliacova.com/news_detail T2 R107.php

Amelia County Welcomes New County Administrator!
 Press Release
 February 26, 2025

Amelia County Board of Supervisors Appoints New County Administrator



The Amelia County Board of Supervisors is pleased to announce the appointment of Eric S. Pollitt as its County Administrator. At its meeting on Wednesday, February 26th, the Board of Supervisors unanimously approved an employment agreement with Mr. Pollitt who currently serves as the Town Manager of Tappahannock, Virginia. Prior to his tenure in Tappahannock, Mr. Pollitt served as Town Manager of Glasgow, Virginia and as a Management Analyst for Fluvanna County, Virginia. Mr. Pollitt began his local government management career as an ICMA Management Fellow for Templeton, Massachusetts. Mr. Pollitt succeeds A. Taylor Harvey, III who left in August 2024.

Amelia County Board of Supervisors Chairman David Felts said, "We are excited to welcome Eric Pollitt to Amelia County. Eric brings considerable knowledge and skills to the position as well as experience as a chief administrator in other Virginia localities. The Board was particularly impressed with Eric's proven track record managing local government finances and obtaining and administering grants as well as his highly collaborative approach to working with staff, the governing body and the community. We are certain that Eric will be a valuable asset to Amelia County, and we are looking forward to him assuming his duties".

The Board of Supervisors conducted a national search for the new County Administrator, assisted by The Berkley Group of Bridgewater, Virginia. The Board of Supervisors also expressed their sincere appreciation for the professional services of Clarence Monday who provided valuable support as Interim County Administrator for the past eight months.

Mr. Pollitt earned a Masters in Public Administration from the University of Kentucky with a concentration in public financial management. He holds a Bachelor of Science degree from Virginia Commonwealth University with a major in political science and minor in economics. Eric is a member of both the Virginia Local Government Management Association and the International City/County Management Association, and he is a Certified Zoning Official. Mr. Pollitt commented, "I am honored and humbled to serve as Amelia County's next County Administrator. I am excited to begin working collaboratively with the Board of Supervisors. I deeply appreciate the time and care taken to ensure the right fit for the role. I look forward to working with the County's staff, being a part of the community, and serving Amelia County to the best of my abilities."

Mr. Pollitt will join Amelia County as the new County Administrator on April 14th.

Jennifer Nelson *she / her*
VIG Assistant Director - membership and engagement

E jenn@virginia.edu
P 434.297.5945

University of Virginia
Weldon Cooper Center for Public Service
Virginia Institute of Government
11 S 12th Street, Suite 225
Richmond VA 23219-4035

<https://coopercenter.org/vig>



L-6

Steve Bowen

From: Jeremy Bennett <jbennett@vaco.org>
Sent: Monday, March 3, 2025 12:32 PM
To: jason.powell@governor.virginia.gov; Humphries, Josh (GOV);
Zach.jacobs@governor.virginia.gov
Cc: Dean Lynch; Katie Boyle; Jeremy Bennett
Subject: Virginia Association of Counties (VACo) Letter to Governor Youngkin, SB 1307
Attachments: GovernorLetterSB1307SchoolConstruction2025.pdf

Dear Friends,

Please find attached a letter from Virginia Association of Counties (VACo) Executive Director Dean Lynch to Governor Youngkin regarding SB 1307, which provides a local referendum financing option for school construction across the Commonwealth. We strongly support this bill as it is one of our top legislative priorities. We kindly ask that the Governor and his policy team consider the needs of our member counties as you review this legislation passed with broad bipartisan support by the General Assembly. Thank you in advance for your consideration of this request and please do not hesitate to let us know if you have any questions or concerns.

Sincerely,

Jeremy R. Bennett
Director of Intergovernmental Affairs
Virginia Association of Counties
1207 E. Main Street, Suite 300
Richmond, VA 23219
804.343.2510 office
804.401.0529 cell
jbennett@vaco.org

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Connecting County Governments since 1934

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Executive Director

Dean A. Lynch, CAE

General Counsel

Phyllis A. Errico, Esq., CAE

ELECTRONIC COPY

February 28, 2025

The Honorable Glenn A. Youngkin
Office of the Governor
P.O. Box 1475
Richmond, Virginia 23218

Dear Governor Youngkin,

I write on behalf of the Virginia Association of Counties to encourage you to approve [SB 1307 \(McPike\)](#), which empowers local elected leaders and their citizens to address the critical issue of aging school infrastructure. This bill does not represent an automatic tax increase and is merely a local option for localities and their citizens to consider. As you are aware, this legislation would permit any county or city to impose an additional local sales and use tax of up to 1 percent, if initiated by a resolution of the local governing body and approved by voters at a local referendum. The revenues of such a local tax would be used solely for capital projects for the construction or renovation of schools. Currently, this authority is limited to the qualifying localities of Charlotte, Gloucester, Halifax, Henry, Mecklenburg, Northampton, Patrick, and Pittsylvania Counties and the City of Danville. Citizens in eight of these localities have democratically voted to exercise this authority for the betterment of their children and communities.

We are appreciative of the efforts and funding made in your introduced budget as well as in prior fiscal years to add additional resources for school construction financing through such programs as the Literary Fund and School Construction Assistance Program. Though significant, the total need is still substantial and will require an all of the above approach by both the state and local governments to solving it. As you are aware, according to the Commission on School Construction and Modernization, the majority of public schools in Virginia are 50 years or older and the estimated cost of construction needed to replace and modernize these buildings is \$25 billion. Whether a locality's student population is rapidly expanding and requiring the construction of new schools, or a locality has existing aged infrastructure badly in need of replacement or repair, or both, this issue impacts every locality in the Commonwealth. The condition of the facilities in which children are educated directly impacts their ability to learn.

Thank you for your consideration. I would be happy to discuss this issue further with you or with your staff, and may be reached at dlynch@vaco.org or 804-343-2511.

Sincerely,

Dean A. Lynch, CAE
Executive Director

CC: Members, Virginia Association of Counties Board of Directors
Members, Virginia Association of Counties Education Steering Committee
County Administrators
The Honorable Aimee Guidera
The Honorable Jeremy S. McPike

1207 E. Main St., Suite 300
Richmond, Va. 23219-3627

Phone: 804.788.6652
Fax: 804.788.0083

Email: mail@vaco.org
Website: www.vaco.org

L-7

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MARCH 29-30, 2025

Cumberland High School
15 School Road
Cumberland, VA 23040



FOR MORE INFORMATION: RAMUSA.ORG | 865.579.1530

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**Del 29 al 30 de
marzo de 2025**

Cumberland High School
15 School Road
Cumberland, VA 23040

PARA MÁS INFORMACIÓN: RAMUSA.ORG | 865.579.1530

Steve Bowen

From: Almond, Maria (VDH) <Maria.Almond@vdh.virginia.gov>
Sent: Thursday, March 6, 2025 1:54 PM
To: Clarence Monday; Steve Bowen; Dan Witt; Tracy Gee; Doug Stanley; dstamey@cumberlandcounty.virginia.gov; Karl Carter; Monica Elder
Cc: Christin, Jackson; Ischneider@charlottescountyva.gov; Crystal Baker; Logan Presley; jessica.easter@ameliacova.com; reavisbeth@gmail.com
Subject: OAA Cooperative Grant Updates
Attachments: Primary_Contact_Registration-revised.docx

County Administrators—

Thank you for sending in names for the committee to review the grant proposals to offer up the final recommendations on actions for the OAA Cooperative Grant.

The following persons will be reviewing today and on 3/10:

Jessica Easter—Amelia, environmental specialist

Crystal Baker—Prince Edward, finance manager

Logan Presley—Nottoway, finance manager

Leslie Schneider—Charlotte, Commonwealth's Attorney

On Monday 3/3 we had a conversation with OAA representatives Tony McDowell (executive director), Charlie Lintecum (Director of Operations), and Sharekka Bridges (grants compliance analyst).

They are enthusiastic about the possibilities for a cooperative grant proposal, so encouraged ongoing work towards the April 1st deadline. And OAA will work closely with us over the next several weeks to ensure a success.

The following points were noted:

- 30-40% match will be appropriate
- Correction on amount available for match from OAA Allocation through 2026 → \$253,191 (could also apply for Gold Standard which would add an additional \$50-60K)
 - 30% match → Total Grant for 2025-2026 would be \$843,970
 - 40% match → Total Grant for 2025-2026 would be \$632,977.50

City/County	Total IDIC Available for Match
Amelia	\$ 28,903.00
Buckingham	\$ 36,707.00
Charlotte	\$ 39,886.00
Cumberland	\$ 28,903.00
Lunenburg	\$ 25,435.00
Nottoway	\$ 38,441.00
Prince Edward	\$ 54,916.00

TOTAL	\$ 253,191.00
--------------	----------------------

- Recommended submitting each proposal separately
 - Allows for counties to choose their individual contribution percentages according to their own interests

- Ease of grant monitoring from OAA regarding achieving reasonable and measurable progress on goals

Currently five proposals on the table which will need to be reviewed in light of priorities and other resources available to address:

- 1) Recovery Programming at the Regional Jail – recommendation by Superintendent Townsend would be to utilize the McShin Foundation—likely funding direct to regional jail then RFP process. \$200,000
- 2) Pre-Development work for the proposed 100-bed Recovery Campus in Halifax Co (serving our region as well) -- Joint Commission on Recovery Housing \$210,790
- 3) Empowering Piedmont Coalition (prevention) to formalize organization with paid staffing. \$367,500
- 4) Peer-Recovery Specialist/Prevention Work--VDH Piedmont Health District. \$175,000
- 5) South Central Work Force Development Board. \$300,000

TO DO as soon as possible:

OAA Grants Portal Registration:

Each county needs to register in the **OAA Grants Portal**. The link to access the portal is <https://voaa.my.site.com/grants/s/login/?ec=302&startURL=%2Fgrants%2Fs%2F>. The portal requires a Primary User Registration Authorization process. This process will require each county to identify a primary user, complete the attached **Primary Contact Registration letter** (signed and placed on county letterhead), and upload as a part of the registration process.

Once a primary user has been granted access for each partner county, they will be able to add up to four (4) secondary users via the Grants Portal. A [Quick Start Guide](#) and a [User Guide](#) is available for provide guidance regarding navigating through the portal on the [OAA website](#).



Maria Almond, MD, MPH [she/her]
 Health Director | Piedmont Health District
 Virginia Department of Health
 111 South St, 1st Fl. Farmville, VA 23901
 Tel: 434-392-3984
 Fax: 434-392-1038



Suicide and Crisis Lifeline: 988

Serving the Heart of VA: Amelia, Buckingham, Charlotte, Cumberland, Lunenburg, Nottoway and Prince Edward Counties



L-9

Lunenburg Landfill
45 Landfill Road
Lunenburg, VA 23952
p: [434] 696-2559

February 28, 2025

Ms. Tracy Gee
County Administrator
Lunenburg County

Via Email: TGee@LunenburgVA.gov

Dear Tracy,

Please accept the attached **DRAFT** FY 2024 SWIA report as submitted to the Virginia Department of Environmental Quality as required by our Host Agreement requirements for Section 20 – Books and Records.

This letter and attached report documents (submitted to DEQ on 2-13-2025) will be resubmitted to Lunenburg County upon VA DEQ's approval of the submitted SWIAA report. This **DRAFT** and the subsequent **FINAL** (upon approval) will fulfill both the annual report and annual certificate requirements of the Host Agreement. **approved by DEQ 3/3/25*

Please let me know if you have any questions or need additional information.

Best wishes,

A handwritten signature in cursive script, appearing to read "Mary M. O'Brien".

Mary M. O'Brien
Chief Marketing Officer
Meridian Waste Virginia, LLC
MO'Brien@MeridianWaste.com
904.616.5322

Attachment: FY 2024 SWIA Report

CC: Joe Gustaf, General Manager, Lunenburg Landfill
Brian Hopkins, Area President – Virginia
Murray Long – Director of Corporate Landfills





SWIA > My Reports > 2024 - Disposal and Recycling Services of Lunenburg

General

Facility Name: Disposal and Recycling
Services of Lunenburg

Permit Number: SWP544

Facility Type: MSW Landfill

Submitted Date: 2/13/2025, 6:13:13 AM

Captive Status: N

**Statement of Economic Benefits
submitted?** ,'

DEQ Contact: Katy Dacey

Remaining Permitted Capacity: 1816240
Cubic Yards

Expected Remaining Permit Life: 2.7 Years

Does facility use active scales?

☒ **Total amount landfilled:** N/A (has active
scales)

Modified By: jgustaf@meridianwaste.com

Modified Date: 2/13/2025, 5:51:19 AM

✓ Incinerated Ash

12. Facilities landfilling VA incineration ash: Received from (permit #, fac name)

This section should be completed only by landfills receiving VA incineration ash.

PBR197 - US Department of Defense - Pentagon

12. Facilities landfilling VA incineration ash: Received from (permit #, fac name)

This section should be completed only by landfills receiving VA Incineration ash.

PBR500 - Wheelabrator Portsmouth Inc - Waste to Energy Fac

PBR503 - John C Nordt Company Incorporated

PBR545 - Covanta Fairfax Incorporated

PBR551 - Covanta Alexandria Arlington Incorporated

SWP297 - Hampton City - NASA Steam Plant

Preparer Information

Preparer Name: Joseph T Gustaf

Preparer Phone: 5743772101

Preparer Email: jgustaf@meridianwaste.com

Billing Contact

Billing Information Changed?

Contact Name: Tim Webb

Contact Phone: 8047488324

Contact Email: twebb@containerfirst.com

Address: 333 B Industrial Drive

City/State/Zip: Petersburg VA, 23803

Jurisdictions

VA -
Virginia

Facility Comments: Comment Added during Report Submission on 2/13/2025: Landfilled onsite exceeds variance threshold of 10% (49.81%) Total waste received exceeds variance threshold of 10% (49.81%) Increase from Tri City Transfer station. Landfilled onsite exceeds variance threshold of 10% (88.78%) Total waste received exceeds variance threshold of 10% (88.78%) Jurisdiction: VA - Virginia | Waste Type: Vegetative/Yard Waste-Probably a different classification Total waste received exceeds variance threshold of 10% (-89.44%) Jurisdiction: VA - Virginia | Waste Type: Construction/Demolition/Debris-Increase in volume from Tri City transfer station Landfilled onsite exceeds variance threshold of 10% (13.18%) Total waste received exceeds variance threshold of 10% (13.18%) Jurisdiction: VA - Virginia | Waste Type: Other Waste Clean concrete job Total waste received exceeds variance threshold of 10% (-96.78%) Jurisdiction: VA - Virginia | Waste Type: Sludge-Did not have a sludge job in 2024 Landfilled onsite exceeds variance threshold of 10% (146.66%) Total waste received exceeds variance threshold of 10% (146.66%)-Due to near max daily volumes consistently in 2024 all increased volumes are from Tri City Transfer station

DEQ Comments:

Facility
Comments:

Save as
PDF

> NJ - New Jersey

DEQ

 Save as PDF

Comments:

Facility Comments: Comment Added during Report
Submission on 2/13/2025: Landfilled onsite exceeds variance
NC - threshold of 10% (120.36%) Total waste received exceeds
North variance threshold of 10% (120.36%) Jurisdiction: MA -
Carolina Massachusetts | Waste Type: Municipal Solid Waste-More C&D
internal volume and less MSW internal volume

 Save as
PDF

DEQ Comments:

Facility Comments: Comment Added during Report
Submission on 2/13/2025: -We received more C&D and MSW
MD - volume from MD customers Less volume from MD
Maryland customer's Total waste Comment Added during Jurisdiction
Submission on 2/27/2025: We lost a MD MSW customer. We
signed up a new C&D customer.

 Save as
PDF

DEQ Comments: Please include the reason of the <10%
increase in CDD waste from MD.

Facility Comments: Jurisdiction: MA - Massachusetts |
Waste Type: Municipal Solid Waste- We received less
MA - volume from our MA customers Comment Added
Massachusetts during Jurisdiction Submission on 2/27/2025: We lost a
MA MSW customer

 Save as
PDF

DEQ Comments: Please explain the reason for the
decrease of <10% of MSW from MA.

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Supported browsers include: Chrome, Edge, Firefox, Opera and Safari

SOLID WASTE INFORMATION AND ASSESSMENT PROGRAM REPORTING TABLE - FORM DEQ 50-25

1. Facility Name: Disposal and Recycling Services of Lunenburg			
2. Permit Number: SWP544		3. Date Submitted: 2/13/2025 6:13:13 AM	
5. Preparer's Name: JosephTGustaf		4. Annual Reporting Period: 2024	
7. Preparer's Email: jgustaf@meridianwaste.com		6. Preparer's Telephone Number: 5743772101	
8. Has there been a change to the Annual Fee Billing Contact, Address, or telephone? Y			
Contact's Name: TimWebb		Contact's Phone: 8047488324	
Address: 333 B Industrial Drive		Email: twebb@containerfirst.com	
City: Petersburg		State: VA	Zip: 23803
9A and 9B Landfills only	9A Remaining Permitted Capacity: 1816240 Cubic Yards		9B Expected Remaining Permitted Life 2.7 Years
10. Does this facility use active scales? Y		Landfills not using active scales - enter the total amount landfilled in cubic yards (sum of all jurisdictions)	
11. Originating Jurisdiction: MD - Maryland		Statement of Economic Benefits submitted? No	
12. Facilities landfilling VA incineration ash		Use the supplemental form to provide the facility from which ash was received and the amount.	

Waste amounts measured in TONS

					On-site Management of Waste					Sent Off-site to be: (i)		Stored On-Site(j)	
	Waste Type	Total Amount of Waste Recieved (a)	Mined Materials (b)	Landfilled (c)	Recycled (d)	Composed (e)	Incinerated (f)	Mulched (g)	Other (h)	Recycled	Treated, Stored, Disposed	Beginning of Reporting Period	End of Reporting Period
13	Municipal Solid Waste	24408.00		24408.00									
14	Construction/Demolition/Debris	99.00		99.00									
15	Industrial Waste	36158.00		36158.00									
16	Regulated Medical Waste												
17	Vegetative/Yard Waste												
18	Incineration Ash												
19	Sludge												
20	Tires												
21	White Goods												
22	Friable Asbestos												
23	Petroleum Contaminated Soil												
24	Other Waste												
25	Total	60665.00		60665.00									

Facility Comments:

Comment Added during Report Submission on 2/13/2025:
 -We received more C&D and MSW volume from MD customers
 Less volume from MD customer's Total waste
 Comment Added during Jurisdiction Submission on 2/27/2025:
 We lost a MD MSW customer.
 We signed up a new C&D customer.

SOLID WASTE INFORMATION AND ASSESSMENT PROGRAM REPORTING TABLE - FORM DEQ 50-25

1. Facility Name: Disposal and Recycling Services of Lunenburg			
2. Permit Number: SWP544		3. Date Submitted: 2/13/2025 6:13:13 AM	
4. Annual Reporting Period: 2024		5. Preparer's Name: JosephTGustaf	
6. Preparer's Telephone Number: 5743772101		7. Preparer's Email: jgustaf@meridianwaste.com	
8. Has there been a change to the Annual Fee Billing Contact, Address, or telephone? Y			
Contact's Name: TimWebb		Contact's Phone: 8047488324	
Address: 333 B Industrial Drive		Email: twebb@containerfirst.com	
City: Petersburg		State: VA	Zip: 23803
9A and 9B Landfills only		9A Remaining Permitted Capacity: 1816240 Cubic Yards	
		9B Expected Remaining Permitted Life 2.7 Years	
10. Does this facility use active scales? Y		Landfills not using active scales - enter the total amount landfilled in cubic yards (sum of all jurisdictions)	
11. Originating Jurisdiction: MA - Massachusetts		Statement of Economic Benefits submitted? No	
12. Facilities landfilling VA incineration ash		Use the supplemental form to provide the facility from which ash was received and the amount.	

Waste amounts measured in TONS

					On-site Management of Waste					Sent Off-site to be: (i)		Stored On-Site(j)	
	Waste Type	Total Amount of Waste Received (a)	Mined Materials (b)	Landfilled (c)	Recycled (d)	Composed (e)	Incinerated (f)	Mulched (g)	Other (h)	Recycled	Treated, Stored, Disposed	Beginning of Reporting Period	End of Reporting Period
13	Municipal Solid Waste	73.00		73.00									
14	Construction/Demolition/Debris												
15	Industrial Waste												
16	Regulated Medical Waste												
17	Vegetative/Yard Waste												
18	Incineration Ash												
19	Sludge												
20	Tires												
21	White Goods												
22	Friable Asbestos												
23	Petroleum Contaminated Soil												
24	Other Waste												
25	Total	73.00		73.00									

Facility Comments:

Jurisdiction: MA - Massachusetts | Waste Type: Municipal Solid Waste- We received less volume from our MA customers
 Comment Added during Jurisdiction Submission on 2/27/2025:
 We lost a MA MSW customer.

SOLID WASTE INFORMATION AND ASSESSMENT PROGRAM REPORTING TABLE - FORM DEQ 50-25

1. Facility Name: Disposal and Recycling Services of Lunenburg			
2. Permit Number: SWP544		3. Date Submitted: 2/13/2025 6:13:13 AM	
4. Annual Reporting Period: 2024		5. Preparer's Name: JosephTGustaf	
6. Preparer's Telephone Number: 5743772101		7. Preparer's Email: jgustaf@meridianwaste.com	
8. Has there been a change to the Annual Fee Billing Contact, Address, or telephone? Y			
Contact's Name: TimWebb		Contact's Phone: 8047488324	
Address: 333 B Industrial Drive		Email: twebb@containerfirst.com	
City: Petersburg		State: VA	Zip: 23803
9A and 9B Landfills only		9A Remaining Permitted Capacity: 1816240 Cubic Yards	
		9B Expected Remaining Permitted Life 2.7 Years	
10. Does this facility use active scales? Y		Landfills not using active scales - enter the total amount landfilled in cubic yards (sum of all jurisdictions)	
11. Originating Jurisdiction: NC - North Carolina		Statement of Economic Benefits submitted? No	
12. Facilities landfilling VA incineration ash		Use the supplemental form to provide the facility from which ash was received and the amount.	

Waste amounts measured in TONS

					On-site Management of Waste					Sent Off-site to be: (i)		Stored On-Site(j)	
	Waste Type	Total Amount of Waste Received (a)	Mined Materials (b)	Landfilled (c)	Recycled (d)	Composed (e)	Incinerated (f)	Mulched (g)	Other (h)	Recycled	Treated, Stored, Disposed	Beginning of Reporting Period	End of Reporting Period
13	Municipal Solid Waste	22097.00		22097.00									
14	Construction/Demolition/Debris	74.00		74.00									
15	Industrial Waste												
16	Regulated Medical Waste												
17	Vegetative/Yard Waste												
18	Incineration Ash												
19	Sludge												
20	Tires												
21	White Goods												
22	Friable Asbestos												
23	Petroleum Contaminated Soil												
24	Other Waste												
25	Total	22171.00		22171.00									

Facility Comments:

Comment Added during Report Submission on 2/13/2025:
 Landfilled onsite exceeds variance threshold of 10% (120.36%)
 Total waste received exceeds variance threshold of 10% (120.36%)
 Jurisdiction: MA - Massachusetts | Waste Type: Municipal Solid Waste-More C&D internal volume and less MSW internal volume

after MA

SOLID WASTE INFORMATION AND ASSESSMENT PROGRAM REPORTING TABLE - FORM DEQ 50-25

1. Facility Name: Disposal and Recycling Services of Lunenburg			
2. Permit Number: SWP544		3. Date Submitted: 2/13/2025 6:13:13 AM	
5. Preparer's Name: JosephTGustaf		6. Preparer's Telephone Number: 5743772101	
7. Preparer's Email: jgustaff@meridianwaste.com			
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Contact's Name: TimWebb		Contact's Phone: 8047488324	
Address: 333 B Industrial Drive		Email: twebb@containerfirst.com	
City: Petersburg		State: VA	Zip: 23803
9A and 9B Landfills only		9A Remaining Permitted Capacity: 1816240 Cubic Yards	
		9B Expected Remaining Permitted Life 2.7 Years	
10. Does this facility use active scales? Y		Landfills not using active scales - enter the total amount landfilled in cubic yards (sum of all jurisdictions)	
11. Originating Jurisdiction: NJ - New Jersey		Statement of Economic Benefits submitted? No	
12. Facilities landfilling VA incineration ash		Use the supplemental form to provide the facility from which ash was received and the amount.	

Waste amounts measured in TONS

					On-site Management of Waste					Sent Off-site to be: (i)		Stored On-Site(j)	
	Waste Type	Total Amount of Waste Received (a)	Mined Materials (b)	Landfilled (c)	Recycled (d)	Composed (e)	Incinerated (f)	Mulched (g)	Other (h)	Recycled	Treated, Stored, Disposed	Beginning of Reporting Period	End of Reporting Period
13	Municipal Solid Waste	204.00		204.00									
14	Construction/Demolition/Debris	21481.00		21481.00									
15	Industrial Waste												
16	Regulated Medical Waste												
17	Vegetative/Yard Waste												
18	Incineration Ash												
19	Sludge												
20	Tires												
21	White Goods												
22	Friable Asbestos												
23	Petroleum Contaminated Soil												
24	Other Waste												
25	Total	21685.00		21685.00									

Facility Comments:

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SOLID WASTE INFORMATION AND ASSESSMENT PROGRAM REPORTING TABLE - FORM DEQ 50-25

1. Facility Name: Disposal and Recycling Services of Lunenburg			
2. Permit Number: SWP544		3. Date Submitted: 2/13/2025 6:13:13 AM	
4. Annual Reporting Period: 2024		5. Preparer's Name: JosephTGustaf	
6. Preparer's Telephone Number: 5743772101		7. Preparer's Email: jgustaf@meridianwaste.com	
8. Has there been a change to the Annual Fee Billing Contact, Address, or telephone? Y			
Contact's Name: TimWebb		Contact's Phone: 8047488324	
Address: 333 B Industrial Drive		Email: twebb@containerfirst.com	
City: Petersburg		State: VA	Zip: 23803
9A and 9B Landfills only	9A Remaining Permitted Capacity: 1816240 Cubic Yards		9B Expected Remaining Permitted Life 2.7 Years
10. Does this facility use active scales? Y		Landfills not using active scales - enter the total amount landfilled in cubic yards (sum of all jurisdictions)	
11. Originating Jurisdiction: VA - Virginia		Statement of Economic Benefits submitted? No	
12. Facilities landfilling VA incineration ash		Use the supplemental form to provide the facility from which ash was received and the amount.	

Waste amounts measured in TONS

					On-site Management of Waste					Sent Off-site to be: (i)		Stored On-Site(j)	
	Waste Type	Total Amount of Waste Received (a)	Mined Materials (b)	Landfilled (c)	Recycled (d)	Composted (e)	Incinerated (f)	Mulched (g)	Other (h)	Recycled	Treated, Stored, Disposed	Beginning of Reporting Period	End of Reporting Period
13	Municipal Solid Waste	279339.00		279339.00									
14	Construction/Demolition/Debris	59458.00		59458.00									
15	Industrial Waste	277.00		277.00									
16	Regulated Medical Waste												
17	Vegetative/Yard Waste	14.00						14.00					
18	Incineration Ash	3916.00		3916.00									
19	Sludge	137.00		137.00									
20	Tires												
21	White Goods												
22	Friable Asbestos												
23	Petroleum Contaminated Soil												
24	Other Waste	7.00		7.00									
25	Total	343148.00		343134.00				14.00					

Facility Comments:

Comment Added during Report Submission on 2/13/2025:
 Landfilled onsite exceeds variance threshold of 10% (49.81%)
 Total waste received exceeds variance threshold of 10% (49.81%) Increase from Tri City Transfer station.
 Landfilled onsite exceeds variance threshold of 10% (88.78%)
 Total waste received exceeds variance threshold of 10% (88.78%)
 Jurisdiction: VA - Virginia | Waste Type: Vegetative/Yard Waste-Probably a different classification
 Total waste received exceeds variance threshold of 10% (-89.44%)

Jurisdiction: VA - Virginia | Waste Type: Construction/Demolition/Debris-Increase in volume from Tri City transfer station

Landfilled onsite exceeds variance threshold of 10% (13.18%)

Total waste received exceeds variance threshold of 10% (13.18%)

Jurisdiction: VA - Virginia | Waste Type: Other Waste

Clean concrete job

Total waste received exceeds variance threshold of 10% (-96.78%)

Jurisdiction: VA - Virginia | Waste Type: Sludge-Did not have a sludge job in 2024

Landfilled onsite exceeds variance threshold of 10% (146.66%)

Total waste received exceeds variance threshold of 10% (146.66%)-Due to near max daily volumes consistently in 2024 all increased volumes are from Tri City Transfer station

Deadline: Friday, March 21, 2025 (11:59 PM EDT)

Nottoway High School Softball Fundraiser 2025



Help raise money for the Nottoway County Animal Shelter!

Nottoway High School Softball is proud to announce this fundraiser to help raise money for the Nottoway County Animal Shelter. This store is open for a limited time only and will close on Friday March 21st at 11:59pm. Orders will be delivered by April 3rd. All orders will be processed once the store closes.

Please join us April 8th for our Under the Lights game against Amelia!

GO COUGARS!

Adult Apparel

[View Category Page](#)



Port & Company Core Cotton Tee

\$13.00

Youth Apparel

[View Category Page](#)



Port & Company Youth Core Cotton Tee

\$13.00



Steve Bowen

From: Lee Ware <DellWare@house.virginia.gov>
Sent: Wednesday, February 19, 2025 5:47 PM
To: Steve Bowen
Cc: Bill Collins; Andrea Kelly
Subject: Status of Extending High Bridge Trail to Burkeville

Greetings, Lady and Gentlemen. Following our chat with Del Ware last month, we asked (an old friend) who is director of the Department of Conservation and Recreation (DCR), who has today provided a thorough answer to your question of the possibility of completing the proposed extension to Burkeville of the High Bridge Trail. Here is his reply, with regards, David Bovenizer:

You submitted an inquiry last week regarding the extension of High Bridge Trail State Park into downtown Burkeville. The agency and the division remain committed to seeing this project completed and recognize the value that liner trails can bring to communities in Virginia.

- In 2006, Norfolk Southern Railroad (NSRR) donated more than 31 miles to DCR to establish High Bridge Trail State Park. NSRR held onto approximately 1 mile of abandoned rail line on each end (leading into Pamplin and Burkeville) for rail removal staging and to protect connections to active rail line.
- After completing trail development, DCR completed the acquisition and opening of the final mile into Pamplin in July 2020.
- In 2021, DCR began negotiating the acquisition of the final mile into Burkeville. The agency has completed a real estate appraisal, a rail line infrastructure evaluation, and boundary survey, but NSRR pulled out of negotiations and stated that they would not sell Burkeville until they could close the crossing of the active rail line in Pamplin. The agency supports the crossing closure, and is worked to acquire the additional property necessary to close the active crossing without landlocking private landowners that are adjacent to the trail and to the active rail line.
- In October 2023, the Town of Pamplin donated a tract land that provided new public road frontage and fulfilled the requirement of the Pamplin purchase agreement.
- During the first half of 2024, DCR renewed its efforts to negotiate with NSRR on Burkeville. In March, Director Wells contacted NSRR requesting to finalize the purchase agreement for the Burkeville Extension. During the summer, NSRR closed its Roanoke real estate office and forced the consolidation of their nationwide real estate team in Atlanta. None of the Virginia staff agreed to move and they were terminated. In late summer and early fall, RPO was connected to a new NSRR contact who had recently move from Columbus, Ohio to Atlanta, and knew nothing of the previous work to acquire, complete, and extend High Bridge Trail.

We continue to work to keep NSRR focused on the Burkeville project, but this small project struggles to get their attention as they deal with larger land issues elsewhere in their system.

If NSRR were to agree to the terms of sale, DCR's staff would need to add it to the current acquisition queue and complete a Phase I Environmental Review. Assuming we received permission from NSRR by the end of January, we could close the project at the end of 2025.

Cordially,

R. Lee Ware, Jr.

Member, Virginia House of Delegates
72nd District
P.O. Box 689
Powhatan, Virginia 23139

David A. Bovenizer IV, Consigliere

Telephone:

(804) 598-6696

DURING SESSION:

(804) 698-1072

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Commonwealth of Virginia

VIRGINIA DEPARTMENT OF ENVIRONMENTAL QUALITY

www.deq.virginia.gov

Stefanie K. Taillon
Acting Secretary of Natural and Historic Resources

Michael S. Rolband, PE, PWD, PWS Emeritus

NONPOINT NUTRIENT CREDIT GENERATION PLAN APPROVAL

Certificate No. Chowan-012

Project Name: Barndo Nutrient Bank

Sponsor: Prince, LLC
14321 Helmsley Road
Midlothian, VA 23113

Authorized Nutrient Broker: S&J Environmental, LLC
14321 Helmsley Road
Midlothian, VA 23113

Transmitted Electronically: ecocapva@gmail.com
canopyva@gmail.com
sbowen@nottoway.org

Location of Project Site: Located at 2376 Hungarytown Road in Blackstone, Nottoway County, Virginia (HUC 030102010106)

Project Description:

The Sponsor (Prince, LLC) has initiated a land use conversion on approximately 39.36 acres of pastureland to forested and fallow condition in accordance with the Nutrient Reduction Implementation Plan (NRIP) for the Barndo Nutrient Bank (BNB) dated November 11, 2024. The land use conversion may generate up to 160.78 pounds of nitrogen, 19.48 pounds of phosphorus, and 1,178 pounds of sediment credits.

The nutrient reductions resulting from this activity will generate nonpoint source credits transferable to those entities requiring credits in accordance with the Virginia stormwater offset program (VA Code § 62.1-44.15:35) and the Virginia Soil and Water Conservation Board's Guidance Document on Stormwater Nonpoint Nutrient Offsets approved on July 23, 2009, to those regulated entities qualifying for nutrient credits.

NONPOINT NUTRIENT CREDIT GENERATION PLAN APPROVAL

Barndo Nutrient Bank

Page 2 of 2

Findings:

A desktop analysis of the proposed land conversion was conducted utilizing historical aerial imagery to verify the baseline and current conditions of the property following receipt of the NRIP. Supplemental photographs and drone imagery were also submitted to further verify the conditions of the property are in line with the requirements of the program. The site had been planted in the loblolly pines at a rate of approximately 550 stems per acre in February 2021. Two segments of overhead powerlines, as well as a viewshed of a pond, existed on the property and have been converted to fallow condition.

The application fee was paid by the sponsor on February 6, 2025, in accordance with 9VAC25-900-200.

Approval:

In accordance with 9VAC25-900, BNB is approved and will be authorized to transfer 160.78 pounds of nitrogen, 19.48 pounds of phosphorus, and 1,178 pounds of sediment credits with the following requirements:

1. A restrictive covenant has been recorded on the property and a copy has been submitted to the Virginia Department of Environmental (DEQ).
2. Evidence that all baseline requirements have been met for all lands within the management area defined by 9VAC25-900-10.
3. A site visit is conducted by DEQ staff to verify current site conditions.

Failure to complete the conditions of this approval may result in revoking the bank's approval status on the Nonpoint Source (NPS) Credit Registry and/or removal of the bank from the NPS Credit Registry on the Regulatory In-lieu Fee Bank Information Tracking System (RIBITS).

The Nonpoint Nutrient Credit Generation Certification is the formal process for DEQ to release nutrient credits, a nutrient bank is entitled to an informal fact finding conference or proceeding in accordance with the provisions of the Administrative Process Act (APA) at § 2.2-4019 of the Code of Virginia, unless the applicant and DEQ consent to waive such a conference or proceeding to go directly to a formal hearing. Please indicate your desire to participate in an informal fact finding conference or proceeding by responding to DEQ at the email or phone below.

Agency Contact: Tyler Monteith, 804-489-1809

Approval by:

Bryant Thomas
Water Division, Interim Director
Department of Environmental Quality



Signature

March 10, 2025

Date

**BOARD OF
SUPERVISORS**

April 17, 2025



Nottoway County Board of Supervisors

April 17, 2025, 7:00 p.m.

Nottoway County General District Courtroom

328 W. Courthouse Road, Nottoway, VA 23955

AGENDA

A. Welcome

Call to Order

Invocation

Pledge of Allegiance

Chairman Collins

B. Approval of Agenda

Motion to Approve or Approve with Amendments

C. Approval of Minutes

Motion to Adopt or Approve with Amendments

Regular meeting held February 27, 2025.

D. Delegations from the Public

E. Public Hearings

1. Public Hearing – Landfill Fee Increase

2. Public Hearing – Solar Ordinance Amendments

F. Presentations

G. Department Reports

1. Virginia Department of Transportation

2. Solid Waste

3. Building Inspections

4. Animal Control

5. Piedmont Health District

6. Nottoway County Public Library

7. Nottoway County School Board

8. Social Services

9. Planning and Economic Development

10. Emergency Services

11. Piedmont Regional Jail Authority

12. Pickett Park

Aaron French, Asst. Residency Administrator

Gary Easter, Landfill Supervisor

Nicholas Bowles, Building Official

Sheila Estes, Senior Animal Control Officer

Maria Almond, District Health Director

Jacqueline Zataweski, Library Director

Tameshia Grimes, Supt./Sonny Abbott, Chairman

Shannon Reed, Director

Gregg Zody, Planning & Econ. Dev. Director

Buddy Hyde, Emergency Services Coordinator

Chairman Collins

Administrator Bowen

H. Constitutional Officers Reports and Comments

1. Jane Brown, Circuit Court Clerk

2. Robert Jones, Sheriff

3. Tammie Raiford, Treasurer

4. Christy Hudson, Commissioner of the Revenue

5. Leanne Watrous, Commonwealth's Attorney

I. Unfinished Business

1. Ongoing Project and Committee Reports
 - a. Animal Shelter
 - b. Broadband
 - c. Dispatching
 - d. Public Safety Radio Project
 - e. Committee Reports

Board of Supervisors and Administrator Bowen

Board of Supervisors

J. New Business

1. Animal Shelter Contract
2. IDA Appointment
3. Surplus Vehicles
4. Nottoway County Emergency Squad/Board Strategic Plan

K. Consent Items

Motion to Accept Recommendations or Amend Consent Agenda for Discussion of any Particular Item

1. March Expenditures – All Funds

L. Correspondence/Information Items

1. CRC – March 2025 Items of Interest
2. Crossroads Patient Report – February 2025
3. Ampliform – Worksession Clarification
4. VAARNG Programmatic Agreement for Cultural Resources Mgt.
5. John Tyler ASAP Funding Request

M. County Administrator Report

N. Comments from Members of the Board

Vice Chairman Norton
Supervisor Ingram
Supervisor Roark
Supervisor Toth
Chairman Collins

O. Closed Meeting

Motion to Adjourn



Nottoway County Board of Supervisors

March 20, 2025, 7:00 p.m.

Nottoway County General District Courtroom

328 W. Courthouse Road, Nottoway, VA 23955

AGENDA

A. Welcome

Call to Order

Chairman Collins

Invocation

Pledge of Allegiance

B. Approval of Agenda

Motion to Approve or Approve with Amendments

C. Approval of Minutes

Motion to Adopt or Approve with Amendments

Organizational meeting held January 7, 2025.

D. Delegations from the Public

E. Public Hearings

1. Special Exception – Herrera Manufactured Home
2. Special Exception Amendment – Tropical Treehouse
3. Planning and Zoning Application Fees Increase
4. Guideline Adoption – Public-Private Education Facilities and Infrastructure Act
5. Public Hearings for Disposition of Property
 - a. 186 Reservation Road
 - b. 1200 Darvills Road

F. Presentations

1. Audit Results

Jay Sanudo, RFC

G. Department Reports

- | | |
|--|---|
| 1. Virginia Department of Transportation | Aaron French, Asst. Residency Administrator |
| 2. Solid Waste | Gary Easter, Landfill Supervisor |
| 3. Building Inspections | Nicholas Bowles, Building Official |
| 4. Animal Control | Sheila Estes, Senior Animal Control Officer |
| 5. Piedmont Health District | Maria Almond, District Health Director |
| 6. Nottoway County Public Library | Jacqueline Zataweski, Library Director |
| 7. Nottoway County School Board | Tameshia Grimes, Superintendent |
| 8. Social Services | Shannon Reed, Director |
| 9. Planning and Economic Development | Gregg Zody, Planning & Econ. Dev. Director |
| 10. Emergency Services | Buddy Hyde, Emergency Services Coordinator |
| 11. Piedmont Regional Jail Authority | Chairman Collins |
| 12. Pickett Park | Administrator Bowen |

H. Constitutional Officers Reports and Comments

1. Jane Brown, Circuit Court Clerk
2. Robert Jones, Sheriff
3. Tammie Raiford, Treasurer
4. Christy Hudson, Commissioner of the Revenue
5. Leanne Watrous, Commonwealth's Attorney

I. Unfinished Business

1. Ongoing Project and Committee Reports
 - a. Animal Shelter
 - b. Broadband
 - c. Landfill
 - d. Dispatching
 - e. Public Safety Radio Project
 - f. Committee Reports
2. Emergency Medical Dispatch Software

Board of Supervisors and Administrator Bowen

Board of Supervisors
Buddy Hyde and Michelle Graham

J. New Business

1. Animal Shelter Contract

K. Consent Items

Motion to Accept Recommendations or Amend Consent Agenda for Discussion of any Particular Item

1. February Expenditures – All Funds
2. Budget Adjustment – Animal Control Grant \$5,000.00

L. Correspondence/Information Items

1. CRC – February 2025 Items of Interest
2. Crossroads Patient Report – January 2024
3. Letter of Commendation – Deputy C. J. Felder and Sgt. Ty Moore
4. Dominion Energy – (2) Orders/Notices (full documents available in County Administration)
5. Amelia County – New County Administrator
6. VACo Letter – School Construction Funding Referendum
7. Free Medical Clinic – RAM Event Cumberland, VA
8. Opioid Abatement Authority Cooperative Grant Update – Logan Presley, Nottoway
9. Lunenburg County Draft SWIA Report
10. Nottoway High School Softball Fundraiser – Animal Shelter
11. High Bridge Trail Extension – Delegate Ware
12. DEQ Letter – Barndo Nutrient Bank

M. County Administrator Report

N. Comments from Members of the Board

Vice Chairman Norton
Supervisor Ingram
Supervisor Roark
Supervisor Toth
Chairman Collins

O. Closed Meeting

Motion to Adjourn

C

AT A REGULAR MEETING OF THE BOARD OF SUPERVISORS OF NOTTOWAY COUNTY, VIRGINIA, HELD AT THE GENERAL DISTRICT COURTHOUSE THEREOF, ON THURSDAY, THE 27TH DAY OF FEBRUARY IN THE YEAR OF OUR LORD TWO THOUSAND TWENTY-FIVE AND IN THE 249TH YEAR OF THE COMMONWEALTH:

PRESENT: WILLIAM J. COLLINS, III, CHAIRMAN
 DAPHNE V. NORTON, VICE CHAIRMAN
 RICHARD H. INGRAM, JR.
 GEORGE G. TOTH, III
 STEVE W. BOWEN, COUNTY ADMINISTRATOR
 CATHERINE DOUGLASS, COUNTY ATTORNEY

ABSENT: JOHN A. ROARK

Chairman Collins calls the meeting to order at 7:00 p.m. Due to last week's inclement weather, the regular monthly Board meeting was postponed until tonight.

Supervisor Toth provides the invocation. Chairman Collins leads everyone in the Pledge of Allegiance to our flag.

Approval of the Agenda: Administrator Bowen would like to amend the agenda to have J-5 include Select a Chair for the Courthouse Committee and add J-7 Restructure Finance Committee and Select a Chair. Supervisor Ingram moves to approve the agenda with the amendments. A second is provided by Supervisor Toth. Following a voice vote, the motion carries as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Absent
G. G. Toth	Yes

Approval of the Minutes: Minutes are presented from the regular Board meeting held January 16, 2025. Supervisor Toth moves to approve the minutes as presented. A second is provided by Supervisor Ingram. Following a voice vote, the motion carries as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Absent
G. G. Toth	Yes

Pastor Ted Fuson, Blackstone Baptist Church, offers an invocation.

Chairman Collins begins the Delegations from the Public.

1 – Woodson Irby: Asks the Board to consider figures he provides for possible solar revenue in light of Comprehensive Plan language that limits production to the County's consumption. He suggests a 400 MW limit.

Chairman Collins begins tonight's public hearings.

1 – Special Exception – Manufactured Home, H. M. Services

Supervisor Toth moves to open the public hearing for H. M. Services request to place a manufactured home. A second is provided by Supervisor Ingram. Following a voice vote, the motion carries as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Absent

G. G. Toth Yes

Mr. Zody provides the details of the request. The request by H. M. Services is to demolish an existing blighted residence and replace it with a manufactured home. The Planning Commission heard this request on February 18th and recommended it to the Board with a vote of 5-0-1, Jeff Lavelle having recused himself from the vote.

The Planning Commission and Staff support the following conditions:

1. This special exception is granted for a double-wide manufactured home upon applying for and receiving a demolition permit before new construction/placement can commence.
2. This special exception may be revoked by Nottoway County or by its designated agent for failure to comply with any of the listed or amended conditions made by staff, the Planning Commission.
3. Well and Septic Permits issued by the Virginia Department of Health prior to occupancy of the home (i.e. Occupancy Permit).
4. Applicant shall secure a driveway permit through the Virginia Department of Transportation.

Vice Chair Norton moves to close the Public Hearing. A second is provided by Supervisor Ingram. Following a voice vote, the motion passes as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Absent
G. G. Toth	Yes

Supervisor Toth motions to grant the applicant's request to remove the existing residence and replace it with a doublewide manufactured home. A second is provided by Vice Chair Norton. Following a voice vote, the motion passes as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Absent
G. G. Toth	Yes

2 – Special Exception Amendment – Tropical Treehouse

Supervisor Toth moves to open the public hearing for the Special Exception Amendment for Tropical Treehouse. A second is provided by Vice Chair Norton. Following a voice vote, the motion carries as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Absent
G. G. Toth	Yes

Mr. Zody provides the details of the request. The request by Tropical Treehouse is to amend two conditions of the previously approved Special Exception for a duplex located at 2551 Green Hill Road to allow renting to non-nursery workers. Due to market conditions and technological innovations, Tropical Treehouse does not have a worker to fill a vacancy. The Planning Commission voted 5-0-1 to deny the request, Jeff Lavelle having recused himself from the vote. Mr. Zody notes another option is to cut off a five-acre parcel which makes the duplex the primary use on the new parcel rather than a subordinate use on its current parcel.

Staff recommends the amendment to the original Special Exception with one condition:

1. This special exception may be revoked by Nottoway County or by its designated agent for failure to comply with any of the listed or amended conditions made by staff, the Planning Commission.

1 – Gene McAuliffe, owner of Cross Creek Nursery, is present and speaks to the efficiencies in the industry which led to having only one worker occupying the duplex. He hopes to allow outside renters in the existing vacancy.

Supervisor Toth suggests holding a public hearing to amend the Special Exception allowing for an H-2A worker from other local farms. Mr. Zody states that Commissioner Thomas wanted the Board to consider the recommendation of having the duplex on its own five-acre parcel.

Supervisor Ingram moves to close the Public Hearing. A second is provided by Supervisor Toth. Following a voice vote, the motion passes as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Absent
G. G. Toth	Yes

Supervisor Toth moves to table this for a public hearing on having outside farm workers as renters. A second is provided by Supervisor Ingram. Following a voice vote, the motion passes as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Absent
G. G. Toth	Yes

3 – Special Exception – Nottoway County Telecommunications Tower

Supervisor Ingram moves to open the public hearing for the Nottoway County Telecommunications Tower. A second is provided by Supervisor Toth. Following a voice vote, the motion carries as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Absent
G. G. Toth	Yes

Mr. Zody states that the applicant, Nottoway County, is seeking approval to construct a 300' communications tower on tax map # 31-70, zoned Conservation, using .11 acres of the 1.3-acre site. As part of the Special Exception request, the developer is seeking a waiver of the setback requirement in Sec. 4-13-10 [Setbacks] of the Zoning Ordinance. Staff supports the complete waiver request with the following conditions:

1. This special exception is granted for a 300' telecommunications radio tower.
2. This special exception may be revoked by Nottoway County or by its designated agent for failure to comply with any of the listed or amended conditions made by staff, the Planning Commission.
3. The propane tank slab must be marked in the field.
4. The drainfield shall be marked in the field and on construction plans.
5. All construction related to the tower shall be set back ten (10) feet from the active drainfield and the drainfield and setbacks shall be marked in the field and on the construction plans.

The Planning Commission recommended approval with a vote of 5-1-0 with the dissenting vote made by Commissioner Thomas.

1 – Bryan Thomas, speaking as a citizen, believes the County is making a mistake with the placement of the tower at its proposed location with esthetics cited as a reason.

Mr. Hyde speaks to the additional expense of a necessary microwave shot from a remote location if sited elsewhere versus using conduit if sited at the proposed location. As to appearance, three towers are visible from Highway 460 near the Courthouse Complex though all three are set back.

Jeremiah Knowles, CTA, notes that in addition to the cost of the microwave shot, a secondary tower to extend above the tree line would be necessary. Several locations near the current dispatch center were examined for viability but this proposed location was the best suited. Should the tower fall, it is engineered to collapse on itself and has no guy wires.

Mr. Zody confirms the adjacent residents were notified of this Special Exception request, and no objections were brought forward.

Mr. Knowles and Steve Mondibrown, Level-Up Towers, expects no objections from the FAA based on location and flight pattern. Mr. Mondibrown anticipates FAA's determination will be a standard dual medium-intensity lighting system which includes a red night beacon and white day beacon. Mr. Knowles says there will be an eight-foot fence around the compound for camouflage and security.

Supervisor Ingram moves to close the Public Hearing. A second is provided by Vice Chair Norton. Following a voice vote, the motion passes as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Absent
G. G. Toth	Yes

Administrator Bowen adds that one reason for locating the tower at the proposed location was to have it farther from the historical courthouse. Vice Chair Norton moves to approve the Special Exception request for the Nottoway County telecommunications tower as written. A second is provided by Supervisor Ingram. Following a voice vote, the motion passes as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Absent
G. G. Toth	Yes

The Board receives the following Department reports:

1 –Virginia Department of Transportation: Nottoway Area Headquarters maintenance report for January 2025. Aaron French, Assistant Resident Engineer, reports that the Route 46 bridge project is on schedule for a mid-April 2025 completion. The construction contract for the R-cut project at Route 723 was awarded, and construction is set to begin mid-May. Highway 460 mile-marker signs have been installed. Highway 360 mile-marker signs have been ordered. The Secondary Six-Year Plan process will begin soon. Crystal Lake Road is the next rural rustic project in the schedule and is fully funded. VDOT is focused statewide on pothole and safety issues. For road maintenance issues, citizens can report directly to VDOT by calling 1-800-FOR-ROAD (367-7623). Vice Chair Norton inquires about the speed study on Schutt Road. VDOT has a list of school bus stops and is reviewing where signs are warranted. Also, a pipe on Ridge Road will be replaced in the near future.

2 – Solid Waste: January 2025 Nottoway County Sanitary Landfill waste report: an average of 41.4 tons of waste per day received. December 2024 Nottoway County Sanitary Landfill waste report: an average of 46.56 tons of waste per day received. January thru December 2024 Nottoway County Sanitary Landfill waste report. DEQ No-Deficiency Letter for the January 15, 2025 landfill inspection, includes Compliance Inspection Report.

3 – Building Inspection/Erosion & Sediment Control: January 2025 report; 29 building permits issued for \$7,653.99 in permit fees with \$1,311,618.00 in construction value; 115 inspections performed.

4 – Animal Control: January 2025 report; 137 animal control calls; 1 summons issued; 1 conviction (2 null process – plea deal); 5 compliance notifications issued; 0 dogs held over 40 days. Pictures of donations received in January are included in the package.

5 – Piedmont Health District: No report provided.

6 – Nottoway County Public Library: No report provided.

7 – Nottoway County School Board: Dr. Marcia Martin expresses appreciation for the Board of Supervisors' participation in the joint worksession. Winter weather has disrupted the school schedule recently, but they are back into a routine this week and look forward to spring sports and activities.

Three budget adjustments are presented in the package.

1 – Revenues:

25.4.204.41040.0050.022.000.100	VPSA – School Security Grant	\$173,954.00
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Expenditures:

25.4.201.63700.8100.900.000.100	Transport, Cap Outlay (Bus Radios)	\$173,954.00
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2 – Revenues:

4.201.33020.300.0270	NMS School Improvement Grant	\$169,554.00
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Expenditures:

4.201.61310.1620.200.100.540	Supplemental Salary – Elementary	\$15,120.00
4.201.61310.1620.300.100.540	Supplemental Salary – Secondary	\$15,120.00
4.201.61310.2100.200.100.540	FICA	\$1,157.00
4.201.61310.2100.300.100.540	FICA	\$1,157.00
4.201.61310.3000.200.100.540	Purchased Services – Elementary	\$68,500.00
4.201.61310.3000.300.100.540	Purchased Services – Secondary	\$68,500.00

3 – Revenues:

4.201.33020.300.0271	NIS School Improvement Grant	\$49,100.00
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Expenditures:

4.201.61310.3000.200.100.541	Purchased Services – Elementary	\$49,100.00
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Vice Chair Norton moves to approve the three budget adjustments as presented. A second is provided by Supervisor Ingram. Following a voice vote, the motion passes as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Absent
G. G. Toth	Yes

8 – Social Services: No report provided.

9 – Planning & Economic Development: Planning and Economic Development Monthly Update for January 2025. Mr. Zody shares he is cleaning up the Pickett Park maps and having the GIS updated to market the property. Chairman Collins notes that when selling this property, it will become necessary to survey the property as accurate descriptions are difficult to determine.

Per State Code Section 15.2-2285(B), no zoning ordinance shall be amended unless the Board has referred it to the Planning Commission. Ms. Douglass states that by passing the ordinance, a requirement is now in place that any amendment must go to the Planning Commission for their recommendation. The Board is not bound to accept the recommendation. Mr. Zody will advertise the public hearings for the bodies' respective April meetings.

10 – Emergency Services: Emergency Services Coordinator's Report for February 2025. Fire & EMS Working Group Planning Meeting Agenda for February 4, 2025. Mr. Hyde reports that the GIS data outlining which company serves and which hospital is closest to a location has been loaded into the CAD system, including a helicopter and ambulance layer.

Mr. Hyde asks the Board to adopt a resolution for a local declaration of emergency due to the February winter storms. This is concurrent with the Governor's February 10th declaration and opens the doors to public assistance for damages over a certain dollar amount. Vice Chair Norton moves to declare a local emergency and accept the resolution as presented. A second is provided by Supervisor Toth. Following a voice vote, the motion passes as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Absent
G. G. Toth	Yes

Administrator Bowen notes that, as discussed in the recent worksession, with Supervisor Roark's absence, any votes resulting in a tie would be defeated.

Mr. Hyde then presents two reimbursable grant documents for funds that had been obligated before DOGE cuts. Per a conversation with the grants administration office, the money should be secured, but there could be a delay. The County would invest \$8600 for \$180,000 in equipment, but the County would not expend its match until FY26. One grant is for two generators, the second grant is for hurricane-related shutters. Administrator Bowen asks if the Board does not accept one of the grants, would that affect the other as his opinion is that the generators are more important to the County than the shutters, particularly in light of coming construction. Also, having dispatch located in the current VDH location is an unknown. Mr. Hyde suggests accepting the grant and then deciding later about spending the money.

Supervisor Ingram moves to accept the two (2) FEMA Hazard Mitigation Grant Program awards to Nottoway County for emergency generators for two critical facilities and protective measures for windows and doors for two critical facilities and authorize the County Administrator to execute the signatures required in these two grant award packages and the Emergency Services Coordinator to submit them to the Virginia Department of Emergency Management. A second is provided by Vice Chair Norton. Following a voice vote, the motion passes as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Absent
G. G. Toth	Yes

There is an Emergency Medical Dispatch grant to be heard at the March meeting.

11 – Piedmont Regional Jail Authority: Chairman Collins reports that Delegate Lee Ware and Senator Mulchi have worked towards securing the County an additional \$100,000 for FY26 in funding for VCBR residents incarcerated at PRJ. Much time and work went into this outcome, and much work will continue towards seeing all expenses covered.

12 – Local Redevelopment Authority: Lease Actions Income Report dated February 6, 2025. Officer's Club Income Report dated February 6, 2025. A notice is included in the package that a Real ID will be required to enter Fort Barfoot beginning May 1, 2025.

Reports, requests, and recommendations of Constitutional Officers:

- 1 – Jane L. Brown, Clerk: No report provided.
- 2 – Robert L. Jones, Sheriff: Present but nothing to report.
- 3 – Tammie A. Raiford, Treasurer: No report provided.
- 4 – Christy A. Hudson, Commissioner of the Revenue: No report provided.
- 5 – Leanne Watrous, Commonwealth's Attorney: Case reports provided in the package.

The Board considers the following unfinished business.

1a – Animal Shelter Update: Supervisor Ingram reads through a comparison of the old shelter versus the new shelter prepared by CARES. Administrator Bowen adds that a pre-bid conference was held February 18th with six contractors present. Some contractors have come to view the facility. There was a meeting with a representative from the State veterinarian's office who made recommendations for consideration. Sealed bids are to be opened March 11th.

1b – Broadband: Administrator Bowen has signed a fourth amendment to the contract.

1c – Landfill: TRC is to speak at the March 13th worksession to present a numbers comparison on landfill options.

1f – The joint meeting with the School Board precluded two Supervisors attending community board meetings. CPMT was canceled. PSR's awards banquet will be held March 6th. Until Supervisor Roark returns, an alternate should consider attending the meeting of the Social Services Board.

The Board considers the following new business:

1 – Set Animal Confinement Administrator Bowen explains that the Board sets dog confinement annually. Supervisor Toth makes a motion to advertise the public notice to confine dogs from April 1, 2025, through May 31, 2025. A second is provided by Supervisor Ingram. Following a voice vote, the motion passes as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Absent
G. G. Toth	Yes

2 – Prince Edward Reimbursement Request: Administrator Bowen informs the Board that the County received a request for payment of half the cost of the Prince Edward boundary line survey work. Prince Edward had informed Administrator Bowen at a meeting that they would be invoicing, and it was noted in the request that Nottoway's Board had previously declined to participate. There is a consensus not to make payment. Much work is forthcoming on this boundary adjustment with Commissioners, registrars, etc. Chairman Collins adds that last year the Board received letters from affected citizens expressing their concerns.

3 – STEPS Appointment: Administrator Bowen would like to serve on the STEPS board and watch the utilization of Nottoway's \$75,000 investment in their homeless shelter project. For that to occur, the vote for Mr. Miller would need to be rescinded. Supervisor Toth moves to rescind the vote to accept Nathaniel Miller's willingness to serve on the STEPS Board for Nottoway County. A second is provided by Supervisor Ingram. Following a voice vote, the motion passes as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Absent

G. G. Toth Yes

Supervisor Toth moves to appoint County Administrator Steve Bowen to the STEPS board serving as Supervisor Toth's alternate. A second is provided by Supervisor Ingram. Following a voice vote, the motion passes as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Absent
G. G. Toth	Yes

4 – IDA Appointment: Supervisor Toth moves to appoint Nathaniel Miller to serve on the Industrial Development Authority to fill the vacancy created by the resignation of William D. Coleburn, for a term expiring September 18, 2026. A second is provided by Supervisor Ingram. Following a voice vote, the motion passes as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Absent
G. G. Toth	Yes

5 – Restructure of Courthouse Committee: Administrator Bowen suggests removing him from this committee as well as choosing a chair for it. Vice Chair Norton moves to amend the motion passed on January 16, 2025, and strike Administrator Bowen from the Courthouse Revitalization Committee, keeping all other appointments as approved. A second is provided by Supervisor Ingram. Following a voice vote, the motion passes as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Absent
G. G. Toth	Yes

Discussion follows on having a chair for the larger committees with having co-chairs in case of absence being one option discussed. Administrator Bowen notes that his being removed from the committees is to prevent unintended meetings. As to who chairs, this could be taken up at the next meeting, and, as Administrator, he will set agendas.

6 – Planning and Zoning Fees: Gregg Zody, Planning & Econ. Dev. Director, presents a comparison chart of neighboring localities' fees. New fees would put the cost on developers rather than adding a burden to taxpayers. To Vice Chair Norton's inquiry on budget impact, Mr. Zody is not sure there would be a tremendous amount but that this would be positive movement. A consensus of the Board is to advertise for a public hearing on the matter at the March 20th meeting.

7 – Restructure Finance Committee and Select a Chair: Supervisor Ingram moves to remove Administrator Bowen from the Finance Committee. A second is provided by Supervisor Toth. Following a voice vote, the motion passes as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Absent
G. G. Toth	Yes

The Board considers the following Consent Items.

1 – January Expenditures – All Funds

2 – Refund – Building Permit, Not Required	\$148.50
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3 – Town of Blackstone – Grant Pass-Through Funds	\$2,405.00
4 – VAcorp – Insurance Reimbursement	\$332.96

Supervisor Ingram moves to approve the Consent Items. A second is provided by Supervisor Toth. Following a voice vote, the motion carries as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Absent
G. G. Toth	Yes

The following information items are presented in the package:

- 1 – CRC – January 2025 Items of Interest
- 2 – Crossroads Patient Report – November & December 2024
- 3 – Annual Report for Nottoway Extension 2024
- 4 – Dominion Energy – (3) Orders/Notices (full docs available in County Administration)
- 5 – Juneteenth Celebration – Farmville: Chairman Collins notes the Board will need to approve an alternate date for its June regular meeting. Administrator Bowen will have this topic on the agenda in May for a decision, perhaps moving it to the following Thursday.
- 6 – Celebration of Virginia's No-Kill Shelters – Richmond
- 7 – Public Notice by Commissioner of Revenue
- 8 – Local Coverage by Virginia State Police: Mr. Hyde speaks to there being twelve Troopers now shared by Nottoway and Dinwiddie counties. Sheriff Jones adds that this has been ongoing for the last six months with Interstate 85 incidents having priority.
- 9 – Brunswick County Government Building Example

Administrator Bowen notes that the Treasurer's Office and Commissioner of the Revenue's Office have moved to Blackstone and are opening to the public tomorrow. The Virginia Heartland Regional Economic Development Alliance has selected an Executive Director, and he will be introduced to the Board soon. The Board is scheduled to meet with Department Heads on March 11th and 18th to hear budget requests. He thanks the Courthouse Committee for touring the Buckingham and Appomattox courthouses; he thanks the respective County Administrators for allowing the tours and sharing their insights. A timeline must be developed and presented to the judge by July 1, and Administrator Bowen will be introducing PPEA Guidelines for adoption next month to help establish an acceptable timeline and budget for the project. He reminds the Board that it is their names on the court order, so there is much for them to consider ahead of the deadline.

Vice Chair Norton attended an informative meeting concerning data centers which could provide the County with a revenue stream.

Supervisor Toth reminds everyone to continue praying for Supervisor Roark and his recovery. Also, pray for the recent house fire on Cottage Road, the injuries and loss of life from it. He looks forward to hearing from the citizens on the new location of the Treasurer and Commissioner.

Chairman Collins speaks to the Code of Virginia and Supervisor Roark's absence due to medical issues. There is no timeline given for a medical absence, so the Board will wait for Supervisor Roark's return.

Supervisor Ingram move that the Board of Supervisors of Nottoway County, Virginia, adjourn into closed meeting pursuant to *Code of Virginia* § 2.2-3711 (A)(3) Discussion or consideration of the acquisition of real property for a public purpose, or of the disposition of publicly held real property, where discussion in an open meeting would adversely affect the bargaining position or negotiating strategy of the public body, specifically property located near Fort Barfoot; and, § 2.2-3711 (A)(1) Discussion, consideration, or interviews of prospective candidates for employment; assignment, appointment, promotion, performance, demotion, salaries, disciplining, or resignation of specific public officers, appointees, or employees of any public body; specifically relating to personnel matters now pending in County Administration. A second is provided by Supervisor Toth. Following a voice vote, the motion carries as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Absent
G. G. Toth	Yes

The Board enters Closed Meeting at 9:34 p.m.

Vice Chair Norton moves to reconvene in Open Session with a second provided by Supervisor Ingram. The Board reconvenes at 10:26 p.m.

Vice Chair Norton reads the certification announcement:

WHEREAS, the Nottoway County Board of Supervisors has convened a closed meeting on this date pursuant to an affirmative recorded vote and in accordance with the provisions of the Virginia Freedom of Information Act; and,

WHEREAS, § 2.2-3712 (D) of the *Code of Virginia* requires a certification by this Board of Supervisors that such closed meeting was conducted in conformity with Virginia Law;

NOW, THEREFORE, BE IT RESOLVED that the Board of Supervisors of Nottoway County, Virginia hereby certifies that, to the best of each member's knowledge, (i) only public business matters lawfully exempted from open meeting requirements by Virginia Law were discussed in the closed meeting to which this certification resolution applies, and (ii) only such public business matters as were identified in the motion convening the closed meeting were heard, discussed, or considered by the Board of Supervisors, and (iii) no action was taken in the closed meeting regarding the items discussed.

A roll call vote is taken with responses as follows:

W. J. Collins	I Certify
D. V. Norton	I Certify
R. H. Ingram	I Certify
J. A. Roark	Absent
G. G. Toth	I Certify

Supervisor Ingram moves to adjourn. A second is provided by Supervisor Toth. Chairman Collins adjourns the meeting at 10:28 p.m.

Chairman

Clerk

OFFICE OF
THE BOARD OF SUPERVISORS
NOTTOWAY COUNTY

SUPERVISORS

WILLIAM J. COLLINS, III, CHAIRMAN
DISTRICT 5

DAPHNE V. NORTON, VICE CHAIR
DISTRICT 3

RICHARD H. INGRAM, JR.
DISTRICT 1

JOHN A. ROARK
DISTRICT 2

GEORGE G. TOTH, III
DISTRICT 4



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COUNTY ADMINISTRATOR
STEVE W. BOWEN

**PLANNING & ECONOMIC DEVELOPMENT
DIRECTOR AND ZONING ADMINISTRATOR**
GREGG ZODY, AICP

BUILDING OFFICIAL
NICHOLAS BOWLES

EMERGENCY SERVICES COORDINATOR
AUBREY W. "BUDDY" HYDE, JR.

Please run this ad in the newspaper the weeks of March 31, 2025, and April 7, 2025. Thank you.

LEGAL NOTICE

Public Hearing

The public is hereby notified that the Nottoway County Board of Supervisors will conduct a public hearing on Thursday, April 17, 2025, at 7:00 p.m. in the General District Courthouse, 328 West Courthouse Road, Nottoway, Virginia, 23955 to consider the following:

Increasing Landfill fees as follows:

<u>Items:</u>	<u>Current Price</u> (effective August 20, 2020)	<u>Proposed Price:</u> (effective July 1, 2025)
Garbage/Trash	\$42 per ton	\$55 per ton
Tires	\$200 per ton	\$200 per ton
Sludge	\$104 per ton	\$104 per ton
Large Container Pickup	\$150 per pick up + \$42 per ton Monthly Lease = \$35	\$150 per pick up + \$55 per ton Monthly Lease = \$50
Small Container Pickup	\$75 per pick up + \$42 per ton Monthly Lease = \$35	\$150 per pick up + \$55 per ton Monthly Lease = \$50
Daily fee	\$10 per day after 10 days	\$10 per day after 5 days

All persons desiring to be heard on this matter are urged to be present on the date and hour aforementioned. A true and complete copy of the proposed fee schedule is available for public inspection during regular business hours at the County Administration Office, 344 W. Courthouse Road, Nottoway, VA 23955.

It is the intention of the Board of Supervisors to comply with the Americans with Disabilities Act. Should you need special accommodations, please contact the County Administration Office prior to 5:00 p.m. on Friday, April 11, 2025.

By Authority of the Board of Supervisors

Steve W. Bowen, County Administrator

Please publish this Legal Notice so it will appear in the newspaper the weeks of April 2, 2025, and April 9, 2025.

LEGAL NOTICE

Public Hearing

The public is hereby notified that the Nottoway County Board of Supervisors will conduct a public hearing on Thursday, April 17, 2025, at 7:00 pm, or as soon thereafter as the public may be heard, in the General District Courthouse located at 328 West Courthouse Road, Nottoway, Virginia 23955 to consider adopting the following Zoning Ordinance and amendments referenced below:

1. A zoning ordinance to amend the following Sections of Article 4, Division 19 – Solar Energy Facilities:

Section 4-19-3 Definitions;

Section 4-19-7 Location, appearance, and operational requirements; and

Section 4-19-10 Federal, state, and local requirements.

2. A zoning ordinance to amend the following Sections of Article 2, Divisions 1-7 (Base Districts Regulations Generally) and Article 6 (Definitions) to add “Government Services” to the definition as a permitted use in Agriculture, Conservation, Rural Residential, Urban Residential, General Business, Light Industrial, General Industrial:

Section 6-1-2 Definitions. To add the definition of a “Government Services” as a permitted use in the following zoning districts;

Section 2-1-3 Agriculture – Permitted Uses;

Section 2-2-3 Conservation – Permitted Uses;

Section 2-3-3 Rural Residential – Permitted Uses;

Section 2-4-3 Urban Residential – Permitted Uses;

Section 2-5-3 General Business – Permitted Uses;

Section 2-6-3 Light Industrial – Permitted Uses; and

Section 2-7-3 General Industrial – Permitted Uses.

3. A zoning ordinance to amend the following Sections of Article 2, Divisions 5-7 (Base Districts Regulations Generally) and Article 6 (Definitions) to add the use of Data Center to the definition as a use permitted by special exception in the General Business, Light Industrial and General Industrial Districts:

Section 6-1-2 Definitions. To add the definition of a “Data Center” as a permitted use in the following zoning districts;

Section 2-5-4 General Business – Uses Permitted by Special Exception (as provided in Article 5);

Section 2-6-4 Light Industrial – Uses Permitted by Special Exception (as provided in Article 5); and

Section 2-7-4 General Industrial -Uses Permitted by Special Exception (as provided in Article 5).

4. A zoning ordinance to amend the following Section of Article 2, Division 1 (Base Districts Regulations Generally) and remove the use of “Duplex”:

Sec. 2-1-4-27 Uses Permitted by Special Exception (as provided in Article 5).

All persons desiring to be heard on this matter are urged to be present on the date and hour aforementioned. A true and complete copy of all the referenced ordinance amendments may be examined at the County Administration Office, 344 W. Courthouse Road, Nottoway, Virginia 23955, during regular business hours.

The Nottoway County Board of Supervisors complies with the Americans with Disabilities Act. Should you need special accommodations, please contact the County Administration Office before 5:00 p.m. on Friday, April 11, 2025.

ARTICLE 4.

DIVISION 19 SOLAR ENERGY FACILITIES

Sec. 4-19-1 Solar and Battery Storage Facilities Purpose and Intent.

The purpose of this article is to provide for and regulate the siting, development, construction, installation, operation, and decommissioning of solar energy and battery storage facilities in the County in a manner that promotes economic development and the safe, effective, and efficient use of such facilities while protecting the health, safety, and welfare of the community and avoiding adverse impacts on County resources.

The intent of this article is to encourage solar energy and battery storage facilities in a manner that promotes the development of renewable energy sources while preserving Nottoway County's rural character and fostering context sensitivity with regards to undesirable impacts on adjacent land uses. As such, Nottoway County is limiting the aggregate total energy generated by all ~~Medium Scale~~ Solar Energy Facilities to the total energy consumed by the unincorporated areas of the County, as well as the energy consumed by the Towns of Blackstone, Burkeville, and Crewe, as well as Pickett Park and Ft. Barfoot.

The County seeks to minimize solar energy facilities' impacts on natural resources, including pollinator and wildlife habitats, and existing agricultural, forestal, residential, commercial, industrial, historical, cultural, and recreational uses of property or the future development of such uses of property in the County. This article is not intended to abridge safety, health, environmental, or land use requirements contained in other applicable laws, codes, regulations, standards, or ordinances.

This article does not supersede or nullify any provision of local, state, or federal law that applies to solar energy facilities.

Sec. 4-19-2 Allowable Zoning Districts.

1. Small Scale Solar Energy Facilities, ~~Medium Scale~~ Solar Energy Facilities, and Battery Energy Storage Facilities shall be uses permitted by a special exception in the A-1 (Agricultural), C-1 (Conservation), LI (Light Industrial), and GI (General Industrial) zoning districts.
2. Solar collectors constructed for a single residential, commercial, or industrial structure not constituting a ~~Medium Scale~~ Solar Energy Facility, or a Small-Scale Solar Energy Facility as defined in this section shall be permitted in any zoning district when approved by the Nottoway County Building Official.

Sec. 4-19-3 Definitions.

The following words, terms, and phrases, when used in this article, shall have the meanings ascribed to them in this section, except where the context clearly indicates a different meaning:

Applicant. The person or entity who with due authority submits an application to the County for a zoning permit and/or special exception permit to site, develop, construct, and install a Solar Energy Facility under this article.

Battery Energy Storage Facility. The energy storage equipment and technology within an energy storage project that is capable of absorbing energy, storing such energy for a period of time, and redelivering such energy after it has been stored.

Buffer (also buffer yard, buffer area): A yard or area improved with screening and/or landscaping materials as required between abutting uses or districts of differing intensities for the purpose of decreasing the adverse impacts of one differing use on another.

Facility Owner. The person or entity that owns all or a portion of a Solar Energy Facility or Battery Energy Storage Facility, whether or not it owns the Site on which the facility is located.

Integrated PV. Photovoltaics incorporated into building materials, such as shingles.

Medium-Scale Solar Energy Facility. A renewable energy project that either: (1) generates electricity from sunlight, consisting of one or more PV systems and other appurtenant structures and facilities (including battery storage) within the boundaries of the site, or (2) utilizes sunlight as an energy source to heat or cool buildings, heat or cool water, or produce mechanical power by means of any combination of collecting, transferring, or converting solar-generated energy. The term applies to, but is not limited to, any solar photovoltaic system, solar thermal system, and/or solar hot water system that has a project area four acres or greater. ~~The up to fifty acres under panel or five megawatts total megawattage for all medium-scale sites within the entirety of the unincorporated areas of the County shall not exceed 170 megawatts as required by parcel dimension or topography.~~

Operator. The person or entity responsible for the operation and management of a Solar Energy Facility or Battery Energy Storage Facility.

Photovoltaic or PV. Materials and devices that absorb sunlight and convert it directly into electricity.

Previously Disturbed. Any area of a Site that has undergone mechanical land-forming, construction, or demolition activities within the past 50 years.

Project Area. The area within the fenced area of a Site used for the construction and operation of a Solar Energy Facility or a Battery Energy Storage Facility.

Rated Capacity. The maximum capacity of a solar energy facility based on the sum total of each photovoltaic system's nameplate capacity.

Setback: The minimum distance by which any building or structure must be separated from the front lot line or other lot lines as may be specified; yard.

Setback Line: A line parallel to a street and extending the full width of the lot for a specified distance at all points from the front lot line, street center line or street right-of-way line, and thus defining an area in which no building or structures or portions thereof may be constructed

Site. The real property on which a solar or battery energy storage facility is located.

Site Owner. The person or entity that owns all or a portion of the Site.

Small Scale Solar Energy Facility. A solar energy facility that: (1) has a project area less than four (4) acres; (2) has a rated capacity of 200 kw or less; (3) is mounted on or over a building, parking lot, or other previously disturbed area, or (4) utilizes integrated PV only.

Solar Energy Facility or Solar Facility. A ~~Medium-Scale~~ Solar Energy Facility or a Small-Scale Solar Energy Facility, or both. Solar Energy Facility or Solar Facility does not include concentrated solar power (CSP) which utilizes lenses or mirrors to collect and focus the sun's heat. CSP facilities are prohibited as a component of any Solar Energy or Solar Facility.

Sec. 4-19-4 Applicability; permitting.

The requirements set forth in this article shall govern the siting, development, construction, installation, operation, and decommissioning of Solar Energy Facilities and Battery Storage Energy Facilities in the County. A special exception permit is required for each ~~Medium-Scale~~ Solar Energy or Battery Energy Storage Facility proposed to be constructed, installed, or operated in the County. A zoning permit is required for each Small-Scale Solar Energy Facility proposed to be constructed, installed, or operated in the County. Use regulations for specific zoning classifications will state if Small Scale Solar Energy Facilities are permitted in a particular zoning district as a matter of right and if ~~Medium-Scale~~ Solar Energy or Battery Energy Storage Facilities are permitted in a particular zoning district subject to the issuance of a special exception permit. For ~~Medium-Scale~~ Solar Energy Facilities and Battery Energy Storage Facilities, the general procedures for applying for a special exception permit shall apply in addition to the requirements of this article. The Planning Commission and the Board of Supervisors can make exceptions on setbacks and acreage under panel based upon parcel dimension and topography. All fees become applicable and shall be paid upon approval of the permit.

1. Pre-application meeting. A pre-application meeting shall be held with the zoning administrator to discuss the location, scale, and nature of the proposed use, what will be expected during that process, and the potential for a siting agreement.
2. Submittal of the permit application and fees.
 - 1) There is a combined application for the 2232 review and Special Exception permit.
 - 2) There are separate fees for the 2232 review and Special Exception permit.
3. 2232 review. The Code of Virginia §15.2-2232 requires a review of public utility facility proposals by the Planning Commission to determine if their general or approximate location, character, and extent are substantially in accord with the Comprehensive Plan or part thereof.
 - 1) The Planning Commission must consider, at a public meeting, whether the project is in substantial accord with the Comprehensive Plan. Failure of the Planning Commission to act within sixty (60) business days of a submission, unless the time is extended by the Board of Supervisors, shall be deemed approval.
 1. If the Planning Commission approves the 2232 review, the project shall be recommended for a public hearing for the Special Exception permit.
 2. If the Planning Commission does not approve the 2232 review, the applicant may appeal the decision to the Board of Supervisors within ten (10) business days after the decision of the Planning Commission. The appeal shall be by written petition to the Board of Supervisors setting forth the reasons for the appeal. The appeal shall be heard and determined within sixty (60) business days from its filing unless the time is extended by the applicant. A majority vote of the Board of Supervisors shall overrule the Planning Commission.
 - 2) If the Board of Supervisors agree to negotiate a Siting Agreement in accordance with the Code of Virginia § 15.2-2316.8, the 2232 review process may be delayed until negotiations are complete. If the siting agreement is approved, it fulfills the requirement for a 2232 review.

Sec. 4-19-5 Applications, procedures, and requirements for Small Scale Solar Energy Facilities.

1. Application. For proposed Small Scale Solar Energy Facilities, the application shall consist of all of the following:

- 1) A project narrative and site plan that comply with subsections (a) and (b) in Section 4-19-6.
- 2) Any additional information or documentation required by the zoning administrator.
2. Requirements. All of the following requirements apply to all Small-Scale Solar Energy Facilities in the County:
 - 1) The signage, noise, and lighting requirements in Section 4-19-7.
 - 2) The fencing requirement and the height restriction in Section 4-19-7.
 - 3) The setback and vegetative buffering requirements in Section 4-19-7.
 - 4) A decommissioning plan and security that comply with subsection (d) of Section 4-19-6-1.

Sec. 4-19-6 Applications and procedures for ~~Medium-Scale~~ Solar Energy Facilities and Battery Energy Storage Facilities.

1. Application. In addition to materials required for a special exception permit application under sections 5-5-2 and 4-19-4, applications for ~~Medium-Scale~~ Solar Energy Facilities or Battery Energy Storage Facilities shall, unless otherwise provided herein, include the following information:
 - 1) Project narrative. A narrative identifying the Applicant, Facility Owner, Site Owner, and Operator, if known at the time of the application, and describing the proposed ~~Medium-Scale~~ Solar Energy Facility or Battery Energy Storage Facility, including an overview of the project and its location; the size of the Site and the Project Area; the current use of the Site; the estimated time for construction and proposed date for commencement of operations; the planned maximum rated capacity of the facility; the approximate number, representative types, and expected footprint of solar and/or battery storage equipment to be constructed, including without limitation photovoltaic panels; ancillary facilities, if applicable; and how and where the electricity generated at the facility will be transmitted, including the location of the proposed electrical grid interconnection.
 - 2) Site plan. The site plan shall include the following information:
 1. Property lines, minimum required setback lines under this article, and any proposed setback lines that exceed the minimum requirements.
 2. Existing and proposed buildings and structures, including preliminary location(s) of the proposed solar or battery storage equipment.

3. Existing and proposed access roads, permanent entrances, temporary construction entrances, drives, turnout locations, and parking, including preliminary comments from the Virginia Department of Transportation (VDOT) pertaining to proposed construction and permanent entrances for the site. Prior to site plan approval a written confirmation from the Virginia Department of Transportation ("VDOT") that all entrances satisfy applicable VDOT requirements; provided, however, unless expressly required by VDOT, these requirements shall not exceed VDOT requirements for other types of projects in the underlying zoning district.
4. If not in conflict with VDOT construction/design standards,, all interior roads shall be surfaced with gravel. Proposed locations and maximum heights of substations, electrical cabling from the solar systems to the substations, panels, ancillary equipment and facilities, buildings, and structures (including those within any applicable setbacks).
5. Fencing as required under this article and other methods of ensuring public safety.
6. Areas where the vegetative buffering required in this article will be installed and maintained and areas where pollinator-friendly and wildlife-friendly native plants, shrubs, trees, grasses, forbs, and wildflowers required in this article will be installed and maintained.
7. Existing wetlands, woodlands, and areas containing substantial woods or vegetation, including those woodlands designated as 'high value forestry land' as designated by the Virginia Department of Forestry's Forest Conservation Model.
8. Identification of recently cultivated lands and predominant soil types, including all on site soils identified as or prime agricultural soils in the 'soil index' for Nottoway County published by the Natural Resources Conservation Service (NRCS) (based on publicly available data) of those lands.
9. A natural heritage and wildlife management study, consistent with the Virginia Division of Wildlife Resources Solar Energy Facility guidance that identifies any threatened or endangered species and wildlife travel patterns, together with any necessary mitigation measures to ensure compatibility of the project.
10. Additional information as determined by the zoning administrator, which may include, but may not be limited to, a scaled elevation view and other

supporting drawings, photographs of the proposed site, photo or other realistic simulations or modeling of the proposed solar energy project from potentially sensitive locations as deemed necessary by the zoning administrator to assess the visual impact of the project, aerial image or map of the site, and additional information that may be necessary for a technical review of the proposal.

11. Additional information required by the planning commission or Board of Supervisors.
- 3) Documentation of the authorization to submit the application and to use property for the proposed facility. Documentation shall include proof of current or future control over the proposed site or possession of the right to use the proposed site in the manner requested. The applicant may redact sensitive financial or confidential information.
- 4) Decommissioning plan; security.
 1. The applicant shall provide a detailed decommissioning plan that provides procedures and requirements for removal of all parts of the Solar Facility or the Battery Energy Storage Facility and its various structures at the end of the useful life of the Solar Energy Facility or if it is deemed abandoned pursuant to section 4-19-9. The plan shall include the anticipated life of the Solar Energy Facility; the estimated overall cost of decommissioning the Solar Energy Facility in current dollars; the methodology for determining such estimate; the methodology for providing security for the determined cost of decommissioning, which shall be either cash escrow, performance surety bond(s), certified check(s), irrevocable letter(s) of credit, or other surety acceptable to the County ; the manner in which the Solar Facility will be decommissioned; and the methodology for updating the decommissioning plan, the estimated decommissioning cost, and the security for the estimated decommissioning cost, all in accordance with the requirements of Section 4-19-9 below.
 2. Decommissioning plans shall be updated every five (5) years and each updated decommissioning plan shall be prepared at the owner's expense and shall be submitted to the County Administrator's Office for review six (6) months prior to the current plan's expiration date.
- 5) Liability insurance. The applicant shall provide proof of liability insurance in an amount determined by the County to be adequate to cover operations at the Medium- Scale Solar Energy or Battery Energy Storage Facility. The applicant shall provide proof of such liability insurance for the ~~Medium-Scale~~ Solar Energy Facility prior to the issuance of a building permit. Obtaining and maintaining the

requisite liability insurance will be a mandatory condition of the special use permit.

- 6) Landscaping and screening plan. At the time of application submission and prior to any land disturbance activity by the applicant the applicant must submit for County review a preliminary landscaping and screening plan describing the proposed buffer area and how the requirements of this ordinance, as outlined below, will be met. Prior to approval and issuance of a final zoning and building permit a final landscaping and screening plan that addresses the vegetative buffering required in this article, including the use of existing and newly installed vegetation to screen the facility. The plan also must address the use of pollinator-friendly and wildlife-friendly native plants, shrubs, trees, grasses, forbs, and wildflowers in the project area and in the setbacks and vegetative buffering as required in this article. Final seed area mixes, where used for groundcover, will be determined based upon availability and compatibility of a representative list of species common to the region and consider flammability of the final growth at maturity to minimize potentials for wildfires.
- 7) Erosion and sediment control plan. A preliminary erosion and sediment control plan outlining steps to be taken to protect adjacent properties from runoff shall be submitted at time of application. A full erosion and sediment control plan must be submitted and approved by the Nottoway County staff, in conjunction with designated review representatives and/or agencies, prior to any land disturbing activity. Erosion and sediment control plans must meet or exceed DEQ minimum standards as provided in the most recent edition of the Virginia Erosion and Sediment Control Handbook and may be reviewed by the County or their designated representatives in accordance with the provisions of this ordinance for third party reviews. In addition, all soil from the defined area of disturbance (Project Area) shall remain on site and must be stabilized per DEQ standards. Final seed area mixes, where used for groundcover, will be determined based upon availability and compatibility of a representative list of species common to the region and consider flammability of the final growth at maturity to minimize potentials for wildfires.
- 8) Stormwater management plan. Acknowledgement that a stormwater management plan must be approved by the Virginia Department of Environmental Quality (DEQ) prior to issuance of any building or zoning permits being issued and any land disturbing activities commencing on site. Stormwater management plans, developed by a licensed engineer, must meet or exceed DEQ minimum standards and may be reviewed and inspected by the County or their designated representatives in accordance with the provisions of this ordinance for third party reviews and inspections.

- 9) A construction plan to be approved prior to the issuance of a building permit, which shall include a proposed construction schedule, proposed hours of construction and how the effective mitigation of dust, burning operations, access and road improvements, and handling of general construction complaints will be addressed to the satisfaction of the Zoning Administrator.
- 10) Virginia Cultural Resource Information System report. A report by the Virginia Department of Historic Resources Virginia Cultural Resource Information System must be submitted to identify historical, architectural, archeological, or other cultural resources on or near the proposed facility. A copy of the cultural resources review conducted in conjunction with the Virginia Department of Historic Resources for the permit by rule process shall be submitted by the applicant prior to the issuance of a building permit, shall be in addition to the initial report required above, and shall further identify historical, architectural, archeological, or other cultural resources on or near the proposed facility.
- 11) Additional information. If deemed relevant to the consideration of a special exception permit application or the conditions to be included in any special exception use permit, the zoning administrator, planning commission, or Board of Supervisors may require the applicant to submit any of the following information, either as part of the special exception permit application or as a condition of any special exception permit:
 1. The identification and location of any existing ~~Medium Scale~~ Solar Energy Facilities or Battery Energy Storage Facilities and any known proposed ~~Medium Scale~~ Solar Energy or Battery Energy Storage Facilities within a five-mile radius of the proposed Site.
 2. A report of impact on adjacent property values prepared by a qualified third-party, such as a licensed real estate appraiser.
 3. An economic impact analysis prepared by a qualified third-party that reports any expected change in the value of the subject property, expected employment during the construction of the facility, any expected impact on the County's tax revenues, the estimated costs to the County associated with the facility in the form of additional services, and information on any other economic benefits or burdens from the facility that may be requested by the zoning administrator.
 4. A report regarding potential impacts on pollinators and pollinator habitats at the Site, including, but not limited to, the submission of a completed solar site pollinator habitat assessment form as required by the zoning administrator. Final seed area mixes, where used for groundcover, will be determined based upon availability and compatibility of a representative list

of species common to the region and consider flammability of the final growth at maturity to minimize potentials for wildfires.

5. A glint and glare study that demonstrates either that the panels will be sited, designed, and installed to eliminate glint and glare effects on roadway users, nearby residences, commercial areas, and other sensitive viewing locations, or that the applicant will use all reasonably available mitigation techniques to reduce glint and glare to the lowest achievable levels. The study will assess and quantify potential glint and glare effects and address the potential health, safety, and visual impacts associated with glint and glare. Any such assessment must be conducted by qualified individuals using appropriate and commonly accepted software and procedures.
 6. A traffic impact study modelling the construction and decommissioning processes, including recommendations for traffic control and lane closures of public streets and roads during construction. County staff will review the study in cooperation with VDOT.
 7. A water resource plan identifying availability of and how water and sewer services will be provided to the Site, including a plan for continuous monitoring of groundwater quality during the life of the Solar Energy Facility or Battery Energy Storage Facility.
 8. An assessment of fire, rescue, and law enforcement requirements as compared to existing capacities and facilities.
2. Review and inspection fees. The County may retain qualified third parties to review portions of a permit application and to inspect a project for which the County, in its sole discretion, determines that assistance is needed. Any out-of-pocket costs incurred by the County for such review and/or inspection by qualified third parties shall be paid by the Applicant upon Applicant's prior approval. The third-party reviewers and inspectors and their estimated costs will be submitted to the Applicant for approval before the costs are incurred. The County may, in the alternative, accept such review by qualified third parties selected, retained, and paid by the Applicant.

Notwithstanding any provisions related to the timing and validity of site plan approvals set forth in the Code of Virginia, construction shall commence thirty-six (36) months from the date of approval of the special exception permit or the special exception permit shall be void. Not less than six (6) months prior to the expiration date of the original Special Exception Permit, the owner may request a one-time extension from the Board of Supervisors for an additional twelve (12) months to commence construction. The Board of Supervisors may grant the extension, based upon satisfactory evidence that the applicant has proceeded in good faith with the permitting process. In no case shall the permit be extended beyond eighteen months (18) months.

3. Community meeting. A public meeting advertised in newspapers with a general local circulation, social media, radio media, and posting on local government public notice boards shall be held by the Applicant prior to the public hearing with the planning commission to give the community an opportunity to hear from the Applicant and ask questions regarding the proposed Solar Energy or Battery Energy Storage Facility. All meetings held pursuant to this paragraph shall be subject to and meet all of the following requirements.
 - 1) The Applicant shall inform the zoning administrator and adjacent property owners in writing of the date, time, and location of the meeting, at least seven (7) but not more than fourteen (14) business days in advance of the meeting date.
 - 2) The date, time, and location of the meeting shall be advertised in a newspaper serving the area of the County in which the proposed ~~Medium Scale~~ Solar Energy or Battery Energy Storage Facility is to be located at least seven (7) but not more than fourteen (14) business days in advance of the meeting date.
 - 3) The meeting shall be held within the County at a location open to the general public with adequate parking and seating facilities that will accommodate persons with disabilities.
 - 4) At the meeting, members of the public shall have the opportunity to review application materials, ask questions of the Applicant, and provide feedback to the Applicant.
 - 5) The Applicant shall provide to the zoning administrator a summary of any input received from members of the public at the meeting.
4. Exemptions. The zoning administrator may exempt applications for facilities smaller than four (4) acres with a rated capacity equal to or less than one megawatt (MW) from some of the requirements of this section; provided, however, the zoning administrator may not exempt applications from any of the requirements included in section 4-19-5.
5. Post-application documentation and approvals. All documentation required to be submitted to the County and approvals required from the County after the issuance of the permit shall, unless otherwise stated in the conditions attached to the special exceptions permit, be submitted or obtained no later than the date of any application for a building permit for the facility. The failure or refusal to submit required documentation or obtain required approvals following the issuance of a special exceptions permit shall result in the suspension of the special exceptions permit and the denial of the building permit.

Sec. 4-19-7 Location, appearance, and operational requirements.

The following requirements apply to ~~Medium Scale~~ Solar Energy and Battery Energy Storage Facilities:

1. Visual impacts. The Applicant shall demonstrate through project siting and proposed mitigation, as necessary, that the Solar and Battery Energy Storage Facility minimizes impacts on viewsheds, including from residential areas and areas of scenic, historical, cultural, archaeological, and recreational significance. The Solar Facility shall utilize only panels that employ anti-glare technology, anti-reflective coatings, and other available mitigation techniques, all that meet or exceed industry standards, to reduce glint and glare. The applicant shall provide written certification from a qualified expert acceptable to the County that the facility's panels incorporate and utilize anti- glare technology and anti-reflective coatings and reduce glint and glare to levels that meet or exceed industry standards.
2. Signage. All signage on the Site shall comply with the County sign ordinance, as adopted and from time to time amended, and the signage requirements, if any, set forth in the approved special exception permit conditions.
3. Noise. Noise levels from the facility shall comply at all times with applicable County noise ordinances, as adopted and from time to time amended.
4. Setbacks. The project area shall be set back a distance of at least ~~three hundred 800-~~ (300) feet from all ~~public rights~~public rights-of-way, ~~1,500(1,200)~~ feet from a habitable dwelling, and a distance of at least ~~800-three hundred (300)~~ feet from adjacent property lines. Waivers may be sought by the Applicant to reduce the -setbacks adjacent to a non-immediate family-owned parcel to no less than ~~three hundred five hundred (300)~~ feet. Exceptions may be made for adjoining parcels that are owned or controlled by the Applicant or immediate family-owned and are included in the Site. Increased or decreased setbacks from all public rights of way and adjacent property lines up to ~~800-three hundred (300)~~ feet and additional buffering may be -included in the conditions for a particular permit dependent upon the Site topography and parcel dimensions. Solar Energy and Battery Energy Storage Facilities also shall -meet all setback requirements for primary structures for the zoning district in which ~~the Solar~~the Solar Energy or Battery Energy Storage Facility is located in addition to the -requirements set forth above. Access, erosion and stormwater structures, and -interconnection to the electrical grid may be made through setback areas provided that -such are generally perpendicular to the property line.
5. Fencing. The Project Area shall be enclosed by security fencing not less than six (6) feet in height and equipped with an appropriate anticlimbing device such as strands of barbed wire on top of the fence. The height and/or location of the fence may be altered in the approved special exception permit conditions for a particular permit. Fencing must be installed on the interior of the vegetative buffer required in this section so that it is

screened from the ground level view of adjacent property owners. The fencing shall be properly maintained at all times while the Solar Facility is in operation.

6. Vegetative buffer.

A. Existing plant materials

- a) Use of native or adaptive plant materials shall be utilized to ensure water conservation, growth and survival of new plantings that reflect the existing plant materials and environment.
- b) Existing established plant material shall be utilized, including those preserved, and shall be annotated on the submitted plan. Pervious surface area shall be retained around existing vegetation at a minimum of 1.5 times the critical root zone of each tree to allow infiltration of surface water and air.
- c) Existing healthy vegetation may be counted towards meeting performance criteria for buffers.

B. Plant sizes and standards

- a) The standards for all trees and shrubs utilized within Agricultural Constructed Buffer Opaque shall conform to the American Standard for Nursery Stock 2014. The sizes of installed plants shall conform to the Nottoway County planting standards.
 - i. Large deciduous trees shall be at least 6 feet in height and 1" in caliper at the time of planting and shall mature at a height of at least 30'.
 - ii. Large evergreen trees shall be at least 5' tall at the time of planting and shall mature at a height of least 30'
 - iii. Small ornamental or understory trees shall be at least 5' in height and 3/4" caliper at the time of planting, and be at least 18' in height at maturity
 - iv. Large shrubs shall be at least 18" tall and in a 3 gal. container at the time of planting and be expected to mature at a height of at least 8'.
 - v. No vegetation installed shall be on the USDA invasive species list for Virginia.
- b) Location of required landscape - All landscape buffer shall be located on the property it serves within the mandated Setback. Landscaping or native vegetation that is existing on any adjacent property not on the property where the Solar facility is located shall not serve as any required buffer. Any exception to this requirement would require a recorded easement.
- (c) Protection – No landscape other than grasses shall be permitted to be installed in a public underground utility easement without permission of the public utility owner.
- (d) Riparian buffer – Setbacks shall be retained and complied.
- (e) Overhead public utility easement shall be landscaped with grasses or woody vegetation that does not exceed 20' in height at maturity. Buffer plantings

within 15' outside the overhead utility easement shall not exceed 30' in height.

- (f) Solar panel field shall be installed on native soil within the installation. No topsoil shall be removed within the general area of the solar panel field. Exception will be reserved for roadways, parking lots, or building pads for required infrastructure. The solar panel field shall be stabilized with permanent vegetation consisting of grasses and forbs, including some pollinator species. This cover crop(s) shall be depicted on the site plan.

C. Types of Buffers

- (a) Agricultural Buffer Opaque – This native established buffer shall be described as an existing natural vegetative woodland comprised of native hardwood trees, understory trees, both deciduous and evergreen. It should provide an opaque buffer that cannot be seen through visually and shall have achieved a height of a minimum of 12'. It may be enhanced with evergreen large overstory, understory, or large shrubs to improved buffer screening. Spacing on center shall not exceed 12 feet. Buffer is located within the 300' setback and be outside of the required fence on the perimeter of the panel field.
- (b) Agricultural Constructed Buffer Opaque – This designed and installed buffer shall be a minimum of 30' in width, be 80% opacity, and in each 100 linear feet, and contain the following: 6(six) Deciduous Canopy Trees, 1(one) Evergreen Canopy Tree, 4(four) Deciduous Understory Trees, 10(ten) Evergreen Understory Trees or Evergreen Large Shrubs. Trees shall be randomly placed within the 30' x 100', evergreen shrubs shall be infilled to promote a natural look, and repeated with randomness with no plant closer than 12' on center to another plant. Placement shall promote a naturalized arrangement.
- (c) Suggested list of possible plant material is attached. Choices shall not be limited to be from this list, but may be utilized as a guide. Selection of native and locally plant material within a 200-mile range is encouraged to promote ecologically appropriate plants and enhance establishment.

D. Landscape Installation and Inspection

- A. Time Limit – All landscaping and stabilizing ground cover shall be installed prior to receiving a certificate of occupancy, including grassing and mulching.
- (1) Extensions and Inspections – Planning Department may grant extensions to this above time limit. If an exception is granted to allow installation during the appropriate planting season to ensure establishment is successful. Applicant shall post a 150% bond of cost of materials, labor, and any other installation costs, based on the highest estimate received. Temporary extension shall be for 30-180 days depending upon the inspectors' best estimate and a suitable planting season, an approved substitution due to availability of specified and approved plant species or plant size of the approved plan.

- (2) The Planning Department may issue a temporary certificate of occupancy for a term not to exceed 180 days, the next planting season, whichever comes first. Only 25% of the plant material may be delayed in this exemption, and must be bonded.
- (3) Prior to obtaining a permanent certificate of occupancy, the property owner or developer shall submit an "as built" landscape plan.
- (4) Planning Department shall inspect prior to issuing a certificate of occupancy, and one year post certificate of occupancy, with the "as built" landscape plan to ensure compliance with plan, and proper maintenance of the landscape materials. Deficiencies shall be corrected per the original site plan.

B. Maintenance Responsibility and Replacement Vegetation

- (1) Maintenance shall be the responsibility of the operator of the Solar facility for care, replacement, and watering and integrated pest control of all plant materials installed on the "as built" plan. This buffer shall be retained and managed during the entirety of the life and operation of the solar facility. Any damaged or poor-quality plantings shall be removed and replaced in the proper planting season.

~~6. A vegetative buffer sufficient to mitigate the visual impact of the Solar Facility is required. The buffer shall consist of a landscaped strip at least 800 feet wide, shall be located within the setbacks required under paragraph 4 above, and shall run around the entire perimeter of the property. The buffer shall consist of existing vegetation and, if deemed necessary for the issuance of a special exception permit, supplemented by an installed landscaped strip consisting of multiple rows of staggered trees and other vegetation. This buffer must be made up of existing native species or new plant materials at least three (3) feet tall at the time of planting and that are reasonably expected to grow to a minimum height of eight (8) feet within three (3) years. The planning commission or Board of Supervisors may require increased setbacks and additional or taller vegetative buffering in situations where the height of structures or the topography affects the visual impact of the facility. Non-invasive plant species and pollinator-friendly and wildlife-friendly native plants, shrubs, trees, grasses, forbs, and wildflowers must be used in the vegetative buffer. Fencing must be installed on the interior of the buffer. A recommendation that the screening and/or buffer creation requirements be waived or altered may be made by the planning commission when the applicant proposes to use existing wetlands or woodlands, as long as the wetlands or woodlands are permanently protected for use as a buffer. Existing trees and vegetation shall be maintained within such buffer areas except where dead, diseased, or as necessary for development or to promote healthy growth, and such trees and vegetation shall supplement or satisfy landscaping requirements as applicable. If existing trees and~~

~~vegetation are disturbed, new native species plantings shall be provided for the buffer.
The buffer shall be maintained for the life of the facility.~~

7. Surface Water Buffer. The Applicant shall address the impact of the facility on rivers and streams. A buffer of at least 250 feet is required on either side of any perennial stream within the identified project area and may be increased or decreased dependent upon site topography.
8. Pollinator habitats. The Project Area will be seeded with appropriate pollinator-friendly native plants, shrubs, trees, grasses, forbs, and wildflowers. The Project Area will be seeded promptly following completion of construction in such a manner as to reduce invasive weed growth and sediment in the project area. The Facility Owner and Operator also are required to install pollinator-friendly native plants, shrubs, trees, grasses, forbs and wildflowers in the setbacks and vegetative buffering.
9. Height. Ground-mounted Solar Energy generation and Battery Energy Storage facilities and equipment shall not exceed a height of twenty-five (25) feet, which shall be measured from the highest natural grade below each solar panel. This limit shall not apply to utility poles and the interconnection to the overhead electric utility grid.
10. Lighting. Lighting shall be limited to the minimum reasonably necessary for security purposes and shall be designed to minimize off-site effects. Lighting on the Site shall comply with any dark skies ordinance the Board of Supervisors may adopt or, from time to time, amend.
11. Density; location. ~~Medium-Scale~~ Solar Energy Facilities shall not be located within one mile of an airport. If an airport lies within one (1) mile of a ~~Medium-Scale~~ Solar Energy Facility the applicant must submit, prior to issuance of any Land Disturbance or Building permits written certification from the Federal Aviation Administration that the location of the Solar Facility poses no hazard for, and will not interfere with, airport operations.
12. Entry and inspection. The Applicant, Facility Owners, and/or Operator will allow designated County and County Emergency Management officials access to the facility for inspection purposes, provided such inspectors will be subject to all established safety requirements and protocols while within the facility.

Sec. 4-19-8 Additional considerations for conditions.

To preserve and protect County viewsheds and resources, to protect the health, safety, and welfare of the community, and to otherwise advance the purpose and intent of this article, the following non-exhaustive list of additional criteria may be considered by, but shall in no way limit the deliberation, consideration, or determinations of, the planning commission and the Board of Supervisors in addressing whether to recommend or grant a permit and in

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determining what conditions to impose on any permit, for any ~~Medium Scale~~ Solar Energy Facility or a Battery Energy Storage Facility.

1. The topography of the Site and the surrounding area.
2. The proximity of the Site to, observability from, and impact on, urban and residential areas.
3. The proximity of the Site to, observability from, and impact on, areas of historical, cultural, and archaeological significance.
4. The proximity of the Site to other ~~Medium Scale~~ Solar Energy Facilities or Battery Energy Storage Facilities, other energy generating facilities, and utility transmission lines.
5. The proximity of the Site to, observability from, and impact on, areas of scenic significance, such as scenic byways, vistas, and blue ways.
6. The proximity of the Site to, observability from, and impact on, public rights-of-way, including, but not necessarily limited to, highways, secondary roads, streets, and scenic byways.
7. The proximity of the Site to, observability from, and impact on, recreational areas, such as parks, battlefields, trails, lakes, rivers, and creeks.
8. The proximity of the Site to airports, both public and private.
9. The preservation and protection of wildlife and pollinator habitats and corridors.
10. The proximity of the Site to any urban planning area or community planning area identified in the comprehensive plan.
11. The size of the Site.
12. The proposed use of available technology, coatings, and other measures for mitigating adverse impacts of the facility.
13. Any other criteria addressed in sections 4-19-6 and 4-19-7 of this Article 4, Division 19.
14. The preservation and protection of Prime Farmland in the County in accordance with the following:
 - 1) "Prime Farmland" shall have the meaning assigned to it by the Natural Resource Conservation Service (NRSC) of the United States Department of Agriculture,

except those lands established in silviculture shall not be considered prime farmland;

- 2) If no more than five percent of the site is Prime Farmland, this consideration will be waived;
 - 3) If more than five percent of the site is Prime Farmland that is not contiguous, this consideration may be waived;
 - 4) If more than ten percent of the site is Prime Farmland that is contiguous, the Prime Farmland can be removed from the project area; and
 - 5) The Board of Supervisors may waive any or all of the foregoing.
15. Special Provisions for Battery Energy Storage Facilities. Battery Energy Storage Facilities, in addition to the general provisions and requirements outlined in this Division, shall meet the following additional requirements:
- 1) Battery Storage Energy Facilities shall be constructed, maintained, and operated in accordance with national industry standards and regulations including the most current adopted edition of the Virginia Uniform Statewide Building Code (VUSBC).
 - 2) Battery cells shall be placed in a Battery Energy Storage System (BESS) with a system appropriate Battery Management System (BMS). The BESS shall provide a secondary layer of physical containment to the batteries and be equipped with system appropriate cooling, ventilation, and fire suppression systems. Each individual battery should have 24/7 automated fire detection and extinguishing technology built in, specific to the BESS system proposed. The BMS shall monitor individual battery module voltages and temperatures and humidity, off-gassing of combustible gas, fire, ground fault and DC surge, and door access and be able to shut down the system before Thermal Runaway takes place.
 - 3) The Battery Energy Storage System will be placed on an appropriate foundation and screened with vegetation outside of environmentally sensitive areas.
 - 4) Access to all batteries and electrical switchgear shall be from the exterior for normal operation and maintenance. Access to the BESS interior units shall not be permitted while the system is in operation except for safety personnel and emergency responders.
 - 5) Qualifications and experience from selected developers and integrators shall be Provided, including, but not limited to, disclosure of fires or other hazards at other facilities.

- 6) Safety testing and failure modes analysis data from selected developers and manufacturers shall be provided.
- 7) The latest applicable product certifications shall be provided.
- 8) The Battery Storage Facility Operator or Facility Owner shall be responsible for any environmental remediation required by the County or the Commonwealth of Virginia and the costs of such remediation. All remediation shall be completed in a timely fashion negotiated with the County and applicable state agencies.
- 9) Battery storage shall be developed in collaboration with technical experts and the County's first responders to utilize technology-appropriate practices for safe energy storage systems including, but not limited to, the following:
 1. Adequate access/egress for first responders.
 2. Adequate facility signage (for battery chemistry and emergency contacts designated by the owner/operator).
 3. Accessible Safety Data Sheets.
 4. System specific emergency response plans.
 5. Training for first responders on the type of systems, potential hazards and risks, and system-specific emergency response plans.
 6. Adequate water systems and fire suppression appliances for responding fire fighters if required in the emergency response plan.
 7. Signage designating on site hazard materials.
 8. Emergency lighting.
 9. Separate battery modules for ease of access to isolate a failed battery form the System.
 10. Sufficient disconnect and shutdown capability including a master 'kill' switch to disable and discharge batteries.
 11. System-appropriate sensors and alarms.
 12. Air ventilation and suppression systems.

13. Drainage for water runoff.
14. Other practices as recommended by experts or local first responders.
- 10) The Battery Energy Storage Facility Operator or Facility Owner shall conduct regular on-site inspections of the battery units and submit a written report to the zoning administrator on their condition at least once every six (6) months. The Battery Energy Storage Facility Operator or Facility Owner shall conduct monthly inspections electronically of battery units and submit a written report to the zoning administrator monthly.
16. Any other factors, materials, evidence, or considerations deemed relevant by the planning commission or the Board of Supervisors.

Sec. 4-19-9 Unsafe or abandoned projects; decommissioning.

1. If the County building official has determined that a ~~Medium-Scale~~ Solar Energy Facility, a Small-Scale Solar Energy Facility, or Battery Energy Storage Facility is unsafe, the facility shall be repaired by the Facility Owner, Site Owner, or Operator to meet federal, state, and local safety standards, or be removed by the Facility Owner, Site Owner, or Operator at the Facility Owner's, Site Owner's or Operator's expense. The Facility Owner, the Site Owner, or the Operator must complete the repair or removal of the facility, as directed by the building official, within the time period allowed by the building official or as required by the approved special exception permit conditions or by agreement. If directed to do so by the building official, the Site Owner, the Facility Owner, or the Operator will remove the ~~Medium-Scale~~ Solar Energy Facility, the Small-Scale Solar Energy Facility, or the Battery Energy Storage Facility in compliance with the approved decommissioning plan established for such facility.
2. If any ~~Medium-Scale~~ Solar Energy Facility, Small Scale Solar Energy Facility, or Battery Energy Storage Facility is not operated for a continuous period of twelve (12) months, the County may notify the Facility Owner by registered mail that it has declared the ~~Medium-Scale~~ Solar Energy Facility, Small Scale Solar Energy Facility, or Battery Energy Storage Facility abandoned and provide forty-five (45) business days for a response. In its response, the Facility Owner shall set forth reasons for the operational difficulty and provide a reasonable timetable for corrective action. If the County deems the timetable for corrective action to be unreasonable, it may notify the Facility Owner, and the Facility Owner, Site Owner, or Operator shall remove the ~~Medium-Scale~~ Solar Energy Facility, the Small-Scale Solar Energy Facility, or Battery Energy Storage Facility at the Facility Owner's, Site Owner's or operator's expense in compliance with decommissioning plan established for such facility.

3. At such time that a ~~Medium-Scale~~ Solar Energy Facility, Small Scale Solar Energy Facility, or Battery Energy Storage Facility is scheduled to be abandoned, the Facility Owner, Site Owner, or Operator shall notify the zoning administrator in writing.
4. Within 365 days of the date of abandonment, whether as declared by the County as set forth in paragraph 2 above or as scheduled by the Facility Owner, Site Owner, or Operator under paragraph 3 above, the Facility Owner, Site Owner, or Operator shall complete the physical removal of the ~~Medium-Scale~~ Solar Energy Facility or Small Scale Solar Energy Facility or Battery Energy Storage Facility at the Facility Owner's, Site Owner's or Operator's expense in compliance with the decommissioning plan established for such facility. This period may be extended at the request of the Facility Owner, the Site Owner, or the Operator upon approval of the Board of Supervisors. Decommissioning shall include removal of all solar electric systems, buildings, cabling, electrical components, security barriers, roads, foundations, pilings, and any other associated facilities, so that any agricultural ground upon which the facility and/or system was located is again tillable and suitable for agricultural or forestal uses. The Site shall be graded and re-seeded to restore it to as natural a pre-development condition as possible or replanted with pine seedlings to stimulate pre-timber pre- development conditions as indicated on the Preliminary Site Plan. Notwithstanding the foregoing, the Site Owner may submit, and the Board of Supervisors may approve, an alternative post-decommissioning condition plan which may provide for an alternative plan for the preparation, repair, and conditioning of the property following decommissioning.
5. When the Facility Owner, Site Owner, Operator, or other responsible party decommissions a ~~Medium-Scale~~ Solar Energy Facility, Small Scale Solar Energy Facility, or Battery Energy Storage Facility, all equipment and other facility components shall be handled and disposed of in conformance with federal, state, and local requirements. All equipment, both above and below ground, must be removed as part of the approved decommissioning plan. Internal paths, roads, travel ways, and landscaping may be left at the discretion of the Site Owner.
6. If the Facility Owner, Site Owner, or Operator fails to timely remove or repair an unsafe or abandoned Solar Facility or Battery Energy Storage Facility after written notice, the County may pursue a legal action to have the Solar Facility or Battery Energy Storage Facility removed at the expense of the Facility Owner, Site Owner, and Operator, each of whom shall be jointly and severally liable for the expense of removing or repairing the facility. The County also may call upon the decommissioning security to complete the approved decommissioning.
7. Financial assurance for the completion of decommissioning shall be provided to the County as set forth in Virginia Code § 15.2-2241.2 in a form and amount approved by the Board of Supervisors and shall remain in full effect until all decommissioning activities are completed. The terms governing financial assurance for decommissioning

shall be set forth in the approved decommissioning agreement, which shall include, but may not be limited to, the following:

- 1) The Applicant, Facility Owner, or Site Owner shall provide the financial assurance required by the Board of Supervisors before any building permit is issued to allow construction of the Solar Facility.
- 2) The estimated cost of decommissioning shall be recalculated every five (5) years at the expense of the Facility Owner or Operator. If the recalculated estimated cost of decommissioning exceeds the original estimated cost of decommissioning by ten percent (10%) or more, then the amount of the financial assurance shall be increased to equal or exceed the new cost estimate. If the recalculated estimated cost of decommissioning is less than ninety percent (90%) of the original estimated cost of decommissioning, the financial assurance may be reduced to the recalculated estimate of decommissioning cost.
- 3) If the terms of the Decommissioning agreement are not met, the County may collect the surety and may enter the Site to remove the equipment, apparatus, and any other personal property or improvements placed on the real property as a part of, or in connection with, the Solar Facility or Battery Energy Storage Facility as it deems appropriate.

Sec. 4-19-10 Federal, state, and local requirements.

1. Compliance with uniform statewide building code. All ~~Medium-Scale~~ Solar Energy Facilities, ~~Small-Scale~~ Small-Scale Solar Energy Facilities, and Battery Energy Storage Facilities shall be constructed and operated in compliance with the uniform statewide building code.
2. Compliance with National Electric Code. All ~~Medium-Scale~~ Solar Energy Facilities, Small Scale Solar Energy Facilities, and Battery Energy Storage Facilities shall be constructed and operated in compliance with the National Electric Code.
3. Compliance with regulations governing electric energy supply. ~~Medium-Scale~~ Solar Energy Facilities connected to the utility grid must comply with permitting requirements of the state corporation commission or the permit by rule requirements of the department of environmental quality, as applicable.
4. FAA regulations. All ~~Medium-Scale~~ Solar Energy Facilities and Small-Scale Solar Energy Facilities must meet or exceed the standards and regulations of the United States Federal Aviation Administration.
5. Other applicable laws. All ~~Medium-Scale~~ Solar Energy Facilities, ~~Small-Scale~~ Small-Scale Solar Energy Facilities, and Battery Energy Storage Facilities shall be constructed

Original Draft April 21, 2022
Revised September 20, 2023(PC); October 17, 2023(PC); April 16, 2024 (PC) July 15, 2024 (BOS);
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Amendment edits 02132025 (BOS); and PC 03182025

and operated in compliance with all applicable local, state, and federal laws, rules, regulations, permit requirements, and ordinances.

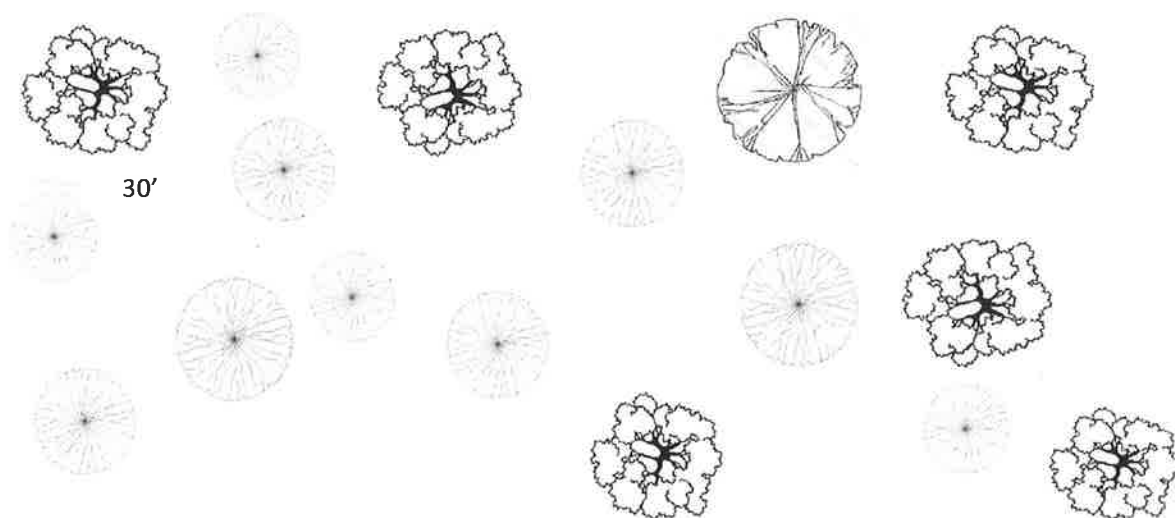
6. All DEQ fines will be matched by the developer and paid to Nottoway County.

5.7. Any developer issued a permit shall be supervised by Dominion Power.

DRAFT

Screening / Buffering

-----100' wide x 30' deep-----



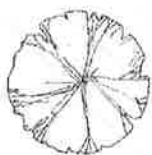
KEY



Understory Trees/Large Shrub



Overstory Large Deciduous Shade Tree



Evergreen Overstory Tree

Plantings shall be placed randomly, approximately 12-15 feet apart on center. Rows or designs should be naturalized and not repeated uniformly. Per 100' length of buffer shall be 6 Deciduous Overstory Shade Trees, 1 Evergreen Overstory Tree, and 14 Understory Trees or Large Evergreen Shrubs

Appendix A: Recommended Plants

Scientific Name	Common Name	Native - N Native Cultivar - C Exotic - E	Mature Height	Mature Width	Sun Exposure	Evergreen - G	Drought Tolerant - D	Wet Soil Tolerant - W	Tough Urban Sites - U	Resistant to Deer - R	Edible - E
Large Trees (Height: > 50')											
<i>Acer rubrum</i>	Red Maple	N	40-120'	30-50'	☉ ☉			W		R	
<i>Acer rubrum</i> 'Franksred' and other cultivars	Red Sunset Maple	C	50-60'	35-40'	☉ ☉			W		R	
<i>Acer saccharum</i> subsp. <i>floridanum</i>	Southern Sugar Maple	N	20-70'	20-30'	☉ ☉ ☉			W		R	
<i>Aesculus flava</i>	Yellow Buckeye	N	40-60'	30-40'	☉ ☉					R	
<i>Betula nigra</i>	River Birch	N	40-90'	40-60'	☉ ☉			W		R	
<i>Betula nigra</i> 'Dura Heat'	Dura Heat River Birch	C	40-70'	40-60'	☉ ☉			W	U	R	
<i>Carpinus betulus</i>	European Hornbeam	E	40-60'	30-40'	☉ ☉		D		U		
<i>Carya glabra</i>	Pignut Hickory	N	60-80'	25-40'	☉ ☉		D			R	
<i>Carya illinoensis</i>	Pecan Tree	N	70-100'	40-75'	☉ ☉		D	W			E
<i>Catalpa speciosa</i>	Northern Catalpa	N	40-70'	20-40'	☉ ☉		D	W			
<i>Celtis laevigata</i>	Sugar Hackberry	N	50-70'	30-60'	☉ ☉		D		U	R	
<i>Celtis occidentalis</i>	Hackberry	N	40-100'	40-60'	☉ ☉ ☉		D	W	U		E
<i>Chamaecyparis obtusa</i>	Hinoki Falsecypress	E	50-75'	10-25'	☉ ☉	G					
<i>Chamaecyparis thyroides</i>	Atlantic White Cedar	N	60-80'	30-40'	☉ ☉	G		W			
<i>Corylus columa</i>	Turkish Filbert	E	40-80'	30-50'	☉ ☉		D		U		E
<i>Cryptomeria japonica</i>	Japanese Cedar	E	50-60'	20-30'	☉ ☉	G				R	
<i>Cupressus sempervirens</i> and other varieties	Italian Cypress	E	40-70'	3-6'	☉	G	D		U		
<i>Diospyros virginiana</i>	Persimmon	N	30-80'	20-35'	☉ ☉		D				E
<i>Fagus grandifolia</i>	American Beech	N	60-80'	40-80'	☉ ☉					R	
<i>Ginkgo biloba</i> 'Autumn Gold' and other fruitless males only	Ginkgo	E	50-80'	30-40'	☉		D		U	R	
<i>Gleditsia triacanthos</i>	Thornless Honeylocust	N	30-70'	30-50'	☉		D		U	R	
<i>Gymnocladus dioica</i>	Kentucky Coffeetree	N	60-75'	40-50'	☉		D		U		
<i>Liquidambar styraciflua</i>	Sweetgum	N	60-100'	40-50'	☉ ☉		D	W	U	R	
<i>Linodendron tulipifera</i>	Tulip Poplar	N	70-130'	30-60'	☉ ☉					R	
<i>Magnolia acuminata</i>	Cucumber Tree	N	50-80'	35-60'	☉ ☉						
<i>Magnolia grandiflora</i>	Southern Magnolia	N	60-80'	30-50'	☉ ☉	G			U	R	
<i>Nyssa sylvatica</i>	Black Gum	N	30-100'	20-35'	☉ ☉		D	W	U	R	E
<i>Nyssa sylvatica</i> 'JFS-PN Legacy' and other cultivars	Gum Drop Black Gum	C	30'	20'	☉ ☉		D	W	U	R	E
<i>Pinus sylvestris</i>	Scotch Pine	E	30-70'	20-35'	☉	G			U	R	
<i>Pinus taeda</i>	Loblolly Pine	N	60-90'	20-40'	☉	G	D	W	U	R	
<i>Platanus occidentalis</i>	Sycamore	N	75-110'	75-100'	☉ ☉		D	W	U	R	
<i>Platanus x acerifolia</i>	London Planetree	E	75-100'	60-75'	☉				U	R	
<i>Prunus serotina</i>	Black Cherry	N	60-80'	30-60'	☉					R	
<i>Quercus alba</i>	White Oak	N	50-135'	50-80'	☉ ☉		D			R	
<i>Quercus coccinea</i>	Scarlet Oak	N	50-80'	45-78'	☉ ☉		D			R	

Note: Evergreen plants are highlighted in green.

Appendix A: Recommended Plants

Scientific Name	Common Name	Native - N Native Cultivar - C Exotic - E	Mature Height	Mature Width	Sun Exposure	Evergreen - G	Drought Tolerant - D	Wet Soil Tolerant - W	Tough Urban Sites - U	Resistant to Deer - R	Edible - E
<i>Quercus falcata</i>	Southern Red Oak	N	60-100'	50-60'	☉ ☉		D			R	
<i>Quercus imbricaria</i>	Shingle Oak	N	50-70'	50-60'	☉ ☉		D	W		R	
<i>Quercus laurifolia</i>	Laurel Oak	N	40-60'	30-40'	☉ ☉			W			
<i>Quercus macrocarpa</i>	Bur Oak	N	70-80'	70-80'	☉ ☉		D			R	
<i>Quercus montana</i>	Chestnut Oak	N	50-70'	50-70'	☉ ☉		D			R	
<i>Quercus nigra</i>	Water Oak	N	50-100'	35-60'	☉ ☉			W		R	
<i>Quercus pagoda</i>	Cherrybark Oak	N	90-130'	30-70'	☉ ☉					R	
<i>Quercus palustris</i>	Pin Oak	N	70-90'	40-50'	☉ ☉			W		R	
<i>Quercus phellos</i>	Willow Oak	N	50-80'	30-40'	☉ ☉			W	U	R	
<i>Quercus rubra</i>	Northern Red Oak	N	60-90'	60-75'	☉ ☉		D			R	
<i>Robinia pseudoacacia</i>	Black Locust	N	50-70'	20-35'	☉ ☉		D		U		
<i>Sassafras albidum</i>	Sassafras	N	40-70'	25-40'	☉ ☉		D			R	
<i>Styphnolobium japonicum</i>	Japanese Pagoda Tree	E	50-75'	50-75'	☉ ☉		D		U	R	
<i>Taxodium distichum</i>	Baldcypress	N	50-100'	15-40'	☉ ☉			W	U	R	
<i>Tilia americana</i>	American Basswood, Linden	N	50-80'	30-60'	☉ ☉		D				
<i>Ulmus americana</i> 'Lewis & Clark'	Prairie Expedition® American Elm	C	55-60'	35-40'	☉ ☉		D		U	R	
<i>Zelkova serrata</i>	Japanese Zelkova	E	50-80'	60-80'	☉ ☉		D		U		
Medium Trees (Height: 30-50')											
<i>Acer buergerianum</i>	Trident Maple	E	25-35'	20-30'	☉		D		U		
<i>Aesculus x carnea</i>	Red Horsechestnut	E	30-40'	25-35'	☉ ☉					R	
<i>Castanea mollissima</i>	Chinese Chestnut	E	35-40'	40-50'	☉		D				E
<i>Cedrus deodara</i>	Deodar Cedar	E	30-50'	30-40'	☉ ☉	G	D		U	R	
<i>Celtis occidentalis</i> 'Prairie Sentinel'	Prairie Sentinel® Hackberry	C	36-42'	9-12'	☉ ☉		D		U	R	
<i>Cladrastis kentuckeae</i>	Yellowwood	N	30-45'	40-45'	☉ ☉		D				
<i>Hesperocyparis arizonica</i>	Arizona Cypress	E	40-60'	15-20'	☉	G	D		U	R	
<i>Ilex opaca</i>	American Holly	N	40-60'	10-20'	☉ ☉ ☉	G				R	
<i>Ilex opaca</i> cultivars	American Holly	C	40-60'	10-20'	☉ ☉ ☉	G				R	
<i>Juniperus virginiana</i>	Eastern Red Cedar	N	30-40'	10-20'	☉ ☉	G	D		U	R	
<i>Koeleruteria paniculata</i>	Golden Rain tree	E	30-40'	15-35'	☉ ☉		D		U	R	
<i>Parrotia persica</i>	Persian Ironwood	W	20-40'	15-30'	☉ ☉						
<i>Pistacia chinensis</i>	Chinese Pistache	E	25-40'	25-35'	☉		D		U		
<i>Prunus x yedoensis</i>	Yoshino Cherry	E	30-40'	20-50'	☉ ☉		D		U		
<i>Quercus stellata</i>	Post Oak	N	40-50'	35-50'	☉		D		U	R	
<i>Thuja occidentalis</i>	American Arborvitae	N	40-60'	10-15'	☉ ☉	G		W			
<i>Ulmus parvifolia</i>	Chinese Elm	E	40-60'	50-60'	☉ ☉		D		U		
Small Trees (Height: < 30')											
<i>Acer griseum</i>	Paperbark Maple	E	20-30'	15-25'	☉ ☉						
<i>Acer leucoderme</i>	Chalk Maple	N	20-30'	15-25'	☉ ☉ ☉		D		U		

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<i>Acer palmatum</i> varieties and cultivars	Japanese Maple	E	15-25'	10-25'	● ●					R	
<i>Aesculus pavia</i>	Red Buckeye	N	15-25'	10-20'	●			W		R	
<i>Alnus serrulata</i>	Tag Alder	N	10-15'	8-15'	● ●		D	W	U		
<i>Amelanchier</i>	Common Serviceberry	N	15-25'	15-25'	● ● ●						E
<i>Amelanchier x grandiflora</i>	Apple Serviceberry	C	15-25'	15-25'	● ●					R	E
<i>Amelanchier arborea</i>	Downy Serviceberry	N	15-25'	10-15'	● ●			W		R	E
<i>Asimina trioba</i>	Pawpaw	N	15-30'	15-30'	● ● ●					R	E
<i>Carpinus caroliniana</i>	American Hornbeam	N	20-30'	20-30'	● ●			W			
<i>Castanea pumila</i>	Chinquapin	N	15-30'	10-20'	● ●		D				E
<i>Cercis canadensis</i>	Eastern Redbud	N	20-30'	25-35'	● ●					R	
<i>Cercis canadensis</i> cultivars	Redbud	C	20-30'	25-35'	● ●					R	
<i>Chamaecyparis pisifera</i>	Japanese Falsecypress	E	20-30'	10-20'	● ● ●	G	D				
<i>Chionanthus retusus</i>	Chinese Fringetree	E	18-35'	10-25'	● ●						
<i>Chionanthus virginicus</i>	American Fringetree	N	12-30'	12-20'	● ●		D		U	R	
<i>Cornus alternifolia</i>	Pagoda Dogwood	N	15-25'	20-32'	● ●					R	
<i>Cornus florida</i>	Flowering Dogwood	N	15-25'	15-30'	● ●					R	
<i>Cornus florida</i> cultivars	Flowering Dogwood	C	15-25'	15-30'	● ●					R	
<i>Cornus kousa</i>	Kousa Dogwood	E	20-30'	15-20'	● ●					R	
<i>Cornus mas</i>	Cornelian Cherry Dogwood	E	20-25'	15-20'	● ●					R	
<i>Cotinus coggygria</i>	Smoketree, Smokebush	E	10-15'	10-15'	○		D			R	
<i>Crataegus phaenopyrum</i>	Washington Hawthorn	N	25-30'	20-25'	● ●		D		U	R	
<i>Crataegus viridis</i>	Green Hawthorn	N	20-35'	20-35'	○		D				
<i>Crataegus viridis</i> 'Winter King'	Winter King Hawthorn	C	20-35'	20-35'	○		D				
<i>Euscaphis japonica</i>	Korean Sweetheart Tree	E	12-20'	10-15'	● ●		D				
<i>Halesia carolina</i>	Carolina Silverbell	N	10-40'	25-35'	● ●						
<i>Hamamelis virginiana</i>	Common Witchhazel	N	15-30'	15-20'	● ●					R	
<i>Ilex x attenuata</i> 'Fosteri'	Foster's Holly	N	20-30'	10-20'	● ●	G				R	
<i>Lagerstroemia indica</i>	Crape myrtle	E	8-40'	15-25'	○		D		U	R	
<i>Magnolia tripetala</i>	Umbrella magnolia	N	15-40'	15-30'	● ●						
<i>Magnolia virginiana</i>	Sweetbay Magnolia	N	10-20'	10-20'	● ●	G		W		R	
<i>Magnolia soulangeana</i>	Saucer Magnolia	E	15-33'	15-25'	● ●					R	
<i>Magnolia stellata</i>	Star Magnolia	E	15-24'	10-15'	● ●						
<i>Malus hybrids</i>	Crabapple	E	15-26'	10-20'	○						E
<i>Ostrya virginiana</i>	Hop-Hornbeam	N	20-30'	10-15'	● ● ●		D		U	R	
<i>Oxydendrum arboreum</i>	Sourwood	N	20-30'	10-15'	● ● ●		D			R	
<i>Prunus Americana</i>	American Plum	N	10-20'	15-25'	● ●						E
<i>Prunus caroliniana</i>	Carolina Cherry Laurel	N	15-35'	15-20'	● ●	G	D			R	
<i>Prunus mume</i>	Flowering Apricot	E	10-20'	10-20'	○						

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<i>Prunus virginiana</i>	Choke Cherry	N	20-30'	18-25'	○						
<i>Ptelea trifoliata</i>	Hoptree	N	15-20'	10-20'	● ○		D				
<i>Stewartia ovata</i>	Mountain Stewartia	N	10-15'	10-15'	● ○						
<i>Styrax japonicus</i>	Japanese Snowbell	E	20-30'	20-30'	● ○						
<i>Syringa reticulata</i>	Japanese Tree Lilac	E	20-30'	15-20'	○				U	R	
Large Shrubs (Height: 10-20')											
<i>Aralia spinosa</i>	Devil's Walkingstick	N	10-35'	6-10'	● ○		D		U	R	
<i>Camellia japonica</i>	Japanese Camellia	E	10-13'	5-10'	●	G				R	
<i>Chamaecyparis thyoides</i> 'Rubicon' and other cultivars	Rubicon White Cedar	C	15-25'	4-12'	● ○	G		W		R	
<i>Clethra acuminata</i>	Cinnamonbark	N	8-20'	4-6'	● ● ○					R	
<i>Cleyera japonica</i>	Japanese Cleyera	E	10-15'	8-10'	● ○	G	D				
<i>Corylus americana</i>	Hazelnut	N	9-12'	8-13'	● ● ○						E
<i>Hesperocyparis arizonica</i> 'Limelight' and other cultivars	Yellow Arizona Cypress	C	15-20'	4-5'	○	G	D		U	R	
<i>Hamamelis virginiana</i>	Witchhazel	N	15-30'	15-20'	● ○					R	
<i>Ilex cornuta</i> 'Needlepoint'	Needlepoint Holly	E	15-20'	10-20'	● ○	G	D		U	R	
<i>Ilex cornuta</i> 'Sizzler'	Sizzler Holly	E	10-15'	10-15'	● ○	G	D		U	R	
<i>Ilex decidua</i>	Possumhaw	N	7-15'	5-12'	● ○			W			
<i>Ilex latifolia</i>	Lusterleaf Holly	E	20-23'	7-12'	● ○	G	D			R	
<i>Ilex</i> x 'Mary Nell'	Mary Nell Holly	E	10-25'	5-10'	● ○	G	D			R	
<i>Ilex</i> x 'Nellie R. Stevens'	Nellie Stevens Holly	E	15-25'	8-15'	● ○	G	D		U	R	
<i>Ilex verticillata</i>	Winterberry Holly	N	3-15'	3-12'	● ● ○			W		R	
<i>Ilex vomitoria</i>	Yaupon Holly	N	10-20'	8-12'	● ● ○	G	D	W	U	R	
<i>Ilex vomitoria pendula</i>	Weeping Yaupon Holly	N	15-30'	6-12'	● ○	G	D	W	U	R	
<i>Juniperus scopulorum</i> 'Blue Arrow'	Blue Arrow Juniper	N	12-15'	2'	○	G	D		U	R	
<i>Juniperus scopulorum</i> 'Skyrocket'	Skyrocket Juniper	N	15-30'	6-8'	○	G	D		U	R	
<i>Juniperus chinensis</i> 'Torulosa'	Hollywood Juniper	E	10-15'	6-15'	○	G	D			R	
<i>Kalmia latifolia</i>	Mountain Laurel	N	4-15'	4-8'	● ○	G				R	
<i>Lindera benzoin</i>	Spicebush	N	8-15'	6-15'	●		D	W	U		E
<i>Myrica cerifera</i>	Wax Myrtle, Bayberry	N	20-25'	8-10'	● ○	G	D	W	U	R	
<i>Osmanthus fragrans</i>	Fragrant Tea Olive	E	10-20'	10-14'	●	G	D			R	
<i>Osmanthus heterophyllus</i>	Holly Leaf Tea Olive	E	6-21'	5-10'	● ○	G	D		U	R	
<i>Podocarpus macrophyllus</i>	Chinese Podocarpus	E	15-50'	6-8'	● ○	G	D			R	
<i>Rhus copallinum</i>	Flameleaf Sumac	N	7-15'	10-20'	● ○		D				
<i>Rhus glabra</i>	Smooth Sumac	N	9-15'	9-15'	● ○		D				
<i>Thuja occidentalis</i> 'Degroot's Spire'	Degroot's Spire Arborvitae	C	15-30'	4-5'	● ○	G					
<i>Vaccinium virgatum</i>	Rabbiteye Blueberry	N	10-15'	6-8'	● ○			W			E
<i>Viburnum rufidulum</i>	Blackhaw Viburnum	N	10-20'	10-20'	● ○		D			R	

Note: Evergreen plants are highlighted in green.

G-1



Petersburg Residency

VDOT Call Center – 1-800-367-ROAD

NOTTOWAY COUNTY

April 17, 2025

MAINTENANCE

The Nottoway Area Headquarters for the month of March 2025.

- Removed debris and 197 trash bags from roadways.
- Repaired 364 potholes throughout the county.
- Machined various unpaved roads.
- Received 38 new work orders and closed 36 work orders. There are no pending work orders older than ninety (90) days.

LAND DEVELOPMENT & PERMITS

Paul Hinson, P.E.

Plans with outstanding comments or under review (Activity within last 90 days)

- None

Plans found acceptable

- None

Other

- Herrera Special Exception Manufactured Home, Route 1006 CCC Road – Special exception application submitted for review and comment on 3-6-25 and comments provided for the county's use on 3-10-25.

LUP Permits Issued and Completed

Permit Number	Permittee	Nottoway County	Permit Issuance Date	Permit Completion Date
60173	Dominion Energy / VA Elec & Power Co	67	3-21-25	
60165	Walter K. Pavey	67	3-10-25	
60162	Joseph Ramsey	67	3-14-25	
59263	Dominion Energy / VA Elec & Power Co	67	4-12-22	3-10-25

CONSTRUCTION

Susan Warr, P.E.

UPC 93093 / 0046-012-722, C501, B623

Contractor: W.C. English, Inc.

Name: Bridge Rehab over the Nottoway River

CM: Blake Smith

Location: Rte. 46

Fixed Completion Date: 4-21-25

Comments: English is currently working on completing approaches, deck pans and stud installation and forming for future concrete pours. Deck and parapet pours are planned for April and May. Current forecasted completion is July 2025.

UPC 115405 / 0460-067-739, C501

Contractor:

Name: R-Cut at Rte. 723

CM: Charlene Fallen

Location: Nottoway

Fixed Completion Date: December 05, 2025

Comments: The prime contractor is proposing to start approximately mid-April.

UPC 125571 / ST4D-964-F25, P401

Contractor: Whitehurst Paving Co, Inc.

Name: 2025 Surface Treatment

CM: Charlene Fallen

Location: Dinwiddie, Nottoway, Prince George

Fixed Completion Date: 10/19/25

Comments: Patching operations to begin in April.

UPC 125575 / SS4B-964-F25, P401

Contractor: Slurry Pavers, Inc.

Name: 2025 Cape Seal-Secondary Various

CM:

Location: Dinwiddie, Nottoway, Prince George

Fixed Completion Date: 10/19/25

Comments: Slurry seal operations complete.

UPC 125589 / PM4D-964-F25, P401

Contractor: Branscome, Inc.

Name: 2025 Plant Mix / Petersburg Residency

CM: Charlene Fallen

Location: Dinwiddie, Nottoway, Prince George

Fixed Completion Date: 11/21/25

Comments: The prime contractor has proposed to begin work paving starting sometime in April.

TRAFFIC STUDIES/SPECIAL REQUESTS

- None this month

Landfill Work Sheet - March 2025

Date	Municipal Solid	Construction/	Industrial	Sludge	Tires Recycled	White Goods	Other Waste with Description	TOTAL	Vegetative Yard Waste	LOADS
	Waste	Demolition	Waste			Recycled			Not Counted in Totals	
3/1/2025	12480	8140						20620		9
3/3/2025	91872	9520	22880		3000	200		127472	13900	32
3/4/2025	101468	31700	9640	6280	5380			154468	9540	29
3/5/2025	28384	24328	20420		6900			80032		17
3/6/2025	50744	64960						115704	16928	25
3/7/2025	67075	27460	15340	3220	-15960			97135	12186	20
3/8/2025	16020	41980			3220			61220		23
3/10/2025	109188	16460			1160	420		127228		28
3/11/2025	94140	134040	3940					232120		42
3/12/2025	63556	84220	16440					164216	11340	45
3/13/2025	43812	15360				150		59322	6580	19
3/14/2025	70632	36920				660		108212	12460	25
3/15/2025	2380	8200						10580		15
3/17/2025	102960	12920	26860					142740		26
3/18/2025	74180	15380	35220					124780		26
3/19/2025	53648	13180	23340		1420			91588	5040	20
3/20/2025	47544	34360						81904	4980	17
3/21/2025	52336	21280						73616	21020	18
3/22/2025	9468	3860						13328	480	8
3/24/2025	88676	36940						125616		27
3/25/2025	63126	27380						90506		25
3/26/2025	80696	14220	15040	4400				114356		25
3/27/2025	60754	25840						86594		21
3/28/2025	23648	67720						91368	4280	21
3/29/2025	7940	16820			980	360		26100		17
3/31/2025	97614	34460			1880			133954	7300	27
Pounds	1514341	827648	189120	13900	7980	1790	0	2303357	126034	607
Tons	757.17	413.82	94.56	6.95	3.99	0.90	0.00	1,151.68	63.02	
Saturday Loads										
26 Days										
AVERAGE TONS PER DAY:		44.3	63.02 Not counted in Total Tons because it is burned and used as ash							

Date: 4/01/2025

Number of Inspections By Inspector
From: 3/01/2025 To: 3/31/2025

BI403

Inspector
Nicholas Bowles

Type Inspection	Count
gas	2
ground work	1
pre constructio	1
renew permit	1
sdsop	3
sewer/h20 line	1
site visit	2
Basement slab	1
Block Wall Insp	1
Cert. of Occup.	13
Close Permit	5
Duct leakage	1
Final	28
Footing	6
Foundation	4
Framing	8
HVAC	5
Insulation	6
OP	1
Perm. Electric	11
Plumbing	6
Projection	4
Renew Permit	1
Rough Electric	15
Site Visit	1
Temp. Electric	2
UG rough in	1
Veneer	8

Sub-Total: 139

Final-Total: 139

Mileage _____

Number of Building Permits 29

Dollar Value of Construction 4,075,318.00

Dollar value of Building Permit Fees 28,519.49

OFFICE OF
ANIMAL CONTROL



Animal Control Officer
Sheila Estes
sestes@nottoway.org

Deputy Animal Control Officer
Destiny Johnson
djohnson@nottoway.org

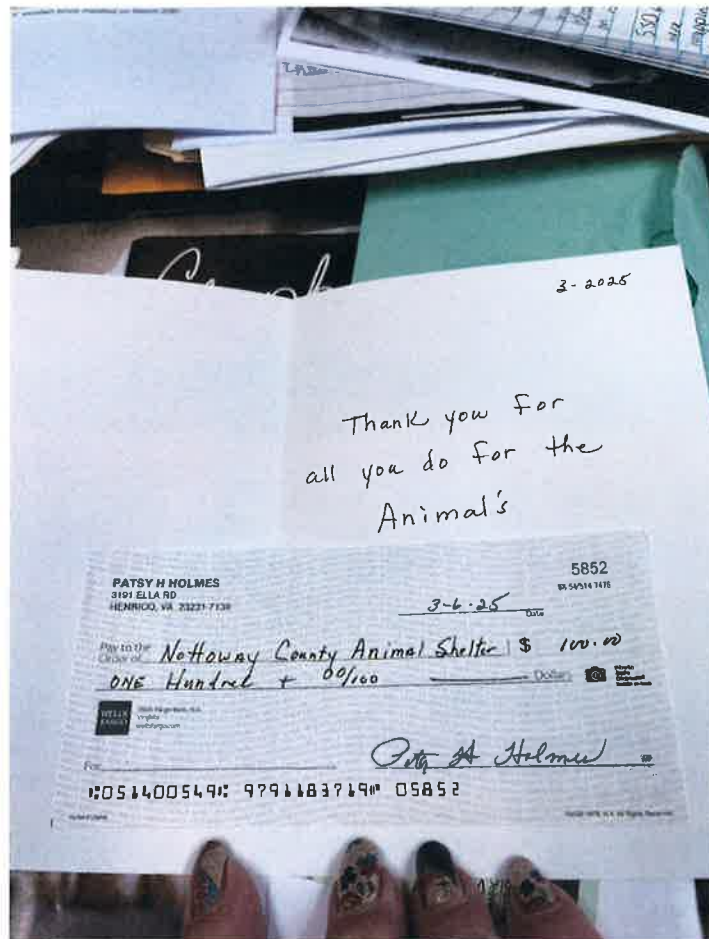
Nottoway County
P.O. Box 92
344 W. Courthouse Rd.
Nottoway, VA 23955
Telephone: 434-292-1099
Fax: 434-645-8667
www.nottoway.org

To: Stephen W. Bowen, County Administrator
Re: Monthly Report for March 2025

Number of Animal Control Calls: 142
Number of Summons Issued: 0
Number of Convictions: 0
Number of Compliances Issued: 18
Number of Dogs over 40 days: 3 fosters (2 pending rescue)

	Dog	Cat	Other
New Intakes	11	12 (5 kittens born in custody)	
Animals in Shelter	5	1	
Fostered	3	0	
Bites	0	1	
RTO	3	1	
Transfers	6	9	
Adoptions	5	0	
Euthanized	1- behavior	1- medical	
Died in Custody	0	0	
Died in Foster	0	0	
Livestock Calls: 3	Pickup Fee: \$30.00	Ending Odometer (Pickup) 85210-86824 Mileage: 1614	
Wildlife: 3	Boarding Fee: \$10.00		
Welfare Check: 4	Adoption Fee: \$50.00	Ending Odometer (SUV) 107563-108474 Mileage: 911	
Threatening: 0	Donations: \$110.00		

3/18/25



Toy & chew bone donation
3/20/25



Trap donation
3/19/25



Toy donation
3/20/25



3/11/25

Blanket donation



3/11/25
Towel donation





3/26/25

Donations from Walmart



3/24/25
Donation from Joyce T.

OFFICE OF
THE BOARD OF SUPERVISORS
 NOTTOWAY COUNTY



P. O. BOX 92
 344 W. COURTHOUSE ROAD
 NOTTOWAY, VIRGINIA 23955
 TELEPHONE (434) 645-8696
 FAX (434) 645-8667
www.nottoway.org

SUPERVISORS

JOHN A. ROARK, CHAIRMAN
 DISTRICT 2

WILLIAM J. COLLINS, III, VICE CHAIRMAN
 DISTRICT 5

RICHARD H. INGRAM, JR.
 DISTRICT 1

DAPHNE V. NORTON
 DISTRICT 3

GEORGE G. TOTH, III
 DISTRICT 4

COUNTY ADMINISTRATOR
 STEPHEN W. BOWEN

FINANCE DIRECTOR

**PLANNING & ECONOMIC DEVELOPMENT
 DIRECTOR AND ZONING ADMINISTRATOR**
 GREGG ZODY, AICP

BUILDING OFFICIAL
 NICHOLAS BOWLES

EMERGENCY SERVICES COORDINATOR
 AUBREY W. "BUDDY" HYDE, JR.

MEMORANDUM

TO: Board of Supervisors

THROUGH: Steve Bowen, County Administrator

FROM: Gregg Zody, Planning and Economic Development Director *qz*

SUBJECT: Planning and Economic Development Monthly Update – March 2025

DATE: April 8, 2025

Planning and Zoning

1. Staff met with existing and prospective property owners via phone and email throughout the month to discuss development processes and related regulations regarding the subdivision and zoning ordinances. Please note these discussions may consist of follow-up via email or phone at least four times or more after the initial meeting and before applying for a special exception, subdivision, or rezoning.
2. The Planning Commission heard two requests at their March 18th meeting: 1) Special exception request for a manufactured home located on CCC Road (recommended approval 8-0) Special exception permit amendment to allow the applicant to lease ½ of the duplex to non-farm workers (recommended denial 7-0-1); and a work session on the BOS-revised solar ordinance and several amendments to the zoning ordinance (adding data centers and government facilities).
3. The Board of Supervisors heard the abovementioned applications and approved the manufactured home and denied the duplex with amended conditions.
4. Staff advertised for public hearings regarding the solar ordinance and two new uses added to the zoning ordinance.
5. The BOS approved Planning and Zoning fees on March 20th.

6. Staff presented a side-yard variance request (reduction of 25 feet) on Dutchtown Road to the BZA meeting on March 31st, and after hearing from the property owner and her family, it was approved by a vote of 5-0. The meeting was held in the General District Courtroom.
7. The BZA appointed James McDaniel as Chair and Brandon Martin as Vice-Chair at their March 31st meeting.

Economic Development

1. Attending WPPDC East VATI Management Team Zoom Meeting held on March 4th. VDOT permits have been issued, and building permits have been submitted to commence construction at the Cox Road site by the second quarter.
2. Participated in the CRC's DHCD Regional Broadband Affordability and Adoption Plan Zoom meeting on March 17th and discussed the final draft of the strategic plan before sending it to DHCD. Last meeting of the Committee will be held on April 7th.
3. Staff submitted current parcels to LoopNet/Costar to update the LoopNet listing for Pickett Park and uploaded new location/zoning maps for each of the parcels owned by the County instead of having one listing of one 432.21+/- acre parcel that was somewhat fragmented throughout the Park.

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BUILDING OFFICIAL
NICHOLAS BOWLES

EMERGENCY SERVICES COORDINATOR
AUBREY W. "BUDDY" HYDE, JR.

EMERGENCY SERVICES COORDINATOR'S REPORT

TO: The Honorable Members of the Nottoway County Board of Supervisors

FROM: Aubrey W. "Buddy" Hyde, Jr.

DATE: April 10, 2025

SUBJECT: April Report

The following activities and projects are provided in this summary of work by the Department of Emergency Services since my last report on March 13th before your monthly Board of Supervisors meeting on March 20, 2025. Many of these activities listed below were performed in collaboration with other staff members and external stakeholders.

The current emergency services related projects and activities that I have worked on and represented the county include, but are not limited to, the following:

- Participated in several virtual meetings over March & April with CTA, Kenwood, and tower companies to discuss the next steps in our radio communications project.
- Attended Career Fair Day at the Nottoway High School on March 18th.
- Participated in planning meetings on March 18th and March 31st with Deputy Robert Sawyer and other public safety agency representatives to discuss plans for an active shooter exercise that we are having at Nottoway Educational Complex on April 4th.
- Coordinated the Knox key access system training with the company trainers who delivered the class to all fire departments in the county on March 18th.
- Facilitated a meeting on March 20th with Social Services staff who are on the emergency shelter team to go over the inventory and needs list for the mass care shelter support trailer.
- Worked on the presentation information and cost figures for the Total Response software platform with Michelle Graham of NCSO for the March 20th BOS meeting.

to overview the proposal to use the awarded state grant funding and a 50% local match to purchase the first integrated software platform that includes Emergency Medical Dispatch (EMD) for Nottoway County. Followed up on the necessary state grant paperwork and next steps of the process through the electronic grants portal.

- Attended an ESO Solutions incident reporting software session at the Richmond Fire Training Center on March 25th.
- Attended a vehicle extrication demonstration with several county emergency services agencies on April 1st at Kenston Forest School. This was the presentation on the risks of distracted driving. It was attended by many school students and teachers. LifeEvac 4 medical helicopter landed at the school for the demonstration.
- Facilitated the monthly meeting of the Fire & EMS Working Group on April 1st at the Extension Office Conference Room. The main topics were the fire/EMS tax levy, budget update, and capital improvement plan updates for the emergency vehicle capital outlay over the next 10 years. Other topics were Fire/EMS training, haz-mat unit update and several emergency operations topics. (Agenda attached)
- Participated in a full day training exercise on April 4th at Nottoway High School complex for two mass casualty incident (MCI) scenarios that included all public safety agencies and VDOT for realistic scenarios.
- Coordinated with CTA to hold a mutual aid virtual meeting on April 8th with Amelia and Dinwiddie to discuss interoperability in the interim period before our new radio system is turned on for service.
- Attended the BOS worksession on April 10th and provided information for the proposed fire/EMS tax levy, burn ban update, and a new grant opportunity with USDOJ under the COPS community project program. This is a congressionally directed spending request, which we will apply to request an additional \$1,026,904 for our countywide public safety radio system, with no local match.



**NOTTOWAY COUNTY
FIRE & EMS WORKING GROUP
PLANNING MEETING**

**April 1, 2025
18:00 hrs.**

***MEETING LOCATION: Nottoway County Social Services
Conference Room
288 West Courthouse Rd. – Nottoway, VA 23955***

AGENDA

- Call to Order & Prayer
- VDOF Update
- Countywide Training Update
 - FF 1 – Burkeville
 - Training Budget Summary
 - Public Safety Training Center – props, grants, budget
- Active Shooter Exercise – April 4th
 - 08:00 pre-event brief
 - Can we get some breakfast biscuits for students
 - 09:00 – 16:00 – 3 scenarios
 - Lunch break – pizza provided by NCSO
- Grant Update
 - EMD grant from OEMS – approved to proceed
 - Two GIS grants – no match – submitted for review
 - Incident Reporting Grant – no match – waiting on award
- HM-1 Located at Crewe Fire Station – dispatch to page Co. 7
- Tax Levy Discussion
- Capital Improvement Plan – emergency vehicles countywide
- Other Items for the Good of the Order
- Adjournment

Notes:

**LEASE ACTIONS
PICKETT PARK**

BLDG	TENANT	LEASE PERIOD	LEASE BEGINS/ENDS	MONTHLY RENT	POINT OF CONTACT	REMARKS
186	Vacant					
208	Cooperative Milk Producers Assoc.	1 yrs	2/18/24 - 2/17/25	450.00	Michael Myatt 292-6455	
401	Vacant					
414	Vacant					
426	Signs, Designs & More	month to month	1/1/24 - 12/31/24	160.00	Sharon Fassold 292-4555	
427	MCC Restore & More	month to month	1/1/24 - 12/31/24	135.00	Michael McGhee 910-797-7920	
430	Restoration Ministries	month to month	12/1/23 - 11/30/24	160.00	James L. Hogg 298-1215	
436	MCC Restore & More	month to month	6/1/23 - 5/31/24	310.00	Michael McGhee 910-797-7920	
437	Vacant	Indef				
440	Vacant					
448	PROCINCTU GROUP, Inc	month to month	1/1/24 - 12/31/24	610.00	Anthony Cassino 800-906-9589	
450	Skookum Contract Services (building and parking lot)	month to month	9/1/23 - 8/31/24	1,010.00	Anthony Lewis 434-298-3390	
1200	Nottoway Lanes					
1279	Small Business Incubator	Indef	10/15/99 - indef	1,322.50	Joyce Mordan 298-0366	March '25 income
1279B	T&H Services LLC	1 yr	9/23/23 - 9/22/24	1,510.00	Paul Garno 518-538-0817	
2189	Wesley Tisdale (housing)	month to month	10/1/08 - indef	460.00	Wesley Tisdale 434-262-9754	
2193	Vacant					

<i>BLDG</i>	<i>TENANT</i>	<i>LEASE PERIOD</i>	<i>LEASE BEGINS/ENDS</i>	<i>MONTHLY INCOME</i>	<i>POINT OF CONTACT</i>	<i>REMARKS</i>
2201 2203 2205	Pickett Park Lodge	Indef Indef Indef	3/1/04 - indef	12,304.00	Joyce Mordan 298-0366	March '25 income
443 408	(for SVCC students only) (for SVCC students only)	Indef Indef	1/2017 - indef	8,860.00 2,000.00		March '25 income
2207	Vacant					
2323	Terry Clouthier (housing)	month to month	3/1/08 - indef	600.00	Terry Clouthier 292-4588	
2349	T & H Services, LLC	1 yr	9/1/23 - 8/31/24	1,510.00	Paul Garno 518-538-0817	
2353	Vietnam Veterans of America	month to month	3/1/24 - 2/28/25	0.00	Jim Hogg 298-1215	
2357	Vacant					
2361	Vacant					
2365	Vacant					
3951	Camp Pickett Officers' Club	indef	4/1/04 - indef	1,350.00 (see attached)	Joyce Mordan 298-0366	March '25 income
3951	Pickett Park Day Care Center	month to month	9/1/23 - 8/31/24	560.00	Doris Davis 292-1999	
	Pickett Park Campground	indef	8/11/03 - indef	4,992.00	Joyce Mordan 298-0366	March '25 income
	Veterans Car Wash (parking lot)	month to month	9/1/23 - 8/31/24	85.00	Ron Frisby 298-6981	
			Monthly Total	\$38,388.50		

Club Income

Month	Date	Amount Taken In	Amount Refunded	Security Deposit Returned	Total for Month	Total Amount For the Quarter	Date of Event Refunded	Date of Event
April	4/3/2025	200.00						1/17/2026
	4/7/2025			200.00			4/5/2025	
		200.00	0.00	200.00	0.00			
May								
		0.00	0.00	0.00	0.00			
June								
		0.00	0.00	0.00	0.00			

LRA
Income and Expenses
FY25

	Jan 2025	Feb 2025	Mar 2025	Apr 2025	May 2025	Jun 2025	Jul 2025	Aug 2025	Sep 2025	Oct 2025	Nov 2025	Dec 2025	Totals
INCOME:													
Rental Income	9,835.00	5,980.00	9,210.00										25,025.00
Total Income	9,835.00	5,980.00	9,210.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	25,025.00
EXPENSES:													0.00
Electricity	874.17	1,023.35	1,047.02										2,944.54
Water/sewer	317.48	317.48	317.48										952.44
Utilities	13.80	1,079.47	1,505.03										2,598.30
Telephone/ Cable	605.53	760.79	203.37										1,569.69
Pest Control													0.00
Office Supplies	149.79	140.97	1,023.65										1,314.41
Repair/Maintenance Vehicle			25.00										25.00
Furniture/Fixtures													0.00
Maintenance/Repairs Equip	227.41	317.53	287.50										832.44
Maintenance/Repairs Prop.	12,310.25	186.76	191.22										12,688.23
Mileage		284.90											284.90
Total Oper Exp	14,498.43	4,111.25	4,600.27	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	23,209.95
Total Income	9,835.00	5,980.00	9,210.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	25,025.00
Total Expenses	14,498.43	4,111.25	4,600.27	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	23,209.95
Net Revenue +/-	-4,663.43	1,868.75	4,609.73	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,815.05

January included the roof on the tractor shed.

Lodge
Income and Expenses
FY25

	Jan 2025	Feb 2025	Mar 2025	Apr 2025	May 2025	Jun 2025	Jul 2025	Aug 2025	Sep 2025	Oct 2025	Nov 2025	Dec 2025	Totals
INCOME:													
Rental Income	12,273.32	9,788.66	12,304.00										34,365.98
Total Income	12,273.32	9,788.66	12,304.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	34,365.98
EXPENSES:													0.00
Electricity	3,393.50	4,792.42	4,487.73										12,673.65
Water/sewer	608.27	399.39	584.47										1,592.13
Utilities			568.89										568.89
Telephone/ Cable	2,054.06	1,665.21	1,665.21										5,384.48
Pest Control	225.00												225.00
Custodial Supplies		2,380.94	2,010.62										4,391.56
Landfill													0.00
Furniture/Fixtures	115.88												115.88
Maintenance/Repairs Equip	13.47	46.78											60.25
Maintenance/Repairs Prop.	146.61	204.90	316.47										667.98
Refunds			40.00										
Total Oper Exp	6,556.79	9,489.64	9,633.39	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	25,679.82
Total Income	12,273.32	9,788.66	12,304.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	34,365.98
Total Expenses	6,556.79	9,489.64	9,633.39	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	25,679.82
Net Revenue +/-	5,716.53	299.02	2,670.61	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8,686.16

443

Income and Expenses
FY25

	Jan 2025	Feb 2025	Mar 2025	Apr 2025	May 2025	Jun 2025	Jul 2025	Aug 2025	Sep 2025	Oct 2025	Nov 2025	Dec 2025	Totals
INCOME:													
Rental Income	9,020.00	6,380.00	8,860.00										24,260.00
Total Income	9,020.00	6,380.00	8,860.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	24,260.00
EXPENSES:													0.00
Electricity	887.72	1,091.94	909.51										2,889.17
Water/sewer	396.65	79.37	97.87										573.89
Utilities													0.00
Telephone/ Cable	273.48	187.74	187.74										648.96
Pest Control	75.00												75.00
Custodial Supplies													0.00
Landfill	35.00	35.00	35.00										105.00
Furniture/Fixtures	144.85	564.00											708.85
Maintenance/Repairs Equip													0.00
Maintenance/Repairs Prop.													0.00
Refunds													
Total Oper Exp	1,812.70	1,958.05	1,230.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5,000.87
Total Income	9,020.00	6,380.00	8,860.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	24,260.00
Total Expenses	1,812.70	1,958.05	1,230.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5,000.87
Net Revenue +/-	7,207.30	4,421.95	7,629.88	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	19,259.13

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Income and Expenses
FY25

	Jan 2025	Feb 2025	Mar 2025	Apr 2025	May 2025	Jun 2025	Jul 2025	Aug 2025	Sep 2025	Oct 2025	Nov 2025	Dec 2025	Totals
INCOME:													
Rental Income	3,660.00		2,000.00										5,660.00
Total Income	3,660.00	0.00	2,000.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5,660.00
EXPENSES:													0.00
Electricity	866.03	1,058.18	1,045.30										2,969.51
Water/sewer	79.37	79.37	79.37										238.11
Utilities													0.00
Telephone/ Cable	33.71	33.71	33.71										101.13
Pest Control	75.00												75.00
Custodial Supplies													0.00
Landfill													0.00
Furniture/Fixtures		272.99											272.99
Maintenance/Repairs Equip		7.99											7.99
Maintenance/Repairs Prop.		167.13	31.64										198.77
Refunds													
Total Oper Exp	1,054.11	1,619.37	1,190.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3,863.50
Total Income	3,660.00	0.00	2,000.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5,660.00
Total Expenses	1,054.11	1,619.37	1,190.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3,863.50
Net Revenue +/-	2,605.89	-1,619.37	809.98	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,796.50

OFC
Income and Expenses
FY25

	Jan 2025	Feb 2025	Mar 2025	Apr 2025	May 2025	Jun 2025	Jul 2025	Aug 2025	Sep 2025	Oct 2025	Nov 2025	Dec 2025	Totals
INCOME:													
Rental Income	2,175.00	2,860.00	2,060.00										7,095.00
Total Income	2,175.00	2,860.00	2,060.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7,095.00
EXPENSES:													0.00
Electricity	1,501.98	1,657.78	1,672.97										4,832.73
Water/sewer	159.12	230.52	169.70										559.34
Utilities	690.30												690.30
Telephone/ Cable													0.00
Pest Control	75.00												75.00
Custodial Supplies			27.51										27.51
Fire Alarm Inspect.	1,138.85		119.85										1,258.70
Furniture/Fixtures													0.00
Maintenance/Repairs Equip	149.18		419.99										569.17
Maintenance/Repairs Prop.	234.00		99.22										333.22
Refunds	650.00	680.00	150.00										1,480.00
Total Oper Exp	4,598.43	1,888.30	2,659.24	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9,145.97
Total Income	2,175.00	2,860.00	2,060.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7,095.00
Total Expenses	4,598.43	1,888.30	2,659.24	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9,145.97
Net Revenue +/-	-2,423.43	971.70	-599.24	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-2,050.97

Water/Sewer and Electricity includes the LRA office and Pickett Park Daycare.

SBI
Income and Expenses
FY25

	Jan 2025	Feb 2025	Mar 2025	Apr 2025	May 2025	Jun 2025	Jul 2025	Aug 2025	Sep 2025	Oct 2025	Nov 2025	Dec 2025	Totals
INCOME:													
Rental Income	560.00	560.00	1,322.50										2,442.50
Total Income	560.00	560.00	1,322.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2,442.50
EXPENSES:													0.00
Electricity	1,158.67	1,472.36	1,152.05										3,783.08
Water/sewer	79.37	79.37	79.37										238.11
Utilities													0.00
Telephone/ Cable													0.00
Pest Control	75.00	100.00											175.00
Custodial Supplies													0.00
Landfill													0.00
Furniture/Fixtures													0.00
Maintenance/Repairs Equip													0.00
Maintenance/Repairs Prop.													0.00
Refunds													
Total Oper Exp	1,313.04	1,651.73	1,231.42	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4,196.19
Total Income	560.00	560.00	1,322.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2,442.50
Total Expenses	1,313.04	1,651.73	1,231.42	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4,196.19
Net Revenue +/-	-753.04	-1,091.73	91.08	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-1,753.69

There are only 3 businesses in the SBI. We have 7 empty rooms.

Campground
Income and Expenses
FY25

	Jan 2025	Feb 2025	Mar 2025	Apr 2025	May 2025	Jun 2025	Jul 2025	Aug 2025	Sep 2025	Oct 2025	Nov 2025	Dec 2025	Totals
INCOME:													
Rental Income	5,120.00	4,974.00	4,992.00										15,086.00
Total Income	5,120.00	4,974.00	4,992.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	15,086.00
EXPENSES:													0.00
Electricity	2,256.63	2,810.44	2,561.13										7,628.20
Water/sewer	200.99	200.99	672.94										1,074.92
Utilities													0.00
Telephone/ Cable													0.00
Pest Control													0.00
Custodial Supplies													0.00
Landfill		35.00	164.08										199.08
Furniture/Fixtures													0.00
Maintenance/Repairs Equip													0.00
Maintenance/Repairs Prop.	85.00	85.00	834.41										1,004.41
Refunds													
Total Oper Exp	2,542.62	3,131.43	4,232.56	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9,906.61
Total Income	5,120.00	4,974.00	4,992.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	15,086.00
Total Expenses	2,542.62	3,131.43	4,232.56	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9,906.61
Net Revenue +/-	2,577.38	1,842.57	759.44	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5,179.39

Bowling Alley
Income and Expenses
FY25

	Jan 2025	Feb 2025	Mar 2025	Apr 2025	May 2025	Jun 2025	Jul 2025	Aug 2025	Sep 2025	Oct 2025	Nov 2025	Dec 2025	Totals
INCOME:													
Rental Income													0.00
Total Income	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EXPENSES:													0.00
Electricity		1,072.71	807.71										1,880.42
Water/sewer	79.37	79.37	79.37										238.11
Utilities													0.00
Telephone/ Cable													0.00
Pest Control													0.00
Custodial Supplies													0.00
Landfill													0.00
Furniture/Fixtures													0.00
Maintenance/Repairs Equip			75.49										75.49
Maintenance/Repairs Prop.													0.00
Refunds													
Total Oper Exp	79.37	1,152.08	962.57	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2,194.02
Total Income	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Expenses	79.37	1,152.08	962.57	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2,194.02
Net Revenue +/-	-79.37	-1,152.08	-962.57	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-2,194.02

TAMMIE A. RAIFORD, TREASURER			3/31
CURRENT LEVY		\$151,764.47	
DELINQUENT LEVY		\$53,622.84	
PENALTIES		\$20,419.78	
INTEREST ON DELINQUENT TAXES		\$13,634.55	
RECORDATION TAXES		\$4,847.35	
LOCAL SALES TAX		\$127,952.20	
BUSINESS/PROFESSIONAL LICENSES		\$208,293.26	
VEHICLE LICENSE FEES		\$10,081.77	
HOTEL & MOTEL ROOM TAX		\$235.51	
BOARDING OF DOGS		\$10.00	
PICK UP FEE		\$30.00	
DONATIONS/ACO		\$125.00	
DOG TAG SALES 2025		\$1,025.00	
LAND USE APPLICATION FEE		\$40.65	
TRANSFER FEES		\$24.30	
ZONING & SUBDIVISION FEES		\$400.00	
BUILDING PERMITS		\$28,930.77	
CONCEALED WEAPON PERMITS		\$475.00	
SEPTIC TANK PERMITS		\$30.00	
RESIDENTIAL EROSION & SEDIMENT CONT		\$225.00	
COURT FINES & FORFEITURES		\$1,927.41	
LAW LIBRARY FEES		\$156.80	
COST OF COURT FEES		\$507.59	
COURTHOUSE SECURITY FEES		\$3,901.19	
JAIL ADMISSION FEES		\$98.75	
INTEREST ON BANK DEPOSITS		\$8,149.65	
RENT-GENERAL PROPERTY		\$2,200.84	
RENT/MAINTENANCE-SOCIAL SERVICES		\$3,126.00	
COMMONWEALTH'S ATTORNEY		\$68.15	
REFUNDS & RECOVERIES / WELFARE		\$5.00	
RECOVERD/TAX AD 2010-14		\$105.96	
MISCELLANEOUS-UNDEFINED		\$79.12	
COST ALLOCATION		\$233,153.00	
UNCLAIMED PROPERTY		\$6,848.19	
DNA FEE		\$21.73	
REFUNDS - AP VENDORS		\$326.31	
TREASURER CREDIT CARD FEE		\$2,142.19	
DMV FEE		\$2,425.00	
TREASURER ADMINISTRATIVE FEE		\$2,006.22	
TREASURER'S COPY FEES		\$1,017.63	
MISCELLANEOUS/LIBRARY		\$458.31	
MOPED ATV SALES TAX		\$421.26	
GRANTORS TAX (TAX ON DEEDS)		\$991.56	
REIM: COMMONWEALTH'S ATTORNEY		\$32,437.82	
REIM: SHERIFF		\$93,258.01	
REIM: COMMISSIONER OF REVENUE		\$10,874.65	
REIM: TREASURER		\$13,809.82	
REIM: CLERK'S OFFICE		\$39,555.90	
PUBLIC ASSISTANCE GRANTS		\$138,359.97	
COMPREHENSIVE AT-RISK		\$98,310.08	
			<u>\$1,318,911.56</u>

INVESTMENT REPORT 3/31/2025

\$11,486,554.75

MONEY MARKET ACCOUNT CITIZENS BANK & TRUST 3% \$2,185,980.28 \$2,185,980.28

CERTIFICATES OF DEPOSIT CITIZENS BANK & TRUST - 60228126 4.25% 7/13/2025 \$3,515,318.49 6 mo
CITIZENS BANK & TRUST - 60243327 3.00% 4/16/2026 \$1,297,695.54 18 mon
CITIZENS BANK & TRUST - 60243246 3.00% 4/16/2026 \$1,500,000.00 18 mon
CITIZENS BANK & TRUST - 60243705 3.25% 2/28/2026 \$17,721.36 18 mon excess funds
CITIZENS BANK & TRUST - 60228882 4.25% 6/12/2025 \$3,000,000.00 3 mo
CITIZENS BANK & TRUST - 60228774 4.25% 6/7/2025 \$3,000,000.00 \$12,330,735.39 3 mo

BALANCE MARCH 31, 2025 \$14,516,715.67 \$14,516,715.67

PLEASE BE ADVISED THAT STARTING MARCH 7, 2025 THE MMA ACCOUNT HAS BEEN CHANGED TO 3%
\$6,000,000 FROM THE MMA ACCOUNT IN MARCH 2025 HAS ALSO BEEN INVESTED INTO 2 - 3 MONTH CD'S
AT 4.25%

LANDFILL FUND REPORT		MARCH 31, 2025	
BALANCE			
RECEIPTS			
	COMMUNICATIONS TAX	\$14,174.93	
	UTILITY TAX	\$12,901.82	
	CONSUMPTION TAX	\$3,337.60	
	USE OF LANDFILL	\$21,931.87	
	LANDFILL USE - FT PICKETT		
	LANDFILL USE - BLACKSTONE	\$5,943.00	
	RECYCLING FEES		<u>\$58,289.22</u>
			<u>\$58,289.22</u>
DISBURSEMENTS			
	WARRANTS/CHECKS	\$83,217.51	
			<u>\$83,217.51</u>
BALANCE MARCH 31, 2025			(\$24,928.29)

LOCAL SALES TAX DISTRIBUTION

March 31, 2025

TOWN OF BLACKSTONE	\$20,158.22
TOWN OF CREWE	\$16,273.30
TOWN OF BURKEVILLE	\$2,350.96
GENERAL FUND	<u>\$127,952.20</u>
	\$166,734.68

LRA FUND – SALE OF PROPERTY					MARCH 31, 2025
	CITIZENS BANK – PICKETT PARK CD 60228099	4.25%	7/13/25	\$5,252,037.42	
BALANCE MARCH 31, 2025					\$5,252,037.42

LRA FUND REPORT

MARCH 31, 2025

BALANCE	BALANCE			
	RECEIPTS			
		RENT - GENERAL PROPERTY	\$17,560.83	
		RENT - PICKET PARK LODGE	\$24,475.33	
		RENT - PICKETT OFFICER'S CLUB	\$2,400.00	
		RENT - SMALL BUSINESS INCUBATOR	\$1,322.50	
		TIMBER SALE		
		MISCELLANEOUS REVENUE	\$213.39	
				<u>\$45,972.05</u>
				<u>\$45,972.05</u>
	DISBURSEMENTS			
		WARRANTS/CHECKS	\$36,581.30	
		LRA CREDIT CARD FEES	258.28	
				<u>\$36,839.58</u>
BALANCE MARCH 31, 2025				\$9,132.47

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-TREASURER TAX COLLECTION RATE SCHEDULE REPORT-

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DEPT	H	CLS	TAXES	PPTRA	ABATEMENTS	NET TAX	PAYMENTS	OTHER ADJS	NET PAYMENTS	NET A/R	%COLLECTED
PP2020	1	AC	6376.68			6376.68	6376.68-		6376.68-		100.00
	1	AF	1299.98			1299.98	1250.22-		1250.22-	49.76	96.17
	1	EV	9757.21			9757.21	9757.21-		9757.21-		100.00
	1	HE	1625.41			1625.41	1625.41-		1625.41-		100.00
	1	LP	118075.54			118075.54	112636.85-		112636.85-	5438.69	95.39
	1	MH	10902.89			10902.89	10434.36-		10434.36-	468.53	95.70
	1	MT	146703.49			146703.49	145914.67-		145914.67-	788.82	99.46
	1	VL	218052.00			218052.00	214132.00-		214132.00-	3920.00	98.20
	1	01	3513705.57			3513705.57	3476715.98-		3476715.98-	36989.59	98.95
HALF TOTALS=			4026498.77			4026498.77	3978843.38-		3978843.38-	47655.39	98.82
DEPT TOTALS=			4026498.77			4026498.77	3978843.38-		3978843.38-	47655.39	98.82
PP2021	1		6.37			6.37	6.37-		6.37-		100.00
	1	AC	6176.68			6176.68	6176.68-		6176.68-		100.00
	1	AF	9274.72			9274.72	5772.03-		5772.03-	3502.69	62.23
	1	EV	8319.48			8319.48	8319.48-		8319.48-		100.00
	1	HE	1511.22			1511.22	1511.22-		1511.22-		100.00
	1	LP	114054.32			114054.32	106079.19-		106079.19-	7975.13	93.01
	1	MH	10725.67			10725.67	10012.58-		10012.58-	713.09	93.35
	1	MT	169605.89			169605.89	167777.24-		167777.24-	1828.65	98.92
	1	VL	212753.00			212753.00	208212.83-		208212.83-	4540.17	97.87
	1	01	3779663.50			3779663.50	3731744.74-		3731744.74-	47918.76	98.73
HALF TOTALS=			4312090.85			4312090.85	4245612.36-		4245612.36-	66478.49	98.46
DEPT TOTALS=			4312090.85			4312090.85	4245612.36-		4245612.36-	66478.49	98.46
PP2022	1	AC	5496.01			5496.01	5496.01-		5496.01-		100.00
	1	EV	12847.55			12847.55	12573.83-		12573.83-	273.72	97.87
	1	HE	2010.04			2010.04	2010.04-		2010.04-		100.00
	1	LP	143398.07			143398.07	129960.76-		129960.76-	13437.31	90.63
	1	MH	10581.26			10581.26	9769.63-		9769.63-	811.63	92.33
	1	MT	160401.19			160401.19	160401.19-		160401.19-		100.00
	1	NC	548608.52			548608.52	535584.55-		535584.55-	13023.97	97.63
	1	VL	209671.00			209671.00	203682.48-		203682.48-	5988.52	97.14
	1	01	3834643.31			3834643.31	3752487.47-		3752487.47-	82155.84	97.86
HALF TOTALS=			4927656.95			4927656.95	4811965.96-		4811965.96-	115690.99	97.65
DEPT TOTALS=			4927656.95			4927656.95	4811965.96-		4811965.96-	115690.99	97.65
PP2023	1	AC	2516.41			2516.41	2494.54-		2494.54-	21.87	99.13
	1	EV	14940.66			14940.66	14667.84-		14667.84-	272.82	98.17
	1	HE	1360.43			1360.43	1360.43-		1360.43-		100.00
	1	LP	2669.84			2669.84	2418.80-		2418.80-	251.04	90.60
	1	MH	10289.32			10289.32	9421.42-		9421.42-	867.90	91.57
	1	MT	172635.42			172635.42	162445.05-		162445.05-	10190.37	94.10
	1	NC	626392.63			626392.63	602494.90-		602494.90-	23897.73	96.18
	1	VL	212259.34			212259.34	201254.49-		201254.49-	11004.85	94.82
	1	01	3438328.75			3438328.75	3311740.47-		3311740.47-	126588.28	96.32
HALF TOTALS=			4481392.80			4481392.80	4308297.94-		4308297.94-	173094.86	96.14
DEPT TOTALS=			4481392.80			4481392.80	4308297.94-		4308297.94-	173094.86	96.14
PP2024	1	AC	1969.53			1969.53	1949.85-		1949.85-	19.68	99.00

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-TREASURER TAX COLLECTION RATE SCHEDULE REPORT-

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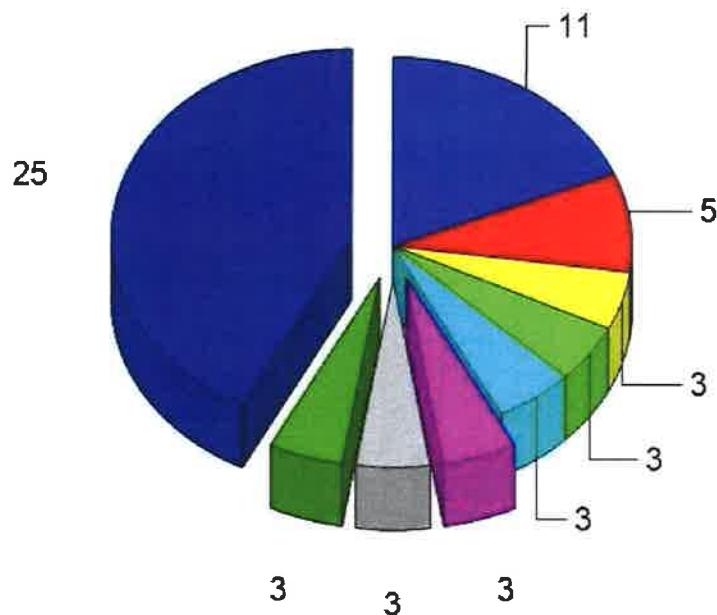
TR712

DEPT	H	CLS	TAXES	PPTRA	ABATEMENTS	NET TAX	PAYMENTS	OTHER ADJS	NET PAYMENTS	NET A/R	%COLLECTED
PP2024	1	EV	14586.98			14586.98	13144.45-		13144.45-	1442.53	90.11
	1	HE	803.48			803.48	803.48-		803.48-		100.00
	1	LP	3710.91			3710.91	3164.19-		3164.19-	546.72	85.27
	1	MH	11259.82			11259.82	8906.36-		8906.36-	2353.46	79.10
	1	MT	272594.64			272594.64	267011.88-		267011.88-	5582.76	97.95
	1	VL	219549.00			219549.00	178584.31-		178584.31-	40964.69	81.34
	1	01	4770678.37			4770678.37	4192055.19-		4192055.19-	578623.18	87.87
HALF TOTALS=			5295152.73			5295152.73	4665619.71-		4665619.71-	629533.02	88.11
DEPT TOTALS=			5295152.73			5295152.73	4665619.71-		4665619.71-	629533.02	88.11
PP TOTALS =			23042792.10			23042792.10	22010339.35-		22010339.35-	1032452.75	95.52
RE2020	1		4501775.15			4501775.15	4501626.56-		4501626.56-	148.59	100.00
	1	AF	292.34			292.34	286.12-		286.12-	6.22	97.87
HALF TOTALS=			4502067.49			4502067.49	4501912.68-		4501912.68-	154.81	100.00
DEPT TOTALS=			4502067.49			4502067.49	4501912.68-		4501912.68-	154.81	100.00
RE2021	1		4563247.91			4563247.91	4562662.05-		4562662.05-	585.86	99.99
	1	AF	2828.28			2828.28	2795.41-		2795.41-	32.87	98.84
HALF TOTALS=			4566076.19			4566076.19	4565457.46-		4565457.46-	618.73	99.99
DEPT TOTALS=			4566076.19			4566076.19	4565457.46-		4565457.46-	618.73	99.99
RE2022	1		4590512.85			4590512.85	4566475.74-		4566475.74-	24037.11	99.48
HALF TOTALS=			4590512.85			4590512.85	4566475.74-		4566475.74-	24037.11	99.48
DEPT TOTALS=			4590512.85			4590512.85	4566475.74-		4566475.74-	24037.11	99.48
RE2023	1		4674935.13			4674935.13	4601075.17-		4601075.17-	73859.96	98.42
HALF TOTALS=			4674935.13			4674935.13	4601075.17-		4601075.17-	73859.96	98.42
DEPT TOTALS=			4674935.13			4674935.13	4601075.17-		4601075.17-	73859.96	98.42
RE2024	1		5694192.07			5694192.07	5456186.69-		5456186.69-	238005.38	95.82
HALF TOTALS=			5694192.07			5694192.07	5456186.69-		5456186.69-	238005.38	95.82
DEPT TOTALS=			5694192.07			5694192.07	5456186.69-		5456186.69-	238005.38	95.82
RE TOTALS =			24027783.73			24027783.73	23691107.74-		23691107.74-	336675.99	98.60
COMP TOTALS=			47070575.83			47070575.83	45701447.09-		45701447.09-	1369128.74	97.09

Cases By Case Type

Breakdown of All Cases With Opening Dates Between 3/1/2025 and 3/31/2025

Court Appearances: 193



Domestic Violence	11
Drug Offense	5
Assault - Felony	3
Assault - Misdemeanor	3
CHINS/Tuancy	3
DUI	3
Involuntary Commitment-Ap	3
Probation Violation	3
Others	25
Total:	59

Others:

Adult Abuse/Neglect	Motor Vehicle
Animal	Obstruction
Cont. to Delinquency x 2	Reckless Driving x 3
Contempt x 2	Robbery
Extradition	Sexual Offense
False Report	Show Cause/Revocation
Forgery/Fraud	Trespass
Indecent Exposure x 2	Weapon Offense x 3
Larceny x 2	

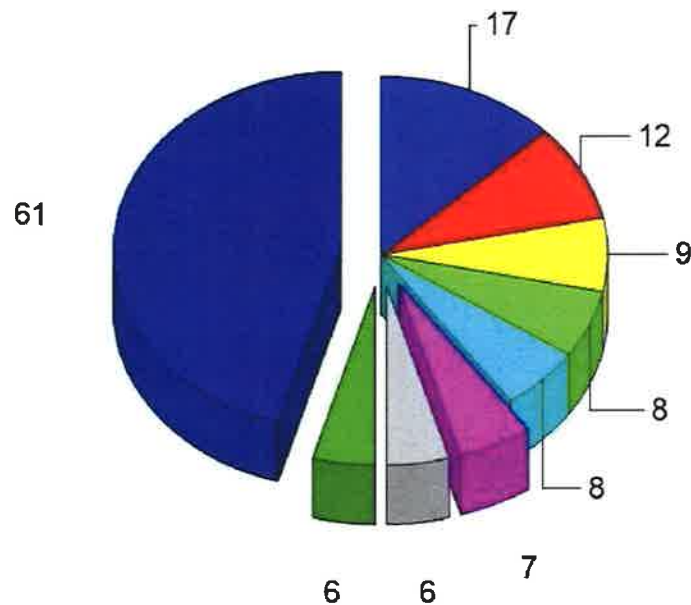
* Attempts are categorized as their primary offense

H-5

Cases By Case Type

Breakdown of All Cases With Opening Dates Between 1/1/2025 and 3/31/2025

Court Appearances: 554



Domestic Violence	17
Probation Violation	12
Drug Offense	9
CHINS/Tuancy	8
DUI	8
Show Cause/Revocation	7
Assault - Felony	6
Contempt	6
Others	61
Total:	134

Others:

Adult Abuse/Neglect
Animal x 4
Assault – Misd x 5
Asset Forfeiture x 2
Burglary x 2
Child Abuse/Neglect
Civil Case
Cont. to Delinquency x 2

Dest. of Property
Embezzlement x 2
Extradition
False Report x 2
Forgery/Fraud x 2
Indecent Exposure x 2
Invol. Commitment Ap. X 3
Larceny x 6

Motor Vehicle
Obstruction x 2
Phone/Computer
Protective Order Viol.
Reckless Driving x 6
Robbery x 2
Sexual Offense
Stalking
Trespass x 3

Weapon Offense x 6

* Attempts are categorized as their primary offense

Total of Felony and Misdemeanor cases between 3/1/2025 and 3/31/2025

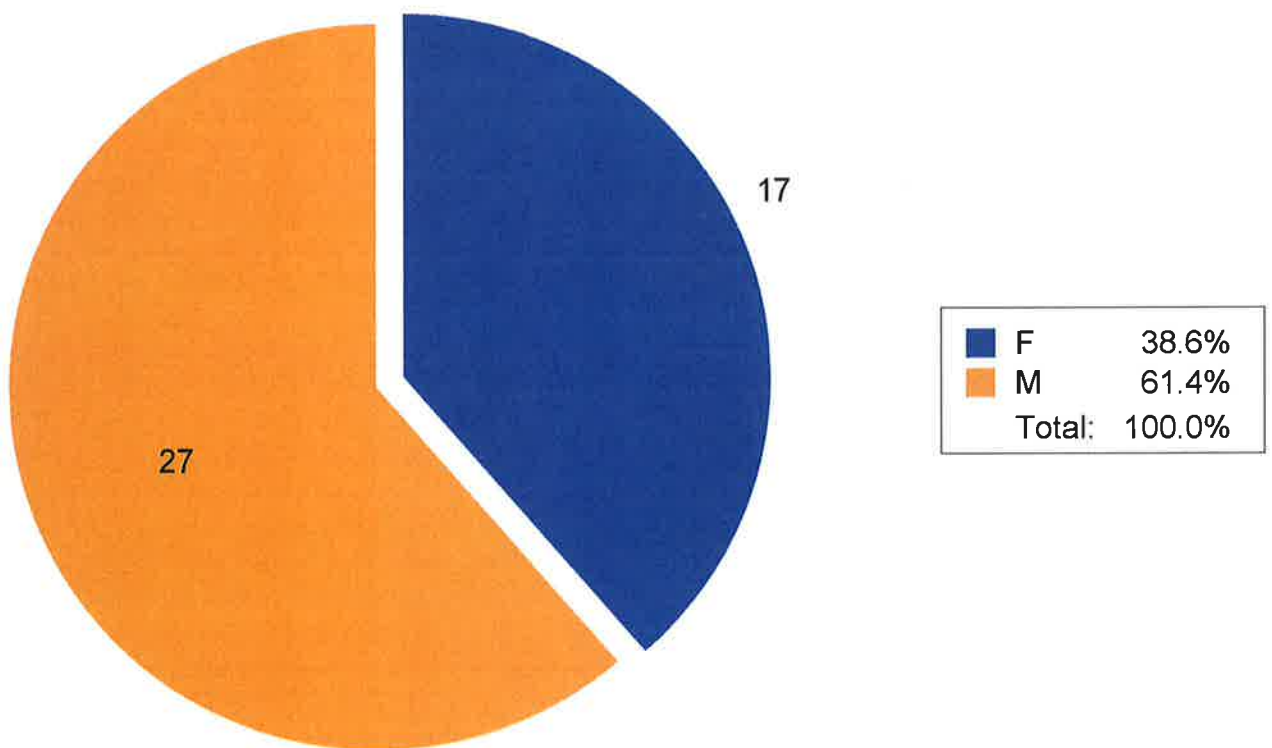
Felony

Total:17

Misdemeanor

Total:27

Felony VS Misdemeanor



Total of Felony and Misdemeanor cases between 1/1/2025 and 3/31/2025

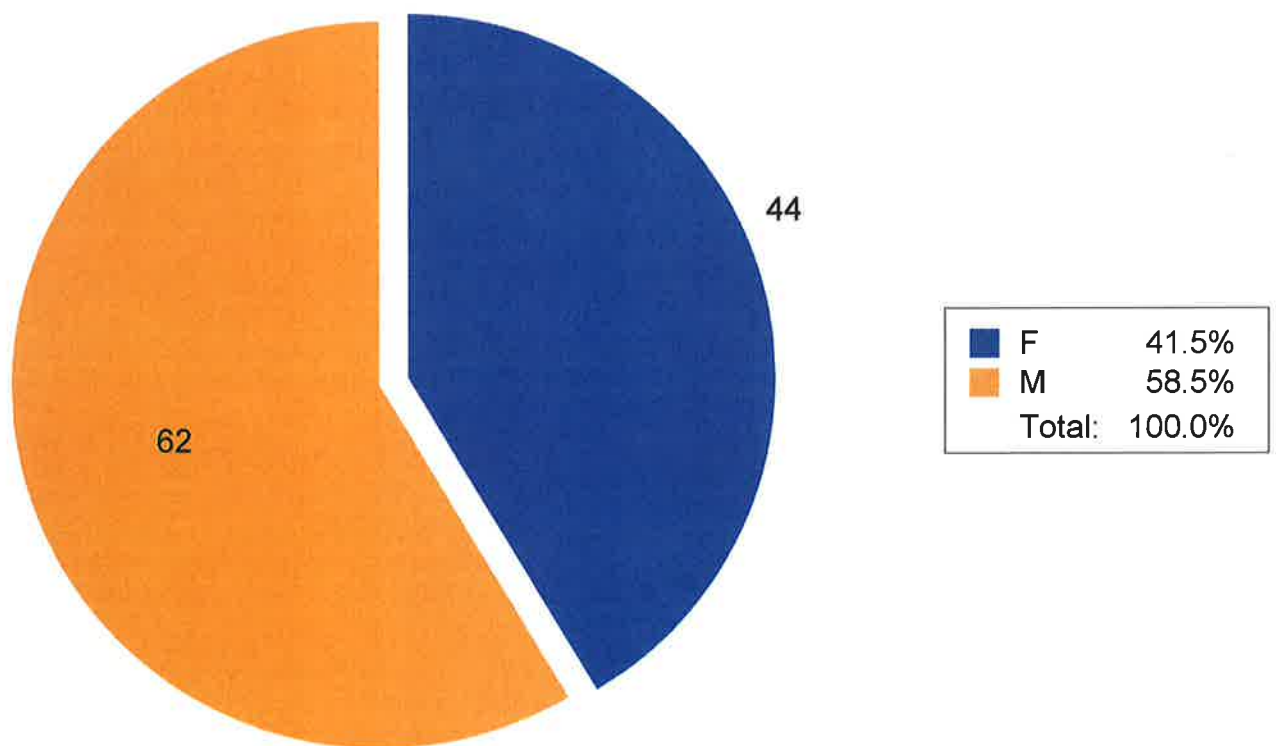
Felony

Total:44

Misdemeanor

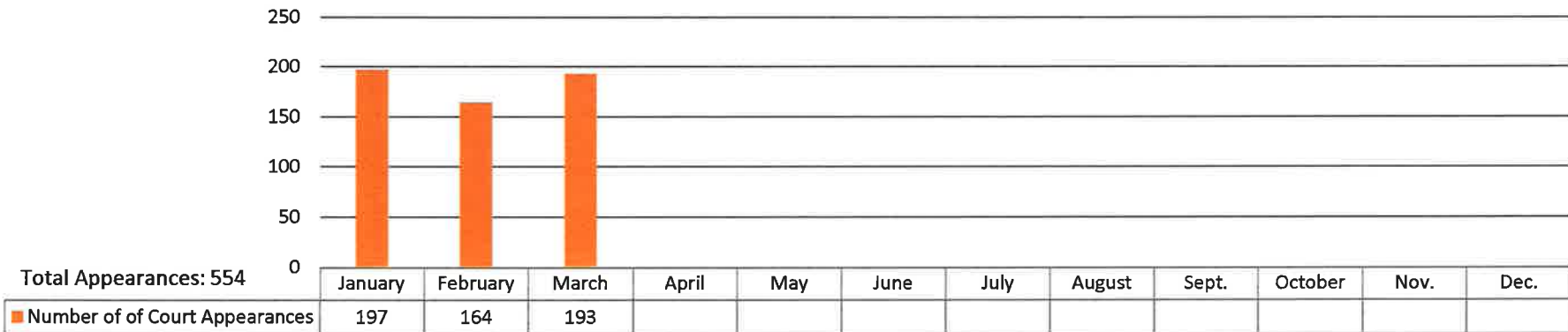
Total:62

Felony VS Misdemeanor



Nottoway Commonwealth's Attorney's Office

Number of Court Appearances in 2025 by Month



Number of Charges and Cases in 2025 by Month





Solex Architecture, Inc.
641 Main Street
Danville, Virginia 24541
434.688.0767
www.solexarchitecture.com

April 10, 2025

Mr. Michael Hurt
Hurt and Sons LLC
Managing Member
110 Timberlake Drive
Youngsville, North Carolina 27596

**Re: Nottoway Animal Shelter
Notice of Award**

Dear Mr. Hurt:

Thank you for your interest in the above project. On behalf of Nottoway County, we are notifying you that the contract will be awarded to Hurt and Sons LLC for the amount of \$2,103,550.00 for the bid dated March 11, 2025.

The Contract is attached with this Notice of Award. Please provide a schedule of values, current list of subcontractors and the name of superintendent. Hurt and Sons LLC has ten (10) consecutive calendar days to return the signed Contract and furnish the Owner all required documents listed, including but not limited to:

- a. Certificates of Insurance
- b. Contractor's Certification as to Licensure of Subcontractors Form

Upon receipt of an executed agreement, a Notice to Proceed will be issued. You will be notified of a date and time of a pre-construction meeting that suits the schedule of all parties. On behalf of the Nottoway County, we thank you and look forward to working with you on this project.

Sincerely,

Solex Architecture, Inc.

Jeffrey L. Bond, AIA, LEED AP BD+C
Architect | Owner

INDUSTRIAL DEVELOPMENT AUTHORITY

J-2

Name:	Term Expires September 19:
Robert W. Timberlake	2025
Lynne M. Inge	2026
Denis J. McCarthy	2027
James O. Oliver	2027
Helen M. Simmons	2028
Nathaniel Miller	2026
	2025

Qualifications

Per § 15.2-4904

- Shall be composed of seven directors, appointed by the governing body of the locality.
 - Appointed initially for terms of one, two, three, and four years; two being appointed for one-year terms; two being appointed for two-year terms; two being appointed for three-year terms, and one being appointed for a four-year term.
 - Subsequent appointments shall be for terms of four years, except appointments to fill vacancies, which shall be for the unexpired terms.
 - All terms of office shall be deemed to commence upon the date of the initial appointment to the authority, and thereafter, in accordance with the provisions of the immediately preceding sentence. If at the end of any term of office of any director a successor thereto has not been appointed, then the director whose term of office has expired shall continue to hold office until his successor is appointed and qualified.
- Four members of the board of directors shall constitute a quorum
- Shall receive no salary but may be compensated such amount per regular, special, or committee meeting or per each official representation as may be approved by the appointing authority, not to exceed \$200 per meeting or official representation, and shall be reimbursed for necessary traveling and other expenses incurred in the performance of their duties.

**OFFICE OF
SOLID WASTE**

Solid Waste Supervisor
Gary Easter
geaster@nottoway.org



Nottoway County
P.O. Box 92
349 Livestock Road,
Blackstone
Nottoway, VA 23955
Telephone: 434-292-5262
Fax: 434-645-8667
www.nottoway.org

April 10, 2025

To: Board of Supervisors

From: Gary Easter

RE: Surplus Vehicles

The following vehicles have already been surplusd but didn't get any bids:

1990 International Tanker Truck
2HSFHBNR4LC034288

2002 Dodge Pickup
1B7GG12X42S638415

1968 Ford Pickup
F10BND12919

1990 International Truck
1HTSCCFP4LH250825
Lic#52-174L

1995 International Truck
1HTSCABP4SJ668925
Lic#21-560L

Need to be surplusd:

D6 LGP Bulldozer

953C Loader

953D Loader



THE OFFICE OF THE SHERIFF

Sheriff Robert L. Jones

NOTTOWAY COUNTY

(434) 645-9044

P.O. Box 6
266 W. Courthouse Rd.,
Nottoway, VA 23955

FAX (434) 645-1915

April 10, 2025

Steven Bowen
County Administrator
P. O. Box 92
Nottoway, VA 23955

Dear Mr. Bowen:

The following vehicles have been taken out of service:

Car 6	2013 Dodge Charger	2C3CDXAT4DH660308
Car 16	2014 Dodge Charger	2C3CDXAT1EH186934
Car 27	2006 Chevrolet Trail Blazer	1GNDT13S762354100

These vehicles can be removed from our insurance policy. Please find attached the titles to the surplus vehicles.

If you have any questions, please feel free to call me.

Sincerely,

Robert L. Jones
Sheriff

Cc: Susan Tucker

COMMONWEALTH OF VIRGINIA

DEPARTMENT OF MOTOR VEHICLES

CERTIFICATE OF TITLE FOR A VEHICLE

KEEP IN SAFE PLACE - ANY ALTERATION OR ERASURE VOIDS THIS TITLE

THE DEPARTMENT OF MOTOR VEHICLES, COMMONWEALTH OF VIRGINIA, HEREBY CERTIFIES THAT AN APPLICATION FOR A CERTIFICATE OF TITLE HAS BEEN MADE FOR THE VEHICLE DESCRIBED HEREON PURSUANT TO THE PROVISIONS OF THE MOTOR VEHICLE LAWS OF THIS COMMONWEALTH, THAT THE APPLICANT NAMED ON THE FACE HEREON HAS BEEN DULY RECORDED AS THE LAWFUL OWNER OF SAID VEHICLE, AND THAT, FROM THE STATEMENTS OF THE OWNER AND THE RECORDS ON FILE WITH THIS DEPARTMENT, THE HEREON DESCRIBED VEHICLE IS SUBJECT TO THE SECURITY INTEREST RECORDS ON FILE WITH THIS DEPARTMENT, AND AS DESCRIBED HEREON. IF ANY, THE MOTOR VEHICLE LAWS OF THIS COMMONWEALTH ALSO PROVIDE THAT ALL TITLE AND REGISTRATION INFORMATION IN THE OFFICE OF THE DEPARTMENT OF MOTOR VEHICLES IS PRIVILEGED AND ONLY SUBJECT TO DISSEMINATION TO AUTHORIZED AGENCIES, BUSINESS ORGANIZATIONS OR AGENTS, GOVERNMENTAL ENTITIES AND INDIVIDUALS UNDER THE CONDITIONS SPECIFIED BY MOTOR VEHICLE CODE SECTIONS 46.2-208, 46.2-209 AND 46.2-210.

ESTABLISHED 04/16/13 308 308GTP ORIGINAL

VEHICLE IDENTIFICATION NO.		YEAR	MAKE	VEHICLE BODY		TITLE NO.		
2C3CDXAT4DH660308		2013	DODGE	4D SDN		90999201		
EMPTY WGT.	GROSS WGT.	GVWR	GCWR	AXLES	FUEL	SALES TAX PAID	ODOMETER	DATE ISSUED
4138				2	GAS	VA EXEMPT	*000011*	04/16/13
OTHER PERTINENT DATA						ODOMETER BRAND	PRIOR TITLE NO.	
005106						ACTUAL		

Name(s) and address(es) of vehicle owners:

NOTTOWAY COUNTY
PO BOX 92
NOTTOWAY VA 23955-0092

THIS IS NOT A TITLE NUMBER

626720494

NO LIENS



A Federal and State law requires that you state the mileage in connection with the transfer of ownership. Failure to complete or providing a false statement may result in fines and/or imprisonment. The undersigned hereby certifies that the vehicle described in this title has been transferred to the following (printed name and address of Buyer(s)).

Buyer(s) Name _____	City, State, Zip _____
Street _____	DATE OF SALE _____ SALE PRICE _____
ODOMETER READING (No Tenths) _____	I certify to the best of my knowledge that the odometer reading is the actual mileage of the vehicle unless one of the following statements is checked.
	☐ 1. The mileage stated is in excess of its mechanical limits. ☐ 2. The odometer reading is not the actual mileage. WARNING-ODOMETER DISCREPANCY
Signature of Seller(s) _____	Printed Name of Seller(s) _____
Signature of Buyer(s) _____	Printed Name of Buyer(s) _____
I am aware of the above odometer certification made by the Seller(s)	
I am aware of the above odometer certification made by the Seller(s)	
Dealer's No. _____	Licensing Jurisdiction _____

VOID IF ALTERED

VOID IF ALTERED

COMMONWEALTH OF VIRGINIA
DEPARTMENT OF MOTOR VEHICLES

CERTIFICATE OF TITLE FOR A VEHICLE

KEEP IN SAFE PLACE - ANY ALTERATION OR ERASURE VOIDS THIS TITLE

THE DEPARTMENT OF MOTOR VEHICLES, COMMONWEALTH OF VIRGINIA, HEREBY CERTIFIES THAT AN APPLICATION FOR A CERTIFICATE OF TITLE HAS BEEN MADE FOR THE VEHICLE DESCRIBED HEREON PURSUANT TO THE PROVISIONS OF THE MOTOR VEHICLE LAWS OF THIS COMMONWEALTH; THAT THE APPLICANT NAMED ON THE FACE HEREON HAS BEEN DULY RECORDED AS THE LAWFUL OWNER OF SAID VEHICLE; AND THAT FROM THE STATEMENTS OF THE OWNER AND THE RECORDS ON FILE WITH THIS DEPARTMENT, THE HEREON DESCRIBED VEHICLE IS SUBJECT TO THE SECURITY INTEREST RECORDS ON FILE WITH THIS DEPARTMENT, AND AS DESCRIBED HEREON. IF ANY, THE MOTOR VEHICLE LAWS OF THIS COMMONWEALTH ALSO PROVIDE THAT ALL TITLE AND REGISTRATION INFORMATION IN THE OFFICE OF THE DEPARTMENT OF MOTOR VEHICLES IS PRIVILEGED AND ONLY SUBJECT TO DISSEMINATION TO AUTHORIZED AGENCIES, BUSINESS ORGANIZATIONS OR AGENTS, GOVERNMENTAL ENTITIES AND INDIVIDUALS UNDER THE CONDITIONS SPECIFIED BY MOTOR VEHICLE CODE SECTIONS 46.2-208, 46.2-209 AND 46.2-210.

ESTABLISHED 12/13/13 308 308TPF ORIGINAL

VEHICLE IDENTIFICATION NO. 2C3CDXAT1EH186934			YEAR 2014		MAKE DODGE		VEHICLE BODY 4D SDN		TITLE NO. 91070890	
EMPTY WGT.	GROSS WGT.	GVWR	GCWR	AXLES	FUEL	SALES TAX PAID	ODOMETER	DATE ISSUED		
4155				2	GAS	VA EXEMPT	*000005*	12/13/13		
OTHER PERTINENT DATA 005106							ODOMETER BRAND ACTUAL	PRIOR TITLE NO.		

Name(s) and address(es) of vehicle owners:
COUNTY OF NOTTOWAY
PO BOX 92
NOTTOWAY VA 23955-0092

THIS IS NOT A TITLE NUMBER
10048835A

NO LIENS



A Federal and State law requires that you state the mileage in connection with the transfer of ownership. Failure to complete or providing a false statement may result in fines and/or imprisonment. The undersigned hereby certifies that the vehicle described in this title has been transferred to the following (print or name and address of Buyer(s)):

Buyer(s) Name _____ City, State, Zip _____
Street _____

I certify to the best of my knowledge that the odometer reading is: ☐ ACTUAL Mileage ☐ NOT ACTUAL Mileage (odometer discrepancy) ☐ IN EXCESS of Mechanical Limits ☐ Model year is 10 years or older and was exempt from odometer disclosure in prior state of title (applicant must present out-of-state title showing exemption).

ODOMETER READING (No Tenths) _____ DATE OF SALE _____
SALE PRICE _____

Signature of Seller(s) _____ Printed Name of Seller(s) _____

Signature of Buyer(s) _____ Printed Name of Buyer(s) _____
I am aware of the above odometer certification made by the Seller(s)

I am aware of the above odometer certification made by the Seller(s)

VSA3S Dealer's No. _____ Licensing Jurisdiction _____

COMMONWEALTH OF VIRGINIA

DEPARTMENT OF MOTOR VEHICLES

CERTIFICATE OF TITLE FOR A VEHICLE

KEEP IN SAFE PLACE - ANY ALTERATION OR ERASURE VOIDS THIS TITLE

THE DEPARTMENT OF MOTOR VEHICLES, COMMONWEALTH OF VIRGINIA, HEREBY CERTIFIES THAT AN APPLICATION FOR A CERTIFICATE OF TITLE HAS BEEN MADE FOR THE VEHICLE DESCRIBED HEREON PURSUANT TO THE PROVISIONS OF THE MOTOR VEHICLE LAWS OF THIS COMMONWEALTH, THAT THE APPLICANT NAMED ON THE FACE HEREON HAS BEEN DULY RECORDED AS THE LAWFUL OWNER OF SAID VEHICLE, AND THAT, FROM THE STATEMENTS OF THE OWNER AND THE RECORDS ON FILE WITH THIS DEPARTMENT, THE HEREON DESCRIBED VEHICLE IS SUBJECT TO THE SECURITY INTEREST RECORDS ON FILE WITH THIS DEPARTMENT, AND AS DESCRIBED HEREON, IF ANY, THE MOTOR VEHICLE LAWS OF THIS COMMONWEALTH ALSO PROVIDE THAT ALL TITLE AND REGISTRATION INFORMATION IN THE OFFICE OF THE DEPARTMENT OF MOTOR VEHICLES IS PRIVILEGED AND ONLY SUBJECT TO DISSEMINATION TO AUTHORIZED AGENCIES, BUSINESS ORGANIZATIONS OR AGENTS, GOVERNMENTAL ENTITIES AND INDIVIDUALS UNDER THE CONDITIONS SPECIFIED BY MOTOR VEHICLE CODE SECTIONS 46.2-208, 46.2-209 AND 46.2-210.

214 DMV701 ORIGINAL

VEHICLE IDENTIFICATION NO. 1GNDT13S762354100			YEAR 2006		MAKE CHEVROLET		VEHICLE BODY SPORT UTILITY		TITLE NO. 89549167	
EMPTY WGT. 4594	GROSS WGT.	GVWR	GCWR	AXLES 2	FUEL GAS	SALES TAX PAID VA EXEMPT	ODOMETER *52878*	DATE ISSUED 08/17/09		
OTHER PERTINENT DATA 006278							ODOMETER BRAND ACTUAL		PRIOR TITLE NO.	

Name(s) and address(es) of vehicle owners:
COUNTY OF NOTTOWAY
PO BOX 92
NOTTOWAY VA 23955-0092

THIS IS NOT A TITLE NUMBER

017013979

NO LIENS



A Federal and State law requires that you state the mileage in connection with the transfer of ownership. Failure to complete or providing a false statement may result in fines and/or imprisonment. The undersigned hereby certifies that the vehicle described in this title has been transferred to the following (printed name and address of Buyer(s)).

Buyer(s) Name _____
 Street _____ City, State, Zip _____
 DATE OF SALE _____ SALE PRICE _____

ODOMETER READING (No Tenths) _____
 I certify to the best of my knowledge that the odometer reading is the actual mileage of the vehicle unless one of the following statements is checked:
☐ 1. The mileage stated is in excess of its mechanical limits. ☐ 2. The odometer reading is not the actual mileage. **WARNING-ODOMETER DISCREPANCY**

Signature of Seller(s) _____ Printed Name of Seller(s) _____

 Signature of Buyer(s) _____ Printed Name of Buyer(s) _____
 I am aware of the above odometer certification made by the Seller(s)
 I am aware of the above odometer certification made by the Seller(s)

↓ DETACH HERE ↓ Dealer's No. _____ Licensing Jurisdiction _____

• ASSIGNMENT OF TITLE BY OWNER •
 • NOTIFY DMV WHEN VEHICLE IS SOLD •

VOID IF ALTERED

VOID IF ALTERED

OFFICE OF
THE BOARD OF SUPERVISORS
NOTTOWAY COUNTY

SUPERVISORS

WILLIAM J. COLLINS, III, CHAIRMAN
DISTRICT 5

DAPHNE V. NORTON, VICE CHAIR
DISTRICT 3

RICHARD H. INGRAM, JR.
DISTRICT 1

JOHN A. ROARK
DISTRICT 2

GEORGE G. TOTH, III
DISTRICT 4



P. O. BOX 92
344 W. COURTHOUSE ROAD
NOTTOWAY, VIRGINIA 23955
TELEPHONE (434) 645-8696
FAX (434) 645-8667
www.nottoway.org

COUNTY ADMINISTRATOR
STEVE W. BOWEN

**PLANNING & ECONOMIC DEVELOPMENT
DIRECTOR AND ZONING ADMINISTRATOR**
GREGG ZODY, AICP

BUILDING OFFICIAL
NICHOLAS BOWLES

EMERGENCY SERVICES COORDINATOR
AUBREY W. "BUDDY" HYDE, JR.

April 10, 2025

To: Board of Supervisors

From: Stephen Bowen

RE: Surplus Vehicle - 2003 Ford Crown Victoria 2FAFP71W93X125219

This vehicle was being used at the LRA but is no longer needed.

COMMONWEALTH OF VIRGINIA

DEPARTMENT OF MOTOR VEHICLES

CERTIFICATE OF TITLE FOR A VEHICLE

KEEP IN SAFE PLACE - ANY ALTERATION OR ERASURE VOIDS THIS TITLE

THE DEPARTMENT OF MOTOR VEHICLES, COMMONWEALTH OF VIRGINIA, HEREBY CERTIFIES THAT AN APPLICATION FOR A CERTIFICATE OF TITLE HAS BEEN MADE FOR THE VEHICLE DESCRIBED HEREON PURSUANT TO THE PROVISIONS OF THE MOTOR VEHICLE LAWS OF THIS COMMONWEALTH, THAT THE APPLICANT NAMED ON THE FACE HEREON HAS BEEN DULY RECORDED AS THE LAWFUL OWNER OF SAID VEHICLE, AND THAT, FROM THE STATEMENTS OF THE OWNER AND THE RECORDS ON FILE WITH THIS DEPARTMENT, THE HEREON DESCRIBED VEHICLE IS SUBJECT TO THE SECURITY INTEREST RECORDS ON FILE WITH THIS DEPARTMENT, AND AS DESCRIBED HEREON, IF ANY. THE MOTOR VEHICLE LAWS OF THIS COMMONWEALTH ALSO PROVIDE THAT ALL TITLE AND REGISTRATION INFORMATION IN THE OFFICE OF THE DEPARTMENT OF MOTOR VEHICLES IS PRIVILEGED AND ONLY SUBJECT TO DISSEMINATION TO AUTHORIZED AGENCIES, BUSINESS ORGANIZATIONS OR AGENTS, GOVERNMENTAL ENTITIES AND INDIVIDUALS UNDER THE CONDITIONS SPECIFIED BY MOTOR VEHICLE CODE SECTIONS 46.2-208, 46.2-209 AND 46.2-210.

ESTABLISHED 06/20/12 308 308TPF ORIGINAL

VEHICLE IDENTIFICATION NO.		YEAR	MAKE	VEHICLE BODY		TITLE NO.		
2FAFP71W93X125219		2003	FORD	4D SDN		90089773		
EMPTY WGT.	GROSS WGT.	GVWR	GCWR	AXLES	FUEL	SALES TAX PAID	ODOMETER	DATE ISSUED
4026				2	GAS	VA EXEMPT	*190685*	06/20/12
OTHER PERTINENT DATA						ODOMETER BRAND		PRIOR TITLE NO.
IND						ACTUAL		50770222

Name(s) and address(es) of vehicle owners:

COUNTY OF NOTTOWAY
PO BOX 92
NOTTOWAY VA 23955-0092

THIS IS NOT A TITLE NUMBER

G 24324703/

NO LIENS



A Federal and State law requires that you state the mileage in connection with the transfer of ownership. Failure to complete or providing a false statement may result in fines and/or imprisonment. The undersigned hereby certifies that the vehicle described in this title has been transferred to the following (printed name and address of Buyer(s)).

Buyer(s) Name			
Street	City, State, Zip		
DATE OF SALE	SALE PRICE		
ODOMETER READING (No Tenths)	I certify to the best of my knowledge that the odometer reading is the actual mileage of the vehicle unless one of the following statements is checked: ☐ 1. The mileage stated is in excess of its mechanical limits. ☐ 2. The odometer reading is not the actual mileage. WARNING-ODOMETER DISCREPANCY.		
Signature of Seller(s)	Printed Name of Seller(s)		
Signature of Buyer(s)	Printed Name of Buyer(s)		
I am aware of the above odometer certification made by the Seller(s)			
I am aware of the above odometer certification made by the Seller(s)			
DETACH HERE			
Dealer's No.		Licensing Jurisdiction	

OFFICE OF
THE BOARD OF SUPERVISORS
NOTTOWAY COUNTY

SUPERVISORS

WILLIAM J. COLLINS, III, CHAIRMAN
DISTRICT 5

DAPHNE V. NORTON, VICE CHAIR
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RICHARD H. INGRAM, JR.
DISTRICT 1

JOHN A. ROARK
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DISTRICT 4



P. O. BOX 92
344 W. COURTHOUSE ROAD
NOTTOWAY, VIRGINIA 23955
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COUNTY ADMINISTRATOR
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GREGG ZODY, AICP

BUILDING OFFICIAL
NICHOLAS BOWLES

EMERGENCY SERVICES COORDINATOR
AUBREY W. "BUDDY" HYDE, JR.

April 10, 2025

To: Board of Supervisors

From: Stephen Bowen

RE: Surplus Vehicle
2007 Dodge Caravan – 1D4GP24R47B131545

This vehicle is not currently being used. It was purchased for the Assistant County Administrator.

COMMONWEALTH OF VIRGINIA

DEPARTMENT OF MOTOR VEHICLES

CERTIFICATE OF TITLE FOR A VEHICLE

KEEP IN SAFE PLACE - ANY ALTERATION OR ERASURE VOIDS THIS TITLE

THE DEPARTMENT OF MOTOR VEHICLES, COMMONWEALTH OF VIRGINIA, HEREBY CERTIFIES THAT AN APPLICATION FOR A CERTIFICATE OF TITLE HAS BEEN MADE FOR THE VEHICLE DESCRIBED HEREON PURSUANT TO THE PROVISIONS OF THE MOTOR VEHICLE LAWS OF THIS COMMONWEALTH, THAT THE APPLICANT NAMED ON THE FACE HEREON HAS BEEN DULY RECORDED AS THE LAWFUL OWNER OF SAID VEHICLE, AND THAT, FROM THE STATEMENTS OF THE OWNER AND THE RECORDS ON FILE WITH THIS DEPARTMENT, THE HEREON DESCRIBED VEHICLE IS SUBJECT TO THE SECURITY INTEREST RECORDS ON FILE WITH THIS DEPARTMENT, AND AS DESCRIBED HEREON, IF ANY. THE MOTOR VEHICLE LAWS OF THIS COMMONWEALTH ALSO PROVIDE THAT ALL TITLE AND REGISTRATION INFORMATION IN THE OFFICE OF THE DEPARTMENT OF MOTOR VEHICLES IS PRIVILEGED AND ONLY SUBJECT TO DISSEMINATION TO AUTHORIZED AGENCIES, BUSINESS ORGANIZATIONS OR AGENTS, GOVERNMENTAL ENTITIES AND INDIVIDUALS UNDER THE CONDITIONS SPECIFIED BY MOTOR VEHICLE CODE SECTIONS 46.2-208, 46.2-209 AND 46.2-210.

308 308ETS ORIGINAL

VEHICLE IDENTIFICATION NO.		YEAR		MAKE		VEHICLE BODY		TITLE NO.	
1D4GP24R47B131545		2007		DODGE		WAGON		90850012	
EMPTY WGT.	GROSS WGT.	GVWR	GCWR	AXLES	FUEL	SALES TAX PAID	ODOMETER	DATE ISSUED	
4095				2	GAS	VA EXEMPT	*159*, A	11/29/06	
OTHER PERTINENT DATA							ODOMETER BRAND	PRIOR TITLE NO.	
OS							ACTUAL		

Name(s) and address(es) of vehicle owners:

COUNTY OF NOTTOWAY

P O BOX 92

NOTTOWAY VA 23955-0092

THIS IS NOT A TITLE NUMBER

G 11130720

NO LIENS



A Federal and State law requires that you state the mileage in connection with the transfer of ownership. Failure to complete or providing a false statement may result in fines and/or imprisonment. The undersigned hereby certifies that the vehicle described in this title has been transferred to the following (printed name and address of Buyer(s)).

Buyer(s) Name _____

Street _____

City, State, Zip _____

DATE OF SALE _____

SALE PRICE _____

ODOMETER READING
(No Tenths)

I certify to the best of my knowledge that the odometer reading is the actual mileage of the vehicle unless one of the following statements is checked:

☐ 1. The mileage stated is in excess of its mechanical limits. ☐ 2. The odometer reading is not the actual mileage.

WARNING-ODOMETER DISCREPANCY

Signature of Seller(s) _____

Printed Name of Seller(s) _____

Signature of Buyer(s) _____

Printed Name of Buyer(s) _____

I am aware of the above odometer certification made by the Seller(s)

I am aware of the above odometer certification made by the Seller(s)

DETACH HERE

Dealer's No. _____

Licensing Jurisdiction _____

• ASSIGNMENT OF TITLE BY OWNER •
• NOTIFY DMV WHEN VEHICLE IS SOLD •

4/08/2025
AP375
FUND # - 100

FROM DATE- 3/01/2025
TO DATE- 3/31/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 013030 ** Permits & Other Licenses **

PAGE 1

VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Permits & Other Licenses **										
MILLS HEATING & AIR CONDIT	Building Permits	BLDG PERMIT 411-2024	REFUND 02122025	2/12/2025		3/13/2025	257382		148.50	
									148.50	*
TOTAL									148.50	

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4/08/2025
AP375
FUND # - 100

FROM DATE- 3/01/2025
TO DATE- 3/31/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 240101 ** LAW ENFORCEMENT DCJS Grant **

PAGE 2

<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE DATE</u>	<u>PO#</u>	<u>CHECK DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
TOWN OF BLACKSTONE	** LAW ENFORCEMENT DCJS Grant **	TDO/ECO Reimbursemen	TDO/ECO REIMBURSE	TDO 032525	3/25/2025	3/27/2025	257487	2,405.00		
								2,405.00	*	
						TOTAL		2,405.00		

4/08/2025
AP375
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FROM DATE- 3/01/2025
TO DATE- 3/31/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 011010 ** Board of Supervisors **

PAGE 3

VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Board of Supervisors **										
VERIZON WIRELESS	Telephone - Crime So	ACC 842030264-00001	6108234704	3/10/2025		3/27/2025	257524	80.02		
								80.02	*	
GCR COMPANY	Internet/Data Servic	CUST 8000004974	313625	3/01/2025		3/27/2025	103	550.00		
GCR COMPANY	Internet/Data Servic	CUST 8000004974	313628	3/01/2025		3/27/2025	103	1,500.00		
VERIZON WIRELESS	Internet/Data Servic	ACCT 842030264-00001	6105764261	2/10/2025		3/13/2025	257395	240.06		
VERIZON WIRELESS	Internet/Data Servic	ACC 842030264-00001	6108234704	3/10/2025		3/27/2025	257524	160.04		
								2,450.10	*	
CARD SERVICES CENTER	Travel - Convention	0221 ADMIN ACCOUNT	0221 0325	3/10/2025		3/27/2025	257491	64.18		
								64.18	*	
TOTAL								2,594.30		

4/08/2025
AP375
FUND # - 100

FROM DATE- 3/01/2025
TO DATE- 3/31/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 012010 ** County Administration **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** County Administration **										
THE CREWE-BURKEVILLE	Advertising	ADVERTISING	100	2/28/2025		3/13/2025	85		342.00	
NOTTOWAY PUBLISHING CO.,	Advertising	ADVERTISING/OFF SUPP	NOT PUBL 0225	2/28/2025		3/20/2025	94		180.00	
									522.00	*
CARD SERVICES CENTER	Data Processing	0221 ADMIN ACCOUNT	0221 0325	3/10/2025		3/27/2025	257491		435.48	
CARD SERVICES CENTER	Data Processing	0221 ADMIN ACCOUNT	0221 0325	3/10/2025		3/27/2025	257491		78.97	
CARD SERVICES CENTER	Data Processing	0221 ADMIN ACCOUNT	0221 0325	3/10/2025		3/27/2025	257491		1,199.00	
GCR COMPANY	Data Processing	CUST 8000004974	313459	2/28/2025		3/27/2025	103		91.50	
									1,804.95	*
POSTMASTER, NOTTOWAY	Postage	PO BOX 92 RENEWAL-YR	ADMIN 03012025	3/01/2025		3/13/2025	257388		100.00	
									100.00	*
GCR COMPANY	Telephone	CUST 8000004974	313627	3/01/2025		3/27/2025	103		191.90	
GCR COMPANY	Telephone	CUST 8000004974	313627	3/01/2025		3/27/2025	103		95.95	
GCR COMPANY	Telephone	CUST 8000004974	313627	3/01/2025		3/27/2025	103		47.98	
VERIZON WIRELESS	Telephone	ACCT 842030264-00001	6105764261	2/10/2025		3/13/2025	257395		267.90	
VERIZON WIRELESS	Telephone	ACCT 842030264-00001	6105764261	2/10/2025		3/13/2025	257395		89.30	
VERIZON WIRELESS	Telephone	ACCT 842030264-00001	6105764261	2/10/2025		3/13/2025	257395		49.29	
VERIZON WIRELESS	Telephone	ACC 842030264-00001	6108234704	3/10/2025		3/27/2025	257524		237.17	
VERIZON WIRELESS	Telephone	ACC 842030264-00001	6108234704	3/10/2025		3/27/2025	257524		169.32	
									1,148.81	*
AMAZON CAPITAL SERVICES	Office Supplies	A118IWMQYRJMMT	1CQ1-QCYC-RJ49	3/26/2025		3/27/2025	98		175.83	
AMAZON CAPITAL SERVICES	Office Supplies	A118IWMQYRJMMT	1F9W-FYWC-76WJ	3/20/2025		3/27/2025	98		62.94	
AMAZON CAPITAL SERVICES	Office Supplies	ACCT A118IWMQYRJMMT	1P11-XW63-9LVN	3/10/2025		3/13/2025	80		602.87	
AMAZON CAPITAL SERVICES	Office Supplies	ACCT A118IWMQYRJMMT	1T3J-4J1W-3DW1	2/06/2025		3/13/2025	80		200.83	
AMAZON CAPITAL SERVICES	Office Supplies	A118IWMQYRJMMT	1XND-JTDV-DMK7	3/24/2025		3/27/2025	98		141.96	
AMAZON CAPITAL SERVICES	Office Supplies	A118IWMQYRJMMT	1X3W-F7RW-HPP1	3/21/2025		3/27/2025	98		120.89	
AMAZON CAPITAL SERVICES	Office Supplies	A118IWMQYRJMMT	14XK-KNGL-9MVW	3/03/2025		3/27/2025	98		22.02	
AMAZON CAPITAL SERVICES	Office Supplies	ACCT A118IWMQYRJMMT	161D-V619-1XFY	2/06/2025		3/13/2025	80		25.99	
NOTTOWAY PUBLISHING CO.,	Office Supplies	ADVERTISING/OFF SUPP	NOT PUBL 0225	2/28/2025		3/20/2025	94		398.96	
									1,752.29	*
XTREME SIGNS & GRAPHICS	Vehicle Maintenance	SEALS AND SIGN	21404	2/28/2025		3/27/2025	257538		1,019.85	
									1,019.85	*
CARD SERVICES CENTER	Other Operating Supp	0221 ADMIN ACCOUNT	0221 0325	3/10/2025		3/27/2025	257491		4.04	
									4.04	*
JEAN W. PAYNE	Discretionary Fund	BUDGET MEETING MEAL	03182025	3/18/2025		3/27/2025	257516		180.00	
									180.00	*
									6,531.94	
						TOTAL				

4/08/2025
AP375
FUND # - 100

FROM DATE- 3/01/2025
TO DATE- 3/31/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 012040 ** Legal Services **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Legal Services **										
SANDS ANDERSON PC	Professional Service	CLIENT 023987/104286	713443	3/05/2025		3/13/2025	83		661.50	
SANDS ANDERSON PC	Professional Service	CLIENT 023987/106914	713444	3/05/2025		3/13/2025	83		1,145.50	
SANDS ANDERSON PC	Professional Service	CLIENT 026344/111645	713445	3/05/2025		3/13/2025	83		65.00	
ELDER, WATKINS, FRIEDMAN &	Professional Service	GEN/JACKSON V. LRA	8589	3/03/2025		3/13/2025	257376		9,187.50	
ELDER, WATKINS, FRIEDMAN &	Professional Service	GEN/JACKSON V. LRA	8589	3/03/2025		3/13/2025	257376		1,137.50	
									12,197.00	*
TOTAL									12,197.00	

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AP375
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TO DATE- 3/31/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 012090 ** Commissioner of Revenue **

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<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE DATE</u>	<u>PO#</u>	<u>CHECK DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
** Commissioner of Revenue **										
GCR COMPANY	IT/Data Processing	CUST 90097 COR	313108	1/31/2025		3/13/2025	82		52.50	
GCR COMPANY	IT/Data Processing	CUST 90097 IT FEB25	313460	2/28/2025		3/13/2025	82		20.00	
KEY OFFICE SUPPLY, INC.	IT/Data Processing	COR-LEASE 17/36 PYMT	COPIER 0325	3/05/2025		3/13/2025	257379		252.64	
VESSEL VALUATION SERVICES	IT/Data Processing	COR BOAT/MOTOR VALUE	202622	1/30/2025		3/13/2025	257396		473.85	
									798.99	*
GCR COMPANY	Telephone	CUST 8000004974	313627	3/01/2025		3/27/2025	103		191.91	
									191.91	*
MICHELLE PHILLIPS	Office Supplies	COR-CORKBOARDS	REIMB 03052025	3/05/2025		3/13/2025	257381		56.84	
									56.84	*
COMMISSIONER OF THE REVENUE	Travel - Convention	COR REGISTRATION	MEETING 2025	3/05/2025		3/13/2025	257400		70.00	
COMMISSIONER OF THE REVENUE	Travel - Convention	2025 COR ASSOC DUES	02032025	2/03/2025		3/13/2025	257369		75.00	
									145.00	*
TOTAL									1,192.74	

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AP375
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TO DATE- 3/31/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 012130 ** Treasurer **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
GCR COMPANY	** Treasurer ** Telephone	CUST 8000004974	313627	3/01/2025		3/27/2025	103		191.91	
									191.91 *	
AMAZON CAPITAL SERVICES	Office Supplies	A118IWMQYRJMMT	14XK-KNGL-9MVW	3/03/2025		3/27/2025	98		36.76	
KEY OFFICE SUPPLY, INC.	Office Supplies	TREAS-OFF SUPPLIES	595246	2/27/2025		3/13/2025	257379		23.81	
									60.57 *	
TAMMIE A. RAIFORD	Travel - Mileage	MILE 02/03-02/27/25	REIMB 03042025	3/04/2025		3/13/2025	84		112.70	
									112.70 *	
TAMMIE A. RAIFORD	Travel - Convention	REIMBURSEMENT	REIM 5620	3/20/2025		3/27/2025	105		80.00	
TAMMIE A. RAIFORD	Travel - Convention	TREAS-REG TAV COURSE	REIMB 03032025	3/03/2025		3/13/2025	84		185.00	
TAMMIE A. RAIFORD	Travel - Convention	REIMBURSEMENT	REIMB 5622	3/20/2025		3/27/2025	105		185.00	
									450.00 *	
DEPARTMENT OF MOTOR VEHICL	DMV Stop Fee	ACCT 546001479017	202505900585	2/28/2025		3/13/2025	257372		950.00	
									950.00 *	
AMAZON CAPITAL SERVICES	Furniture & Fixtures	ACCT A118IWMQYRJMMT	1JTM-H1Y6-G9RX	3/07/2025		3/13/2025	80		64.85	
AMAZON CAPITAL SERVICES	Furniture & Fixtures	A118IWMQYRMMT	1N41-FKKK-TLFP	3/19/2025		3/27/2025	98		44.79	
KEY OFFICE SUPPLY, INC.	Furniture & Fixtures	TREAS-2X STOOLS	595171	2/24/2025		3/13/2025	257379		408.24	
KEY OFFICE SUPPLY, INC.	Furniture & Fixtures	TREAS-STOOL	595230	2/26/2025		3/13/2025	257379		204.12	
									722.00 *	
AMAZON CAPITAL SERVICES	Capital Outlay	ACCT A118IWMQYRJMMT	1JTM-H1Y6-G9RX	3/07/2025		3/13/2025	80		64.85	
AMAZON CAPITAL SERVICES	Capital Outlay	ACCT A118IWMQYRJMMT	1JTM-H1Y6-G9RX	3/07/2025		3/13/2025	80		64.85-	
KEY OFFICE SUPPLY, INC.	Capital Outlay	TREAS-2X STOOLS	595171	2/24/2025		3/13/2025	257379		408.24	
KEY OFFICE SUPPLY, INC.	Capital Outlay	TREAS-2X STOOLS	595171	2/24/2025		3/13/2025	257379		408.24-	
KEY OFFICE SUPPLY, INC.	Capital Outlay	TREAS-STOOL	595230	2/26/2025		3/13/2025	257379		204.12	
KEY OFFICE SUPPLY, INC.	Capital Outlay	TREAS-STOOL	595230	2/26/2025		3/13/2025	257379		204.12-	
KEY OFFICE SUPPLY, INC.	Capital Outlay	TREAS-3 CASH DRAWERS	595269	2/27/2025		3/13/2025	257379		75.00	
									75.00 *	
						TOTAL			2,562.18	

4/08/2025
AP375
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TO DATE- 3/31/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 013020 ** Registrar **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
	** Registrar **									
JOSEPH FOSTER	Salaries / Part-time	JANUARY WAGES	WAGE 0125	2/06/2025		3/27/2025	257502		522.27	
DEJAH D. SYKES	Salaries / Part-time	JANUARY WAGES	WAGES 0125	2/03/2025		3/27/2025	257522		849.87	
									1,372.14	*
NOTTOWAY COUNTY PUBLIC SCH	Utilities - Electric	REGISTRAR ELECTRIC	150	3/04/2025		3/13/2025	257384		615.53	
									615.53	*
BRIGHTSPEED	Telephone	309377013	309377013 0125	1/22/2025		3/27/2025	100		332.78	
BRIGHTSPEED	Telephone	309377013	309377013 1124	11/22/2024		3/27/2025	100		330.57	
BRIGHTSPEED	Telephone	309377013	309377013 1224	12/22/2024		3/27/2025	100		330.57	
									993.92	*
KEY OFFICE SUPPLY, INC.	Office Supplies	ACCT 10669	592621	11/06/2024		3/27/2025	257508		306.40	
									306.40	*
VRAV	Dues & Membership	FY25 MEMBERSHIP	433	3/26/2025		3/27/2025	257533		320.00	
									320.00	*
									3,607.99	
						TOTAL				

4/08/2025
AP375
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FROM DATE- 3/01/2025
TO DATE- 3/31/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 021010

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
MATTHEW W. OAKES	Jurors & Witnesses	GRAND JURY ALLOWANCE	GJURY 030425.01	3/07/2025		3/20/2025	257430		50.00	
MARY A. PARRISH	Jurors & Witnesses	GRAND JURY ALLOWANCE	GJURY 030725.02	3/07/2025		3/20/2025	257429		50.00	
RENAUTA D. JESTERS	Jurors & Witnesses	GRAND JURY ALLOWANCE	GJURY 030725.03	3/07/2025		3/20/2025	257431		50.00	
JUSTIN T. LEFFERTS	Jurors & Witnesses	GRAND JURY ALLOWANCE	GJURY 030725.04	3/07/2025		3/20/2025	257428		50.00	
ASHLEY J. LONG	Jurors & Witnesses	GRAND JURY ALLOWANCE	GJURY 030725.05	3/07/2025		3/20/2025	257427		50.00	
									250.00 *	
						TOTAL			250.00	

4/08/2025
AP375
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FROM DATE- 3/01/2025
TO DATE- 3/31/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 021020 ** General District Court **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
AT&T	** General District Court ** Telephone	ACCT 0305124724001	GDC 03032025	3/03/2025		3/20/2025	257432		98.74	
									98.74	*
						TOTAL			98.74	

4/08/2025
AP375
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FROM DATE- 3/01/2025
TO DATE- 3/31/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 021050 ** Juvenile Court Service Unit **

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<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE DATE</u>	<u>PO#</u>	<u>CHECK DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
	** Juvenile Court Service Unit **									
KINEX TELECOM	Telephone	AC SUB240200009145	INV25030052888	3/13/2025		3/27/2025	257509	138.99		
								138.99	*	
KEY OFFICE SUPPLY, INC.	Office Supplies	COURT SERVICES	593875	1/03/2025		3/27/2025	257508	99.17		
								99.17	*	
						TOTAL		238.16		

4/08/2025
AP375
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TO DATE- 3/31/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 021060 ** Clerk of Circuit Court **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Clerk of Circuit Court **										
JANE BROWN, CLERK	Advertising	CCC-AD POST FOR JOB	REIMB 01312025	1/31/2025		3/13/2025	257378		81.53	
JANE BROWN, CLERK	Advertising	CCC-AD POST FOR JOB	REIMB 02282025	2/28/2025		3/13/2025	257378		59.60	
									141.13	*
TREASURER OF VIRGINIA	SRA Software/Mainten	SEMI YRLY JAN-JUNE25	25-135C-RMS2	2/27/2025		3/13/2025	257394		3,629.20	
									3,629.20	*
AT&T	Telephone	ACCT 0305121769001	CCC 0225	2/24/2025		3/13/2025	257365		44.47	
									44.47	*
KEY OFFICE SUPPLY, INC.	Office Supplies	ACCT 376	595666	3/18/2025		3/27/2025	257508		241.90	
KEY OFFICE SUPPLY, INC.	Office Supplies	ACCT 376	595667	3/18/2025		3/27/2025	257508		53.94	
									295.84	*
						TOTAL			4,110.64	

4/08/2025
AP375
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TO DATE- 3/31/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 021090 ** Judge of Circuit Court **

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<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE</u> <u>DATE</u>	<u>PO#</u>	<u>CHECK</u> <u>DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
CRYSTAL SPRINGS	** Judge of Circuit Court ** Office Supplies	ACCT 986022023475989	23475989	031425	3/14/2025	3/27/2025	99	17.99		
								17.99	*	
						TOTAL		17.99		

4/08/2025
AP375
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TO DATE- 3/31/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 022010 ** Commonwealth Attorney **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Commonwealth Attorney **										
DATA CARE	IT/Data Processing	COM ATTY CLOUDBERRY	16122	3/01/2025		3/13/2025	257371		10.00	
									10.00	*
GCR COMPANY	Telephone	CUST 8000004974	313627	3/01/2025		3/27/2025	103		239.89	
GCR COMPANY	Telephone	CUST 8000004974	313627	3/01/2025		3/27/2025	103		47.98	
									287.87	*
CRYSTAL SPRINGS	Office Supplies	ACCT 985627923466743	23466743 021425	2/14/2025		3/13/2025	81		41.16	
									41.16	*
THOMSON REUTERS - WEST	Books & Subscription	ACCT 1000352869	851565291	3/01/2025		3/13/2025	86		29.00	
									29.00	*
DATA CARE	Server	COM ATTY EQP/REPAIR	16115	2/23/2025		3/13/2025	257371		424.98	
									424.98	*
						TOTAL			793.01	

4/08/2025
AP375
FUND # - 100

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 022020 ** Comm Atty-DCJS Ceasefire Grant**

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
GCR COMPANY		** Comm Atty-DCJS Ceasefire Grant** Telephone (office) CUST 8000004974	313627	3/01/2025		3/27/2025	103	47.98		
						TOTAL		47.98	*	47.98

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 031020 ** Sheriff **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Sheriff **										
TICIARA BARBOUR	Health Insurance Pay	AFLAC REIMBURSEMENT	ALFAC REIMBURSE	2/07/2025		3/20/2025	257450		23.78	
									23.78	*
AMAZON CAPITAL SERVICES	Equipment Repairs &	AlLEL8255BN7Z2	1DMX-GJWP-1XRJ	2/24/2025		3/07/2025	77		412.89	
BENCHMARK COMMUNITY BANK	Equipment Repairs &	VISA ACCT 9401 SHER	9401 0325	3/02/2025		3/14/2025	257415		647.64	
BENCHMARK COMMUNITY BANK	Equipment Repairs &	VISA ACCT 9401 SHER	9401 0325	3/02/2025		3/14/2025	257415		137.50	
BENCHMARK COMMUNITY BANK	Equipment Repairs &	VISA ACCT 9401 SHER	9401 0325	3/02/2025		3/14/2025	257415		264.00	
SHAWN STERN COMPUTER SERVI	Equipment Repairs &	CUST NOTTOWAY001	70900	2/01/2025	60	3/27/2025	257537		126.99	
									1,589.02	*
AT&T MOBILITY	Telephone	ACCT 287343303456	33034X03082025	2/28/2025		3/27/2025	257485		1,311.67	
CAROUSEL INDUSTRIES OF	Telephone	ACCT OP-120606	Q-154577	2/04/2025		3/27/2025	107		1,324.44	
									2,636.11	*
AMAZON CAPITAL SERVICES	Office Supplies	AlLEL8255BN7Z2	1FML-3DLV-PVDT	2/14/2025		3/07/2025	77		915.50	
AMAZON CAPITAL SERVICES	Office Supplies	AlLEL8255BN7Z2	1MKN-CRL3-TT6P	2/15/2025		3/07/2025	77		349.00	
AMAZON CAPITAL SERVICES	Office Supplies	ACCT AlLEL8255BN7Z2	167W-FLDM-T17F	2/09/2025		3/07/2025	77		186.15	-
DEPARTMENT OF MOTOR VEHICL	Office Supplies	XX1479 SHERIFF	202505900247	2/28/2025		3/27/2025	257523		20.00	
									1,098.35	*
ADVANCE AUTO PARTS	Vehicle Repairs & Ma	ACCT 6000000409	6000500636484	1/06/2025		3/27/2025	97		54.73	
BURKEVILLE BODY SHOP, INC.	Vehicle Repairs & Ma	2023 FORD INTERCEPT	RO 40992	2/06/2025		3/20/2025	91		15,737.79	
EDGERTON TIRE & AUTO	Vehicle Repairs & Ma	2021 FORD EXPLORER	30059	2/19/2025		3/20/2025	257435		70.00	
EPES SUPPLY CO.	Vehicle Repairs & Ma	MOUNT BALANCE/DISPOS	030325 SHERIFF	3/03/2025		3/27/2025	257500		48.00	
EPES SUPPLY CO.	Vehicle Repairs & Ma	SHER CAR #3 MOUNT	730421	3/01/2025		3/14/2025	257417		36.00	
EPES SUPPLY CO.	Vehicle Repairs & Ma	MOUNT AND BALANCE	730620	3/10/2025		3/27/2025	257500		72.00	
EPES SUPPLY CO.	Vehicle Repairs & Ma	SHER #23 TIRE REPAIR	74975	2/20/2025		3/14/2025	257417		25.00	
HUDSON'S CUSTOM EXHAUST &	Vehicle Repairs & Ma	2023 FORD EXPLOR #28	59729	2/24/2025		3/20/2025	257438		69.95	
HUDSON'S CUSTOM EXHAUST &	Vehicle Repairs & Ma	2023 FORD CAR # 19	59748	2/27/2025		3/20/2025	257438		45.00	
HUDSON'S CUSTOM EXHAUST &	Vehicle Repairs & Ma	2021 FORD EXPLORER	59758	3/03/2025		3/27/2025	257504		45.00	
HUDSON'S CUSTOM EXHAUST &	Vehicle Repairs & Ma	2023 FORD	59783	3/10/2025		3/27/2025	257504		337.50	
PARKER OIL CO.	Vehicle Repairs & Ma	ACCT 61515F SHER	130641	2/03/2025		3/14/2025	257418		1,473.11	
PARKER OIL CO.	Vehicle Repairs & Ma	ACCT 61515F SHER	137951	2/10/2025		3/14/2025	257418		1,477.19	
PARKER OIL CO.	Vehicle Repairs & Ma	ACCT 61515F SHER	145018	2/17/2025		3/14/2025	257418		1,240.91	
PARKER OIL CO.	Vehicle Repairs & Ma	ACCT 61515F SHER	152045	2/24/2025		3/14/2025	257418		1,288.34	
PARKER OIL CO.	Vehicle Repairs & Ma	ACCT 61515F SHER	255249	6/24/2024		3/13/2025	257386		.19	
WRIGHT AUTO SUPPLY	Vehicle Repairs & Ma	ACCT 2350 SHER	919820	2/01/2025		3/20/2025	257449		18.19	
WRIGHT AUTO SUPPLY	Vehicle Repairs & Ma	ACCT 2350 SHER	922419	2/24/2025		3/20/2025	257449		136.14	
WRIGHT AUTO SUPPLY	Vehicle Repairs & Ma	ACCT 2350 SHER	923010	2/27/2025		3/20/2025	257449		77.56	
WRIGHT AUTO SUPPLY	Vehicle Repairs & Ma	ACCT 2350 SHER	923015	2/27/2025		3/20/2025	257449		85.94	
WRIGHT AUTO SUPPLY	Vehicle Repairs & Ma	FILTER	923021	2/27/2025		3/27/2025	257528		13.69	
									22,352.23	*
DANA SAFETY SUPPLY	Police Supplies-Misc	SO 559198	951686	2/26/2025	67	3/27/2025	257496		2,165.00	
RICHMOND SECURITY INC.	Police Supplies-Misc	ACCT SO 56582	89886	2/06/2025	64	3/20/2025	96		12,203.63	
									14,368.63	*
GALL'S LLC	Uniforms	ACCT 1000875832	030572372	2/25/2025		3/27/2025	102		144.75	
READ'S UNIFORMS	Uniforms	ACCT 14148-99	306775-99	2/25/2025		3/20/2025	95		193.67	
READ'S UNIFORMS	Uniforms	ACCT 14148-99	309332-99	3/12/2025		3/27/2025	104		127.74	
									466.16	*
CARLTON L. ABERNATHY JR	Travel-Convention &	MEAL REIMBURSEMENT	REIMB 030325	3/03/2025		3/27/2025	257482		6.55	

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NOTTOWAY COUNTY
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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
BILL DILLEMUTH	Travel-Convention &	MEAL REIMBURSEMENT	REIM 030325	3/03/2025		3/27/2025	257484		6.55	
									13.10 *	
AMAZON CAPITAL SERVICES	Discretionary Fund-I	A1LEL8255BN7Z2	1DJD-HPVT-CRPW	2/24/2025		3/07/2025	77		67.74	
AMAZON CAPITAL SERVICES	Discretionary Fund-I	A1LEL8255BN7Z2	1D4M-FGHL-7PTX	2/24/2025		3/07/2025	77		56.94	
BENCHMARK COMMUNITY BANK	Discretionary Fund-I	VISA ACCT 9401 SHER	9401 0325	3/02/2025		3/14/2025	257415		164.60	
TROPHIES UNLIMITED, INC.	Discretionary Fund-I	PLAQUE & ENGRAVING	106315	2/27/2025		3/20/2025	257447		131.11	
WATKINS JEWELERS	Discretionary Fund-I	RETIREMENT GIFT	0116270	2/19/2025		3/20/2025	257448		215.25	
									635.64 *	
BENCHMARK COMMUNITY BANK	K-9 Unit	VISA ACCT 9401 SHER	9401 0325	3/02/2025		3/14/2025	257415		72.18	
BLACKSTONE ANIMAL CLINIC	K-9 Unit	K9 VETTING	7946	2/13/2025		3/27/2025	257488		478.25	
									550.43 *	
						TOTAL			43,733.45	

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 031040 ** Central Dispatching **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Central Dispatching **										
BENCHMARK COMMUNITY BANK	Equipment Repairs &	VISA ACCT 9401 SHER	9401 0325	3/02/2025		3/14/2025	257415		137.50	
BENCHMARK COMMUNITY BANK	Equipment Repairs &	VISA ACCT 9401 SHER	9401 0325	3/02/2025		3/14/2025	257415		264.00	
CRYSTAL SPRINGS	Equipment Repairs &	ACCT 985333523459380	23459380 031425	3/14/2025		3/27/2025	99		82.38	
DISH NETWORK	Equipment Repairs &	A 8255707087699885	SHER 0225	2/21/2025		3/14/2025	257416		84.13	
									568.01	*
ID NETWORKS	Maintenance Service	ACCT NOT100	283823	4/01/2025	50	3/27/2025	257505		29,700.00	
									29,700.00	*
KEY OFFICE SUPPLY, INC.	Office Supplies	SHER 4X COPY PAPER	595088	2/18/2025		3/20/2025	257439		319.96	
									319.96	*
TOTAL									30,587.97	

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 031050 ** School Resource Officers **

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<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE DATE</u>	<u>PO#</u>	<u>CHECK DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
	** School Resource Officers **									
GALL'S LLC	Office Supplies	ACCT 1000875832	030595366	2/27/2025		3/20/2025	93	555.97		
								555.97	*	
ATLANTIC TACTICAL, INC.	Police Supplies & Eq	ACCT 243978	SI-80844064	3/10/2025	71	3/27/2025	257486	209.80		
								209.80	*	
BENCHMARK COMMUNITY BANK	Uniforms	VISA ACCT 9401 SHER	9401 0325	3/02/2025		3/14/2025	257415	937.17		
BENCHMARK COMMUNITY BANK	Uniforms	VISA ACCT 9401 SHER	9401 0325	3/02/2025		3/14/2025	257415	47.14-		
								890.03	*	
						TOTAL		1,655.80		

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 032010 ** Emergency Services Expenses **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Emergency Services Expenses **										
CARD SERVICES CENTER	Telephone	0221 ADMIN ACCOUNT	0221 0325	3/10/2025		3/27/2025	257491		142.13	
CARD SERVICES CENTER	Telephone	0221 ADMIN ACCOUNT	0221 0325	3/10/2025		3/27/2025	257491		.99	
VERIZON WIRELESS	Telephone	ACCT 842030264-00001	6105764261	2/10/2025		3/13/2025	257395		144.29	
VERIZON WIRELESS	Telephone	ACC 842030264-00001	6108234704	3/10/2025		3/27/2025	257524		45.01	
VERIZON WIRELESS	Telephone	ACC 842030264-00001	6108234704	3/10/2025		3/27/2025	257524		49.29	
									381.71	*
GCR COMPANY	Telephone - EOC	CUST 8000004974	313627	3/01/2025		3/27/2025	103		287.86	
									287.86	*
KNOX COMPANY	Knox Box Upgrade	SO 554788	INV-KA-383742	3/07/2025		3/27/2025	257510		1,022.00	
									1,022.00	*
XTREME SIGNS & GRAPHICS	LEMPG Grant	VEHICLE ID SYSTEMRED	21408	2/28/2025		3/13/2025	257399		1,125.00	
									1,125.00	*
						TOTAL			2,816.57	

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 032030 ** Emergency Medical Services **

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<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE</u> <u>DATE</u>	<u>PO#</u>	<u>CHECK</u> <u>DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
NOTTOWAY COUNTY VOLUNTEER	Contribution-Operati	FY 25 OPERATIONS	FY25 OPERATION	3/24/2025		3/24/2025	257454	40,000.00		
								40,000.00	*	
						TOTAL		40,000.00		

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 033010 ** Regional Jail & Detention **

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<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE DATE</u>	<u>PO#</u>	<u>CHECK DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
IRONGATE BOUNDARY MGMT	** Regional Jail & Detention **	Piedmont Regional Ja JAN 2025 MONITORING	NOTTOWAY 0225	2/07/2025		3/27/2025	257506	1,856.25		
								1,856.25	*	
						TOTAL		1,856.25		

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 034010 ** Building Official **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Building Official **										
GCR COMPANY	Telephone	CUST 8000004974	313627	3/01/2025		3/27/2025	103		47.97	
VERIZON WIRELESS	Telephone	ACCT 842030264-00001	6105764261	2/10/2025		3/13/2025	257395		89.30	
VERIZON WIRELESS	Telephone	ACC 842030264-00001	6108234704	3/10/2025		3/27/2025	257524		89.30	
									226.57	*
CARD SERVICES CENTER	Office Supplies	0221 ADMIN ACCOUNT	0221 0325	3/10/2025		3/27/2025	257491		706.85	
									706.85	*
EDGERTON EXPRESS CARE INC	Vehicle Maintenance	BLDG INSP VEH MAINT	9252	2/20/2025		3/13/2025	257375		91.95	
									91.95	*
MELISSA MOHN	Travel - Mileage	MEAL AND TRAVEL	REIMB 032525	3/25/2025		3/27/2025	257542		159.60	
									159.60	*
MELISSA MOHN	Travel - Convention	MEAL AND TRAVEL	REIMB 032525	3/25/2025		3/27/2025	257542		15.82	
									15.82	*
NICHOLAS BOWLES	Training	MEALS/MO BLDG MTG	REIMB 020625	2/06/2025		3/20/2025	257442		14.74	
NICHOLAS BOWLES	Training	MEALS/MO BLDG MTG	REIMB 03062025	3/06/2025		3/20/2025	257442		20.37	
									35.11	*
						TOTAL			1,235.90	

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 035010 ** Animal Control **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
	** Animal Control **									
SOUTHSIDE ELECTRIC COOP	Electricity	23043011 AC	23043011 0225	2/26/2025		3/13/2025	257392		447.28	
									447.28	*
VERIZON WIRELESS	Telephone	ACCT 842030264-00001	6105764261	2/10/2025		3/13/2025	257395		98.58	
VERIZON WIRELESS	Telephone	ACC 842030264-00001	6108234704	3/10/2025		3/27/2025	257524		98.58	
									197.16	*
AMAZON CAPITAL SERVICES	Office Supplies	A118IWMQYRJMMT	1CQQ-JWF3-RKCL	3/13/2025		3/27/2025	98		111.91	
AMAZON CAPITAL SERVICES	Office Supplies	A118IWMYQYRJMMT	1PWK-X3VX-PYHF	3/13/2025		3/27/2025	98		31.52	
									143.43	*
PARKER OIL CO.	Daily Operation Expe	ACCT 61515F AC	147416	2/19/2025		3/13/2025	257386		672.28	
									672.28	*
NATIONAL ANIMAL CARE &	Dues & Membership	MEMBERSHIP RENEWAL	16997	2/27/2025		3/27/2025	257534		25.00	
									25.00	*
VILLAGE VETERINARY SVC	Vetting	VETTING	83257	2/07/2025		3/27/2025	257525		203.00	
VILLAGE VETERINARY SVC	Vetting	VETTING	83532	2/18/2025		3/27/2025	257525		199.36	
VILLAGE VETERINARY SVC	Vetting	VETTING	83890	3/02/2025		3/27/2025	257525		482.11	
									884.47	*
						TOTAL			2,369.62	

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 035030 ** Medical Examiner **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Medical Examiner **										
JOSEPH MCMILLIAN FUNERAL	H	Medical Examiner Fee CREMATION	CATON, B A 0325	3/17/2025		3/27/2025	257507		850.00	
									850.00	*
TOTAL									850.00	

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 043020 ** General Properties **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** General Properties **										
A & A PLUMBING	Repairs & Maintenanc	UNCLOG SEWER LINE	966829	3/05/2025		3/27/2025	257481		650.00	
BOOKER'S SUPPLY, INC.	Repairs & Maintenanc	MAINTENANCE	333918	3/20/2025		3/27/2025	257489		178.48	
GECO	Repairs & Maintenanc	DRAINAGE INVESTIGATE	2025010	2/03/2025		3/20/2025	257436		2,058.00	
NORTHWEST ACE HARDWARE	Repairs & Maintenanc	CUST 242648 MAINT	20270	2/27/2025		3/13/2025	257383		56.91	
NORTHWEST ACE HARDWARE	Repairs & Maintenanc	CUST 242648 MAINT	20371	3/05/2025		3/13/2025	257401		34.98	
NORTHWEST ACE HARDWARE	Repairs & Maintenanc	ACCT 242648 MAINT	20547	3/14/2025		3/20/2025	257443		1.25	
PHELPS LOCKSMITH SERVICE	Repairs & Maintenanc	MAINT BB&T BLDG	1777	3/05/2025		3/13/2025	257387		560.00	
R.E. LANGFORD LLC	Repairs & Maintenanc	PUMP OUT SEPTIC	6824	3/06/2025		3/20/2025	257444		600.00	
SOUTHERN AIR	Repairs & Maintenanc	AACT 146932	937725	2/19/2025		3/20/2025	257446		780.78	
SOUTHERN AIR	Repairs & Maintenanc	AACT 146932	937725	2/19/2025		3/20/2025	257446		780.78	
WATERWORX PLUMBING WELL LL	Repairs & Maintenanc	CAMERA MAIN LINE	8240	3/18/2025		3/27/2025	257535		449.00	
OTIS ELEVATOR COMPANY	Elevator/Alarm Inspe	CUST 679113 CRTHOUSE	100401847019	2/13/2025		3/13/2025	257385		4,588.62 *	
									2,596.08	
SHEP'S EXCAVATING	Contracted Services	CRTH SNOW REMOVAL	SHEP 03102025	3/10/2025		3/20/2025	257445		2,596.08 *	
									300.00	
DOMINION ENERGY VIRGINIA	Electricity	ACCT 000130232507	130232507 0225	2/28/2025		3/13/2025	257374		300.00 *	
DOMINION ENERGY VIRGINIA	Electricity	ACCT 13060257503	1360257503 0325	3/17/2025		3/27/2025	257497		879.95	
DOMINION ENERGY VIRGINIA	Electricity	ACCT 000140195009	140195009 0225	2/28/2025		3/13/2025	257374		350.40	
DOMINION ENERGY VIRGINIA	Electricity	ACCT 000820237501	820237501 0225	2/28/2025		3/13/2025	257374		1,362.04	
									3,901.00	
SOUTHERN AIR	HVAC	AACT 146932	937725	2/19/2025		3/20/2025	257446		6,493.39 *	
									780.78	
TOWN OF CREWE	Water & Sewer	ACCT 00700031001	3100 0325	3/19/2025		3/27/2025	257493		780.78 *	
TOWN OF CREWE	Water & Sewer	ACCT 00700031401	3140 0325	3/19/2025		3/27/2025	257493		21.00	
									49.59	
TARGET SPECIALTY PRODUCTS	Pest Control	CUST 5026078	INVP501531870.	6/19/2024		3/26/2025	257479		70.59 *	
TARGET SPECIALTY PRODUCTS	Pest Control	PEST CONTROL	INVP501585154.	8/05/2024		3/26/2025	257479		465.04	
									523.59	
DIAMOND PAPER CO., INC.	Custodial Supplies	CUST 101530 MAINT	347103	2/27/2025		3/13/2025	257373		988.63 *	
DIAMOND PAPER CO., INC.	Custodial Supplies	CUST 101530 MAINT	347988	3/13/2025		3/20/2025	257433		300.66	
									447.59	
EDGERTON EXPRESS CARE INC	Vehicle Repairs & Ma	2002 FORD F150XLT	1255	3/14/2025		3/20/2025	257434		748.25 *	
ROGER'S AUTO SERVICE	Vehicle Repairs & Ma	2000 CHEV 2500	5539-6	3/17/2025		3/27/2025	257518		58.65	
									73.00	
GCR COMPANY	Capital Outlay	CUST 8000004974	313456	2/28/2025		3/27/2025	103		131.65 *	
GCR COMPANY	Capital Outlay	CUST 8000004974	313457	2/28/2025		3/27/2025	103		2,200.00	
GCR COMPANY	Capital Outlay	CUST 8000004974	313458	2/28/2025		3/27/2025	103		216.07	
SIGNS, DESIGNS & MORE	Capital Outlay	BB&T SIGNAGE-TR/COR	5702	2/28/2025		3/13/2025	257391		1,763.00	
SIGNS, DESIGNS & MORE	Capital Outlay	BB&T SIGNAGE-TR/COR	5703	2/28/2025		3/13/2025	257391		80.00	
SIGNS, DESIGNS & MORE	Capital Outlay	BB&T SIGNAGE-TR/COR	5711	3/04/2025		3/13/2025	257391		600.00	
XTREME SIGNS & GRAPHICS	Capital Outlay	SEALS AND SIGN	21404	2/28/2025		3/27/2025	257538		60.00	
									300.00	
									5,219.07 *	
TOTAL									21,917.06	

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 053010 ** Dept of Social Services **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Dept of Social Services **										
BENCHMARK COMMUNITY BANK	Professional Service	VISA ACCT 0194 DSS	0194 0325	3/02/2025		3/14/2025	257402		29.99	
FULCRUM COUNSELORS, LLC	Professional Service	BRANCH FAM PART MTG	4195	3/03/2025		3/14/2025	257405		300.00	
FULCRUM COUNSELORS, LLC	Professional Service	BARBOUR-FAM PART MTG	4196	3/03/2025		3/14/2025	257405		300.00	
FULCRUM COUNSELORS, LLC	Professional Service	ROBERTSON FM PAR MTG	4197	3/03/2025		3/14/2025	257405		300.00	
GRAVITT LAW GROUP PLC	Professional Service	MATTER 2023-01185-M	30377	3/01/2025		3/20/2025	257437		30.00	
GRAVITT LAW GROUP PLC	Professional Service	MATTER 2024-00580-M	30378	3/01/2025		3/20/2025	257437		155.00	
GRAVITT LAW GROUP PLC	Professional Service	MATTER 2024-01138-M	30379	3/01/2025		3/20/2025	257437		60.00	
GRAVITT LAW GROUP PLC	Professional Service	MATTER 2025-00203-M	30380	3/01/2025		3/20/2025	257437		45.00	
PROPIO LANGUAGE SERVICES	Professional Service	ACCT 5399	0053990225	3/05/2025		3/14/2025	87		19.14	
STERICYCLE, INC.	Professional Service	CUST 1000234011	8009962358	2/25/2025		3/14/2025	257410		175.96	
									1,415.09	*
POSTMASTER, NOTTOWAY	Postage	PO BOX 26 RENEWAL-YR	DSS 03012025	3/01/2025		3/14/2025	257408		154.00	
									154.00	*
COMMONWEALTH OF VA	Telecommunications	ACCT 6135	T469605	3/03/2025		3/14/2025	257403		759.79	
KINEX TELECOM	Telecommunications	SUB 2212 00006862	INV25030052746	3/11/2025		3/20/2025	257440		382.21	
									1,142.00	*
BENCHMARK COMMUNITY BANK	Office Supplies	VISA ACCT 0210 DSS	0210 0325	3/02/2025		3/14/2025	257414		65.88	
CRYSTAL SPRINGS	Office Supplies	ACCT 985248123457043	23457043 031425	3/14/2025		3/27/2025	99		52.93	
KEY OFFICE SUPPLY, INC.	Office Supplies	OFF SUPPLIES	594757	2/04/2025		3/14/2025	257407		282.92	
									401.73	*
SHANNON REED	Travel - Mileage	REIMBURSEMENT	REIMB 031425	3/14/2025		3/27/2025	257530		129.45	
LATASHA HARVEY	Travel - Mileage	REIMBURSEMENT	REIMB 03112025	3/11/2025		3/27/2025	257540		25.20	
									154.65	*
COUNTY OF NOTTOWAY	Rent of Building	MARCH RENT FOR DSS	RENT 0325	3/01/2025		3/14/2025	257404		3,126.00	
									3,126.00	*
									6,393.47	
						TOTAL				

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 057070 ** Child Services Act **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Child Services Act **										
ACEWALL SCHOLARS	Mandated Services	PARENT AIDE	JL/SR 0325	3/10/2025		3/27/2025	257483		850.00	
RIVERMONT SCHOOLS	Mandated Services	ABA PER DIEM TIER 2	INV117227	12/01/2024		3/14/2025	257409		6,552.00	
RIVERMONT SCHOOLS	Mandated Services	EDU-SCHOOL TIER 1	INV117228	12/01/2024		3/14/2025	257409		5,274.00	
RIVERMONT SCHOOLS	Mandated Services	ABA PER DIEM TIER 2	INV117229	12/01/2024		3/14/2025	257409		2,548.00	
RIVERMONT SCHOOLS	Mandated Services	EDU-SCHOOL TIER 1	INV117230	12/01/2024		3/14/2025	257409		5,274.00	
RIVERMONT SCHOOLS	Mandated Services	EDU-SCHOOL SERVICE	INV128949	3/03/2025		3/14/2025	257409		5,274.00	
RIVERMONT SCHOOLS	Mandated Services	ABA PER DIEM TIER 2	INV128951	3/03/2025		3/14/2025	257409		5,460.00	
RIVERMONT SCHOOLS	Mandated Services	EDU-SCHOOL TIER 1	INV128953	3/03/2025		3/14/2025	257409		5,567.00	
RIVERMONT SCHOOLS	Mandated Services	ABA PER DIEM TIER 2	INV128955	3/03/2025		3/14/2025	257409		6,916.00	
RIVERMONT SCHOOLS	Mandated Services	ABA PER DIEM TIER 2	INV128957	3/03/2025		3/14/2025	257409		6,552.00	
RIVERMONT SCHOOLS	Mandated Services	EDU-SCHOOL TIER 1	INV128959	3/03/2025		3/14/2025	257409		4,688.00	
CROSSROADS SERVICES BOARD	Mandated Services	CASE SUPPORT	031125DM	3/11/2025		3/27/2025	257494		550.00	
GRAFTON SCHOOL, INC.	Mandated Services	SPEECH THERAPY	WW - 0225	3/05/2025		3/27/2025	257503		6,456.55	
HALLMARK YOUTHCARE	Mandated Services	EDU-MONTGOMERY,D	DMDM 4581 0125	1/31/2025		3/14/2025	257406		3,872.00	
NORTHSTAR ACADEMY INC.	Mandated Services	PUBLIC TUITION	27869	2/28/2025		3/27/2025	257514		4,598.00	
TYLAR BURKE	Mandated Services	INDEPENDENT LIVINGIN	STIPEND 0225	3/03/2025		3/14/2025	257412		836.00	
UNITED METHODIST FAMILY SE	Mandated Services	FOSTER CARE MAINT	112619-CL-00001	3/07/2025		3/14/2025	257413		836.00	
UNITED METHODIST FAMILY SE	Mandated Services	VEMAT	112619-CL-00002	3/07/2025		3/14/2025	257413		896.00	
UNITED METHODIST FAMILY SE	Mandated Services	LEVEL 2	112619-CL-00003	3/07/2025		3/14/2025	257413		4,116.00	
UNITED METHODIST FAMILY SE	Mandated Services	LEVEL 2	112619-CL-00005	3/07/2025		3/14/2025	257413		4,116.00	
UNITED METHODIST FAMILY SE	Mandated Services	GEN CURICULUM DAY	112619-CL-00007	3/07/2025		3/14/2025	257413		4,755.60	
TASKIDS INC/SPIRITOS SCHOO	Mandated Services	PRIV DAY SCHL/SPED	CSA-146	3/03/2025		3/14/2025	257411		10,988.00	
ELEXIS TRAVIS	Mandated Services	FAMILY FOSTER CARE	031225CJ	3/12/2025		3/27/2025	257541		164.85	
									97,140.00 *	
AMAZON CAPITAL SERVICES	Other Operation Expe	A118IWMQYRJMMT	1W14-K9Y3-RXVN	3/19/2025		3/27/2025	98		373.79	
									373.79 *	
						TOTAL			97,513.79	

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Library Administration **										
COAST TO COAST SOLUTIONS	Advertising	ORDER CCS25029005	IVC0115751	2/20/2025		3/20/2025	257421		250.21	
SOUTHERN COPIER SALES &	Advertising	TCC CONTRACT	INV012236	2/21/2025		3/27/2025	257519		5.45	
									255.66	*
SHENTEL	Telephone	464204-001 CREWE LIB	464204 0325	3/01/2025		3/13/2025	257390		53.86	
SHENTEL	Telephone	512845-001 BURK LIB	512845 0325	3/01/2025		3/13/2025	257390		32.70	
									86.56	*
SHENTEL	Internet Access / WE	464204-001 CREWE LIB	464204 0325	3/01/2025		3/13/2025	257390		80.00	
SHENTEL	Internet Access / WE	512845-001 BURK LIB	512845 0325	3/01/2025		3/13/2025	257390		85.00	
									165.00	*
AMAZON CAPITAL SERVICES	Office Supplies	ACCT A25L27P1Z1TFUJ	16GR-YXFJ-43HF	3/01/2025		3/20/2025	88		214.48	
JACQUELINE ZATAWESKI	Office Supplies	REIMBURSEMENT	REIMB 031025	3/10/2025		3/27/2025	257529		24.11	
									238.59	*
RED OWL CLEANING SVC, LLC	Custodial Services	ACCT 700-003 FEB 25	700-003 0325	3/04/2025		3/13/2025	257389		344.00	
									344.00	*
AMAZON CAPITAL SERVICES	Books & Periodicals	ACCT A25L27P1Z1TFUJ	16GR-YXFJ-43HF	3/01/2025		3/20/2025	88		1,163.65	
CENTER POINT LARGE PRINT	Books & Periodicals	LIBRARY BOOKS	2152541	3/01/2025		3/20/2025	257420		50.34	
CENTER POINT LARGE PRINT	Books & Periodicals	LIBRARY-BOOKS	2153522	2/12/2025		3/20/2025	257420		60.00	
JUNIOR LIBRARY GUILD	Books & Periodicals	BOOK SUBSCRIPTIONS	710052	3/18/2025		3/20/2025	90		1,056.17	
JACQUELINE ZATAWESKI	Books & Periodicals	BOOKS, DECORATIONS	REIMB 03182025	3/18/2025		3/20/2025	257423		39.00	
									2,369.16	*
OVERDRIVE, INC.	AV & Electronic Medi	AUDIO BOOKS	03100CO25090368	3/21/2025		3/27/2025	257515		180.13	
									180.13	*
AMAZON CAPITAL SERVICES	Summer Reading Progr	ACCT A25L27P1Z1TFUJ	16GR-YXFJ-43HF	3/01/2025		3/20/2025	88		22.79	
CAPITAL ONE	Summer Reading Progr	ACCT 635964	1661587936	3/19/2025		3/27/2025	257492		12.92	
JACQUELINE ZATAWESKI	Summer Reading Progr	BOOKS, DECORATIONS	REIMB 03182025	3/18/2025		3/20/2025	257423		3.95	
									39.66	*
JACQUELINE ZATAWESKI	Travel-Convention &	REIMBURSEMENT	REIMB 031025	3/10/2025		3/27/2025	257529		14.11	
									14.11	*
BRYON SAPP	Travel-Library Deliv	DELIVERIES FEB 2025	SAPP FEB 25	2/27/2025		3/20/2025	257419		434.00	
									434.00	*
JACQUELINE ZATAWESKI	Literacy Books & Sup	REIMBURSEMENT	REIMB 031025	3/10/2025		3/27/2025	257529		3.54	
									3.54	*
DE LAGE LANDEN	Library Equip/Comput	A 785537 50050595121	589478835	3/06/2025		3/20/2025	89		198.85	
									198.85	*
JESSICA FAAS	Contractual Services	ESOL PREP/INSTRUCT	FAAS 03042025	3/05/2025		3/20/2025	257424		62.50	
JESSICA FAAS	Contractual Services	ESOL PREP/INSTRUCT	FAAS 03172025	3/17/2025		3/20/2025	257424		62.50	
JESSICA FAAS	Contractual Services	ESOL PREP	031025	3/10/2025		3/27/2025	257501		62.50	
DEMETRIUS NELSON	Contractual Services	11.5 HRS FEB 2025	38	2/28/2025		3/20/2025	257422		416.00	
YOGA WITH COSIMA, LLC	Contractual Services	YOGA CLASSES	48	3/04/2025		3/20/2025	257426		75.00	
YOGA WITH COSIMA, LLC	Contractual Services	YOGA CLASS	49	3/10/2025		3/27/2025	257531		75.00	
YOGA WITH COSIMA, LLC	Contractual Services	YOGA CLASS	50	3/17/2025		3/20/2025	257426		75.00	
YOGA WITH COSIMA, LLC	Contractual Services	YOGA CLASSES	51	3/24/2025		3/27/2025	257531		75.00	
									903.50	*
MOBILE BEACON	Library Technology B	018521-20250311-1020	485897 485592	3/11/2025		3/20/2025	257425		240.00	
									240.00	*
DOLLYWOOD FOUNDATION	Imagination Library	VANOTTOWAY	04252966	4/01/2024		3/27/2025	257498		291.88	
									291.88	*
TOTAL									5,764.64	

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ACCOUNTS PAYABLE LIST
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<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE DATE</u>	<u>PO#</u>	<u>CHECK DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
	** Planning **									
THE CREWE-BURKEVILLE	Advertising	ADVERTISING	100	2/28/2025		3/13/2025	85		440.00	
NOTTOWAY PUBLISHING CO.,	Advertising	ADVERTISING/OFF SUPP NOT PUBL 0225		2/28/2025		3/20/2025	94		436.00	
									876.00	*
GCR COMPANY	Telephone	CUST 8000004974	313627	3/01/2025		3/27/2025	103		47.98	
VERIZON WIRELESS	Telephone	ACCT 842030264-00001	6105764261	2/10/2025		3/13/2025	257395		49.29	
VERIZON WIRELESS	Telephone	ACC 842030264-00001	6108234704	3/10/2025		3/27/2025	257524		49.29	
									146.56	*
NOTTOWAY PUBLISHING CO.,	Office Supplies	ADVERTISING/OFF SUPP NOT PUBL 0225		2/28/2025		3/20/2025	94		77.72	
									77.72	*
						TOTAL			1,100.28	

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 081080 ** Economic Development **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
	** Economic Development **									
LOOPNET	Advertising	ACCT 285009971	121834209-1	3/04/2025		3/13/2025	257380	65.00		
								65.00	*	
VIRGINIA TOBACCO REGION	UAV TROF Payment	TROF LOAN PROCEEDS	03252025	3/25/2025		3/27/2025	257526	16,012.00		
								16,012.00	*	
						TOTAL		16,077.00		

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VENDOR NAME -----	CHARGE TO -----	DESCRIPTION -----	INVOICE# -----	INVOICE DATE ----	PO# ---	CHECK DATE ----	CHECK# -----	\$\$\$	PAY -----	\$\$\$
NOTTOWAY COUNTY PUBLIC SCH	Interfund Transfer	MONTHLY APPROP.	FY 25-06	3/04/2025		3/26/2025	257480	706,331.21		
								706,331.21	*	
						TOTAL		706,331.21		
						FUND TOTAL		1,016,999.18		

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 081310 ** Pickett General Property **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$\$	PAY	\$\$\$
** Pickett General Property **										
UNITED SITE SERVICES OF MA	Repairs & Maintenanc	ACT 01704433	INV-5161789	2/28/2025		3/27/2025	101		85.00	
NORTHWEST ACE HARDWARE	Repairs & Maintenanc	CUST 242648 LRA	20128	2/18/2025		3/13/2025	257354		22.49	
NORTHWEST ACE HARDWARE	Repairs & Maintenanc	CUST 242648 LRA	20221	2/25/2025		3/13/2025	257364		13.49	
NORTHWEST ACE HARDWARE	Repairs & Maintenanc	CUST 243648	20634	3/19/2025		3/27/2025	257513		4.94	-
									116.04	*
NOTTOWAY COUNTY	Repairs & Maintenanc	LANDFILL JAN 2025	18379.0225	2/28/2025		3/13/2025	257355		329.28	
PRICE SUPPLY CO., INC.	Repairs & Maintenanc	ACCT NOT100	2503-C09175	3/18/2025		3/27/2025	257517		166.81	
									496.09	*
SOUTHSIDE ELECTRIC COOP	Electricity	110867004 PICK GP	110867004 0225	2/26/2025		3/13/2025	257359		327.86	
SOUTHSIDE ELECTRIC COOP	Electricity	110867007 PICK GP	110867007 0225	2/26/2025		3/13/2025	257359		323.12	
SOUTHSIDE ELECTRIC COOP	Electricity	110867008 PICK GP	110867008 0225	2/26/2025		3/13/2025	257359		112.90	
SOUTHSIDE ELECTRIC COOP	Electricity	110867029 PICK GP	110867029 0225	2/26/2025		3/13/2025	257360		26.29	
SOUTHSIDE ELECTRIC COOP	Electricity	110867037 PICK GP	110867037 0225	2/26/2025		3/13/2025	257360		26.39	
SOUTHSIDE ELECTRIC COOP	Electricity	ACCT 110867037	110867037 0325	3/12/2025		3/27/2025	257520		11.27	
SOUTHSIDE ELECTRIC COOP	Electricity	110867038 PICK GP	110867038 0225	2/26/2025		3/13/2025	257360		32.32	
SOUTHSIDE ELECTRIC COOP	Electricity	110867040 PICK GP	110867040 0225	2/26/2025		3/13/2025	257360		135.53	
SOUTHSIDE ELECTRIC COOP	Electricity	ACCT 110867040	110867040 0325	3/12/2025		3/27/2025	257520		50.80	
									1,046.48	*
KENBRIDGE OIL CO., INC.	Utilities	LRA BLDG 437	174891	2/21/2025		3/13/2025	257353		856.46	
KENBRIDGE OIL CO., INC.	Utilities	LRA BLDG 443	174896	2/24/2025		3/13/2025	257353		680.00	
PARKER OIL CO.	Utilities	ACCT 72192G LRA	150393	2/12/2025		3/13/2025	257356		424.26	
PARKER OIL CO.	Utilities	ACCOUNT 72192G-5	178328	3/12/2025		3/27/2025	257512		383.52	
VIRGINIA UTILITY PROTECTIO	Utilities	LRA NCO118	02250351	2/28/2025		3/13/2025	257363		17.25	
									2,361.49	*
TOWN OF BLACKSTONE	Water & Sewer	ACCT 17109 PICKET GP	17109 0325	3/01/2025		3/13/2025	257361		79.37	
TOWN OF BLACKSTONE	Water & Sewer	ACCT 6043 PICKETT GP	6043 0325	3/01/2025		3/13/2025	257361		79.37	
TOWN OF BLACKSTONE	Water & Sewer	ACCT 6051 PICKETT GP	6051 0325	3/01/2025		3/13/2025	257361		79.37	
TOWN OF BLACKSTONE	Water & Sewer	ACCT 8362 PICKETT GP	8362 0325	3/01/2025		3/13/2025	257362		79.37	
									317.48	*
BRIGHTSPEED	Telephone	ACCT 467748170 LRA	467748170 0225	2/12/2025		3/13/2025	79		154.08	
VERIZON WIRELESS	Telephone	ACCT 842030264-00001	6105764261	2/10/2025		3/13/2025	257395		49.29	
VERIZON WIRELESS	Telephone	ACC 842030264-00001	6108234704	3/10/2025		3/27/2025	257524		49.29	
									252.66	*
CARD SERVICES CENTER	IT/Internet	0221 ADMIN ACCOUNT	0221 0325	3/10/2025		3/27/2025	257491		999.00	
									999.00	*
EPES SUPPLY CO.	Repairs & Maintenanc	LRA TIRE REPAIR	74866 LRA	2/06/2025		3/13/2025	257349		25.00	
									25.00	*
JOHN W. HILL	Travel - Mileage	MILEAGE JAN/FEB 2025	REIMB 02272025	2/27/2025		3/13/2025	257352		284.90	
									284.90	*
LEE SIMMONS SIGNATURE REAL	Economic Development	COMPARIBLE MARKET	LEE 031224	3/12/2024		3/27/2025	257511		150.00	
									150.00	*
						TOTAL			6,049.14	

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 081320 ** Pickett Park Lodge **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Pickett Park Lodge **										
AMAZON CAPITAL SERVICES	Equipment Repairs &	ACCT A118IWMQYRJMMT	1GQ4-V1GV-394F	3/03/2025		3/13/2025	78		7.99-	
HD SUPPLY	Equipment Repairs &	CUST 16122821 LODGE	9233846059	1/31/2025		3/13/2025	257351		46.78	
									38.79	*
NOTTOWAY COUNTY	Facilities Repairs &	LANDFILL JAN 2025	18379 0225	2/28/2025		3/13/2025	257355		35.00	
NORTHWEST ACE HARDWARE	Facilities Repairs &	CUST 242648 LODGE	19888	2/04/2025		3/13/2025	257354		24.08	
NORTHWEST ACE HARDWARE	Facilities Repairs &	CUST 242648 LODGE	19894	2/04/2025		3/13/2025	257354		22.47	
NORTHWEST ACE HARDWARE	Facilities Repairs &	CUST 242648 LODGE	19903	2/05/2025		3/13/2025	257354		7.73	
NORTHWEST ACE HARDWARE	Facilities Repairs &	CUST 242648 LODGE	19919	2/05/2025		3/13/2025	257354		9.89	
NORTHWEST ACE HARDWARE	Facilities Repairs &	CUST 242648 LODGE	19935	2/06/2025		3/13/2025	257354		5.39	
NORTHWEST ACE HARDWARE	Facilities Repairs &	CUST 242648 LODGE	20241	2/26/2025		3/13/2025	257364		2.69	
NORTHWEST ACE HARDWARE	Facilities Repairs &	CUST 242648 LODGE	20246	2/26/2025		3/13/2025	257364		14.39	
NORTHWEST ACE HARDWARE	Facilities Repairs &	CUST 242648 LODGE	20274	2/27/2025		3/13/2025	257364		5.74	
NORTHWEST ACE HARDWARE	Facilities Repairs &	CUST 242648 LODGE	20341	3/04/2025		3/13/2025	257364		24.27	
NORTHWEST ACE HARDWARE	Facilities Repairs &	CUST 242648 LODGE	20355	3/04/2025		3/13/2025	257364		24.45	
NORTHWEST ACE HARDWARE	Facilities Repairs &	CUST 242648 LODGE	20366	3/05/2025		3/13/2025	257364		6.29	
NORTHWEST ACE HARDWARE	Facilities Repairs &	ACCT 242648	20488	3/12/2025		3/27/2025	257513		7.73	
PRICE SUPPLY CO., INC.	Facilities Repairs &	ACCT NOT100-BLDG 424	ORD 2502-C07754	2/27/2025		3/13/2025	257357		226.80	
									416.92	*
SOUTHSIDE ELECTRIC COOP	Electricity	ACCT 110867003 LODGE	110867003 0225	2/26/2025		3/13/2025	257359		1,045.30	
SOUTHSIDE ELECTRIC COOP	Electricity	ACCT 110867022 LODGE	110867022 0225	2/26/2025		3/13/2025	257359		909.51	
SOUTHSIDE ELECTRIC COOP	Electricity	ACCT 110867024 LODGE	110867024 0225	2/26/2025		3/13/2025	257359		1,412.70	
SOUTHSIDE ELECTRIC COOP	Electricity	ACCT 110867025 LODGE	110867025 0225	2/26/2025		3/13/2025	257359		1,537.13	
SOUTHSIDE ELECTRIC COOP	Electricity	ACCT 110867026 LODGE	110867026 0225	2/26/2025		3/13/2025	257359		1,537.90	
									6,442.54	*
PARKER OIL CO.	HVAC - Repair/Replac	ACCT 72192G LODGE	145245	2/07/2025		3/13/2025	257356		306.05	
PARKER OIL CO.	HVAC - Repair/Replac	ACCT 72192G LODGE	165207	2/27/2025		3/13/2025	257356		262.84	
									568.89	*
TOWN OF BLACKSTONE	Water & Sewer	ACCT 13693 LODGE	13693 0325	3/01/2025		3/13/2025	257361		97.87	
TOWN OF BLACKSTONE	Water & Sewer	ACCT 13948 LODGE	13948 0325	3/01/2025		3/13/2025	257361		79.37	
TOWN OF BLACKSTONE	Water & Sewer	ACCT 6047 LODGE	6047 0325	3/01/2025		3/13/2025	257361		145.47	
TOWN OF BLACKSTONE	Water & Sewer	ACCT 6048 LODGE	6048 0325	3/01/2025		3/13/2025	257361		187.77	
TOWN OF BLACKSTONE	Water & Sewer	ACCT 6052 LODGE	6052 0325	3/01/2025		3/13/2025	257361		251.23	
									761.71	*
DIRECTV	Telephone/Cable	ACCT 032746815-LRA	32746815X250305	3/05/2025		3/13/2025	257347		187.74	
SHENTEL	Telephone/Cable	ACCT 179616-001 LRA	179616 0325	3/02/2025		3/13/2025	257358		1,698.92	
									1,886.66	*
AMAZON CAPITAL SERVICES	Custodial Supplies	ACCT A118IWMQYRJMMT	1LFC-Q9JY-C7XJ	3/03/2025		3/13/2025	78		27.98	
									27.98	*
CHRISTOPHER LAMBERT	Deposit Refunds	KEY DEPOSIT REFUND	CL REFUND 0325	3/20/2025		3/27/2025	257544		20.00	
CHRISTIAN SMITH	Deposit Refunds	KEY DEPOSIT REFUND	CS REFUND 0325	3/19/2025		3/27/2025	257543		20.00	
									40.00	*
TOTAL									10,183.49	

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 081330 ** Pickett Officer's Club **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
	** Pickett Officer's Club **									
AMAZON CAPITAL SERVICES	Equipment Repairs &	ACCT A118IWMQYRJMMT	1LFC-Q9JY-C7XJ	3/03/2025		3/13/2025	78	419.99		
								419.99	*	
FARMVILLE WHOLESALE ELECTR	Facilities Repairs &	ACCT 2823400 LRA	808260	2/28/2025		3/13/2025	257350	78.00		
NORTHWEST ACE HARDWARE	Facilities Repairs &	ACCT 242648	20617	3/19/2025		3/27/2025	257513	21.22		
								99.22	*	
SOUTHSIDE ELECTRIC COOP	Electricity	ACCT 110867023 OFC	110867023 0225	2/26/2025		3/13/2025	257359	1,626.49		
SOUTHSIDE ELECTRIC COOP	Electricity	ACCT 110867035 OFC	110867035 0225	2/26/2025		3/13/2025	257360	46.48		
								1,672.97	*	
TOWN OF BLACKSTONE	Water & Sewer	ACCT 7306 OFC CLUB	7306 0325	3/01/2025		3/13/2025	257362	169.70		
								169.70	*	
NORTHWEST ACE HARDWARE	Custodial Supplies	CUST 242648	20625	3/19/2025		3/27/2025	257513	27.51		
								27.51	*	
						TOTAL		2,389.39		

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 081340 ** Bowling Center **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
	** Bowling Center **									
NORTHWEST ACE HARDWARE	Equipment Repairs &	CUST 242648	20596	3/18/2025		3/27/2025	257513	75.49		
								75.49	*	
SOUTHSIDE ELECTRIC COOP	Electricity	ACCT 23043009 LRA	23043009 0325	3/05/2025		3/13/2025	257360	807.71		
								807.71	*	
TOWN OF BLACKSTONE	Water & Sewer	ACCT 17147 BOWL ALLY	17147 0325	3/01/2025		3/13/2025	257361	79.37		
								79.37	*	
						TOTAL		962.57		

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 081350 ** Small Business Incubator **

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<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE DATE</u>	<u>PO#</u>	<u>CHECK DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
	** Small Business Incubator **									
DODSON PEST CONTROL	Facilities Repairs & ACCT P04-612801		4-612801-021225	2/07/2025		3/13/2025	257348	100.00		
								100.00	*	
SOUTHSIDE ELECTRIC COOP	Electricity	500300002 SBI-PIC PK	500300002 0225	2/26/2025		3/13/2025	257360	1,123.59		
SOUTHSIDE ELECTRIC COOP	Electricity	ACCT 500300003 SBI	500300003 0225	2/26/2025		3/13/2025	257360	28.46		
								1,152.05	*	
TOWN OF BLACKSTONE	Water & Sewer	ACCT 6710 SBI	6710 0325	3/01/2025		3/13/2025	257361	79.37		
								79.37	*	
						TOTAL		1,331.42		

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 081360 ** Campground **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Campground **										
NOTTOWAY COUNTY	Facilities - Repairs	LANDFILL JAN 2025	18379			2/28/2025	3/13/2025	257355	164.08	
NORTHWEST ACE HARDWARE	Facilities - Repairs	CUST 242648 CAMPGRND	20323			3/03/2025	3/13/2025	257364	17.98	
NORTHWEST ACE HARDWARE	Facilities - Repairs	CUST 242648 CAMPGRND	20324			3/03/2025	3/13/2025	257364	6.30	
NORTHWEST ACE HARDWARE	Facilities - Repairs	CUST 242648 CAMPGRND	20326			3/03/2025	3/13/2025	257364	25.19	
NORTHWEST ACE HARDWARE	Facilities - Repairs	CUST 242648	20509			3/12/2025	3/27/2025	257513	26.61	
NORTHWEST ACE HARDWARE	Facilities - Repairs	ACCT 242648	20528			3/13/2025	3/27/2025	257513	31.65	
NORTHWEST ACE HARDWARE	Facilities - Repairs	CUST 242648	20535			3/13/2025	3/27/2025	257513	29.98	
									301.79	*
SOUTHSIDE ELECTRIC COOP	Electricity	ACCT 110867020 CAMP	110867020	0225		2/26/2025	3/13/2025	257359	1,745.45	
SOUTHSIDE ELECTRIC COOP	Electricity	ACCT 110867028 CAMP	110867028	0225		2/26/2025	3/13/2025	257360	815.68	
									2,561.13	*
TOWN OF BLACKSTONE	Water & Sewer	ACCT 7139 CAMPGROUND	7139	0325		3/01/2025	3/13/2025	257362	672.94	
									672.94	*
							TOTAL		3,535.86	
							FUND TOTAL		24,451.87	

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
GCR COMPANY	PSAP Maintenance	CUST 8000004974	313626	3/01/2025		3/27/2025	103		546.25	
KING-MOORE, INC	PSAP Maintenance	GIS MAPPING SERVICES	4786	3/14/2025		3/27/2025	257532		2,775.00	
CAROUSEL INDUSTRIES OF	PSAP Maintenance	ACCT SO380165	IN638333	2/24/2025	70	3/20/2025	92		3,846.15	
									7,167.40 *	
KORMAN SIGNS, INC.	E911 Sign Maintenanc	CUST NOT010	399970	3/14/2025		3/20/2025	257441		213.90	
									213.90 *	
CTA CONSULTANTS LLC	Capital Outlay - Rad	PUBLIC SAFETY COMM	1028	2/03/2025		3/13/2025	257370		15,000.00	
									15,000.00 *	
AT&T	Wireless Communicati	ACCT 8310011553032	2871979901	2/16/2025		3/13/2025	257366		4,292.34	
									4,292.34 *	
SOUTHSIDE ELECTRIC COOP	Wireless Equipment	ACCT 525666001	525666001 0325	3/12/2025		3/27/2025	257520		34.20	
									34.20 *	
						TOTAL			26,707.84	
						FUND TOTAL			26,707.84	

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 042040 ** Solid Waste Management **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Solid Waste Management **										
CATERPILLAR FINANCIAL SERV	Equipment Repairs &	CUST 4423789 LF	36646077	3/05/2025		3/13/2025	257367	5,445.59		
CATERPILLAR FINANCIAL SERV	Equipment Repairs &	CUST 4423789	36702770	3/18/2025		3/27/2025	257490	4,861.38		
CATERPILLAR FINANCIAL SERV	Equipment Repairs &	CUST 4423789	36720186	3/24/2025		3/27/2025	257490	8,114.76		
NORTHWEST ACE HARDWARE	Equipment Repairs &	ACCT 242648 LF	19759	1/25/2025		3/20/2025	257443	2.88		
NORTHWEST ACE HARDWARE	Equipment Repairs &	CUST 242648	20524	3/13/2025		3/27/2025	257513	7.19		
								18,431.80	*	
TOWN OF BLACKSTONE	Leachate Hauling/Tre	ACCT 3981 LEACHATE	3981 0325	3/01/2025		3/13/2025	257393	1,280.00		
THOMPSON TRUCKING, INC.	Leachate Hauling/Tre	LEACHATE HAULING	152732	3/12/2025		3/27/2025	257536	1,350.00		
								2,630.00	*	
AMAZON CAPITAL SERVICES	Maintenance - Buildi	ACCT A118IWMQYRJMMT	1TGX-TMPX-LG4G	2/18/2025		3/13/2025	80	88.08		
AMAZON CAPITAL SERVICES	Maintenance - Buildi	ACCT A118IWMQYRJMMT	1VFD-JRDX-71R7	2/25/2025		3/13/2025	80	124.99		
								213.07	*	
UNITED SITE SERVICES OF MA	Contracted Svcs-Engi	ACT 01704433	INV-5156297	2/28/2025		3/27/2025	101	170.00		
UNITED SITE SERVICES OF MA	Contracted Svcs-Engi	ACT 01704433	INV-5159723	2/28/2025		3/27/2025	101	85.00		
UNITED SITE SERVICES OF MA	Contracted Svcs-Engi	ACT 01704433	INV-5161617	2/28/2025		3/27/2025	101	85.00		
UNITED SITE SERVICES OF MA	Contracted Svcs-Engi	ACT 01704433	INV-5162082	2/28/2025		3/27/2025	101	85.00		
UNITED SITE SERVICES OF MA	Contracted Svcs-Engi	ACT 01704433	INV-5162439	2/28/2025		3/27/2025	101	85.00		
UNITED SITE SERVICES OF MA	Contracted Svcs-Engi	ACT 01704433	INV-5162528	2/28/2025		3/27/2025	101	85.00		
TRC	Contracted Svcs-Engi	ACCT 2232037090	138097	2/26/2025		3/27/2025	106	4,750.00		
TRC	Contracted Svcs-Engi	ACCT 2232037090	138520	3/10/2025		3/27/2025	106	1,363.50		
								6,708.50	*	
CREATIVE INFO SYSTEMS	IT/DATA PROCESSING	CUST C2534	INV-013479	3/21/2025		3/27/2025	257495	1,761.00		
								1,761.00	*	
DOMINION ENERGY VIRGINIA	Utilities	ACCT 002799777400	2799777400 0325	3/17/2025		3/27/2025	257497	118.58		
SOUTHSIDE ELECTRIC COOP	Utilities	ACCT 23043001 LF	23043001 0325	3/05/2025		3/13/2025	257392	92.34		
SOUTHSIDE ELECTRIC COOP	Utilities	ACCT 23043002 LF	23043002 0225	2/26/2025		3/13/2025	257392	90.31		
SOUTHSIDE ELECTRIC COOP	Utilities	ACCT 23043004 LF	23043004 0225	2/26/2025		3/13/2025	257392	288.81		
SOUTHSIDE ELECTRIC COOP	Utilities	ACCT 23043005 LF	23043005 0225	2/26/2025		3/13/2025	257392	128.76		
SOUTHSIDE ELECTRIC COOP	Utilities	ACCT 23043006 LF	23043006 0225	2/26/2025		3/13/2025	257392	153.10		
SOUTHSIDE ELECTRIC COOP	Utilities	ACCT 23043007 LF	23043007 0225	2/26/2025		3/13/2025	257392	106.81		
SOUTHSIDE ELECTRIC COOP	Utilities	ACCT 23043008 LF	23043008 0225	2/26/2025		3/13/2025	257392	74.86		
SOUTHSIDE ELECTRIC COOP	Utilities	ACCT 23043012 LF	23043012 0225	2/26/2025		3/13/2025	257392	139.24		
								1,192.81	*	
VERIZON WIRELESS	Telephone	ACCT 842030264-00001	6105764261	2/10/2025		3/13/2025	257395	40.01		
VERIZON WIRELESS	Telephone	ACC 842030264-00001	6108234704	3/10/2025		3/27/2025	257524	40.01		
								80.02	*	
AMAZON CAPITAL SERVICES	Office Supplies	A118IWMQYRJMMT	1MT6-MH4C-F4V7	3/15/2025		3/27/2025	98	156.32		
NORTHWEST ACE HARDWARE	Office Supplies	CUST 242648	20614	3/19/2025		3/27/2025	257513	66.55		
								222.87	*	
EPES SUPPLY CO.	Vehicle Repairs & Ma	LF PETERBILT TIRE	730389	2/21/2025		3/13/2025	257377	400.00		
EPES SUPPLY CO.	Vehicle Repairs & Ma	LF PICKUP ARISUN	74852	2/05/2025		3/13/2025	257377	350.00		
EPES SUPPLY CO.	Vehicle Repairs & Ma	LF PETERBILT TIRE	74883	2/10/2025		3/13/2025	257377	400.00		
WRIGHT AUTO SUPPLY	Vehicle Repairs & Ma	ACCT 2350 LF	920670	2/07/2025		3/13/2025	257398	7.04		
WRIGHT AUTO SUPPLY	Vehicle Repairs & Ma	ACCT 2350 LF	922283	2/21/2025		3/13/2025	257398	47.94		
								1,204.98	*	
PARKER OIL CO.	Vehicle Fuel	CUST 61515F-5	158838	3/03/2025		3/27/2025	257512	1,285.49		

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
PARKER OIL CO.	Vehicle Fuel	CUST 61515F-5	166748	3/11/2025		3/27/2025	257512		1,223.00	
PARKER OIL CO.	Vehicle Fuel	CUST 61515F-5	172555	3/17/2025		3/27/2025	257512		834.92	
PARKER OIL CO.	Vehicle Fuel	CUST 61515F-5	180026	3/24/2025		3/27/2025	257512		868.09	
PARKER OIL CO.	Vehicle Fuel	ACCT 61515F LF	892729	6/10/2024		3/13/2025	257386		11.83	
									4,223.33	*
CINTAS CORPORATION #143	Uniforms	PAYER 14383311 LF	4220552878	2/10/2025		3/13/2025	257368		355.94	
CINTAS CORPORATION #143	Uniforms	PAYER 14383311 LF	4221295546	2/17/2025		3/13/2025	257368		355.94	
CINTAS CORPORATION #143	Uniforms	PAYER 14383311 LF	4222035798	2/24/2025		3/13/2025	257368		305.59	
									1,017.47	*
EMANUEL TIRE MANAGEMENT	Tire Recycling	TIRES	ETAP-WP2700	3/10/2025		3/27/2025	257499		1,636.20	
									1,636.20	*
						TOTAL			39,322.05	
						FUND TOTAL			39,322.05	

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 043100 ** General Engineering/Admin **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** General Engineering/Admin **										
SOLEX ARCHITECTURE, INC.	ARPA - Animal Shelte	SHELTER DESIGN	2141	3/14/2025		3/27/2025	257539	2,917.50		
								2,917.50	*	
						TOTAL		2,917.50		

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 081300 **Redevelopment and Housing **

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<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE DATE</u>	<u>PO#</u>	<u>CHECK DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
STEPS INCORPORATED	**Redevelopment and Housing ** Steps Homeless Shelt	HOMELESS SHELTER	FY25 SHELTER	2/25/2025		3/27/2025	257521	75,000.00		
								75,000.00	*	
						TOTAL		75,000.00		

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 081500 **Economic Development**

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
Economic Development										
WEST PIEDMONT PLANNING	ARPA - Broadband	CUST NOTT -VATI22	INV-1024 NC.22	1/31/2025		3/27/2025	257527	283,974.30		
WEST PIEDMONT PLANNING	ARPA - Broadband	VATI23-NOTT COUNTY	INV-1026 NC 23	1/31/2025		3/13/2025	257397	31,271.80		
								315,246.10	*	
TOTAL								315,246.10		
FUND TOTAL								393,163.60		
TOTAL DUE								1,500,644.54		

Approved at meeting of _____ on _____.

Signed _____
Title _____ Date _____

Commonwealth Regional Council

March 2025 Items of Interest

L-1

Upcoming Funding Opportunities:

- **Centra Community Grant**
 - Opens 4/1/2025
 - Closes 5/15/2025
- **DHCD, Industrial Revitalization Fund**
 - Opens 4/1/2025
- **VA Housing, Accessibility Grant FY 25**
 - Closes 5/31/2025
- **VA Housing, Community Impact Planning Grant**
 - Closes 5/31/2025
- **VA Housing, Community Impact Stabilization & Deconstruction**
 - Closes 5/31/2025
- **VA Housing, Capacity Building Grant**
 - Closes 5/31/2025

Grant Assistance:

- Applications were submitted to the Sentara grant program for Crossroads Services to purchase generators and for Charlotte County Meals on Wheels to expand service and provide five meals a week to all clients.
- A regional grant was submitted to the Virginia Tobacco Region Revitalization Commission to help towns pursue historic designations and catalog vacant buildings in the BOOMS database.
- The CRC applied for funding through the Virginia Housing Regional Housing Program to build 10 homes across Buckingham County, Farmville, Keysville, and Crewe, through a partnership with Piedmont Habitat for Humanity
- A TRRC grant application was submitted to support branding and communications for Virginia's Heartland Regional Economic Development Alliance.
- An application to the Virginia Outdoor Foundation's Preservation Trust Fund was submitted to support restoration work at the Keysville Reservoir, including a regaveled parking lot and new boat landing.

The CRC provides free grant writing services for member localities and local 501C3 non-profits.

Connected America Conference

CRC's Ethan Bowman attended the Connected America Conference in Dallas, Texas, which focused on broadband expansion, digital equity, and emerging infrastructure technologies. The event provided valuable insights that will help guide CRC's work on broadband access across the region.



CRC Hosts Regional Water Supply Plan Meeting

The CRC hosted the kickoff meeting for the Roanoke River 3 Regional Water Supply Plan on March 20th. DEQ staff presented updates on regulatory changes, planning elements, and the long-term coordination needed to ensure sustainable water resources in the region.

Affordable Workforce Housing – Homes Set in Keysville

All five homes along Ashley Way in Keysville have been set and are now being completed by contractors. This milestone is part of CRC's ongoing partnership with Piedmont Habitat for Humanity and Virginia Housing to expand affordable housing in the region.



Crewe Downtown Revitalization Planning Grant

The Town of Crewe held its first public hearing on March 3rd in preparation for the CBDG Downtown Revitalization grant application process. A second public hearing is scheduled for April 14th. CRC continues to support the Town in its revitalization efforts.

Lunenburg/Kenbridge/Victoria Joint Comprehensive Plan Approved

The final draft of the Joint Comprehensive Plan was officially approved Town Councils of Victoria & Kenbridge, and the Lunenburg County Board of Supervisors.

Reporting of Patients Serviced February 2025

Program Name	County	Number of Face-to-Face Services	Patients Served	Patient Gender		Number of Children 17 and under	Number of Seniors 65 and above	Number of Veterans
				F	M			
Emergency Services	Nottoway	2	2	2	0	2	0	0
Evaluation / Assessment	Nottoway	11	8	5	3	2	0	1
Medical Services	Nottoway	0	0	0	0	0	0	0
Mental Health Case Management	Nottoway	200	92	55	37	14	9	1
Mental Health Outpatient	Nottoway	93	41	30	11	11	2	1
Mental Health Skill Building	Nottoway	30	5	3	2	0	1	0
Substance Use Case Management	Nottoway	6	3	1	2	0	0	0
Substance Use Outpatient	Nottoway	42	14	8	6	0	0	0
Town House Psychosocial Rehabilitation	Nottoway	39	5	1	4	0	1	0
Unduplicated Totals: All Clinical Programs	Nottoway	423	170	105	65	29	13	3

**Face-to-Face Services are reported as services where Crossroads staff provides a service directly to a patient, except:*

a.) Emergency Services are reported as Preadmission Screenings related to possible psychiatric hospitalization, and

b.) Town House Psychosocial Rehabilitation services are reported as Days of Attendance at the Program Location

Steve Bowen

From: Bobbi Rodriguez <brodriguez@ampliform.com>
Sent: Wednesday, March 19, 2025 9:57 AM
To: Steve Bowen
Cc: Tito Anyanwu
Subject: Dominion Work Session Clarification

Hi Mr. Bowen,

My name is Bobbi and I work for a solar developer called Ampliform.

I wanted to follow up after the work session with Dominion to provide some clarification regarding project oversight and our expected timeline. The timeline Dominion provided aligns more with a project that is just entering the interconnection queue, whereas our project is significantly further along. Additionally, I'd like to lay out some information that could be helpful in providing context for a transmission/PJM project like Rocky Ford.

Project Status & Timeline

We entered the interconnection queue in 2023 and remain on track to have our interconnection agreement with PJM finalized by the end of 2025. Once the agreement is in place, Dominion will have three years (from the end of 2025) to complete necessary substation upgrades.

During that same period, we will be constructing the site, ensuring no unnecessary delays. If we obtain a Conditional Use Permit this year, we will remain on track to begin construction in 2027 and achieve operational status by 2028.

Role of Dominion vs. PJM

PJM is the regional transmission organization (RTO) that oversees the electric grid and manages the interconnection process. PJM determines what upgrades are needed for new projects and assigns responsibilities. Dominion owns and operates the transmission infrastructure (such as substations) but does not have decision-making authority over project approvals. Dominion is only responsible for implementing the upgrades that PJM requires.

Dominion does not control whether projects get approved—PJM oversees the process. Likewise, Dominion is only responsible for upgrading infrastructure as required by PJM.

We do also have a good relationship with Dominion as we continue to develop projects in their service territory. We are familiar with their requirements and standards and do develop our projects to meet those standards where necessary.

Community Support

We're open to further discussions on how we can collaborate with the county, including potential ways to support the Courthouse debt service such as front-loading siting agreements etc.

Please let me know if you have any questions or would like to set up a time to go over any of these details further.

Thanks!

Bobbi Rodriguez (she/her)

Project Development Manager – Utility Scale Development



Renewable Energy, Optimized

Originate - Develop - Construct - Operate

6 east Montgomery Ave, 2nd Flr Ardmore PA 19003.

+1 773 757 7725 | brodriguez@ampliform.com | www.ampliform.com



DEPARTMENT OF THE ARMY
VIRGINIA ARMY NATIONAL GUARD
6090 STRATHMORE ROAD, BUILDING 430
RICHMOND, VIRGINIA 23237-1103

March 18, 2025

Facilities Engineering and Management

SUBJECT: Virginia Army National Guard (VaARNG) Programmatic Agreement (PA) for Cultural Resources Management at Properties throughout Virginia.

Nottoway County
ATTN: Mr. Stephen W. Bowen, County Administrator
P.O. Box 92
Nottoway, Virginia 23955

Dear Mr. Bowen:

The Virginia Army National Guard (VAARNG) has a state and federal mission, which includes military training and related programs and activities on properties located throughout the Commonwealth, and is responsible for the management of diverse cultural resources at these properties. The VAARNG is updating a programmatic agreement (PA) in consultation with the Advisory Council on Historic Preservation and the Virginia Department of Historic Resources, for the management and treatment of historic properties located at VAARNG facilities. Implementation of the PA will meet VAARNG's responsibilities under Section 106 of the National Historic Preservation Act of 1966, as amended, while streamlining procedures and implementing programmatic efficiencies governing actions involving archaeological, architectural, and cultural resources.

Properties covered under the proposed PA include Maneuver Training Center Fort Barfoot (MTC Fort Barfoot) located in Brunswick, Dinwiddie, and Nottoway counties, Waller Depot in Henrico County, the Combined Support Maintenance Shop (CSMS) at Defense Supply Center Richmond (DSCR) in Chesterfield County, Sandston Army Aviation Support Facility (AASF) in Henrico County, State Military Reservation Camp Pendleton (SMR Camp Pendleton) in the City of Virginia Beach, and Readiness Centers (RC facilities) and Field Maintenance Shops (FMS facilities) across the Commonwealth. Appendix A in the draft PA includes maps of the facilities covered under the proposed PA.

The VAARNG seeks public input in this process in accordance with 36 CFR 800.2(c)(5), and has enclosed a copy of the draft PA for your review. If you have questions or have any comments on the draft PA, please let us know within thirty (30) calendar days of receipt of this letter, by contacting Dr. Lisa Vaughan Jordan, VDMA-VAARNG Cultural Resources Program Manager, by telephone at 804-605-0034, by email at lisa.v.jordan.nfg@army.mil, or by mail at NGVA-FMO-ENV, Building 1484, Fort

NGVA-ZA

SUBJECT: Virginia Army National Guard Programmatic Agreement

Barfoot, Blackstone, Virginia 23824. We look forward to hearing from you about your interest in this initiative.

Sincerely,

MASON.ROBERT .
PAUL.1245983103

Digitally signed by
MASON.ROBERT.PAUL.124598
3103
Date: 2025.03.19 19:25:32 -04'00'

COL ROBERT P. "BEAU" MASON
Construction & Facilities Management Officer
ACofS, VaARNG
Facilities, Engineering and Management

**PROGRAMMATIC AGREEMENT AMONG
THE VIRGINIA ARMY NATIONAL GUARD, THE NATIONAL GUARD BUREAU,
VIRGINIA STATE HISTORIC PRESERVATION OFFICE, AND THE ADVISORY
COUNCIL ON HISTORIC PRESERVATION
REGARDING ROUTINE OPERATIONS, MAINTENANCE, DEVELOPMENT, AND
TRAINING ACTIONS AT VIRGINIA ARMY NATIONAL GUARD PROPERTIES
THROUGHOUT VIRGINIA**

WHEREAS, the Virginia Army National Guard (VAARNG) intends to continue to coordinate and administer an ongoing program of operation, maintenance, development, and military training (Program); and

WHEREAS, the National Guard Bureau (NGB), as set forth at Department of Defense (DoD) Directive 5105.77, National Guard Bureau, is a Federal Agency and provides federal funding to the VAARNG, to carry out projects under the Program on both federal and state owned facilities, and the VAARNG plans to carry out the activities pursuant to Army Regulations, thereby making the projects undertakings as defined in 36 CFR § 800.16(y) subject to review under Section 106 of the National Historic Preservation Act (NHPA), 54 USC § 306108, and its implementing regulations 36 CFR § 800; and

WHEREAS, this Programmatic Agreement (Agreement) applies to all individual projects associated with operation, maintenance and repair activities, including but not limited to, those funded by Military Construction (hereinafter MILCON), Sustainable Range Program (SRP), Sustainment Restoration and Modernization (hereinafter SRM), and Unidentified Minor Military Construction Army (hereinafter UMMCA) initiatives or other reimbursable funding such as maintenance reserve or general fund state monies; and

WHEREAS, the VAARNG has defined the Area of Potential Effects (APE) for the purposes of this Agreement as all lands and facilities owned, operated, occupied, or maintained by the VAARNG as illustrated on maps and listed in Appendix A, "Area of Potential Effects"; and

WHEREAS, the VAARNG has determined that the development of an Agreement, in accordance with 36 CFR § 800.14(b)(1)(i), is warranted because the effects on historic properties are similar and repetitive and because of the routine nature of many actions that are part of the ongoing management and operation of all lands and facilities owned, operated, occupied, or maintained by VAARNG; and

WHEREAS, the VAARNG follows the identification and assessment steps in Section 106 of the National Historic Preservation Act (NHPA) to consider the effects of federally funded projects on historic properties; and

WHEREAS, the VAARNG has determined that individual undertakings in support of the aforementioned Program may have the potential to adversely affect properties eligible for or listed in the National Register of Historic Places (NRHP) as contained in Appendix B, “Historic Properties Inventory”, and has consulted with the Virginia State Historic Preservation Office (SHPO) pursuant to 36 CFR § 800; and

WHEREAS, the following program comments are applicable to the VAARNG: Department of Defense Program Comment on Unaccompanied Personnel Housing, Department of the Army Program Comment on Pre-1919 Historic Army Housing, Associated Buildings and Structures, and Landscape Features, the Department of the Army Inter-War Era Historic Housing, Associated Buildings and Structures, and Landscape Features (1919-1940), the Department of the Army Program Comment on Vietnam War Era Housing, Associated Buildings and Structures, and Landscape Features (1963-1975), Department of Defense Program Comment on Ammunition Storage Facilities, and Program Comment on Army Ammunition Production Facilities and Plants, and nothing in this Agreement shall alter the terms or conditions of those Program Comments; and

WHEREAS, the Programmatic Memorandum of Agreement (PMOA) for Department of Defense World War II Temporary Buildings is applicable to VAARNG and nothing in this Agreement shall alter the terms or conditions of the PMOA; and

WHEREAS, the Fiscal Year 2025 NATIONAL DEFENSE AUTHORIZATION ACT (NDAA), §2823 “APPLICATION OF CERTAIN AUTHORITIES AND STANDARDS TO HISTORIC MILITARY HOUSING AND ASSOCIATED HISTORIC PROPERTIES OF THE DEPARTMENT OF THE ARMY” authorizes the Army, in fulfillment of NHPA requirements, to apply existing Army Program Comments to housing not previously subject to a Program Comment. In accordance with FY 2025 NDAA §2823, housing constructed during the WWII / Post-WWII (1941-1948) is addressed by the Army Program Comment for Capehart-Wherry Housing, and post-1975 housing is addressed by the Army Program Comment for Vietnam War Era housing. As such, the terms of this (PA/MOA agreement) are not applicable to WWII / Post-WWII (1941-1948) housing or to post-1975 housing; and

WHEREAS, the Virginia Air National Guard (VAANG) 203rd Rapid Engineer Deployable Heavy Operational Repair Squadron Engineers (203rd RED HORSE) in accordance with the *Land Lease Between the Commonwealth of Virginia, Department of Military Affairs, and the United States of America* (Lease No. 5-22-0051), and supplemental agreements thereto, is a tenant at State Military Reservation (formerly Camp Pendleton, located in the City of Virginia Beach); 203rd RED HORSE occupies about 54.92 acres within the NRHP-listed Camp Pendleton/State Military Reservation Historic District (DHR Inventory No. 134-0413) which under this Agreement is part of the State Military Reservation/Camp Pendleton APE; the VAANG must comply with Air Force Instruction

(AFI) 32-7065 "Cultural Resources Management Program" and 203rd RED HORSE is responsible for all environmental compliance requirements associated with actions on the parcel (Lease No. 5-22-0051), and therefore the parcel (Lease No. 5-22-0051) is excluded from this Agreement, and the 203rd RED HORSE has been invited to sign this Agreement as a concurring party; and

WHEREAS, the Department of the Army by Permit No. DACA 65-4-15-28, dated June 22, 2015, granted use of two parcels totaling approximately 625.71 acres at Fort Pickett (now Fort Barfoot, located in Brunswick, Dinwiddie, and Nottoway counties), to the United States Department of State (DOS) for the Foreign Affairs Security Training Center (FASTC) facility; under this Agreement the subject acreage is part of the Fort Barfoot (Pickett) APE, and under the permit the DOS is responsible for environmental compliance requirements associated with actions on the parcels; and any permit amendments and any related lease agreements for the FASTC will be adopted under this Agreement without amendment, and to date the General Services Administration (GSA) has identified six archaeological sites in Phase I archaeological survey within the FASTC permit area (DACA 65-4-15-28) determined in consultation with SHPO to be potentially eligible for listing in the NRHP, and require further evaluation; and

WHEREAS, the VAARNG invited the ACHP to participate in consultation for this Agreement pursuant to 36 CFR § 800.14(a)(2) and the ACHP agreed to participate in consultation; and

WHEREAS, the VAARNG has identified fifteen (15) federally recognized Indian tribes (Federal Tribes), the Catawba Indian Nation, the Cayuga Nation of Indians, the Cherokee Nation, the Eastern Band of Cherokee Indians, the Chickahominy Indian Tribe, the Chickahominy Indians – Eastern Division, Delaware Tribe of Indians, the Eastern Shawnee Tribe of Oklahoma, the Monacan Indian Nation, the Nansemond Indian Nation, the Pamunkey Indian Tribe, the Tuscarora Nation, the Rappahannock Tribe and the United Keetoowah Band of Cherokee Indians of Oklahoma, and Upper Mattaponi Indian Tribe that have expressed an interest in VAARNG undertakings in Virginia through prior consultation on project activity, and the VAARNG by letters dated March 18, 2025 invited the tribes to participate in consultation for this Agreement pursuant to 36 CFR § 800.14(f); and

WHEREAS, no federally recognized tribe(s) opted to participate in development of this Agreement; and

WHEREAS, the VAARNG has identified four (4) state recognized Indian tribes (State Tribes), the Cheroenhaka Indian Tribe, Mattaponi Indian Tribe, Nottoway Indian Tribe of Virginia, Inc., and Patawomeck Indians of Virginia, and by letters dated March 18, 2025 the VAARNG invited them to participate in consultation for this Agreement pursuant to 36 CFR § 800.14(b)(2)(ii) through prior consultation on project activity; and

WHEREAS, no state recognized tribe(s) opted to participate in development of this Agreement; and

WHEREAS, if any State Tribe or other tribe with cultural affiliation to Virginia receives federal recognition by the United States Government subsequent to the execution of this Agreement, the VAARNG will consult with the recognized Tribe as a Federal Tribe in accordance with the terms of this Agreement and pursuant to the applicable provisions of 36 CFR § 800; and

WHEREAS, the VAARNG, by letters dated March 18, 2025, invited the localities of the Town of Blackstone, Brunswick County, Chesterfield County, Dinwiddie County, Henrico County, Lunenburg County, Nottoway County, Clarke County, and the City of Virginia Beach, to participate in consultation pursuant to 36 CFR § 800.14(b)(2)(ii) regarding development of this Agreement; and

WHEREAS, no local government(s) opted to participate in development of this Agreement; and

WHEREAS, the VAARNG, by letters dated March 18, 2025, invited the Brunswick Museum and Historical Society, the Chesterfield Historical Society of Virginia, the Dinwiddie County Historical Society, the Henrico County Historical Society, the Lunenburg County Historical Society, the Nottoway County Historical Association, Clarke County Historical Association, and the Princess Anne County and Virginia Beach Historical Society, to participate in consultation for this Agreement pursuant to 36 CFR § 800.14(b)(2)(ii); and

WHEREAS, no historical organization(s) opted to participate in development of this Agreement; and

WHEREAS, the VAARNG has afforded the public an opportunity to comment on the Agreement pursuant to 36 CFR § 800.14(b)(2)(ii), through a “Request for Public Comment” notice, along with the draft document, published on the VAARNG website (<https://va.ng.mil/Programs-Resources/Environmental-Program/>) for a thirty (30) day period starting March 10, 2025 and ending April 11, 2025.

WHEREAS, public comment in response to the “Request for Public Comment” notice was invited until April 11, 2025, and no public comment was received; and

WHEREAS, the terms and definitions used in this Agreement are presented in Appendix G, “Terms and Definitions”; and

NOW, THEREFORE, the VAARNG, NGB, SHPO and the ACHP agree that the Program shall be implemented in accordance with the following stipulations to consider the

effects of undertakings on historic properties.

STIPULATIONS

The VAARNG and NGB shall ensure that the following stipulations are carried out:

I. STAFFING

- A. The Adjutant General (TAG) shall designate a Cultural Resource Manager (CRM) to coordinate the VAARNG's cultural resources management program. The CRM shall meet, or have available, the services of individuals who meet, the Secretary of the Interior's *Professional Qualifications Standards* (36 CFR § 61) (*SOI Qualifications Standards*) in the appropriate discipline for the tasks appointed to them. Qualified professionals shall be in place or available upon adoption of this Agreement.
- B. The CRM shall ensure that all individuals contracted to perform cultural resource management duties are qualified under the *SOI Qualifications Standards* designated in the appropriate discipline for the tasks appointed to them.

II. PROJECT REVIEW

A. Determine the Undertaking

- 1. The CRM shall determine if a proposed project is an undertaking as defined in 36 CFR § 800.16(y).
 - a. If the CRM determines the proposed project is an undertaking that has no potential to cause effects on historic properties as defined in 36 CFR § 800.16(i), the VAARNG has no further obligations under this stipulation.
 - b. If the CRM determines the proposed project is an undertaking with the potential to cause effects on historic properties, the CRM shall continue to the next step of the Project Review process.
- 2. The CRM shall determine if the undertaking is an activity that is listed in Appendix C, "Excluded Activities".
 - a. If the CRM determines the undertaking is an activity that is listed in Appendix C, the CRM shall document this determination for inclusion in the Annual Report, as set forth in Stipulation X. REPORTING AND ANNUAL REVIEW, and the VAARNG has no further obligations under this stipulation.

- b. If the CRM determines the undertaking is not an activity that is listed in Appendix C, the CRM shall continue the Project Review process.

B. Define the APE and Identify Historic Properties

1. Should the activity be determined to be an undertaking with the potential to cause effects and is not an excluded activity, the CRM shall determine and document the undertaking's APE considering direct, indirect, and cumulative effects.
2. The CRM shall determine if supplemental identification efforts are required for the APE using the following parameters:
 - a. If the undertaking's APE is entirely within an identified Dudded Impact Area and its buffer area, the undertaking is exempt from further review under this Agreement, and the CRM shall document this determination for inclusion in the Annual Report, and the VAARNG has no further obligations under this stipulation.
 - b. Using current mapping and per the archaeological assessment and predictive model, the APE for Fort Barfoot will be determined based on the following:
 - i. Prioritization and classification based on their level of integrity, potential to produce information, and research potential into first, second, and third orders with first being the rarest with highest site integrity and third representing ubiquitous sites and/or higher levels of compromised integrity. (VDHR File No. 2018-0050)
 - ii. Considering probability analysis through the predictive model as described below.
 - (I) *Low Probability Area* – area of the installation which has been subject to Phase I survey resulting in no identified archaeological sites, or which is fully developed and likely to have substantial clean fill material resulting from modern development, or which has been subject to other repeated and/or intensive land disturbance activity in the past.
 - (II) *Medium Probability Area* – area of the installation with no current surface infrastructure (such as buildings) subject to a Phase I survey resulting in the absence of archaeological sites, but which has been recommended by cultural resource professionals for supplemental identification efforts prior to the approval of an undertaking.

(III) High Probability Areas – documented location of historic property or potentially eligible site(s) and a 100-foot circumference around such location within the boundary of the APE.

3. The CRM shall determine whether historic properties surveys are required for the APE.
 - a. If prior identification efforts are not adequate in all or part of the APE for an undertaking, the CRM shall ensure that adequate identification is completed by individuals meeting the *SOI Qualifications Standards*.
 - b. If the APE contains property(ies) requiring evaluation, the CRM shall evaluate the property(ies) for eligibility to the NRHP and shall forward documentation supporting the evaluation(s) to the SHPO for review and comment.
 - i. The SHPO shall be afforded thirty (30) calendar days to respond to the VAARNG's determination(s) of eligibility. If the SHPO does not reply within the thirty (30)-day period, the VAARNG may assume concurrence and proceed with the next step in the Project Review process.
 - ii. If the VAARNG and the SHPO agree that the property(ies) in the APE are not eligible for inclusion in the NRHP, the CRM shall proceed to stipulation II.B.4., below.
 - iii. If the VAARNG and the SHPO agree that the property(ies) in the APE are eligible for inclusion on the NRHP, the CRM shall proceed to stipulation II.B.5., below.
 - iv. If the VAARNG and the SHPO do not agree on determination(s) of eligibility, the CRM shall either resolve the disagreement through further consultation with the SHPO or shall consult the Keeper of the National Register pursuant to 36 CFR § 63.
4. If the CRM determines that historic property identification has been completed in the APE and that there are no historic properties present, the CRM shall document the determination of "No Historic Properties Present" for inclusion in the Annual Report, and the VAARNG has no further obligations under this stipulation.
5. If the CRM determines that historic property identification has been completed in the APE and identifies historic properties within the APE that may be directly, indirectly, or cumulatively affected, the CRM shall continue the Project Review process.

C. Evaluate Effect of the Undertaking

1. The CRM shall assess the effect of the proposed undertaking on historic properties, to include direct, indirect, and cumulative effects, using the criteria of adverse effect (36 CFR § 800.5(a)(1)) and shall make one of the following determinations:
 - a. “No Historic Properties Affected”: If the CRM determines that historic properties present in the APE will not be affected by the undertaking, the CRM shall document this determination for inclusion in the Annual Report, and the VAARNG has no further obligations under this stipulation.
 - b. “No Adverse Effect to Historic Properties”:
 - i. If the CRM determines that historic properties present in the APE will not be adversely affected by the undertaking, the CRM shall provide the SHPO with a packet of information including, but not necessarily limited to, the following, and shall endeavor, when possible, to provide this documentation through the SHPO’s Electronic Project Information Exchange (ePix) system:
 - (I) Project description, to include depth and extent of ground disturbance when any is anticipated;
 - (II) APE map showing the location of the project and location(s) of all identified historic property(ies);
 - (III) Description of the historic property(ies) affected;
 - (IV) Photographs depicting historic property(ies) and the project area, as appropriate and as necessary for SHPO review; and
 - (V) The finding of effect and request for the SHPO’s concurrence with the “No Adverse Effect to Historic Properties” determination.
 - ii. Standard Treatments: If the project will utilize approved standard treatments found in Appendix D, “Standard Treatments”, the CRM shall reach a finding of “No Adverse Effect to Historic Properties”, and this determination will be documented in the Annual Report, and the VAARNG has no further obligation under this stipulation.
 - iii. The SHPO shall provide a response to the VAARNG’s “No Adverse Effect” determination within thirty (30) calendar days of receipt of all pertinent documentation necessary to reach a decision.

- iv. If the SHPO concurs with the “No Adverse Effect to Historic Properties” finding, the CRM shall document this concurrence for inclusion in the Annual Report, and the VAARNG has no further obligations under this stipulation. If the SHPO does not reply within the thirty (30)-day period, the VAARNG may assume concurrence.
- v. If the SHPO does not concur with the finding of “No Adverse Effect to Historic Properties,” VAARNG shall attempt to resolve the objection through consultation. The CRM shall consult with the SHPO for no more than a total of thirty (30) calendar days from original notification, or other period as agreed to between the SHPO and the CRM from receipt of SHPO notification of non-concurrence, to attempt to resolve concerns as identified by the SHPO.
 - (I) If at the end of the thirty (30) days, or agreed to specified time, the SHPO concurs with the finding of “No Adverse Effect to Historic Properties,” the CRM shall document this concurrence for inclusion in the Annual Report, and the VAARNG has no further obligations under this stipulation.
 - (II) If at the end of the thirty (30) days, or agreed to specified time, the SHPO does not concur with the finding of “No Adverse Effect to Historic Properties,” the CRM shall proceed to Stipulation II.D., below, or notify NGB and the ACHP in accordance with Stipulation XI, “Dispute Resolution”.
- c. “Adverse Effect to Historic Properties”: If the CRM determines that historic property(ies) present in the APE will be adversely affected by the undertaking, the CRM shall continue the Project Review process.

D. Resolution of Adverse Effects

- 1. If the CRM determines that the undertaking will have an “Adverse Effect to Historic Properties”, the CRM shall notify the SHPO using the following process:
 - a. The CRM shall prepare a notification package for the SHPO that includes a description of the undertaking, a map depicting the APE, the identified historic property(ies) within the APE, and the justification for the finding of adverse effect.
 - b. The CRM shall send the notification package to the SHPO through SHPO’s Electronic Project Information Exchange (ePix) system; the SHPO has thirty (30) calendar days upon receipt of complete information

to provide a written response to the CRM.

- c. If the SHPO does not concur with the finding of adverse effect, the CRM shall consult with the SHPO for no more than fifteen (15) calendar days to resolve the disagreement, or other period as agreed to between the SHPO and the CRM.
 - i. If at the end of the fifteen (15) days, or other agreed to specified time, the CRM and the SHPO agree to a finding of “No Adverse Effect to Historic Properties”, the CRM shall document this concurrence for inclusion in the Annual Report and the VAARNG has no further obligations under this stipulation.
 - ii. If at the end of the fifteen (15) days, or other agreed to specified time, the CRM maintains the finding of adverse effect, the CRM shall continue the Project Review process of notification to Federal and State Tribes.
 - d. If the SHPO concurs with the finding of “Adverse Effect to Historic Properties”, the CRM shall continue the Project Review process.
2. The CRM shall notify all Federal and State Tribes of adverse effect findings in accordance with consultation protocols established between the VAARNG and the Tribe. Where Tribal consultation protocols do not exist, the CRM shall notify Tribes through the Consulting Parties notification process outlined in II.D.3., below.
 - a. Tribal notification shall occur concurrently with SHPO notification.
 - b. Tribes are under no obligation to provide comments on the effect determination; however, if they wish the VAARNG to consider their comments regarding the effect determination, Federal and State Tribes should submit comments in writing within thirty (30) calendar days, or other agreed to review period, from receipt of complete information. The VAARNG shall take any tribal comments received into consideration and shall seek to resolve any tribal concerns through consultation with tribes for a mutually agreed to period before concluding consultation and shall notify the SHPO of any tribal concerns and the VAARNG response to those concerns.
3. The CRM shall notify Consulting Parties and the public using the following process:
 - a. Consulting Party and public notification will occur concurrent with SHPO notification.

- VAARNG Operations, Maintenance,
Development and Training
Programmatic Agreement
April 2025

- Measures”, the VAARNG shall specify those in a letter agreement, which specifies minimization and/or mitigation and modification, referencing the administrative stipulations in this Agreement and signed by the TAG or the TAG’s designee, SHPO, and any other party that may have a responsibility outlined in the letter agreement (see Appendix F, “Letter Agreement Template”). The letter agreement shall be included in the Annual Report.
8. If through consultation with the SHPO, Federal and State Tribes, and other Consulting Parties, the adverse effect is minimized or mitigated, utilizing measures other than those in Appendix E, the VAARNG shall specify those treatment measures in a letter agreement (see Appendix F, “Letter Agreement Template”), referencing the administrative stipulations in this Agreement, which shall be signed by the TAG or the TAG’s designee, the SHPO, and any other party that may have a responsibility outlined in the letter agreement.
 9. If the CRM determines that it is not feasible to avoid an adverse effect to an archaeological site, the CRM shall develop a treatment plan for the site, as described in Appendix E.
 10. The ACHP and NGB shall only participate in the resolution of adverse effects for individual undertakings if a written request is received from the VAARNG and/or the SHPO.
 11. If through consultation with the SHPO, Federal and State Tribes, and other Consulting Parties, agreement cannot be reached on appropriate minimization and/or mitigation measures, the VAARNG shall follow the Dispute Resolution process outlined in Stipulation XI of this Agreement.

III. PLANNING AND IDENTIFICATION

- A. The TAG shall ensure that VAARNG planning documents are reviewed by the CRM during revisions, changes, or when a new planning document is developed to ensure that historic properties are adequately considered early in the planning process. The documents to be reviewed may include, but are not necessarily limited to, the Real Property Master Plan, military construction plans, Integrated Natural Resource Management plans, tenant activities, historic property renovation and demolition plans, Installation Design Guides, Historic Landscape Management plans, work orders, training land requests, and dig permits. The CRM shall be primarily responsible for preparation of and updates and revisions to the VAARNG Integrated Cultural Resource Management Plan (ICRMP). The CRM shall ensure that schedules and priorities are established and documented for identification, evaluation, and treatment of historic properties that might be affected by the plans and projects set forth in the planning documents.

- B.** The TAG shall ensure that all relevant offices, tenants, and range users at VAARNG facilities are informed of the schedules and priorities, the potential of projects to affect historic properties, the requirement to ensure that an analysis of alternatives is fully considered as early as possible in project planning, and of the requirement for CRM review at early planning stages pursuant to this Agreement.
- C.** The TAG shall ensure that the CRM will conduct biannual cultural resources awareness and requirements training regarding Stipulation II of this Agreement, "Project Review" with Facilities Management Staff, Environmental Staff, Environmental Officers, Range Staff, and others as deemed appropriate. All training provided by the CRM shall be included in the Annual Report. The CRM may request the SHPO's participation in the training program, and the SHPO shall endeavor to take part.
- D.** The CRM will update the existing inventory of historic properties as necessary, but no less than annually to reflect supplemental studies conducted. Archaeological probability assessments (including maps) shall be maintained and updated under the oversight of the CRM as new data is collected, but no less than once every five (5) years. New probability assessments are sent to DHR for review.
- E.** Per AR 200-1 *Environmental Protection and Enhancement* and DoDI 4710.02.3.4 *DoD Interactions with Federally Recognized Tribes*, routine program management to include tribal consultation shall be delegated to the CRM, who will serve as the tribal liaison.
- F.** The CRM will share updates to Geographic Information System cultural resource data, such as shape files showing the locations of known cultural resources and historic properties with the SHPO as a part of project review or upon request. The SHPO recognizes that these layers may contain sensitive information that shall not be disseminated or made available to the public.

IV. HISTORIC PROPERTY TREATMENT PLANS

- A.** The VAARNG may develop and update standard treatment plans or maintenance plans for specific resources or resource types to avoid or minimize adverse effects. Such plans may be incorporated into this Agreement at Appendix D, "Standard Treatments", without requiring amendment and are reviewed by SHPO's office with the same thirty (30) day review period as projects in the SHPO's Electronic Project Information Exchange (ePix) system.
- B.** Actions implemented in accordance with a standard treatment plan or maintenance plan, reviewed by SHPO's office with the same thirty (30) day review period as projects in the SHPO's Electronic Project Information Exchange

(ePix) system, which has been reviewed by signatories to this agreement and incorporated into this Agreement as Appendix D, as set forth at IV.A., above, and is thereby considered a "Standard Treatment", shall be deemed to have "No Adverse Effect to Historic Properties" in accordance with Stipulation II.C., above.

V. MANAGEMENT OF HISTORIC PROPERTIES

A. Management of the Historic Built Environment

1. Buildings, Structures, Objects, Sites, and Historic Districts: Such properties that meet the NRHP eligibility criteria, and therefore are considered historic properties, shall, to the greatest extent possible, be treated in accordance with the Secretary of the Interior's *Standards for Rehabilitation*. To the extent economically feasible and within mission requirements, the VAARNG shall manage historic properties in accordance with the following principles:
 - a. Adaptive Reuse: Where feasible, the VAARNG shall seek to reuse all historic properties, in a manner that supports and is consistent with VAARNG's on-going programs and mission.
 - b. Rehabilitation: Rehabilitation of historic properties, when undertaken, shall be completed in accordance with the SOI *Treatment Standards* that are in effect at the time the plans are reviewed.
 - c. New Construction: New construction within or immediately adjacent to a historic property, or a property that is being treated as a historic property for the purposes of the project, shall be consistent with the historic qualities and/or architectural characteristics of the historic property and its setting. The proposed new construction shall be designed to meet the SOI *Treatment Standards* and shall be responsive to the overall character of the historic property in terms of height, scale, massing, setbacks, color, materials, detailing, spacing, and setting.
 - d. Additions: Additions to historic properties shall adhere to the SOI *Treatment Standards* and shall be consistent with guidelines in National Park Service Preservation Brief #14, *New Exterior Additions to Historic Buildings: Preservation Concerns*, following the version in effect at the time the plans are reviewed.
 - e. Americans with Disabilities Act (ADA) Accessibility: The VAARNG shall explore all alternative methods to provide disabled accessibility to historic properties consistent with the SOI *Treatment Standards*, National Park Service Preservation Brief # 32, *Making Historic Properties Accessible*, and the Department of the Interior's report, *Access to Historic Buildings for*

the Disabled: Suggestions for Planning and Implementation, using versions in effect at the time the plans are reviewed. To the extent feasible, disabled accessibility features (e.g. ramps, elevators, etc.) shall not result in the removal of significant historic or architectural features or materials, and shall be designed, placed, and if appropriate, screened by vegetation, to minimize adverse effects to historic properties.

- f. Disposition of historic buildings, structures, and objects: Prior to determining the disposition of such historic properties, with reference to 36 CFR § 800.5(a)(2), the CRM shall consult with the project proponent regarding viable options, including but not limited to: adaptive reuse, demolition vs. disposal (demolition involving removal without loss, by actions such as dismantling the resource, including conveying ownership of the intact resource for relocation), architectural salvage, temporary mothballing (not to exceed five (5) years) until a new use can be identified, relocation, or enhanced-use lease. The VAARNG shall complete a cost benefit analysis when considering replacement of facilities that are considered historic properties, to compare the costs of rehabilitation (with or without construction of an addition) vs. costs of new construction (to include costs of demolition and disposal where applicable). When demolition of a historic property is proposed, an economic analysis shall be completed, consistent with DoD Instruction 4715.16.
- g. Landscaping: Installation of new plant materials, removal of existing plant materials, and care and maintenance of existing plant materials within the Camp Pendleton/State Military Reservation Historic District, and the installation and/or removal of hardscaping, stand-alone lighting fixtures, guard rails, and any other landscape features, and natural resources program management initiatives, shall seek to avoid adverse effects to the historically significant landscape characteristics of the overall Camp Pendleton/State Military Reservation Historic District, and of the cultural landscapes that contribute to the NRHP eligibility of the Camp Pendleton/State Military Reservation Historic District.

B. Management of Archaeological Sites

- 1. The VAARNG shall implement in consultation with the SHPO the archaeological site protection measures described below within three (3) years of execution of this Agreement. These protective measures shall be applied to archaeological sites determined eligible for NRHP listing, and those sites that have been identified as requiring further study:
 - a. High protective measures, defined as single protective measures or a combination of obstacles such as boulders, felled trees, abandoned

vehicles, or similarly effective physical barriers, fencing, stakes and/or signage, employing measures appropriate to the setting, shall be installed where archaeological sites as defined above at V.B.1. are in areas not protected by terrain, and/or heavy tree cover, and where wheeled and tracked vehicles frequently utilize that terrain.

- b.** Moderate protective measures, defined as a single measure or a combination, to include fencing, stakes and/or signage, employing measures appropriate to the setting, shall be installed where archaeological sites as defined above at V.B.1. are in areas not protected by terrain, and/or heavy tree cover, and where wheeled and tracked vehicles infrequently utilize that terrain.
 - c.** Nominally protective measures, defined as a combination of staking and/or signage, shall be installed where archaeological sites as defined above at V.B.1. are in terrain-protected areas not likely to allow wheeled and tracked vehicle access, except insofar as in the judgment of the VAARNG that the protected resource is better served by maintaining its anonymity.
 - d.** Administrative protective measures, defined as a policy that provides protection to one or more historic properties within a given area, normally through lack of access or activity restriction. Historic properties protected by this measure are generally not marked, although a combination of fencing, staking, and/or signage may be applied.
- 2.** The VAARNG shall protect archaeological sites considered historic properties, and identified sites requiring further study to determine eligibility, from land disturbance during construction and forest management activities through the installation of a temporary barrier such as snow fencing, or similar temporary barrier, or through flagging, or by otherwise clearly marking boundaries in the field, to prevent inadvertent site impacts. The barrier shall be placed at a minimum of fifteen (15) meters from the identified site boundary to ensure adequate protection.
- 3.** The VAARNG shall in consultation with the SHPO periodically inspect protected properties, to confirm the adequacy of the protection measures employed, as set forth below. The results of monitoring shall be presented in the Annual Report; however, this shall not be taken to mean that annual inspection of all sites is required.
 - a.** High frequency monitoring, defined as no less than once every twelve (12) months, will take place where protected properties have been subjected to looting or vandalism, and/or are easily accessible from public access

points.

- b. Moderate frequency monitoring, defined as no less than once every two (2) years, will take place where protected properties are in the vicinity of areas routinely used for training involving wheeled and tracked vehicles, and/or personnel or equipment activity concentrations.
- c. Low frequency monitoring, defined as no less than once every five (5) years, will take place where protected properties do not qualify for high or moderate frequency monitoring.

VI. CONSULTATION WITH FEDERAL TRIBES

The NGB shall retain ultimate responsibility for complying with all federal requirements pertaining to direct government-to-government consultation with Federally Recognized Tribes. Notwithstanding any other provision of this stipulation, the NGB shall honor the request of any Federal Tribe for direct government-to-government consultation regarding an undertaking covered by this Agreement.

- A. To provide for an effective and efficient consultation process, the VAARNG is authorized by the NGB to carry out consultation with Federal Tribes for undertakings covered by this Agreement. The TAG shall ultimately be responsible for ensuring that any VAARNG consultation with Federal Tribes authorized hereunder complies with this stipulation.
- B. The VAARNG shall conduct consultation in a manner that is respectful of tribal sovereignty and that recognizes and respects the government-to-government relationship between Federal Tribes and the NGB.
- C. The VAARNG shall ensure that consultation with Federal Tribes is initiated early in the project planning process to identify cultural, confidentiality, or other concerns and to allow adequate time for consideration of such concerns.
- D. The VAARNG shall ensure that consultation continues with Federal Tribes throughout the implementation of the terms of this Agreement prescribed by processes developed in consultation with the Federal Tribes.

VII. POST-REVIEW DISCOVERY

- A. If previously unidentified historic properties or unanticipated effects to historic properties are discovered during a project, consistent with the VAARNG ICRMP *Standard Operating Procedure for Inadvertent Discovery of Cultural Materials*, and in keeping with 36 CFR § 800.13(b), the Project Manager (PM) or Officer in Charge (OIC) shall ensure that all work ceases immediately within the area of the discovery and in all immediately adjacent areas where the historic property may

reasonably be expected to occur, shall secure the area, shall provide protection from further disturbance by establishing a buffer zone, and shall immediately notify the CRM or the CRM's designee of the discovery.

Any human remains that are discovered shall be treated with respect and dignity, in accordance with Stipulation VIII, "Discovery of Human Remains." These efforts will occur in conjunction with state and federal guidelines.

- B.** Upon notification of the discovery the CRM (or qualified designee who meets the SOI *Qualifications Standards*) shall inspect the location of the unanticipated discovery, and shall ensure that all activities within the area of the discovery have been halted and appropriate measures have been taken to prevent further damage, and shall determine whether areas beyond the initial buffer should be protected and if so, shall take measures to do so, and shall notify the SHPO via telephone, followed by email notification within twenty-four (24) hours of completion of the site inspection.
- C.** Based on the site inspection, the CRM shall either assume that the property is eligible for NRHP listing or conduct a cursory evaluation of the property in consultation with the SHPO.

 - 1.** Cursory evaluations shall be conducted by professionals meeting the SOI *Qualifications Standards* as appropriate to the kinds of historic properties discovered. Eligibility determinations may be based on review of readily available evidence and/or documentation and professional judgment.
 - 2.** The CRM shall submit a finding of eligibility to the SHPO for review and comment via email, including justification for the eligibility finding, and the SHPO shall provide comments on the VAARNG's finding within two (2) working days of receipt of the email.
 - 3.** If the CRM determines that the property is not eligible for listing in the NRHP and the SHPO concurs, the project may proceed as planned.
 - 4.** If the SHPO disagrees with a VAARNG finding that a property is not eligible for NRHP listing, the CRM shall either:

 - a.** Assume that the property is NRHP-eligible and continue the unanticipated discovery review process; or
 - b.** Conduct an evaluation of the property in accordance with Stipulation II.D, above.
 - 5.** All findings of NRHP eligibility or ineligibility, either assumed or based on cursory evaluations, shall pertain only to the subject undertaking.

- D.** If the CRM determines or assumes that historic properties were affected through a post-review discovery or unanticipated effect, the CRM shall assess effects to historic properties in accordance with 36 CFR § 800.5.
- 1.** If the CRM determines that effects are not adverse, the CRM shall submit a “No Adverse Effect to Historic Properties” finding and the basis for the finding to the SHPO for review and comment. The SHPO shall comment on the VAARNG’s finding within two (2) working days of receipt. If no comment is received within this period, the CRM shall assume concurrence.
 - 2.** If the SHPO does not concur with a VAARNG finding of “No Adverse Effect to Historic Properties”, the CRM shall either:
 - a.** Reach a finding of “Adverse Effect to Historic Properties” and proceed with the process outlined in Stipulation II.D., above; or,
 - b.** Submit the dispute to the ACHP for comment in accordance with Stipulation XI, “Dispute Resolution”, below.
- E.** If the CRM determines that the project has adversely affected historic properties or that adverse effects cannot be avoided, the CRM shall initiate the adverse effect resolution process in accordance with Stipulation II.D., above.

VIII. DISCOVERY OF HUMAN REMAINS

The VAARNG shall make all reasonable efforts to avoid disturbing burials and other gravesites, including those containing human remains and associated funerary artifacts. In the event that human remains are discovered, the VAARNG shall treat all human remains in a manner consistent with the ACHP’s “Policy Statement Regarding Burial Sites, Human Remains and Funerary Objects” (March 1, 2023, Burial Sites, Human Remains, and Funerary Objects | Advisory Council on Historic Preservation ([achp.gov](https://www.achp.gov))) and/or other relevant ACHP policy in effect at the time any remains and/or funerary artifacts are handled.

- A.** If human or unidentifiable remains are encountered, work shall immediately stop in the vicinity of the discovery, the area shall be secured, and the PM or OIC shall be contacted immediately. The PM or OIC shall immediately contact the CRM. The VAARNG shall immediately notify law enforcement (at Fort Barfoot, Headquarters Dispatch; at other installations, the Virginia State Police) and the SHPO, to determine whether the remains are human and whether they are associated with a crime. If the remains are not human, the installation CRM will be notified to assess the remains as a cultural resource in compliance with Army Regulation 200-1, *Environmental Protection and Enhancement* (AR 200-1). The CRM will ascertain whether the remains have archaeological potential or may be

considered a property of significance to Indian tribes in accordance with 54 USC 306108: *Effect of undertaking on historic property*, or whether they may be considered a cultural item in accordance with the Native American Graves Protection and Repatriation Act of 1990, 25 U.S.C. § 3001 et seq. (NAGPRA), as amended, [or 25 USC Chapter 32 – *Native American Graves Protection and Repatriation Act (NAGPRA)*]. Please reference **APPENDIX H: NAGPRA PLAN OF ACTION** for further information about procedures for this and subset B below.

- B. If the human remains are discovered on federal lands and determined to be Indian in origin, the VAARNG shall be responsible for compliance with NAGPRA. If the human remains are discovered on non-federal lands, the VAARNG shall be responsible for compliance with the Virginia Antiquities Act, Section 10.1-2305 of the Code of Virginia, final regulations adopted by the Virginia Board of Historic Resources and published in the *Virginia Register of Regulations* on July 15, 1991, or subsequent revisions, directing any federal undertaking, for coordinating with the state agency taking control of NAGPRA cultural items to comply with the NAGPRA future applicability regulations 43 CFR 10.13.
- C. The VAARNG shall use reasonable efforts to ensure that the public is excluded from viewing any burial site or associated funerary artifacts. The consulting parties to this Agreement shall not release any photographs of any burial site or associated funerary artifacts to the press or public. The VAARNG shall notify the appropriate Federal Tribe(s), and/or State Tribe(s) when burials, human skeletal remains, or funerary objects are encountered on a project, prior to any analysis or recovery. Recovery shall be consistent with the Archaeological Resources Protection Act of 1979 (ARPA) (16 U.S.C. 470aa-470mm; Public Law 96-95 and amendments).

IX. EMERGENCY ACTIONS

- A. Emergency actions are those actions deemed necessary by the VAARNG as an immediate and direct response to an emergency involving immediate threats to life and/or property. Emergency actions under this Agreement are only those implemented within thirty (30) calendar days from the initiation of the emergency. Emergency situations shall be handled in accordance with 36 CFR § 800.12.
- B. A comprehensive cultural resources emergency response plan for the department includes preparation for risks and natural disasters such as hurricanes, flooding, and earthquakes, and a plan for recovery and remediation, including facilities inspection and determination of required actions related to hazard mitigation, site security, and safety protocols. The final cultural resources emergency response plan is a standard treatment (Appendix D).
- C. If the VAARNG is unable to consult with the SHPO prior to carrying out

emergency actions, the VAARNG shall notify the SHPO and other parties as appropriate within seven (7) calendar days after the initiation of the emergency action. This notification shall include a description of the emergency action taken, any effects of the action(s) to historic properties, and, where appropriate, any further proposed measures to avoid, minimize, or mitigate potential adverse effects to historic properties.

- D. Where possible, such emergency actions shall be undertaken in a manner that does not foreclose future preservation or restoration of historic properties. Where possible, and where such emergency actions may affect historic properties, they shall be undertaken in a manner that is consistent with the SOI *Treatment Standards* to the greatest extent practicable. In addition, where possible, such actions will be done with on-site monitoring by a preservation professional who meets, at a minimum, the SOI *Qualifications Standards* in the appropriate field.
- E. Immediate rescue and salvage operations conducted to preserve life or property are exempt from these and all other provisions of this Agreement.

X. REPORTING AND ANNUAL REVIEW

- A. The VAARNG shall provide the SHPO and other Signatories to this Agreement with an Annual Report on or before January 31 of each year after the execution of this Agreement, summarizing activities carried out under the terms of this Agreement for the preceding calendar year.
- B. The Annual Report shall include:
 - 1. A list of exempt undertakings for which no further consultation was required;
 - 2. A list of undertakings for which no historic properties were present or affected, resulting in findings of "No Historic Properties Affected";
 - 3. A list of undertakings resulting in findings of "No Adverse Effect to Historic Properties";
 - 4. A list of any post-review discoveries;
 - 5. Updated maps to supplement the Agreement, to include any newly identified historic properties, and any changes to real property;
 - 6. An updated inventory of real property in VAARNG use or ownership, and an updated list of historic properties, properties requiring further evaluation, and properties otherwise designated "avoid" by the VAARNG;

7. A list of any proposed changes to Appendix C, "Excluded Activities";
 8. A list of any letter agreements in place and their respective status;
 9. A list of protected properties that were inspected and/or monitored during the year, consistent with item V.B., above.
- C. The Signatories to this Agreement may review this information to determine what, if any, additional revisions or amendments to the Agreement they recommend as necessary.
- D. The VAARNG shall ensure that the Annual Report is available for public inspection, that interested members of the public are made aware of its availability, and that interested members of the public are invited to provide comments to the VAARNG within thirty (30) calendar days of availability.
1. Any maps and/or information with location and data pertaining to archaeological sites or sites of traditional religious and cultural importance to Indian tribes shall be excluded from the report released to the public.
 2. The VAARNG shall forward to the SHPO any comments on the Annual Report received from the public.

XI. DISPUTE RESOLUTION

- A. Should a Signatory to this Agreement object to any of the actions proposed or the manner the terms of this Agreement are implemented, the VAARNG shall consult with such party to resolve the objection. If the VAARNG determines that such objection cannot be resolved, the VAARNG shall:
1. Forward all documentation relevant to the dispute, including the VAARNG's proposed resolution, to the ACHP. The ACHP shall provide the VAARNG with its advice on the resolution of the objection within thirty (30) calendar days of receiving adequate documentation. Prior to reaching a final decision on the dispute, the VAARNG shall prepare a written response that considers any timely advice or comments regarding the dispute from the ACHP and Signatories and provide them with a copy of this written response. The VAARNG shall then proceed according to its final decision.
 2. If the ACHP does not provide written comments regarding the dispute within the thirty (30)-day period, the VAARNG may make a final decision on the dispute and proceed accordingly. Prior to reaching such a final decision, the VAARNG shall prepare a written response that considers any timely comments regarding the dispute from the Signatories to the Agreement and provide them and the ACHP with a copy of such written response.

3. The VAARNG's responsibilities to carry out all other actions subject to the terms of this Agreement that are not the subject of the dispute remain unchanged.

B. The VAARNG shall review and resolve in a timely manner any substantive comments from members of the public. The VAARNG shall consult with the SHPO and other Signatories to this Agreement to resolve any objections received from a member of the public. The VAARNG will make every reasonable effort to resolve comments within thirty (30) calendar days. Project actions which are not the subject of the objections may proceed while the consultation is conducted.

XII. AMENDMENTS

A. This Agreement may be amended when such an amendment is agreed to in writing by all Signatories. The amendment shall be effective on the date it is signed by the last Signatory.

B. Certain additions and updates as specified elsewhere in this Agreement, to include but not be limited to updates to maps (Appendix A), real property inventories, historic property inventories (Appendix B), Excluded Activities (Appendix C), Standard Treatments (Appendix D), and Mitigation and Treatment Measures (Appendix E) provided by the VAARNG to the SHPO as part of the annual reporting process as outlined in Stipulation X, "Reporting and Annual Review", above, shall not require formal amendment of this Agreement. The agreement, however, will be updated according to any changes and shared with the ACHP.

XIII. TERMINATION

A. If any Signatory to this Agreement determines that its terms will not or cannot be carried out, the party shall immediately consult with the other Signatory Parties to attempt to develop an amendment according to Stipulation XII, "Amendments". If within thirty (30) calendar days (or another period agreed to by all Signatories) an amendment cannot be reached, any Signatory may terminate the Agreement upon written notification to the other Signatories.

B. Should consultation fail and the Agreement be terminated, the VAARNG shall either:

1. Consult in accordance with 36 CFR § 800.14 to develop a new Agreement; or
2. Comply with 36 CFR § 800 Subpart B regarding each undertaking.

XIV. ANTI-DEFICIENCY ACT COMPLIANCE

The stipulations of this Agreement are subject to the provisions of the Anti-Deficiency Act (31 USC § 1341). If compliance with the Antideficiency Act alters or impairs the VAARNG's ability to implement the stipulations of this Agreement, the VAARNG will consult in accordance with the amendment and termination procedures per Stipulations XII and XIII.

XV. DURATION

This Agreement shall take effect on the date it is filed with the ACHP after endorsement by all Signatories and shall remain in effect unless terminated pursuant to Stipulation XIII, "Termination". If not renewed or extended, this Agreement will expire ten (10) years after the date of the last signature to this Agreement. No extension or modification will be effective unless all Signatories have agreed in writing to such extension or modification.

EXECUTION of this PA by the VA ARNG, NGB, the SHPO, and the ACHP, and implementation of its terms, is evidence that the VA ARNG has considered the effects of its undertakings on historic properties and has afforded the ACHP reasonable opportunity to comment.

**PROGRAMMATIC AGREEMENT AMONG
THE VIRGINIA ARMY NATIONAL GUARD, THE NATIONAL GUARD BUREAU,
VIRGINIA STATE HISTORIC PRESERVATION OFFICE, AND THE
ADVISORY COUNCIL ON HISTORIC PRESERVATION,
REGARDING ROUTINE OPERATIONS, MAINTENANCE, DEVELOPMENT, AND
TRAINING ACTIONS AT VIRGINIA ARMY NATIONAL GUARD PROPERTIES
THROUGHOUT VIRGINIA**

SIGNATORIES TO THIS AGREEMENT:

National Guard Bureau

By: _____ Date: _____
Lt. Gen. Steven Nordhaus
Chief, ARNG Installations and Environment

Virginia Army National Guard

By: _____ Date: _____
Maj. Gen. James W. Ring
The Adjutant General of Virginia

Concurring:

Virginia Air National Guard

By: _____ Date: _____
COL David Lands
Director of Staff

**PROGRAMMATIC AGREEMENT AMONG
THE VIRGINIA ARMY NATIONAL GUARD, THE NATIONAL GUARD BUREAU,
VIRGINIA STATE HISTORIC PRESERVATION OFFICE, AND THE
ADVISORY COUNCIL ON HISTORIC PRESERVATION,
REGARDING ROUTINE OPERATIONS, MAINTENANCE, DEVELOPMENT, AND
TRAINING ACTIONS AT VIRGINIA ARMY NATIONAL GUARD PROPERTIES
THROUGHOUT VIRGINIA**

SIGNATORY TO THIS AGREEMENT:

Advisory Council on Historic Preservation

By: _____	Date: _____
Reid Nelson	
Executive Director	

**PROGRAMMATIC AGREEMENT AMONG
THE VIRGINIA ARMY NATIONAL GUARD, THE NATIONAL GUARD BUREAU,
VIRGINIA STATE HISTORIC PRESERVATION OFFICE, AND THE
ADVISORY COUNCIL ON HISTORIC PRESERVATION,
REGARDING ROUTINE OPERATIONS, MAINTENANCE, DEVELOPMENT, AND
TRAINING ACTIONS AT VIRGINIA ARMY NATIONAL GUARD PROPERTIES
THROUGHOUT VIRGINIA**

SIGNATORY TO THIS AGREEMENT:

Virginia State Historic Preservation Office

By:

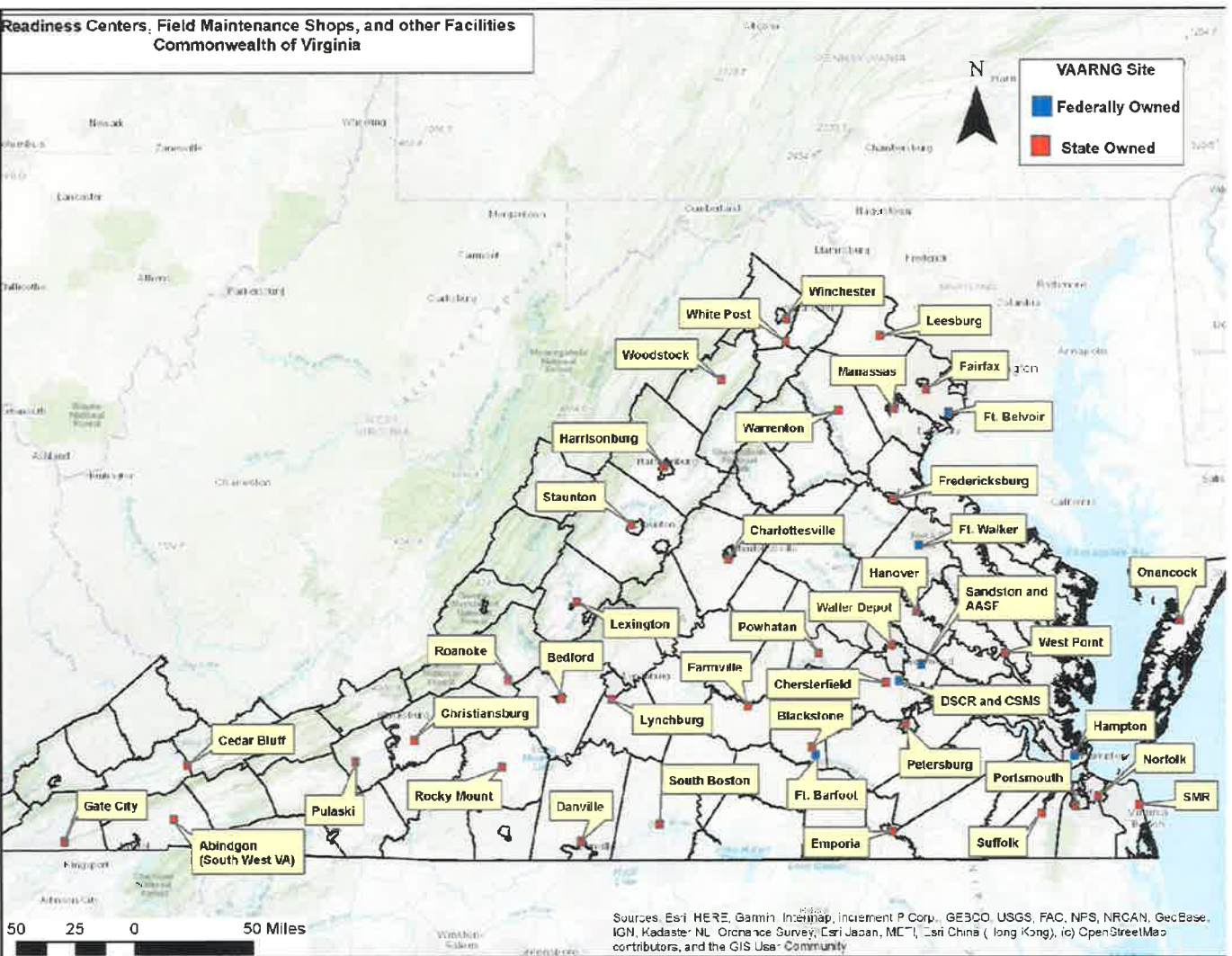
Date:

Julie V. Langan

Director, Department of Historic Resources

APPENDIX A AREA OF POTENTIAL EFFECTS

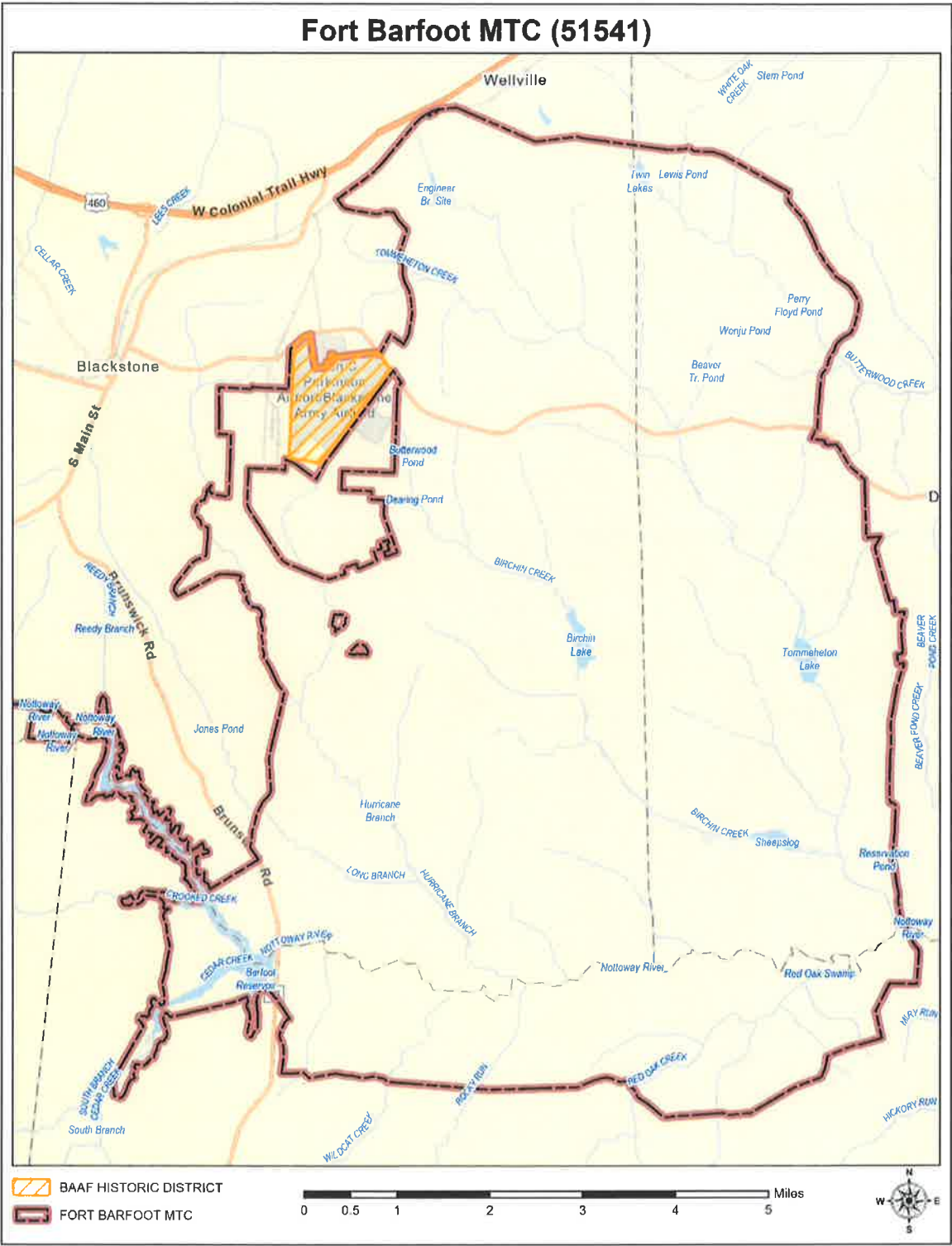
VAARNG Facilities, Readiness Centers, and Field Maintenance Shops



Data Source: Virginia Department of Military Affairs, Planning, Programming and Real Estate

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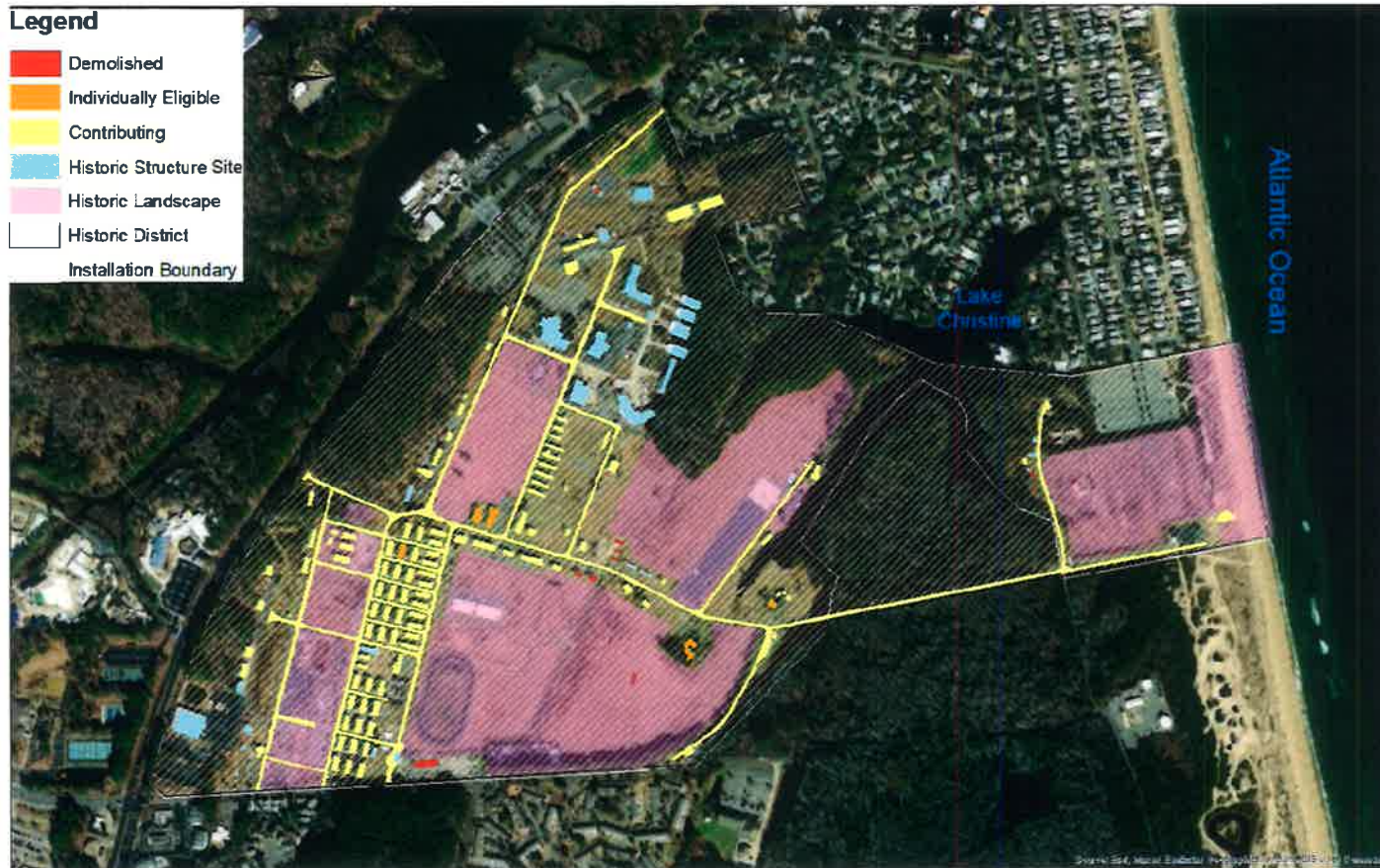
29



State Military Reservation (51419)
City of Virginia Beach

Legend

- Demolished
- Individually Eligible
- Contributing
- Historic Structure Site
- Historic Landscape
- Historic District
- Installation Boundary



0.3 0.15 0 0.3 Miles

VAARNG Facilities, Readiness Centers, and Field Maintenance Shops

Data Source: Virginia Department of Military Affairs, Planning, Programming, and Real Estate

Facility Name	FMS	Ownership
SANDSTON READINESS CENTER	FMS 1&2	Federal
SANDSTON AASF		Federal
STATE MILITARY RESERVATION (CAMP PENDLETON)		State
FORT BARFOOT	FMS 15	Federal
FAIRFAX READINESS CENTER		State
HAMPTON READINESS CENTER		Federal
FORT BELVOIR READINESS CENTER	FMS 13	Federal
BEDFORD READINESS CENTER		State
BLACKSTONE READINESS CENTER		State
FORT WALKER READINESS CENTER		Federal
CHARLOTTESVILLE READINESS CENTER		State
CEDAR BLUFF READINESS CENTER	FMS 14	State
CHESTERFIELD COUNTY AIRPORT		County
CHRISTIANSBURG READINESS CENTER		State
DANVILLE READINESS CENTER	FMS 8	State
EMPORIA READINESS CENTER		Locality
FARMVILLE READINESS CENTER		State
FREDERICKSBURG READINESS CENTER	FMS 7	State
GATE CITY READINESS CENTER	FMS 9	State
HANOVER READINESS CENTER		State
HARRISONBURG READINESS CENTER		State
LEESBURG READINESS CENTER		Locality
LEXINGTON READINESS CENTER		State
LYNCHBURG READINESS CENTER	FMS 11	State
OMANASSAS READINESS CENTER		State
NORFOLK READINESS CENTER	FMS 5	State
ONANCOCK READINESS CENTER		State
PETERSBURG READINESS CENTER		State
PORTSMOUTH READINESS CENTER	FMS 6	State
POWHATAN READINESS CENTER		Locality
PULASKI READINESS CENTER		State
RICHMOND CSMS @ DSCR		Federal
RICHMOND JFHQ @ DSCR		Federal
RICHMOND WHSE 15 @ DSCR		Federal
RICHMOND WALLER DEPOT		State
ROANOKE READINESS CENTER		State
SOUTH BOSTON READINESS CENTER		State

SOUTHWEST VIRGINIA REGIONAL READINESS CENTER		State
STAUNTON READINESS CENTER		State
STAUNTON FIELD MAINTENANCE SHOP 12	FMS 12	State
SUFFOLK READINESS CENTER		State
VIRGINIA BEACH READINESS CENTER		State
WARRENTON READINESS CENTER		State
WEST POINT READINESS CENTER		Locality
WINCHESTER READINESS CENTER	FMS 3	Locality
WOODSTOCK READINESS CENTER		State
WHITE POST READINESS CENTER		State

APPENDIX B

HISTORIC PROPERTIES INVENTORY

FAC NO	Resource Type	VDHR ID NO	Resource Name/Type
<i>State Military Reservation</i>			
51419	Historic Building/Structure	134-0413-0001	Building 2
51419	Historic Building/Structure	134-0413-0002	Building 3
51419	Historic Building/Structure	134-0413-0003	Building 4
51419	Historic Building/Structure	134-0413-0004	Building 8
51419	Historic Building/Structure	134-0413-0005	Building 13
51419	Historic Building/Structure	134-0413-0006	Building 18
51419	Historic Building/Structure	134-0413-0007	Building 34
51419	Historic Building/Structure	134-0413-0008	Building 35
51419	Historic Building/Structure	134-0413-0009	Building 51
51419	Historic Building/Structure	134-0413-0010	Building 57
51419	Historic Building/Structure	134-0413-0011	Building 59
51419	Historic Building/Structure	134-0413-0012	Building 60
51419	Historic Building/Structure	134-0413-0013	Building 61
51419	Historic Building/Structure	134-0413-0014	Building 62
51419	Historic Building/Structure	134-0413-0015	Building 63
51419	Historic Building/Structure	134-0413-0016	Building 64
51419	Historic Building/Structure	134-0413-0017	Building 65
51419	Historic Building/Structure	134-0413-0018	Building 66
51419	Historic Building/Structure	134-0413-0019	Building 67
51419	Historic Building/Structure	134-0413-0027	Building 82
51419	Historic Building/Structure	134-0413-0028	Building 83
51419	Historic	134-0413-0029	Building 84

FAC NO	Resource Type	VDHR ID NO	Resource Name/Type
	Building/Structure		
51419	Historic Building/Structure	134-0413-0030	Building 85
51419	Historic Building/Structure	134-0413-0031	Building 88
51419	Historic Building/Structure	134-0413-0032	Building 89
51419	Historic Building/Structure	134-0413-0033	Building 90, Governor Cottage
51419	Historic Building/Structure	134-0413-0034	Building 92
51419	Historic Building/Structure	134-0413-0036	Building 94, AG Cottage
51419	Historic Building/Structure	134-0413-0037	Building 99
51419	Historic Building/Structure	134-0413-0038	Building 110, AG Residence
51419	Historic Building/Structure	134-0413-0039	Building 113
51419	Historic Building/Structure	134-0413-0040	Building 231
51419	Historic Building/Structure	134-0413-0041	Building 232
51419	Historic Building/Structure	134-0413-0042	Building 233
51419	Historic Building/Structure	134-0413-0043	Building 241
51419	Historic Building/Structure	134-0413-0044	Building 242
51419	Historic Building/Structure	134-0413-0045	Building 243
51419	Historic Building/Structure	134-0413-0046	Building 246
51419	Historic Building/Structure	134-0413-0047	Building 251
51419	Historic Building/Structure	134-0413-0048	Building 262
51419	Historic Building/Structure	134-0413-0049	Building 263
51419	Historic Building/Structure	134-0413-0050	Building 327
51419	Historic Building/Structure	134-0413-0051	Building 328
51419	Historic Building/Structure	134-0413-0052	Building 329
51419	Historic Building/Structure	134-0413-0053	Building 330
51419	Historic Building/Structure	134-0413-0054	Building 331

FAC NO	Resource Type	VDHR ID NO	Resource Name/Type
51419	Historic Building/Structure	134-0413-0055	Building 332
51419	Historic Building/Structure	134-0413-0056	Building 333
51419	Historic Building/Structure	134-0413-0057	Building 334
51419	Historic Building/Structure	134-0413-0058	Building 335
51419	Historic Building/Structure	134-0413-0059	Building 336
51419	Historic Building/Structure	134-0413-0060	Building 337
51419	Historic Building/Structure	134-0413-0061	Building 338
51419	Historic Building/Structure	134-0413-0062	Building 339
51419	Historic Building/Structure	134-0413-0063	Building 340
51419	Historic Building/Structure	134-0413-0067	Building 344
51419	Historic Building/Structure	134-0413-0068	Building 345
51419	Historic Building/Structure	134-0413-0069	Building 346
51419	Historic Building/Structure	134-0413-0070	Building 347
51419	Historic Building/Structure	134-0413-0071	Building 348
51419	Historic Building/Structure	134-0413-0072	Building 349
51419	Historic Building/Structure	134-0413-0073	Building 350
51419	Historic Building/Structure	134-0413-0074	Building 352
51419	Historic Building/Structure	134-0413-0075	Building 353
51419	Historic Building/Structure	134-0413-0076	Building 354
51419	Historic Building/Structure	134-0413-0077	Building 355
51419	Historic Building/Structure	134-0413-0078	Building 358
51419	Historic Building/Structure	134-0413-0079	Building 359
51419	Historic Building/Structure	134-0413-0080	Building 360
51419	Historic Building/Structure	134-0413-0081	Building 362
51419	Historic Building/Structure	134-0413-0082	Building 403

FAC NO	Resource Type	VDHR ID NO	Resource Name/Type
51419	Historic Building/Structure	134-0413-0083	Building 404
51419	Historic Building/Structure	134-0413-0084	Building 405
51419	Historic Building/Structure	134-0413-0085	Building 407
51419	Historic Building/Structure	134-0413-0086	Building 408
51419	Historic Building/Structure	134-0413-0087	Building 409
51419	Historic Building/Structure	134-0413-0088	Building 410
51419	Historic Building/Structure	134-0413-0089	Building 411
51419	Historic Building/Structure	134-0413-0090	Building 412
51419	Historic Building/Structure	134-0413-0091	Building 413
51419	Historic Building/Structure	134-0413-0092	Building 414
51419	Historic Building/Structure	134-0413-0093	Building 416
51419	Historic Building/Structure	134-0413-0096	Building 421
51419	Historic Building/Structure	134-0413-0098	Building 426, Chapel
51419	Historic Building/Structure	134-0413-0099	Building 427, Officer Club
51419	Historic Building/Structure	134-0413-0100	Building 428
51419	Historic Building/Structure	134-0413-0101	Building 432
51419	Historic Building/Structure	134-0413-0102	Building 434
51419	Historic Building/Structure	134-0413-0104	Building 441
51419	Historic Building/Structure	134-0413-0106	Building 448
51419	Historic Building/Structure	134-0413-0114	Building 91, Boathouse
51419	Historic Building/Structure	134-0413-0116	Building 94b, Guest House 2
51419	Historic Building/Structure	134-0413-0117	Building 94a, Guest House 1
51419	Historic Building/Structure	134-0413-0121	Building 110a
51419	Historic Building/Structure	134-0413-0140	Building 236
51419	Historic Building/Structure	134-0413-0141	Building 237

FAC NO	Resource Type	VDHR ID NO	Resource Name/Type
51419	Historic Building/Structure	134-0413-0142	Building 238
51419	Historic Building/Structure	134-0413-0143	Building 247
51419	Historic Building/Structure	134-0413-0144	Building 248
51419	Historic Building/Structure	134-0413-0145	Building 252
51419	Historic Building/Structure	134-0413-0146	Building 253
51419	Historic Building/Structure	134-0413-0151	Building 326
51419	Historic Building/Structure	134-0413-0172	Building Foundation and Flue
51419	Historic Building/Structure	134-0413-0173	Structure 361
51419	Historic Building/Structure	134-0413-0174	Structure 423
51419	Historic Building/Structure	134-0413-0188	Building 94c
51419	Historic Building/Structure	134-0413-0203	Building 100
51419	Historic Building/Structure	134-0413-0208b	Building 260b
51419	Historic Building/Structure	134-0413-0208c	Building 260c
51419	Historic District	134-0413	Camp Pendleton/State Military Reservation Historic District
51419	Historic Landscape	134-0413-0160	Beachfront Range
51419	Historic Landscape	134-0413-0161	Rifle Range
51419	Historic Landscape	134-0413-0162	Parade Field
51419	Historic Landscape	134-0413-0163	Drill Field
51419	Historic Landscape	134-0413-0164	Regimental Camp Area 2
51419	Historic Landscape	134-0413-0170	Beach
51419	Object	134-0413-0187	M42A1 Duster
<i>Fort Barfoot</i>			
51541	Archaeology Site	44NT0077	IND (WE,WM) camp
51541	Archaeology Site	44NT0078	IND (AE,WE) camp
51541	Archaeology Site	44DW0305	IND (A, WE, WM) camp
51541	Archaeology Site	44NT0042	IND (P) isolated find
51541	Archaeology Site	44NT0235	Spring Hill School
51541	Archaeology Site	44NT0239	Military
51541	Structure	44NT0533	Military amphitheater

FAC NO	Resource Type	VDHR ID NO	Resource Name/Type
51541	Historic Building/Structure	067-0110-0027	Building T0025, Hangar
51541	Historic District	067-5039	BAAF Historic District
<i>Other Facilities</i>			
51A40	Historic Building/Structure	187-5001-0059	Chatham Readiness Center
51C00	Historic Building/Structure	020-5336-0080	CSMS at DSCR*
N/A	Historic Building/Structure	029-0209	Fort Belvoir Readiness Center
N/A	Historic Building/Structure	029-0209	Fort Belvoir FMS 13
51C05	Richmond Waller Depot	043-5126 043-5127 043-5128	Warehouse Warehouse Warehouse
51A32	Archaeology Site	44CE0822	Edwards-Elliott Homestead, 19c/20c
51C91	District	White Post Detention Center	20 th C. Prison**

*The VAARNG CSMS facility at the Defense Supply Center Richmond (DSCR) is located within the boundaries of the NRHP-eligible Bellwood-Richmond Quartermaster Depot Historic District (which includes the NRHP-listed Bellwood Historic District). Building 150 is not considered a contributing resource to this historic district but is considered eligible for NRHP listing under a historic context associated with the VAARNG. Buildings T-123, T-124, 15, 140, 151, 153, 154, and 155, contributing resources to the NRHP-eligible historic district, are also considered eligible under the context for the VAARNG.

**White Post Detention Center is owned by several parties. The VAARNG owns Buildings 2, 5, 9, 10, 45, 46, 47, 48, 49, and 55 along with several roadways, parking lots, and fences.

Please note that cemeteries and burial areas are not reflected in the listing but are treated as eligible sites and afforded the same protections in accordance with DoDI 1300.31; DoDI 4715.16; E.O. 13287; the National Historic Preservation Act of 1966; Part 800 of Title 36, CFR; National Register Bulletins 15 and 41; and related Service-specific and state policies.

APPENDIX C EXCLUDED ACTIVITIES

The following VAARNG activities with limited potential to affect historic properties do not require review under this Agreement.

1. Site maintenance and improvements

Streets, driveways, alleys, transit and parking areas:

- Routine road maintenance, repair, and resurfacing in disturbed areas (military activity, construction, bulldozing, road building and repair, etc.) confined to previously maintained surfaces, ditches, culverts, bridges and cut and fill slopes.
- Placing marl, gravel, or shell on dirt roads or lots where no new ground disturbance will occur.
- Repair of existing concrete or asphalt surfaces for curbs, gutters, and retaining walls.
- Maintenance, in-kind repair, and in-kind replacement of lighting, traffic signals, and traffic signs.

Landscaping:

- Mowing, trimming, and pruning of vegetation such as grass, shrubs, or trees.
- Routine vegetation control activities.
- Maintenance and repair of existing non-historic landscape features, including plantings, walkways, light fixtures, interpretive signage, bollards, landscape furniture, military equipment, and statuary.
- In-kind repairs to, or in-kind replacement of walks and steps.
- Installation or replacement of building identification, directional, traffic, speed and safety signage.

Erosion control:

- General erosion control activities such as gravel or riprap placement on slopes, where minimal grading or preparation is required.
- Planting or seeding ground cover and cleaning out existing drainage ditches.

Fencing:

- Maintenance of existing fencing, or in-kind repair or replacement with new fencing that matches existing fencing.
- Placement of wooden or metal stakes, benchmarks or other necessary land boundary markers.

Park and playground equipment:

- Repair or comparable replacement of existing park and playground equipment.

Placement of temporary buildings, structures, or objects (not to be in place for more than five (5) years):

- Temporary parking or placement of mobile homes, tents, and portable structures on extant parking lots or other surfaces where new ground disturbance is not required.
- Installation of temporary construction-related structures including scaffolding, barriers, screening, fences, protective walkways, signage, office trailers, refuse bins, or restrooms that will not require or cause new ground disturbance.
- Installation of temporary facilities management and military training support structures such as storage tanks, storage bladders, Conex units or other comparable structures, barricades, drive-through gates, etc. where new ground disturbance is not required.

Utilities

- Repair or maintenance of utility lines carried out within the existing previously disturbed right-of-way.
- Water systems maintenance and repair, and operation of plant water systems including water wells, cooling water systems, potable water systems, storm sewers, wastewater treatment systems, plant drainage, and plumbing; and including laying lines on the ground temporarily for military training purposes.

2. Exterior building maintenance and rehabilitation

Building maintenance and repair:

- General maintenance and in-kind repair of all buildings and structures, which includes, but is not limited to, painting; siding; roofing; molding/trim; door, ceiling, wall, window, floor covering repair/replacement.
- Elevator repair; filter and light replacement.
- Repairs to existing equipment.
- Repair or in-kind replacement of existing signs or awnings.

Lighting:

- Changes to interior and exterior lighting systems including replacement of or modification to lighting systems in all buildings and facilities
- Repair or in-kind replacement of existing light fixtures.

Foundation repair:

- Excavations for repair or replacement of existing footings or foundation within

two (2) feet of those footings and foundation, so long as work is confined to previously disturbed areas and there are no above-ground visual effects to an eligible or potentially eligible building, structure or object.

Windows and doors:

- In-kind repair of windows and doors, including caulking and weather stripping of existing window or door frames, and installation of new glass in existing sashes or doors, including retrofitting for double and triple glazing, and replacement of glazing putty.
- Installation of door or window locks or electronic security devices.
- Appropriate maintenance actions including surface treatments and preparation to apply finishes, such as cleaning, rust removal, limited paint removal, application of epoxy consolidates and fillers and reapplication of protective coating systems.
- Maintenance, repair or replacement of existing window screens with the same or in-kind materials.

Walls and siding:

- In-kind repair of wall or siding material or in-kind replacement of deteriorated siding or trim on buildings or structures.

Painting/lead paint abatement:

- Removal of exterior or interior paint by non-destructive means, limited to hand scraping, low pressure water wash (less than 200 p.s.i.), or paint-removal chemicals.
- All lead paint abatement. Application of exterior paint to previously painted surfaces.

Roofing:

- Repair or in-kind replacement of roof cladding and sheeting, flashing, gutters, soffits, and downspouts on buildings or structures.

Accessibility:

- Repair or in-kind replacement of existing wheelchair ramps, unless the ramps are to be substantially modified due to legal requirements.

3. Interior maintenance and rehabilitation

Green building technologies:

- Energy conservation measures including modifications to the heating, ventilation, and air condition (HVAC) control systems and conversions to alternative fuels in existing buildings and structures.
- Installation, repair or replacement of energy conservation materials not readily

visible, such as concealed thermal insulation, vapor barrier or roof ventilation.

Mechanical systems:

- Installation, replacement or repair of plumbing, HVAC systems and units, electrical wiring, security, and fire protection systems. This includes such elements as fixtures, conduit, ducting, pipes, wiring, and junction boxes.

Electrical:

- Maintenance, repair, removal, modification, upgrading or replacement of plant and building electrical systems (e.g., building conduit, wiring and lighting, emergency lighting, etc.).
- Upgrading or additional new electrical lines between or among buildings and facilities.

Retrofitting:

- Siting, installation, maintenance, repair, removal or replacement of communications and computer systems, including public address systems, facsimile systems, microwave and radio systems, fiber-optic cables, and phone systems.

Fire detection and suppression:

- Changes to fire detection and suppression systems including routine upgrades and modifications to fire alarm systems, smoke detectors, and sprinkler systems.

Health and safety:

- General clean-up, encapsulation, and removal and disposal of asbestos-containing materials from buildings and structures.

Interior spaces:

- Replacement of kitchen or bathroom facilities and fixtures within the existing room footprint.

Basement:

- Installation or repair of basement floors or walls in an existing basement.

4. General

Real estate actions

- Acquisition of new property or lease.
- Extension/renewal of existing real estate agreement.

Antiterrorism and Force Protection Measures:

- Antiterrorism and force protection measures designed and constructed to prevent or mitigate hostile actions, including cyber threats, as well as to increase capacity and protection for access control.

Wildlife habitat conservation:

- Maintenance and repair of VAARNG property, wetlands and stream channels; installation of nesting platforms and boxes; and installation of animal-secure fencing or barriers.

APPENDIX D STANDARD TREATMENTS

Application of the following Standard Treatments results in a finding of “No Historic Properties Affected” or “No Adverse Effect to Historic Properties.” Consistent with II.C.1. of this Agreement, the determination will be documented in the Annual Report and the VAARNG has no further obligation for project-specific consultation.

1. Facilities maintenance and improvements:

Minimal impact activities:

Actions that involve minimal activity over a limited land area, where little ground disturbance is needed (such as preparation for placement of temporary building(s), structure(s), or object(s) [not to be in place for more than three (3) years], installation of sidewalks, parking lots and training areas requiring minimal site preparation, and conducting low-impact training), to include activities carried out on a historic property or on a property treated by VAARNG as historic for the subject action, and/or adjacent to historic property(ies), where:

- Phase I archaeological survey has been conducted in the entire direct (archaeological) APE, and through consultation with the SHPO, no resources requiring further study to determine NRHP eligibility were identified by the VAARNG; or,
- Any archaeological sites considered historic properties or requiring further evaluation are buffered and protected as described above at V.B.2.; or,
- The entire area of disturbance is less than five (5) acres, it has been documented as previously disturbed, and it has been determined to have low probability to contain archaeological resources by an archaeologist meeting the *SOI Qualifications Standards*; and
- Any new work or temporary installation located on a historic property or on a property treated by VAARNG as historic for the subject action, and/or adjacent to historic property(ies), shall be compatible in use and appearance and will not introduce impacts that would result in an “Adverse Effect to Historic Properties”.

Treatment of abandoned wells:

Abandoned wells may be capped or filled, at the discretion of the VAARNG, as follows:

- Wells will be subject to capping or filling only following identification, documentation, and evaluation as part of a Phase I archaeological survey. The filling or capping process will be done according to guidance in the booklet, *Protecting the Past to Secure the Future: Best Management Practices for Hardening Archeological Sites on DoD Lands*, by Heather Wagner, Laurie W. Rush, Ph.D., and Ian Warden, March 2007 (Legacy Project # 06-303), and the process shall be monitored by an archaeologist meeting the SOI *Qualifications Standards*.
- Wells that, in consultation with SHPO, are determined by VAARNG to be not individually NRHP-eligible or listed, or are an evaluated or unevaluated component of a larger site determined not eligible or listed, may be filled or capped, according to the following procedure:
 - Only clean fill brought from off-site will be used to fill an abandoned well and damage to the well structure will be avoided during placement of the fill; and
 - The date of filling will be recorded through a process such as inclusion of a plastic bottle containing a coin with the current year, and the procedure and date shall be documented in the VAARNG's GIS cultural layer.
 - Capping may be done in lieu of or in addition to filling at the VAARNG's discretion, according to the procedure outlined below at item 3.
- Wells that are determined in consultation with SHPO to be a component of a NRHP-eligible or listed site, or are an unevaluated component of such a site, will not be filled but may be capped, using a concrete or metal cap, affixed in such a way that no damage shall result to the well structure or to any other components or features that may be related to the well or any part of a site that includes the well. Capping shall be documented in the VAARNG's GIS cultural data.
- The treatment protocol for addressing abandoned wells shall in no way be understood to mean that the VAARNG is obligated to cap or fill wells found on VAARNG property and at VAARNG facilities.

Landscaping activities at State Military Reservation/Camp Pendleton Historic District:

- Landscaping activities conducted at State Military Reservation/Camp Pendleton Historic District, consistent with the following:

- Removal of plant materials/vegetation and/or other landscape components not considered historically significant.
- Installation of new plant materials and/or other landscape components, including but not limited to objects and structures, such as guard rails, fences, bollards, flag poles, benches, gazebos, signage and interpretive panels, berms, bank stabilization treatments, drop inlets, culverts, and other similar drainage devices, sidewalks, driveways, and curbing, so long as the items added are consistent with the historic character of the SMR/Camp Pendleton Historic District and its contributing cultural landscape resources.

Installation of solar photo voltaic (PV) panels:

- Installation of PV panels in parking areas or in groupings to comprise a PV field, in keeping with green building technology and sustainability initiatives.

2. Exterior building maintenance and rehabilitation:

Window replacement at State Military Reservation/Camp Pendleton Historic District:

- For WWII temporary barracks, excepting Building 347 (VDHR resource no. 134-0413-0070), dining hall, and administrative buildings, located in the cantonment area of State Military Reservation, projects involving installation of vinyl-clad windows to replace wooden double-hung divided light sash windows shall be carried out as follows:
 - For buildings located within the cantonment area complex, with no exterior walls adjacent to a primary installation roadway, replacement windows may consist of vinyl-clad double-glazed, double-hung, divided light sash with a configuration consistent with the existing window, and with integral muntins located between the interior and exterior panels of glass, consistent in appearance with replacement windows of this type that are now in place in such buildings.
 - For buildings located within the cantonment area complex that are adjacent to a primary installation roadway, replacement windows will be double-glazed, double-hung, divided light sash with muntins located on the outside of the

outer pane of glass, with a configuration replicating that of the existing window, and consistent in appearance with replacement windows of this type that are now in place in such buildings.

3. Interior building maintenance and rehabilitation:

Interior building renovations:

- Interior renovation work that does not involve the removal of significant historic features, on all buildings unevaluated for NRHP listing but considered eligible pending further study, determined eligible for NRHP listing in consultation with the SHPO, or listed in the NRHP, either as contributing properties in an NRHP-eligible or listed historic district or individually, excepting the following:
 - Building 347, SMR/Camp Pendleton (VDHR resource no. 134-0413-0070)
 - The Chapel (Bldg. 426), SMR/Camp Pendleton (VDHR resource no. 134-0413-0098)
 - The Officers' Club and PX/Hurt Hall (Bldg. 427), SMR/Camp Pendleton (VDHR resource no. 134-0413-0099)
 - The Governor's Cottage (Bldg. 90), SMR/Camp Pendleton (VDHR resource no. 134-0413-0033)
 - The Superintendent's Cottage/Caretaker's House (Bldg. 94), SMR/Camp Pendleton (VDHR resource no. 134-0413-0036)
 - Bldgs. 92 and 113 (brick ammunition storage buildings built c. 1922-31 and c. 1927-28), SMR/Camp Pendleton (VDHR resource no. 134-0413-0034 and 134-0413-0039)
 - The Aviation Maintenance Hangar (Bldg. T0025), Fort Barfoot (Pickett) (VDHR resource no. 067-0110-0027)

APPENDIX E

MITIGATION AND TREATMENT MEASURES

If it is determined that historic properties present in the undertaking's Area of Potential Effects will result in an "Adverse Effect to Historic Properties" finding, the VAARNG and the SHPO, in consultation with Tribes, and with other Consulting Parties as appropriate, may develop a plan that includes one or more of the following mitigations and/or treatment measures, depending on the nature of the historic properties affected and the severity and type of the adverse effect. No part of this Appendix is to be considered an obligation by the VAARNG to carry out any of the actions set forth herein. This Appendix may be amended in accordance with Stipulation XII, "Amendments".

Archaeological Properties:

If the CRM determines that it is not feasible to avoid an adverse effect to an archaeological site that is NRHP- eligible or listed, then the CRM shall develop a treatment plan for the site in consultation with the SHPO, and with Tribes, as appropriate.

Architectural and Cultural Landscape Properties:

Documentation of properties that are NRHP- eligible or listed, that are expected to be adversely affected, shall be prepared by the VAARNG using the SHPO's cultural resources documentation program in place at the time the documentation project commences (currently the V-CRIS system). Typically, intensive-level documentation shall be prepared; reconnaissance-level documentation may be used if all parties agree that it is appropriate. If the resource has been documented previously, recordation of the resource shall be updated as needed.

If an undertaking resulting in an adverse effect finding involves new construction, the SHPO, and other parties as appropriate, shall be afforded the opportunity to review and comment on project plans.

Additional Mitigation Measures:

The CRM may propose one or more mitigation measures, depending on the nature of the undertaking, the level of anticipated adverse effects, and the type and significance of the historic properties expected to be adversely affected by the undertaking, contingent on funding. Determination of which mitigation measure(s) to employ shall be made by the VAARNG in consultation with NGB, the SHPO, Tribes, and other Consulting Parties as appropriate. Additional or alternative mitigation measures may be considered as set forth at II.F., above.

APPENDIX F
Letter Agreement Template

Minimization and/or Mitigation Measure Modification Regarding
[INSERT THE NAME OF THE UNDERTAKING]
In Accordance with the
PROGRAMMATIC AGREEMENT AMONG
THE VIRGINIA ARMY NATIONAL GUARD, THE NATIONAL GUARD BUREAU,
VIRGINIA STATE HISTORIC PRESERVATION OFFICE, AND THE ADVISORY
COUNCIL ON HISTORIC PRESERVATION
REGARDING ROUTINE OPERATIONS, MAINTENANCE, DEVELOPMENT, AND
TRAINING ACTIONS AT VIRGINIA ARMY NATIONAL GUARD PROPERTIES
THROUGHOUT VIRGINIA
(Agreement)

WHEREAS, the Agreement was executed on **[INSERT MONTH AND YEAR OF EXECUTION]**; and

WHEREAS, pursuant to Stipulation II.E. of the Agreement, in the course of project review **[INSERT THE NAME OF THE UNDERTAKING]** VAARNG determined that the undertaking would have an adverse effect on historic properties, and through consultation between the VAARNG, the Virginia State Historic Preservation Office (SHPO), and **[INSERT OTHER IDENTIFIED PARTIES AS APPROPRIATE]**, minimization and/or mitigation measures to modify the undertaking were identified and concurred on in accordance with Stipulation II.F.8 and/or 9. and documented in this Minimization and/or Mitigation Measure Modification Letter Agreement (Letter Agreement).; and

WHEREAS, the parties intend that any administrative issues arising from the implementation of this Letter Agreement shall be resolved through implementation of the relevant Stipulation in VII through XV of the Agreement; and

WHEREAS, the VAARNG will send a copy of this executed Letter Agreement to the ACHP as part of the Annual Report in accordance with Stipulation X;

WHEREAS, this Letter Agreement shall remain in effect for the term of the Agreement;

NOW THEREFORE, in accordance with Stipulation II.F.8. and/or 9. of the Agreement, the VAARNG and SHPO agree to implement the following minimization and/or mitigation measures as follows:

1. [insert the minimization and/or mitigation measure]

[AND/OR]

2. [insert the minimization and/or mitigation measure]

[Repeat #1 and 2 as necessary]

Stipulations VII through XIV of the Agreement are hereby incorporated by reference.

Execution and implementation of this Letter Agreement pursuant to Stipulation II.F.8.
[and/or] II.F.9. of the Agreement satisfies VAARNG's Section 106 responsibilities for the
[subject undertaking].

SIGNATORIES:

VIRGINIA ARMY NATIONAL GUARD

BY: _____ Date: _____

[name of current Adjutant General or designee]

The Adjutant General of Virginia

VIRGINIA STATE HISTORIC PRESERVATION OFFICER

BY: _____ Date: _____

[name of current Director or designee]

Director, Department of Historic Resources

APPENDIX G TERMS & DEFINITIONS

Adverse Effect: Alterations to those qualities or characteristics that qualify the property for listing in the National Register of Historic Places (NRHP), either directly or indirectly caused by a federal agency's action. The adverse effect may diminish the integrity of the property's location, design, setting, materials, workmanship, feeling or association. The criteria of adverse effect are identified in 36 CFR § 800.5(a)(1); examples of adverse effects are given in 36 CFR § 800.5(a)(2).

Area of Potential Effect (APE): "The geographic area or areas within which an undertaking may directly or indirectly cause alterations in the character or use of historic properties, if any such properties exist. The area of potential effects is influenced by the scale and nature of an undertaking and may be different for different kinds of effects caused by the undertaking." [36 CFR § 800, Protection of Historic Properties, Section 800.16(d)]

Archaeological Site: A location that contains the physical evidence of past human behavior that allows for its interpretation, that is at least 50 years of age, and for which a boundary can be established.

Artifact: An object made or modified by humans.

Associated Funerary Object: NAGPRA states that funerary objects are cultural items that are reasonably believed to have been intentionally placed with or near human remains. Associated funerary objects are related to human remains that were removed, and the location of the human remains is known.

Avoidance: Modification of a project or other undertaking so that effects on cultural resources that would have resulted from the originally proposed action do not occur.

Building: "A structure created to shelter any form of human activity, such as a house, barn, church, hotel, or similar structure. Building may refer to a historically related complex such as a courthouse and jail or a house and barn." [36 CFR § 60, NRHP, Section 60.3(a)]

Consultation: "The process of seeking, discussing, and considering the views of other participants, and, where feasible, seeking agreement with them regarding matters arising in the section 106 process. The Secretary's [of the Interior] 'Standards and Guidelines for Federal Agency Preservation Programs pursuant to the National Historic Preservation Act' provide further guidance on consultation." [36 CFR § 800, Protection of Historic Properties, Section 800.16(f)]

Consulting parties: “Certain individuals and organizations with a demonstrated interest in the undertaking [who] may participate as consulting parties due to the nature of their legal or economic relation to the undertaking or affected properties, or their concern with the undertaking’s effects on historic properties.” [36 CFR § 800, Protection of Historic Properties, Section 800.2(c)]

Contributing: A building, site, structure, or object within a historic district which adds to the values or qualities of the district because it was present during the period of significance, relates to the documented significance of the district, and possesses historic integrity. A contributing resource may also meet NRHP criteria individually.

Cultural Resources: Cultural resources include, but are not limited to, the following broad range of items and locations: (1) archaeological materials (artifacts) and sites dating to the prehistoric, historic, and ethnohistoric periods that are currently located on the ground surface or are buried beneath it; (2) standing buildings, structures, and objects that are over 50 years of age or are important because they represent a major historical theme or era; (3) cultural and natural places, select natural resources, and sacred objects that have importance for [Native Americans and ethnic groups]; and (4) American folk-life traditions and arts.

Cultural resources include anything that is a “historic property” as defined in 36 CFR § 800, Protection of Historic Properties, Section 800.16(l)(1); an “archaeological resource” as defined in the Archeological Resources Protection Act, Section 3(1) and the Act’s Uniform Regulations, 43 CFR § 7, Protection of Archaeological Resources, Section 7.3(a); a Native American “cultural item” as defined in the Native American Graves Protection and Repatriation Act, Section 2(3); or part of a “collection” as defined in 36 CFR § 79, Curation of Federally-Owned and Administered Archeological Collections, Section 79.4(a).

Cultural Resources Management Plan (CRMP) or Integrated Cultural Resources Management Plan (ICRMP): A document that defines the procedures and outlines plans for managing cultural resources on federal installations. A CRMP/ICRMP integrates and is integrated into other land management and development plans, as possible. Typically, they are updated regularly; state ARNG ICRMPs are updated annually with significant revisions accomplished on five-year cycles.

Curation: “The practice of documenting, managing, preserving, and interpreting museum collections according to professional museum and archival practices.” [62 Federal Register 33707, 6-20-97. Secretary of the Interior’s Historic Preservation Professional Qualification Standards: Curation]

Effect: “Alteration to the characteristics of a historic property qualifying it for inclusion in or eligibility for the [NRHP].” The result produced by a federally sponsored activity, or undertaking, that has the potential to change or alter those qualities or characteristics that qualify a property for listing in the NRHP. [36 CFR § 800, Protection of Historic Properties, Section 800.16(i)]

Effective Date of the Agreement: The date of the last Signatory to sign the Agreement.

Federal Preservation Officer: “A qualified official [designated by the head of each Federal agency] who shall be responsible for coordinating that Agency’s activities under [the NHPA].” [National Historic Preservation Act, Section 110(c)]

Historic District: “A geographically definable area, urban or rural, possessing a significant concentration, linkage, or continuity of sites, buildings, structures, or objects united by past events or aesthetically by plan or physical development. A district may also comprise individual elements separated geographically but linked by association or history.” [36 CFR § 60, National Register of Historic Places, Section 60.3(d)]

Historic properties that add to the district’s overall sense of time and place are classified as contributing elements. Severely altered properties that no longer retain sufficient historic integrity to convey historic associations, and properties of more recent construction (less than fifty years of age and that do not meet NRHP Criteria Consideration G) are classified as noncontributing elements.

Historic Property: “Any prehistoric or historic district, site, building, structure, or object included in, or eligible for inclusion in, the National Register, including artifacts, records, and material remains related to such property or resource.” [36 CFR § 800, Protection of Historic Properties, Section 800.16(l)(1)] Note that at the VAARNG’s discretion, and in consultation with the SHPO and other consulting parties as appropriate, unevaluated resources may be treated as “historic properties” pending further investigation.

Human Remains: Any physical part of the body of a Native American individual. This term does not include human remains to which a museum or Federal agency can prove it has a right of possession. (1) Human remains reasonably believed to be comingled with other materials (such as soil or faunal remains) may be treated as human remains. (2) Human remains incorporated into a funerary object, sacred object, or object of cultural patrimony are considered part of the cultural items rather than human remains. (3) Human remains incorporated into an object or item that is not a funerary object, sacred object, or object of cultural patrimony are considered human remains. For the purposes of determining cultural affiliation, human remains incorporated into a funerary object, sacred object, or object of cultural patrimony must be considered as part of that item [43 CFR 10.2 (d)(1)].

Inventory: The process of identifying or physically locating cultural resources and gathering information about them through archaeological, architectural, or cultural landscape surveys, ethnographic fieldwork, or archival research.

Mitigation: Measures carried out to resolve adverse effects of undertakings on historic properties.

National Historic Landmark (NHL): “A district, site, building, structure, or object, in public or private ownership, judged by the Secretary [of the Interior] to possess national significance in American history, archaeology, architecture, engineering and culture, and so designated by him.” [36 CFR § 65, National Historic Landmarks Program, Section 65.3(i)] National Historic Landmarks are automatically listed in the National Register of Historic Places.

National Register of Historic Places (NRHP): A list “composed of districts, sites, buildings, structures, and objects significant in American history, architecture, archaeology, engineering, and culture.” Also referred to as “the National Register,” it is maintained by the NPS for the Secretary of the Interior. [National Historic Preservation Act, Section 101(a)(1)(A)]

Native American: “Of, or relating to, a tribe, people, or culture that is indigenous to the United States.” [Native American Graves Protection and Repatriation Act, Section 2(9)]

No Adverse Effect: When an undertaking impacts a property listed or eligible for listing in the NRHP, but when the effect will not “alter, directly or indirectly, any of the characteristics of the historic property that qualify the property for inclusion in the National Register.” [36 CFR § 800, Protection of Historic Properties, Section 800.5(a)(1)]

Noncontributing: A building, site, structure, or object within a historic district which does not add to the values or qualities of the district that cause the district to be NRHP-eligible, because it was not present during the period of significance, does not contribute to the documented significance of the district, or it no longer possesses historic integrity due to alterations.

Object: “A material thing of functional, aesthetic, cultural, historical or scientific value that may be, by nature or design, movable yet related to a specific setting or environment.” [36 CFR § 60, NRHP, Section 60.3(j)]

Site: “The location of a significant event, a prehistoric or historic occupation or activity, or a building or structure, whether standing, ruined, or vanished, where the location itself maintains historical or archaeological value regardless of the value of any existing structure.” [36 CFR § 60, NRHP, Section 60.3(l)]

Structure: “A work made up of interdependent and interrelated parts in a definite pattern of organization. Constructed by man, it is often an engineering project large in scale.” [36 CFR § 60, NRHP, Section 60.3(p)]

Tribal Historic Preservation Officer: “The tribal official appointed by the tribe’s chief governing authority or designated by a tribal ordinance or preservation program who has assumed the responsibilities of the SHPO for purposes of Section 106 compliance on tribal lands in accordance with Section 101(d)(2) of the [NHPA].” [36 CFR § 800, Protection of Historic Properties, Section 800.16(w)]

Undertaking: “A project, activity, or program funded in whole or in part under the direct or indirect jurisdiction of a Federal agency.” Undertakings include “those carried out by or on behalf of a Federal agency; those carried out with Federal financial assistance; and those requiring a Federal permit, license or approval.” [36 CFR § 800, Protection of Historic Properties, Section 800.16(y)]

Signatories: “Signatories have sole authority to execute, amend or terminate the agreement.” For the purposes of this Agreement, Signatories mean the VAARNG, NGB, the ACHP, and the SHPO.

APPENDIX H NAGPRA PLAN OF ACTION

I. Notifying and Consulting Tribes for Inadvertent Discoveries under NAGPRA.

The Native American Graves Protection and Repatriation Act (NAGPRA) requires that any person who inadvertently discovers Native American human remains, funerary objects, sacred objects, or objects of cultural patrimony (defined in 43 CFR 10.2(d)) on Federal lands or lands under Federal Control via lease or license must notify the responsible Federal official. For purposes of VAARNG, this person is the designated Cultural Resource Manager (CRM) or other official identified in the State ARNG Integrated Cultural Resource Management Plan (ICRMP). In absence of ICRMP or CRM, the designated Environmental Program Manager (EPM) or NAGPRA coordinator will be notified.

A. Within three (3) days after receiving written confirmation of an inadvertent discovery, the responsible VAARNG contact must take the following steps:

1. Certify, in writing, that items covered by NAGPRA were discovered. This certification can be a brief memorandum to the file. This memorandum must also verify contacts to the local coroner's office and/or law enforcement confirmed materials were not related to criminal activities.
2. Visit the site and document its condition with photos. This will protect VAARNG from claims that it failed to adequately protect the site until the remains were removed.
3. Take immediate steps to secure the site and protect the discovered items. This includes covering exposed burials and remains and ceasing all activity to limit disturbance and viewing of area.
4. Establish a site monitoring process.
5. Provide notifications by telephone, email and written notice, to the following:
 - a. Known lineal descendants (it would be highly unlikely that lineal descent could be traced unless the discovery is from the recent historic period),
 - b. Federally recognized Tribes "likely to be culturally affiliated" with the items discovered,
 - c. Tribes that previously occupied the area, and
 - d. Other federally recognized Tribes which have a "demonstrated cultural relationship" or are "reasonably known to have a cultural relationship" to the items discovered.

B. The written notice in #5, above, should:

1. Make it clear that the notice is being sent as required by Sec. 3 of NAGPRA and its implementing regulations 43 CFR 10.4 and 10.5.
2. Describe the kinds of human remains and funerary objects that were discovered and their condition as determined on discovery. (Note: There should be absolutely no further disturbance or analysis of materials after initial discovery until notifications completed. Exception to this would be if law enforcement/coroner's office determines need to investigate further to verify origin. In this situation, parties identified in #5 above should be informed of need/justification.).
3. Describe the circumstances of their discovery (intentional excavation, inadvertent discovery during activities, or natural events exposing materials).
4. Propose a time and place for consultation. Consultation will include proposals for treatment and disposition of any remains and objects that may be excavated. (Note: VAARNG is required to determine affiliation and transfer custody only if the discovery must be excavated or removed. If the discovery remains in place, it will stay under federal ownership and control and procedures to establish area as a private cemetery under AR 290-5 will be followed if applicable).
5. List all tribes that have been, or are being, consulted about the NAGPRA discovery.
6. State that any additional documentation used to identify affiliation will be supplied upon request.

II. Recovery Plans for Inadvertent Discoveries under NAGPRA. Recovery Plans [see 43 CFR 10.4(d)(2)] are optional. They specify the procedures and guidelines to be used when it is necessary to excavate or remove Native American human remains, funerary objects, sacred objects or objects of cultural patrimony inadvertently discovered on Federal lands. Recovery Plans document the affiliated tribe(s) concurrence with the proposed excavation or removal and allow activities in the area of discovery to proceed, including data recovery or other treatment, prior to the expiration of the 30-day waiting period required by NAGPRA. Recovery Plans must be signed by the affiliated Indian tribe(s). If the VAARNG believes it will not likely be able to prepare a Recovery Plan and obtain the affiliated tribe's signature on it within the 30-day waiting period, the VAARNG should skip this option and move directly to preparing a Plan of Action (see IV, below). A Plan of Action must be prepared for excavation or removal of an inadvertent discovery even if a Recovery Plan has been prepared and signed.

III. Notifying and Consulting Tribes before Intentionally Excavating or Removing Items Covered under NAGPRA. NAGPRA requires VAARNG to notify and consult with

federally recognized Tribes before authorizing the excavation or removal of Native American human remains, funerary objects, sacred objects or objects of cultural patrimony from Federal lands (including lands under Federal control via lease or license). NAGPRA also requires that any such intentional excavation or removal is in compliance with the permitting provisions in Section 4 of the Archaeological Resources Protection Act (ARPA). ARPA requires VAARNG to notify and consult with federally recognized Tribes who ascribe religious or cultural importance to a place before any archaeological resources are excavated or removed from that place.

A. Before the VAARNG undertakes or authorizes the excavation or removal of items covered under NAGPRA, the CRM must send written notice to the following [see 43 CFR 10.3(c)(1) and 10.5(b)]:

1. Known lineal descendants (it would be highly unlikely for lineal descendants to be known unless the human remains were from the recent historic period),
2. Tribes “likely to be culturally affiliated” with the items to be excavated,
3. Tribes that aboriginally occupied the area (based on a final decision of the Indian Claims Commission or U.S. Court of Claims), and
4. Tribes that, in VAARNG’s opinion, have a “demonstrated cultural relationship” or are “likely to have a cultural relationship” to the items that are expected to be found.

B. The written notice should:

1. Make it clear that the notice is being sent as required by Sec. 3 of NAGPRA and its implementing regulations 43 CFR 10.3 and 10.5; and by Sec. 4(c) of ARPA and its implementing regulations 43 CFR 7.7.
2. Describe the planned activity, including its general location.
3. Describe the basis upon which VAARNG determined that human remains, or funerary objects might be excavated. The regulations also require this for the excavation of sacred objects and objects of cultural patrimony, but it is unlikely that such objects would occur in an archaeological context or that VAARNG would have any basis for believing they may be excavated.
4. Describe the basis for determining likely custody.
5. Contain a disclaimer stating that no final determinations of cultural affiliation can be made until the remains are excavated and examined.

6. Propose a time and place for meetings or consultation to further consider the intentional excavation, including VAARNG's proposed treatment and disposition of any remains and objects that may be excavated.

7. List all tribes that have been, or are being, consulted about the intentional excavation.

8. State that any additional documentation used to identify affiliation will be supplied upon request.

The written notice should be followed with a telephone call if no response is received in 15 days.

C. During consultation, the CRM must ask the following:

1. The names and addresses of traditional religious leaders who should also be consulted.

2. Recommendations on conducting the consultation process.

Neither the law nor the regulations specify a set time period for completing or terminating consultation.

IV. Plans of Action for Excavation or Removal of Items Covered under NAGPRA. A

Plan of Action must be completed prior to excavating or removing Native American human remains and other NAGPRA items. This is true regardless of whether the remains or items were inadvertently discovered or were already known and selected for intentional excavation. The CRM must prepare and sign the Plan of Action following consultation with the tribes described in I and III, above. The Tribes involved must be given a copy of the Plan and should be afforded an opportunity to sign it. Obtaining the signatures of tribal officials is, however, not mandatory. All Plans of Action must address the items listed in 43 CFR 10.5(e), which are:

- Steps to contact Tribal officials at the time of excavation or inadvertent discovery of cultural items,
- Information on the kinds of objects that are considered cultural items (with sensitivity to protecting details not to be shared publicly),
- Information used to determine custody,
- The planned treatment, care and handling of the cultural items (again with sensitivity to limiting sharing details restricted to traditional cultural practices),
- The recording and analysis planned, if any, for the cultural items and the nature of reports to be prepared in coordination with affiliated Tribe(s),
- The planned disposition of the cultural items.

V. Newspaper Notice for Transferring Custody of Items Covered under NAGPRA.

A newspaper notice must be published before transferring custody of NAGPRA materials. The purpose of the newspaper notice is to give potentially interested lineal descendants and tribes enough information to determine their interest in claiming custody of the materials and to ensure that all potential claimants receive due process before their rights are precluded by transfer of custody. The newspaper notice can be prepared by the VAARNG CRM or NAGPRA coordinator with guidance from the ARNG G-9 Cultural Resource Manager, and a copy will be sent to the ARNG G-9 and Headquarters U.S. Army. *The notice is published in a newspaper of general circulation in the area where the materials were found and, if applicable, in a newspaper in the area in which the affiliated tribe resides.* The notice must be published two times at least one week apart, and transfer of custody cannot occur until thirty (30) days after publication of the second notice. If additional claimants come forward, transfer of custody must be delayed until all claims have been resolved.

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March 20, 2025

Stephen W. Bowen, County Administrator
 344 West Courthouse Road
 P.O. Box 92
 Nottoway, Virginia 23955

RE: Request for Funding or In-kind Contribution

Dear Mr. Bowen:

I write to you on behalf of the John Tyler Alcohol Safety Action Program (ASAP). Our program is the largest program in the Commonwealth of Virginia. The John Tyler ASAP proudly provides services to the localities of Amelia, Chesterfield, Colonial Heights, Dinwiddie, Emporia, Greenville, Goochland, Hanover, Henrico, Hopewell, Nottoway, Petersburg, Powhatan, Prince George, Richmond City, Surry, and Sussex. The John Tyler ASAP has been in existence since the 1970's, does not receive state tax dollars, and operates solely on offender fees. Although we provide necessary services to the citizens of these jurisdictions, there is so much more that we could do if we had financial assistance from the jurisdictions we serve.

Introduction and Program Description:

Every day in the United States, 29 people die in alcohol-related motor vehicle crashes. It is estimated that 32% of all traffic-related deaths in the United States result from alcohol or drug-impaired crashes. Drunk driving costs the United States \$132 BILLION annually (MADD). According to the National Highway Traffic Safety Administration (NHTSA), 25% of all DUIs were repeat offenders. In addition, BAC levels at arrest remain elevated at near .15% which increases the severity of alcohol-related crashes. The same study revealed that Virginia only had 16% subsequent convictions over a 5-year period. Thus, Virginia's recidivism rate is among the lowest in the country. The Virginia Alcohol Safety Action Program (VASAP) is Virginia's tool to thwart impaired driving.

Mission Statement:

The mission of the John Tyler ASAP is to improve highway transportation safety by decreasing the incidence of driving under the influence of alcohol or other drugs leading to the reduction of alcohol and other drug-related crashes through:

- Enforcement
- Adjudication
- Case Management and Offender Intervention
- Public Information and Education

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As noted herein, the mission of ASAP is to reduce and prevent impaired driving which may result in accidents, property damage, injuries, and fatalities. Services are provided to individuals who have been arrested for alcohol or drug-related offenses. These individuals are evaluated and assigned to needed intervention services like education and counseling. These programs are designed to change behavior and prevent future alcohol or drug-related offenses. DUI and other alcohol or drug-related arrests are considered a crisis that affects the individuals and has serious implications on their work, school, livelihood, and freedom. The services provided by the John Tyler ASAP are direct interventions and diversions for the crisis of alcohol and drug abuse.

For many individuals, being arrested for DUI or other alcohol or drug offenses may exacerbate their current financial difficulties. DUI arrests can be very expensive due to attorneys' fees, fines, and court costs. The loss of a driver's license can make getting to work seemingly impossible in Nottoway County. If driving is required for one's work, that person is then at risk of losing their employment. If the underlying offense resulted in property damage, there could be additional expenses further threatening the financial stability of the individual's household. The John Tyler ASAP allows such offenders to maintain a restricted driving privilege throughout their period of intervention and supervision. The restricted driving privilege includes the requirement for an ignition interlock device to further protect the motoring public. Also, completion of the ASAP is required by Virginia code before such individuals can ever become fully licensed again in Virginia. Therefore, one can logically argue that the John Tyler ASAP may also be a measure of prevention against poverty, homelessness, and may help such citizens remain independent and pay taxes to the jurisdictions in which they live.

Fee Structure:

Since the inception of VASAP, some local ASAPs have remained solely offender funded while others receive substantial contributions from their jurisdictions. John Tyler ASAP has been operating for more than 40 years without any financial assistance from the jurisdictions we serve. Our fees are set by the Code of Virginia, meaning we operate solely based off offender fees.

The VASAP fee of \$300 was set in 1986. In 1990, an intervention fee of \$50 was added to the core VASAP fee. Other than a \$50 increase to the intervention fee in 2002, the VASAP fee has remained the same since 1986. John Tyler ASAP, which has saved countless lives for over 40 years, operates on an extremely tight budget resulting in limited staffing and vulnerability to any drop in referrals. Although we do have funds in a reserve account, to operate at full capacity and to provide the optimal services we desire would require significant annual reductions in our reserves, leading to the possibility of insolvency over time.

In March 2021, the VCU Performance Management Group released the results of a comprehensive study of the VASAP system. The financial analysis of VASAP concluded that, *"increasing costs without a corresponding fee increase, combined with a propensity of courts to waive program fees is not a sustainable business model."*

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The VCU Performance Management Group further noted the following:

“Stagnant Fee Structure: There is clear agreement that the current fee structure does not provide sufficient support for core programs and necessary staffing. As the most recent fee structure analysis did not yield consensus to increase fees, the fees have remained static.”

John Tyler ASAP Referral Numbers:

Since January 1, 2021, the John Tyler ASAP provided DUI intervention and supervision services to **12,493** individuals. These 12,493 individuals would not have been able to receive education, counseling, or supervision services without a local ASAP office. These individuals would also not have had the privilege of continued driving with an ignition interlock device which, by design, prevents the start or use of a vehicle if breath alcohol is detected. The Virginia code only allows ASAP offices to supervise ignition interlock.

Additionally, this office evaluated 609 individuals for license restoration after either being convicted of Driving While Intoxicated, 3rd Offense or Involuntary Manslaughter. These evaluations are used to determine if an offender is an appropriate candidate for license restoration. The John Tyler ASAP has provided the Reckless and Aggressive Driver Education Program for 1,196 drivers caught motoring at high rates of speed in the Commonwealth. There are many services provided from this office to the citizens of the John Tyler ASAP service areas.

Nottoway County Referral Numbers:

Since the beginning of our fiscal year on July 1, 2024, the John Tyler ASAP has provided services to **26** DUI offenders who were convicted of Driving While Intoxicated in Nottoway County and referred to this program from Nottoway County Courts. Please note, this number does not include the many cases that were amended to reckless driving or that were deferred for a subsequent disposition. The 26 also does not include the large number of referrals received from the Department of Motor Vehicles. Nottoway County represents our 12th largest referral population of all 17 jurisdictions served. The total referrals received for Nottoway are broken down into the following service types:

- Community Service: 2
- Deferred Disposition: 1
- License Restoration Monitoring: 1
- Monitor Only: 1
- Reckless and Aggressive Driver Education Program: 7
- DUI 1st: 33
- DUI 2nd: 2

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Financial Climate:

We're all aware of the ever-growing levels of inflation along with the current minimum wage. Since COVID, many of your constituents continue to be impacted financially. It is important to note that John Tyler ASAP provides services to all court-ordered clients *regardless* of their ability to pay the ASAP fee. Although there are many reasons why citizens may have financial instability, the John Tyler ASAP has a 92% collection rate and *still* needs your assistance to be able to continue to provide all needed services to the citizens of Nottoway County. Of our active and inactive clients, those from Nottoway County owe a total of \$6,327 to John Tyler ASAP. Again, our agency will not turn away a court-ordered client from needed services regardless of their ability to pay for those services, as in doing so would contradict our mission to improve highway safety.

Many localities already assist their local programs with operational costs. Although the John Tyler ASAP is the largest local program in the Commonwealth of Virginia, we have yet to receive financial assistance. Currently, the following jurisdictions provide annual contributions to their local programs:

Municipality	Annual Contribution to their Local Program
1. Alexandria	\$100,000.00
2. Arlington	\$489,183.00
3. Clarke	\$8,000.00
4. Fairfax	\$1,025,964.00
5. Falls Church	\$11,200.00
6. Hampton	\$25,000.00
7. Harrisonburg	\$20,000.00
8. James City	\$25,000.00
9. Newport News	\$26,000.00
10. Page	\$8,000.00
11. Poquoson	\$5,000.00
12. Rockingham	\$20,000.00
13. Shenandoah	\$15,000.00
14. Warren	\$20,000.00
15. Williamsburg	\$29,000.00
16. Winchester	\$49,322.00
17. York	<u>\$25,000.00</u>
	\$1,901,669.00 is the total contribution of other municipalities to their servicing ASAPs.

Public Safety:

The citizens and Board of Supervisors prioritize the safety and well-being of their communities. This is evidenced by the current, increasing, and ongoing financial contributions to Health, Human Services, and Public Safety each fiscal year.

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According to NHTSA, the average person has operated a motor vehicle intoxicated over 80 times before being arrested. Think about the threat to Nottoway when considering that the 35 individuals noted above have driven intoxicated over 80 times before they were arrested. Next, think about the total 2,800 average intoxicated driving events that could have killed a Nottoway County family on our roadways. According to MADD, a death is caused by drunk driving every 45 minutes. Someone is injured by a drunk driver every 2 minutes. It is imperative that we protect the citizens of Nottoway County through intervention and probation services. NHTSA indicates 3.78 million attempts to drive intoxicated were thwarted by ignition interlock devices in 2020. Again, VASAP is the only agency authorized by Virginia Code to supervise ignition interlocks. Such needed services are what the John Tyler ASAP provides to Nottoway County.

Conclusion:

Since 2021, the operational costs for the John Tyler ASAP have totaled \$3,374,112.00. The totality of these costs were paid by the offenders or participants in this program. *The John Tyler ASAP has been operational since the 1970's with no local, state, or federal tax money.*

In order to maintain a local Alcohol Safety Action Program in the Nottoway County area, that operates at optimal levels, local funding is now needed. Therefore, this office is seeking to collect local contributions from the service areas of this program. The receipt of such funding or in-kind contributions will guarantee the citizens of Nottoway County will continue to have intervention and supervision services, thus protecting the motoring public and keeping our roadways safer for you, me, and everyone around us.

The following is a non-exclusive list of applications of additional funding that could optimize our program:

- Multi-language services or hired bilingual staff,
- Increase staffing to lower caseloads,
- Increase staffing to increase availability of staff to provider services at our more remote jurisdictions,
- Community outreach to middle schools, high schools, and local colleges/universities,
- Training and outreach to courts, attorneys, and judges,
- Hired security for instructors teaching outside of regular business hours,
- Enhanced encryption, equipment upgrades, and IT security advances,
- Increase employee wages to retain talent and be competitive with similar positions,
- Purchase of additional alcohol and drug testing equipment and supplies,
- Staff education and focus on grant writing,
- And many other possibilities!

On behalf of the John Tyler ASAP, I thank you for your consideration. I welcome the opportunity to answer any questions you may have at your convenience. With tremendous gratitude and kind regards, I remain,

John Tyler ASAP

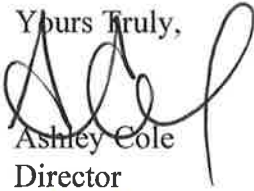
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Yours Truly,



Ashley Cole

Director

acole@jtasap.com

703-389-5992

§ 18.2-271.1. Probation, education, and rehabilitation of person charged or convicted; person convicted under law of another state or federal law

A. Any person convicted of a first or second offense of § 18.2-266, or any ordinance of a county, city, or town similar to the provisions thereof, or provisions of subsection A of § 46.2-341.24, shall be required by court order, as a condition of probation or otherwise, to enter into and successfully complete an alcohol safety action program in the judicial district in which such charge is brought or in any other judicial district upon such terms and conditions as the court may set forth. However, upon motion of a person convicted of any such offense following an assessment of the person conducted by an alcohol safety action program, the court, for good cause, may decline to order participation in such a program if the assessment by the alcohol safety action program indicates that intervention is not appropriate for such person. In no event shall such persons be permitted to enter any such program which is not certified as meeting minimum standards and criteria established by the Commission on the Virginia Alcohol Safety Action Program (VASAP) pursuant to this section and to § 18.2-271.2. However, any person charged with a violation of a first or second offense of § 18.2-266, or any ordinance of a county, city, or town similar to the provisions thereof, or provisions of subsection A of § 46.2-341.24, may, at any time prior to trial, enter into an alcohol safety action program in the judicial district in which such charge is brought or in any other judicial district. Any person who enters into such program prior to trial may pre-qualify with the program to have an ignition interlock system installed on any motor vehicle owned or operated by him. However, no ignition interlock company shall install an ignition interlock system on any such vehicle until a court issues to the person a restricted license with the ignition interlock restriction.

B. The court shall require the person entering such program under the provisions of this section to pay a fee of no less than \$250 but no more than \$300. A reasonable portion of such fee, as may be determined by the Commission on VASAP, but not to exceed 10 percent, shall be forwarded monthly to be deposited with the State Treasurer for expenditure by the Commission on VASAP, and the balance shall be held in a separate fund for local administration of driver alcohol rehabilitation programs. Upon a positive finding that the defendant is indigent, the court may reduce or waive the fee. In addition to the costs of the proceeding, fees as may reasonably be required of defendants referred for intervention under any such program may be charged.

C. Upon conviction of a violation of § 18.2-266 or any ordinance of a county, city or town similar to the provisions thereof, or subsection A of § 46.2-341.24, the court shall impose the sentence authorized by § 18.2-270 or 46.2-341.28 and the license revocation as authorized by § 18.2-271. In addition, if the conviction was for a second offense committed within less than 10 years after a first such offense, the court shall order that restoration of the person's license to drive be conditioned upon the installation of an ignition interlock system on each motor vehicle, as defined in § 46.2-100, owned by or registered to the person, in whole or in part, for a period of six months beginning at the end of the three year license revocation, unless such a system has already been installed for six months prior to that time pursuant to a restricted license order

under subsection E. Upon a finding that a person so convicted is required to participate in the program described herein, the court shall enter the conviction on the warrant, and shall note that the person so convicted has been referred to such program. The court may then proceed to issue an order in accordance with subsection E, if the court finds that the person so convicted is eligible for a restricted license. If the court finds good cause for a person not to participate in such program or subsequently that such person has violated, without good cause, any of the conditions set forth by the court in entering the program, the court shall dispose of the case as if no program had been entered, in which event the revocation provisions of § 46.2-389 and subsection A of § 46.2-391 shall be applicable to the conviction. The court shall, upon final disposition of the case, send a copy of its order to the Commissioner of the Department of Motor Vehicles. If such order provides for the issuance of a restricted license, the Commissioner of the Department of Motor Vehicles, upon receipt thereof, shall issue a restricted license. The period of time during which the person (i) is prohibited from operating a motor vehicle that is not equipped with an ignition interlock system, (ii) is required to have an ignition interlock system installed on each motor vehicle owned by or registered to the person, in whole or in part, or (iii) is required to use a remote alcohol monitoring device shall be calculated from the date the person is issued a restricted license by the court; however, such period of time shall be tolled upon the expiration of the restricted license issued by the court until such time as the person is issued a restricted license by the Department of Motor Vehicles. Appeals from any such disposition shall be allowed as provided by law. The time within which an appeal may be taken shall be calculated from the date of the final disposition of the case or any motion for rehearing, whichever is later.

D. Any person who has been convicted under the law of another state or the United States of an offense substantially similar to the provisions of § 18.2-266 or subsection A of § 46.2-341.24, and whose privilege to operate a motor vehicle in this Commonwealth is subject to revocation under the provisions of § 46.2-389 and subsection A of § 46.2-391, may petition the general district court of the county or city in which he resides that he be given probation and assigned to a program as provided in subsection A and that, upon entry into such program, he be issued an order in accordance with subsection E. If the court finds that such person would have qualified therefor if he had been convicted in this Commonwealth of a violation of § 18.2-266 or subsection A of § 46.2-341.24, the court may grant the petition and may issue an order in accordance with subsection E as to the period of license suspension or revocation imposed pursuant to § 46.2-389 or subsection A of § 46.2-391. The court (i) shall, as a condition of a restricted license, prohibit such person from operating a motor vehicle that is not equipped with a functioning, certified ignition interlock system for a period of time not to exceed the period of license suspension and restriction, not less than six consecutive months without alcohol-related violations of interlock requirements, and (ii) may, upon request of such person and as a condition of a restricted license, require such person to use a remote alcohol monitoring device in accordance with the provisions of subsection E of § 18.2-270.1. Such order shall be conditioned upon the successful completion of a program by the petitioner. If the court subsequently finds that such person has violated any of the conditions set forth by the court, the court shall dispose of the case as if no program had been entered and shall notify the Commissioner, who shall revoke the person's license in accordance with the provisions of § 46.2-389 or subsection A of § 46.2-391. A copy of the order granting the petition or subsequently revoking or suspending such person's license to operate a motor vehicle shall be forthwith sent to the Commissioner of the Department of Motor Vehicles. The period of time during which the person (a) is prohibited from operating a motor vehicle that is not equipped with an ignition interlock system or (b) is required

to use a remote alcohol monitoring device shall be calculated from the date the person is issued a restricted license by the court; however, such period of time shall be tolled upon the expiration of the restricted license issued by the court until such time as the person is issued a restricted license by the Department of Motor Vehicles.

No period of license suspension or revocation shall be imposed pursuant to this subsection which, when considered together with any period of license suspension or revocation previously imposed for the same offense under the law of another state or the United States, results in such person's license being suspended for a period in excess of the maximum periods specified in this subsection.

E. Except as otherwise provided herein, if a person enters a certified program pursuant to this section, and such person's license to operate a motor vehicle, engine, or train in the Commonwealth has been suspended or revoked, or a person's license to operate a motor vehicle, engine, or train in the Commonwealth has been suspended or revoked pursuant to former § 18.2-259.1 or 46.2-390.1, the court may, in its discretion and for good cause shown, provide that such person be issued a restricted permit to operate a motor vehicle for any of the following purposes: (i) travel to and from his place of employment; (ii) travel to and from an alcohol rehabilitation or safety action program; (iii) travel during the hours of such person's employment if the operation of a motor vehicle is a necessary incident of such employment; (iv) travel to and from school if such person is a student, upon proper written verification to the court that such person is enrolled in a continuing program of education; (v) travel for health care services, including medically necessary transportation of an elderly parent or, as designated by the court, any person residing in the person's household with a serious medical problem upon written verification of need by a licensed health professional; (vi) travel necessary to transport a minor child under the care of such person to and from school, day care, and facilities housing medical service providers; (vii) travel to and from court-ordered visitation with a child of such person; (viii) travel to a screening, evaluation, and education program entered pursuant to § 18.2-251 or subsection H of § 18.2-258.1; (ix) travel to and from court appearances in which he is a subpoenaed witness or a party and appointments with his probation officer and to and from any programs required by the court or as a condition of probation; (x) travel to and from a place of religious worship one day per week at a specified time and place; (xi) travel to and from appointments approved by the Division of Child Support Enforcement of the Department of Social Services as a requirement of participation in an administrative or court-ordered intensive case monitoring program for child support for which the participant maintains written proof of the appointment, including written proof of the date and time of the appointment, on his person; (xii) travel to and from jail to serve a sentence when such person has been convicted and sentenced to confinement in jail and pursuant to § 53.1-131.1 the time to be served is on weekends or nonconsecutive days; (xiii) travel to and from the facility that installed or monitors the ignition interlock in the person's vehicle; (xiv) travel to and from a job interview for which he maintains on his person written proof from the prospective employer of the date, time, and location of the job interview; or (xv) travel to and from the offices of the Virginia Employment Commission for the purpose of seeking employment. However, (a) any such person who is eligible to receive a restricted license as provided in subsection C of § 18.2-270.1 or (b) any such person ordered to use a remote alcohol monitoring device pursuant to subsection E of § 18.2-270.1 who has a functioning, certified ignition interlock system as required by law may be issued a restricted permit to operate a motor vehicle for any lawful purpose. No restricted license issued pursuant to this subsection shall permit any person to operate a commercial motor vehicle as defined in the Virginia Commercial

Driver's License Act (§ 46.2-341.1 et seq.). The court shall order the surrender of such person's license to operate a motor vehicle to be disposed of in accordance with the provisions of § 46.2-398 and shall forward to the Commissioner of the Department of Motor Vehicles a copy of its order entered pursuant to this subsection, which shall specifically enumerate the restrictions imposed and contain such information regarding the person to whom such a permit is issued as is reasonably necessary to identify such person. The court shall also provide a copy of its order to the person so convicted who may operate a motor vehicle on the order until receipt from the Commissioner of the Department of Motor Vehicles of a restricted license, if the order provides for a restricted license for that time period. A copy of such order and, after receipt thereof, the restricted license shall be carried at all times while operating a motor vehicle. Any person who operates a motor vehicle in violation of any restrictions imposed pursuant to this section is guilty of a violation of § 18.2-272. Such restricted license shall be conditioned upon enrollment within 15 days in, and successful completion of, a program as described in subsection A. No restricted license shall be issued during the first four months of a revocation imposed pursuant to subsection B of § 18.2-271 or subsection A of § 46.2-391 for a second offense of the type described therein committed within 10 years of a first such offense. No restricted license shall be issued during the first year of a revocation imposed pursuant to subsection B of § 18.2-271 or subsection A of § 46.2-391 for a second offense of the type described therein committed within five years of a first such offense. No restricted license shall be issued during any revocation period imposed pursuant to subsection C of § 18.2-271 or subsection B of § 46.2-391. Notwithstanding the provisions of § 46.2-411, the fee charged pursuant to § 46.2-411 for reinstatement of the driver's license of any person whose privilege or license has been suspended or revoked as a result of a violation of § 18.2-266, subsection A of § 46.2-341.24 or of any ordinance of a county, city, or town, or of any federal law or the laws of any other state similar to the provisions of § 18.2-266 or subsection A of § 46.2-341.24 shall be \$105. Forty dollars of such reinstatement fee shall be retained by the Department of Motor Vehicles as provided in § 46.2-411, \$40 shall be transferred to the Commission on VASAP, and \$25 shall be transferred to the Commonwealth Neurotrauma Initiative Trust Fund. Any person who is otherwise eligible to receive a restricted license issued in accordance with this subsection or as otherwise provided by law shall not be required to pay in full his fines and costs, as defined in § 19.2-354.1, before being issued such restricted license.

F. The court shall have jurisdiction over any person entering such program under any provision of this section, or under any provision of § 46.2-392, until such time as the case has been disposed of by either successful completion of the program, or revocation due to ineligibility or violation of a condition or conditions imposed by the court, whichever shall first occur. Revocation proceedings shall be commenced by notice to show cause why the court should not revoke the privilege afforded by this section. Such notice shall be made by first-class mail to the last known address of such person, and shall direct such person to appear before the court in response thereto on a date contained in such notice, which shall not be less than 10 days from the date of mailing of the notice. Failure to appear in response to such notice shall of itself be grounds for revocation of such privilege. Notice of revocation under this subsection shall be sent forthwith to the Commissioner of the Department of Motor Vehicles.

G. For the purposes of this section, any court that has convicted a person of a violation of § 18.2-266, subsection A of § 46.2-341.24, any ordinance of a county, city, or town similar to the provisions of § 18.2-266, or any reckless driving violation under Article 7 (§ 46.2-852 et seq.) of Chapter 8 of Title 46.2 and such person was initially charged with a violation of § 18.2-266,

subsection A of § 46.2-341.24, or any ordinance of a county, city, or town similar to the provisions of § 18.2-266 shall have continuing jurisdiction over such person during any period of license revocation related to that conviction, for the limited purposes of (i) referring such person to a certified alcohol safety action program, (ii) providing for a restricted permit for such person in accordance with the provisions of subsection E, and (iii) imposing terms, conditions and limitations for actions taken pursuant to clauses (i) and (ii), whether or not it took either such action at the time of the conviction. This continuing jurisdiction is subject to the limitations of subsection E that provide that no restricted license shall be issued during a revocation imposed pursuant to subsection C of § 18.2-271 or subsection B of § 46.2-391 or during the first four months or first year, whichever is applicable, of the revocation imposed pursuant to subsection B of § 18.2-271 or subsection A of § 46.2-391. The provisions of this subsection shall apply to a person convicted of a violation of § 18.2-266, subsection A of § 46.2-341.24, any ordinance of a county, city, or town similar to the provisions of § 18.2-266, or any reckless driving violation under Article 7 (§ 46.2-852 et seq.) of Chapter 8 of Title 46.2 and such person was initially charged with a violation of § 18.2-266, subsection A of § 46.2-341.24, or any ordinance of a county, city, or town similar to the provisions of § 18.2-266 on, after and at any time prior to July 1, 2003.

H. The State Treasurer, the Commission on VASAP or any city or county is authorized to accept any gifts or bequests of money or property, and any grant, loan, service, payment or property from any source, including the federal government, for the purpose of driver alcohol education. Any such gifts, bequests, grants, loans or payments shall be deposited in the separate fund provided in subsection B.

I. The Commission on VASAP, or any county, city, or town, or any combination thereof, may establish and, if established, shall operate, in accordance with the standards and criteria required by this subsection, alcohol safety action programs in connection with highway safety. Each such program shall operate under the direction of a local independent policy board. Such local independent policy board shall be chosen in accordance with procedures approved and promulgated by the Commission on VASAP. Such procedures shall provide that the board shall endeavor to select one criminal defense attorney who has specialized knowledge in representing persons charged with driving while intoxicated offenses and one local attorney for the Commonwealth to sit on such local independent policy board. Local sitting or retired district court judges who regularly hear or heard cases involving driving under the influence and are familiar with their local alcohol safety action programs may serve on such boards. The Commission on VASAP shall establish minimum standards and criteria for the implementation and operation of such programs and shall establish procedures to certify all such programs to ensure that they meet the minimum standards and criteria stipulated by the Commission. The Commission shall also establish criteria for the administration of such programs for public information activities, for accounting procedures, for the auditing requirements of such programs and for the allocation of funds. Funds paid to the Commonwealth hereunder shall be utilized in the discretion of the Commission on VASAP to offset the costs of state programs and local programs run in conjunction with any county, city or town and costs incurred by the Commission. The Commission shall submit an annual report as to actions taken at the close of each calendar year to the Governor and the General Assembly.

J. Notwithstanding any other provisions of this section or of § 18.2-271, nothing in this section shall permit the court to suspend, reduce, limit, or otherwise modify any disqualification from operating a commercial motor vehicle imposed under the provisions of the Virginia Commercial

Driver's License Act (§ [46.2-341.1](#) et seq.).

1975, c. 601; 1976, cc. 612, 691; 1977, c. 240; 1978, c. 352; 1979, c. 353; 1980, c. 589; 1981, c. 195; 1982, c. 301; 1983, c. 504; 1984, c. 778; 1986, cc. 552, 590; 1987, cc. 465, 663; 1988, cc. 781, 858, 859, 888; 1989, c. 705; 1990, c. 949; 1991, cc. 131, 491; 1992, c. 559; 1993, cc. 527, 919; 1994, cc. [359](#), [363](#), [870](#); 1996, c. [984](#); 1997, cc. [472](#), [508](#); 1998, c. [703](#); 1999, c. [743](#); 2000, cc. [958](#), [970](#), [980](#); 2001, cc. [182](#), [645](#), [779](#); 2002, c. [806](#); 2003, c. [290](#); 2004, c. [720](#); 2007, cc. [194](#), [553](#); 2009, c. [295](#); 2010, cc. [446](#), [682](#); 2011, c. [592](#); 2012, cc. [141](#), [570](#); 2014, c. [707](#); 2015, cc. [506](#), [729](#); 2017, cc. [499](#), [701](#); 2020, c. [1007](#); 2021, Sp. Sess. I, cc. [336](#), [376](#); 2023, cc. [561](#), [562](#).

The chapters of the acts of assembly referenced in the historical citation at the end of this section(s) may not constitute a comprehensive list of such chapters and may exclude chapters whose provisions have expired.

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Nottoway County Board of Supervisors

April 17, 2025, 7:00 p.m.

Nottoway County General District Courtroom
328 W. Courthouse Road, Nottoway, VA 23955

AGENDA

A. Welcome

Call to Order
Invocation
Pledge of Allegiance

Chairman Collins

B. Approval of Agenda

Motion to Approve or Approve with Amendments

C. Approval of Minutes

Motion to Adopt or Approve with Amendments
Regular meeting held February 27, 2025.

D. Delegations from the Public

E. Public Hearings

1. Public Hearing – Landfill Fee Increase
2. Public Hearing – Solar Ordinance Amendments

F. Presentations

G. Department Reports

1. Virginia Department of Transportation
2. Solid Waste
3. Building Inspections
4. Animal Control
5. Piedmont Health District
6. Nottoway County Public Library
7. Nottoway County School Board
8. Social Services
9. Planning and Economic Development
10. Emergency Services
11. Piedmont Regional Jail Authority
12. Pickett Park

Aaron French, Asst. Residency Administrator
Gary Easter, Landfill Supervisor
Nicholas Bowles, Building Official
Sheila Estes, Senior Animal Control Officer
Maria Almond, District Health Director
Jacqueline Zataweski, Library Director
Tameshia Grimes, Supt./Sonny Abbott, Chairman
Shannon Reed, Director
Gregg Zody, Planning & Econ. Dev. Director
Buddy Hyde, Emergency Services Coordinator
Chairman Collins
Administrator Bowen

H. Constitutional Officers Reports and Comments

1. Jane Brown, Circuit Court Clerk
2. Robert Jones, Sheriff
3. Tammie Raiford, Treasurer
4. Christy Hudson, Commissioner of the Revenue
5. Leanne Watrous, Commonwealth's Attorney

I. Unfinished Business

1. Ongoing Project and Committee Reports
 - a. Animal Shelter
 - b. Broadband
 - c. Dispatching
 - d. Public Safety Radio Project
 - e. Committee Reports

Board of Supervisors and Administrator Bowen

Board of Supervisors

J. New Business

1. Animal Shelter Contract
2. IDA Appointment
3. Surplus Vehicles
4. Nottoway County Emergency Squad/Board Strategic Plan

K. Consent Items

Motion to Accept Recommendations or Amend Consent Agenda for Discussion of any Particular Item

1. March Expenditures – All Funds

L. Correspondence/Information Items

1. CRC – March 2025 Items of Interest
2. Crossroads Patient Report – February 2025
3. Ampliform – Worksession Clarification
4. VAARNG Programmatic Agreement for Cultural Resources Mgt.
5. John Tyler ASAP Funding Request

M. County Administrator Report

N. Comments from Members of the Board

Vice Chairman Norton
Supervisor Ingram
Supervisor Roark
Supervisor Toth
Chairman Collins

O. Closed Meeting

Motion to Adjourn



Nottoway County Board of Supervisors

May 1, 2025, 7:00 p.m.

General District Courtroom

328 W. Courthouse Road, Nottoway, VA 23955

AGENDA

1. Welcome

Call to Order

Invocation

Pledge of Allegiance

2. Approval of Agenda

Motion to Approve or Approve with Amendments

3. Public Hearing

a. Fire Levy

b. EMS Levy

c. Courthouse Construction

d. Assessment of New Construction

4. Comments from Members of the Board

Vice Chair Norton

Supervisor Ingram

Supervisor Roark

Supervisor Toth

Chairman Collins

5. Closed Meeting

Motion to Adjourn

AT A REGULAR MEETING OF THE BOARD OF SUPERVISORS OF NOTTOWAY COUNTY, VIRGINIA, HELD AT THE GENERAL DISTRICT COURTHOUSE THEREOF, ON THURSDAY, THE 15TH DAY OF MAY IN THE YEAR OF OUR LORD TWO THOUSAND TWENTY-FIVE AND IN THE 249TH YEAR OF THE COMMONWEALTH:

PRESENT: WILLIAM J. COLLINS, III, CHAIRMAN
DAPHNE V. NORTON, VICE CHAIRMAN
RICHARD H. INGRAM, JR.
JOHN A. ROARK
GEORGE G. TOTH, III
STEVE W. BOWEN, COUNTY ADMINISTRATOR
CATHERINE DOUGLASS, COUNTY ATTORNEY

Chairman Collins calls the meeting to order at 7:00 p.m.

Pastor Randy Baisey, Chairman, Blackstone Ministerial Association, provides the invocation. Chairman Collins leads everyone in the Pledge of Allegiance to our flag.

Approval of the Agenda: Administrator Bowen asks to amend the agenda to add: J-2 Date of the June Regular Meeting and K-2 Reallocation of Funds. Supervisor Roark moves to approve the agenda. A second is provided by Vice Chair Norton. Following a voice vote, the motion carries as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Yes
G. G. Toth	Yes

Chairman Collins begins the Delegations from the Public.

1 – Teresa Hines: Property owner of 6039 Old Nottoway Road and is opposed to the placement of the 300’ radio tower. States she did not receive a notice regarding the Public Hearing and asks the Board to reconsider their decision to approve the Special Exception.

2 – Brittany Spivey: Resident at 6039 Old Nottoway Road and is opposed to the positioning of the telecommunications tower. Believes there are health issues associated with radio frequency exposure and asks the Board to reconsider the proposed location of the tower.

3 – Sonny Abbott: Thanks Vice Chair Norton for responding to his question of where \$1,000,000 is that had been listed in the Treasurer’s investment report. This month’s investments decreased by \$500,000. He asks how much money the County has and notes that the Code of Virginia requires a monthly report of those deposits. Given the rapid decrease of the investments, he has concerns regarding the FY26 budget’s use of reserves.

Chairman Collins begins tonight’s public hearings.

1 – Proposed Secondary Six Year Plan: Aaron French, Assistant Resident Engineer, reviews the Fiscal Year 2026 through 2031 Secondary Six Year Plan. The estimated allocations include \$196,302 of telefees and \$138,927 of unpaved funds.

Included in the plan are:

Route 686, Barnes Lane – Rural Rustic – to be completed in 2028

Route 652, Hawthorne Drive – Rural Rustic – to be completed in 2031

Future Project – Rural Rustic – To Be Decided

There is carryover of \$162,000 in telefees. A future project can be discussed as there will likely be enough remaining funds to select a safety improvement project on a secondary road.

Supervisor Roark asks if the public has tonight’s information. Mr. French states this was advertised properly and copies of the plan were made available, so the hearing can proceed.

Supervisor Roark moves to open the Secondary Six Year Plan Public Hearing. A second is provided by Supervisor Toth. Following a voice vote, the motion carries as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Yes
G. G. Toth	Yes

With no one wishing to speak either for or against, Supervisor Roark moves to close the Public Hearing. A second is provided by Supervisor Ingram. Following a voice vote, the motion to close carries as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Yes
G. G. Toth	Yes

The Board receives the following Department reports:

1 –Virginia Department of Transportation: Nottoway Area Headquarters maintenance report for April 2025. Aaron French, Assistant Resident Engineer, reports the Route 46 bridge project is on schedule for a July completion with no substantial impact to the schedule from this week's weather. Once the bridge is open, VDOT plants to perform some reconstruction and then a total resurface of Jonesboro Church Road. Chairman Collins asks Mr. French to also check Cedar Creek Road. The 723/460 R-cut project is on schedule. The ADA ramp improvements along 460 in Crewe are complete. The Crystal Lake Road project has begun. A variety of road safety improvements will begin on six routes in Nottoway, including Route 49 near the Town of Crewe, Bible Road, Rocky Ford Road, Cellar Creek Road, West Courthouse, and Hungarytown Road. These safety projects are federal and state funded; no SSYP or maintenance funds will be used. Primary and some secondary mowing is nearly complete for this cycle. Little Creek Road will close for roughly two weeks in July for a pipe cleaning.

2 – Solid Waste: No report provided.

3 – Building Inspection: April 2025 report; 47 building permits issued for \$8,427.46 in permit fees and \$3,442,343.34 in construction value; 146 inspections performed. Administrator Bowen mentions an additional document showing that of those 146 inspections 52 failed, a 33% failure rate. This will be part of the monthly report, and he would appreciate hearing any complaints Board members may receive so he can discuss them with the Building Official.

4 – Animal Control: April 2025 report; 122 animal control calls; 21 summons issued; 1 convictions; 5 compliance notifications issued; 1 dog held in foster care over 40 days.

5 – Piedmont Health District: Administrator Bowen has a meeting scheduled with Dr. Almond regarding relocating the Health Department. They are in need of space.

6 – Nottoway County Public Library: Library Board of Trustees meeting packet for April 16, 2025; April Director's Report.

7 – Nottoway County School Board: On Dr. Grimes behalf, Heather Maier thanks the Board for supporting their proposed budget. At last night's School Board meeting, they named Dr. Marcia Martin as the next Superintendent, and she is to begin duties July 1, 2025. They look forward to working with the County on future projects. June 5th is the last day of school with graduation on June 7th.

Supervisor Roark asks Ms. Maier the total dollar figure of the school's budget and the total student enrollment. The budget is close to \$40 million, and the March 31 ADM was 1,668. Supervisor Roark is concerned that the cost per student is high given that the schools are not fully accredited. The County funds approximately \$2.1 million above the SOQ. At the joint worksession, Ms. Maier explained that if the County pulls that funding, the school would lose an additional \$5 million in grant funds.

To Supervisor Roark's question regarding grant funding for bullying, Ms. Maier says she will bring that question to Dr. Martin. She encourages parents to communicate any issues to the School Board office.

8 – Social Services: No report provided.

9 – Planning & Economic Development: Planning and Economic Development Monthly Update for April 2025. Mr. Zody provides a handout for the CRC Broadband Study. He informs the Board that he recently signed off on the zoning portion for the construction of RiverStreet's equipment shelter on Cox Road.

10 – Emergency Services: Emergency Services Coordinator's Report for May 2025. Fire & EMS Working Group Planning Meeting Agenda for May 6, 2025. On May 6th, there was a kickoff for training on the new Emergency Medical Dispatch software in anticipation of a July implementation. There is an upcoming exercise simulation of a helicopter crash. He continues to research fire/EMS levies. There was a fireworks planning meeting at the Blackstone airfield for the July 1st show in Crewe and the July 2nd show in Blackstone, similar to last year. There will be a tabletop exercise with the schools on July 7th.

Supervisor Roark would like the Board to consider waiving all property taxes for Fire/EMS volunteers. Incentivizing volunteers may save the County the cost of staffing those agencies. He suggests eligibility for exemption after two years of volunteering, attending meetings, and receiving certifications. Lifetime members and those who have already been serving for ten years would be exempt automatically. Chairman Collins requests Mr. Hyde to work with Commissioner Hudson to determine the impact of such an exemption.

Administrator Bowen has provided the State Code section that explains that auto decal fees are considered general tax revenue.

11 – Piedmont Regional Jail Authority: This meeting will be held next week.

12 – Local Redevelopment Authority: Lease Actions Income Report dated May 12, 2025. Officer's Club Income Report dated May 12, 2025. FY25 Revenue/Expense Report dated May 12, 2025. Administrator Bowen reports that Chairman Collins, Mr. Zody, Manager Vannoorbeeck, Alex McCoy (Executive Director, VHREDA), and he met with Virginia Works Deputy Commissioner Kathy Byron and Secretary of Labor Bryan Slater to discuss LRA property outside the gates of Fort Barfoot.

Reports, requests, and recommendations of Constitutional Officers:

1 – Jane L. Brown, Clerk: No report provided.

2 – Robert L. Jones, Sheriff: Nothing to report.

3 – Tammie A. Raiford, Treasurer: Reports included in tonight's package.

4 – Christy A. Hudson, Commissioner of the Revenue: Quarterly report in the package.

5 – Leanne Watrous, Commonwealth's Attorney: Case reports in the package.

Vice Chair Norton met with Ms. Watrous and was told of new protocols in that office. There is a new state mandate for production of a witness list to the defense attorney thirty days before a case.

The Board considers the following unfinished business.

1a – Animal Shelter: Supervisor Ingram visits a couple of times a week to watch the progress and much has been done. Mike Gentry has been very helpful, and Mike Burdalski, CARES member, has been documenting and providing reports of the progress. Administrator Bowen mentions an upcoming progress meeting on May 28th where CARES may detail their plans for funding part of the project. On May 1st, the IDA was gracious and voted to loan the County the money to renovate the building.

2 – Fiscal Year 2026 Budget: Administrator Bowen says the budget has been advertised, and the next thing on the budget calendar is the Public Hearing next Thursday, May 22nd at 7:00 p.m.

Vice Chair Norton has had many phone calls, the Board must decide if the tax rate and levies are the necessary next steps. She points out the budget increase of \$6 million is due to a school grant.

Logan Presley, Finance Manager, explains the Emergency Services Vehicle line is revenue from a reduced tax on one vehicle driven by fire/EMS members. Rather than being assessed \$3.75/\$100, they are allowed one vehicle at \$1.00/\$100.

Supervisor Roark would like to pull the County-funded position in the Commonwealth’s Attorney’s office. His understanding was that if the position were filled, more cases would be prosecuted, and he does not see that happening. He would not vote for the budget as advertised with the position included.

The Board considers the following new business:

1 – Citizen Member – Nottoway County Emergency Squad Board: Chairman Collins confirms Supervisor Toth is interested in being the Board’s liaison. E. B. Fisher is agreeable to having Supervisor Toth, a citizen, and Mr. Hyde. Supervisor Roark would like to volunteer to serve. The NCES Executive Board has asked four of their own to step down and agreed to having three of the County’s choosing. Vice Chair Norton believes a citizen’s input would be valuable, especially if they have an EMS background. Supervisor Ingram sees this board as advisory to the Board of Supervisors. Chairman Collins urges citizens who would like to serve to reach out to their district’s Supervisor before the next worksession.

Supervisor Roark makes a motion to appoint Supervisor Toth, Buddy Hyde, and himself to the Nottoway County Emergency Squad advisory board.

Mr. David Williams, NCES, states they are rewriting their Constitution to reform their Executive Board to include three NCES and three County representatives, but he acknowledges this could take a different form if needed. For personnel matters, they would form a committee under this new advisory board to handle other operational issues. Day to day matters would be handled through their internal chain of command. He explains this new advisory board is for financial transparency to the citizens.

Mr. Fisher has been working on the Constitution and would appreciate a decision on the make-up of the new Board so the verbiage can be in place soon. Ms. Douglass suggests modifying the wording to state “Supervisor or citizen”. This will restructure the NCES Executive Board and will be advisory to the Board of Supervisors.

A second is provided by Vice Chair Norton. Following a voice vote, the motion passes as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Yes
G. G. Toth	Yes

2 – Date of the June Regular Meeting: Administrator Bowen suggests the Board move the date of its June regular meeting. Supervisor Roark moves to move the regular Nottoway County Board of Supervisors meeting from June 19th to June 26th at 7:00 p.m. in the General District Courtroom due to its conflict with the Juneteenth holiday. A second is provided by Supervisor Toth. Following a voice vote, the motion passes as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes

J. A. Roark	Yes
G. G. Toth	Yes

The Board considers the following Consent Items.

1 – April Expenditures – All Funds

Supervisor Ingram moves to approve K-1. A second is provided by Supervisor Roark. Following a voice vote, the motion carries as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Yes
G. G. Toth	Yes

2 – Reallocation of Funds: Mrs. Presley has a memo before the Board outlining a request by the Nottoway County Emergency Squad for \$62,500 (1/12 of their FY26 request) to cover June 2025’s payroll and operational expenses. This has not been budgeted or appropriated.

Also, an invoice of \$58,601 from Motorola Solutions for work performed after a lightning strike to the Sheriff’s Department in 2022. The County filed and received an insurance claim, but there was no carryover of funds from the previous fiscal years to allow for payment of this bill. Supervisor Toth suggests not paying this bill until legal can review any contract and advise. Administrator Bowen suggests dividing the Budget Adjustment and add the Motorola bill for consideration at the June meeting.

Chairman Collins reviews with David Williams, NCES, that the agreement to fund NCES provides the County with 24/7 coverage by an ALS-staffed ambulance. Mr. Williams acknowledges that was the understanding.

Supervisor Roark moves to reappropriate \$62,500 to fund one Nottoway County Emergency Squad ambulance after June 1. A second is provided by Supervisor Ingram. Following a voice vote, the motion carries as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Yes
G. G. Toth	Yes

Administrator Bowen says a \$62,500 check will be ready for NCES on Monday, June 2nd.

The following information items are presented in the package:

- 1 – CRC – April 2025 Items of Interest
- 2 – Senator Mulchi – Letter of Support
- 3 – Thank You from Judge Cella
- 4 – Retirement Reception Invitation
- 5 – Thank You – RAM Event
- 6 – Citizen Comments on Fire/EMS Tax Levies
- 7 – Sands Anderson Letter to C. Morrisette
- 8 – Brunswick County Request for RPA Change
- 9 – DGS – Groundwater Consultant Surveys

10 – Dominion Energy – (5) Orders/Notices (full documents available in Co. Admin)

Vice Chair Norton addresses item #9, the groundwater consultant survey. She recently attended the Crewe Town Council meeting where Delegate Ware informed them the water project is moving forward. Administrator Bowen has given permission for the surveyors to be on County property so DGS can consider where to run the waterline connecting to the High School. There is a second project near the Convenience Center on Lewiston Plank Road.

Regarding item #7, the legal case with Morrisette, Chairman Collins has spoken with T. J. Oliver regarding the case and would be happy to discuss it one on one with the Supervisors.

Administrator Bowen reports the Mrs. Presley is hoping to be reconciled by the end of May. Vice Chair Norton and Supervisor Roark have been working towards a personnel policy, and he hopes to have that ready for presentation in June with the possibility of its becoming effective July 1st. On April 28th, Chairman Collins, Vice Chair Norton, and Administrator Bowen attended VACo's Region 4 meeting.

Vice Chair Norton reports that Rails to Trails will be expanding to Burkeville, the water project is progressing, and the Chicken Festival is returning in October but being held at the Crewe airport.

Supervisor Ingram is pleased to see the Animal Shelter project moving forward and is impressed with the work being performed. The Board is working diligently towards a solution to the emergency services issue for the citizens.

Supervisor Roark would like staff to consider the issue presented by Ms. Hines and Ms. Spivey and have legal review the matter. He has concerns about recent legal outcomes, particularly VCBR residents at Piedmont Regional. He provides a health update and says he plans to finish his term.

Supervisor Toth looks forward to working with the EMS board towards Nottoway citizens having a responsive, staffed ambulance.

Chairman Collins invites all citizens to fill the courtroom next Thursday at the budget public hearing and express their thoughts.

Supervisor Toth moves that the Board of Supervisors of Nottoway County, Virginia, adjourn into closed meeting pursuant to *Code of Virginia* § 2.2-3711 (A)(3) Discussion or consideration of the acquisition of real property for a public purpose, or of the disposition of publicly held real property, where discussion in an open meeting would adversely affect the bargaining position or negotiating strategy of the public body, specifically property located near Fort Barfoot. A second is provided by Supervisor Roark. Following a voice vote, the motion carries as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Yes
G. G. Toth	Yes

The Board enters Closed Meeting at 9:08 p.m.

The Board reconvenes in Open Session at 9:30 p.m.

Chairman Collins reads the motion of certification:

WHEREAS, the Nottoway County Board of Supervisors has convened a closed meeting on this date pursuant to an affirmative recorded vote and in accordance with the provisions of the Virginia Freedom of Information Act; and,

May 15, 2025

WHEREAS, § 2.2-3712 (D) of the *Code of Virginia* requires a certification by this Board of Supervisors that such closed meeting was conducted in conformity with Virginia Law;

NOW, THEREFORE, BE IT RESOLVED that the Board of Supervisors of Nottoway County, Virginia hereby certifies that, to the best of each member's knowledge, (i) only public business matters lawfully exempted from open meeting requirements by Virginia Law were discussed in the closed meeting to which this certification resolution applies, and (ii) only such public business matters as were identified in the motion convening the closed meeting were heard, discussed, or considered by the Board of Supervisors, and (iii) no action was taken in the closed meeting regarding the items discussed.

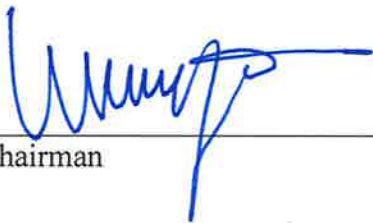
A second is provided by Supervisor Roark. A roll call vote is taken with responses as follows:

W. J. Collins	I Certify
D. V. Norton	I Certify
R. H. Ingram	I Certify
J. A. Roark	I Certify
G. G. Toth	I Certify

Having no further business, Supervisor Roark moves to adjourn. Following a voice vote, the motion carries as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Yes
G. G. Toth	Yes

Chairman Collins adjourns the meeting at 9:33 p.m.


Chairman


Clerk



Nottoway County Board of Supervisors

May 15, 2025, 7:00 p.m.

Nottoway County General District Courtroom
328 W. Courthouse Road, Nottoway, VA 23955

AGENDA

A. Welcome

Call to Order
Vote to Allow Remote Participation
Invocation
Pledge of Allegiance

Chairman Collins

B. Approval of Agenda

Motion to Approve or Approve with Amendments

C. Approval of Minutes

Motion to Adopt or Approve with Amendments

D. Delegations from the Public

E. Public Hearings

1. Public Hearing – Proposed Secondary Six Year Plan

F. Presentations

G. Department Reports

1. Virginia Department of Transportation
2. Solid Waste
3. Building Inspections
4. Animal Control
5. Piedmont Health District
6. Nottoway County Public Library
7. Nottoway County School Board
8. Social Services
9. Planning and Economic Development
10. Emergency Services
11. Piedmont Regional Jail Authority
12. Pickett Park

Aaron French, Asst. Residency Administrator
Gary Easter, Landfill Supervisor
Nicholas Bowles, Building Official
Sheila Estes, Senior Animal Control Officer
Maria Almond, District Health Director
Jacqueline Zataweski, Library Director
Tameshia Grimes, Supt./Sonny Abbott, Chairman
Shannon Reed, Director
Gregg Zody, Planning & Econ. Dev. Director
Buddy Hyde, Emergency Services Coordinator
Chairman Collins
Administrator Bowen

H. Constitutional Officers Reports and Comments

1. Jane Brown, Circuit Court Clerk
2. Robert Jones, Sheriff
3. Tammie Raiford, Treasurer
4. Christy Hudson, Commissioner of the Revenue
5. Leanne Watrous, Commonwealth's Attorney

I. Unfinished Business

1. Ongoing Project and Committee Reports Board of Supervisors and Administrator Bowen
 - a. Animal Shelter
 - b. Dispatching
 - c. Broadband
 - d. Public Safety Radio Project
 - e. Committee Reports Board of Supervisors
2. Fiscal Year 2026 Budget

J. New Business

1. Citizen Member - Emergency Medical Services Board

K. Consent Items

Motion to Accept Recommendations or Amend Consent Agenda for Discussion of any Particular Item

1. April Expenditures – All Funds

L. Correspondence/Information Items

1. CRC – April 2025 Items of Interest
2. Senator Mulchi – Letter of Support
3. Thank You from Judge Cella
4. Retirement Reception Invitation
5. Thank You – RAM Event
6. Citizen Comments on Fire/EMS Tax Levies
7. Sands Anderson Letter to C. Morrisette
8. Brunswick County Request for RPA Change
9. DGS – Groundwater Consultant Surveys
10. Dominion Energy – (5) Orders/Notices (full documents available in County Administration)

M. County Administrator Report

N. Comments from Members of the Board

Vice Chairman Norton
Supervisor Ingram
Supervisor Roark
Supervisor Toth
Chairman Collins

O. Closed Meeting

I move that the Board of Supervisors of Nottoway County, Virginia, adjourn into closed meeting pursuant to *Code of Virginia* § 2.2–3711 (A)(3) Discussion or consideration of the acquisition of real property for a public purpose, or of the disposition of publicly held real property, where discussion in an open meeting would adversely affect the bargaining position or negotiating strategy of the public body, specifically property located near Fort Barfoot.

Motion to Adjourn

**BOARD OF
SUPERVISORS**

May 15, 2025

OFFICE OF
THE BOARD OF SUPERVISORS
NOTTOWAY COUNTY

SUPERVISORS

WILLIAM J. COLLINS, III, CHAIRMAN
DISTRICT 5

DAPHNE V. NORTON, VICE CHAIR
DISTRICT 3

RICHARD H. INGRAM, JR.
DISTRICT 1

JOHN A. ROARK
DISTRICT 2

GEORGE G. TOTH, III
DISTRICT 4



P. O. BOX 92
344 W. COURTHOUSE ROAD
NOTTOWAY, VIRGINIA 23955
TELEPHONE (434) 645-8696
FAX (434) 645-8667
www.nottoway.org

COUNTY ADMINISTRATOR
STEVE W. BOWEN

**PLANNING & ECONOMIC DEVELOPMENT
DIRECTOR AND ZONING ADMINISTRATOR**
GREGG ZODY, AICP

BUILDING OFFICIAL
NICHOLAS BOWLES

EMERGENCY SERVICES COORDINATOR
AUBREY W. "BUDDY" HYDE, JR.

May 2025 Meetings

Industrial Development Authority Meeting
Thursday, May 1, 2025, at 6:00 p.m. in the
Emergency Operations Center, 207 W. Courthouse Road, Nottoway, VA

Board of Supervisors Meeting
Thursday, May 1, 2025, at 7:00 p.m. in the
General District Courtroom, 328 W. Courthouse Road, Nottoway, VA

Board of Supervisors Worksession
Thursday, May 8, 2025, at 7:00 p.m. in the
Emergency Operations Center, 207 W. Courthouse Road, Nottoway, VA

Board of Supervisors Regular Meeting
Thursday, May 15, 2025, at 7:00 p.m. in the
General District Courtroom, 328 W. Courthouse Road, Nottoway, VA

Planning Commission Meeting
Tuesday, May 20, 2025, at 7:00 p.m. in the
Emergency Operations Center, 207 W. Courthouse Road, Nottoway, VA

Board of Supervisors Special Meeting – Fiscal Year 2026 Budget Public Hearing
Thursday, May 22, 2025, at 7:00 p.m. in the
General District Courtroom, 328 W. Courthouse Road, Nottoway, VA

Board of Supervisors Special Meeting – Possible Fiscal Year 2026 Budget Adoption
Thursday, May 29, 2025, at 7:00 p.m. in the
General District Courtroom, 328 W. Courthouse Road, Nottoway, VA

Holidays

Nottoway County Offices and Departments (including the Library and Landfill)
will be CLOSED for Memorial Day, Monday, May 26, 2025
Convenience Centers Will Be Open Regular Hours

May 9, 2025



Nottoway County Board of Supervisors

May 15, 2025, 7:00 p.m.

Nottoway County General District Courtroom

328 W. Courthouse Road, Nottoway, VA 23955

AGENDA

A. Welcome

Call to Order
Vote to Allow Remote Participation
Invocation
Pledge of Allegiance

Chairman Collins

B. Approval of Agenda

Motion to Approve or Approve with Amendments

C. Approval of Minutes

Motion to Adopt or Approve with Amendments

D. Delegations from the Public

E. Public Hearings

1. Public Hearing – Proposed Secondary Six Year Plan

F. Presentations

G. Department Reports

- | | |
|--|---|
| 1. Virginia Department of Transportation | Aaron French, Asst. Residency Administrator |
| 2. Solid Waste | Gary Easter, Landfill Supervisor |
| 3. Building Inspections | Nicholas Bowles, Building Official |
| 4. Animal Control | Sheila Estes, Senior Animal Control Officer |
| 5. Piedmont Health District | Maria Almond, District Health Director |
| 6. Nottoway County Public Library | Jacqueline Zataweski, Library Director |
| 7. Nottoway County School Board | Tameshia Grimes, Supt./Sonny Abbott, Chairman |
| 8. Social Services | Shannon Reed, Director |
| 9. Planning and Economic Development | Gregg Zody, Planning & Econ. Dev. Director |
| 10. Emergency Services | Buddy Hyde, Emergency Services Coordinator |
| 11. Piedmont Regional Jail Authority | Chairman Collins |
| 12. Pickett Park | Administrator Bowen |

H. Constitutional Officers Reports and Comments

1. Jane Brown, Circuit Court Clerk
2. Robert Jones, Sheriff
3. Tammie Raiford, Treasurer
4. Christy Hudson, Commissioner of the Revenue
5. Leanne Watrous, Commonwealth's Attorney

I. Unfinished Business

1. Ongoing Project and Committee Reports
 - a. Animal Shelter
 - b. Dispatching
 - c. Broadband
 - d. Public Safety Radio Project
 - e. Committee Reports
2. Fiscal Year 2026 Budget

Board of Supervisors and Administrator Bowen

Board of Supervisors

J. New Business

1. Citizen Member - Emergency Medical Services Board

K. Consent Items

Motion to Accept Recommendations or Amend Consent Agenda for Discussion of any Particular Item

1. April Expenditures – All Funds

L. Correspondence/Information Items

1. CRC – April 2025 Items of Interest
2. Senator Mulchi – Letter of Support
3. Thank You from Judge Cella
4. Retirement Reception Invitation
5. Thank You – RAM Event
6. Citizen Comments on Fire/EMS Tax Levies
7. Sands Anderson Letter to C. Morrisette
8. Brunswick County Request for RPA Change
9. DGS – Groundwater Consultant Surveys
10. Dominion Energy – (5) Orders/Notices (full documents available in County Administration)

M. County Administrator Report

N. Comments from Members of the Board

Vice Chairman Norton
Supervisor Ingram
Supervisor Roark
Supervisor Toth
Chairman Collins

O. Closed Meeting

I move that the Board of Supervisors of Nottoway County, Virginia, adjourn into closed meeting pursuant to *Code of Virginia* § 2.2-3711 (A)(3) Discussion or consideration of the acquisition of real property for a public purpose, or of the disposition of publicly held real property, where discussion in an open meeting would adversely affect the bargaining position or negotiating strategy of the public body, specifically property located near Fort Barfoot.

Motion to Adjourn



Nottoway County Board of Supervisors

April 17, 2025, 7:00 p.m.

Nottoway County General District Courtroom
328 W. Courthouse Road, Nottoway, VA 23955

AGENDA

A. Welcome

Call to Order
Invocation
Pledge of Allegiance

Chairman Collins

B. Approval of Agenda

Motion to Approve or Approve with Amendments

C. Approval of Minutes

Motion to Adopt or Approve with Amendments
Regular meeting held February 27, 2025.

D. Delegations from the Public

E. Public Hearings

1. Public Hearing – Landfill Fee Increase
2. Public Hearing – Solar Ordinance Amendments

F. Presentations

G. Department Reports

1. Virginia Department of Transportation
2. Solid Waste
3. Building Inspections
4. Animal Control
5. Piedmont Health District
6. Nottoway County Public Library
7. Nottoway County School Board
8. Social Services
9. Planning and Economic Development
10. Emergency Services
11. Piedmont Regional Jail Authority
12. Pickett Park

Aaron French, Asst. Residency Administrator
Gary Easter, Landfill Supervisor
Nicholas Bowles, Building Official
Sheila Estes, Senior Animal Control Officer
Maria Almond, District Health Director
Jacqueline Zataweski, Library Director
Tameshia Grimes, Supt./Sonny Abbott, Chairman
Shannon Reed, Director
Gregg Zody, Planning & Econ. Dev. Director
Buddy Hyde, Emergency Services Coordinator
Chairman Collins
Administrator Bowen

H. Constitutional Officers Reports and Comments

1. Jane Brown, Circuit Court Clerk
2. Robert Jones, Sheriff
3. Tammie Raiford, Treasurer
4. Christy Hudson, Commissioner of the Revenue
5. Leanne Watrous, Commonwealth's Attorney

I. Unfinished Business

1. Ongoing Project and Committee Reports
 - a. Animal Shelter
 - b. Broadband
 - c. Dispatching
 - d. Public Safety Radio Project
 - e. Committee Reports

Board of Supervisors and Administrator Bowen

Board of Supervisors

J. New Business

1. Animal Shelter Contract
2. IDA Appointment
3. Surplus Vehicles
4. Nottoway County Emergency Squad/Board Strategic Plan

K. Consent Items

Motion to Accept Recommendations or Amend Consent Agenda for Discussion of any Particular Item

1. March Expenditures – All Funds

L. Correspondence/Information Items

1. CRC – March 2025 Items of Interest
2. Crossroads Patient Report – February 2025
3. Ampliform – Worksession Clarification
4. VAARNG Programmatic Agreement for Cultural Resources Mgt.
5. John Tyler ASAP Funding Request

M. County Administrator Report

N. Comments from Members of the Board

Vice Chairman Norton
Supervisor Ingram
Supervisor Roark
Supervisor Toth
Chairman Collins

O. Closed Meeting

Motion to Adjourn

Petersburg Residency

VDOT Call Center – 1-800-367-ROAD

NOTTOWAY COUNTY

May 15, 2025

MAINTENANCE

The Nottoway Area Headquarters for the month of April 2025.

- Removed debris and 372 trash bags from roadways.
- Repaired 341 potholes throughout the county.
- Asphalt patching on various secondary routes.
- Cut brush along primary routes.
- Primary mowing has been completed and secondary mowing has begun.
- Received 47 new work orders and 44 work orders closed. There are no pending work orders older than ninety (90) days.

LAND DEVELOPMENT & PERMITS

Paul Hinson, P.E.

Plans with outstanding comments or under review (Activity within last 90 days)

- None

Plans found acceptable

- None

Other

- None

LUP Permits Issued and Completed

Permit Number	Permittee	Nottoway County	Permit Issuance Date	Permit Completion Date
60203	Damian M. McKenzie	67	4-30-25	
59808	Brightspeed of Virginia LLC	67	3-5-24	4-22-25
59820	Brightspeed of Virginia LLC	67	3-6-24	4-22-25
60102	Dominion Energy / VA Elec & Power Co	67	1-24-25	4-11-25
59978	Frankie Williamson	67	9-6-24	4-8-25
60011	Michael Mason	67	10-16-24	3-28-25
59808	Brightspeed of Virginia LLC	67	3-5-24	4-22-25
59820	Brightspeed of Virginia LLC	67	3-6-24	4-22-25
59822	Dominion Energy / VA Elec & Power Co	67	3-6-24	4-22-25
60102	Dominion Energy / VA Elec & Power Co	67	1-24-25	4-11-25

59978	Frankie Williamson	67	9-6-24	4-8-25
60011	Michael Mason	67	10-16-24	3-28-25
60029	Rock River, Inc.	67	10-29-24	4-8-25
60041	Town of Crewe	67	11-18-24	4-28-25

CONSTRUCTION

Susan Warr, P.E.

UPC 93093 / 0046-012-722, C501, B623

Contractor: W.C. English, Inc.

Name: Bridge Rehab over the Nottoway River

CM: Blake Smith

Location: Rte. 46

Fixed Completion Date: 04/21/25

Comments: English is currently working on completing approaches and parapets. The current forecasted completion is July 2025.

UPC 115405 / 0460-067-739, C501

Contractor:

Name: R-Cut at Rte. 723

CM: Charlene Fallen

Location: Nottoway

Fixed Completion Date: 12/05/25

Comments: The prime contractor began Phase I of the proposed work on 4/21/25. Work will continue in May with the installation of left lane closures on Rte. 460 EB and WB, removal of the existing gravel cross over, installation of environmental controls, as well as removal of old guard rail at the Rte. 723 intersection.

UPC 125571 / ST4D-964-F25, P401

Contractor: Whitehurst Paving Co, Inc.

Name: 2025 Surface Treatment

CM: Charlene Fallen

Location: Dinwiddie, Nottoway, Prince George

Fixed Completion Date: 10/19/25

Comments: Patching operations are scheduled to be in Nottoway around the first to second week of May. The surface treatment crew will follow the patching operations later in May.

UPC 125575 / SS4B-964-F25, P401

Contractor: Slurry Pavers, Inc.

Name: 2025 Cape Seal-Secondary Various

CM:

Location: Dinwiddie, Nottoway, Prince George

Fixed Completion Date: 10/19/25

Comments: Slurry seal operations have been completed in the county of Nottoway.

UPC 125589 / PM4D-964-F25, P401

Contractor: Branscome, Inc.

Name: 2025 Plant Mix / Petersburg Residency

CM: Charlene Fallen

Location: Dinwiddie, Nottoway, Prince George

Fixed Completion Date: 11/21/25

Comments: The prime contractor is scheduled to begin paving operations in Nottoway the first week of May. Paving started on Rt. 723.

TRAFFIC STUDIES/SPECIAL REQUESTS

- None this month

Date: 5/01/2025

Number of Inspections By Inspector
From: 4/01/2025 To: 4/30/2025

BI403

Inspector
Jerry Williams

Type Inspection	Count
blower door	2
duct blast	1
duct leakage	1
firewall	1
slab	1
Blk/Anch/Strap	1
Cert. of Occup.	4
Final	10
Footing	1
Framing	4
Heating System	1
HVAC	3
Insulation	3
Perm. Electric	4
Plumbing	5
Rough Electric	3
Veneer	4

Sub-Total: 49

Nicholas Bowles

basement slab	1
r gas	1
renew permit	2
storage tank	1
water/sewer	1
Cert. of Occup.	8
Chimney removal	1
Duct Leakage	1
Final	22
Footing	7
Foundation	2
Framing	9
HVAC	3
Insulation	5
Leak Check	1
Perm. Electric	7
Plumbing	7
Projection	3
Renew Permit	2
Rough Electric	7
Rough HVAC	1
Rough Plumbing	1
SDSOP	1

Date: 5/01/2025

Number of Inspections By Inspector
From: 4/01/2025 To: 4/30/2025

BI403

Inspector

Type Inspection	Count
Temp. Electric	1
Veneer	2

Sub-Total: 97

Final-Total: 146

Mileage

1196

Number of Building Permits

47

Dollar Value of Construction

3,442,343.34

Dollar value of Building Permit Fees

8,427.40

**OFFICE OF
ANIMAL CONTROL**



Animal Control Officer
Sheila Estes
sestes@nottoway.org

Deputy Animal Control Officer
Destiny Johnson
djohnson@nottoway.org

Nottoway County
P.O. Box 92
344 W. Courthouse Rd.
Nottoway, VA 23955
Telephone: 434-292-1099
Fax: 434-645-8667
www.nottoway.org

To: Stephen W. Bowen, County Administrator
Re: Monthly Report for April 2025

Number of Animal Control Calls: 122
Number of Summons Issued: 21
Number of Convictions: 1 - continued
Number of Compliances Issued: 5
Number of Dogs over 40 days: 1 in foster

	Dog	Cat	Other
New Intakes	14	15	
Animals in Shelter	4	0	
Fostered	1	1 (bottle baby)	
Bites	1	1	
RTO	6	1	
Transfers	9	11	
Adoptions	1	0	
Euthanized	1- medical	1- medical	
Died in Custody	0	0	
Died in Foster	0	0	
Livestock Calls: 1	Pickup Fee: \$90.00	Ending Odometer (Pickup) 86824-88708	
Wildlife: 3	Boarding Fee: \$150.00	Mileage: 1884	
Welfare Check: 4	Adoption Fee: \$10.00	Ending Odometer (SUV) 108474-109268	
Threatening: 0	Donations: \$0	Mileage: 794	



BOARD OF TRUSTEES MEETING

April 16, 2025

**Crewe Library
414 Tyler St.
Crewe, VA 23930**

10:30 a.m.

NOTTOWAY COUNTY PUBLIC LIBRARY
Board of Trustees
Agenda

April 16, 2025

10:30 a.m.

Call to Order

Approval of Agenda

Consent Agenda:

Approval of Minutes - March 19, 2025

Statistical Reports

Financial Reports

Bills for Approval

Communications

Citizen Comments

Report of the Library Director

Branch Libraries Update:

Blackstone Library

Burkeville Library

Crewe Library

Literacy Program Report

Programs

Committee Reports

New Business

Application for State Aid Grant

Volunteer Policy

Unfinished Business

Collection Development

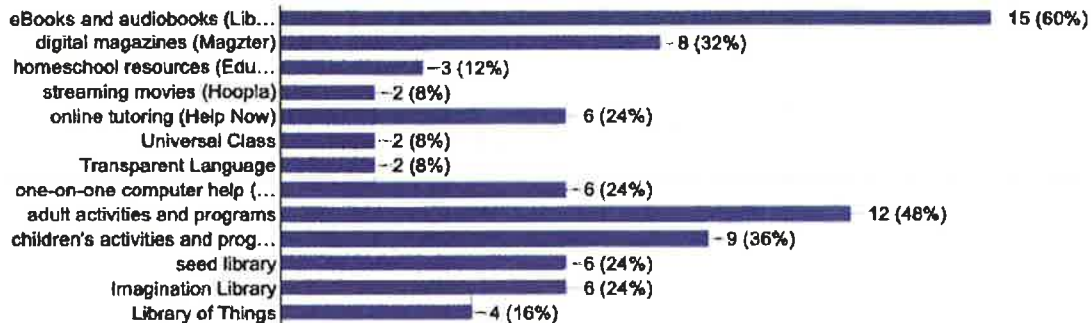
Patron Policy

Items Not on Agenda

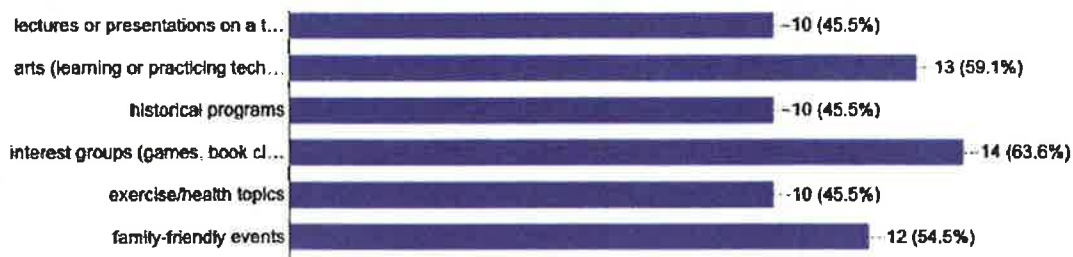
Adjournment

Survey responses as of 4/10/25

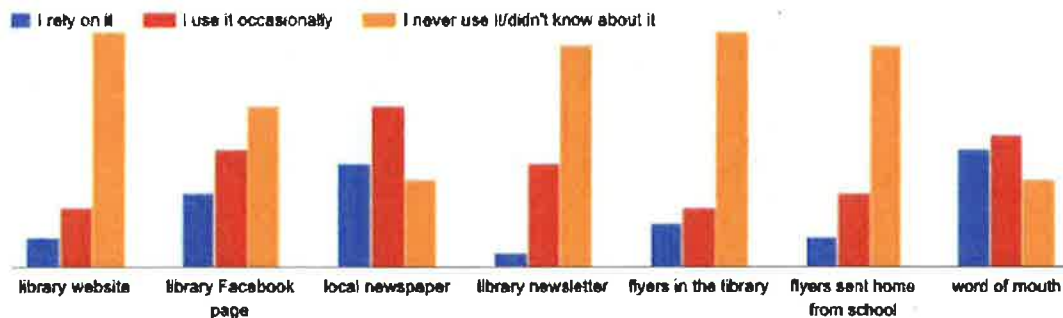
Which library services are you aware of? (25 responses)



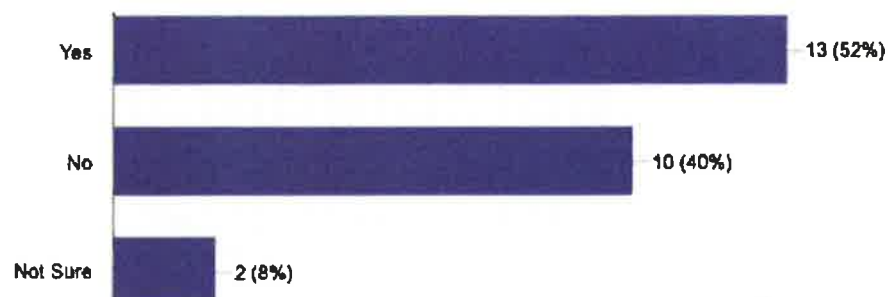
What activities would you participate in or attend, either at the library or in the community? (22 responses)



How useful to you are each of these for learning about events and resources? (23 responses)



Do you have a Nottoway County library card? (25 responses)



	Approved	Reality	Reality	July	Aug	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	Total Spent	Remaining	% Remaining
1001	101481	101481	101481	8456.87	8456.87	8456.87	8456.87	8456.87	8456.87	8456.87	8456.87	8456.87				76111.83	25369.17	25.00%
1003	77876	74694	76107	8146.51	6194.84	7530.4	6128.25	6241.27	7233.59	5657.25	6257	7757.5				61146.61	14960.39	19.66%
wage total	179357	176175	177588	16603.38	14651.71	15987.27	14585.12	14698.14	15690.46	14114.12	14713.87	16214.37	0	0	0	137258.44		
FICA	2001	13721	12221	12321		Feb-June is estimated					7821.83	900	900	900	900	12321.83	-0.83	-0.01%
VRS-Retiree	2002	6769	6769	7149		Feb-June is estimated					4271.18	560	560	560	560	7071.18	77.82	1.09%
Health Ins	2005	8786	6302	6462		Feb-June is estimated					3784.65	520	520	520	520	6384.65	77.35	1.20%
Life Ins	2006	1360	1360	1200						698.53	99.79	99.79	99.79	99.79	99.79	1197.48	2.52	0.21%
Workers Cc	2011	457	457	457												0	457	100.00%
ICMA Vol	2220	1015	1015	807						470.54	67.22	67.22	67.22	67.22	67.22	806.64	0.36	0.04%
Disability	2500	750	750	478						278.53	39.79	39.79	39.79	39.79	39.79	477.48	0.52	0.11%
	3004	600	600	600	600											600	0	0.00%
	3007	2000	1850	1475	21.11	28	44.6		250	40.5	80.36	255.66				720.23	754.77	51.17%
	5203	2160	2160	2160	83.92	154.04	160.22	153.82	154.17	154.35	233.5	85.45	86.56			1266.03	893.97	41.39%
	5204	2000	3360	3360	494.16	170	165	500	170	170	495	165	165			2494.16	865.84	25.77%
	5401	3105	3105	2600	76.16	29.2	88.42	317.64	46.75	14.6	722.95	46.97	238.59			1581.28	1018.72	39.18%
	5405	5504	4472	4472	344	430	344	344	430	344	430	344	344			3354	1118	25.00%
	5411	19400	20671	22171	1520.76	1213.88	1214.59	1213.91	2130.63	2261.83	1778.68	1810.4	2369.16			15513.84	6657.16	30.03%
	5412	2880	2880	3080		2400				26.91	188.68	192.08	180.13			2987.8	92.2	2.99%
	5417	3000	3000	2600	627.67	65.02	72.63	267.7	12.99	233.2	123.6	187.07	39.66			1629.54	970.46	37.33%
	5501	350	350	350	36.52	38.93		57.7		99.95		88.4				321.5	28.5	8.14%
	5504	2500	2500	1450		280	280	411.54		84.67			14.11			1070.32	379.68	26.18%
	5505	4000	5208	5208	434	434		434	434	434	434	434	434			3472	1736	33.33%
	6002	920	770	770		35				90	179					304	466	60.52%
	6030	0	1082	842		133.32	145.55	74.25	161.65				66.66	10.55		591.98	250.02	29.69%
	7001	400	400	425		10.12				415.85						425.97	-0.97	-0.23%
	7002	500	500	250												0	250	100.00%
	7005	4200	4200	3750	198.85	198.85	228.41	198.85	753.26	198.85	206.84	198.85	198.85			2381.61	1368.39	36.49%
	7006	10000					183.33									7911.33	2088.67	20.89%
7006 - IT			4992	5392		832		416	416	416	616	416	416			3528	1864	34.57%
7006 - ESL			1875	1807			62.5	187.5	125	187.5	62.5	250	250			1125	682	37.74%
7006 - Yoga			3133	2933	635	495	560	280	280	225		225	375			3075	932	31.78%
Add'l aid			1074*	1074												0		
8003	9125	12702	12702	11672				680.97	-5836	675.47	4250	240				11682.44	1019.56	8.03%
8007						78.97	269.94	286.27	305.49	313.33	313.71	291.88						
Subtotal	105502	108684	108345	16744.15	6947.36	3504.65	5582.48	-721.55	6282.18	9761.25	4590.24	5617.27	0					
Total	284859	284859	285933	33347.53	21599.07	19491.92	20167.6	13976.59	21972.64	23875.37	19304.11	21831.64	0			195566.47	90366.53	31.60%

4/08/2025
AP375
FUND # - 100

FROM DATE- 3/01/2025
TO DATE- 3/31/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 073010 ** Library Administration **

PAGE 29

VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Library Administration **										
COAST TO COAST SOLUTIONS	Advertising	ORDER CCS25029005	IVC0115751	2/20/2025		3/20/2025	257421		250.21	
SOUTHERN COPIER SALES &	Advertising	TCC CONTRACT	INV012236	2/21/2025		3/27/2025	257519		5.45	
									255.66 *	
SHENTEL	Telephone	464204-001 CREWE LIB	464204 0325	3/01/2025		3/13/2025	257390		53.86	
SHENTEL	Telephone	512845-001 BURK LIB	512845 0325	3/01/2025		3/13/2025	257390		32.70	
									86.56 *	
SHENTEL	Internet Access / WE	464204-001 CREWE LIB	464204 0325	3/01/2025		3/13/2025	257390		80.00	
SHENTEL	Internet Access / WE	512845-001 BURK LIB	512845 0325	3/01/2025		3/13/2025	257390		85.00	
									165.00 *	
AMAZON CAPITAL SERVICES	Office Supplies	ACCT A25L27P1Z1TFUJ	16GR-YXFJ-43HF	3/01/2025		3/20/2025	88		214.48	
JACQUELINE ZATAWESKI	Office Supplies	REIMBURSEMENT	REIMB 031025	3/10/2025		3/27/2025	257529		24.11	
									238.59 *	
RED OWL CLEANING SVC, LLC	Custodial Services	ACCT 700-003 FEB 25	700-003 0325	3/04/2025		3/13/2025	257389		344.00	
									344.00 *	
AMAZON CAPITAL SERVICES	Books & Periodicals	ACCT A25L27P1Z1TFUJ	16GR-YXFJ-43HF	3/01/2025		3/20/2025	88		1,163.65	
CENTER POINT LARGE PRINT	Books & Periodicals	LIBRARY BOOKS	2152541	3/01/2025		3/20/2025	257420		50.34	
CENTER POINT LARGE PRINT	Books & Periodicals	LIBRARY-BOOKS	2153522	2/12/2025		3/20/2025	257420		60.00	
JUNIOR LIBRARY GUILD	Books & Periodicals	BOOK SUBSCRIPTIONS	710052	3/18/2025		3/20/2025	90		1,056.17	
JACQUELINE ZATAWESKI	Books & Periodicals	BOOKS, DECORATIONS	REIMB 03182025	3/18/2025		3/20/2025	257423		39.00	
									2,369.16 *	
OVERDRIVE, INC.	AV & Electronic Medi	AUDIO BOOKS	03100CO25090368	3/21/2025		3/27/2025	257515		180.13	
									180.13 *	
AMAZON CAPITAL SERVICES	Summer Reading Progr	ACCT A25L27P1Z1TFUJ	16GR-YXFJ-43HF	3/01/2025		3/20/2025	88		22.79	
CAPITAL ONE	Summer Reading Progr	ACCT 635964	1661587936	3/19/2025		3/27/2025	257492		12.92	
JACQUELINE ZATAWESKI	Summer Reading Progr	BOOKS, DECORATIONS	REIMB 03182025	3/18/2025		3/20/2025	257423		3.95	
									39.66 *	
JACQUELINE ZATAWESKI	Travel-Convention &	REIMBURSEMENT	REIMB 031025	3/10/2025		3/27/2025	257529		14.11	
									14.11 *	
BRYON SAPP	Travel-Library Deliv	DELIVERIES FEB 2025	SAPP FEB 25	2/27/2025		3/20/2025	257419		434.00	
									434.00 *	
JACQUELINE ZATAWESKI	Literacy Books & Sup	REIMBURSEMENT	REIMB 031025	3/10/2025		3/27/2025	257529		3.54	
									3.54 *	
DE LAGE LANDEN	Library Equip/Comput	A 785537 50050595121	589478835	3/06/2025		3/20/2025	89		198.85	
									198.85 *	
JESSICA FAAS	Contractual Services	ESOL PREP/INSTRUCT	FAAS 03042025	3/05/2025		3/20/2025	257424		62.50	
JESSICA FAAS	Contractual Services	ESOL PREP/INSTRUCT	FAAS 03172025	3/17/2025		3/20/2025	257424		62.50	
JESSICA FAAS	Contractual Services	ESOL PREP	031025	3/10/2025		3/27/2025	257501		62.50	
DEMETRIUS NELSON	Contractual Services	11.5 HRS FEB 2025	38	2/28/2025		3/20/2025	257422		416.00	
YOGA WITH COSIMA, LLC	Contractual Services	YOGA CLASSES	48	3/04/2025		3/20/2025	257426		75.00	
YOGA WITH COSIMA, LLC	Contractual Services	YOGA CLASS	49	3/10/2025		3/27/2025	257531		75.00	
YOGA WITH COSIMA, LLC	Contractual Services	YOGA CLASS	50	3/17/2025		3/20/2025	257426		75.00	
YOGA WITH COSIMA, LLC	Contractual Services	YOGA CLASSES	51	3/24/2025		3/27/2025	257531		75.00	
									903.50 *	
MOBILE BEACON	Library Technology B	018521-20250311-1020	485897 485592	3/11/2025		3/20/2025	257425		240.00	
									240.00 *	
DOLLYWOOD FOUNDATION	Imagination Library	VANOTTOWAY	04252966	4/01/2024		3/27/2025	257498		291.88	
									291.88 *	
TOTAL									5,764.64	

Board of Trustees
Jackie Green August
Shelia Harper
Carolyn Leslie
Susan Nash
Verna Rhoades
Becky Sones



Administrative Offices
Crewe Library
414 Tyler Street
Crewe, Virginia 23930
434-538-0495
www.nottlib.org

Library System Monthly Report

To: Members of the Nottoway County Board of Supervisors
From: Jacqueline Zataweski, Public Library System Director
Date: April, 2025

The following summarizes the activities and projects that have taken place since I last provided a report in March.

- On March 20, I submitted a poster to ENSULIB (Environment, Sustainability and Libraries Section) for potential inclusion on the IFLA website <https://www.ifla.org/the-green-library-poster/>. I was asked to make some edits (positioning of logos) and resubmitted March 24. Information and poster follow.
- On March 25, I attended *Breaking Bad Conversations About Climate Change*, presented by John E. Fernández, a professor at MIT. Screenshots follow.
- I completed updating the section of the succession binder which includes instructions for finding reports in Apollo that are needed for Bibliostat. I believed that only the Bibliostat finances remained to be done for the binder. I was wrong.
- A review of the Volunteer Policy and application was completed April 2. Suggested changes to the document are forthcoming.
- On April 3, I viewed a recorded training about preparing for staff turnover and learned I was wrong about being nearly done with the succession binder. After completing the Bibliostat financial instructions, I will add the additional items suggested.
- Since the March meeting, I have supervised the community service of a young woman who was required to complete 12 hours. I also supervised the community service hours of a teen female who will be continuing (as a volunteer).
- The 28 action items required for Section G of the Sustainable Libraries Certification Program have been completed; we are now 54% of the way through the Program! Collective Impact is the next section.
- Inventory continues. So far, it appears that very little data was lost in the migration.
- Since the last report, I've attended three Zoom meetings and worked to catch up on Niche Academy and other webinars that had been saved for later. I have viewed three recordings and highly recommend this one, if you have an hour to spare: Niche Academy Webinar – Don't I Have the Right Not to be Offended? (I've been a huge Jamie LaRue fan since I first heard him speak 15+ years ago)

- On April 11, the library staff met to discuss expected changes, survey results received so far, and potential strategies for the future.

In addition to the above, the usual tasks regarding deposits and invoices, staff schedules and payroll were completed, as were promotional activities such as creating social media posts, newsletters, calendars, and other printed materials.

Acting as the primary contact for the Imagination Library, I continue to confirm addresses of and approve new registrants. As of March 25, there are 266 participants and 138 children have “graduated”.



ENSULIB

Get involved

Project

Conferences

IFLA Green Library Award

Steering Committee Members

NEWS

EVENTS

RESOURCES

FOLLOW US



Environment, Sustainability and Libraries Section

IFLA's Environment, Sustainability and Libraries Section (ENSULIB) aims to encourage librarians to inspire their communities into more environmentally sustainable way of action, by providing materials on green librarianship, giving voice to green librarians and library projects worldwide, leading by example, and offering a discussion forum.

Present environments are endangered by climate change and other threats including social inequalities. All organizations should strive to protect the environment through sustainable development. This includes all kinds of libraries, which can play an active and significant role in sustainable development.

Green and Sustainable libraries are particularly predestined to take on the role as exemplars, educators, and enablers. Green and Sustainable libraries take into account environmental, economic and social sustainability. Green and Sustainable Libraries may be of any size, but they have a clear sustainability agenda.

ENSULIB's commitment is guided by the United Nations Sustainable Development Goals, the Paris Climate Agreement and related environmental certificates and programmes.

ENSULIB brings together those who are interested in and responsible for sustainability in all areas of libraries and librarianship, following IFLA's "Transformers, Educators, Enablers: Libraries and Sustainability" publication.

Check out ENSULIB's awards:

- 2023 – IFLA Overall Achievement 2023
- 2023 – Scroll of Appreciation: Harjo Salhevoja
- 2022 – IFLA Special Mention
- 2021 – Scroll of Appreciation: Petra Hauke
- 2018 – IFLA Runner Up

The Green Library Poster

ENSULIB has created a template (in pdf) for a "What is a Green Library?" poster. This is intended for use by all kinds of libraries, and can be translated into your own language.

How to use: Include a QR code to link to your library website, a sustainability web page if your library has one, or to a strategy or explicit "mission" to implement climate and environmental protection in the community or municipality. Use the photo frames to show your green library examples. Consider forming a team to take care of implementing green initiatives.

The license: By submitting your poster to us, you agree that it will be made publicly available by ENSULIB through its website, social media, and other related events and documents. It is also possible that it will be translated into other languages by ENSULIB for educational and promotional purposes. The images in the poster are recommended to be 150 dpi or above, and under a CC-BY 4.0 license.

You are welcome to submit your poster by using this template to us via email at Eva.Haackenberg@gastris.de



Poster Examples

- (Argentina) Biblioteca del Congreso de la Nación Argentina [in Spanish]
- (China) International Campus Library, Zhejiang University, China [in Chinese and English]
- (China) North South Library, China [in Chinese and English]
- (China) University Library, University of Macau, Macau SAR [in Chinese and English]
- (China) Zhejiang Library, China [in Chinese and English]
- (Germany) University Library of Freie Universität, Berlin, Germany [in English and German]
- (Germany) University Library of Universität Gießen, Germany [in English and German]
- (Macedonia) National and University Library St. Clement of Ohrid, Skopje, North Macedonia [in English]
- (Malaysia) Tunjangan Library, Malaysia [in English]
- (Portugal) Centro CDS - Public Library Pereira do Zêzere Portugal [in English and Portuguese]
- (Serbia) Čačak Public Library, Serbia [in English and Serbian]
- (South Korea) Seoul Metropolitan Library, South Korea [in English and Korean]
- (Spain) Biblioteca Popular Casimiro de Arce, Castropol, Spain [in English and Spanish]
- (Spain) Centro Internacional de Estudios de Derecho Ambiental (CIEIA-CIEMA), Baria, Spain [in English and Spanish]
- (Spain) Domingo Quirós Environmental Documentation Centre - CSDA, A Coruña, Spain [in English, Galician and Spanish]
- (Spain) National Center for Environmental Education - CNEEA, Spain [in English and Spanish]
- (Spain) University of Zaragoza, Spain [in English and Spanish]
- (Turkey) Marmara University Library, Turkey [in English and Turkish]
- (Turkey) Sige University Library, Istanbul, Turkey [in English and Turkish]
- (Turkey) FET University, Aytepe Health Library, Ankara, Turkey [in English and Turkish]
- (Turkey) Yildiz Technical University, Istanbul, Turkey [in English and Turkish]
- (Turkey) Agro-Library, Akseki District, Uşak, Turkey [in English and Turkish]
- (Turkey) Atılım University, Bolu, Turkey [in English and Turkish]
- (Turkey) Zonguldak Coastal University, Zonguldak, Turkey [in English and Turkish]
- (Turkey) BAM Library, Istanbul, Turkey [in English and Turkish]
- (United States of America) Northern County Public Library System, Virginia, USA [in English]

For more information, contact your local library or the International Federation of Library Associations and Institutions (IFLA) at www.ifla.org.

Share

Facebook

Twitter

LinkedIn





**"We are on the way
to a green
library system!"**

What is a Green Library?



Northwest County
Public Library System

**We transform
(retired books)**



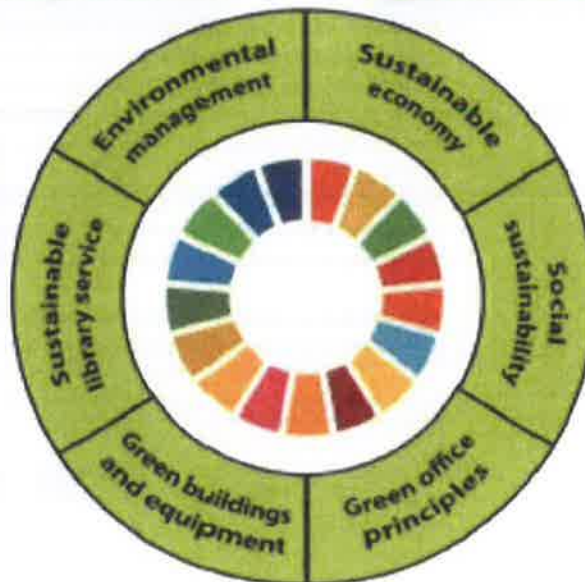
**We educate
with hands-on learning**



We are mindful



**of power usage
and reducing
plastic waste**



We recycle



**paper,
batteries and more**



**We serve the community
and we work hard
to serve as an example.**



Library of Things



Warming Center



Community Garden



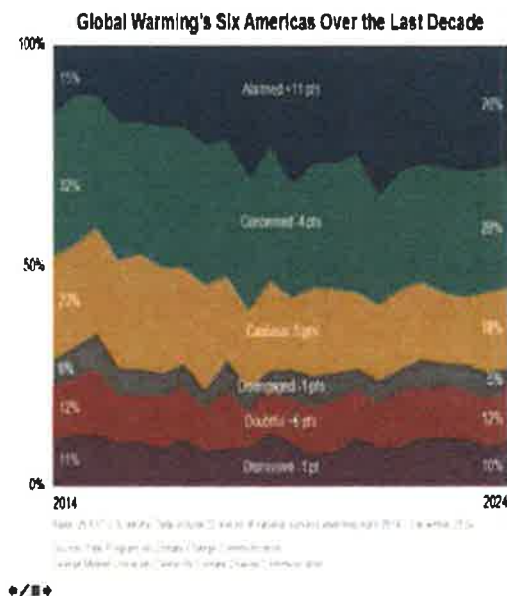
Seed Library



What we (now) know about climate change

1. Climate change is NOT existential for the human species – nuclear war is and zoonotic diseases may be.
2. It is not obvious, nor is it assured that acting on climate change is the best path forward – however, it is now obvious and assured that not acting will make everyone's lives more difficult.
3. Keeping average surface temperature warming to 1.5 degrees C is NOT possible any longer – time to revise targets and admit our collective global failure.
4. We live in a world of tradeoffs (always have) – but the key tradeoffs are changing in unpredictable ways.
5. Expanding renewable energy (low-c energy – PVs, wind, geothermal, nuclear) is making, and will continue to make some people a lot of money – and it is not the climate scientists.
6. Climate models have been extremely accurate – in fact, they are proving to be a bit conservative.
7. Climate change (and biodiversity loss) don't care about your opinions – they are proceeding no matter what you think is happening.
8. Current and longstanding accepted best practice on constructive conversations on climate change have not worked – we need new and bold new modes of interacting with one another on this topic.

The Six Americas on climate change – Yale PCCC

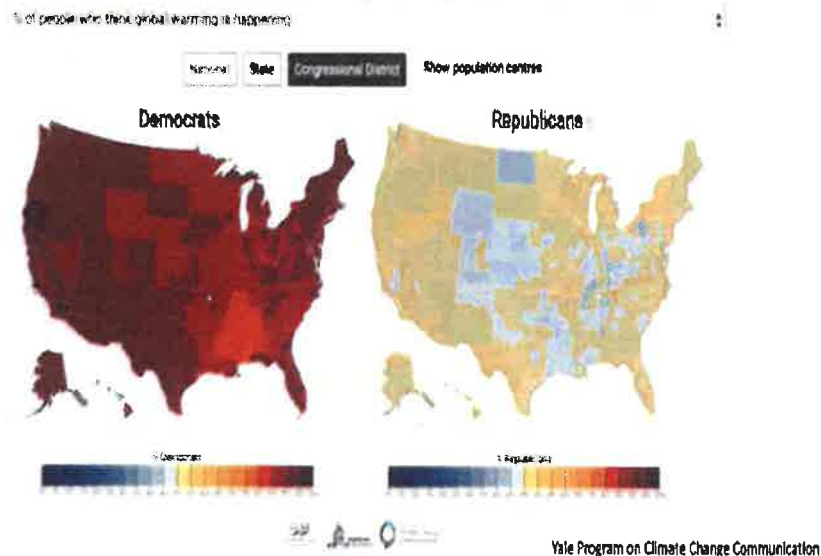


Damages by State from Billion-Dollar Disasters (2018–2022)



What we (now) know about the US public and climate change

Climate Change Views: Democrats vs Republicans

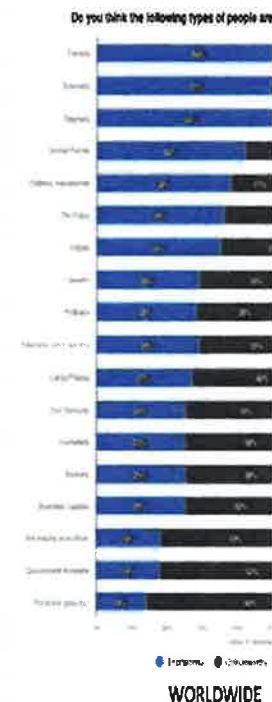


Trusted messengers

People are most effectively persuaded of a position by a respected local authority bringing a clear message – often in story form – and delivered in person.

Trust is in flux. Driven by alternative facts, extensive conspiracy and propaganda engines, the internet and social media in particular, trust is more highly contingent on the mode of delivery and identity of the messenger than ever before:

- Scientists, doctors, civil servants and journalists (not of the tribe) have suffered a dramatic decrease in trustworthiness since the Covid pandemic;
- Mode of delivery is now dominated by podcasts, social media, entertainment-news, and new norms on creating and distributing false information.



OFFICE OF
THE BOARD OF SUPERVISORS
NOTTOWAY COUNTY

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DISTRICT 5

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P. O. BOX 92
344 W. COURTHOUSE ROAD
NOTTOWAY, VIRGINIA 23955
TELEPHONE (434) 645-8696
FAX (434) 645-8667
www.nottoway.org

COUNTY ADMINISTRATOR
STEPHEN W. BOWEN

FINANCE DIRECTOR

**PLANNING & ECONOMIC DEVELOPMENT
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NICHOLAS BOWLES

EMERGENCY SERVICES COORDINATOR
AUBREY W. "BUDDY" HYDE, JR.

MEMORANDUM

TO: Board of Supervisors

THROUGH: Steve Bowen, County Administrator

FROM: Gregg Zody, Planning and Economic Development Director *gz*

SUBJECT: Planning and Economic Development Monthly Update – April 2025

DATE: May 8, 2025

Planning and Zoning

1. Staff met with existing and prospective property owners via phone and email throughout the month to discuss development processes and related regulations regarding the subdivision and zoning ordinances. Please note these discussions may consist of follow-up via email or phone at least four times or more after the initial meeting and before applying for a special exception, subdivision, or rezoning.
2. The Planning Commission heard recommended denial (8-0) at their April 15th meeting for amendments to the solar ordinance. The Planning Commission will hear three text amendments at their May 20th meeting. The Board will hear those items at their June meeting.
3. Staff has completed draft amendments to Article 1 and Article 2 of the zoning ordinance revision. They will be discussed at the May 20th meeting.
4. Staff has discussed at least three potential solar projects with developers since the Board amended the solar ordinance at their April 17th public hearing.
5. Staff attended a Circuit Court hearing for a case where the plaintiff is the County. The defendant's attorney removed himself from the case, so the hearing will be postponed until the defendant can secure the services of an attorney, and the evidence will have to be noticed again to all interested parties. This means the hearing will be set for Fall 2025.

6. Staff hosted a Zoom meeting on April 30th with counsel regarding zoning and building violation procedures. As part of this effort, counsel will review our proposed amendments to the zoning ordinance to ensure we have a solid legal footing moving forward with pursuing zoning violations.
7. Staff posted a notice of a Section 106 review online for the radio tower adjacent to the Health Department. This is part of the review process post-BOS approval, and it is looking at any historic elements at the site or nearby that may be affected by the tower's location. The third party conducting this review noticed staff on May 2nd, with the documentation attached, and published an ad in the Courier-Record on April 30th. There is a 30-day comment period. Staff has a hard copy of the notice in the Administration Office for public viewing.

Economic Development

1. Attending WPPDC East VATI Management Team Zoom Meeting held on April 1st.
2. Staff met with RiverStreet and its contractors via Zoom on April 22nd for a pre-construction meeting regarding Cabinet 4 (Cox and Military Road). Construction will start asap and the end of construction is scheduled for the end of September 2025. Cabinet 5 area has starting the staking process, and Cabinet 6 will follow.
3. Participated in two Building Opportunities on Main Street (BOOMS) meetings on April 2nd and April 10th.
4. Participated in the CRC's final DHCD Regional Broadband Affordability and Adoption Plan Zoom meeting on April 7th. The CRC staff has completed their final draft of the Plan before being forwarded to the CRC Board for approval. Staff has obtained copies for the Board and PC members. This Plan will be forwarded to DHCD for final approval.
5. Staff virtually attended the Hybrid Comprehensive Economic Development Strategy team meeting hosted by the CRC.
6. Staff has drafted a Prospect Manual for Pickett Park to post on our LoopNet site and will forward it to the Board for review and comment within the next two weeks.

From: NoReply@LoopNet.com
To: [Gregg Zody](#)
Subject: April 2025 Listing Performance Summary
Date: Thursday, May 1, 2025 10:12:04 AM



Listing Performance Summary April 2025



TBD Military Rd

Land For Sale

Silver Ad

6x more visibility in search results than a Basic listing

1,218

☐ Total Views

3

☐ Frequency

9:39 min

☐ Total Time On Page

Top Visitors

Company name	Location	Total Visits	Recent View
Davenport Aviation	Columbus, OH	5	4/28/2025
SugarOak Realty, LLC.	Richmond, VA	5	4/28/2025
Killeen Independent School District	Killeen, TX	3	4/22/2025
The Library of Virginia Foundation	Richmond, VA	2	4/12/2025
Thinktek Llc	Centreville, VA	2	4/15/2025

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THE BOARD OF SUPERVISORS
NOTTOWAY COUNTY

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P. O. BOX 92
344 W. COURTHOUSE ROAD
NOTTOWAY, VIRGINIA 23955
TELEPHONE (434) 645-8696
FAX (434) 645-8667
www.nottoway.org

COUNTY ADMINISTRATOR
STEPHEN W. BOWEN

FINANCE DIRECTOR

**PLANNING & ECONOMIC DEVELOPMENT
DIRECTOR AND ZONING ADMINISTRATOR**
GREGG ZODY, AICP

BUILDING OFFICIAL
NICHOLAS BOWLES

EMERGENCY SERVICES COORDINATOR
AUBREY W. "BUDDY" HYDE, JR.

To: Property Owners – Abutting and Adjoining Parcels

From: Gregg Zody, Planning and Economic Development Director *GZ*

Date: February 7, 2025

Re: Special Exception Request for Radio Tower

This letter serves as notice of a special exception request by Level-Up Towers on behalf of the Nottoway County Board of Supervisors to construct a 300-foot radio tower on tax map # 31-70. The proposed location is on the same parcel as the Nottoway County Health Department (207 West Courthouse Road). The proposed structure will be constructed south of the existing entrance to the Health Department and north of the public parking area along West Courthouse Road. The applicant (Level-Up Towers) also seeks setback relief as defined in Sec. 4-13-10 of the Nottoway County Zoning Ordinance. The subject parcel is zoned Conservation (C-1) and is approximately 1.2 acres.

The Nottoway County Planning Commission will hold a public hearing on Tuesday, February 18, 2025, at 7:00 p.m. in the Emergency Operations Center, located in the basement at 207 West Courthouse Road, Nottoway, Virginia, 23955, to hear the request.

The Nottoway County Board of Supervisors will hold a public hearing on February 20, 2025, in the General District Courtroom, 328 West Courthouse Road, Nottoway, Virginia 23955, to hear the request.

Complete copies of the abovementioned requests are available for review at the County Administration Office, 344 W. Courthouse Road, Nottoway, VA 23955. All persons desiring to be heard are urged to be present on the aforementioned date and hour.

The Nottoway County Planning Commission and the Nottoway County Board of Supervisors intend to comply with the Americans with Disabilities Act. Should you need special accommodations, please contact the County Administration Office before 5:00 p.m. on Friday, February 13, 2025.

If you have questions or concerns regarding this notice, please contact Gregg Zody, Director of Planning and Economic Development at 434-645-8696 or email, at gzody@nottoway.org

OFFICE OF
THE BOARD OF SUPERVISORS
NOTTOWAY COUNTY



P. O. BOX 92
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BUILDING OFFICIAL
NICHOLAS BOWLES

EMERGENCY SERVICES COORDINATOR
AUBREY W. "BUDDY" HYDE, JR.

EMERGENCY SERVICES COORDINATOR'S REPORT

TO: The Honorable Members of the Nottoway County Board of Supervisors

FROM: Aubrey W. "Buddy" Hyde, Jr.

DATE: May 8, 2025

SUBJECT: May Report

The following activities and projects are provided in this summary of work by the Department of Emergency Services since my last report on April 10th before your monthly Board of Supervisors meeting on April 17, 2025. Many of these activities listed below were performed in collaboration with other staff members and external stakeholders.

The current emergency services related projects and activities that I have worked on and represented the county include, but are not limited to, the following:

- Participated in several virtual meetings over March & April with CTA, Kenwood, and tower companies to discuss the next steps in our radio communications project.
- Attended BOS worksession meeting with the Nottoway Emergency Squad on April 14th
- Coordinated with CTA on the Detailed Design Review meeting for our public safety radio communications system, held at the Crewe Fire Station on April 15th
- Participated in a virtual kick-off meeting for our new Total Response EMD software on April 16th
- Attended a VDEM/FEMA virtual meeting for grant recipients to receive an update on reimbursement funding status at the federal level
- Attended a meeting on April 24th with FASTC personnel and helped to plan a helicopter down exercise for May 19th at their facility

- Attended hydrologic device update meeting in Chesterfield on April 28th held by VDEM to discuss all flood sensors around the state. Nottoway County has 5 of those sensors.
- Facilitated the monthly meeting of the Fire & EMS Working Group on May 6th at the Extension Office Conference Room. The main topics were the fire/EMS tax levy, budget update, and capital improvement plan updates for the emergency vehicle capital outlay over the next 10 years. Other topics were Fire/EMS training, haz-mat unit update and several emergency operations topics. (Agenda attached)
- Attended the BOS worksession on May 8th and provided information on EMS options and costs.



**NOTTOWAY COUNTY
FIRE & EMS WORKING GROUP
PLANNING MEETING**

**May 6, 2025
18:00 hrs.**

**MEETING LOCATION: *Nottoway County Social Services
Conference Room
288 West Courthouse Rd. – Nottoway, VA 23955***

AGENDA

- Call to Order & Prayer
- VDOF Update
- Radio System Update – Jimmy & Buddy
- VDOT – R-Cut and Barfoot Bridge
- Countywide Training Update
 - FF 1 – Burkeville
 - Richard Ray class – who wants to host?
 - Planning for EMT class in Fall at NCES
- Upcoming Exercises
 - May 19 – FASTC – helicopter incident
 - July 7 – Nottoway High School tabletop
- HM-1 New Battery, Decon Equipment, Throw Ropes, Buckets, Containment Basins
- Tax Levy Discussion
 - Feedback from Group & Future BOS meetings
 - Capital Improvement Plan – vehicle replacements
- Other Items for the Good of the Order
- Adjournment

Notes:

NOTTOWAY COUNTY
NOTTOWAY, VIRGINIA 23955

H-3

TAMMIE A. RAIFORD, TREASURER			4/30
CURRENT LEVY		\$129,922.58	
DELINQUENT LEVY		\$19,298.76	
PENALTIES		\$15,218.50	
INTEREST ON DELINQUENT TAXES		\$8,605.84	
RECORDATION TAXES		\$8,975.92	
LOCAL SALES TAX		\$117,638.91	
BUSINESS/PROFESSIONAL LICENSES		\$54,598.10	
VEHICLE LICENSE FEES		\$8,068.95	
HOTEL & MOTEL ROOM TAX		\$293.90	
BOARDING OF DOGS		\$165.00	
PICK UP FEE		\$75.00	
ADOPTION FEE		\$50.00	
DONATIONS/ACO		\$60.00	
DOG TAG SALES 2025		\$655.00	
TRANSFER FEES		\$51.30	
ZONING ADVERTISING FEES		\$50.00	
ZONING & SUBDIVISION FEES		\$50.00	
BUILDING PERMITS		\$7,468.63	
CONCEALED WEAPON PERMITS		\$593.75	
SEPTIC TANK PERMITS		\$60.00	
TURKEY SHOOT PERMIT		\$40.00	
SOLAR SPECIAL EXCEPTION		\$7,500.00	
COURT FINES & FORFEITURES		\$1,699.60	
LAW LIBRARY FEES		\$182.90	
COST OF COURT FEES		\$637.02	
COURTHOUSE SECURITY FEES		\$5,155.77	
JAIL ADMISSION FEES		\$142.35	
INTEREST ON BANK DEPOSITS		\$24,663.92	
RENT-GENERAL PROPERTY		\$1,644.17	
RENT/MAINTENANCE-SOCIAL SERVICES		\$3,126.00	
COMMONWEALTH'S ATTORNEY		\$85.65	
REFUNDS & RECOVERIES / WELFARE		\$5.00	
RECOVERIES ADVERTISING COST-DEL TAX		\$30.00	
RECOVERD/TAX AD 2010-14		\$87.63	
MISCELLANEOUS-UNDEFINED		\$499.01	
DNA FEE		\$30.00	
TREASURER CREDIT CARD FEE		\$1,573.88	
COUNTY CREDIT CARD FEES	\$19.00		
DMV FEE		\$5,588.98	
TREASURER ADMINISTRATIVE FEE		\$5,300.00	
MISCELLANEOUS/LIBRARY		\$447.75	
MOPED ATV SALES TAX		\$395.49	
GRANTORS TAX (TAX ON DEEDS)		\$2,644.56	
REIM: COMMONWEALTH'S ATTORNEY		\$32,375.23	
REIM: SHERIFF		\$98,545.01	
REIM: COMMISSIONER OF REVENUE		\$10,874.65	
REIM: TREASURER		\$13,219.32	
REIM: CLERK'S OFFICE		\$18,972.72	
PUBLIC ASSISTANCE GRANTS		\$122,539.29	
COMPREHENSIVE AT-RISK		\$97,119.29	
VCBR@PRJ REIMBURSEMENT		\$215,939.00	
LIBRARY GRANTS - COOK FAMILY FUND		\$23,286.00	
LE EQUIPMENT GRANT		\$18,305.00	
			\$1,066,250.33

LRA FUND REPORT

APRIL 30, 2025

BALANCE	BALANCE RECEIPTS			
		RENT - GENERAL PROPERTY	\$13,446.22	
		RENT - PICKET PARK LODGE	\$18,050.00	
		RENT - PICKETT OFFICER'S CLUB	\$960.00	
		RENT - SMALL BUSINESS INCUBATOR	\$560.00	
		SALE OF PROPERTY	\$81,960.00	
				<u>\$114,976.22</u>
				<u>\$114,976.22</u>
	DISBURSEMENTS			
		WARRANTS/CHECKS	\$32,949.92	
		LRA CREDIT CARD FEES	130.02	
				<u>\$33,079.94</u>
BALANCE APRIL 30, 2025				\$81,896.28

LRA FUND – SALE OF PROPERTY

APRIL 30, 2025

CITIZENS BANK – PICKETT PARK CD 60228099 4.25% 7/13/25 \$5,252,037.42

BALANCE APRIL 30, 2025

\$5,252,037.42

INVESTMENT REPORT

April 30, 2025

\$11,486,554.75

MONEY MARKET ACCOUNT

\$1,690,510.36

CITIZENS BANK & TRUST 3% \$1,690,510.36

CERTIFICATES OF DEPOSIT

CITIZENS BANK & TRUST - 60228126	4.25%	7/13/2025	\$3,515,318.49	6 mo	
CITIZENS BANK & TRUST - 60243327	3.00%	4/16/2026	\$1,297,695.54	18 mon	
CITIZENS BANK & TRUST - 60243246	3.00%	4/16/2026	\$1,500,000.00	18 mon	
CITIZENS BANK & TRUST - 60243705	3.25%	2/28/2026	\$17,721.36	18 mon	excess funds
CITIZENS BANK & TRUST - 60228882	4.25%	6/12/2025	\$3,000,000.00	3 mo	
CITIZENS BANK & TRUST - 60228774	4.25%	6/7/2025	\$3,000,000.00	\$12,330,735.39	3 mo

BALANCE APRIL 30, 2025

\$14,021,245.75 \$14,021,245.75

LANDFILL FUND REPORT

APRIL 30, 2025

BALANCE
RECEIPTS

COMMUNICATIONS TAX	\$13,697.80
UTILITY TAX	\$12,407.77
CONSUMPTION TAX	\$2,801.90
USE OF LANDFILL	\$15,155.77
LANDFILL USE - FT PICKETT	\$2,776.56
LANDFILL USE - BLACKSTONE	\$11,979.00
LANFILL USE - VCBR	\$1,342.60
RECYCLING FEES	\$126.50

\$60,287.90
\$60,287.90

DISBURSEMENTS

WARRANTS/CHECKS	\$73,487.05
-----------------	-------------

\$73,487.05

BALANCE APRIL 30, 2025

(\$13,199.15)

LOCAL SALES TAX DISTRIBUTION

April 30, 2025

TOWN OF BLACKSTONE	\$18,533.42
TOWN OF CREWE	\$14,961.63
TOWN OF BURKEVILLE	\$2,161.47
GENERAL FUND	<u>\$117,638.91</u>
	\$153,295.43

5/07/2025

11:41:27

-TREASURER TAX COLLECTION RATE SCHEDULE REPORT-

PAGE 1

TR712

DEPT	H	CLS	TAXES	PPTRA	ABATEMENTS	NET TAX	PAYMENTS	OTHER ADJS	NET PAYMENTS	NET A/R	%COLLECTED
PP2020	1	AC	6376.68			6376.68	6376.68-		6376.68-		100.00
	1	AF	1306.20			1306.20	1250.22-		1250.22-	55.98	95.71
	1	EV	9800.96			9800.96	9800.96-		9800.96-		100.00
	1	HE	1625.41			1625.41	1625.41-		1625.41-		100.00
	1	LP	118079.92			118079.92	112808.50-		112808.50-	5271.42	95.54
	1	MH	10902.89			10902.89	10434.36-		10434.36-	468.53	95.70
	1	MT	146703.49			146703.49	145914.67-		145914.67-	788.82	99.46
	1	VL	218052.00			218052.00	214157.00-		214157.00-	3895.00	98.21
	1	01	3513705.57			3513705.57	3477952.70-		3477952.70-	35752.87	98.98
HALF TOTALS=			4026553.12			4026553.12	3980320.50-		3980320.50-	46232.62	98.85
DEPT TOTALS=			4026553.12			4026553.12	3980320.50-		3980320.50-	46232.62	98.85
PP2021	1		6.37			6.37	6.37-		6.37-		100.00
	1	AC	6176.68			6176.68	6176.68-		6176.68-		100.00
	1	AF	9274.72			9274.72	5886.69-		5886.69-	3388.03	63.47
	1	EV	8319.48			8319.48	8319.48-		8319.48-		100.00
	1	HE	1511.22			1511.22	1511.22-		1511.22-		100.00
	1	LP	114069.51			114069.51	106390.84-		106390.84-	7678.67	93.27
	1	MH	10725.67			10725.67	10012.58-		10012.58-	713.09	93.35
	1	MT	169605.89			169605.89	167777.24-		167777.24-	1828.65	98.92
	1	VL	212753.00			212753.00	208422.28-		208422.28-	4330.72	97.96
	1	01	3779815.38			3779815.38	3733679.92-		3733679.92-	46135.46	98.78
HALF TOTALS=			4312257.92			4312257.92	4248183.30-		4248183.30-	64074.62	98.51
DEPT TOTALS=			4312257.92			4312257.92	4248183.30-		4248183.30-	64074.62	98.51
PP2022	1	AC	5496.01			5496.01	5496.01-		5496.01-		100.00
	1	EV	12847.55			12847.55	12573.83-		12573.83-	273.72	97.87
	1	HE	2010.04			2010.04	2010.04-		2010.04-		100.00
	1	LP	143372.47			143372.47	130535.66-		130535.66-	12836.81	91.05
	1	MH	10581.26			10581.26	9769.63-		9769.63-	811.63	92.33
	1	MT	160401.19			160401.19	160401.19-		160401.19-		100.00
	1	NC	548608.52			548608.52	535674.37-		535674.37-	12934.15	97.64
	1	VL	209646.00			209646.00	204086.48-		204086.48-	5559.52	97.35
	1	01	3834387.38			3834387.38	3756351.72-		3756351.72-	78035.66	97.96
HALF TOTALS=			4927350.42			4927350.42	4816898.93-		4816898.93-	110451.49	97.76
DEPT TOTALS=			4927350.42			4927350.42	4816898.93-		4816898.93-	110451.49	97.76
PP2023	1	AC	2516.41			2516.41	2494.54-		2494.54-	21.87	99.13
	1	EV	14940.66			14940.66	14667.84-		14667.84-	272.82	98.17
	1	HE	1360.43			1360.43	1360.43-		1360.43-		100.00
	1	LP	2669.84			2669.84	2418.80-		2418.80-	251.04	90.60
	1	MH	10289.32			10289.32	9421.42-		9421.42-	867.90	91.57
	1	MT	172635.42			172635.42	162445.05-		162445.05-	10190.37	94.10
	1	NC	626392.63			626392.63	602994.24-		602994.24-	23398.39	96.26
	1	VL	212234.34			212234.34	202231.40-		202231.40-	10002.94	95.29
	1	01	3437387.68			3437387.68	3320006.21-		3320006.21-	117381.47	96.59
HALF TOTALS=			4480426.73			4480426.73	4318039.93-		4318039.93-	162386.80	96.38
DEPT TOTALS=			4480426.73			4480426.73	4318039.93-		4318039.93-	162386.80	96.38
PP2024	1	AC	1969.53			1969.53	1949.85-		1949.85-	19.68	99.00

5/07/2025
11:41:27

-TREASURER TAX COLLECTION RATE SCHEDULE REPORT-

PAGE 2

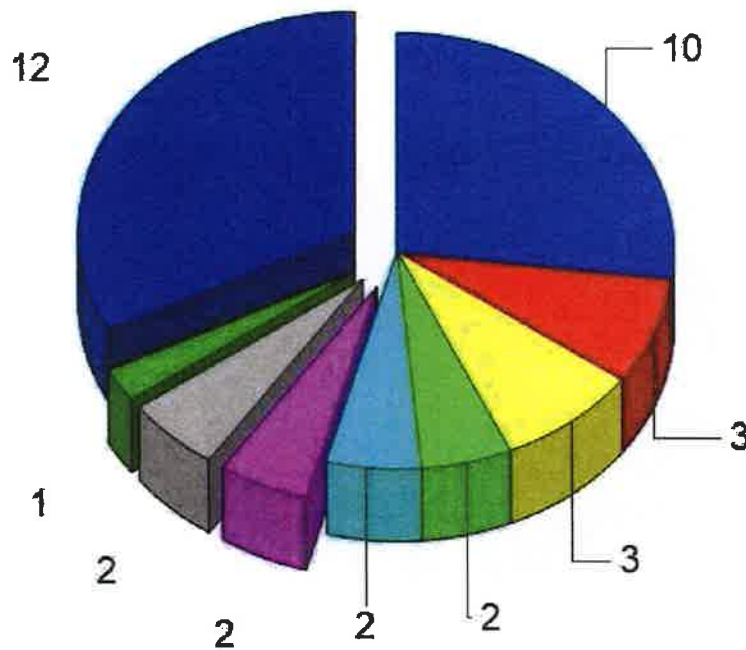
TR712

DEPT	H CLS	TAXES	PPTRA	ABATEMENTS	NET TAX	PAYMENTS	OTHER ADJS	NET PAYMENTS	NET A/R	%COLLECTED
PP2024	1 EV	14586.98			14586.98	13144.45-		13144.45-	1442.53	90.11
	1 HE	803.48			803.48	803.48-		803.48-		100.00
	1 LP	3710.91			3710.91	3174.93-		3174.93-	535.98	85.56
	1 MH	11259.82			11259.82	8939.87-		8939.87-	2319.95	79.40
	1 MT	272594.64			272594.64	270507.75-		270507.75-	2086.89	99.23
	1 VL	219524.00			219524.00	184349.22-		184349.22-	35174.78	83.98
	1 01	4769674.79			4769674.79	4261386.10-		4261386.10-	508288.69	89.34
HALF TOTALS=		5294124.15			5294124.15	4744255.65-		4744255.65-	549868.50	89.61
DEPT TOTALS=		5294124.15			5294124.15	4744255.65-		4744255.65-	549868.50	89.61
PP TOTALS =		23040712.34			23040712.34	22107698.31-		22107698.31-	933014.03	95.95
RE2020	1	4502565.23			4502565.23	4501695.93-		4501695.93-	869.30	99.98
	1 AF	298.56			298.56	292.34-		292.34-	6.22	97.92
HALF TOTALS=		4502863.79			4502863.79	4501988.27-		4501988.27-	875.52	99.98
DEPT TOTALS=		4502863.79			4502863.79	4501988.27-		4501988.27-	875.52	99.98
RE2021	1	4564037.99			4564037.99	4562662.05-		4562662.05-	1375.94	99.97
	1 AF	2828.28			2828.28	2795.41-		2795.41-	32.87	98.84
HALF TOTALS=		4566866.27			4566866.27	4565457.46-		4565457.46-	1408.81	99.97
DEPT TOTALS=		4566866.27			4566866.27	4565457.46-		4565457.46-	1408.81	99.97
RE2022	1	4591071.09			4591071.09	4567300.93-		4567300.93-	23770.16	99.48
HALF TOTALS=		4591071.09			4591071.09	4567300.93-		4567300.93-	23770.16	99.48
DEPT TOTALS=		4591071.09			4591071.09	4567300.93-		4567300.93-	23770.16	99.48
RE2023	1	4675493.37			4675493.37	4602992.77-		4602992.77-	72500.60	98.45
HALF TOTALS=		4675493.37			4675493.37	4602992.77-		4602992.77-	72500.60	98.45
DEPT TOTALS=		4675493.37			4675493.37	4602992.77-		4602992.77-	72500.60	98.45
RE2024	1	5694409.42			5694409.42	5476337.08-		5476337.08-	218072.34	96.17
HALF TOTALS=		5694409.42			5694409.42	5476337.08-		5476337.08-	218072.34	96.17
DEPT TOTALS=		5694409.42			5694409.42	5476337.08-		5476337.08-	218072.34	96.17
RE TOTALS =		24030703.94			24030703.94	23714076.51-		23714076.51-	316627.43	98.68
COMP TOTALS=		47071416.28			47071416.28	45821774.82-		45821774.82-	1249641.46	97.35

Cases By Case Type

Breakdown of All Cases With Opening Dates Between 4/1/2025 and 4/30/2025

Court Appearances: 181



Probation Violation	10
Assault - Misdemeanor	3
DUI	3
CHINS/Truancy	2
Drug Offense	2
Motor Vehicle	2
Trespass	2
Asset Forfeiture	1
Others	12
Total:	37

Others:

Child Abuse/Neglect

Cont. to Delinquency

Domestic Violence

Extradition

Fail to Register

Involuntary Comm. Appeal

Larceny

Obstruction

Reckless Driving

Sexual Offense

Show Cause/Revocation

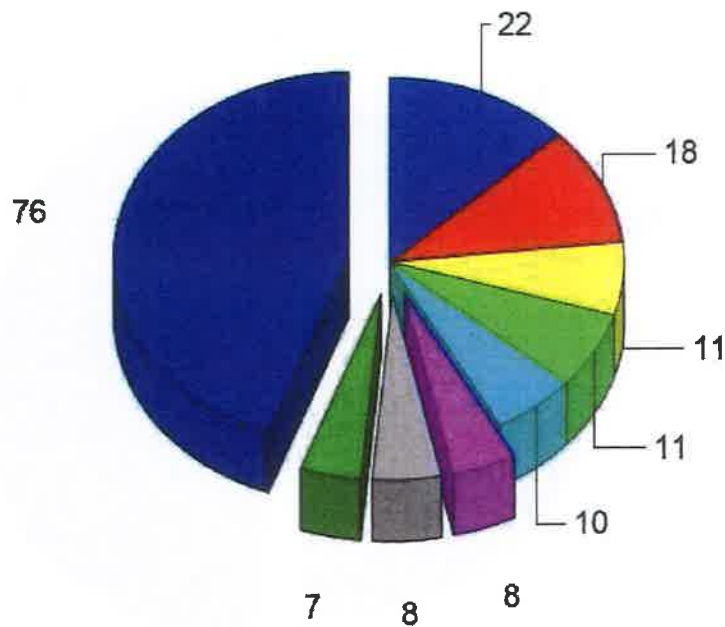
Weapon Offense

* Attempts are categorized as their primary offense

Cases By Case Type

Breakdown of All Cases With Opening Dates Between 1/1/2025 and 4/30/2025

Court Appearances: 736



Probation Violation	22
Domestic Violence	18
Drug Offense	11
DUI	11
CHINS/Truancy	10
Assault - Misdemeanor	8
Show Cause/Revocation	8
Larceny	7
Others	76
Total:	171

Others:

Adult Abuse/Neglect
Animal x 4
Assault – Felony x 6
Asset Forfeiture x 3
Burglary x 2
Child Abuse/Neglect x 2
Civil Case
Cont. to Delinquency x 3

Contempt x 6
Dest. of Property
Embezzlement x 2
Extradition x 2
Fail to Register
False Report x 2
Forgery/Fraud x 2
Indecent Exposure x 2

Invol. Commitment Ap. X 4
Motor Vehicle x 3
Obstruction x 3
Phone/Computer
Protective Order Viol.
Reckless Driving x 7
Robbery x 2
Sexual Offense x 2
Stalking

Trespass x 5
Weapon Offense x 7

* Attempts are categorized as their primary offense

Total of Felony and Misdemeanor cases between 4/1/2025 and 4/30/2025

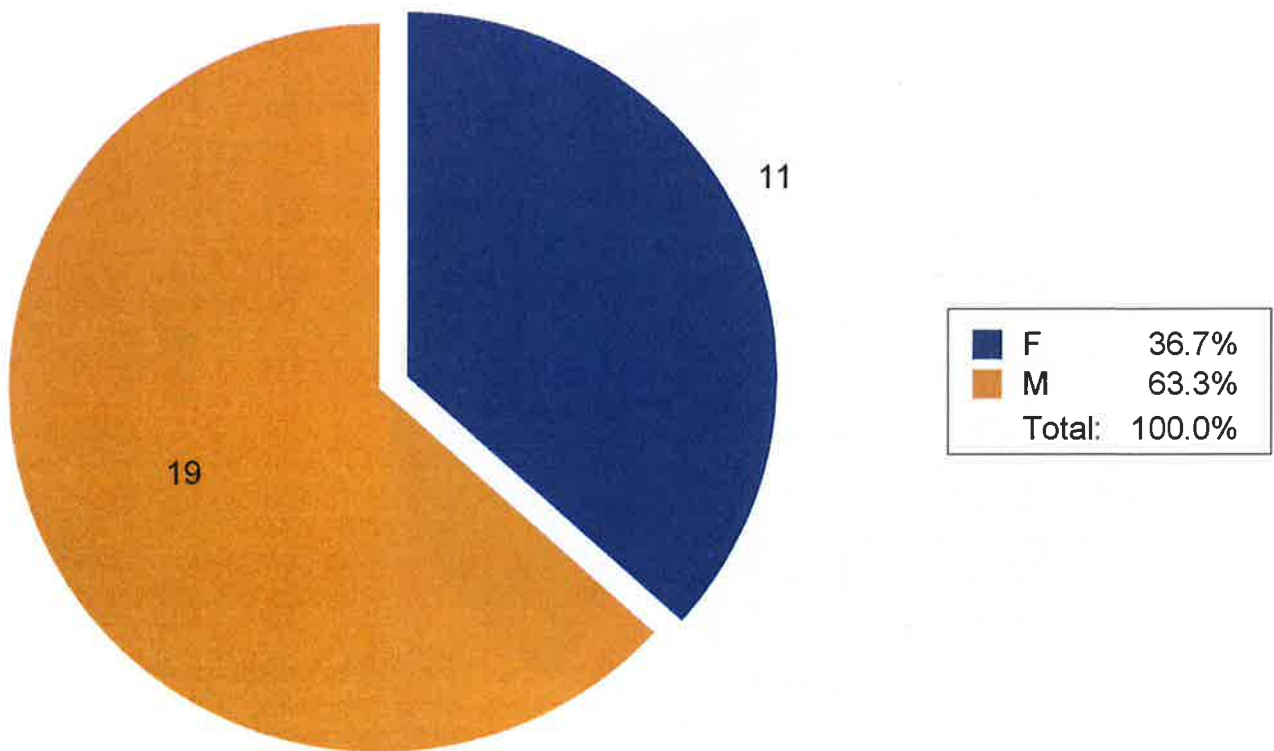
Felony

Total:11

Misdemeanor

Total:19

Felony VS Misdemeanor



Total of Felony and Misdemeanor cases between 1/1/2025 and 4/30/2025

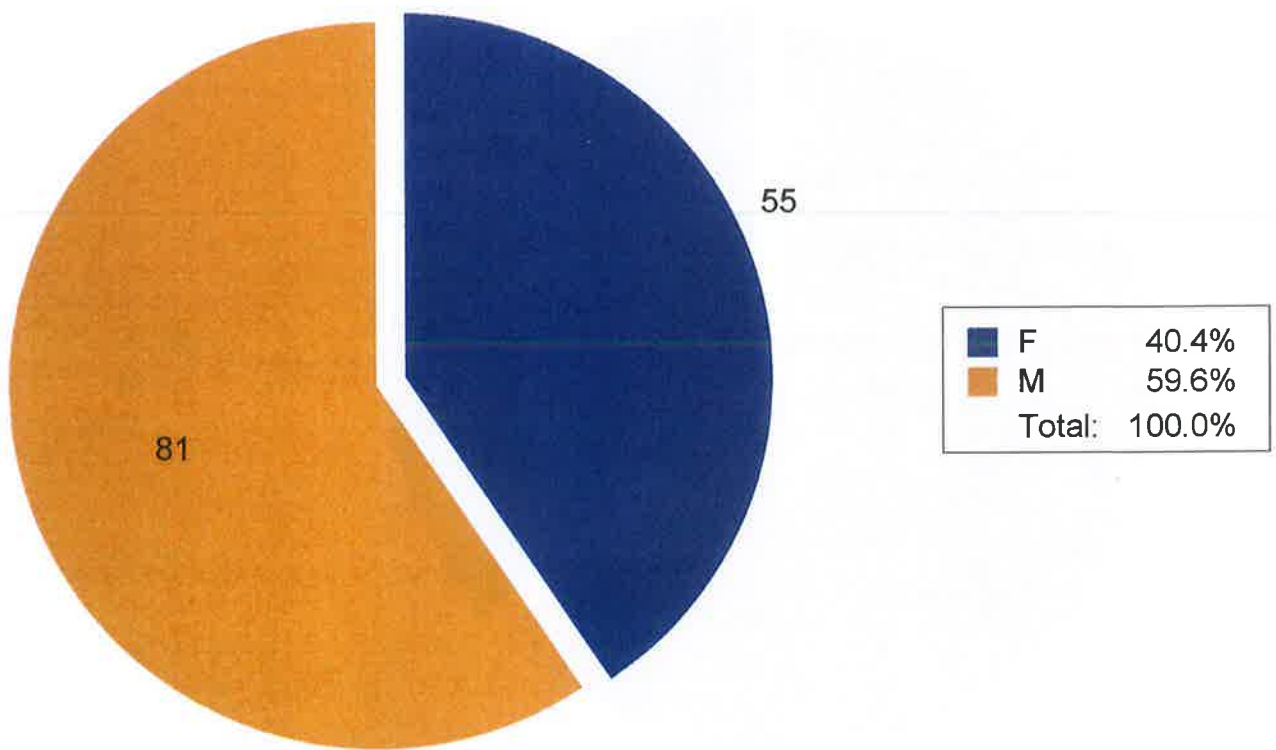
Felony

Total:55

Misdemeanor

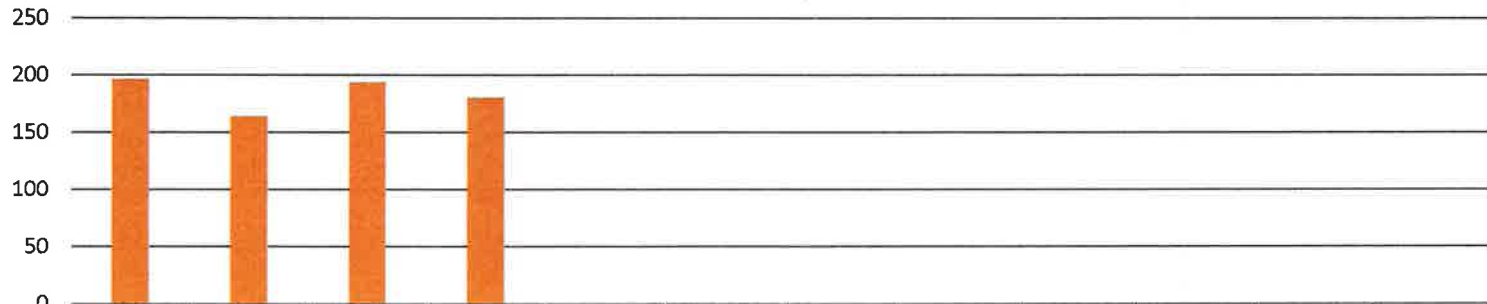
Total:81

Felony VS Misdemeanor



Nottoway Commonwealth's Attorney's Office

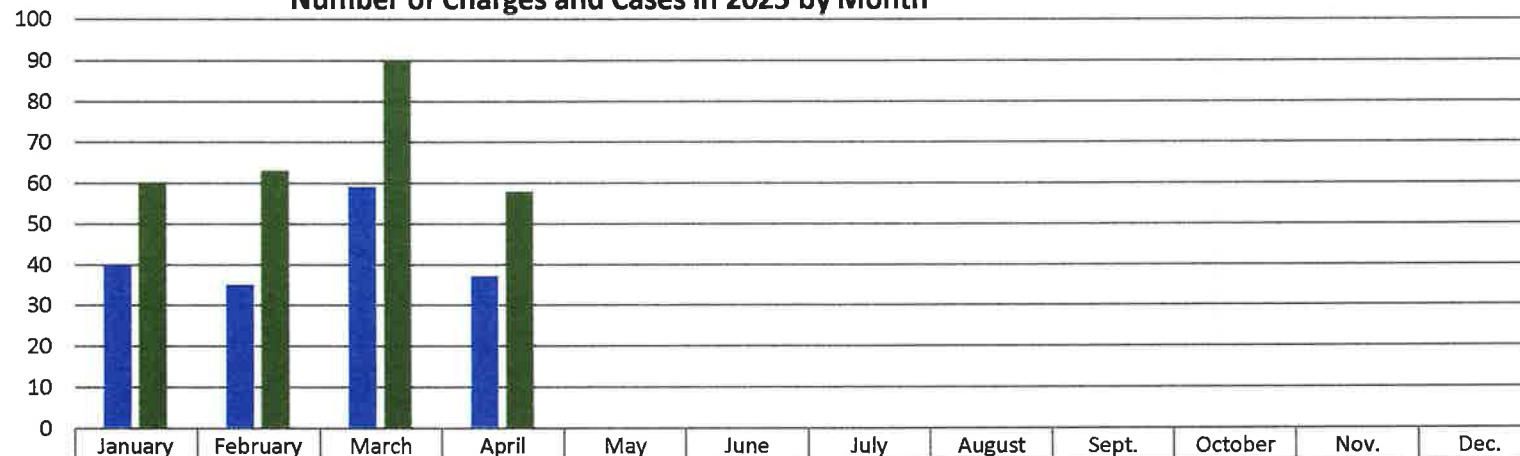
Number of Court Appearances in 2025 by Month



Total Appearances: 736

Number of of Court Appearances	197	164	194	181								
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Number of Charges and Cases in 2025 by Month



Total Cases:

171

Total Charges:

271

Number of Cases Opened	40	35	59	37								
Number of Charges	60	63	90	58								



Solex Architecture, Inc.
641 Main Street
Danville, Virginia 24541
434.688.0767
www.solexarchitecture.com

April 21, 2025

Mr. Michael Hurt
Hurt and Sons LLC
Managing Member
110 Timberlake Drive
Youngsville, North Carolina 27596

**Re: Nottoway Animal Shelter
Notice to Proceed**

Dear Mr. Hurt:

Thank you for your interest in the above project. The contract was delivered on April 10, 2025. Hurt and Sons returned an executed copy of the signed contract to Solex Architecture on April 18, 2025. A copy was executed by the Owner on April 18, 2025. Hurt and Sons has provided a copy of the Performance Bond and Payment Bond. A certificate of insurance, list of subcontractors, schedule of values and construction schedule outlining critical milestones is to be delivered by the Contractor.

This letter is to serve as your official Notice to Proceed on the Nottoway Animal Shelter project located at 406 Agnew Street, Burkeville, Virginia. The contract specifies 180 consecutive calendar days to reach substantial completion, with an additional 30 consecutive calendar days to reach final completion. The period to reach substantial completion excludes items as stated in AIA Document A101-2017, dated April 10, 2025. Construction activities are to start on or before April 23, 2025. The date for substantial completion has been set at October 20, 2025 and the date for final completion has been set at November 19, 2025.

On behalf of Nottoway County, we thank you and look forward to working with you on this project.

Sincerely,

Solex Architecture, Inc.

Jeffrey L. Bond, AIA, LEED AP BD+C
Architect | Owner

**Preconstruction Meeting
Minutes For:
Nottoway Animal Shelter
April 18, 2025**

Introductions:

Jeff Bond	Solex Architecture, Inc.
Steve Bowen	Nottoway County
Michael Hurt	Hurt & Sons LLC

Attendees:

David Redford	Nottoway County
George Dillard	Hurt & Sons LLC
Jack Boswell	CARES
Celia Orr-Elzay	CARES
Sally Wilkerson	CARES
Mike Burdalski	CARES
Michael Gentry	Gentry Enterprises
Tommy Shell	Shell Plumbing

1. Contracts:

- a. Notice of Award was issued and dated for April 10, 2025.
- b. Contract is for the amount of \$ 2,103,550.00.
- c. A Copy of the contract was distributed to the Contractor for attachment of bonds, insurance documents, and signature on April 10, 2025. Contracts are all signed/dated April 18, 2025. Executed contracts and bonds were returned by the Contractor on April 18, 2025. The Owner signed at the pre-construction meeting.
 - i. The Contractor is responsible for submitting their current insurance policy(ies).
- d. Notice to Proceed will be issued and dated for April 23.
- e. Project Start Date – April 23
- f. Substantial Completion – Entire Project – October 20, 2025
- g. Substantial Completion Reviews – upon Contractor request
- h. Warranties Start Times – upon reaching Substantial Completion
- i. Final Completion – Entire Project – November 19, 2025

2. Liquidated Damages: The contractor shall pay \$100.00 for each consecutive calendar day beyond substantial completion date set above whereas the project cannot be considered substantially complete. The contractor shall pay an additional \$100.00 for each consecutive day that the project extends beyond the date of final completion.
3. Below mentioned items have been delivered to the Architect by the Contractor, or are noted as forthcoming.
 - a. Contract



- b. Bond requirements
- c. Insurance (forthcoming)
- d. List of major subcontractors and suppliers (forthcoming)
- e. Schedule of Values (forthcoming)
- f. Construction (job progress) schedule (forthcoming)
- g. Permit(s) (forthcoming)

4. Chain of Command

- a. All subcontractors will direct questions/answers to the General Contractors who will forward to the Architect. All correspondence from the General Contractor is to be directed to the Architect (Jeff Bond) at Solex Architecture. The Architect will distribute to A/E personnel or the Owner as required. This is to create a recordable chain of command, to prevent communication from going unanswered and to prevent all parties from becoming inundated with correspondence.
- b. The Contractor is responsible for the actions of his subcontractors. The Contractor and subcontractors shall have limited contact with the Owners Representative(s). The Contractor is not to direct correspondence to any representatives of the Owner. Any requests or questions shall be directed through the Architect who in turn will direct questions to the Owner.

5. Processes

- a. Any questions, from the owner or the contractor, in regards to the accuracy of the contract documents or which will result in a change or in the contract documents must be directly addressed to the Architect for review and approval. The General Contractor must have the Architect's approval before any change is authorized. Decisions that require a change in the documents will be made by the Architect or corresponding Engineer only. Any deviations from the contract documents made without the Architect's approval shall be repaired/replaced at the Contractor's own expense.
- b. The Contractor shall submit major questions in form of RFI's (request for information). All RFI's shall be sent to the attention of the Architect and will be forwarded to the proper disciplines for review. The Architect will issue the official response. Minor questions can be answered by phone or email. The Architect will notify the Contractor if a question should be submitted as a formal RFI.
- c. Field directives/changes can be issued either by a field change directive or by letter from the Architect. It is important that all parties are aware to any changes made in the field. The Architect will be responsible for contacting and discussing these changes with the Owner's representative.
- d. The Contractor shall keep current up to date as-built drawings on site, which reflects any changes in the contract. The Contractor will have to provide complete "as-builts" at the end of the job before final payment is made by Owner. All disciplines are required to note as-built changes on the designated set. The Contractor will also need to keep current shop drawing/submittal file on site. A full copy of all addenda should be

available for all disciplines to review at this set of documents. These documents will be used to answer questions and discuss changes. These may be used by Architect, Contractor, and Owner at all job progress meetings.

- e. Subcontractors shall be responsible for reviewing, understanding and actively coordinating all disciplines of this job. Any uncoordinated items shall be the responsibility of the General Contractor and shall be replaced, removed or relocated at the General Contractor's expense.
- f. The Superintendent of job responsibility will be to monitor the job site and stay one step ahead of construction. Identify problems or concerns prior to constructing.

6. Pay Request

- a. Standard AIA pay request will be used. Schedule of values must be submitted with each pay request.
 - i. **The schedule of values is to have a separate line item for all associated work including materials and labor for the following:**
 - 1. **Front Porch**
 - 2. **Exercise Fencing**
 - 3. **Loose/mobile kennels**
- b. Contractor must have pay request to the Architect by the twenty-fifth of the month as outlined in the contract. Payment will be reviewed by the Architect and turned over to the owner for payment by the 5th of the following month. Retainage shall be set at five (5%). If not submitted within the guidelines above, the Contractor will receive payment 30 days after the Architect receives the Application for Payment. **The Contractor shall submit three hard copies of the pay requests to Architect for review.**

7. Job Progress Meetings

- a. Job Progress meetings will be held every two weeks at the project site.
- b. Time of Meetings: 10:00am.
- c. Tentative Dates: Second and fourth Wednesday. First meeting on May 28.
- d. Attendees to these meetings shall be as follows:
 - i. Architect – Jeff Bond (only attending on the 4th Wednesday, unless needed)
 - ii. Owner Representative – Steve Bowen
 - iii. Construction Project Manager – Michael Hurt
 - iv. Construction Superintendent – George Dillard
 - v. CARES representative
 - vi. Subcontractors only if requested by the Architect
- e. Architect will conduct meeting and will issue set of minutes based upon discussions.
- f. The General Contractor shall be responsible for gathering questions and information from the Subcontractors and shall be ready to discuss these items at the job progress meetings. The Contractor shall give the

Architect one-week notice (minimum) if they request the presence of any engineering personnel at a meeting. At meetings where the Architect is not present, the Contractor shall record the meeting minutes and distribute to all parties.

8. Change Orders

- a. Change orders requiring an increase or decrease in the dollar amount must be submitted in writing by the Contractor in the form of a change order (or proposal) request and sent to the Architect for review. The Architect will review the proposal for fairness and forward to the Owner's Representative for review. The Architect shall be able to give verbal approval to the General Contractor once the Owner has agreed to the amount and change. The Architect's word of approval will be the Contractor's right to proceed. **The Architect will issue a letter to the Contractor after giving verbal approval.**
- b. The contractor shall follow the allowable markup for work performed by subcontractors as outlined in the contract/purchase order.
- c. Change orders are to be presented to the Architect prior to job progress meetings. **Change orders brought to the group's attention during job progress meetings will not be considered at that time.**
- d. Change order requests shall be submitted within fourteen (14) days of authorization, but no later than twenty-one (21) days after the work is completed. The Contractor is to include an itemized breakdown of labor and material costs with the submission. This includes labor hourly rates of workers, equipment rental and hours, material costs, etc. If the change order is not broken out in the manner it will be returned to the General Contractor without elevation.
- e. If you receive a proposal request or are asked to price up a change in work, please respond as quickly as possible.

9. Shop Drawing Submittals

- a. Shop drawings shall be sent to the Architect for logging in and out and for review. Shop drawings are permitted to be sent electronically, except for physical samples and color charts. These will need to be delivered to the Architect by mail or courier. Anticipated turnaround time will be ten (10) to fourteen (14) calendar days after receipt. **Please notify the Architect of any critical lead time items.**
- b. All shop drawing submittals shall be clearly marked "approved" by the contractor prior to submittal to the architect. Failure to do so will result in the shop drawings being returned to the Contractor.
- c. All exterior color and finish items shall be submitted to the Architect prior to any color or finish selections being made. All interior color and finish items shall be submitted to the Architect prior to any color or finish selections being made.
- d. At the end of the project, the Architect will deliver the record drawings (provided by the Contractor) and all submittals in an electronic format.

- e. If used kennel gates are being explored, the Contractor is to submit dimensions and photographs to the Architect for review. The Architect will review for compliance with the specified items. No purchase is to be made without written approval from the Architect.

10. Substantial Completion

- a. The project will not be deemed substantially complete unless all trades are substantially complete.
- b. The Contractor is to notify the Architect when the project is substantially complete, after which time, the Architect will make a preliminary inspection as soon as possible. The Architect will then prepare a punch list and provide to the Contractor. Within 30 days, the Contractor shall complete the punch list, and notify the Architect that a final inspection is requested. The final inspection shall include the Owner, Architect, General Contractor and major subcontractors.

11. Contract Warranties:

- a. Contract warranties for all warranted items will begin once substantial completion has been obtained for all disciplines.
- b. The start date of warranties will be established on the Certificate of Substantial Completion.

12. Safety:

- a. The contractor is responsible for safety standards set by OSHA. Hard hats shall be worn on the job site at all times. Extras should be made available for Owner representatives in the contractor's office area. The Owner has the right to shut down the project if a safety violation is apparent.
- b. All visitors shall be required to register at the job trailer and/or with the superintendent prior to visiting. The Contractor shall be responsible for the safety of the visitors while on site. The Contractor should report any unannounced visitors to the owner and authorities as necessary.
- c. It is the Contractor's responsibility to provide any necessary construction barriers for protection.
- d. The inspection department(s) or other authorities having jurisdiction may visit the site for periodic/random inspections. The General Contractor is responsible for scheduling all required inspections.

13. Other Issues:

- a. All zoning issues have been resolved.
- b. All work shall be confined to Monday through Friday from 7 am to 5 pm. The General Contractor is to schedule in advance any work that is to be performed outside of this period.
- c. The General Contractor is responsible for making sure all appropriate parties have the required licenses. No town business license is required.
- d. Permit application(s) will be submitted by the Contractor soon. The permit fee(s) are waived. Contractor to provide Owner and Architect with a copy of all permits.
- e. It is ultimately the General Contractor's responsibility to make sure all subcontractors have the appropriate permits.

- f. No smoking in or within 25 feet of the building.
- g. Temporary storage containers to be staged on the side of the building.
- h. The General Contractor is responsible for coordinating location of parking for all subcontractors.
- i. Temporary toilet facilities will be placed on the side of the building.
- j. **Water line extension is scheduled to start on Monday, April 21.**
- k. **There is no established schedule for the sewer line extension. Only partial engineering has been completed. The Contractor is to coordinate invert elevations with the Town. The Town is to establish a schedule for this project and provide an update at the May 28th meeting.**

Steve Bowen

From: Buddy Hyde
Sent: Monday, April 21, 2025 3:26 PM
To: Bill Collins
Cc: Steve Bowen
Subject: Countywide Radio System Usage Breakdown as Requested

Importance: High

Chairman Collins (*Bill*),

It took me a few days to collect accurate data, review it, and calculate percentages for the various disciplines within the first responder community of Nottoway County. I reached out to our communications supervisors and requested a query on the calls for service (CFS) that are logged in our computer aided dispatch. Since the first responder agency handling the call for service would rely on his/her radio for communication, we identified actual and potential radio usage connected to the calls for service, which includes everything from property checks to traffic stops to domestic calls, auto lock-outs, fires, haz-mat, and EMS calls. Here is the breakdown using calendar year 2024 as a good annual sample of how we respond to provide these various services to Nottoway County.

Calendar Year 2024 – Nottoway County

28,237 - Total Calls for Service from Jan. 1 to Dec. 31, 2024.

Includes the following:

16,063 – Town Police Departments **(56.9%)** – Blackstone, Burkeville, & Crewe combined

7,692 – Nottoway Sheriff's Office **(27.2%)**

4,010 – Fire & EMS Departments **(14.2%)** – Blackstone, Burkeville, Crewe, & Nottoway Emergency Squad combined)

472 – Other calls such as State Police, Animal Control, etc. **(1.7%)**

28,237

Hopefully this information will be helpful to the Board of Supervisors & Mr. Bowen. Please let me know if you need additional information in reference to this request or any other related topics.

Be safe,

Buddy

Aubrey W. "Buddy" Hyde, Jr.
Emergency Services Coordinator



County of Nottoway
P.O. Box 92
344 West Courthouse Road
Nottoway, VA 23955
Cell: 434.294.8185
Office: 434.645.8696

NOTTOWAY COUNTY, VIRGINIA

PROPOSED BUDGET

FOR THE YEAR ENDING

JUNE 30, 2026

PROPOSED LEVY for General County Purposes on Real Estate - \$0.48 per \$100.00 valuation.

PROPOSED LEVY for Tangible Personal Property (with exception of household & kitchen furniture and vehicles without motive power used as mobile homes), boats or other watercraft used for business or pleasure - \$4.12 per \$100.00 valuation.

PROPOSED LEVY for the Fire Fund on Real Estate - \$0.02 per \$100.00 valuation.

PROPOSED LEVY for the Fire Fund on Personal Property - \$0.18 per \$100 valuation.

PROPOSED LEVY for the Emergency Services Fund on Real Estate - \$0.05 per \$100.00 valuation.

PROPOSED LEVY for the Emergency Services Fund on Personal Property - \$0.45 per \$100 valuation.

PROPOSED LEVY for Mobile Homes - \$0.48 per \$100.00 valuation.

PROPOSED LEVY for Machinery & Tools - \$1.35 per \$100.00 valuation.

PROPOSED LEVY for General County Purposes - Merchant's Capital - \$0.00 per \$100.00 valuation.

PROPOSED LEVY for Farm Machinery, Implements or Equipment - \$0.00 per \$100.00 valuation.

PROPOSED LEVY for Motor Vehicles Specially Equipped to provide Transportation for Physically Handicapped Individuals - \$2.35 per \$100.00 valuation.

PROPOSED LEVY for Aircraft - \$1.00 per \$100.00 valuation.

PROPOSED LEVY for Emergency Services volunteers - one vehicle - \$1.00 per \$100.00 valuation.

NOTICE: The proposed tax rates are for consideration by the Nottoway County Board of Supervisors and may be lowered as a result of the Public Hearing with adoption of the Budget.

It is accordingly ordered that a synopsis of the Proposed Budget and Levies be published in the Courier Record and Crewe-Burkeville Journal in accordance with Section 15.2-2506 of the Code of Virginia and that notice be given by such publication that the Board of Supervisors of Nottoway County, VA, has fixed May 22, 2025, in the General District Court House, 328 W. Courthouse Road, of said County at 7:00 p.m. as the time and place for the Special Meeting for the Public Hearing on the proposed Budget and Levies. Any citizen of Nottoway County may attend the said Public Hearing and state his or her views on the adoption of the Budget and the making of the Levies.

Given under our hand this 8th day of May, 2025.

STEVE W. BOWEN
County Administrator

**NOTTOWAY COUNTY, VIRGINIA
REVENUE ESTIMATES
FOR THE YEAR ENDING JUNE 30, 2026
ALL FUNDS**

	2024-2025	2025-2026
General Fund Revenue		
Real Property Taxes	5,555,000.00	5,975,000.00
Real Property Taxes – Fire/EMS	0.00	875,000.00
Minerals	16,243.00	12,500.00
Public Service Corporation Real & Personal Property	525,000.00	525,000.00
Personal Property Taxes	3,592,000.00	3,881,450.00
Personal Property Taxes – Fire/EMS	0.00	598,500.00
Emergency Services Vehicle	12,000.00	10,500.00
Machinery & Tools	220,000.00	250,000.00
Penalties & Interest	165,000.00	175,000.00
Taxes on Recordation & Wills	92,000.00	85,000.00
Local Sales & Use Taxes	1,650,000.00	1,675,000.00
Business Licenses	350,000.00	380,000.00
Motor Vehicle Licenses	215,000.00	205,000.00
Hotel & Motel Room Taxes	2,500.00	2,500.00
Permits, Privileges Fees & Regulatory Licenses	133,075.00	141,850.00
Court Fines & Forfeiture	55,500.00	66,000.00
Revenue from Use of Money	350,000.00	450,000.00
Revenue from Use of Property	58,242.00	58,242.00
Charges for Services	65,514.00	2,742.00
General Revenue	44,654.00	195,666.00
Non-Categorical Aid	1,184,790.00	1,192,790.00
Shared Expenses	2,591,000.00	2,743,516.00
Public Assistance	2,446,400.00	2,446,400.00
Other Categorical Aid	236,439.00	336,439.00
Library	93,978.00	92,978.00
School Fund Revenue	31,996,937.00	38,290,584.00
Cafeteria Fund Revenue	1,468,797.00	1,511,682.00
Local Redevelopment Authority Fund Revenue	677,291.00	655,000.00
Local Redevelopment Authority Fund – General Fund Transfer	193,650.00	88,000.00
Piedmont Alternative School	545,379.00	610,676.00
E-911 Fund Revenue	102,450.00	242,450.00
Fire/EMS Fund Revenue	0.00	72,772.00
Fire/EMS Fund – General Fund Transfer	0.00	55,449.00
Solid Waste Fund Revenue	950,000.00	773,000.00
Solid Waste Fund – General Fund Transfer	341,471.00	429,576.00
ARPA Fund Revenue	1,454,000.00	250,000.00
Planning Grant Fund Revenue	365.00	0.00
General Fund Revenue Transfer	1,280,940.00	410,647.00
LESS INTERFUND TRANSFER	-6,389,000.00	-6,480,485.00
TOTAL REVENUE ESTIMATES:	<u>\$52,174,165.00</u>	<u>\$59,286,424.00</u>

**NOTTOWAY COUNTY, VIRGINIA - EXPENDITURE ESTIMATES
FOR THE YEAR ENDING JUNE 30, 2026 - ALL FUNDS**

	2024-2025	2025-2026
General Fund		
Board of Supervisors	145,982.00	155,969.00
County Administrator	785,638.00	763,057.00
Legal Services	150,000.00	135,000.00
Auditor	54,500.00	58,000.00
Commissioner of the Revenue	249,268.00	268,628.00
Board of Assessors	0.00	0.00
Treasurer	340,527.00	375,461.00
Data Processing	0.00	0.00
Electoral Board	85,193.00	83,193.00
Registrar	216,816.00	207,158.00
Jurors & Witnesses	9,412.00	7,050.00
General District Court	14,085.00	13,085.00
Magistrate	50.00	50.00
Juvenile & Domestic Relations Court	24,290.00	24,290.00
Clerk of Circuit Court	445,443.00	510,063.00
Sheriff - Court Security	250,419.00	255,130.00
Judge of Circuit Court Office	16,200.00	17,200.00
Commissioner of Accounts	50.00	50.00
Commonwealth Attorney	526,431.00	623,716.00
Operation Cease Fire	150,000.00	150,000.00
Victim Witness	70,995.00	70,812.00
Sheriff	1,647,587.00	1,739,459.00
Central Dispatching	753,040.00	951,725.00
School Resource Officer	382,723.00	390,424.00
Jail/Detention Home Costs	2,140,500.00	2,172,500.00
Building Inspections	108,184.00	184,204.00
Animal Control	176,560.00	186,907.00
Medical Examiner (Coroner)	200.00	200.00
Maintenance - General Properties	400,376.00	414,681.00
Local Health Department	90,000.00	92,000.00
Mental Health	77,939.00	111,750.00
Public Assistance	2,213,916.00	2,360,054.00
Area Agency on Aging	18,484.00	19,179.00
Child Services Act	1,058,573.00	1,067,515.00
Contribution - Community College	6,384.00	6,281.00
Debt Service	274,167.00	852,500.00
Recreation, Culture/Transportation	25,340.00	30,340.00
Library Administration	284,859.00	293,424.00
Planning & Community Development	199,963.00	200,554.00
Zoning Board	2,250.00	2,250.00
Economic Development	29,751.00	29,751.00
Environmental Management	8,500.00	8,500.00
Cooperative Extension	69,137.00	69,137.00
Local Appropriation (School)	6,389,000.00	6,480,485.00
School Fund	31,996,937.00	38,290,584.00
Cafeteria Fund	1,468,797.00	1,511,682.00
Local Redevelopment Authority Fund	870,941.00	743,001.00
Piedmont Alternative School	545,379.00	610,676.00
E-911 Fund	102,450.00	102,450.00
Fire/EMS Fund	0.00	1,674,208.00
Solid Waste Management Fund	1,291,471.00	1,202,576.00
Planning Grant Fund	365.00	0.00
ARPA Fund Expenses	1,454,000.00	250,000.00
LESS INTERFUND TRANSFER	-6,389,000.00	-6,480,485.00
TOTAL EXPENDITURES ESTIMATES:	\$52,174,165.00	\$59,286,424.00

5/08/2025
AP375
FUND # - 100

FROM DATE- 4/01/2025
TO DATE- 4/30/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 011010 ** Board of Supervisors **

PAGE 1

VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Board of Supervisors **										
VIRGINIA EMPLOYMENT COMMIS	Unemployment Compens	ACCT 0001889567	040225	4/02/2025		4/10/2025	257661		136.71	
									136.71	*
THE CREWE-BURKEVILLE	Advertising	ADVERTISING	122	4/01/2025		4/10/2025	122		200.00	
THE CREWE-BURKEVILLE	Advertising	ADVERTISING	122	4/01/2025		4/10/2025	122		160.00	
THE CREWE-BURKEVILLE	Advertising	ADVERTISING	122	4/01/2025		4/10/2025	122		120.00	
THE CREWE-BURKEVILLE	Advertising	ADVERTISING	122	4/01/2025		4/10/2025	122		200.00	
THE CREWE-BURKEVILLE	Advertising	ADVERTISING	122	4/01/2025		4/10/2025	122		160.00	
									840.00	*
GCR COMPANY	Internet/Data Servic	CUST 8000004974	313976	4/01/2025		4/10/2025	116		550.00	
GCR COMPANY	Internet/Data Servic	ACCT 8000004974	313979	4/01/2025		4/10/2025	116		1,500.00	
VERIZON WIRELESS	Internet/Data Servic	ACCT 842030264-00001	6110732581	4/10/2025		4/30/2025	257755		120.03	
									2,170.03	*
CARD SERVICES CENTER	Discretionary Fund	ADMIN 0221	0221 0425	4/09/2025		4/17/2025	257686		150.52	
									150.52	*
						TOTAL			3,297.26	

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 012010 ** County Administration **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** County Administration **										
THE CREWE-BURKEVILLE	Advertising	ADVERTISING	122	4/01/2025		4/10/2025	122		104.50	
THE CREWE-BURKEVILLE	Advertising	ADVERTISING	122	4/01/2025		4/10/2025	122		104.50	
									209.00	*
CARD SERVICES CENTER	Data Processing	ADMIN 0221	0221 0425	4/09/2025		4/17/2025	257686		425.00	
CARD SERVICES CENTER	Data Processing	ADMIN 0221	0221 0425	4/09/2025		4/17/2025	257686		75.65	
GCR COMPANY	Data Processing	CUST 8000004974	313808	3/31/2025		4/10/2025	116		52.50	
GCR COMPANY	Data Processing	CUST 8000004974	313809	3/31/2025		4/10/2025	116		105.00	
GCR COMPANY	Data Processing	CUST 8000004974	313810	3/31/2025		4/10/2025	116		210.00	
GCR COMPANY	Data Processing	CUST 8000004974	313811	3/31/2025		4/10/2025	116		52.50	
GCR COMPANY	Data Processing	CUST 8000004974	313812	3/31/2025		4/10/2025	116		92.50	
									1,013.15	*
BRIGHTSPEED	Telephone	ACCT 309690336 COADM	405000015169	2/22/2025		4/07/2025	109		102.14	
BRIGHTSPEED	Telephone	ACCT 309690336	420000173923	4/22/2025		4/30/2025	144		113.78	
BRIGHTSPEED	Telephone	ACCT 309690336 COADM	450000047493	3/23/2025		4/07/2025	108		105.63	
GCR COMPANY	Telephone	CUST 8000004974	313978	4/01/2025		4/10/2025	116		184.79	
GCR COMPANY	Telephone	CUST 8000004974	313978	4/01/2025		4/10/2025	116		92.40	
GCR COMPANY	Telephone	CUST 8000004974	313978	4/01/2025		4/10/2025	116		46.20	
VERIZON WIRELESS	Telephone	ACCT 842030264-00001	6110732581	4/10/2025		4/30/2025	257755		49.28	
VERIZON WIRELESS	Telephone	ACCT 842030264-00001	6110732581	4/10/2025		4/30/2025	257755		89.29	
									783.51	*
AMAZON CAPITAL SERVICES	Office Supplies	A118IWMQYRJMMT	194N-KQWD-16VF	4/03/2025		4/10/2025	112		319.20	
									319.20	*
CARD SERVICES CENTER	Other Operating Supp	ADMIN 0221	0221 0425	4/09/2025		4/17/2025	257686		2.19	
									2.19	*
CARD SERVICES CENTER	Discretionary Fund	ADMIN 0221	0221 0425	4/09/2025		4/17/2025	257686		71.71	
									71.71	*
ENTERPRISE FLEET MANAGEMEN	Capital Outlay - Veh	CUST 610720	610720-040325	4/03/2025		4/17/2025	133		1,373.95	
									1,373.95	*
TOTAL									3,772.71	

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 012040 ** Legal Services **

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<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE</u> <u>DATE</u>	<u>PO#</u>	<u>CHECK</u> <u>DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
** Legal Services **										
SANDS ANDERSON PC	Professional Service	MATTER:023987/106914	718812	4/07/2025		4/10/2025	120	1,941.50		
ELDER, WATKINS, FRIEDMAN &	Professional Service	LEGAL SERVICES	8911	4/01/2025		4/10/2025	257630	7,820.50		
								9,762.00	*	
TOTAL								9,762.00		

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 012080 ** Auditor **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
	** Auditor **									
ROBINSON, FARMER, COX	Professional Service	AUDIT YEAR END 0624	95425	4/07/2025		4/10/2025	257647	46,000.00		
								46,000.00	*	
ROBINSON, FARMER, COX	Clerk's Audit	FY25 CLERK AUDIT	95281	3/25/2025		4/10/2025	257647	5,665.00		
								5,665.00	*	
						TOTAL		51,665.00		

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 012090 ** Commissioner of Revenue **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Commissioner of Revenue **										
NOTTOWAY PUBLISHING CO.,	Advertising	MOVING AD	022825 COR	2/28/2025		4/10/2025	119		120.00	
									120.00	*
GCR COMPANY	IT/Data Processing	CUSTOMER 90097	313813	3/31/2025		4/10/2025	116		20.00	
KEY OFFICE SUPPLY, INC.	IT/Data Processing	COPIER RENTAL	COPIER 0425	4/01/2025		4/10/2025	257638		252.64	
KEY OFFICE SUPPLY, INC.	IT/Data Processing	CUST COMMISSIONER	595231	2/26/2025		4/10/2025	257638		275.96	
									548.60	*
CHRISTY HUDSON	Postage	POSTAGE REIMBURSE	REIMB 040325	4/03/2025		4/10/2025	257618		67.98	
									67.98	*
GCR COMPANY	Telephone	CUST 8000004974	313978	4/01/2025		4/10/2025	116		184.79	
									184.79	*
AMAZON CAPITAL SERVICES	Office Supplies	A118IWMQYRJMMT	11JD-VYGQ-4393	3/20/2025		4/10/2025	112		23.95	
									23.95	*
CHRISTY HUDSON	Travel - Convention	MEETING REIMBURSE	REIMB 031925	3/19/2025		4/10/2025	257618		74.20	
COMMISSIONER OF THE REVENUE	Travel - Convention	2025 LEGISLATIVE DAY	9695	3/21/2025		4/10/2025	257621		50.00	
COR CENTRAL DISTRICT	Travel - Convention	2025 REGISTRATION	2025 REGISTER	4/01/2025		4/10/2025	257623		50.00	
V.A.A.O.	Travel - Convention	FY25 ANNUAL DUES	FY25 DUES	3/12/2025		4/10/2025	257660		45.00	
									219.20	*
TOTAL									1,164.52	

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TO DATE- 4/30/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 012130 ** Treasurer **

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<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE DATE</u>	<u>PO#</u>	<u>CHECK DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
GCR COMPANY	** Treasurer ** Telephone	CUST 8000004974	313978	4/01/2025		4/10/2025	116	184.79		
								184.79	*	
AMAZON CAPITAL SERVICES	Office Supplies	A118IWMQYRJMMT	1HLQ-X71N-NN6X	3/28/2025		4/10/2025	112	23.97		
AMAZON CAPITAL SERVICES	Office Supplies	ACCT A118IWMQYRJMMT	1R79-V469-H3P9	4/05/2025		4/30/2025	139	649.80		
CITIZENS BANK & TRUST CO.	Office Supplies	DEPOSIT SLIPS ORDER	SLIPS 0425	4/01/2025		4/10/2025	257620	133.31		
KEY OFFICE SUPPLY, INC.	Office Supplies	TREASURER ACCOUNT	595856	3/24/2025		4/10/2025	257638	12.79		
								819.87	*	
TAMMIE A. RAIFORD	Travel - Mileage	MILEAGE REIMBURSE	REIMB 040125	4/01/2025		4/10/2025	121	153.93		
								153.93	*	
DEPARTMENT OF MOTOR VEHICL	DMV Stop Fee	ACCT 546001479017	202509000818	3/31/2025		4/30/2025	257748	2,850.00		
								2,850.00	*	
TACS	TACS Services	BANKRUPTCY SERVICES	10185	4/01/2025		4/10/2025	257652	450.00		
								450.00	*	
								450.00	*	
						TOTAL		4,458.59		

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AP375
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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 013020 ** Registrar **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Registrar **										
NOTTOWAY COUNTY PUBLIC SCH	Utilities - Electric	MARCH BES ELECT	MAR-25	4/11/2025		4/30/2025	257752		425.73	
									425.73	*
KEY OFFICE SUPPLY, INC.	Office Supplies	ACCT 10669	592621	11/06/2024		4/16/2025	257685		306.40	*
									306.40	*
						TOTAL			732.13	

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 021010

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<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE DATE</u>	<u>PO#</u>	<u>CHECK DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
AUBREY COUSIN	Jury Commissioners	23 JURY COMMISSIONER		11/30/2022		4/07/2025	257545		30.00	
									30.00	*
						TOTAL			30.00	

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AP375
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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 021020 ** General District Court **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** General District Court **										
AT&T	Telephone	ACCT 0305124724001	GDC 04032025	4/03/2025		4/30/2025	257746		88.79	
BRIGHTSPEED	Telephone	ACCT 309832652 GDC	405000015300	2/22/2025		4/07/2025	108		448.68	
BRIGHTSPEED	Telephone	ACCT 309832652 GDC	450000053232	3/23/2025		4/07/2025	108		448.68	
								986.15	*	
TOTAL									986.15	

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AP375
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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 021050 ** Juvenile Court Service Unit **

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<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE DATE</u>	<u>PO#</u>	<u>CHECK DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
KEY OFFICE SUPPLY, INC.	** Juvenile Court Service Unit ** Office Supplies	COURT SERVICES	593875	1/03/2025		4/16/2025	257685		99.17	
									99.17	*
						TOTAL			99.17	

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AP375
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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 021060 ** Clerk of Circuit Court **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Clerk of Circuit Court **										
AT&T	Telephone	ACCT 0305121769001	CCC 0325	3/24/2025		4/30/2025	257746		46.17	
BRIGHTSPEED	Telephone	ACCT 310251481 CLERK	450000053318	3/23/2025		4/07/2025	108		240.07	
BRIGHTSPEED	Telephone	ACCT 310251481 CLERK	480000019233	2/22/2025		4/07/2025	108		240.38	
									526.62	*
KEY OFFICE SUPPLY, INC.	Office Supplies	ACCT 376	595666	3/18/2025		4/16/2025	257685		187.96	
KEY OFFICE SUPPLY, INC.	Office Supplies	ACCT 376	595667	3/18/2025		4/16/2025	257685		53.94	
KEY OFFICE SUPPLY, INC.	Office Supplies	ACCT 376	595751	3/20/2025		4/10/2025	257638		6.19	
NOTTOWAY PUBLISHING CO.	Office Supplies	LETTERHEAD SUPPLIES	CLERK 03312025	3/31/2025		4/30/2025	142		184.49	
									432.58	*
						TOTAL			959.20	

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AP375
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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 021090 ** Judge of Circuit Court **

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<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE DATE</u>	<u>PO#</u>	<u>CHECK DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
** Judge of Circuit Court **										
TREASURER, CITY OF PETERSB	Salaries & Wages	FY25 3RD QTR	FY25 3RD QTR	4/03/2025		4/10/2025	257658	3,067.57		
								3,067.57	*	
BRIGHTSPEED	Telephone	ACCT 309906376 JCC	405000015254	2/22/2025		4/07/2025	108	147.52		
BRIGHTSPEED	Telephone	ACCT 309906376 JCC	450000053166	3/23/2025		4/07/2025	108	158.94		
BRIGHTSPEED	Telephone	ACCT 31082110 JJC2	450000053237	3/23/2025		4/07/2025	108	441.19		
BRIGHTSPEED	Telephone	ACCT 310182110 JCC2	480000019176	2/22/2025		4/07/2025	108	424.06		
								1,171.71	*	
CRYSTAL SPRINGS	Office Supplies	ACCT 986022023475989	23475989 041125	4/11/2025		4/30/2025	140	17.99		
								17.99	*	
						TOTAL		4,257.27		

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 022010 ** Commonwealth Attorney **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Commonwealth Attorney **										
COMPUTER PROJECTS OF	IT/Data Processing	FY25 MAINT-VA067013A	25-02-133ME	2/26/2025		4/07/2025	257590		198.00	
									198.00	*
GCR COMPANY	Telephone	CUST 8000004974	313978	4/01/2025		4/10/2025	116		277.19	
GCR COMPANY	Telephone	CUST 8000004974	313978	4/01/2025		4/10/2025	116		46.20	
VERIZON WIRELESS	Telephone	ACCT 642352680-00001	6107764992	3/05/2025		4/07/2025	257593		121.41	
									444.80	*
						TOTAL			642.80	

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 022020 ** Comm Atty-DCJS Ceasefire Grant**

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
GCR COMPANY	** Comm Atty-DCJS Ceasefire Grant** Telephone (office)	CUST 8000004974	313978	4/01/2025		4/10/2025	116	46.20		46.20 *
						TOTAL		46.20		

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 022030 ** Victim Witness Program **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
VIRGINIA VICTIM	** Victim Witness Program **	Travel/Convention & FY25 CONFERENCE	FY25 CONFERENCE	4/14/2025		4/17/2025	257688	300.00		
								300.00	*	
						TOTAL		300.00		

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 031020 ** Sheriff **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Sheriff **										
LEADSONLINE	Equipment Repairs &	CUST 6562	417291	3/15/2025		4/10/2025	128	3,106.00		
THE CREWE-BURKEVILLE	Equipment Repairs &	ADVERTISING	126	4/01/2025		4/10/2025	129	280.00		
NOTTOWAY PUBLISHING CO.,	Equipment Repairs &	HELP WANTED AD	SHER 03312025	3/31/2025		4/29/2025	136	202.50		
SOUTH EAST SALES, INC.	Equipment Repairs &	MAINT/SUPPORT TECH	88	4/04/2025	45	4/29/2025	257740	1,025.00		
THOMSON REUTERS - WEST	Equipment Repairs &	ACCT 1003461808	8517977571	4/01/2025		4/29/2025	138	1,020.00		
DEPARTMENT OF MOTOR VEHICL	Equipment Repairs &	SHERIFF-SPECIAL ID	202509000152	3/31/2025		4/29/2025	257732	10.00		
SHAWN STERN COMPUTER SERVI	Equipment Repairs &	ACCT NOTTOWAY001	71486	4/01/2025	60	4/29/2025	257739	479.55		
COUNTY MED, LLC	Equipment Repairs &	NOTTOWAY COUNTY SHER	101K27461	3/12/2025		4/10/2025	257683	115.00		
								6,238.05 *		
BENCHMARK COMMUNITY BANK	Postage	ACCT 9401 - SHERIFF	9401 0425	4/01/2025		4/10/2025	257669	1,673.80		
								1,673.80 *		
AT&T MOBILITY	Telephone	ACCT 287343303456	303456X04082025	3/31/2025		4/29/2025	257730	1,311.67		
								1,311.67 *		
BRIGHTSPEED	Telephone - Crime So	ACCT 309690336 COADM	405000015169	2/22/2025		4/07/2025	109	51.07		
BRIGHTSPEED	Telephone - Crime So	ACCT 309690336	420000173923	4/22/2025		4/30/2025	144	56.89		
BRIGHTSPEED	Telephone - Crime So	ACCT 309690336 COADM	450000047493	3/23/2025		4/07/2025	108	56.78		
								164.74 *		
AMAZON CAPITAL SERVICES	Office Supplies	ACCT A1LEL8255BN7Z2	1DMQ-WVVV-JWJX	4/08/2025		4/29/2025	135	16.90		
AMAZON CAPITAL SERVICES	Office Supplies	A1LEL8255BN7Z2	1K34-9GN3-3K99	3/14/2025		4/10/2025	126	12.34		
AMAZON CAPITAL SERVICES	Office Supplies	A1LEL8255BN7Z2	1M1X-746T-7DHM	3/31/2025		4/10/2025	126	14.28		
AMAZON CAPITAL SERVICES	Office Supplies	A1LEL8255BN7Z2	1YCV-K3DN-96V7	3/24/2025		4/10/2025	126	1,011.61		
								1,055.13 *		
AMAZON CAPITAL SERVICES	Vehicle Repairs & Ma	A1LEL8255BN7Z2	13PJ-FKHW-F6KH	3/31/2025		4/10/2025	126	94.86		
AUTOMOTIVE EXCELLENCE	Vehicle Repairs & Ma	2016 DODGE CHARGER	16116	3/18/2025		4/10/2025	257668	89.58		
DYNAMIX SIGNS & APPAREL	Vehicle Repairs & Ma	SHER-DECAL PATRL CAR	1202	4/14/2025		4/29/2025	257734	492.00		
EPES SUPPLY CO.	Vehicle Repairs & Ma	MOUNT AND BALANCE	730714	3/25/2025		4/10/2025	257672	72.00		
EPES SUPPLY CO.	Vehicle Repairs & Ma	SHER-4MOUNT/BAL TIRE	730776	4/08/2025		4/29/2025	257736	144.00		
EPES SUPPLY CO.	Vehicle Repairs & Ma	SHER-GOODYEAR TIRES	730777	4/08/2025		4/29/2025	257736	1,764.00		
EPES SUPPLY CO.	Vehicle Repairs & Ma	SHER-MOUNT/BAL TIRES	730888	4/21/2025		4/29/2025	257736	72.00		
EXXONMOBIL	Vehicle Repairs & Ma	ACCT 3696885395	104024454	4/06/2025		4/10/2025	127	57.27		
HALEY OF FARMVILLE	Vehicle Repairs & Ma	2020 FORD EXPLORER	66916432	3/14/2025		4/10/2025	257673	1,944.55		
JIMMY'S AUTOMOTIVE	Vehicle Repairs & Ma	2021 FORD EXPLORER	36321	3/20/2025		4/10/2025	257674	59.95		
LIL DINK'S CUSTOM	Vehicle Repairs & Ma	2021 FORD EXPLORER	1110	3/19/2025		4/10/2025	257675	286.08		
PARKER OIL CO.	Vehicle Repairs & Ma	ACCT 61515F-3	158959	3/03/2025		4/10/2025	257676	1,315.10		
PARKER OIL CO.	Vehicle Repairs & Ma	ACCT 61515F-3	172560	3/17/2025		4/10/2025	257676	1,402.30		
PARKER OIL CO.	Vehicle Repairs & Ma	ACCT 61515F-3	179958	3/24/2025		4/10/2025	257676	1,258.52		
PARKER OIL CO.	Vehicle Repairs & Ma	ACCT 61515F-3	187138	3/31/2025		4/10/2025	257676	1,932.28		
RICK'S AUTO SERVICE, INC.	Vehicle Repairs & Ma	2016 FORD EXPLORER	97055	3/28/2025		4/10/2025	257677	302.08		
RICK'S AUTO SERVICE, INC.	Vehicle Repairs & Ma	2018 DODGE CHARGER	97144	4/16/2025		4/29/2025	257738	1,503.81		
RICK'S AUTO SERVICE, INC.	Vehicle Repairs & Ma	2021 FORD EXPLOR #5	97190	4/14/2025		4/29/2025	257738	158.19		
RICK'S AUTO SERVICE, INC.	Vehicle Repairs & Ma	SHER-2020 FORD EXPLO	97260	4/17/2025		4/29/2025	257738	256.29		
TRI-COUNTY FORD-MERCURY IN	Vehicle Repairs & Ma	CUST 4965-MAINT/INSP	164449	4/15/2025		4/29/2025	257742	35.00		
WATTS' TOWING	Vehicle Repairs & Ma	SHER-TOWING	16119	3/05/2025		4/29/2025	257744	220.00		
WRIGHT AUTO SUPPLY	Vehicle Repairs & Ma	ACCT 600005140	923994	3/06/2025		4/10/2025	257680	77.95		
WRIGHT AUTO SUPPLY	Vehicle Repairs & Ma	ACCT 2350 SHERIFF	924387	3/10/2025		4/29/2025	257745	363.40		
WRIGHT AUTO SUPPLY	Vehicle Repairs & Ma	ACCT 600005140	925173	3/14/2025		4/10/2025	257680	77.56		

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 031020 ** Sheriff **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
WRIGHT AUTO SUPPLY	Vehicle Repairs & Ma	ACCT 600005140	925665	3/18/2025		4/10/2025	257680		21.45	
WRIGHT AUTO SUPPLY	Vehicle Repairs & Ma	CUST 600005140	926304	3/24/2025		4/10/2025	257680		158.52	
WRIGHT AUTO SUPPLY	Vehicle Repairs & Ma	ACCT 600005140	926310	3/24/2025		4/10/2025	257680		51.99	
R. E. SCHODT & SONS INC.	Vehicle Repairs & Ma	ACCT FLO7710	15325	4/02/2025		4/10/2025	257684		875.00	
R. E. SCHODT & SONS INC.	Vehicle Repairs & Ma	ACCT FLO7710	15335	4/02/2025		4/10/2025	257684		200.00	
									15,285.73	*
TOWN POLICE SUPPLY	Police Supplies-Misc	CUST R-NWSO	R261441	3/20/2025		4/10/2025	257679		69.99	
TOWN POLICE SUPPLY	Police Supplies-Misc	CUST ID R-NWSO	36803	4/18/2025		4/29/2025	257741		34.67	
TY B. MOORE	Police Supplies-Misc	POLICE SUPPLIES	REIMB 04162025	4/16/2025		4/29/2025	257743		30.38	
									135.04	*
AMAZON CAPITAL SERVICES	Uniforms	A1LEL8255BN7Z2	1P6X-FJ34-6TNL	3/10/2025		4/10/2025	126		155.00	
READ'S UNIFORMS	Uniforms	ACCT 14148-99	311707-99	3/27/2025		4/10/2025	130		247.53	
READ'S UNIFORMS	Uniforms	ACCT 14148-99 SHER	312980-99	4/04/2025		4/29/2025	137		173.22	
READ'S UNIFORMS	Uniforms	ACCT 14148-99 SHER	312982-99	4/04/2025		4/29/2025	137		659.69	
									1,235.44	*
BLAKE JONES	Travel-Convention &	MEAL REIMBURSEMENT	REIMB 031825	3/18/2025		4/10/2025	257682		10.81	
									10.81	*
BILL DILLEMUTH	Travel - Extradition	MEAL REIMB-TRANSPORT	REIMB 040925	4/09/2025		4/29/2025	257731		15.98	
ROBERT L JONES	Travel - Extradition	MEAL REIMBURSEMENT	REIMB 040125	4/01/2025		4/10/2025	257681		5.83	
									21.81	*
AMAZON CAPITAL SERVICES	Discretionary Fund-I	A1LEL8255BN7Z2	1HF9-FMLV-1YKK	3/14/2025		4/10/2025	126		102.44	
AMAZON CAPITAL SERVICES	Discretionary Fund-I	ACCT A1LEL8255BN7Z2	1VPN-FFD4-J4C1	4/08/2025		4/29/2025	135		45.73	
AMAZON CAPITAL SERVICES	Discretionary Fund-I	A1LEL8255BN7Z2	1XJ4-LHQF-HK74	4/05/2025		4/10/2025	126		36.99	
AMAZON CAPITAL SERVICES	Discretionary Fund-I	ACCT A1LEL8255BN7Z2	19P7-DJ7W-6CXN	4/10/2025		4/29/2025	135		36.99	
CAPITAL ONE	Discretionary Fund-I	ACCT 616508	1661603016	3/24/2025		4/10/2025	257670		29.90	
									252.05	*
BENCHMARK COMMUNITY BANK	K-9 Unit	ACCT 9401 - SHERIFF	9401 0425	4/01/2025		4/10/2025	257669		72.18	
BENCHMARK COMMUNITY BANK	K-9 Unit	ACCT 9401 - SHERIFF	9401 0425	4/01/2025		4/10/2025	257669		72.18	
									144.36	*
						TOTAL			27,528.63	

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 031040 ** Central Dispatching **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Central Dispatching **										
BENCHMARK COMMUNITY BANK	Equipment Repairs &	ACCT 9401 - SHERIFF	9401 0425	4/01/2025		4/10/2025	257669		39.99	
DISH NETWORK	Equipment Repairs &	A 8255707087699885	SHER 0425	4/21/2025		4/29/2025	257733		84.13	
DISH NETWORK	Equipment Repairs &	8255707087699885	9885 0325	3/21/2025		4/10/2025	257671		94.13	
									218.25	*
BRIGHTSPEED	Telephone	ACCT 309483213	309483213 0623	4/30/2025		4/30/2025	144		690.37	
BRIGHTSPEED	Telephone	ACCT 309483213 SHER	420000032819	2/22/2025		4/30/2025	144		1,472.66	
BRIGHTSPEED	Telephone	ACCT 309483213	450000047393	3/23/2025		4/30/2025	144		1,583.92	
									3,746.95	*
AMAZON CAPITAL SERVICES	Office Supplies	A1LEL8255BN7Z2	1HLH-KVDN-KLM7	3/18/2025		4/10/2025	126		67.72	
AMAZON CAPITAL SERVICES	Office Supplies	A1LEL8255BN7Z2	1JGM-X1XY-JXNG	3/31/2025		4/10/2025	126		31.17	
AMAZON CAPITAL SERVICES	Office Supplies	A1LEL8255BN7Z2	1P1T-GNDQ-69N6	3/04/2025		4/10/2025	126		48.80	
AMAZON CAPITAL SERVICES	Office Supplies	A1LEL8255BN7Z2	1WYQ-41KR-JHPT	3/27/2025		4/10/2025	126		219.99	
									367.68	*
TOTAL									4,332.88	

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 031050 ** School Resource Officers **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** School Resource Officers **										
EDGERTON TIRE & AUTO	Vehicle Repairs & Ma	2019 FORD EXPLOR #15	30251	4/08/2025		4/29/2025	257735		63.00	
HUDSON'S CUSTOM EXHAUST &	Vehicle Repairs & Ma	SHER-2022 FORD EXPLO	59889	4/21/2025		4/29/2025	257737		45.00	
PARKER OIL CO.	Vehicle Repairs & Ma	ACCT 61515F-3	165628	3/10/2025		4/10/2025	257676		1,016.43	
DUSTIN C. SHEPHERD	Vehicle Repairs & Ma	INSTALL EQUIPMENT	032525	3/25/2025		4/10/2025	257678		1,750.00	
									2,874.43	*
AMAZON CAPITAL SERVICES	Police Supplies & Eq	ACCT A1LEL8255BN7Z2	1WM9-L7FK-4PWN	4/10/2025		4/29/2025	135		234.90	
AMAZON CAPITAL SERVICES	Police Supplies & Eq	ACCT A1LEL8255BN7Z2	14N7-QQVY-3FTM	4/10/2025		4/29/2025	135		354.59	
AMAZON CAPITAL SERVICES	Police Supplies & Eq	ACCT A1LEL8255BN7Z2	16T6-9VQP-4QTC	4/10/2025		4/29/2025	135		164.92	
									754.41	*
TOTAL									3,628.84	

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 032010 ** Emergency Services Expenses **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Emergency Services Expenses **										
CARD SERVICES CENTER	Telephone	ADMIN 0221	0221 0425	4/09/2025		4/17/2025	257686		.99	
VERIZON WIRELESS	Telephone	ACCT 842030264-00001	6110732581	4/10/2025		4/30/2025	257755		178.58	
VERIZON WIRELESS	Telephone	ACCT 842030264-00001	6110732581	4/10/2025		4/30/2025	257755		94.29	
									273.86	*
GCR COMPANY	Telephone - EOC	CUST 8000004974	313978	4/01/2025		4/10/2025	116		277.18	*
									277.18	*
AMAZON CAPITAL SERVICES	Office Supplies	A118IWMQYRJMMT	1YJW-VWG7-36DY	3/29/2025		4/10/2025	112		27.77	
									27.77	*
AMAZON CAPITAL SERVICES	Vehicle Maintenance	A118IWMQYRJMMT	1R6C-MNKF-J41L	3/28/2025		4/10/2025	112		303.66	
									303.66	*
AMAZON CAPITAL SERVICES	Emergency Operations	A118IWMQYRJMMT	1RPQ-NR46-KCTX	3/25/2025		4/10/2025	112		84.97	
									84.97	*
AMAZON CAPITAL SERVICES	HAZ-MAT Response Uni	A118IWMQYRJMMT	1GD9-3JML-4MKR	3/24/2025		4/10/2025	112		207.81	
WRIGHT AUTO SUPPLY	HAZ-MAT Response Uni	ACCT 600005140	926703	3/26/2025		4/10/2025	257665		17.98	
ALS MOBILE SERVICES	HAZ-MAT Response Uni	LOCKSMITH	0001	3/11/2025		4/10/2025	257605		800.00	
									1,025.79	*
CARD SERVICES CENTER	Safety & Emergency R	ADMIN 0221	0221 0425	4/09/2025		4/17/2025	257686		118.29	
									118.29	*
CARD SERVICES CENTER	Fire & EMS Training/	ADMIN 0221	0221 0425	4/09/2025		4/17/2025	257686		68.28	
CARD SERVICES CENTER	Fire & EMS Training/	ADMIN 0221	0221 0425	4/09/2025		4/17/2025	257686		275.00	
JONES & BARLETT	Fire & EMS Training/	ACCT 01085463	1088011	3/21/2025		4/10/2025	117		1,862.64	
									2,205.92	*
BOUND TREE MEDICAL, LLC	LEMPG Grant	ACCT 241358	85715445	3/28/2025		4/10/2025	257610		987.40	
									987.40	*
						TOTAL			5,304.84	

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 032020 ** Volunteer Fire Departments **

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<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE DATE</u>	<u>PO#</u>	<u>CHECK DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
BLACKSTONE VOLUNTEER FIRE	Contr-Operations-Bla	FY25 OPERATIONS	FY25 OPERATIONS	4/10/2025		4/10/2025	257608	50,000.00		50,000.00 *
BURKEVILLE VOLUNTEER FIRE	Contr-Operations-Bur	FY25 OPERATIONS	FY25 OPERATIONS	4/10/2025		4/10/2025	257613	50,000.00		50,000.00 *
CREWE VOLUNTEER FIRE	Contr-Operations-Cre	FY25 OPERATIONS	FY25 OPERATIONS	4/10/2025		4/10/2025	257626	50,000.00		50,000.00 *
						TOTAL				150,000.00

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 032030 ** Emergency Medical Services **

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<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE DATE</u>	<u>PO#</u>	<u>CHECK DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
BURKEVILLE VOLUNTEER	Contribution-Operati	FY25 OPERATIONS	FY25 OPERATIONS	4/10/2025		4/10/2025	257612	10,000.00		
								10,000.00	*	
						TOTAL		10,000.00		

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 033010 ** Regional Jail & Detention **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Regional Jail & Detention **										
PIEDMONT REGIONAL JAIL AUT	Piedmont Regional Ja	4QTR FY25 5405DAYS	4666	4/01/2025		4/10/2025	257644	409,495.47		
								409,495.47	*	
TOTAL								409,495.47		

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 034010 ** Building Official **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
	** Building Official **									
GCR COMPANY	Telephone	CUST 8000004974	313978	4/01/2025		4/10/2025	116		46.20	
VERIZON WIRELESS	Telephone	ACCT 842030264-00001	6110732581	4/10/2025		4/30/2025	257755		139.28	
									185.48	*
CARD SERVICES CENTER	Office Supplies	ADMIN 0221	0221 0425	4/09/2025		4/17/2025	257686		27.13	*
									27.13	*
						TOTAL			212.61	

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 035010 ** Animal Control **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Animal Control **										
THE CREWE-BURKEVILLE	Advertising	ADVERTISING	122	4/01/2025		4/10/2025	122		45.00	
THE CREWE-BURKEVILLE	Advertising	ADVERTISING	122	4/01/2025		4/10/2025	122		45.00	
									90.00	*
SOUTHSIDE ELECTRIC COOP	Electricity	23043011	23043011 0325	3/26/2025		4/10/2025	257650		302.27	*
									302.27	*
BRIGHTSPEED	Telephone	ACCT 471395081 AC	460000060051	3/24/2025		4/07/2025	108		165.00	
BRIGHTSPEED	Telephone	ACCT 471395081 AC	470000013026	2/24/2025		4/07/2025	108		168.45	
VERIZON WIRELESS	Telephone	ACCT 842030264-00001	6110732581	4/10/2025		4/30/2025	257755		98.56	
									432.01	*
AMAZON CAPITAL SERVICES	Office Supplies	ACCT A118IWMQYRJMMT	16XL-939Y-7L1R	4/02/2025		4/30/2025	139		37.80	*
									37.80	*
AMAZON CAPITAL SERVICES	Dog Food & Supplies	ACCT A118IWMQYRJMMT	1QWM-MWHL-7HGY	4/09/2025		4/30/2025	139		108.79	
AMAZON CAPITAL SERVICES	Dog Food & Supplies	ACCT A118IWMQYRJMMT	146K-6H41-7XK3	4/14/2025		4/30/2025	139		33.99-	
									74.80	*
EDGERTON EXPRESS CARE INC	Vehicle Maintenance	AC-2018 FORD EXPLORE	1863	4/10/2025		4/30/2025	257749		81.47	*
									81.47	*
CHAMBERS SEPTIC TANK SERVI	Facilities - Repairs	SEPTIC PUMP	2132	3/18/2025		4/10/2025	257616		450.00	
MOMAR INC	Facilities - Repairs	CUST C35815	PSI608158	3/25/2025		4/10/2025	257641		237.10	
									687.10	*
TREASURER OF VIRGINIA	Vetting	L250340028	IV:25034:0030	2/13/2025		4/10/2025	257656		703.00	
VILLAGE VETERINARY SVC	Vetting	ACCT 8625 VETTING	85130	4/04/2025		4/30/2025	257756		1,804.98	
VILLAGE VETERINARY SVC	Vetting	ACCT 8625 VETTING	85353	4/10/2025		4/30/2025	257756		165.85	
									2,673.83	*
TOTAL									4,379.28	

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 035030 ** Medical Examiner **

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<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE DATE</u>	<u>PO#</u>	<u>CHECK DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
	** Medical Examiner **									
TREASURER OF VIRGINIA	Medical Examiner Fee	MEDICAL EXAMINER	KING, RUTH	3/17/2025		4/10/2025	257657		20.00	
TREASURER OF VIRGINIA	Medical Examiner Fee		ME 04072025	4/07/2025		4/30/2025	257754		20.00	
									40.00	*
						TOTAL			40.00	

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 043020 ** General Properties **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** General Properties **										
BAY DIESEL CORPORATION	Repairs & Maintenanc	CUST NOTTSHF	1158605-IN	3/24/2025		4/10/2025	257607		669.95	
BOOKER'S SUPPLY, INC.	Repairs & Maintenanc	KEYS	334010	3/28/2025		4/10/2025	257609		3.80	
CHAMBERS SEPTIC TANK SERVI	Repairs & Maintenanc	WEEKEND SERVICE	2135	3/25/2025		4/10/2025	257616		750.00	
FARMVILLE WHOLESALE ELECTR	Repairs & Maintenanc	DOC NO 568765	810232	4/01/2025		4/10/2025	257633		281.94	
NORTHWEST ACE HARDWARE	Repairs & Maintenanc	CUST 242648	020788	3/26/2025		4/10/2025	257642		286.58	
NORTHWEST ACE HARDWARE	Repairs & Maintenanc	ACCT 242648	020818	3/27/2025		4/10/2025	257642		22.61	
NORTHWEST ACE HARDWARE	Repairs & Maintenanc	ACCT 242648	020823	3/27/2025		4/10/2025	257642		90.22	
NORTHWEST ACE HARDWARE	Repairs & Maintenanc	ACCT 242648	020862	3/28/2025		4/10/2025	257642		16.70	
NORTHWEST ACE HARDWARE	Repairs & Maintenanc	CUST 242648 MAINT	21025	4/08/2025		4/30/2025	257751		36.87	
NORTHWEST ACE HARDWARE	Repairs & Maintenanc	CUST 242648 MAINT	21055	4/09/2025		4/30/2025	257751		2.32	
NORTHWEST ACE HARDWARE	Repairs & Maintenanc	CUST 242648 MAINT	21091	4/10/2025		4/30/2025	257751		54.15	
VIRGINIA FILTERS AND SUPPL	Repairs & Maintenanc	NOTTOWAY COMPLEX	24591	3/26/2025		4/10/2025	257662		466.00	
									2,681.14 *	
DOMINION ENERGY VIRGINIA	Electricity	ACCT 000150240000	000150240000	3/17/2025		4/10/2025	257629		41.44	
DOMINION ENERGY VIRGINIA	Electricity	ACCT 000130232507	130232507 0325	3/31/2025		4/07/2025	257592		747.38	
DOMINION ENERGY VIRGINIA	Electricity	ACCT 000140195009	140195009 0325	3/31/2025		4/07/2025	257592		1,090.52	
DOMINION ENERGY VIRGINIA	Electricity	ACCT 000820237501	820237501 0325	3/31/2025		4/07/2025	257592		2,561.58	
									4,440.92 *	
BRIGHTSPEED	Fire Alarm Monitorin	ACCT 309690336 COADM	405000015169	2/22/2025		4/07/2025	109		127.68	
BRIGHTSPEED	Fire Alarm Monitorin	ACCT 309690336	420000173923	4/22/2025		4/30/2025	144		127.84	
BRIGHTSPEED	Fire Alarm Monitorin	ACCT 309690336 COADM	450000047493	3/23/2025		4/07/2025	108		127.50	
									383.02 *	
CARD SERVICES CENTER	Custodial Supplies	ADMIN 0221	0221 0425	4/09/2025		4/17/2025	257686		59.88	
DIAMOND PAPER CO., INC.	Custodial Supplies	CUST 101530	345962-1	3/27/2025		4/10/2025	115		66.81	
DIAMOND PAPER CO., INC.	Custodial Supplies	CUST 101530	345962-1	3/27/2025		4/10/2025	115		18.00-	
DIAMOND PAPER CO., INC.	Custodial Supplies	CUST 101530	349118	4/10/2025		4/30/2025	141		700.77	
									809.46 *	
AUTOMOTIVE EXCELLENCE	Vehicle Repairs & Ma	2009 FORD CROWN	16165	4/03/2025		4/10/2025	257606		749.87	
ROGER'S AUTO SERVICE	Vehicle Repairs & Ma	JEEP COMPASS	7279-45	3/27/2025		4/10/2025	257648		72.55	
									822.42 *	
XTREME SIGNS & GRAPHICS	Capital Outlay	ACRYLIC SIGN-STANDOF	21458	3/28/2025		4/30/2025	257757		741.52	
									741.52 *	
CARD SERVICES CENTER	Capital Outlay-CRTHS	ADMIN 0221	0221 0425	4/09/2025		4/17/2025	257686		8,122.99	
									8,122.99 *	
TOTAL									18,001.47	

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 051010 ** Local Health Department **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Local Health Department **										
PIEDMONT VIRGINIA HEALTH D Contribution		4TH QTR LOCAL FUNDS	4Q-2025	4/07/2025		4/30/2025	257753	21,660.00		
								21,660.00	*	
						TOTAL		21,660.00		

VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Dept of Social Services **										
FULCRUM COUNSELORS, LLC	Professional Service	FAMILY PARTNERSHIP	4239	4/01/2025		4/10/2025	257635		300.00	
FULCRUM COUNSELORS, LLC	Professional Service	FAMILY PARTNERSHIP	4243	4/01/2025		4/10/2025	257635		300.00	
FULCRUM COUNSELORS, LLC	Professional Service	FAMILY PARTNERSHIP	4244	4/01/2025		4/10/2025	257635		300.00	
PROPIO LANGUAGE SERVICES	Professional Service	CUST 5399	0053990325	4/10/2025		4/30/2025	143		51.04	
STERICYCLE, INC.	Professional Service	ACCT 1000234011	8010268401	3/25/2025		4/10/2025	257651		252.66	
ELDER, WATKINS, FRIEDMAN &	Professional Service	LEGAL SERVICES	8904	3/31/2025		4/10/2025	257630		399.00	
									1,602.70	*
BRIGHTSPEED	Telecommunications	310142004	450000053123	3/23/2025		4/10/2025	113		275.13	
BRIGHTSPEED	Telecommunications	310142004	480000019105	2/22/2025		4/10/2025	113		275.13	
COMMONWEALTH OF VA	Telecommunications	ACCT 6135	T470173	4/03/2025		4/10/2025	257622		343.72	
KINEX TELECOM	Telecommunications	SUB-2212-00006862	INV25040054628	4/11/2025		4/30/2025	257750		382.94	
									1,276.92	*
BENCHMARK COMMUNITY BANK	Office Supplies	VISA ACCT 0210 DSS	0210 0425	4/01/2025		4/30/2025	257747		49.95	
CRYSTAL SPRINGS	Office Supplies	ACCT 985248123457043	23457043 041125	4/11/2025		4/30/2025	140		145.24	
KEY OFFICE SUPPLY, INC.	Office Supplies	ACCT 905	595442	3/06/2025		4/10/2025	257638		827.74	
KEY OFFICE SUPPLY, INC.	Office Supplies	ACCT 905	595468	3/10/2025		4/10/2025	257638		244.95	
DEPARTMENT OF MOTOR VEHICL	Office Supplies	ACCT 2780 DSS	202509000183	3/31/2025		4/30/2025	257748		10.00	
									1,277.88	*
BENCHMARK COMMUNITY BANK	Travel - Mileage	VISA ACCT 0194 DSS	0194 0425	4/01/2025		4/30/2025	257747		450.00	
									450.00	*
COUNTY OF NOTTOWAY	Rent of Building	APRIL RENT FOR DSS	RENT 0425	4/01/2025		4/10/2025	257624		3,126.00	
									3,126.00	*
TOTAL									7,733.50	

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 057070 ** Child Services Act **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Child Services Act **										
RIVERMONT SCHOOLS	Mandated Services	SCHOOL SERVICES	INV133052	4/01/2025		4/10/2025	257646	5,860.00		
RIVERMONT SCHOOLS	Mandated Services	PER DIEM - TIER 2	INV133053	4/01/2025		4/10/2025	257646	7,280.00		
RIVERMONT SCHOOLS	Mandated Services	EDUCATION PER DIEM	INV133054	4/01/2025		4/10/2025	257646	5,567.00		
RIVERMONT SCHOOLS	Mandated Services	ABA PER DIEM	INV133055	4/01/2025		4/10/2025	257646	7,280.00		
RIVERMONT SCHOOLS	Mandated Services	ABA PER DIEM	INV133056	4/01/2025		4/10/2025	257646	7,280.00		
RIVERMONT SCHOOLS	Mandated Services	EDUCATION PER DIEM	INV133057	4/01/2025		4/10/2025	257646	5,860.00		
HALLMARK YOUTHCARE	Mandated Services	MONTGOMERY, D.	4581 0225	2/28/2025		4/10/2025	257636	3,520.00		
TYLAR BURKE	Mandated Services	FOSTER CARE	033125TB	3/31/2025		4/10/2025	257659	836.00		
ELEXIS TRAVIS	Mandated Services	FOSTER CARE	032525CJ	3/31/2025		4/10/2025	257631	566.37		
								44,049.37	*	
AMAZON CAPITAL SERVICES	Other Operation Expe	A118IWMQYJRMMT	13JD-6WGR-NVQL	3/22/2025		4/10/2025	112	425.68		
								425.68	*	
TOTAL								44,475.05		

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 070000 **RECREATION/CULTURE/TRANSPORT**

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<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE DATE</u>	<u>PO#</u>	<u>CHECK DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
VIRGINIA'S RETREAT	**RECREATION/CULTURE/TRANSPORT**	Virginia's Crossroad FY 25 DUES	FY25 DUES	4/02/2025		4/10/2025	257663	4,500.00		
								4,500.00	*	
						TOTAL		4,500.00		

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TO DATE- 4/30/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 073010 ** Library Administration **

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<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE DATE</u>	<u>PO#</u>	<u>CHECK DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
** Library Administration **										
CREATIVE PRODUCT SOURCE	Advertising	ORD:CPS25079003	CPI106511	4/03/2025		4/10/2025	257625	395.61		
								395.61	*	
BRIGHTSPEED	Telephone	ACCT 310153917 LIB	450000053265	3/23/2025		4/07/2025	108	74.92		
BRIGHTSPEED	Telephone	ACCT 310153917 LIB	480000019196	2/22/2025		4/07/2025	108	74.92		
SHENTEL	Telephone	ACCT 464204	464204 0425	4/01/2025		4/10/2025	257649	53.86		
SHENTEL	Telephone	ACCT 512845	512845 0425	4/01/2025		4/10/2025	257649	32.42		
								236.12	*	
FIRESFRING	Internet Access / WE	WEBSITE SERVICES	TRX-000370830	4/01/2025		4/10/2025	257634	330.00		
SHENTEL	Internet Access / WE	ACCT 464204	464204 0425	4/01/2025		4/10/2025	257649	80.00		
SHENTEL	Internet Access / WE	ACCT 512845	512845 0425	4/01/2025		4/10/2025	257649	85.00		
								495.00	*	
AMAZON CAPITAL SERVICES	Office Supplies	A25L27P1Z1TFUJ	1MX4-LJ46-V3CF	4/01/2025		4/10/2025	125	13.99		
JACQUELINE ZATAWESKI	Office Supplies	REIMBURSEMENT	REIMB 040225	4/02/2025		4/10/2025	257667	48.60		
								62.59	*	
RED OWL CLEANING SVC, LLC	Custodial Services	ACCT 700-003 MAR 25	700-003 0425	4/02/2025		4/10/2025	257645	344.00		
								344.00	*	
AMAZON CAPITAL SERVICES	Books & Periodicals	A25L27P1Z1TFUJ	1MX4-LJ46-V3CF	4/01/2025		4/10/2025	125	1,041.35		
CHILDREN'S PLUS INC.	Books & Periodicals	REF:5411	258278	3/28/2025		4/10/2025	257617	125.53		
CHILDREN'S PLUS INC.	Books & Periodicals	REF:03-5-25	258279	3/28/2025		4/10/2025	257617	284.96		
								1,451.84	*	
MIDWEST TAPE, LLC	AV & Electronic Medi	2000016259	506969423	3/31/2025		4/10/2025	118	183.30		
								183.30	*	
AMAZON CAPITAL SERVICES	Summer Reading Progr	A25L27P1Z1TFUJ	1MX4-LJ46-V3CF	4/01/2025		4/10/2025	125	58.98		
JACQUELINE ZATAWESKI	Summer Reading Progr	REIMBURSEMENT	REIMB 040225	4/02/2025		4/10/2025	257667	21.75		
								80.73	*	
JACQUELINE ZATAWESKI	Travel	REIMBURSEMENT	REIMB 040225	4/02/2025		4/10/2025	257667	45.08		
								45.08	*	
BRYON SAPP	Travel-Library Deliv	DELIVERIES FOR APRIL	SAPP MAR 25	3/31/2025		4/10/2025	257611	434.00		
								434.00	*	
VPLDA	Dues & Membership	FY25 DUES	FY25 DUES	4/01/2025		4/10/2025	257664	65.00		
								65.00	*	
AMAZON CAPITAL SERVICES	Literacy Books & Sup	A25L27P1Z1TFUJ	1MX4-LJ46-V3CF	4/01/2025		4/10/2025	125	27.66		
								27.66	*	
AMAZON CAPITAL SERVICES	Library Equip/Comput	A25L27P1Z1TFUJ	1MX4-LJ46-V3CF	4/01/2025		4/10/2025	125	584.87		
DE LAGE LANDEN	Library Equip/Comput	ACCT 785537	589787862	3/31/2025		4/10/2025	114	198.85		
								783.72	*	
JESSICA FAAS	Contractual Services	ESOL PREP	033125	3/31/2025		4/10/2025	257637	62.50		
JESSICA FAAS	Contractual Services	ESOL PREP	040725	4/07/2025		4/10/2025	257637	62.50		
DEMETRIUS NELSON	Contractual Services	13 HRS MARCH 2025	39	3/31/2025		4/07/2025	257591	416.00		
YOGA WITH COSIMA, LLC	Contractual Services	YOGA CLASSES	52	3/31/2025		4/10/2025	257666	75.00		
YOGA WITH COSIMA, LLC	Contractual Services	YOGA CLASSES	53	4/07/2025		4/10/2025	257666	75.00		
								691.00	*	
AMAZON CAPITAL SERVICES	Library Technology B	A25L27P1Z1TFUJ	1MX4-LJ46-V3CF	4/01/2025		4/10/2025	125	71.99		
								71.99	*	
DOLLYWOOD FOUNDATION	Imagination Library	VANOTTOWAY	05252966	5/01/2025		4/10/2025	257628	311.47		
								311.47	*	
TOTAL								5,679.11		

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 073010 ** Library Administration **

VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 081010 ** Planning **

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<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE DATE</u>	<u>PO#</u>	<u>CHECK DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
	** Planning **									
GCR COMPANY	Telephone	CUST 8000004974	313978	4/01/2025		4/10/2025	116		46.20	
VERIZON WIRELESS	Telephone	ACCT 842030264-00001	6110732581	4/10/2025		4/30/2025	257755		49.28	
									95.48	*
						TOTAL			95.48	

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TO DATE- 4/30/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 081020 ** Zoning Board **

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<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE DATE</u>	<u>PO#</u>	<u>CHECK DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
	** Zoning Board **									
THE CREWE-BURKEVILLE	Advertising	ADVERTISING	122	4/01/2025		4/10/2025	122	120.00		
THE CREWE-BURKEVILLE	Advertising	ADVERTISING	122	4/01/2025		4/10/2025	122	120.00		
								240.00	*	
						TOTAL		240.00		

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 081080 ** Economic Development **

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<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE DATE</u>	<u>PO#</u>	<u>CHECK DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
	** Economic Development **									
CARD SERVICES CENTER	Professional Service	ADMIN 0221	0221 0425	4/09/2025		4/17/2025	257686	480.00		
								480.00	*	
THE CREWE-BURKEVILLE	Advertising	ADVERTISING	122	4/01/2025		4/10/2025	122	180.00		
THE CREWE-BURKEVILLE	Advertising	ADVERTISING	122	4/01/2025		4/10/2025	122	180.00		
LOOPNET	Advertising	ACCT 285009971	122051289-1	4/02/2025		4/10/2025	257640	65.00		
								425.00	*	
						TOTAL		905.00		

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 083050 ** Cooperative Extension **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Cooperative Extension **										
KINEX TELECOM	Telephone	SUB230800007938	INV25030052638	3/09/2025		4/10/2025	257639		192.71	
KINEX TELECOM	Telephone	SUB230800007938	INV25040054478	4/09/2025		4/10/2025	257639		192.71	
									385.42	*
TOTAL									385.42	

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 094093

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<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE DATE</u>	<u>PO#</u>	<u>CHECK DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
NOTTOWAY COUNTY PUBLIC SCH	Interfund Transfer	MONTHLY APPROP.	FY 25-07	4/14/2025		4/17/2025	257687	706,331.21		
								706,331.21	*	
						TOTAL		706,331.21		
						FUND TOTAL		1,507,101.79		

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AP375
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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 081310 ** Pickett General Property **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Pickett General Property **										
UNITED SITE SERVICES OF MA	Repairs & Maintenanc	ACCT 01704433	INV-5226205	3/31/2025		4/10/2025	124		85.00	
UNITED SITE SERVICES OF MA	Repairs & Maintenanc	CORRECTION	INV-5226205	3/31/2025		4/10/2025	124		85.00-	
NORTHWEST ACE HARDWARE	Repairs & Maintenanc	CUST 242648 LRA	20221.	2/25/2025		4/24/2025	257716		13.49	
NORTHWEST ACE HARDWARE	Repairs & Maintenanc	CUST 242648 LRA	20630	3/19/2025		4/24/2025	257717		4.94	
PRICE SUPPLY CO., INC.	Repairs & Maintenanc	ACCT NOT100 LRA	ORD 2503-C09292	3/19/2025		4/10/2025	257598		287.50	
									305.93 *	
NOTTOWAY COUNTY	Repairs & Maintenanc	LANDFILL FEB 2025	18508	4/21/2025		4/29/2025	257725		35.00	
NORTHWEST ACE HARDWARE	Repairs & Maintenanc	CUST 242648 LRA	20762	3/25/2025		4/10/2025	257597		2.69	
NORTHWEST ACE HARDWARE	Repairs & Maintenanc	CUST 242648 LRA	20796	3/26/2025		4/10/2025	257597		9.13	
NORTHWEST ACE HARDWARE	Repairs & Maintenanc	CUST 242648 LRA	20838	3/28/2025		4/10/2025	257597		12.59	
SOUTHSIDE COATINGS, LLC	Repairs & Maintenanc	LRA ROOF PATCH	207	4/07/2025		4/29/2025	257729		475.00	
									534.41 *	
SOUTHSIDE ELECTRIC COOP	Electricity	110867004 PICKETT GP	110867004 0325	3/26/2025		4/10/2025	257599		256.39	
SOUTHSIDE ELECTRIC COOP	Electricity	110867007	110867007 0325	3/26/2025		4/10/2025	257599		301.09	
SOUTHSIDE ELECTRIC COOP	Electricity	110867008 PICKETT GP	110867008 0325	3/26/2025		4/10/2025	257599		121.95	
SOUTHSIDE ELECTRIC COOP	Electricity	110867029 PICKETT PK	110867029 0325	3/26/2025		4/10/2025	257600		26.72	
SOUTHSIDE ELECTRIC COOP	Electricity	110867038 PICKETT PK	110867038 0325	3/26/2025		4/10/2025	257600		38.41	
									744.56 *	
VIRGINIA UTILITY PROTECTIO	Utilities	LRA NCO118	03250359	3/31/2025		4/10/2025	257603		19.55	
									19.55 *	
TOWN OF BLACKSTONE	Water & Sewer	ACCT 17109	17109 0425	4/01/2025		4/10/2025	257655		79.37	
TOWN OF BLACKSTONE	Water & Sewer	ACCT 6043 PICKETT GP	6043 0425	4/01/2025		4/10/2025	257601		79.37	
TOWN OF BLACKSTONE	Water & Sewer	ACCT 6051 PICKETT GP	6051 0425	4/01/2025		4/10/2025	257601		79.37	
TOWN OF BLACKSTONE	Water & Sewer	ACCT 8362 PICKETT GP	8362 0425	4/01/2025		4/10/2025	257602		79.37	
									317.48 *	
BRIGHTSPEED	Telephone	ACCT 310093126 LRA	470000033136	3/09/2025		4/10/2025	110		556.91	
									556.91 *	
JOYCE L. MORDAN	Office Supplies	OFFICE SUPP-COFFEE	REIMB 03282025	3/28/2025		4/10/2025	257596		24.65	
									24.65 *	
EPES SUPPLY CO.	Repairs & Maintenanc	LRA- TIRE TUBE	730588	3/08/2025		4/29/2025	257721		45.00	
RICK'S AUTO SERVICE, INC.	Repairs & Maintenanc	LRA-REPAIR CAR WINDW	97146	4/14/2025		4/29/2025	257727		403.44	
									448.44 *	
JOHN W. HILL	Travel - Mileage	MILEAGE MARCH 2025	REIMB 04022025	4/02/2025		4/10/2025	257594		224.70	
									224.70 *	
						TOTAL			3,176.63	

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AP375
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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 081320 ** Pickett Park Lodge **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Pickett Park Lodge **										
AMAZON CAPITAL SERVICES	Facilities Repairs &	ACCT A118IWMQYRJMMT	17Y7-93XQ-9R77	4/04/2025		4/10/2025	112		59.22	
NOTTOWAY COUNTY	Facilities Repairs &	LANDFILL FEB 2025	18508	4/21/2025		4/29/2025	257725		35.00	
NORTHWEST ACE HARDWARE	Facilities Repairs &	CUST 242648 LODGE	20241.	2/26/2025		4/24/2025	257716		2.69	
NORTHWEST ACE HARDWARE	Facilities Repairs &	CUST 242648 LODGE	20246.	2/26/2025		4/24/2025	257716		14.39	
NORTHWEST ACE HARDWARE	Facilities Repairs &	CUST 242648 LODGE	20274.	2/27/2025		4/24/2025	257716		5.74	
NORTHWEST ACE HARDWARE	Facilities Repairs &	CUST 242648 LODGE	20341.	3/04/2025		4/24/2025	257716		24.27	
NORTHWEST ACE HARDWARE	Facilities Repairs &	CUST 242648 LODGE	20355.	3/04/2025		4/24/2025	257716		24.45	
NORTHWEST ACE HARDWARE	Facilities Repairs &	CUST 242648 LODGE	20366.	3/05/2025		4/24/2025	257716		6.29	
NORTHWEST ACE HARDWARE	Facilities Repairs &	CUST 242648 LRA-LDG	20767	3/25/2025		4/10/2025	257597		34.66	
NORTHWEST ACE HARDWARE	Facilities Repairs &	CUST 242648 LRA-408	20831	3/27/2025		4/10/2025	257597		23.91	
NORTHWEST ACE HARDWARE	Facilities Repairs &	CUST 242648 LRA 443	20898	3/31/2025		4/10/2025	257597		2.69	
PRICE SUPPLY CO., INC.	Facilities Repairs &	ACCT NOT100-LRA LDGE	2504-211593	4/15/2025		4/29/2025	257726		112.00	
									345.31	*
SOUTHSIDE ELECTRIC COOP	Electricity	ACCT 110867003 LODGE	110867003 0325	3/26/2025		4/10/2025	257599		681.15	
SOUTHSIDE ELECTRIC COOP	Electricity	ACCT 110867022 LODGE	110867022 0325	3/26/2025		4/10/2025	257599		514.59	
SOUTHSIDE ELECTRIC COOP	Electricity	ACCT 110867024 LODGE	110867024 0325	3/26/2025		4/10/2025	257599		791.16	
SOUTHSIDE ELECTRIC COOP	Electricity	ACCT 110867025 LODGE	110867025 0325	3/26/2025		4/10/2025	257599		921.48	
SOUTHSIDE ELECTRIC COOP	Electricity	ACCT 110867026 LODGE	110867026 0325	3/26/2025		4/10/2025	257599		981.02	
									3,889.40	*
TOWN OF BLACKSTONE	Water & Sewer	ACCT 13693 LODGE	13693 0425	4/01/2025		4/10/2025	257601		190.41	
TOWN OF BLACKSTONE	Water & Sewer	ACCT 13948 LODGE	13948 0425	4/01/2025		4/10/2025	257601		542.07	
TOWN OF BLACKSTONE	Water & Sewer	ACCT 6047 LODGE	6047 0425	4/01/2025		4/10/2025	257601		224.79	
TOWN OF BLACKSTONE	Water & Sewer	ACCT 6048 LODGE	6048 0425	4/01/2025		4/10/2025	257601		161.33	
TOWN OF BLACKSTONE	Water & Sewer	ACCT 6052 LODGE	6052 0425	4/01/2025		4/10/2025	257601		198.35	
									1,316.95	*
BRIGHTSPEED	Telephone/Cable	ACCT 487274771 LODGE	420000032570	2/20/2025		4/11/2025	132		95.99	
BRIGHTSPEED	Telephone/Cable	ACCT 487274771 LODGE	420000123874	3/20/2025		4/11/2025	132		95.99	
BRIGHTSPEED	Telephone/Cable	ACCT 467748170 LODGE	470000077277	3/12/2025		4/10/2025	110		156.01	
DIRECTV	Telephone/Cable	ACCT 032746815-LRA	32746815X250405	4/05/2025		4/29/2025	257719		181.49	
SHENTEL	Telephone/Cable	ACCT 179616-001 LRA	179616 0425	4/02/2025		4/29/2025	257728		1,698.92	
									2,228.40	*
DIAMOND PAPER CO., INC.	Custodial Supplies	CUST 101530 LRA LDG	3448201	3/27/2025		4/10/2025	111		1,982.64	
									1,982.64	*
AMAZON CAPITAL SERVICES	Furniture & Fixtures	ACCT A118IWMQYRJMMT	19MQ-J7GL-NWFP	4/08/2025		4/29/2025	134		268.97	
									268.97	*
JOSEPH HOPKO	Deposit Refunds	BLDG 443 RM 5 REFUND	REFUND 04212025	4/21/2025		4/29/2025	257723		1,020.00	
JENNY CAMPBELL	Deposit Refunds	BLDG 443 RM 6 REFUND	REFUND 4.21.25	4/21/2025		4/29/2025	257722		1,000.00	
									2,020.00	*
						TOTAL			12,051.67	

5/08/2025
AP375
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FROM DATE- 4/01/2025
TO DATE- 4/30/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 081330 ** Pickett Officer's Club **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Pickett Officer's Club **										
JOHNS BROTHERS SECURITY	Fire/Security Alarm	CUST 36683 LRA-OC	1481710	3/15/2025		4/10/2025	257595		119.85	
									119.85	*
SOUTHSIDE ELECTRIC COOP	Electricity	ACCT 110867023 OFC	110867023 0325	3/26/2025		4/10/2025	257599		1,281.85	
SOUTHSIDE ELECTRIC COOP	Electricity	ACCT 110867035 OFC	110867035 0325	3/26/2025		4/10/2025	257600		43.06	
									1,324.91	*
TOWN OF BLACKSTONE	Water & Sewer	ACCT 7306 OFC CLUB	7306 0425	4/01/2025		4/10/2025	257602		140.62	
									140.62	*
BRIGHTSPEED	Telephone	ACCT 309690336 COADM	405000015169	2/22/2025		4/07/2025	109		63.84	
BRIGHTSPEED	Telephone	ACCT 309690336	420000173923	4/22/2025		4/30/2025	144		63.92	
BRIGHTSPEED	Telephone	ACCT 309690336 COADM	450000047493	3/23/2025		4/07/2025	108		63.84	
									191.60	*
AMELIA COUNTY HIGH SCHOOL	Rental Deposit Refun	REFUND DEPOSIT	REFUND 027104	4/14/2025		4/29/2025	257718		200.00	
CALVIN COLES	Rental Deposit Refun	REFUND 27109 DEPOSIT	REFUND 027109	4/07/2025		4/10/2025	257614		200.00	
MONICA FRISBY	Rental Deposit Refun	REFUND DEPOSIT	REFUND 027121	4/10/2025		4/29/2025	257724		200.00	
									600.00	*
TOTAL									2,376.98	

5/08/2025
AP375
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TO DATE- 4/30/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 081340 ** Bowling Center **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
	** Bowling Center **									
SOUTHSIDE ELECTRIC COOP	Electricity	ACCT 23043009	23043009 0425	4/04/2025		4/10/2025	257650	241.50		
								241.50	*	
TOWN OF BLACKSTONE	Water & Sewer	ACCT 17147 BOWL ALLY	17147 0425	4/01/2025		4/10/2025	257601	79.37		
								79.37	*	
						TOTAL		320.87		

5/08/2025
AP375
FUND # - 204

FROM DATE- 4/01/2025
TO DATE- 4/30/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 081350 ** Small Business Incubator **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
	** Small Business Incubator **									
DODSON PEST CONTROL	Facilities Repairs & ACCT	P04-612801 LRA	4-612801-040425	4/04/2025		4/29/2025	257720	100.00		
								100.00	*	
SOUTHSIDE ELECTRIC COOP	Electricity	500300002 SBI-PIC PK	500300002 0325	3/26/2025		4/10/2025	257600	634.88		
SOUTHSIDE ELECTRIC COOP	Electricity	ACCT 500300003 SBI	500300003 0325	3/26/2025		4/10/2025	257600	26.84		
								661.72	*	
TOWN OF BLACKSTONE	Water & Sewer	ACCT 6710 SBI	6710 0425	4/01/2025		4/10/2025	257601	79.37		
								79.37	*	
						TOTAL		841.09		

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AP375
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FROM DATE- 4/01/2025
TO DATE- 4/30/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 081360 ** Campground **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Campground **										
UNITED SITE SERVICES OF MA	Facilities - Repairs	CORRECTION	INV-5226205	3/31/2025		4/10/2025	124		85.00	
NOTTOWAY COUNTY	Facilities - Repairs	LANDFILL FEB 2025	18508	4/21/2025		4/29/2025	257725		35.00	
NORTHWEST ACE HARDWARE	Facilities - Repairs	CUST 242648 CAMPGRND	20323.	3/03/2025		4/24/2025	257716		17.98	
NORTHWEST ACE HARDWARE	Facilities - Repairs	CUST242648 CAMPGRND	20324.	3/03/2025		4/24/2025	257716		6.30	
NORTHWEST ACE HARDWARE	Facilities - Repairs	CUST 242648 CAMPGRND	20326.	3/03/2025		4/24/2025	257716		25.19	
WATERWORX PLUMBING WELL LL	Facilities - Repairs	REPAIR WATERLINE-LRA	8241	3/18/2025		4/10/2025	257604		696.70	
									866.17	*
SOUTHSIDE ELECTRIC COOP	Electricity	ACCT 110867020 CAMP	110867020 0325	3/26/2025		4/10/2025	257599		1,140.06	
SOUTHSIDE ELECTRIC COOP	Electricity	ACCT 110867028 CAMP	110867028 0325	3/26/2025		4/10/2025	257600		632.48	
									1,772.54	*
TOWN OF BLACKSTONE	Water & Sewer	ACCT 7139 CAMPGROUND	7139 0425	4/01/2025		4/10/2025	257601		676.91	
									676.91	*
						TOTAL			3,315.62	
						FUND TOTAL			22,082.86	

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TO DATE- 4/30/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 031040

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
BRIGHTSPEED	PSAP Maintenance	ACCT 309870118 E911	405000015043	2/22/2025		4/30/2025	144	997.58		
BRIGHTSPEED	PSAP Maintenance	ACCT 489691985 E911	450000017767	2/24/2025		4/30/2025	144	182.81		
BRIGHTSPEED	PSAP Maintenance	ACCT 309870118 E911	450000052851	3/23/2025		4/30/2025	144	931.64		
BRIGHTSPEED	PSAP Maintenance	ACCT 489691985 E911	450000075941	3/23/2025		4/30/2025	144	183.13		
GCR COMPANY	PSAP Maintenance	CUST 8000004974	313977	4/01/2025		4/10/2025	116	546.25		
TOTAL RESPONSE	PSAP Maintenance	REPOSE BASE PACKAGE	83855	4/04/2025	75	4/10/2025	131	63,097.00		
								65,938.41	*	
CTA CONSULTANTS LLC	Capital Outlay - Rad	CONSULTING SERVICES	1029	3/03/2025		4/10/2025	257627	15,000.00		
CTA CONSULTANTS LLC	Capital Outlay - Rad	CONSULTING	1030	4/01/2025		4/10/2025	257627	15,000.00		
								30,000.00	*	
AT&T	Wireless Communicati	ACCT 8310011553032	0396120017	3/16/2025		4/07/2025	257589	4,292.34		
								4,292.34	*	
						TOTAL		100,230.75		
						FUND TOTAL		100,230.75		

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AP375
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TO DATE- 4/30/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 042040 ** Solid Waste Management **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Solid Waste Management **										
CATERPILLAR FINANCIAL SERV	Equipment Repairs &	CUST 4423789	36776009	4/05/2025		4/10/2025	257615	5,445.89		
NORTHWEST ACE HARDWARE	Equipment Repairs &	CUST 242648	20936	4/03/2025		4/10/2025	257642	17.26		
NORTHWEST ACE HARDWARE	Equipment Repairs &	CUST 242648	20947	4/03/2025		4/10/2025	257642	50.38		
THC ENTERPRISES, INC.	Equipment Repairs &	CUST BP0000700	PSO035630-1	4/03/2025		4/10/2025	257653	1,573.50		
								7,087.03 *		
TOWN OF BLACKSTONE	Leachate Hauling/Tre	ACCT 3981 LEACHATE	3981 0425	4/01/2025		4/10/2025	257655	4,960.00		
THOMPSON TRUCKING, INC.	Leachate Hauling/Tre	LEACHATE HAULING	153463	4/02/2025		4/10/2025	257654	1,605.00		
THOMPSON TRUCKING, INC.	Leachate Hauling/Tre	LEACHATE HAULING	153742	4/09/2025		4/10/2025	257654	936.26		
								7,501.26 *		
THE CREWE-BURKEVILLE	Advertising	ADVERTISING	122	4/01/2025		4/10/2025	122	76.00		
THE CREWE-BURKEVILLE	Advertising	ADVERTISING	122	4/01/2025		4/10/2025	122	76.00		
								152.00 *		
UNITED SITE SERVICES OF MA	Contracted Svcs-Engi	ACCT 01704433	INV-5221404	3/31/2025		4/10/2025	124	85.00		
UNITED SITE SERVICES OF MA	Contracted Svcs-Engi	ACCT 01704433	INV-5223972	3/31/2025		4/10/2025	124	85.00		
UNITED SITE SERVICES OF MA	Contracted Svcs-Engi	ACCT 01704433	INV-5225843	3/31/2025		4/10/2025	124	85.00		
UNITED SITE SERVICES OF MA	Contracted Svcs-Engi	ACCT 01704433	INV-5226189	3/31/2025		4/10/2025	124	85.00		
UNITED SITE SERVICES OF MA	Contracted Svcs-Engi	ACCT 01704433	INV-5226929	3/31/2025		4/10/2025	124	85.00		
UNITED SITE SERVICES OF MA	Contracted Svcs-Engi	ACCT 01704433	INV-5227346	3/31/2025		4/10/2025	124	170.00		
TRC	Contracted Svcs-Engi	ACCT 2232037090	139929	4/08/2025		4/10/2025	123	1,649.00		
								2,244.00 *		
SOUTHSIDE ELECTRIC COOP	Utilities	ACCT 23043001	23043001 0425	4/04/2025		4/10/2025	257650	85.08		
SOUTHSIDE ELECTRIC COOP	Utilities	23043002	23043002 0325	3/26/2025		4/10/2025	257650	72.22		
SOUTHSIDE ELECTRIC COOP	Utilities	23043004	23043004 0325	3/26/2025		4/10/2025	257650	240.02		
SOUTHSIDE ELECTRIC COOP	Utilities	23043005	23043005 0325	3/26/2025		4/10/2025	257650	104.49		
SOUTHSIDE ELECTRIC COOP	Utilities	23043006	23043006 0325	3/26/2025		4/10/2025	257650	125.92		
SOUTHSIDE ELECTRIC COOP	Utilities	23043007	23043007 0325	3/26/2025		4/10/2025	257650	83.68		
SOUTHSIDE ELECTRIC COOP	Utilities	23043008	23043008 0325	3/26/2025		4/10/2025	257650	59.20		
SOUTHSIDE ELECTRIC COOP	Utilities	23043012	23043012 0325	3/26/2025		4/10/2025	257650	111.88		
								882.49 *		
BRIGHTSPEED	Telephone	309625559	420000113049	3/13/2025		4/10/2025	113	558.26		
BRIGHTSPEED	Telephone	ACCT 309625559	490000122049	4/13/2025		4/30/2025	144	546.90		
VERIZON WIRELESS	Telephone	ACCT 842030264-00001	6110732581	4/10/2025		4/30/2025	257755	40.01		
								1,145.17 *		
AUTOMOTIVE EXCELLENCE	Vehicle Repairs & Ma	2017 KENWORTH	16103	3/27/2025		4/10/2025	257606	2,007.75		
AUTOMOTIVE EXCELLENCE	Vehicle Repairs & Ma	2020 PETERBILT	16188	3/27/2025		4/10/2025	257606	838.43		
EPES SUPPLY CO.	Vehicle Repairs & Ma	GEOQUEST	730634	3/13/2025		4/10/2025	257632	1,130.00		
EPES SUPPLY CO.	Vehicle Repairs & Ma	GEOQUEST	730713	3/25/2025		4/10/2025	257632	800.00		
NORTHWEST ACE HARDWARE	Vehicle Repairs & Ma	CUST 242648	20929	4/02/2025		4/10/2025	257642	40.63		
WRIGHT AUTO SUPPLY	Vehicle Repairs & Ma	RUBBER TIES	923591	3/04/2025		4/10/2025	257665	9.80		
WRIGHT AUTO SUPPLY	Vehicle Repairs & Ma	FILLER CAP	924269	3/08/2025		4/10/2025	257665	8.01		
								4,834.62 *		
PARKER OIL CO.	Vehicle Fuel	CUST 61515F-5	187620	4/01/2025		4/10/2025	257643	1,297.09		
PARKER OIL CO.	Vehicle Fuel	CUST 61515F-5	193870	4/07/2025		4/10/2025	257643	836.43		
								2,133.52 *		
CINTAS CORPORATION #143	Uniforms	ACCT 14383311	4222795694	3/03/2025		4/10/2025	257619	305.59		
CINTAS CORPORATION #143	Uniforms	14383311	4223555939	3/10/2025		4/10/2025	257619	305.59		

5/08/2025
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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 042040 ** Solid Waste Management **

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<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE DATE</u>	<u>PO#</u>	<u>CHECK DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
CINTAS CORPORATION #143	Uniforms	14383311	4224301083	3/17/2025		4/10/2025	257619		305.59	
CINTAS CORPORATION #143	Uniforms	14383311	4225036365	3/24/2025		4/10/2025	257619		305.59	
CINTAS CORPORATION #143	Uniforms	14383311	4225735247	3/31/2025		4/10/2025	257619		316.63	
									1,538.99	*
							TOTAL		27,519.08	
							FUND TOTAL		27,519.08	
							TOTAL DUE		1,656,934.48	

Approved at meeting of _____ on _____.

Signed _____
Title _____ Date _____

Commonwealth Regional Council

April 2025 Items of Interest

VDOT Locality Day

CRC staff attended the 2025 Lynchburg, Culpeper, and Staunton Joint Locality Day on April 24 at Silver Fox Lavender Farm in Nellysford. The event featured updates from VDOT on funding strategies, project coordination, bridge inspections, and local procurement processes. Staff participated to stay current on transportation initiatives and strengthen partnerships with VDOT and regional localities.



Upcoming Funding Opportunities:

- Centra Community Grant
 - Opened 4/1/2025
 - Closes 5/15/2025
- DHCD, Industrial Revitalization Fund
 - Opened 4/1/2025
 - Closes 5/31/2025
- VA Housing, Accessibility Grant FY 25
 - Closes 5/31/2025
- VA Housing, Community Impact Planning Grant
 - Closes 5/31/2025
- VA Housing, Community Impact Stabilization & Deconstruction
 - Closes 5/31/2025
- VA Housing, Capacity Building Grant
 - Closes 5/31/2025

Grant Assistance:

- Congratulations to Cumberland County, awarded \$32,678 through the VDACS AFID Infrastructure Grant to enhance the Farmers Market.
- CRC - Awarded DEQ Water Supply Plan Grant: CRC received \$11,784 to support planning activities for the development of a regional Water Supply Plan for the Chowan River Region.

The CRC provides free grant writing services for member localities and local 501C3 non-profits.

Regional Broadband Affordability and Adoption Plan

CRC has finalized and submitted the Regional Broadband Affordability and Adoption Plan to the Virginia Department of Housing and Community Development (DHCD). The final plan has been sent to Lancer Printing for production of physical copies, which will be distributed to each of the seven member counties for local availability in the coming weeks. This plan marks a key step forward in expanding affordable broadband access across the region.

CEDS Committee Meets

On April 25, CRC held a Comprehensive Economic Development Strategy (CEDS) Committee meeting to continue progress on the regional plan. During the meeting, CRC staff presented and reviewed the Regional Economic Conditions Analysis, developed through extensive research and data gathering. The committee also began creating a regional stakeholder list, identifying local leaders, business owners, community groups, and other engaged citizens who will help shape the strategy moving forward.

VHREDA Welcomes New Executive Director: Alex McCoy, MBA, CEcD, EDFP, IOM



Virginia's Heartland Regional Economic Development Alliance (VHREDA) is pleased to announce Alex McCoy, MBA, CEcD, EDFP, IOM, as its new Executive Director. Alex brings extensive leadership in business recruitment, strategic planning, and rural development. He holds an MBA and dual BBAs in Business Administration and Economics from Mercer University, and professional certifications in economic development and finance. His experience and passion for strengthening communities will drive VHREDA's mission to grow economic opportunity across the Heartland region.

SENATE OF VIRGINIA

TAMMY BRANKLEY MULCHI

9TH SENATORIAL DISTRICT
ALL OF CHARLOTTE, HALIFAX, LUNENBURG,
MECKLENBURG, NOTTOWAY, AND
PITTSYLVANIA COUNTIES; ALL OF THE
CITY OF DANVILLE; AND PART OF
PRINCE EDWARD COUNTY
POST OFFICE BOX 145
CLARKSVILLE, VIRGINIA 23927



COMMITTEE ASSIGNMENTS:
AGRICULTURE, CONSERVATION AND
NATURAL RESOURCES
PRIVILEGES AND ELECTIONS
TRANSPORTATION

April 2, 2025

Mr. Stephen Bowen
County Administrator
Nottoway County
P.O. Box 92
Nottoway, VA 23955

2025-04-02 10:00 AM
10:00 AM

Dear Mr. Bowen,

I hope this letter finds you well. As your Senator for the 9th District, I wanted to take a moment to personally reach out and ensure you know I am available to support you in any way I can. Your work is essential to our communities, and I deeply appreciate the dedication and leadership you bring to your role.

While I regret that I am not always able to attend every meeting or event due to my full-time work schedule and responsibilities running a nonprofit, please know that I remain committed to serving you and our district. If there is a specific meeting you would like me to attend or if you would like a representative from my office to be present, please do not hesitate to reach out.

Again, thank you for your service and dedication. I look forward to working with you to make Southside Virginia the best place to live, work, and raise a family. Please feel free to contact me anytime at 434-374-5129 or senatormulchi@senator.mulchi.gov.

Sincerely,


Tammy Mulchi
Senator, 9th District

L-3

ELEVENTH JUDICIAL CIRCUIT

PAUL W. CELLA, JUDGE
POWHATAN COUNTY COURTHOUSE
3880-C OLD BUCKINGHAM ROAD
POWHATAN, VIRGINIA 23139
TELEPHONE (804) 598-5664
TELECOPIER (804) 598-1340



COMMONWEALTH OF VIRGINIA

CIRCUIT COURT OF AMELIA COUNTY
CIRCUIT COURT OF DINWIDDIE COUNTY
CIRCUIT COURT OF NOTTOWAY COUNTY
CIRCUIT COURT OF THE CITY OF PETERSBURG
CIRCUIT COURT OF POWHATAN COUNTY

April 30, 2025

Mr. Stephen W. Bowen
County Administrator
County of Nottoway
Post Office Box 92
Nottoway, Virginia 23955

Dear Mr. Bowen:

Thank you for the contribution that the County made to my Nottoway courtroom portrait.
I appreciate it.

I have enjoyed working with everyone in Nottoway. Although I am retired now, I will be coming back as a substitute judge beginning August 1, 2025, and I will look forward to seeing my friends in Nottoway again then.

Sincerely,

A handwritten signature in cursive script that reads "Paul W. Cella".

Paul W. Cella

L-4

Steve Bowen

From: Steve Bowen
Sent: Thursday, May 1, 2025 12:52 PM
To: Wood, Charlotte
Subject: RE: Save the date

Will do Charlotte and thanks for including the Board.

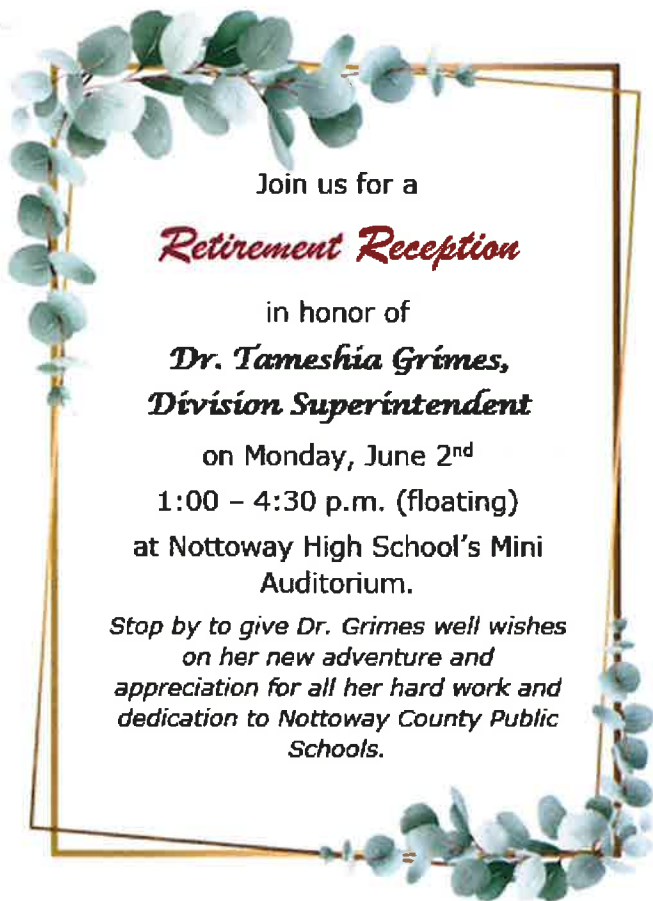
Steve

Steve Bowen
County Administrator
Nottoway County
344 West Courthouse Road
PO Box 92
Nottoway, VA 23955
Office: 434-645-8696



From: Wood, Charlotte <Wood.Charlotte@nottowayschools.org>
Sent: Thursday, May 1, 2025 10:50 AM
To: Annah Bowen <annahbowen@hotmail.com>; Steve Bowen <sbowen@nottoway.org>
Subject: Save the date

Annah - we want you to know you're invited too.
Steve - this is for you and the board of supervisors... please share with them.



Excellence in Education

Charlotte Wood

**Administrative Assistant to the
Superintendent & Clerk of the Board**

**Phone: 434.645.9596
Fax: 434.645.1266**

PO Box 47, Nottoway, VA 23955

wood.charlotte@nottowayschools.org

The information conveyed in this communication is intended for the use of the original addressee(s), and may be legally privileged, confidential, and/or exempt from disclosure under applicable law. If this communication was not addressed or copied to you, then you have received it in error and are strictly prohibited from reading, copying, distributing, disseminating, or transmitting any of the information it conveys. If you received this communication in error, please destroy all electronic, paper, and other copies, and notify the sender of the error immediately. Accidental transmission of this communication is not intended to waive any privilege or confidentiality protected under Virginia's Freedom of Information Act.

Thank you so much Mr. Bowen & the Nottoway
Board of Supervisors. Your support made this event
an incredible success! *Wesley Almond*
D/H Piedmont Health

Dear Steve & Nottoway Board Members, ^{21 April 2025}
Please know that your support was very
meaningful. Your support was greatly appreciated.

In 2023, the possibility of having a Remote Area Medical (RAM) clinic in Central Virginia
was just a dream. Thanks to our generous and kindhearted community, the dream
became a reality in 2025 at Cumberland High School on March 29 and 30th. We served
283 individuals! There were approximately 414 volunteers engaged in this event over
the weekend. Thanks for helping make this event a success. We could not have done
it without you.

The RAM Community Host Group comprised of Piedmont Health District, Piedmont
Senior Resources, Longwood University and Southside Virginia Community College
extends to you our sincere gratitude.

Your support is greatly
appreciated,
Amy Brister

With gratitude,
Justin Young

Steve Bowen

From: Kelsey Redman <kelsreitz@gmail.com>
Sent: Tuesday, May 6, 2025 10:27 AM
To: ringram@nottowya.org
Cc: Steve Bowen
Subject: Nottoway County - Emergency Services Tax Considerations

Good morning Mr. Ingram,

My name is Kelsey Redman and I am a resident of Nottoway, off of Genito Rd in the northwest corner of the county (I believe I am in your district but I apologize if this reached your desk in error, and would appreciate you sharing this following consideration with the Board)!

I would like to start off thanking you for the work you and the rest of the Board of Supervisors have been doing in the County. I try to tune in to monthly meetings whenever I can and stay up to date on government happenings at the local level. I appreciate the transparency this current Board operates with, and you all's dedication to improving our overall safety and welfare.

I am reaching out to gain more information on the status of the proposed Fire / EMS tax increase. I know there is a proposed meeting this week to discuss this matter, but I am unsure if I will be able to attend in person, so I wanted to share this.

It is my current understanding that this proposed rate increase is being considered, to be based on a percentage of our personal property and real estate taxes in order to fund staffing our stations with paid personnel. Is this a correct foundation?

I have no objection to the basis of need for this proposed staffing change - I certainly understand our county is working with an aging population (with greater need for essential emergency medical services), projected population decline, and the general lack of a volunteer base, etc.. so I believe the County is making the responsible decision to move toward paid services over a designated time period.

However, there is one consideration/question I wish to bring to the Board's attention. If active Fire/EMS volunteers currently receive a discounted \$1.00/\$100 vs. standard \$3.75/\$100 benefit on personal vehicles (discount at the Board's discretion, membership determined by the volunteer department), what will stand in place to replace this incentive in the future? For example, if a husband/wife are currently active volunteers and receive somewhere in the realm of a combined \$500 tax break for using their personal vehicles to the service to this county, shouldn't there exist a substitute in the future when volunteers are no longer running the calls?

In lieu of this vehicle tax relief in the future, I believe it would be beneficial to propose a broader form of tax relief (incentive) for volunteer efforts focused specifically on the Nottoway community. I note that volunteering through civic, religious, and other community organizations groups is experiencing a low in this current society. Perhaps this is an opportunity to change that at the local level.

I am certainly no lawyer, but **Code of Virginia Section 58.1-3019** states that localities can pass legislation approving local tax credits for approved local volunteer activities, and it seems that the definition of an approved activity is left to the discretion of the locality.

It is my opinion that this is a vessel through which the County could provide taxpayers a means of offsetting proposed tax increases through civic engagement. This way we could

- 1) still honor the heart of the volunteer base,
- 2) provide this County with a base of service hours, and
- 3) encourage community growth and outreach

I propose an incentive that could be based on man hours, reimbursed at a rate of say \$12.50/hr (or min. wage), with a minimum of 10 hours, and max of 80 hours (i.e. say the incentive could not exceed \$1000 or whatever the projected 20% burden would be for each taxpayer from having to fund the emergency services over time).

I know it is probably much more complicated once you start talking physical fiscal dollars and tax payer base etc, but I feel this could be a good compromise to put on the table.

Further, this has the potential to expand and include the next generation of county residents, to cultivate volunteering from an early age. At the school level, the school board could institute a similar policy for high schoolers, instituting a volunteer hour requirement for graduation. If we started this early, it could facilitate a generational shift in mindset towards our community.

Please feel free to email or call / text me (cell: 434-292-8986) if you would be willing to discuss any of this in more detail. Thank you so much for your time, your consideration, and your service to this county!

Sincerely,
Kelsey Redman

--

Kelsey Redman, PE, CFM
Virginia Tech BSE '19
kelsreitz@gmail.com

L-7



Maxwell C. Hlavin
Attorney

Direct: (804) 783-7241
MHLavin@SandsAnderson.com

RICHMOND | CHRISTIANSBURG | FREDERICKSBURG
DURHAM | WILLIAMSBURG

SANDSANDERSON.COM

919 East Main Street
Post Office Box 1998
Richmond, VA 23218-1998
Main: (804) 648-1636
Fax: (804) 783-7291

April 22, 2025

VIA U.S. First Class Mail and Electronic Mail (sluggerm48@gmail.com)

Mr. Clessie L. Morrisette, Jr.
Mrs. Sandra B. Morrisette
12166 Bridgeforth Mill Drive
Amelia, VA, 23002

Re. CL22-460

Mr. and Mrs. Morrisette:

Confirming by this letter that we will wait until May 15 to begin the process of scheduling future hearing and trial dates so that you all have time to explore retaining new counsel in the subject matter.

In the meantime, while you all are acting *pro se*, I would be happy to discuss the non-litigated resolution to this case that all other parties have agreed to. During the hearing you indicated that you felt some issues had not been fully explained to you all. I can involve the County staff or other parties to the extent you all feel it would be productive to the conversation.

If you do retain an attorney in this matter, please have them contact me at their earliest convenience so that we can discuss the procedural and substantive issues.

I can be reached at the information above.

Sincerely,

A handwritten signature in blue ink that reads "M. Hlavin".

Max Hlavin

ec. Client
Other Defendants



Commonwealth of Virginia

VIRGINIA DEPARTMENT OF ENVIRONMENTAL QUALITY

www.deq.virginia.gov

Stefanie K. Taillon
Secretary of Natural and Historic Resources

Michael S. Rolband, PE, PWD, PWS Emeritus
Director

05/06/2025

Dear RPU Representative,

We are writing to inform you that Brunswick County has requested to change their assigned Regional Planning Area (RPA). Per 9 VAC 25-780-45. C., local governments may request to change their designated RPA to an adjoining RPA if they share water supply sources, river basin, or have an existing or planned cross-jurisdictional relationship with the planning area they propose to join. This process involves notifying all representatives in both affected RPAs of the request. Regional planning unit representatives have a 30-day window to submit objections or comments to the request.

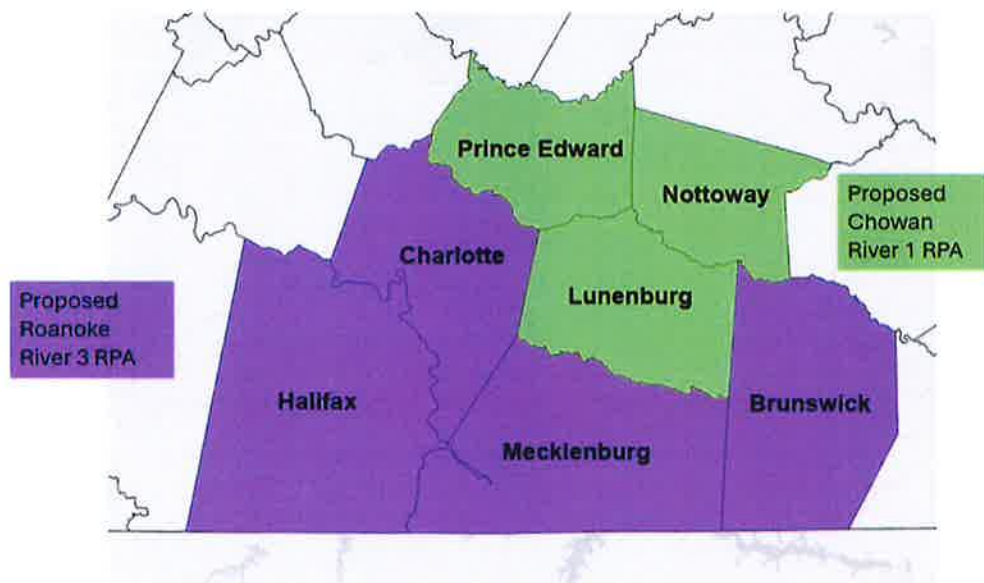
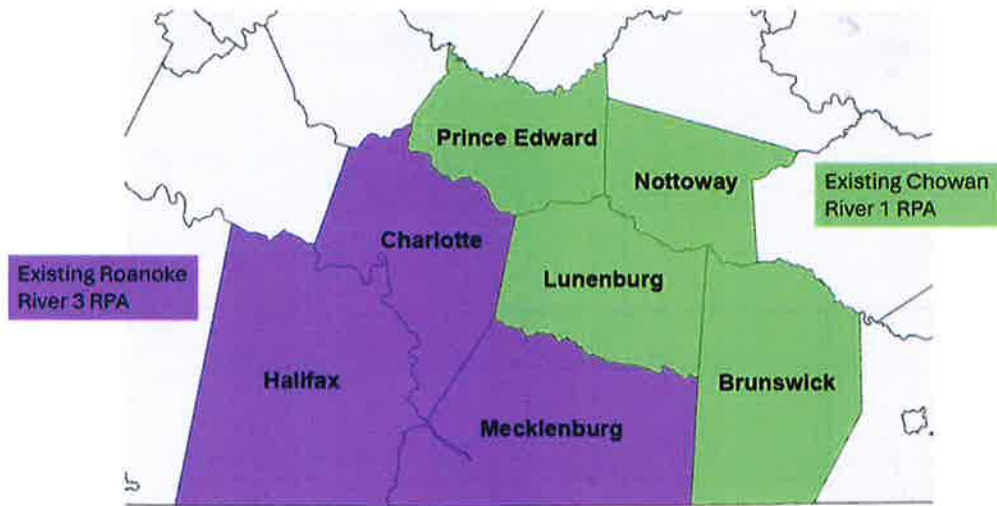
The requested change is as follows: Brunswick County has requested to leave the Chowan River 1 RPA and to join the Roanoke River 3 RPA (see map below). This communication serves as notice of the requested change.

Please submit your comments or objections regarding Brunswick County's request to change RPA to: watersupplyplanning@deq.virginia.gov. Objections must be submitted in writing via email using the Subject Line "Brunswick County Reassignment Comment" and should include information supporting the reason for disagreement. Thank you.

Sincerely,

A handwritten signature in black ink, reading "W. Weedon Cloe III".

W. Weedon Cloe III, PWS, Manager
Virginia Department of Environmental Quality
(804) 754-5457
william.cloe@deq.virginia.gov
Office of Water Supply
1111 East Main Street, Suite 1400
Richmond, VA 23219





**Emery &
Garrett**
GROUNDWATER
INVESTIGATIONS
A Division of GZA

GEOTECHNICAL
ENVIRONMENTAL
ECOLOGICAL
WATER
CONSTRUCTION
MANAGEMENT

PO Box 1578
56 Main Street
Meredith, NH 03253
Tel: 603-279-4425
Fax: 603-279-8717
www.gza.com

April 24, 2025
Project No.: 33.0083222.00

NOTTOWAY COUNTY BOARD OF SUPERVISOR
200 LEWISTON PLANK RD
NOTTOWAY, VA 23955
Property ID Number: 17-167A

Dear Property Owner,

The Virginia Department of General Services has hired a team of Brockenbrough and Emery & Garrett Groundwater Investigations (EGGI), A Division of GZA as their groundwater consultants to conduct a groundwater resource investigation to provide supplemental water to the Town of Crewe and three (3) state facilities (Nottoway Correctional Center, Piedmont Geriatric Hospital, and Virginia Center for Behavioral Rehabilitation). To fulfill the project goals, we are asking for your cooperation by allowing EGGI staff to access your land and carry out geophysical surveys.

These surveys will be performed by a crew of one to two geologists who will conduct the geophysical investigations along predetermined survey lines. These surveys will require temporarily inserting short, small-diameter stainless steel rods (12 to 16 inches in length) into the ground. Their work will not be intrusive or destructive and will not permanently disturb the local landscape. There may be the need for minor brush clearing to provide paths for the survey lines in overgrown areas. However, efforts will be made to minimize any hand clearing required for these ground surveys. You will also notice that short plastic "flagging" strips will be tied to tree limbs, fence posts, or shrubs about 100 feet apart on the grid lines. If you desire, these flags will be removed after the project is complete.

EGGI plans to collect this information as soon as possible, weather permitting. The crew welcomes any questions you have while they are on your property.

If you have any questions regarding this project, please feel free to call us during normal business hours (8:00 a.m. to 5:00 p.m. Monday through Friday) at (603) 279-4425.

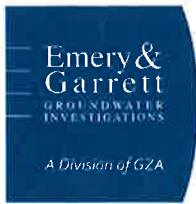
The Virginia Department of General Services Project Manager, Chinh Vu, can also be reached during normal business hours at (804) 641-7108.

Thank you very much for your cooperation during this project.

Very truly yours,

EMERY & GARRETT GROUNDWATER INVESTIGATIONS, A DIVISION OF GZA

Peter J. Foster, P.G.
Associate Principal/District Office Manager
Hydrogeologist



RESPONSE TO ACCESS PERMISSION REQUEST

Virginia Department of General Services –Groundwater Resource Investigation

_____ I give my permission to have the staff of Emery & Garrett Groundwater Investigations, A Division of GZA perform a geophysical survey on my property as listed below.

- ☐ Please remove flagging when done.
- ☐ Please contact me prior to entering my property to conduct surveys.

Phone #: _____

Email: _____

_____ I do not give my permission for the staff of Emery & Garrett Groundwater Investigations, A Division of GZA to perform geophysical surveys on my property as listed below.

Owner Name: NOTTOWAY COUNTY BOARD OF SUPERVISOR

Property Address: 200 LEWISTON PLANK RD

Property ID Number: 17-167A

Signature: _____ Date: _____

Phone #: _____

Email: _____

If you would please return this form via the enclosed self-addressed stamped envelope or email the completed form to Peter Foster @ peter.foster@gza.com we would appreciate your response.

Steve Bowen

From: Steve Bowen
Sent: Thursday, May 1, 2025 11:38 AM
To: Jeff Haas
Cc: Keith Stanley; 'Phil Miskovic'; 'Chinh Vu (chinh.vu@dgs.virginia.gov)'; David Redford; Bob Polino
Subject: RE: Nottoway Water Infrastructure - Field Survey

Jeff, good meeting Monday! There is no objection from Nottoway County.

Steve

Steve Bowen
County Administrator
Nottoway County
344 West Courthouse Road
PO Box 92
Nottoway, VA 23955
Office: 434-645-8696



From: Jeff Haas <jhaas@brockenbrough.com>
Sent: Wednesday, April 30, 2025 7:14 AM
To: Keith Stanley <kstanley@brockenbrough.com>; 'Phil Miskovic' <philmiskovic@townofcrewe.com>; Steve Bowen <sbowen@nottoway.org>; 'Chinh Vu (chinh.vu@dgs.virginia.gov)' <chinh.vu@dgs.virginia.gov>; Bob Polino <bpolino@stratusteam.com>; David Redford <dredford@nottoway.org>
Subject: Nottoway Water Infrastructure - Field Survey

All,

I'm providing an update on our survey schedule as we have availability next week beginning May 5th. Assuming there are no objections on public property, we would like to begin surveying on the County's properties along the east side of Courthouse Road through the parking lot and Post Office. We would also like to survey on the Town's property at the water treatment plant along the west side of Courthouse Road. Please contact me if you have any questions.

JEFF HAAS, PE
UTILITIES PROGRAM MANAGER

A Stratus Team Company

P: 804-592-3902
E: jhaas@brockenbrough.com

L-10,

Dominion Energy Services, Inc.
Law Department
120 Tredegar Street, Richmond, VA 23219
DominionEnergy.com



April 22, 2025

*Petition of Virginia Electric and Power Company, For approval of a plan for
electric distribution grid transformation projects pursuant to
§ 56-585.1 A 6 of the Code of Virginia*
Case No. PUR-2025-00051

To: Local Government Officials

Pursuant to the State Corporation Commission of Virginia's April 16, 2025, *Order for Notice and Hearing* ("Order"), the Company is providing you a copy of its Petition filed on March 24, 2025, as well as the Order. Please take notice of their contents.

An electronic copy of the Company's Petition may be obtained by submitting a written request to counsel for the Company, Jontille D. Ray, Esquire, McGuireWoods LLP, Gateway Plaza, 800 East Canal Street, Richmond, Virginia 23219, or jray@mcguirewoods.com.

/s/ Lauren W. Biskie
Lauren W. Biskie
Assistant General Counsel

Attachments

COMMONWEALTH OF VIRGINIA
STATE CORPORATION COMMISSION

PETITION OF	)	
	)	
VIRGINIA ELECTRIC AND POWER COMPANY	)	
	)	Case No. PUR-2025-00051
For approval of a plan for electric distribution grid	)	
transformation projects pursuant to § 56-585.1 A 6	)	
of the Code of Virginia	)	

**PETITION OF VIRGINIA ELECTRIC AND POWER COMPANY
AND REQUEST FOR LIMITED WAIVERS**

Pursuant to § 56-585.1 A 6 (“Subsection A 6”) of the Code of Virginia (“Va. Code”) and the Rules Governing Utility Rate Applications and Annual Informational Filings of Investor-Owned Electric Utilities (the “Rate Case Rules”) of the State Corporation Commission of Virginia (the “Commission”), Virginia Electric and Power Company (“Dominion Energy Virginia” or the “Company”), by counsel, hereby files its petition for approval of a plan for electric distribution grid transformation projects (the “Petition”). Specifically, Dominion Energy Virginia asks for approval of Phase IIIB of its plan to transform its electric distribution grid (the “Grid Transformation Plan,” the “GT Plan,” or the “Plan”), which consists of proposed projects in 2024, 2025, and 2026.¹

Pursuant to Rule 10 E of the Rate Case Rules, the Company also requests limited waivers of the requirements of Rules 40 and 90 with respect to paper copies of certain Filing Schedule 46 materials.

In support of this Petition and request for limited waivers, the Company respectfully states as follows:

¹ The Company’s request also includes work in prior years for certain Phase IIIB projects, as described further by the sponsoring Company witness.

I. General Information

1. Dominion Energy Virginia is a public service corporation organized under the laws of the Commonwealth of Virginia furnishing electric service to the public within its certificated service territory. The Company also supplies electric service to non-jurisdictional customers in Virginia and to the public in portions of North Carolina. The Company is engaged in the business of generating, transmitting, distributing, and selling electric power and energy to the public for compensation. The Company is a public utility under the Federal Power Act, and certain of its operations are subject to the jurisdiction of the Federal Energy Regulatory Commission. The Company is an operating subsidiary of Dominion Energy, Inc.

2. The Company's name and post office address are:

Virginia Electric and Power Company
600 East Canal Street
Richmond, Virginia 23219

3. The names, addresses, and telephone numbers of the Company's attorneys are:

Paul E. Pfeffer
Lauren W. Biskie
Dominion Energy Services, Inc.
120 Tredegar Street
Richmond, Virginia 23219
(804) 787-5607 (PEP)
(804) 205-7844 (LWB)

Vishwa B. Link
Jontille D. Ray
Etahjayne J. Harris
Alexis S. Hills
McGuireWoods LLP
Gateway Plaza
800 East Canal Street
Richmond, Virginia 23219-3916
(804) 775-4330 (VBL)
(804) 775-1173 (JDR)
(804) 775-1465 (EJH)
(804) 775-4758 (ASH)

II. Legal Authority

4. Subsection A 6, as amended by the Grid Transformation and Security Act of 2018 (the “GTSA”), requires the Company to petition the Commission for approval of a plan for electric grid transformation projects:

A utility shall, without regard for whether it has petitioned for any rate adjustment clause pursuant to clause (vi), petition the Commission, not more than once annually, for approval of a plan for electric distribution grid transformation projects. Any plan for electric distribution grid transformation projects shall include both measures to facilitate integration of distributed energy resources and measures to enhance physical electric distribution grid reliability and security.

5. Va. Code § 56-576 defines an “electric distribution grid transformation project” as follows:

“Electric distribution grid transformation project” means a project associated with electric distribution infrastructure, including related data analytics equipment, that is designed to accommodate or facilitate the integration of utility-owned or customer-owned renewable electric generation resources with the utility’s electric distribution grid or to otherwise enhance electric distribution grid reliability, electric distribution grid security, customer service, or energy efficiency and conservation, including advanced metering infrastructure; intelligent grid devices for real time system and asset information; automated control systems for electric distribution circuits and substations; communications networks for service meters; intelligent grid devices and other distribution equipment; distribution system hardening projects for circuits, other than the conversion of overhead tap lines to underground service, and substations designed to reduce service outages or service restoration times; physical security measures at key distribution substations; cyber security measures; energy storage systems and microgrids that support circuit-level grid stability, power quality, reliability, or resiliency or provide temporary backup energy supply; electrical facilities and infrastructure necessary to support electric vehicle charging systems; LED street light conversions; and new customer information platforms designed

to provide improved customer access, greater service options, and expanded access to energy usage information.

6. Subsection A 6 sets forth the standard for Commission review of a plan for electric distribution grid transformation projects:

In ruling upon such a petition, the Commission shall consider whether the utility's plan for such projects, and the projected costs associated therewith, are reasonable and prudent. Such petition shall be considered on a stand-alone basis without regard to the other costs, revenues, investments, or earnings of the utility; without regard to whether the costs associated with such projects will be recovered through a rate adjustment clause under this subdivision or through the utility's rates for generation and distribution services; and without regard to whether such costs will be the subject of a customer credit offset, as applicable, pursuant to subdivision 8 d.

7. Subsection A 6 also finds that electric distribution grid transformation projects are in the public interest.

8. In accordance with Subsection A 6, the Commission must issue its final order on a petition for approval of an electric distribution grid transformation plan not more than six months after the date of filing the petition.

III. The Grid Transformation Plan

9. Fundamental changes in the energy industry have prompted the need for electric utilities across the country to modernize their distribution grids. There is a paradigm shift that is creating a new set of current and future needs that must be addressed. The Virginia General Assembly recognized this need when it enacted the GTSA in 2018, establishing objectives for grid transformation and finding such projects to be in the public interest. Policy and market developments since then only accelerate the need for a modern distribution grid.

10. The Grid Transformation Plan is Dominion Energy Virginia's comprehensive plan to address these needs and meet the goals and objectives for grid transformation in a

reasonable, prudent, and cost-effective manner. The Company presents the executive summary of its Grid Transformation Plan (the “GT Plan Document”) as Exhibit 1 to this Petition. The GT Plan Document explains the need for a modern distribution grid, including industry developments supporting the continuing need for grid transformation. The GT Plan Document then reviews the Company’s distribution planning process and explains how that process is evolving to meet the fundamental changes in the industry through integrated distribution planning. With this context, the GT Plan Document then presents an overview of the Grid Transformation Plan, including the process that led to its development. Finally, the GT Plan Document includes a quick-reference acronym list and glossary of terms used in the GT Plan Document itself and throughout this filing.

11. The Commission approved certain projects in Phase I of the Grid Transformation Plan—the years 2019, 2020, and 2021—in Case Nos. PUR-2018-00100 and PUR-2019-00154. In addition, the Commission approved certain projects in Phase II of the Grid Transformation plan—the years 2022 and 2023—in Case No. PUR-2021-00127. The Commission also approved certain projects in Phase III of the Grid Transformation plan in Case No. PUR-2023-00051. The Company provides a status update on the successes of these projects to date, as applicable to this proceeding. Additionally, pursuant to the Commission’s directive in the Phase III Final Order,² included as Exhibit 2 to the Petition is the Company’s Annual Report on the Grid Transformation Plan.

12. In this Petition, the Company focuses on Phase IIIB, specifically, additional investments in the years 2024, 2025, and 2026. Phase IIIB of the Grid Transformation Plan

² Petition of Virginia Electric and Power Company, For approval of a plan for electric distribution grid transformation projects pursuant to § 56-585.1 A 6 of the Code of Virginia, Case No. PUR-2023-00051, Final Order (Sept. 18, 2023) (“Phase III Final Order”).

includes the continuation of two projects, mainfeeder hardening and the new outage management system (“OMS”). The Company proposes to continue the mainfeeder hardening project on 20 additional feeders in the years 2025 through 2026. The Company also seeks approval for mainfeeder hardening work that it undertook on three (3) mainfeeders in 2024. For the mainfeeders not yet approved and worked in 2024, the Company used the same reliability criteria that it used to select the previously approved projects, then selected 23 additional mainfeeders from the targeted mainfeeder hardening list, serving 62,789 customers and consisting of approximately 161 miles. All projects selected or proposed for Phase IIIB utilized the same selection criteria as outlined in Phase I.

13. The Company also proposes the continued implementation of the new outage management system (“OMS”) previously approved in Case No. PUR-2023-00051. This OMS solution aims to leverage field condition information from our intelligent grid devices, automated restoration schemes (i.e., fault location, isolation, and system restoration (FLISR)), smart meters, and system models. The goal is to provide more accurate and timely outage event analysis, efficiently manage outage restoration activities, and improve communication of outage restoration information to our customers and other emergency responders at the state and local levels. Enhancements to the previously approved OMS include expansion into a mobile platform, a module for customer outage texting, additional damage collection functionality, enhanced visibility and integration, increased consulting and technical support, expanded reporting capabilities, and the creation of Disaster Recovery, Training and Development environments. These enhancements will enable the Company’s new OMS to consolidate real-time operational information into a modern technology solution that improves user efficiency and situational awareness, emphasizes public and employee safety, and provides timely customer

restoration information. The new OMS will deliver an exceptional customer experience and reinforce the Company's commitment to operational excellence.

14. In Phase IIIB, the Company also requests approval of one new project, a remote sensing, image management and analytical program ("iMAP"). Remote sensing is the acquisition of information about the Company's electric distribution assets using digital technology and without making physical contact. iMAP consists of two components: (i) a foundational platform which is a Company-managed cloud-based system hosted by an industry standard cloud solution to centrally store, manage, and analyze remotely sensed data; and (ii) analytical solutions, which would be a combination of third party and Company proprietary analytics to enable operational use cases (right of way ("ROW") encroachment, asset condition assessments etc.) for electric distribution. These solutions would be integrated into the foundational platform to solve business problems and drive operational efficiency to benefit the Company's customers. As part of Phase IIIB of the GT Plan, the Company is requesting approval to stand up the foundational platform and deploy three individual technology pilots. iMAP will help to reduce trips to the field to scope projects, provide better information for work planning, identify failing equipment before causing an outage, and allow for more effective decision making around repairs and replacements.

15. All the projects proposed in Phase IIIB fall within the definition of an "electric distribution grid transformation project" as defined in Va. Code § 56-576 and, thus, are deemed to be in the public interest.

16. Section IV.B of the GT Plan Document provides an overview of the need, benefits, and alternatives considered for each project, among other relevant information. More information on each project, including the information required by the Rate Case Rules, is

provided by the sponsoring Company witness. The total proposed investment associated with Phase IIIB of the GT Plan is approximately \$278.3 million in capital investment and \$4.5 million in operations and maintenance investments. Company Witness Elizabeth B. Lecky presents an estimated long-term revenue requirement for the proposed Phase IIIB projects, as required by the Rate Case Rules.

17. The Company retained an independent, experienced, third-party partner, West Monroe Partners (“West Monroe”), to generate a cost-benefit analysis for the Grid Transformation Plan. Company Witness William H. Ludlow of West Monroe presents testimony explaining that analysis and presenting the results. As summarized in Figure 6 in Section IV.E of the GT Plan Document, the proposed investments are beneficial to customers, with a benefit to cost ratio of 1.01 on a net present value basis.

18. The Company has also engaged a third-party consultant to evaluate the one Phase IIIB grid transformation project that will require at least some work in communities and will use the results of this evaluation to inform its environmental justice strategy as it relates to the GT Plan. The Environmental Justice Report is included as Company Witness David F. Walker Direct Schedule 2.

IV. Supporting Testimony, Filing Schedule 46, and Request for Limited Waivers

19. In support of its Petition, the Company submits the pre-filed direct testimonies of Company Witnesses Augustus Johnson, IV, David F. Walker, Sylvia D. White, Kathleen D. Staples, William H. Ludlow, and Elizabeth B. Lecky.

20. Rule 40 of the Rate Case Rules provides that a prudence determination petition pursuant to Chapter 23 of Title 56 “shall include Schedule 46 as identified and described in 20

VAC 5-204-90, and which shall be submitted with the utility's direct testimony." With this petition, the Company is submitting Filing Schedule 46 as follows:

- a. Filing Schedule 46A consists of Statements 1 through 2. Filing Schedule 46A, Statements 1 and 2, are co-sponsored by Company Witnesses Johnson, Walker, Staples, and White. Filing Schedule 46A, Statement 1, provides a table showing where the Company has provided a detailed explanation of the justification for the proposed costs for which it seeks a prudence determination in Phase IIIB. Filing Schedule 46A, Statement 2, provides schedules of these projected and actual costs by type of cost and year, and by project.³
- b. Filing Schedule 46B, Statement 1, is sponsored by Company Witness Walker. Schedule 46B, Statement 1, provides key documents supporting the projected and actual costs for mainfeeder hardening.
- c. Filing Schedule 46B, Statement 2, is sponsored by Company Witness White. Schedule 46B, Statement 2, provides key documents supporting the projected and actual costs for the OMS.
- d. Filing Schedule 46B, consisting of Statement 3, is sponsored by Company Witness Staples. Schedule 46B, Statement 3, provides key documents supporting the projected and actual costs of IMAP.
- e. Filing Schedule 46C, consisting of Statement 1, is sponsored by Company Witness Ludlow. This statement provides documentation of the results of the cost-benefit analysis model for the GT Plan—a document supporting the projected and actual costs for which the Company seeks approval in this proceeding.
- f. Filing Schedule 46D, consisting of Statements 1 and 2, is sponsored by Company Witness Lecky. Filing Schedule 46D, Statement 1, provides the estimated annual revenue requirement over the duration of the proposed Phase IIIB projects, by year and by project, on a total company basis. Filing Schedule 46D, Statement 2, provides a list of the workpapers that provide supporting calculations and assumptions for the estimated annual revenue. The Company requests to file these workpapers electronically for the reasons set forth below.

21. The Company, for good cause shown and pursuant to Rate Case Rule 10 E, respectfully requests that the Commission waive, in part, the requirements under Rule 40 and 90 of the Rate Case Rules with respect to paper copies of certain Filing Schedule 46 materials.

³ The Company does not have this information available by month at this time.

Specifically, the Rate Case Rules require the Company to provide key documents supporting the projected and actual costs of the proposed projects, such as support used by senior management for major cost decisions as determined by the applicant, contracts, results from requests for proposals, and cost-benefit analyses.⁴ The supporting documentation responsive to this requirement is voluminous and, often, not easily reviewed in hard copy (*i.e.*, paper) format. Accordingly, and consistent with waivers previously granted by this Commission, the Company seeks waiver of the requirement to file multiple hard copies of this information. Instead, the Company proposes to file one hard copy of this supporting documentation accompanied by three compact discs (“CDs”) with this documentation in electronic format. The Company will then make this supporting documentation available in electronic format to Commission Staff and any other future case participant via an electronic discovery site (“eRoom”) established for this proceeding contemporaneously with this filing, with immediate access available to Commission Staff. This request is consistent with the Commission’s recent orders granting similar limited waivers.⁵ Should the Commission deny this request, the Company asks for a reasonable allowance of time to print the requisite filing copies of this material and submit it to the Commission prior to the Company’s petition being deemed incomplete.

22. Further, for good cause shown and pursuant to Rate Case Rule 10 E, the Company respectfully requests that the Commission waive, in part, the requirements under Rate Case Rules 40 and 90 with respect to paper copies of supporting calculations for the estimated annual revenue requirement required as part of Filing Schedule 46. The Rate Case Rules require the Company to provide the estimated annual revenue requirement over the duration of the proposed

⁴ 20 VAC 5-204-90, Schedule 46.d.1.ii.

⁵ See *e.g.*, *Petition of Virginia Electric and Power Company, For approval of its 2024 RPS Development Plan under § 56-585.5 D 4 of the Code of Virginia and related requests*, Case No. PUR-2024-00147, Order on Motions at 5-6 (Sept. 12, 2024).

project by year and by project, “including all supporting calculations and assumptions.”⁶ The Company has included the estimated long-term revenue requirement by project and by year as part of Schedule 46D, Statement 1. The calculations supporting the estimated annual revenue requirement calculation, however, are completed in Microsoft Excel, involve multiple worksheets and lines of data, and include formulas to complete the calculations. These workpapers are not easily converted to a printable version, and not easily reviewed in hard copy (*i.e.*, paper) format. For example, in hard copy, a reviewer cannot easily see the formulas and calculations embedded in the Excel worksheets and how they interact. Accordingly, the Company seeks waiver of the requirement to file these workpapers in hard copy. Instead, the Company proposes to file three compact discs (“CDs”) with these workpapers in electronic format. The Company will then make these documents available via an eRoom contemporaneously with this filing, with immediate access available to Commission Staff. This request is consistent with the Commission’s order in the Company’s last GT Plan prudence determination proceeding granting a similar limited waiver.⁷ It is also consistent with the nature of the requests in this Petition, which do not involve requests for cost recovery. Should the Commission deny this request, the Company asks for a reasonable allowance of time to print the requisite filing copies of this material and submit it to the Commission prior to the Company’s petition being deemed incomplete.

⁶ 20 VAC 5-204-90, Schedule 46.d.2.ii.

⁷ See *Petition of Virginia Electric and Power Company, For approval of a plan for electric distribution grid transformation projects pursuant to § 56-585.1 A 6 of the Code of Virginia*, Case No. PUR-2023-00051, Order for Notice and Hearing at 3-4, 15 (Apr. 21, 2023) [hereinafter *2023 Procedural Order*].

V. Request for Confidential Treatment and Additional Protective Treatment for Extraordinarily Sensitive Information

23. The documents accompanying the Company's Petition contain confidential and extraordinarily sensitive information as designated. Accordingly, in compliance with Rate Case Rule 10 F and Rule 170 of the Commission's Rules of Practice and Procedure,⁸ this Petition is accompanied by a contemporaneously-filed Motion for Entry of a Protective Order and Additional Protective Treatment, including a Proposed Protective Order.

VI. Compliance with Rule 10 of the Rate Case Rules

24. The Company's Petition complies with the requirements contained in Rule 10 of the Rate Case Rules.

25. In accordance with Rule 10 A, Dominion Energy Virginia filed with the Commission its notice of intent to file this Petition on December 2, 2024, and provided that notice to those listed in Rule 10 J 1, as required by that subsection.

26. The Company has included all information required by Rule 10 B in its Petition, including a table of contents, direct testimonies with one-page summaries, and properly labeled exhibits and schedules.

27. In accordance with Rule 10 H, the Company will make a searchable PDF version of the Petition, direct testimonies, and Filing Schedule 46 available via an eRoom contemporaneously with this filing, with immediate access available to (i) Commission Staff, including identified members of the Divisions of Utility Accounting and Finance and Public Utility Regulation; and (ii) identified members of the Office of the Attorney General's Division of Consumer Counsel ("Consumer Counsel").⁹ Also in accordance with Rule 10 H, the

⁸ 20 VAC 5-204-10 F; 5 VAC 5-20-170.

⁹ Rule 10 J 3 requires the Company to provide a copy of the complete version of the Petition to Consumer Counsel at the same time it is filed with the Commission. As noted, pursuant to Rule 10 H, the Company will make a

Company will make electronic spreadsheets supporting the schedules that contain calculations available via an eRoom contemporaneously with this filing, with immediate access available to Commission Staff.

VII. Request Regarding Discovery Deadline

28. Finally, the Company respectfully requests that the Commission allow all parties to the proceeding to have at least five to seven business days from receipt to respond to interrogatories or requests for production of documents. Measuring the discovery deadline in business days is consistent with the Commission's Rules of Practice and Procedure,¹⁰ and accounts for intervening weekends and holidays. In addition, based on past experience, this proceeding likely will have a significant amount of discovery; allowing at least five to seven business days would enable the Company to better provide timely and complete responses. This request is consistent with the discovery timeline permitted in prior proceedings.¹¹

VIII. Conclusion

WHEREFORE, Dominion Energy Virginia respectfully requests that the Commission:

- (i) approve Phase IIIB of the Grid Transformation Plan in its entirety as reasonable and prudent within six months of the date of this filing;
- (ii) grant the waiver requests outlined in this Petition;
- (iii) grant the request for a discovery deadline of at least five to seven business days from receipt;
- and (iv) grant such other relief as deemed appropriate and necessary.

Respectfully submitted,

Virginia Electric and Power Company

searchable PDF version of the Petition, direct testimonies, and Filing Schedule 46 available via an eRoom contemporaneously with this filing, with immediate access available to Consumer Counsel. The Company can provide a hard copy of the Petition to Consumer Counsel upon request to counsel.

¹⁰ 5 VAC 5-20-140, -260 (setting the default rule at 10 business days for responses).

¹¹ See 2023 Procedural Order at 15 (setting the discovery timeline for responses at five business days.)

By: /s/ Jontille D. Ray
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Counsel for Virginia Electric and Power Company

March 24, 2025

COMMONWEALTH OF VIRGINIA
STATE CORPORATION COMMISSION
AT RICHMOND, APRIL 16, 2025

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PETITION OF

VIRGINIA ELECTRIC AND POWER COMPANY

CASE NO. PUR-2025-00051

For approval of a plan for electric distribution grid transformation projects pursuant to § 56-585.1 A 6 of the Code of Virginia

ORDER FOR NOTICE AND HEARING

On March 24, 2025, Virginia Electric and Power Company (“Dominion” or “Company”) filed a petition with the State Corporation Commission (“Commission”) for approval of a plan for electric distribution grid transformation projects (“Petition”) pursuant to § 56-585.1 A 6 of the Code of Virginia (“Code”).¹ Specifically, Dominion seeks approval of Phase IIIB of its plan to transform its electric distribution grid (“GT Plan”), which consists of proposed projects in 2024, 2025, and 2026, as well as work performed in prior years for certain Phase IIIB projects.²

Dominion states that Phase IIIB of the GT Plan includes the continuation of two projects: (i) mainfeeder hardening and (ii) the outage management system (“OMS”).³ The Company seeks approval for mainfeeder hardening work it undertook on three mainfeeders in 2024 and proposes to continue the mainfeeder hardening project on 20 additional feeders in 2025 and

¹ Pursuant to statute, the Commission’s Final Order in this matter must be entered not more than six months from the date the Petition is filed. *See* Code § 56-585.1 A 6.

² Petition at 1. In prior cases, the Commission has approved certain projects for other phases of the GT Plan, including: Phase I and Phase IB for years 2019-2021; Phase II for years 2022-2023; and Phase III, for years 2024-2026. *See id.* at 5.

³ *Id.* at 5-6.

2026.⁴ The Company proposes an additional \$234.7 million of capital investment in mainfeeder hardening as part of Phase IIIB of the GT Plan.⁵

The Company also proposes to continue deployment of its OMS, which was previously approved in Case No. PUR-2023-00051, with the addition of enhanced capabilities and expanded functionality.⁶ According to Dominion, since first receiving approval of the OMS, the Company has identified additional requirements necessary to achieve the expected customer benefits, meet minimum functionality standards for operational excellence, and further secure the OMS against cyber security threats.⁷ Enhancements to the previously approved OMS would include expansion into a mobile platform, a module for customer outage texting, additional damage collection functionality, enhanced visibility and integration, increased consulting and technical support, expanded reporting capabilities, and the creation of disaster recovery, training and development environments.⁸ The Company asserts these enhancements would enable its OMS to improve user efficiency and situational awareness, emphasize public and employee safety, and provide timely customer restoration information.⁹ The Company proposes an additional \$19.1 million in capital investment and \$1.5 million in operations and maintenance (“O&M”) expenses for OMS as part of Phase IIIB of the GT Plan.¹⁰

⁴ *Id.* at 6.

⁵ *Id.* at Exhibit 1, p. 31.

⁶ *Id.*; Direct Testimony of Company witness Johnson at 14; *Petition of Virginia Electric and Power Company, For approval of a plan for electric distribution grid transformation projects pursuant to § 56-585.1 A 6 of the Code of Virginia*, Case No. PUR-2023-00051, 2023 S.C.C. Ann. Rept. 418, Final Order (Sept. 18, 2023).

⁷ Direct Testimony of Company witness White at 3.

⁸ *Id.* at 4; Petition at 6.

⁹ Petition at 6-7.

¹⁰ *Id.* at Exhibit 1, p. 31.

Dominion also requests approval of one new project in conjunction with Phase IIIB: a remote sensing, image management and analytical program (“iMAP”) to acquire information about the Company’s electric distribution assets using digital technology and without making physical contact.¹¹ The Company states that iMAP consists of two components: (i) a foundational platform which is a Company-managed cloud-based system hosted by an industry standard cloud solution to centrally store, manage, and analyze remotely sensed data; and (ii) analytical solutions, which would be a combination of third-party and Company proprietary analytics to enable operational use cases for electric distribution.¹² The Company is requesting approval to stand up the foundational platform and deploy three individual technology pilots.¹³ According to Dominion, iMAP would help to reduce trips to the field to scope projects, provide better information for work planning, identify failing equipment before it caused an outage, and allow for more effective decision making around repairs and replacements.¹⁴ The Company proposes \$24.4 million of capital investment and \$3.0 million of O&M expenses for iMAP as part of Phase IIIB of the GT Plan.¹⁵

In total, the proposed cost associated with Phase IIIB of the GT Plan is approximately \$278.3 million in capital investment and \$4.5 million in O&M expenses.¹⁶

¹¹ *Id.* at 7.

¹² *Id.*

¹³ *Id.*

¹⁴ *Id.*

¹⁵ *Id.* at Exhibit 1, p. 31.

¹⁶ *Id.* at 8.

The Company also represents that, in preparing the GT Plan, it evaluated each proposed project to determine whether there were any environmental justice concerns.¹⁷

Pursuant to Rule 20 VAC 5-204-10 E of the Commission's Rules Governing Utility Rate Applications and Annual Informational Filings of Investor-Owned Electric Utilities ("Rate Case Rules"),¹⁸ Dominion requests limited waivers of the requirements under Rules 20 VAC 5-204-40 ("Rule 40") and 20 VAC 5-204-90 ("Rule 90") with respect to paper copies of certain Schedule 46 materials.¹⁹

First, Schedule 46 requires the Company, in part, to provide key documentation supporting the projected and actual costs of the proposed projects (such as contracts, results from requests for proposals, and materials used by senior management for major cost decisions).²⁰ According to the Company, the documents responsive to these requirements are voluminous and often not easily reviewed in hard copy (i.e., paper) format.²¹ The Company therefore seeks waiver of the requirement to file multiple hard copies and instead proposes to file one hard copy and three compact discs of this information, consistent with prior practice.²² Dominion states it

¹⁷ *Id.* at Exhibit 1, p. 16. Dominion states that two of the grid transformation projects proposed for Phase IIIB, the OMS and iMAP, do not have physical components that could cause environmental consequences. *Id.* at Exhibit 1, p. 17. Dominion asserts that a third-party consultant will evaluate the third proposed project, mainfeeder hardening, to inform the Company's environmental justice strategy. *Id.*

¹⁸ 20 VAC 5-204-5 *et seq.*

¹⁹ Petition at 9.

²⁰ *See* Rule 90 at Sch. 46(d)(1)(ii).

²¹ Petition at 10.

²² *Id.*

will also make the documents available to case participants in electronic format via its electronic discovery site.²³

Next, Dominion requests that the Commission waive, in part, the requirements under Rule 40 and Rule 90 with respect to paper copies of supporting calculations for the estimated annual revenue requirement required as part of Schedule 46.²⁴ Schedule 46 directs the Company to provide the estimated annual revenue requirement over the duration of the proposed project by year and by project, including all supporting calculations and assumptions.²⁵ Dominion states that it has included the estimated long-term revenue requirement by project and by year, but that the calculations supporting the estimated annual revenue requirement are completed in Microsoft Excel, involve multiple worksheets and formulas to complete, and are not easily converted to a printable version or reviewed in hard copy format.²⁶ Accordingly, the Company seeks waiver of the requirement to file these workpapers in hard copy and instead proposes to provide three compact discs, consistent with prior practice.²⁷ Dominion states it will also make the documents available to case participants in electronic format via its electronic discovery site.²⁸

Finally, in conjunction with the filing of its Petition, on March 24, 2025, the Company filed the Motion of Virginia Electric and Power Company for Entry of a Protective Order and Additional Protective Treatment (“Motion for Protective Ruling”) and a proposed protective

²³ *Id.*

²⁴ *Id.*

²⁵ See Rule 90 at Sch. 46(d)(2)(ii).

²⁶ Petition at 11.

²⁷ *Id.*

²⁸ *Id.*

order suggesting procedures for the use of confidential and extraordinarily sensitive information in this proceeding.

NOW THE COMMISSION, upon consideration of this matter, is of the opinion and finds that this matter should be docketed; Dominion should provide public notice of its Petition; hearings should be scheduled for the purpose of receiving testimony from public witnesses and evidence on the Petition; interested persons should have an opportunity to file comments on the Petition or to participate as respondents in this proceeding; and Commission Staff ("Staff") should be directed to investigate the Petition and file testimony and exhibits containing its findings and recommendations thereon. We also find that a Hearing Examiner should be appointed to conduct all further proceedings in this matter on behalf of the Commission, including ruling on the Motion for Protective Ruling and filing a final report containing the Hearing Examiner's findings and recommendations.

Further, for purposes of making the Petition complete and commencing this proceeding, we find that Dominion's requests for limited waivers described herein should be granted.

To promote administrative efficiency and timely service of filings upon participants, the Commission will, among other things, direct the electronic filing of testimony and pleadings unless they contain confidential information, and require electronic service on parties to this proceeding.

Accordingly, IT IS ORDERED THAT:

- (1) This case is docketed and assigned Case No. PUR-2025-00051.
- (2) All pleadings in this matter shall be submitted electronically to the extent authorized by 5 VAC 5-20-150, *Copies and format*, of the Commission's Rules of Practice and Procedure

(“Rules of Practice”).²⁹ Confidential and Extraordinarily Sensitive Information shall not be submitted electronically and should comply with 5 VAC 5-20-170, *Confidential information*, of the Rules of Practice. Any person seeking to hand deliver and physically file or submit any pleading or other document shall contact the Clerk’s Office Document Control Center at (804) 371-9838 to arrange the delivery.

(3) Pursuant to 5 VAC 5-20-140, *Filing and service*, of the Rules of Practice, the Commission directs that service on parties and the Staff in this matter shall be accomplished by electronic means. Concerning Confidential or Extraordinarily Sensitive Information, parties and the Staff are instructed to work together to agree upon the manner in which documents containing such information shall be served upon one another, to the extent practicable, in an electronically protected manner, even if such information is unable to be filed in the Office of the Clerk, so that no party or the Staff is impeded from preparing its case.

(4) As provided by Code § 12.1-31 and 5 VAC 5-20-120, *Procedure before hearing examiners*, of the Rules of Practice, a Hearing Examiner is appointed to conduct all further proceedings in this matter on behalf of the Commission, including ruling on the Motion for Protective Ruling and filing a final report. A copy of each filing made with the Commission’s Clerk’s Office in this matter shall also be sent electronically to the Office of the Hearing Examiners.³⁰

(5) The Commission schedules a telephonic hearing for the receipt of testimony from public witnesses on the Company’s Petition, as follows:

²⁹ 5 VAC 5-20-10 *et seq.*

³⁰ Such electronic copies shall be sent to: OHEParalegals@scc.virginia.gov.

- (a) A hearing for the receipt of testimony from public witnesses on the Company's Petition shall be convened telephonically at 10 a.m. on July 14, 2025.
- (b) To promote fairness for all public witnesses, each witness will be allotted five minutes to provide testimony.
- (c) On or before July 7, 2025, any person desiring to offer testimony as a public witness shall provide to the Commission: (a) your name, and (b) the telephone number that you wish the Commission to call during the hearing to receive your testimony. This information may be provided to the Commission: (i) by filling out a form on the Commission's website at scc.virginia.gov/case-information/webcasting/; or (ii) by calling (804) 371-9141 to register.
- (d) Beginning at 10 a.m. on July 14, 2025, the Hearing Examiner will telephone sequentially each person who has signed up to testify as provided above.
- (e) This public witness hearing will be webcast at scc.virginia.gov/case-information/webcasting/.

(6) The evidentiary portion of the hearing on the Petition shall be convened at 10 a.m. on July 14, 2025, or at the conclusion of the public witness portion of the hearing, whichever is later, in the Commission's second floor courtroom located in the Tyler Building, 1300 East Main Street, Richmond, Virginia 23219, to receive the testimony and evidence of the Company, any respondents, and the Staff.

(7) An electronic copy of the public version of the Company's Petition may be obtained by submitting a written request to counsel for the Company: Jontille D. Ray, Esquire, McGuireWoods LLP, Gateway Plaza, 800 East Canal Street, Richmond, Virginia 23219, or jray@mcguirewoods.com. Interested persons may also download unofficial copies from the Commission's website: scc.virginia.gov/case-information/.

(8) On or before May 9, 2025, the Company shall cause the following notice to be published as display advertising (not classified) on one (1) occasion in newspapers of general circulation throughout the Company's service territory within Virginia:

NOTICE TO THE PUBLIC OF THE PETITION OF
 VIRGINIA ELECTRIC AND POWER COMPANY
 D/B/A DOMINION ENERGY VIRGINIA
 FOR APPROVAL OF A PLAN FOR ELECTRIC
 DISTRIBUTION GRID TRANSFORMATION PROJECTS
 PURSUANT TO § 56-585.1 A 6 OF THE CODE OF VIRGINIA
CASE NO. PUR-2025-00051

On March 24, 2025, Virginia Electric and Power Company (“Dominion” or “Company”) filed a petition with the State Corporation Commission (“Commission”) for approval of a plan for electric distribution grid transformation projects (“Petition”) pursuant to § 56-585.1 A 6 of the Code of Virginia (“Code”). Specifically, Dominion seeks approval of Phase IIIB of its plan to transform its electric distribution grid (“GT Plan”), which consists of proposed projects in 2024, 2025, and 2026, as well as work performed in prior years for certain Phase IIIB projects.

Dominion states that Phase IIIB of the GT Plan includes the continuation of two projects: (i) mainfeeder hardening and (ii) the outage management system (“OMS”). The Company seeks approval for mainfeeder hardening work it undertook on three mainfeeders in 2024 and proposes to continue the mainfeeder hardening project on 20 additional feeders in 2025 and 2026. The Company proposes an additional \$234.7 million of capital investment in mainfeeder hardening as part of Phase IIIB of the GT Plan.

The Company also proposes to continue deployment of its OMS, which was previously approved in Case No. PUR-2023-00051, with the addition of enhanced capabilities and expanded functionality. According to Dominion, since first receiving approval of the OMS, the Company has identified additional requirements necessary to achieve the expected customer benefits, meet minimum functionality standards for operational excellence, and further secure the OMS against cyber security threats. Enhancements to the previously approved OMS would include expansion into a mobile platform, a module for customer outage texting, additional damage collection functionality, enhanced visibility and integration, increased consulting and technical support, expanded reporting capabilities, and the creation of disaster recovery, training and development environments. The Company asserts these enhancements would enable its OMS to improve user efficiency and situational awareness, emphasize public and employee safety, and provide timely customer restoration information. The Company proposes

an additional \$19.1 million in capital investment and \$1.5 million in operations and maintenance (“O&M”) expenses for OMS as part of Phase IIIB of the GT Plan.

Dominion also requests approval of one new project in conjunction with Phase IIIB: a remote sensing, image management and analytical program (“iMAP”) to acquire information about the Company’s electric distribution assets using digital technology and without making physical contact. The Company states that iMAP consists of two components: (i) a foundational platform which is a Company-managed cloud-based system hosted by an industry standard cloud solution to centrally store, manage, and analyze remotely sensed data; and (ii) analytical solutions, which would be a combination of third- party and Company proprietary analytics to enable operational use cases for electric distribution. The Company is requesting approval to stand up the foundational platform and deploy three individual technology pilots. According to Dominion, iMAP would help to reduce trips to the field to scope projects, provide better information for work planning, identify failing equipment before it caused an outage, and allow for more effective decision making around repairs and replacements. The Company proposes \$24.4 million of capital investment and \$3.0 million of O&M expenses for iMAP as part of Phase IIIB of the GT Plan.

In total, the proposed cost associated with Phase IIIB of the GT Plan is approximately \$278.3 million in capital investment and \$4.5 million in O&M expenses.

The Company also represents that, in preparing the GT Plan, it evaluated each proposed project to determine whether there were any environmental justice concerns.

Interested persons are encouraged to review the Petition and supporting documents in full for additional details.

The Commission entered an Order for Notice and Hearing in this proceeding that, among other things, scheduled public hearings on Dominion’s Petition and assigned a Hearing Examiner to conduct all further proceedings in this matter on behalf of the Commission. A hearing for the receipt of testimony from public witnesses on the Company’s Petition shall be convened telephonically by the Hearing Examiner at 10 a.m. on July 14, 2025. On or before July 7, 2025, any person desiring to offer testimony as a public witness shall provide to the Commission: (a) your name, and (b) the telephone number that you

wish the Commission to call during the hearing to receive your testimony. This information may be provided to the Commission: (i) by filling out a form on the Commission's website at scc.virginia.gov/case-information/webcasting/; or (ii) by calling (804) 371-9141 to register. This public witness hearing will be webcast at scc.virginia.gov/case-information/webcasting/.

Beginning at 10 a.m. on July 14, 2025, the Hearing Examiner will telephone sequentially each person who has signed up to testify as provided above.

On July 14, 2025, at 10 a.m., or at the conclusion of the public witness portion of the hearing, whichever is later, in the Commission's second floor courtroom located in the Tyler Building, 1300 East Main Street, Richmond, Virginia 23219, the Hearing Examiner will convene a hearing to receive testimony and evidence related to the Petition from the Company, any respondents, and the Commission Staff ("Staff").

To promote administrative efficiency and timely service of filings upon participants, the Commission has directed the electronic filing of testimony and pleadings, unless they contain confidential information, and required electronic service on parties to this proceeding.

An electronic copy of the public version of the Company's Petition may be obtained by submitting a written request to counsel for the Company: Jontille D. Ray, Esquire, McGuireWoods LLP, Gateway Plaza, 800 East Canal Street, Richmond, Virginia 23219, or jray@mcguirewoods.com. Interested persons may also download unofficial copies of the public version of the Petition and the public versions of other documents filed in this case from the Commission's website: scc.virginia.gov/case-information/.

On or before July 7, 2025, any interested person may submit comments on the Petition by following the instructions found on the Commission's website: scc.virginia.gov/case-information/submit-public-comments. Those unable, as a practical matter, to submit comments electronically may file such comments by U.S. mail to the Clerk of the State Corporation Commission, c/o Document Control Center, P.O. Box 2118, Richmond, Virginia 23218-2118. All such comments shall refer to Case No. PUR-2025-00051.

On or before May 23, 2025, any person or entity wishing to participate as a respondent in this proceeding may do so by filing a

notice of participation with the Clerk of the Commission at scc.virginia.gov/clk/efiling. Those unable, as a practical matter, to file a notice of participation electronically may file such notice by U.S. mail to the Clerk of the Commission at the address listed above. Such notice of participation shall include the email addresses of such parties or their counsel, if available. The respondent simultaneously shall serve a copy of the notice of participation on counsel to the Company, any other respondents and Staff electronically as described above. Pursuant to 5 VAC 5-20-80 B, *Participation as a respondent*, of the Commission's Rules of Practice and Procedure, 5 VAC 5-20-10 *et seq.* ("Rules of Practice"), any notice of participation shall set forth: (i) a precise statement of the interest of the respondent; (ii) a statement of the specific action sought to the extent then known; and (iii) the factual and legal basis for the action. Any organization, corporation, or government body participating as a respondent must be represented by counsel as required by 5 VAC 5-20-30, *Counsel*, of the Rules of Practice. All filings shall refer to Case No. PUR-2025-00051. For additional information about participation as a respondent, any person or entity should obtain a copy of the Commission's Order for Notice and Hearing.

On or before June 10, 2025, each respondent may file with the Clerk of the Commission, at scc.virginia.gov/clk/efiling, any testimony and exhibits by which the respondent expects to establish its case. Any respondent unable, as a practical matter, to file testimony and exhibits electronically may file such by U.S. mail to the Clerk of the Commission at the address listed above. Each witness's testimony shall include a summary not to exceed one page. All testimony and exhibits shall be served electronically on the Staff, the Company, and all other respondents simultaneous with their filing. In all filings, respondents shall comply with the Rules of Practice, as modified herein, including, but not limited to: 5 VAC 5-20-140, *Filing and service*, and 5 VAC 5-20-240, *Prepared testimony and exhibits*. All filings shall refer to Case No. PUR-2025-00051.

Any documents filed in paper form with the Office of the Clerk of the Commission in this docket may use both sides of the paper. In all other respects, except as modified by the Commission's Order for Notice and Hearing, all filings shall comply fully with the requirements of 5 VAC 5-20-150, *Copies and format*, of the Rules of Practice.

The public version of the Company's Petition, the Commission's Rules of Practice, the Commission's Order for

Notice and Hearing, and the public versions of other documents filed in the case may be viewed at: scc.virginia.gov/case-information/.

VIRGINIA ELECTRIC AND POWER COMPANY

(9) The Company shall serve each official listed in 20 VAC 5-204-10 J 1 as provided by 20 VAC 5-204-10 J 2.

(10) On or before May 23, 2025, the Company shall file proof of the notice and service required by Ordering Paragraphs (8) and (9), including the name, title, address, and electronic mail address (if applicable) of each official served, with the Clerk of the Commission at scc.virginia.gov/clk/efiling.

(11) On or before July 7, 2025, any interested person may submit comments on the Petition by following the instructions found on the Commission's website: scc.virginia.gov/case-information/submit-public-comments. Those unable, as a practical matter, to submit comments electronically may file such comments by U.S. mail to the Clerk of the State Corporation Commission, c/o Document Control Center, P.O. Box 2118, Richmond, Virginia 23218-2118. All comments shall refer to Case No. PUR-2025-00051.

(12) On or before May 23, 2025, any person or entity wishing to participate as a respondent in this proceeding may do so by filing a notice of participation with the Clerk of the Commission at scc.virginia.gov/clk/efiling. Those unable, as a practical matter, to file a notice of participation electronically may file such notice by U.S. mail to the Clerk of the Commission at the address listed in Ordering Paragraph (11). Such notice of participation shall include the email addresses of such parties or their counsel, if available. The respondent simultaneously shall serve a copy of the notice of participation on counsel to the Company, any other respondents and Staff as described in Ordering Paragraph (3). Pursuant to 5 VAC 5-20-80 B,

Participation as a respondent, of the Commission's Rules of Practice, any notice of participation shall set forth: (i) a precise statement of the interest of the respondent; (ii) a statement of the specific action sought to the extent then known; and (iii) the factual and legal basis for the action. Any organization, corporation, or government body participating as a respondent must be represented by counsel as required by 5 VAC 5-20-30, *Counsel*, of the Rules of Practice. All filings shall refer to Case No. PUR-2025-00051.

(13) Within five (5) business days of receipt of a notice of participation as a respondent, the Company shall serve upon the respondent a copy of the public version of the Petition and supporting materials, unless these materials already have been provided to the respondent.

(14) On or before June 10, 2025, each respondent may file with the Clerk of the Commission, at scc.virginia.gov/clk/efiling, any testimony and exhibits by which the respondent expects to establish its case. Any respondent unable, as a practical matter, to file testimony and exhibits electronically may file such by U.S. mail to the Clerk of the Commission at the address listed in Ordering Paragraph (11). Each witness's testimony shall include a summary not to exceed one page. A copy of all testimony and exhibits shall be served on the Staff, the Company, and all other respondents as described in Ordering Paragraph (3). In all filings, respondents shall comply with the Rules of Practice, as modified herein, including, but not limited to: 5 VAC 5-20-140, *Filing and service*, and 5 VAC 5-20-240, *Prepared testimony and exhibits*. All filings shall refer to Case No. PUR-2025-00051.

(15) The Staff shall investigate the Petition. On or before June 10, 2025, the Staff shall file with the Clerk of the Commission its testimony and exhibits, and each Staff witness's testimony shall include a summary not to exceed one page. The Staff shall serve a copy thereof on counsel to the Company and all respondents as described in Ordering Paragraph (3).

(16) On or before June 24, 2025, Dominion shall file with the Clerk of the Commission any rebuttal testimony and exhibits that it expects to offer, and each rebuttal witness's testimony shall include a summary not to exceed one page. The Company shall serve a copy of its rebuttal testimony and exhibits on the Staff and all respondents as described in Ordering Paragraph (3).

(17) Any documents filed in paper form with the Office of the Clerk of the Commission in this docket may use both sides of the paper. In all other respects, except as modified by Ordering Paragraph (2), all filings shall comply fully with the requirements of 5 VAC 5-20-150, *Copies and format*, of the Commission's Rules of Practice.

(18) The Commission's Rule of Practice 5 VAC 5-20-260, *Interrogatories to parties or requests for production of documents and things*, shall be modified for this proceeding as follows: responses and objections to written interrogatories and requests for production of documents shall be served within five (5) calendar days after receipt of the same. In addition to the service requirements of 5 VAC 5-20-260 of the Rules of Practice, on the day that copies are filed with the Clerk of the Commission, a copy of the interrogatory or request for production shall be served electronically on the party to whom the interrogatory or request for production is directed or the assigned Staff attorney, if the interrogatory or request for production is directed to the Staff.³¹ Except as modified herein, discovery shall be in accordance with Part IV of the Commission's Rules of Practice, 5 VAC 5-20-240 *et seq.*

(19) For purposes of making the Petition complete and commencing this proceeding, we grant Dominion's requests for limited waivers of the requirements under Rule 40 and Rule 90 of

³¹ The assigned Staff attorneys are identified on the Commission's website, scc.virginia.gov/case-information/, by clicking "Docket Search," then clicking "Search by Case Information," and entering the case number, PUR-2025-00051, in the appropriate box.

the Rate Case Rules with respect to the filing of certain Schedule 46 materials, as discussed herein.

(20) This matter is continued.

A COPY hereof shall be sent electronically by the Clerk of the Commission to all persons on the official Service List in this matter. The Service List is available from the Clerk of the Commission.

Dominion Energy Services, Inc.
Law Department
120 Tredegar Street, Richmond, VA 23219
DominionEnergy.com



May 6, 2025

**Commonwealth of Virginia, ex rel. State Corporation Commission
In re: Virginia Electric and Power Company's
Transportation Electrification Plan
Case No. PUR-2025-00022**

To: Local Government Officials

Pursuant to the provisions of the April 18, 2025, *Order for Notice and Hearing* ("Order") issued by the Virginia State Corporation Commission in the above-reference proceeding, enclosed is a copy of the Order.

An electronic copy of the Company's Plan may be obtained by submitting a written request to counsel for the Company, Jontille D. Ray, Esquire, McGuireWoods LLP, Gateway Plaza, 800 East Canal Street, Richmond, Virginia, or jray@mcguirewoods.com.

/s/ Paul E. Pfeffer

Paul E. Pfeffer
Deputy General Counsel

Attachments

STATE CORPORATION COMMISSION

AT RICHMOND, APRIL 18, 2025

*State Corporation Commission
Document Control Center
04/18/25 10:15 AM*

COMMONWEALTH OF VIRGINIA, *ex rel.*

STATE CORPORATION COMMISSION

CASE NO. PUR-2025-00022

In re: Virginia Electric and Power Company's
Transportation Electrification Plan

ORDER FOR NOTICE AND HEARING

In 2020, recognizing that the increased deployment of motor vehicles powered by electricity (“electric vehicles” or “EVs”) could potentially affect the affordability and reliability of electricity service delivered to consumers by regulated utilities, the State Corporation Commission (“Commission”) established a docket, Case No. PUR-2020-00051, in which interested persons and entities were invited to file comments and participate in a public session regarding the increased deployment of electric vehicles.¹

The General Assembly subsequently enacted Chapter 268 of the 2021 Virginia Acts of Assembly, Special Session I, which directed the Commission to “submit a report to the General Assembly, no later than May 1, 2022, recommending policy proposals that could govern public electric utility programs to accelerate widespread transportation electrification in the Commonwealth.”² On April 29, 2022, the Commission submitted its report (“Report”) to the

¹ *Commonwealth of Virginia, ex rel., State Corporation Commission Ex Parte: Electrification of Motor Vehicles*, Case No. PUR-2020-00051, Doc. Con. Cen. No. 200330150, Order Establishing Proceeding Regarding Electric Vehicles (Mar. 24, 2020).

² 2021 Va. Acts ch. 268.

General Assembly.³ Among other things, and as stated in the Report, the Commission directed Virginia Electric and Power Company (“Dominion” or “Company”) and Appalachian Power Company (“APCo”) to file transportation electrification plans in Case No. PUR-2020-00051 on or before May 1, 2023.⁴ APCo and Dominion filed their respective transportation electrification plans on May 1, 2023.⁵ In an Order dated August 7, 2024 (“August 7 Order”), the Commission determined that APCo and Dominion should file updated transportation electrification plans in new and separate dockets on or before February 3, 2025, due to the passage of time since the original plans were filed.⁶ The utilities were directed to incorporate the impacts of any new and updated regulations promulgated since the original plans were filed and to comply with any prior requirements imposed by the Commission for the original plans.⁷

On February 3, 2025, pursuant to the directives in the August 7, 2024 Order in Case No. PUR-2020-00051, Dominion filed its updated transportation electrification plan (“Plan”) in the present docket. The Plan includes, among other things, the current status of transportation electrification in Dominion’s service territory, five-year EV peak demand and energy forecasts,

³ *Report to the General Assembly: Policy Proposals Governing Public Electric Utility Programs to Accelerate Widespread Transportation Electrification in the Commonwealth Pursuant to Chapter 268 of the 2021 Virginia Acts of Assembly* (Special Session I) (HB 2282) (Apr. 29, 2022), House Document No. 8, available at: <https://rga.lis.virginia.gov/Published/2022/HD8/PDF>.

⁴ *Commonwealth of Virginia, ex rel., State Corporation Commission Ex Parte: Electrification of Motor Vehicles*, Case No. PUR-2020-00051, Doc. Con. Cen. No. 220630077, Order Directing the Filing of Transportation Electrification Plans (June 15, 2022).

⁵ *Commonwealth of Virginia, ex rel., State Corporation Commission Ex Parte: Electrification of Motor Vehicles*, Case No. PUR-2020-00051, Doc. Con. Cen. No. 230510006, Virginia Electric and Power Company’s Transportation Electrification Plan (May 1, 2023); *Commonwealth of Virginia, ex rel., State Corporation Commission Ex Parte: Electrification of Motor Vehicles*, Case No. PUR-2020-00051, Doc. Con. Cen. No. 230510076, Appalachian Power Company’s Transportation Electrification Plan (May 1, 2023).

⁶ *Commonwealth of Virginia, ex rel., State Corporation Commission Ex Parte: Electrification of Motor Vehicles*, Case No. PUR-2020-00051, Doc. Con. Cen. No. 240820130, Order at 5 (Aug. 7, 2024).

⁷ *Id.*

and the Company's near-term plan to support transportation electrification.⁸ The Plan also examines transportation electrification as part of system planning.⁹

NOW THE COMMISSION, upon consideration of this matter, is of the opinion and finds that this matter should be docketed; Dominion should provide public notice of its Plan; hearings should be scheduled for the purpose of receiving testimony from public witnesses and evidence on the Plan; interested persons should have an opportunity to file comments on the Plan or to participate as respondents in this proceeding; and Commission Staff ("Staff") should be directed to investigate the Plan and file testimony and exhibits containing its findings and recommendations thereon. We also find that a Hearing Examiner should be appointed to conduct all further proceedings in this matter on behalf of the Commission, including filing a final report containing the Hearing Examiner's findings and recommendations.

To promote administrative efficiency and timely service of filings upon participants, the Commission will, among other things, direct the electronic filing of testimony and pleadings unless they contain confidential information, and require electronic service on parties to this proceeding.

Accordingly, IT IS ORDERED THAT:

(1) This case is docketed and assigned Case No. PUR-2025-00022.

(2) All pleadings in this matter shall be submitted electronically to the extent authorized by 5 VAC 5-20-150, *Copies and format*, of the Commission's Rules of Practice and Procedure ("Rules of Practice").¹⁰ Confidential and Extraordinarily Sensitive Information shall not be

⁸ See Plan at 3-13.

⁹ *Id.* at 31-34.

¹⁰ 5 VAC 5-20-10 *et seq.*

submitted electronically and should comply with 5 VAC 5-20-170, *Confidential information*, of the Rules of Practice. Any person seeking to hand deliver and physically file or submit any pleading or other document shall contact the Clerk's Office Document Control Center at (804) 371-9838 to arrange the delivery.

(3) Pursuant to 5 VAC 5-20-140, *Filing and service*, of the Rules of Practice, the Commission directs that service on parties and the Staff in this matter shall be accomplished by electronic means. Concerning Confidential or Extraordinarily Sensitive Information, parties and the Staff are instructed to work together to agree upon the manner in which documents containing such information shall be served upon one another, to the extent practicable, in an electronically protected manner, even if such information is unable to be filed in the Office of the Clerk, so that no party or the Staff is impeded from preparing its case.

(4) As provided by Code § 12.1-31 and 5 VAC 5-20-120, *Procedure before hearing examiners*, of the Rules of Practice, a Hearing Examiner is appointed to conduct all further proceedings in this matter on behalf of the Commission, including filing a final report. A copy of each filing made with the Commission's Clerk's Office in this matter shall also be sent electronically to the Office of the Hearing Examiners.¹¹

(5) The Commission schedules a telephonic hearing for the receipt of testimony from public witnesses on the Company's Plan, as follows:

- (a) A hearing for the receipt of testimony from public witnesses on the Company's Plan shall be convened telephonically at 10 a.m. on October 28, 2025.
- (b) To promote fairness for all public witnesses, each witness will be allotted five minutes to provide testimony.

¹¹ Such electronic copies shall be sent to: OHEParalegals@scc.virginia.gov.

- (c) On or before October 21, 2025, any person desiring to offer testimony as a public witness shall provide to the Commission: (a) your name, and (b) the telephone number that you wish the Commission to call during the hearing to receive your testimony. This information may be provided to the Commission: (i) by filling out a form on the Commission's website at scc.virginia.gov/case-information/webcasting/; or (ii) by calling (804) 371-9141 to register.
- (d) Beginning at 10 a.m. on October 28, 2025, the Hearing Examiner will telephone sequentially each person who has signed up to testify as provided above.
- (e) This public witness hearing will be webcast at scc.virginia.gov/case-information/webcasting/.

(6) The evidentiary portion of the hearing on the Plan shall be convened at 10 a.m. on October 28, 2025, or at the conclusion of the public witness portion of the hearing, whichever is later, in the Commission's second floor courtroom located in the Tyler Building, 1300 East Main Street, Richmond, Virginia 23219, to receive the testimony and evidence of the Company, any respondents, and the Staff.

(7) An electronic copy of the Company's Plan may be obtained by submitting a written request to counsel for the Company: Jontille D. Ray, Esquire, McGuireWoods LLP, Gateway Plaza, 800 East Canal Street, Richmond, Virginia 23219, or jray@mcguirewoods.com. Interested persons may also download unofficial copies from the Commission's website: scc.virginia.gov/case-information/.

(8) On or before June 4, 2025, the Company shall cause the following notice to be published as display advertising (not classified) on one (1) occasion in newspapers of general circulation throughout the Company's service territory within Virginia:

NOTICE TO THE PUBLIC
OF TRANSPORTATION ELECTRIFICATION PLAN BY
VIRGINIA ELECTRIC AND POWER COMPANY
D/B/A DOMINION ENERGY VIRGINIA
CASE NO. PUR-2025-00022

In 2020, recognizing that the increased deployment of motor vehicles powered by electricity (“electric vehicles” or “EVs”) could potentially affect the affordability and reliability of electricity service delivered to consumers by regulated utilities, the State Corporation Commission (“Commission”) established a docket, Case No. PUR-2020-00051, in which interested persons and entities were invited to file comments and participate in a public session regarding the increased deployment of electric vehicles.

The General Assembly subsequently enacted Chapter 268 of the 2021 Virginia Acts of Assembly, Special Session I, which directed the Commission to “submit a report to the General Assembly, no later than May 1, 2022, recommending policy proposals that could govern public electric utility programs to accelerate widespread transportation electrification in the Commonwealth.” On April 29, 2022, the Commission submitted its report (“Report”) to the General Assembly. Among other things, and as stated in the Report, the Commission directed Virginia Electric and Power Company (“Dominion” or “Company”) and Appalachian Power Company (“APCo”) to file transportation electrification plans in Case No. PUR-2020-00051 on or before May 1, 2023. APCo and Dominion filed their respective transportation electrification plans on May 1, 2023. In an Order dated August 7, 2024, the Commission determined that APCo and Dominion should file updated transportation electrification plans in new and separate dockets on or before February 3, 2025, due to the passage of time since the original plans were filed. The utilities were directed to incorporate the impacts of any new and updated regulations promulgated since the original plans were filed and to comply with any prior requirements imposed by the Commission for the original plans.

On February 3, 2025, pursuant to the directives in the August 7, 2024 Order in Case No. PUR-2020-00051, Dominion filed its updated transportation electrification plan (“Plan”) in the present docket. The Plan includes, among other things, the current status of transportation electrification in Dominion’s service territory, five-year EV peak demand and energy forecasts, and the Company’s near-term plan to support transportation electrification.

The Plan also examines transportation electrification as part of system planning.

The Commission entered an Order for Notice and Hearing in this proceeding that, among other things, scheduled public hearings on Dominion's Plan and assigned a Hearing Examiner to conduct all further proceedings in this matter on behalf of the Commission. A hearing for the receipt of testimony from public witnesses on the Company's Plan shall be convened telephonically by the Hearing Examiner at 10 a.m. on October 28, 2025. On or before October 21, 2025, any person desiring to offer testimony as a public witness shall provide to the Commission: (a) your name, and (b) the telephone number that you wish the Commission to call during the hearing to receive your testimony. This information may be provided to the Commission: (i) by filling out a form on the Commission's website at scc.virginia.gov/case-information/webcasting/; or (ii) by calling (804) 371-9141 to register. This public witness hearing will be webcast at scc.virginia.gov/case-information/webcasting/.

Beginning at 10 a.m. on October 28, 2025, the Hearing Examiner will telephone sequentially each person who has signed up to testify as provided above.

On October 28, 2025, at 10 a.m., or at the conclusion of the public witness portion of the hearing, whichever is later, in the Commission's second floor courtroom located in the Tyler Building, 1300 East Main Street, Richmond, Virginia 23219, the Hearing Examiner will convene a hearing to receive testimony and evidence related to the Plan from the Company, any respondents, and the Commission Staff ("Staff").

To promote administrative efficiency and timely service of filings upon participants, the Commission has directed the electronic filing of testimony and pleadings, unless they contain confidential information, and required electronic service on parties to this proceeding.

An electronic copy of the Company's Plan may be obtained by submitting a written request to counsel for the Company: Jontille D. Ray, Esquire, McGuireWoods LLP, Gateway Plaza, 800 East Canal Street, Richmond, Virginia 23219, or jray@mcguirewoods.com. Interested persons may also download unofficial copies of the Plan and the public version of other documents filed in this case from the Commission's website: scc.virginia.gov/case-information/.

On or before October 21, 2025, any interested person may submit comments on the Plan by following the instructions found on the Commission's website: scc.virginia.gov/case-information/submit-public-comments. Those unable, as a practical matter, to submit comments electronically may file such comments by U.S. mail to the Clerk of the State Corporation Commission, c/o Document Control Center, P.O. Box 2118, Richmond, Virginia 23218-2118. All such comments shall refer to Case No. PUR-2025-00022.

On or before July 16, 2025, any person or entity wishing to participate as a respondent in this proceeding may do so by filing a notice of participation with the Clerk of the Commission at scc.virginia.gov/clk/efiling. Those unable, as a practical matter, to file a notice of participation electronically may file such notice by U.S. mail to the Clerk of the Commission at the address listed above. Such notice of participation shall include the email addresses of such parties or their counsel, if available. The respondent simultaneously shall serve a copy of the notice of participation on counsel to the Company, any other respondents and Staff electronically as described above. Pursuant to 5 VAC 5-20-80 B, *Participation as a respondent*, of the Commission's Rules of Practice and Procedure, 5 VAC 5-20-10 *et seq.* ("Rules of Practice"), any notice of participation shall set forth: (i) a precise statement of the interest of the respondent; (ii) a statement of the specific action sought to the extent then known; and (iii) the factual and legal basis for the action. Any organization, corporation, or government body participating as a respondent must be represented by counsel as required by 5 VAC 5-20-30, *Counsel*, of the Rules of Practice. All filings shall refer to Case No. PUR-2025-00022. For additional information about participation as a respondent, any person or entity should obtain a copy of the Commission's Order for Notice and Hearing.

On or before September 9, 2025, each respondent may file with the Clerk of the Commission, at scc.virginia.gov/clk/efiling, any testimony and exhibits by which the respondent expects to establish its case. Any respondent unable, as a practical matter, to file testimony and exhibits electronically may file such by U.S. mail to the Clerk of the Commission at the address listed above. Each witness's testimony shall include a summary not to exceed one page. All testimony and exhibits shall be served electronically on the Staff, the Company, and all other respondents simultaneous with their filing. In all filings, respondents shall comply with the Rules of Practice, as modified herein, including, but not limited to: 5 VAC 5-20-140, *Filing and service*, and 5 VAC 5-20-240,

Prepared testimony and exhibits. All filings shall refer to Case No. PUR-2025-00022.

Any documents filed in paper form with the Office of the Clerk of the Commission in this docket may use both sides of the paper. In all other respects, except as modified by the Commission's Order for Notice and Hearing, all filings shall comply fully with the requirements of 5 VAC 5-20-150, *Copies and format*, of the Rules of Practice.

The Company's Plan, the Commission's Rules of Practice, the Commission's Order for Notice and Hearing, and the public versions of other documents filed in the case may be viewed at: scc.virginia.gov/case-information/.

VIRGINIA ELECTRIC AND POWER COMPANY

(9) On or before June 4, 2025, the Company shall serve a copy of this Order for Notice and Hearing on the following local officials, to the extent the position exists, in each county, city, and town in which the Company provides service in the Commonwealth of Virginia: the chairman of the board of supervisors of each county; the mayor or manager (or equivalent official) of every city and town; and the county, city, or town attorney. Service shall be made electronically where possible; if electronic service is not possible, service shall be made by either personal delivery or first-class mail to the customary place of business or residence of the person served.

(10) On or before June 25, 2025, the Company shall file proof of the notice and service required by Ordering Paragraphs (8) and (9), including the name, title, address, and electronic mail address (if applicable) of each official served, with the Clerk of the Commission at scc.virginia.gov/clk/efiling.

(11) On or before October 21, 2025, any interested person may submit comments on the Plan by following the instructions found on the Commission's website: scc.virginia.gov/case-information/submit-public-comments. Those unable, as a practical matter, to submit comments

electronically may file such comments by U.S. mail to the Clerk of the State Corporation Commission, c/o Document Control Center, P.O. Box 2118, Richmond, Virginia 23218-2118. All comments shall refer to Case No. PUR-2025-00022.

(12) On or before July 16, 2025, any person or entity wishing to participate as a respondent in this proceeding may do so by filing a notice of participation with the Clerk of the Commission at scc.virginia.gov/clk/efiling. Those unable, as a practical matter, to file a notice of participation electronically may file such notice by U.S. mail to the Clerk of the Commission at the address listed in Ordering Paragraph (11). Such notice of participation shall include the email addresses of such parties or their counsel, if available. The respondent simultaneously shall serve a copy of the notice of participation on counsel to the Company, any other respondents and Staff as described in Ordering Paragraph (3). Pursuant to 5 VAC 5-20-80 B, *Participation as a respondent*, of the Commission's Rules of Practice, any notice of participation shall set forth: (i) a precise statement of the interest of the respondent; (ii) a statement of the specific action sought to the extent then known; and (iii) the factual and legal basis for the action. Any organization, corporation, or government body participating as a respondent must be represented by counsel as required by 5 VAC 5-20-30, *Counsel*, of the Rules of Practice. All filings shall refer to Case No. PUR-2025-00022.

(13) Within five (5) business days of receipt of a notice of participation as a respondent, the Company shall serve upon the respondent a copy of the Plan and supporting materials, unless these materials already have been provided to the respondent.

(14) On or before September 9, 2025, each respondent may file with the Clerk of the Commission, at scc.virginia.gov/clk/efiling, any testimony and exhibits by which the respondent expects to establish its case. Any respondent unable, as a practical matter, to file testimony and

exhibits electronically may file such by U.S. mail to the Clerk of the Commission at the address listed in Ordering Paragraph (11). Each witness's testimony shall include a summary not to exceed one page. A copy of all testimony and exhibits shall be served on the Staff, the Company, and all other respondents as described in Ordering Paragraph (3). In all filings, respondents shall comply with the Rules of Practice, as modified herein, including, but not limited to: 5 VAC 5-20-140, *Filing and service*, and 5 VAC 5-20-240, *Prepared testimony and exhibits*. All filings shall refer to Case No. PUR-2025-00022.

(15) The Staff shall investigate the Plan. On or before September 23, 2025, the Staff shall file with the Clerk of the Commission its testimony and exhibits, and each Staff witness's testimony shall include a summary not to exceed one page. The Staff shall serve a copy thereof on counsel to the Company and all respondents as described in Ordering Paragraph (3).

(16) On or before October 7, 2025, Dominion shall file with the Clerk of the Commission any rebuttal testimony and exhibits that it expects to offer, and each rebuttal witness's testimony shall include a summary not to exceed one page. The Company shall serve a copy of its rebuttal testimony and exhibits on the Staff and all respondents as described in Ordering Paragraph (3).

(17) Any documents filed in paper form with the Office of the Clerk of the Commission in this docket may use both sides of the paper. In all other respects, except as modified by Ordering Paragraph (2), all filings shall comply fully with the requirements of 5 VAC 5-20-150, *Copies and format*, of the Commission's Rules of Practice.

(18) The Commission's Rule of Practice 5 VAC 5-20-260, *Interrogatories to parties or requests for production of documents and things*, shall be modified for this proceeding as follows: responses and objections to written interrogatories and requests for production of

documents shall be served within seven (7) calendar days after receipt of the same. In addition to the service requirements of 5 VAC 5-20-260 of the Rules of Practice, on the day that copies are filed with the Clerk of the Commission, a copy of the interrogatory or request for production shall be served electronically on the party to whom the interrogatory or request for production is directed or the assigned Staff attorney, if the interrogatory or request for production is directed to the Staff.¹² Except as modified herein, discovery shall be in accordance with Part IV of the Commission's Rules of Practice, 5 VAC 5-20-240 *et seq.*

(19) This matter is continued.

A COPY hereof shall be sent electronically by the Clerk of the Commission to all persons on the official Service List in this matter. The Service List is available from the Clerk of the Commission.

¹² The assigned Staff attorneys are identified on the Commission's website, scc.virginia.gov/case-information/, by clicking "Docket Search," then clicking "Search by Case Information," and entering the case number, PUR-2025-00022, in the appropriate box.

Dominion Energy Services, Inc.
Law Department
120 Tredegar Street, Richmond, VA 23219
DominionEnergy.com



May 6, 2025

Petition of Virginia Electric and Power Company for revision of rate adjustment clause:
Rider CCR, for recovery of costs incurred to comply with § 10.1-1402.03 of the Code of
Virginia, pursuant to § 56-585.1 A 5 e
Case No. PUR-2025-00063

To: Local Government Officials

Pursuant to the State Corporation Commission of Virginia's April 29, 2025 *Order for Notice and Hearing* ("Order"), the Company is providing you a copy of its Petition filed on April 4, 2024, as well as the Order. Please take notice of their contents.

An electronic copy of the Company's Petition may be obtained by submitting a written request to counsel for the Company, Elaine S. Ryan, Esquire, McGuireWoods LLP, Gateway Plaza, 800 East Canal Street, Richmond, Virginia 23219, or eryan@mcguirewoods.com.

/s/ Lauren W. Biskie
Lauren W. Biskie
Assistant General Counsel

Attachments

COMMONWEALTH OF VIRGINIA
STATE CORPORATION COMMISSION

PETITION OF	)	
	)	
VIRGINIA ELECTRIC AND POWER COMPANY	)	
	)	Case No. PUR-2025-00063
For revision of rate adjustment clause: Rider CCR,	)	
for the recovery of costs incurred to comply	)	
with § 10.1-1402.03 of the Code of Virginia,	)	
pursuant to § 56-585.1 A 5 e	)	

**VIRGINIA ELECTRIC AND POWER COMPANY'S
RIDER CCR ANNUAL UPDATE FILING AND REQUEST FOR LIMITED WAIVER**

Pursuant to § 56-585.1 A 5 e (“Subsection A 5 e” or “A 5 e”) of the Code of Virginia (“Va. Code”) and the Commission’s Rules Governing Utility Rate Applications and Annual Informational Filings of Investor-Owned Electric Utilities (the “Rate Case Rules”),¹ Virginia Electric and Power Company (“Dominion Energy Virginia” or the “Company”), by counsel, hereby submits this annual update filing with respect to its coal combustion residuals (“CCR”) rate adjustment clause (“RAC” or “Rider”), designated Rider CCR (“2025 Annual Update” or “Update”) for the recovery of costs incurred to comply with the requirements of Virginia Senate Bill 1355² (as to the statutory requirements generally, “SB 1355”) codified as Va. Code § 10.1-1402.03.

The Company further requests limited waiver of certain of the Rate Case Rules. Specifically, pursuant to Rule 10 E of the Rate Case Rules, 20 VAC 5-204-10 E, and for the reasons stated herein, the Company requests a limited waiver of the requirements of Rule 90 of the Rate Case Rules, 20 VAC 5-204-90, with respect to portions of Filing Schedule 46 as it relates to the provision of “economic analyses, contracts, studies, investigations, results from

¹ 20 VAC 5-204-10 *et seq.*

² Virginia Acts of Assembly, 2019 Session, Chapter 651 (approved March 19, 2019; effective July 1, 2019).

requests for proposals, cost benefit analyses” It also requests waiver of Filing Schedules 3-5, which pertain to the 2024 capital structure being litigated in the Company’s pending biennial review proceeding.

In support of its petition and request for limited waiver (collectively, the “Petition”), the Company respectfully shows as follows:

GENERAL INFORMATION

1. Dominion Energy Virginia is a public service corporation organized under the laws of the Commonwealth of Virginia furnishing electric service to the public within its certificated service territory. The Company also supplies electric service to non-jurisdictional customers in Virginia and to the public in portions of North Carolina. The Company is engaged in the business of generating, transmitting, distributing, and selling electric power and energy to the public for compensation. The Company is also a public utility under the Federal Power Act, and certain of its operations are subject to the jurisdiction of the Federal Energy Regulatory Commission. The Company is an operating subsidiary of Dominion Energy, Inc. (“Dominion Energy”).

2. The Company’s post office address is:

Virginia Electric and Power Company
120 Tredegar Street
Richmond, Virginia 23219

3. The addresses and telephone numbers of the attorneys for the Company are:

Paul E. Pfeffer
Lauren W. Biskie
Dominion Energy Services, Inc.
120 Tredegar Street
Richmond, Virginia 23219
(804) 787-5607 (PEP)
(804) 205-7844 (LWB)

Elaine S. Ryan
Timothy D. Patterson
Alexis. S. Hills
McGuireWoods LLP
Gateway Plaza
800 East Canal Street
Richmond, Virginia 23219-3916
(804) 775-1090 (ESR)
(804) 775-1069 (TDP)
(804) 775-4758 (ASH)

BACKGROUND

4. Subsection A 5 e permits utilities to petition the Commission for approval of a RAC to recover the costs of compliance with state and environmental laws and regulations.

Specifically, it provides in relevant part:

A utility may at any time, after the expiration or termination of capped rates, but not more than once in any 12-month period, petition the Commission for approval of one or more rate adjustment clauses for the timely and current recovery from customers of . . . [p]rojected and actual costs of projects that the Commission finds to be necessary . . . to comply with state or federal environmental laws or regulations applicable to generation facilities used to serve the utility's native load obligations.

5. Subsection A 5 e provides further: "The Commission shall approve such petition if it finds that such costs are necessary to comply with such laws or regulations"

6. SB 1355 imposes certain environmental compliance obligations on the Company and permits utilities to petition the Commission for approval of a RAC under the provisions of Subsection A 5 e to recover costs incurred to comply with these requirements. Specifically, it provides:

All costs associated with closure of a CCR unit in accordance with this section shall be recoverable through a rate adjustment clause authorized by the State Corporation Commission under the provisions of subdivision A 5 e of § 56-585.1, provided that (i) when determining the reasonableness of such costs the Commission shall not consider closure in place of the CCR unit as an option; (ii) the annual revenue requirement recoverable through a rate adjustment

clause authorized under this section, exclusive of any other rate adjustment clauses approved by the Commission under the provisions of subdivision A 5 e of § 56-585.1, shall not exceed \$225 million on a Virginia jurisdictional basis for the Commonwealth in any 12-month period, provided that any under-recovery amount of revenue requirements incurred in excess of \$225 million in a given 12-month period, limited to the under-recovery amount and the carrying cost, shall be deferred and recovered through the rate adjustment clause over up to three succeeding 12-month periods without regard to this limitation, and with the length of the amortization period being determined by the Commission; (iii) costs may begin accruing on July 1, 2019, but no approved rate adjustment clause charges shall be included in customer bills until July 1, 2021; (iv) any such costs shall be allocated to all customers of the utility in the Commonwealth as a non-bypassable charge, irrespective of the generation supplier of any such customer; and (v) any such costs that are allocated to the utility's system customers outside of the Commonwealth that are not actually recovered from such customers shall be included for cost recovery from jurisdictional customers in the Commonwealth through the rate adjustment clause.

7. On October 26, 2021, by its Final Order in Case No. PUR-2021-00045,³ the Commission approved the Company's Petition for a rate adjustment clause, designated Rider CCR, pursuant to Subsection A 5 e for the recovery of costs associated with certain environmental projects involving CCR removal at the Company's Bremono Power Station, Chesterfield Power Station, Possum Point Power Station, and Chesapeake Energy Center (as applied to the Bremono, Chesterfield, and Possum Point Power Stations, and the Chesapeake Energy Center, the "Power Stations;" and as to the respective or collective CCR projects at those Power Stations, the "CCR Projects" or "Projects").

8. Most recently, the Company filed its 2024 Annual Update to Rider CCR on March 5, 2024 in Case No. PUR-2024-00029 ("2024 Annual Update"), which provided updates

³ *Petition of Virginia Electric and Power Company For approval of a rate adjustment clause, designated Rider CCR, for the recovery of costs incurred to comply with § 10.1-1402.03 of the Code of Virginia, pursuant to Virginia Code § 56-585.1 A 5 e*, Case No. PUR-2021-00045, Order Approving Rate Adjustment Clause (Oct. 26, 2021) ("2021 Final Order").

on CCR Projects that were ongoing or had been completed at the Power Stations. The Commission approved the Company's Petition by its Final Order issued on November 4, 2024.⁴

9. The Company files this annual Rider CCR Update to inform the Commission of the status of the CCR Projects located at the Power Stations, and to provide the proposed cost allocation, rate design, and accounting treatment for service rendered during a proposed rate year commencing January 1, 2026 and extending through December 31, 2026 ("Rate Year") as related to the proposed Rider CCR. The Company also reports on certain operational and financial milestones and other Project information as directed by the Commission in previous proceedings.

10. As in the Company's prior filings, the Company seeks to recover actual and projected cash expenditures associated with the CCR Projects.

REPORT ON OPERATIONAL AND FINANCIAL MILESTONES AND OTHER PROJECT INFORMATION

11. In previous Annual Update proceedings, the Commission ordered the Company to report on certain data points as part of its annual Rider CCR update filings, including operational and financial milestones and other project information.⁵ Company Witness Spencer B. Adkins explains the data required to be provided and includes a matrix that addresses these reporting requirements for this Rider CCR Update as his Schedule 1. He also provides a table identifying key project milestones.

⁴ *Petition of Virginia Electric and Power Company For revision of rate adjustment clause: Rider CCR, for the recovery of costs incurred to comply with § 10.1-1402.03 of the Code of Virginia, pursuant to Code § 56-585.1 A 5 e*, Case No. PUR-2024-00029, Final Order ("2024 Final Order").

⁵ *Petition of Virginia Electric and Power Company For revision of rate adjustment clause: Rider CCR, for the recovery of costs incurred to comply with § 10.1-1402.03 of the Code of Virginia, pursuant to Code § 56-585.1 A 5 e*, Case No. PUR-2022-00033, Final Order at Ordering Paragraph (5) ("2022 Final Order"); 2021 Final Order at Ordering Paragraph (6).

PROJECT AND EXPENDITURES UPDATE

A. Bremo Power Station

12. Company Witness Spencer B. Adkins provides the status of construction for the CCR removal project at the Bremo Power Station. Since the 2024 Rider CCR proceeding, the Company has continued to work to obtain all necessary permits to allow construction of the new landfill. The most significant of these permits is the Solid Waste Permit (“SWP”), Parts A and B. On November 12, 2024, the Virginia Department of Environmental Quality (“VDEQ”) notified the Company that all requirements of SWP Part A have been completed. Additionally, after several rounds of comments with the VDEQ regarding the SWP Part B, the Company received the approved draft SWP Part B letter on March 12, 2025. The VDEQ has scheduled a public hearing for the permit on May 1, 2025, and the Company is expecting an approved final permit within 90 days thereafter.

13. In August 2022, the Company executed the contract for the construction of the water treatment system to treat contact water during the excavation of the North Ash Pond. The contractor achieved Provisional Acceptance (“PA”) on November 21, 2024. Now that PA has been achieved, the water treatment system will be used to treat the water in the West Pond (excavated prior to the issuance of SB 1355), which is currently being used as a holding pond for deep well contact water from the North Ash Pond. Once excavation activities begin, the system will be used to start treating the contact water collected during removal of CCR material from the North Ash Pond.

14. With respect to the landfill, the Company intends to award the bid in late Q2 2025 (assuming all permits have been obtained) to allow landfill construction to begin no later than Q3 2025. Construction of the landfill is estimated to be complete by Q3 2028. Once the landfill is

constructed, CCR excavation and hauling will commence, which is also scheduled to begin in Q3 2028.

15. The total estimated cost for the Bremo Power Station Ash Landfill Project has not changed since the previous Rider filing update and remains approximately \$678.5 million. An explanation of notable budget variances is included in Company Witness Adkins's Extraordinarily Sensitive Schedule 3.

B. Chesterfield Power Station

16. Company Witness Adkins also provides the status of construction for the CCR removal and beneficiation project at the Chesterfield Power Station. Through December 31, 2024, approximately 1,285,992 cubic yards have been excavated from the upper portion of the Upper Ash Pond and either beneficiated or transferred to the existing Fossil Fuel Combustion Products Management Facility on Company-owned, non-contiguous property nearby ("Reymet Landfill"). In 2024, the Company excavated 348,562 cubic yards of ash from the Upper Ash Pond. The undisturbed side slopes of the Upper Ash Pond remain stabilized with a vegetative cover while the upper portions of the pond that have been partially excavated have a welded geomembrane rain cover installed.

17. Through December 31, 2024, approximately 1,252,702 cubic yards have been excavated from the Lower Ash Pond and transferred to the Reymet Landfill. Contact water from the Lower Ash Pond is being sent to the water treatment system. However, the majority of the western portion of the Lower Ash Pond remains covered with a temporary, welded geomembrane rain cover to allow for the continued management of non-contact stormwater under the station's Industrial Stormwater General Permit, allowing for a more cost-effective solution for water management.

18. To support the CCR excavation project, in 2024, WesTech treated 163,929,015 gallons of contact water sent to the water treatment system in compliance with the station's Virginia Pollutant Discharge Elimination System ("VPDES") Permit. Additionally, the Company obtained the Certificate to Operate ("CTO") from the VDEQ on December 4, 2024, for the southern half of Phase 3 (referred to as Phase 3 South) of the Reymet Landfill.

19. With respect to beneficiation, the overall Project remains on schedule. Saiia made significant progress on the excavation of the Upper Ash Pond and the Lower Ash Pond in 2024. Holcim also began beneficiating CCR material in 2024 and will continue until scheduled completion in Q1 2033. In 2024, 188,587 cubic yards of CCR material was sent to Holcim to be beneficiated.

20. The total estimated cost for the Chesterfield Power Station has not changed since the previous Rider filing update, and remains approximately \$2.32 billion. An explanation of notable budget variances has been incorporated into Company Witness Adkins's Extraordinarily Sensitive Schedule 3.

C. Possum Point Power Station

21. Company Witness Adkins further provides the status of construction for the CCR removal project at the Possum Point Power Station. The Company continues to work towards a plan to remove the CCR from Pond D and store it in an on-site landfill that will be constructed once all permitting is obtained.

22. As reported in the last annual update filing, in January 2023 the Company executed a contract for the construction of the water treatment system to treat contact water during the excavation of Pond D. Construction began on the water treatment system on February 14, 2024, and it is anticipated that construction will be completed in Q4 2025.

23. With respect to project timeline, following approval of all permit applications, the initial landfill construction is scheduled to start in Q4 2026 and is expected to be completed in Q4 2028. The approximately one-year shift in schedule is due to the delay in the on-going solid waste permitting. CCR excavation and hauling is expected to begin in Q4 2031.

24. As directed in the 2023 Final Order⁶ and in compliance with Va. Code § 10.1-1402.05, in coordination with the Prince William County Service Authority, the Company has identified forty-six residential parcels that are not served by a municipal water supply within a one-mile buffer of the proposed facility boundary. The Company has contracted with a consultant, Dewberry Engineers, Inc. (“Dewberry”), to develop an engineering and drawing package that will be used for constructing a new water line system for the Cherry Hill area. The Company has conducted meetings and calls with affected residents and continues to work with all applicable stakeholders including Prince William County, the Virginia Department of Transportation (“VDOT”), and Prince William Water (formerly known as the Prince William County Service Authority). The Company is working to identify the easements necessary to execute the Project, and the teams continue to collaborate well as the engineering work is being completed.

25. The engineering design construction package is expected to be completed in Q3 2025, and construction is expected to begin in Q2 2026 pending full easement acquisition. At this early stage of the Project, the design is approximately 30% complete, which is preliminary in nature. Based on this preliminary design, Dewberry has provided a Class III engineering cost estimate of \$13.92 million dollars. The solid waste permitting efforts for the Possum Point CCR

⁶ 2023 Final Order at 3.

Project have not been delayed due to compliance with Va. Code § 10.1-1402.05. Solid waste permitting will continue in parallel with the Prince William County water line project.

26. The total estimated cost for the Possum Point Power Station CCR Project has not changed since the previous Rider filing and remains approximately \$500.9 million. The Company will report on any cost changes resulting from further engineering development of the Prince William County water line project in future Rider CCR update proceedings when such information is available. An explanation of notable budget variances has been incorporated into Company Witness Adkins's Extraordinarily Sensitive Schedule 3.

D. Chesapeake Energy Center

27. Lastly, Company Witness Adkins provides the status of construction for the CCR removal and beneficiation project at Chesapeake Energy Center. As noted in the previous filing, the Company obtained bids as part of a second RFP process that began in late 2022 to beneficiate CCR at the station. As part of that process, the Company determined that it would not be cost effective to beneficiate large volumes of CCR from the Chesapeake Energy Center and began investigating plans to limit the Chesapeake Energy Center beneficiation work to a smaller amount of the remaining ash at the facility.

28. The Company intends to beneficiate only the CCR material in the Bottom Ash Pond ("BAP") as opposed to the entire amount at the site. This equates to approximately 40,000 cubic yards of CCR material that is planned to be beneficiated. The Company anticipates issuing a beneficiation RFP for work at Chesapeake in Q3 2026 and intends to begin the beneficiation work in Q1 2027, with a projected completion date for the beneficiation work in Q3 2027. Based on an assessment of the Company's overall CCR removal and beneficiation efforts across multiple power stations, the Company currently estimates that the remainder of the CCR

activities (landfill and historical pond), excavation, and hauling are expected to begin in Q4 2031 and be completed in Q4 2033.

29. The total estimated cost for the Chesapeake Energy Center CCR Project has not changed since the previous Rider filing, and remains approximately \$623.5 million. An explanation of notable budget variances has been incorporated into Company Witness Adkins's Extraordinarily Sensitive Schedule 3.

ACCOUNTING UPDATE

30. For the period prior to February 28, 2024, the Company is utilizing the approved ROE of 9.35%, which is the Company's authorized ROE as set by the Commission in Case No. PUR-2021-00058. For the period including February 28, 2024 and beyond, the revenue requirement is calculated using a 9.7% ROE, which is the Company's authorized ROE as set by the Commission in Case No. PUR-2023-00101. The ROE determined by the Commission in the Company's pending 2025 biennial review proceeding will be applicable to Rider CCR as of the date of the Final Order in that case.

31. The revenue requirement calculation for the continuation of the Rider CCR RAC is described in detail in Company Witness Kathryn M. Richmond's direct testimony.

32. The Company is proposing a rate year of January 1, 2026 through December 31, 2026 ("Rate Year"). This is an adjustment to the rate year approved for Rider CCR in Case No. PUR-2024-00029 of December 1, 2024 to November 30, 2025 in order to better align with current internal accounting methods for the CCR program and to streamline reporting requirements. As the rate year for the existing Rider CCR ends November 30, 2025, the Company is requesting to extend the currently-approved rate for one additional month through December 31, 2025, the date immediately preceding the start of the new proposed Rate Year for

Rider CCR. Any revenue requirement impacts resulting from the change in rate year will be accounted for in the true-up of calendar year 2025 in Rider CCR.

33. The Projected Cost Recovery Factor includes the projected monthly cash expenditures attributable to the CCR Projects and financing costs on the unamortized balance of the Under/Over Recovery of Actual Costs during 2024. The Projected Cost Recovery Factor revenue requirement totals \$223,193,090 for Virginia Jurisdictional customers in this case.

34. The Actual Cost True-Up Factor will credit to, or recover from, customers any over/under collection of costs from the most recently completed calendar year. Actual revenues during calendar year 2024 are compared to actual costs incurred during 2024. Any difference in these amounts becomes the Actual Cost True-Up Factor either credited to, or recovered from, customers through the total revenue requirement requested for recovery during the Rate Year in this 2025 Annual Update. The Actual Cost True-Up Factor revenue requirement for the CCR Projects totals \$(57,230,871) for the Virginia Jurisdictional customers in this case.

35. The total revenue requirement requested for recovery in this Rider CCR for the Rate Year beginning January 1, 2025 is \$165,962,219.

RATE DESIGN UPDATE

36. Rider CCR identifies the uniform rate in cents per kilowatt-hour that will apply to each Company rate schedule or special contract approved by the Commission pursuant to Va. Code § 56-235.2. If approved as proposed, Rider CCR would be effective for usage on and after January 1, 2025.

37. Consistent with the Company's 2024 Annual Update, the Company continues to allocate Rider CCR costs on an energy basis using a Factor 3 Non-bypassable allocation methodology, as approved by the Commission in the 2021 Final Order.

38. As presented in Company Witness William J. Caffall's testimony, the implementation of the proposed Rider CCR on December 1, 2024 will incrementally increase the typical residential customer's monthly bill, based on 1,000 kWh per month, by \$0.59. Typical monthly bill impacts for customers receiving service on Residential Schedule 1, General Service Schedules GS-1, GS-2, GS-3, and GS-4, and Church Schedule 5C are provided to present the proposed Rider CCR at several representative levels of consumption or demand.

**SUPPORTING TESTIMONY, FILING SCHEDULE 46, AND LIMITED REQUEST FOR
WAIVER OF FILING SCHEDULE 46 REQUIREMENTS**

39. In support of this 2025 Annual Update, Dominion Energy Virginia presents the pre-filed direct testimony and exhibits of the following witnesses: Spencer B. Adkins, Kathryn M. Richmond, and William J. Caffall.

A. Filing Schedules 3, 4, 5, and 8

40. Rule 60 of the Rate Case Rules provides that an application filed pursuant to Subsection A 5 "shall include Schedule 46 as identified and described in 20 VAC 5-204-90, which shall be submitted with the utility's direct testimony. Additionally, applications requiring an overall cost of capital shall include Schedules 3, 4, 5, and 8." As noted below, the Company is seeking a waiver of With this Petition, the Company files the following filing schedules:

- A. Filing Schedule 8, sponsored by Company Witness Richmond, provides information regarding the Company's cost of capital.
- B. Company Witness Adkins sponsors Filing Schedule 46A, consisting of Statements 1 through 6. Filing Schedule 46A, Statement 1, provides a schedule summarizing all projected/actual costs, by type of cost and year, associated with the CCR Projects. Filing Schedule 46A, Statement 2, provides a schedule of all projected/actual costs, by type of

cost and month/year, associated with the CCR Project at the Bremo Power Station. Filing Schedule 46A, Statement 3, provides a schedule of all projected/actual costs, by type of cost and month/year associated with the CCR Project at the Chesterfield Power Station. Filing Schedule 46A, Statement 4, provides a schedule of all projected/actual costs, by type of cost and month/year associated with the CCR Project at the Possum Point Power Station. Filing Schedule 46A, Statement 5, provides a schedule of all projected/actual costs, by type of cost and month/year associated with the CCR Project at the Chesapeake Energy Center. Filing Schedule 46A, Statement 6, provides key documents supporting the projected and actual costs sought for recovery through the rate adjustment clause.

- C. Company Witness Richmond sponsors Filing Schedule 46B, consisting of Statements 1 through 3. Filing Schedule 46B, Statement 1, provides the annual revenue requirement calculation for the rate year ending December 31, 2026. Filing Schedule 46B, Statement 2, provides the projected annual revenue requirement over the duration of the RAC. Filing Schedule 46B, Statement 3 provides the detailed support by each Power Station in support of Statement 2.
- D. Company Witness Caffall sponsors Filing Schedule 46C, consisting of Statements 1 and 2. Filing Schedule 46C, Statement 1, provides detailed information relative to the Company's methodology for allocating the revenue requirement and the development of a uniform charge per kWh. Filing Schedule 46C, Statement 2, provides the long-term annual revenue requirement by class over the duration of the RAC.

C. Limited Request for Waiver of Filing Schedule 46 Requirements

41. The Company, for good cause shown and pursuant to 20 VAC 5-204-10 E, additionally respectfully requests that the Commission waive, in part, the requirement under Rule 60 to file Filing Schedules 3 through 5. After consultation with Commission Staff, and in the

interest of judicial economy, the Company is submitting Filing Schedule 8 for the 2024 year-end capital structure. To the extent necessary, the Company requests a waiver of the requirement to file Filing Schedules 3 through 5 for the year-end 2024 capital structure, as those will be reviewed by the Commission in the Company's pending 2025 biennial review proceeding. This request for waiver is consistent with the Commission's recent order granting a similar limited waiver.⁷

42. The Company, for good cause shown and pursuant to 20 VAC 5-204-10 E, additionally respectfully requests that the Commission waive, in part, the requirements under Rules 60 and 90 of the Rate Case Rules with respect to paper copies of certain Filing Schedule 46 materials. Specifically, the Rate Case Rules require the Company to provide key documents, including economic analyses, contracts, studies, investigations, results from requests for proposals, and cost benefit analyses that support projected costs proposed to be recovered via the rate adjustment clause. The supporting documentation responsive to this requirement is voluminous and not easily reviewed in hard copy (paper) format. Accordingly, the Company seeks waiver of the requirement to file 12 hard copies of this information. Instead, the Company proposes to provide this documentation to Commission Staff and any other future case participants in electronic format and provide the Commission with one hard copy and three electronic copies on compact discs. The Company will make the electronic documents available via an e-room contemporaneously with this filing, with immediate access available to Commission Staff. This request is consistent with the Commission's recent orders granting

⁷ *Petition of Virginia Electric and Power Company, For approval of a rate adjustment clause designated Rider SMR under §§ 56-585.1:14 and 56-585.1 of the Code of Virginia and related requests*, Case No. PUR-2024-00205, Order for Notice and Hearing (Dec. 2, 2024).

similar limited waivers.⁸ Should the Commission deny this request, the Company asks for a reasonable allowance of time to print the requisite filing copies of this material and submit it to the Commission prior to the Company's application being deemed incomplete.

REQUEST FOR CONFIDENTIAL TREATMENT AND ADDITIONAL PROTECTIVE TREATMENT OF EXTRAORDINARILY SENSITIVE INFORMATION

43. The Company's Petition contains confidential and extraordinarily sensitive information, as designated therein. Because portions of the Company's Petition contain such confidential and extraordinarily sensitive information, in compliance with Rule 10 F and Rule 170, 20 VAC 5-204-10 F and 5 VAC 5-20-170, this filing is accompanied by a separate Motion for Entry of a Protective Order and Additional Protective Treatment, including a Proposed Protective Order, filed contemporaneously with this Petition.

COMPLIANCE WITH RULE 10 OF THE RATE CASE RULES

44. The Company's 2025 Annual Update for approval of Rider E complies with the requirements contained in Rule 10 of the Rate Case Rules. In accordance with Rule 10 A, Dominion Energy Virginia filed with the Commission on December 19, 2024, the Company's notice of intent to file this Petition under Va. Code § 56-585.1 A 5 e. Copies of this Petition, to the extent required by Rule 10 J, along with the additional information required by Rule 10 J, have been served upon the persons addressed in that Rule. A complete copy of this Petition has been served upon the Office of the Attorney General's Division of Consumer Counsel in conformity with Rule 10 J. Also included with and following this Petition, pursuant to Rule 10, is a table of contents of this filing, including exhibits and schedules.

⁸ *Petition of Virginia Electric and Power Company For revision of rate adjustment clause: Rider E, for the recovery of costs incurred to comply with state and federal environmental regulations pursuant to § 56-585.1 A 5 e of the Code of Virginia*, Case No. PUR-2024-00013, Order for Notice and Hearing at Ordering Paragraph (19) (Feb. 16, 2024).

WHEREFORE, Dominion Energy Virginia respectfully requests that the Commission (1) approve the proposed Rider CCR under Va. Code § 56-585.1 A 5 e subject to future Rider CCR proceedings and true-ups, effective for usage on and after January 1, 2026; (2) approve the proposed revenue requirement, cost allocation, rate design, and accounting treatment for the CCR Projects for the Rate Year January 1, 2026 through December 31, 2026; (3) grant the Company's requested waiver as to portions of Filing Schedules 3-5 and 46; and (4) grant such other and further relief as it deems just and proper.

Respectfully submitted,

VIRGINIA ELECTRIC AND POWER COMPANY

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Counsel for Virginia Electric and Power Company

April 4, 2025

STATE CORPORATION COMMISSION

AT RICHMOND, APRIL 29, 2025

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PETITION OF

VIRGINIA ELECTRIC AND POWER COMPANY

CASE NO. PUR-2025-00063

For revision of rate adjustment clause: Rider CCR,
for the recovery of costs incurred to comply
with § 10.1-1402.03 of the Code of Virginia,
pursuant to Code § 56-585.1 A 5 e

ORDER FOR NOTICE AND HEARING

On April 4, 2025, pursuant to § 56-585.1 A 5 e of the Code of Virginia (“Code”), Virginia Electric and Power Company (“Dominion” or “Company”) filed a petition (“Petition”) with the State Corporation Commission (“Commission”) for an annual update with respect to its coal combustion residuals (“CCR”) rate adjustment clause, designated Rider CCR, to recover costs incurred to comply with the requirements of Virginia Senate Bill 1355,¹ codified as Code § 10.1-1402.03.²

On October 26, 2021, by its Order Approving Rate Adjustment Clause in Case No. PUR-2021-00045 (“2021 Order”), the Commission approved the Company’s request for approval of Rider CCR, to recover costs associated with certain environmental projects involving CCR removal (collectively, “Projects”) at the Company’s Bremo Power Station, Chesterfield

¹ 2019 Va. Acts ch. 651.

² Petition at 1. Pursuant to Code § 56-585.1 A 7, the Commission must enter a final order on the Petition not more than eight months after the date of filing of such Petition.

Power Station, Possum Point Power Station, and Chesapeake Energy Center (collectively, the “Power Stations”).³ On November 4, 2024, by its Final Order issued in Case No.

PUR-2024-00029 (“2024 Rider CCR Proceeding”), the Commission approved the most recent annual update to Rider CCR.⁴

Dominion states that it is filing this annual update to inform the Commission of the status of CCR removal at the Power Stations and to provide the proposed cost allocation, rate design, and accounting treatment for service rendered during a proposed rate year commencing January 1, 2026 and extending through December 31, 2026 (“Rate Year”) as related to proposed Rider CCR.⁵ The Company states that this would be an adjustment to the rate year approved for Rider CCR in the 2024 Rider CCR Proceeding of December 1, 2024 to November 30, 2025, to better align with the Company’s current internal accounting methods for Rider CCR and to streamline reporting requirements.⁶ As the rate year for existing Rider CCR ends November 30, 2025, the Company requests to extend the currently-approved rate for one additional month through December 31, 2025, the date immediately preceding the start of the new proposed Rate Year for Rider CCR, with any revenue requirement impacts resulting from the change in rate year accounted for in the Rider CCR true-up for calendar year 2025.⁷

³ *Petition of Virginia Electric and Power Company, For approval of a rate adjustment clause, designated Rider CCR, for the recovery of costs incurred to comply with § 10.1-1402.03 of the Code of Virginia, pursuant to Virginia Code § 56-585.1 A 5 e*, Case No. PUR-2021-00045, 2021 S.C.C. Ann. Rept. 428, Order Approving Rate Adjustment Clause (Oct. 26, 2021); Petition at 4.

⁴ *Petition of Virginia Electric and Power Company, For revision of rate adjustment clause: Rider CCR, for the recovery of costs incurred to comply with § 10.1-1402.03 of the Code of Virginia, pursuant to Code § 56-585.1 A 5 e*, Case No. PUR-2024-00029, Doc. Con. Cen. No. 24110079, Final Order at 5 (Nov. 4, 2024); Petition at 5.

⁵ Petition at 5.

⁶ *Id.* at 11.

⁷ *Id.* at 11-12.

The Company states that the two components of the revenue requirement proposed in this proceeding are the Projected Cost Recovery Factor and the Actual Cost True-Up Factor.⁸ The Company requests a Projected Cost Recovery Factor revenue requirement of \$223,193,090, and an Actual Cost True-Up Factor revenue requirement of \$(57,230,871).⁹ Thus, the Company requests a total revenue requirement for Rider CCR for the Rate Year of \$165,962,219.¹⁰

Dominion asserts that, consistent with the Company's 2024 Rider CCR Proceeding, the Company continues to allocate Rider CCR costs on an energy basis using a Factor 3 non-bypassable allocation methodology, as approved by the Commission in the 2021 Order.¹¹ If the revised Rider CCR for the Rate Year is approved, the impact on customer bills would depend on the customer's rate schedule and usage. According to Dominion, implementation of its revised Rider CCR on January 1, 2026, would increase the monthly bill of a residential customer using 1,000 kilowatt hours per month by approximately \$0.59.¹²

Dominion also requests a limited waiver, in part, of the following requirements pursuant to Rule 10 E of the Commission's Rules Governing Utility Rate Applications and Annual Informational Filings of Investor-Owned Electric Utilities¹³ ("Rate Case Rules"): (i) Rule 60 of the Rate Case Rules, with respect to Filing Schedules 3 through 5, for the year-end 2024 capital structure, as those will be reviewed by the Commission in the Company's pending biennial

⁸ *Id.* at 12.

⁹ *Id.*

¹⁰ *Id.*

¹¹ *Id.*

¹² *Id.* at 13.

¹³ Petition at 14-16. *See* 20 VAC 5-204-5 *et seq.*

review proceeding;¹⁴ and (ii) Rules 60 and 90 of the Rate Case Rules with respect to paper copies of certain Filing Schedule 46 materials (collectively, “Waiver Requests”). The Company states that Rule 90 requires an applicant to provide certain information, including key documents supporting the projected and actual costs recovered through the rate adjustment clause, such as economic analyses, contracts, studies, investigations, results from requests for proposals, and cost/benefit analyses.¹⁵ According to Dominion, the supporting documentation responsive to this requirement is voluminous and not easily reviewed in hard copy (paper) format, and therefore the Company seeks waiver of the requirement to file 12 hard copies of the information.¹⁶ Instead, the Company proposes to: (i) provide the Commission with one hard copy and three electronic copies on compact discs, which were included with the filing, and (ii) provide the documentation to Commission Staff (“Staff”) and any future case participants in electronic format.¹⁷

Finally, in conjunction with the filing of its Petition on April 4, 2025, the Company filed the Motion of Virginia Electric and Power Company for Entry of a Protective Order and Additional Protective Treatment (“Motion for Protective Ruling”) and a proposed protective order concerning the use of confidential and extraordinarily sensitive information in this proceeding.

¹⁴ Petition at 14-15. See *Application of Virginia Electric and Power Company, For a 2025 biennial review of the rates, terms and conditions for the provision of generation, distribution and transmission services pursuant to § 56-585.1 A of the Code of Virginia*, Case No. PUR-2025-00058, Doc. Con. Cen. No. 250350121 (Application) (filed Mar. 31, 2025).

¹⁵ Rule 90, Schedule 46 instructions, § (c) (1) (iii).

¹⁶ Petition at 15.

¹⁷ *Id.*

NOW THE COMMISSION, upon consideration of this matter, is of the opinion and finds that this matter should be docketed; Dominion should provide public notice of its Petition; hearings should be scheduled for the purpose of receiving testimony from public witnesses and evidence on the Petition; interested persons should have an opportunity to file comments on the Petition and to participate as respondents in this proceeding; and the Staff should be directed to investigate the Petition and file testimony and exhibits containing its findings and recommendations thereon. We also find that a Hearing Examiner should be appointed to conduct all further proceedings in this matter on behalf of the Commission, including ruling on the Company's Motion for Protective Ruling and filing a final report containing the Hearing Examiner's findings and recommendations.

Further, based on the particular facts of this case, we find that Dominion's Waiver Requests should be granted. Additionally, we find that Dominion's request to extend the current rate for Rider CCR for one month, through December 31, 2025, should be granted.

To promote administrative efficiency and timely service of filings upon participants, the Commission will, among other things, direct the electronic filing of testimony and pleadings unless they contain confidential information, and require electronic service on parties to this proceeding.

Accordingly, IT IS ORDERED THAT:

- (1) This matter is docketed and assigned Case No. PUR-2025-00063.
- (2) All pleadings, briefs, or other documents required to be served in this matter should be submitted electronically to the extent authorized by Rule 5 VAC 5-20-150, *Copies and format*, of the Commission's Rules of Practice and Procedure ("Rules of Practice").¹⁸

¹⁸ 5 VAC 5-20-10 *et seq.*

Confidential and Extraordinarily Sensitive Information shall not be submitted electronically and should comply with 5 VAC 5-20-170, *Confidential information*, of the Rules of Practice. Any person seeking to hand deliver and physically file or submit any pleading or other document shall contact the Clerk's Office Document Control Center at (804) 371-9838 to arrange the delivery.

(3) Pursuant to 5 VAC 5-20-140, *Filing and service*, of the Rules of Practice, the Commission directs that service on parties and the Staff in this matter shall be accomplished by electronic means. Concerning Confidential or Extraordinarily Sensitive Information, parties and the Staff are instructed to work together to agree upon the manner in which documents containing such information shall be served upon one another, to the extent practicable, in an electronically protected manner, even if such information is unable to be filed in the Office of the Clerk, so that no party or the Staff is impeded from preparing its case.

(4) As provided by § 12.1-31 of the Code and Rule 5 VAC 5-20-120, *Procedure before hearing examiners*, of the Commission's Rules of Practice, a Hearing Examiner is appointed to conduct all further proceedings in this matter on behalf of the Commission, including ruling on the Company's Motion for Protective Ruling, and to file a final report. A copy of each filing made with the Commission's Clerk's Office in this matter shall also be sent electronically to the Office of the Hearing Examiners.¹⁹

(5) The Commission schedules a telephonic hearing for the receipt of testimony from public witnesses on the Petition, as follows:

- (a) The portion of the hearing for the receipt of testimony from public witnesses on the Petition shall be convened telephonically on September 18, 2025, at 10 a.m.

¹⁹ Such electronic copies shall be sent to: OHEParalegals@scc.virginia.gov.

- (b) To promote fairness for all public witnesses, each witness will be allotted five minutes to provide testimony.
- (c) On or before September 11, 2025, any person desiring to offer testimony as a public witness shall provide to the Commission: (a) your name, and (b) the telephone number that you wish the Commission to call during the hearing to receive your testimony. This information may be provided to the Commission in two ways: (i) by filling out a form on the Commission's website at scc.virginia.gov/case-information/webcasting; or (ii) by calling (804) 371-9141 to register.
- (d) Beginning at 10 a.m. on September 18, 2025, the Hearing Examiner appointed to this case will telephone sequentially each person who has signed up to testify as provided above.
- (e) This public witness portion of the hearing will be webcast at scc.virginia.gov/case-information/webcasting.

(6) The evidentiary portion of the hearing shall be convened at 10 a.m. on September 18, 2025, or at the conclusion of the public witness portion of the hearing, whichever is later, in the Commission's second floor courtroom located in the Tyler Building, 1300 East Main Street, Richmond, Virginia 23219, to receive testimony and evidence of the Company, any respondents, and Staff on the Petition.

(7) An electronic copy of the public version of the Company's Petition may be obtained by submitting a written request to counsel for the Company: Elaine S. Ryan, Esquire, McGuireWoods LLP, Gateway Plaza, 800 East Canal Street, Richmond, Virginia 23219, or eryan@mcguirewoods.com. Interested persons also may download unofficial copies from the Commission's website: scc.virginia.gov/case-information.

(8) On or before May 22, 2025, the Company shall cause the following notice to be published as display advertising (not classified) on one (1) occasion in newspapers of general circulation throughout the Company's service territory within Virginia:

NOTICE TO THE PUBLIC OF PETITION BY
 VIRGINIA ELECTRIC AND POWER COMPANY
 FOR REVISION OF A RATE ADJUSTMENT CLAUSE,
 DESIGNATED RIDER CCR, FOR THE RATE YEAR
 COMMENCING JANUARY 1, 2026
CASE NO. PUR-2025-00063

On April 4, 2025, pursuant to § 56-585.1 A 5 e of the Code of Virginia (“Code”), Virginia Electric and Power Company (“Dominion” or “Company”) filed a petition (“Petition”) with the State Corporation Commission (“Commission”) for an annual update with respect to its coal combustion residuals (“CCR”) rate adjustment clause, designated Rider CCR, to recover costs incurred to comply with the requirements of Virginia Senate Bill 1355, codified as Code § 10.1-1402.03.

On October 26, 2021, by its Order Approving Rate Adjustment Clause in Case No. PUR-2021-00045 (“2021 Order”), the Commission approved the Company’s request for approval of Rider CCR, to recover costs associated with certain environmental projects involving CCR removal (collectively, “Projects”) at the Company’s Bremo Power Station, Chesterfield Power Station, Possum Point Power Station, and Chesapeake Energy Center (collectively, the “Power Stations”). On November 4, 2024, by its Final Order issued in Case No. PUR-2024-00029 (“2024 Rider CCR Proceeding”), the Commission approved the most recent annual update to Rider CCR.

Dominion states that it is filing this annual update to inform the Commission of the status of CCR removal at the Power Stations and to provide the proposed cost allocation, rate design, and accounting treatment for service rendered during a proposed rate year commencing January 1, 2026, and extending through December 31, 2026 (“Rate Year”) as related to proposed Rider CCR. The Company states that this would be an adjustment to the rate year approved for Rider CCR in the 2024 Rider CCR Proceeding of December 1, 2024, to November 30, 2025, to better align with the Company’s current internal accounting methods for Rider CCR and to streamline reporting requirements. As the rate year for existing Rider CCR ends November 30, 2025, the Company requests to extend the currently-approved rate for one additional month through December 31, 2025, the date immediately preceding the start of the new proposed Rate Year for Rider CCR, with any revenue requirement impacts resulting from the change in rate year accounted for in the Rider CCR true-up for calendar year 2025.

The Company states that the two components of the revenue requirement proposed in this proceeding are the Projected Cost Recovery Factor and the Actual Cost True-Up Factor. The Company requests a Projected Cost Recovery Factor revenue requirement of \$223,193,090, and an Actual Cost True-Up Factor revenue requirement of \$(57,230,871). Thus, the Company requests a total revenue requirement for Rider CCR for the Rate Year of \$165,962,219.

Dominion asserts that, consistent with the Company's 2024 Rider CCR Proceeding, the Company continues to allocate Rider CCR costs on an energy basis using a Factor 3 non-bypassable allocation methodology, as approved by the Commission in the 2021 Order.

If the revised Rider CCR for the Rate Year is approved, the impact on customer bills would depend on the customer's rate schedule and usage. According to Dominion, implementation of its revised Rider CCR on January 1, 2026, would increase the monthly bill of a residential customer using 1,000 kilowatt hours per month by approximately \$0.59.

Interested persons are encouraged to review the Company's Petition, testimony and supporting exhibits for additional details concerning this matter.

TAKE NOTICE that the Commission may apportion revenues among customer classes and/or design rates in a manner differing from that shown in the Petition and supporting documents and thus may adopt rates that differ from those appearing in the Company's Petition and supporting documents.

The Commission entered an Order for Notice and Hearing in this proceeding that, among other things, scheduled a public hearing on Dominion's Petition. On September 18, 2025, at 10 a.m., the Hearing Examiner will hold a telephonic portion of the hearing, for the purpose of receiving the testimony of public witnesses. On or before September 11, 2025, any person desiring to offer testimony as a public witness shall provide to the Commission: (a) your name, and (b) the telephone number that you wish the Commission to call during the hearing to receive your testimony. This information may be provided to the Commission in two ways: (i) by filling out a form on the Commission's website at scc.virginia.gov/case-information/webcasting; or (ii) by calling (804) 371-9141 to register. This public witness hearing will be webcast at scc.virginia.gov/case-information/webcasting.

On September 18, 2025, at 10 a.m., or at the conclusion of the public witness portion of the hearing, whichever is later, in the Commission's second floor courtroom located in the Tyler Building, 1300 East Main Street, Richmond, Virginia 23219, the Hearing Examiner will convene a hearing to receive testimony and evidence offered by the Company, respondents, and the Commission's Staff on the Petition.

To promote administrative efficiency and timely service of filings upon participants, the Commission has directed the electronic filing of testimony and pleadings, unless they contain confidential information, and has required electronic service on parties to this proceeding.

Electronic copies of the public version of the Petition may be obtained by submitting a written request to counsel for the Company: Elaine S. Ryan, Esquire, McGuireWoods LLP, Gateway Plaza, 800 East Canal Street, Richmond, Virginia 23219, or eryan@mcguirewoods.com. Interested persons also may download unofficial copies from the Commission's website: [scc.virginia.gov/case-information](https://www.scc.virginia.gov/case-information).

On or before September 11, 2025, any interested person may submit comments on the Petition electronically by following the instructions on the Commission's website: <https://www.scc.virginia.gov/case-information/submit-public-comments>. Those unable, as a practical matter, to submit comments electronically may file such comments by U.S. mail to the Clerk of the State Corporation Commission, c/o Document Control Center, P.O. Box 2118, Richmond, Virginia 23218-2118. All comments shall refer to Case No. PUR-2025-00063.

On or before July 10, 2025, any person or entity wishing to participate as a respondent in this proceeding may do so by filing a notice of participation with the Clerk of the Commission at: [scc.virginia.gov/clk/efiling](https://www.scc.virginia.gov/clk/efiling). Those unable, as a practical matter, to file a notice of participation electronically may file such notice by U.S. mail to the Clerk of the Commission at the address listed above. Such notice of participation shall include the email addresses of such parties or their counsel, if available. A copy of the notice of participation as a respondent also must be served electronically on counsel for the Company, any other respondents, and the Commission's Staff. Pursuant to 5 VAC 5-20-80 B, *Participation as a respondent*, of the Commission's Rules of Practice and Procedure, 5 VAC 5-20-10 *et seq.* ("Rules of Practice"), any notice of participation shall set forth: (i) a precise

statement of the interest of the respondent; (ii) a statement of the specific action sought to the extent then known; and (iii) the factual and legal basis for the action. Any organization, corporation, or government body participating as a respondent must be represented by counsel as required by 5 VAC 5-20-30, *Counsel*, of the Rules of Practice. All filings shall refer to Case No. PUR-2025-00063.

On or before August 7, 2025, each respondent may file electronically with the Clerk of the Commission at scc.virginia.gov/clk/efiling any testimony and exhibits by which the respondent expects to establish its case. Any respondent unable, as a practical matter, to file testimony and exhibits electronically may file such by U.S. mail to the Clerk of the Commission at the address listed above. Each witness's testimony shall include a summary not to exceed one page. All testimony and exhibits shall be served electronically on the Commission's Staff, the Company, and all other respondents simultaneous with their filing. In all filings, respondents shall comply with the Commission's Rules of Practice, as modified by the Commission's Order for Notice and Hearing, including, but not limited to: 5 VAC 5-20-140, *Filing and service*, and 5 VAC 5-20-240, *Prepared testimony and exhibits*. All filings shall refer to Case No. PUR-2025-00063.

Any documents filed in paper form with the Office of the Clerk of the Commission in this docket may use both sides of the paper. In all other respects, except as modified by the Commission's Order for Notice and Hearing, all filings shall comply fully with the requirements of 5 VAC 5-20-150, *Copies and format*, of the Commission's Rules of Practice.

The Commission's Rules of Practice, the Commission's Order for Notice and Hearing, and the public version of the Petition and other documents filed in this case may be viewed on the Commission's website at: scc.virginia.gov/case-information.

VIRGINIA ELECTRIC AND POWER COMPANY

(9) The Company shall serve each official listed in 20 VAC 5-204-10 J 1 as provided by 20 VAC 5-204-10 J 2.

(10) On or before June 5, 2025, the Company shall file proof of the notice and service required by Ordering Paragraphs (8) and (9), including the name, title, address, and email

address (if applicable) of each official served, with the Clerk of the State Corporation Commission by filing electronically at [scc.virginia.gov/clk/efiling](https://www.scc.virginia.gov/clk/efiling).

(11) On or before September 11, 2025, any interested person may submit written comments on the Petition by following the instructions found on the Commission's website: <https://www.scc.virginia.gov/case-information/submit-public-comments>. Those unable, as a practical matter, to submit comments electronically may file such comments by U.S. mail to the Clerk of the State Corporation Commission, c/o Document Control Center, P.O. Box 2118, Richmond, Virginia 23218-2118. All comments shall refer to Case No. PUR-2025-00063.

(12) On or before July 10, 2025, any person or entity wishing to participate as a respondent in this proceeding may do so by filing a notice of participation with the Clerk of the Commission at [scc.virginia.gov/clk/efiling](https://www.scc.virginia.gov/clk/efiling). Those unable, as a practical matter, to file a notice of participation electronically may file such notice by U.S. mail to the Clerk of the Commission at the address listed in Ordering Paragraph (11). Such notice of participation shall include the email addresses of such parties or their counsel, if available. The respondent simultaneously shall serve a copy of the notice of participation electronically on counsel to the Company, Staff, and all other respondents. Pursuant to Rule 5 VAC 5-20-80 B, *Participation as a respondent*, of the Commission's Rules of Practice, any notice of participation shall set forth: (i) a precise statement of the interest of the respondent; (ii) a statement of the specific action sought to the extent then known; and (iii) the factual and legal basis for the action. Any organization, corporation, or government body participating as a respondent must be represented by counsel as required by 5 VAC 5-20-30, *Counsel*, of the Rules of Practice. All filings shall refer to Case No. PUR-2025-00063.

(13) Within five (5) business days of receipt of a notice of participation as a respondent, the Company shall serve a copy of the public version of the Petition on the respondent, unless it has already been provided to the respondent.

(14) On or before August 7, 2025, each respondent may file with the Clerk of the Commission at scc.virginia.gov/clk/efiling any testimony and exhibits by which the respondent expects to establish its case. Any respondent unable, as a practical matter, to file testimony and exhibits electronically may file such by U.S. mail to the Clerk of the Commission at the address in Ordering Paragraph (11). Each witness's testimony shall include a summary not to exceed one page. All testimony and exhibits shall be served electronically on the Staff, the Company, and all other respondents simultaneous with their filing. In all filings, the respondent shall comply with the Commission's Rules of Practice, including 5 VAC 5-20-140, *Filing and service*, and 5 VAC 5-20-240, *Prepared testimony and exhibits*. All filings shall refer to Case No. PUR-2025-00063.

(15) On or before August 21, 2025, the Staff shall investigate the Petition and file with the Clerk of the Commission its testimony and exhibits concerning the Petition, and each Staff witness's testimony shall include a summary not to exceed one page. A copy thereof shall be served electronically on counsel to the Company and all respondents.

(16) On or before September 4, 2025, Dominion shall file with the Clerk of the Commission any rebuttal testimony and exhibits that it expects to offer, and each rebuttal witness's testimony shall include a summary not to exceed one page. The Company shall serve a copy of the rebuttal testimony and exhibits electronically on the Staff and all respondents.

(17) Any documents filed in paper form with the Office of the Clerk of the Commission in this docket may use both sides of the paper. In all other respects, except as modified herein,

all filings shall comply fully with the requirements of 5 VAC 5-20-150, *Copies and format*, of the Commission's Rules of Practice.

(18) The Commission's Rule of Practice 5 VAC 5-20-260, *Interrogatories or requests for production of documents and things*, shall be modified for this proceeding as follows: responses and objections to written interrogatories and requests for production of documents shall be served within seven (7) calendar days after receipt of the same. In addition to the service requirements of 5 VAC 5-20-260 of the Rules of Practice, on the day that copies are filed with the Clerk of the Commission, a copy of the interrogatory or request for production shall be served electronically on the party to whom the interrogatory or request for production is directed or the assigned Staff attorney if the interrogatory or request for production is directed to the Staff.²⁰ Except as modified above, discovery shall be in accordance with Part IV of the Commission's Rules of Practice, 5 VAC 5-20-240 *et seq.*

(19) Dominion's Waiver Requests are granted as set forth herein.

(20) Dominion's request to extend the current rate for Rider CCR for one additional month through December 31, 2025, is granted. Any revenue requirement impacts resulting from the change in rate year shall be accounted for in the Rider CCR true-up for calendar year 2025.

(21) This matter is continued.

A COPY hereof shall be sent electronically by the Clerk of the Commission to all persons on the official Service List in this matter. The Service List is available from the Clerk of the Commission.

²⁰ The assigned Staff attorney is identified on the Commission's website: scc.virginia.gov/case-information, by clicking "Docket Search," clicking "Search by Case Information," and entering the case number, PUR-2025-00063, in the appropriate box.

Dominion Energy Services, Inc.
Law Department
120 Tredegar Street, Richmond, VA 23219
DominionEnergy.com



May 1, 2025

**Application of Virginia Electric and Power Company for a 2025 biennial review of
the rates, terms and conditions for the provision of generation, distribution and
transmission services pursuant to § 56-585.1 A of the Code of Virginia
Case No. PUR-2025-00058**

To: Local Government Officials

Pursuant to the State Corporation Commission of Virginia's April 24, 2025, *Order for Notice and Hearing* ("Order"), the Company is providing you a copy of its Application filed on March 31, 2025, as well as the Order. Please take notice of their contents.

An electronic copy of the Company's Application may be obtained by submitting a written request to counsel for the Company, Elaine S. Ryan, Esquire, McGuireWoods LLP, Gateway Plaza, 800 East Canal Street, Richmond, Virginia, or eryan@mcguirewoods.com.

/s/ David J. DePippo

David J. DePippo
Managing Counsel

Attachments

COMMONWEALTH OF VIRGINIA

STATE CORPORATION COMMISSION

APPLICATION OF)
)
VIRGINIA ELECTRIC AND POWER COMPANY)
) Case No. PUR-2025-00058
For a 2025 biennial review of the rates, terms)
and conditions for the provision of generation,)
distribution and transmission services pursuant)
to § 56-585.1 A of the Code of Virginia)

**VIRGINIA ELECTRIC AND POWER COMPANY'S
BIENNIAL REVIEW APPLICATION
PURSUANT TO VA. CODE § 56-585.1 A**

Pursuant to § 56-585.1 A of the Code of Virginia ("Va. Code") and the State Corporation Commission of Virginia's ("Commission") Rules Governing Utility Rate Applications and Annual Informational Filings ("Rate Case Rules") 20 VAC 5-204-10, *et seq.*, Virginia Electric and Power Company ("Dominion Energy Virginia" or the "Company"), by counsel, hereby submits its 2025 biennial review application (the Company's "2025 Biennial Review Application" or "Application") (as to the Commission proceeding, the "2025 Biennial Review"). In support of its 2025 Biennial Review Application, Dominion Energy Virginia respectfully shows the following:

LEGAL BASIS FOR FILING AND INTRODUCTION

1. During the 2023 Virginia General Assembly regular session, the legislature adopted legislation enacted as Chapter 775 of the 2023 Acts of Assembly (the "Act"), which significantly modified the review process for the Company's rates for generation and distribution services ("base rates"). Among other things, the Act returned the Commonwealth's incumbent electric utilities to more frequent, biennial reviews of base rates, prospectively eliminated the earnings "collar" of 70 basis points above and below the authorized ROE, and immediately

increased the percentage of any available past earnings that are to be refunded to customers from 70% to 85-100%. The Act further established that prospective base rate setting will be based solely on the forward-looking cost of service, with no prerequisites to an increase or reduction to rates in the review process that may have existed previously. Finally, the Act established a performance incentive measure applicable to biennial review proceedings commencing in 2024 and beyond:

The Commission may increase or decrease the utility's combined rate of return for generation and distribution services by up to 50 basis points based on factors that may include reliability, generating plant performance, customer service, and operating efficiency of a utility. Any such adjustment to the combined rate of return for generation and distribution services shall include consideration of nationally recognized standards determined by the Commission to be appropriate for such purposes.¹

2. The Commission has initiated a proceeding to review and determine the appropriate protocols and standards applicable to implementing any such performance-based adjustments as directed by the statute, which remains pending.² By its October 21, 2024 Order in that case, the found that “the public interest would be better served to implement the to-be-developed protocols and standards for utility biennial reviews filed on or after January 1, 2027.” Pursuant to Enactment Clause 5 of the Act “until such standards and protocols are applicable, the Commission shall have the authority, consistent with its precedent for incumbent electric utilities prior to the enactment of Chapters 888 and 933 of the Acts of Assembly of 2007, to increase or decrease the utility's combined rate of return based on the Commission's consideration of the utility's performance.”

¹ Va. Code § 56-585.1 A 2 c.

² *Commonwealth of Virginia, ex rel. State Corporation Commission Ex Parte: In the matter concerning implementing performance-based adjustments to combined rates of return under §§ 56-585.1 A 2 c and 56-585.8 E of the Code of Virginia*, Case No. PUR-2023-00210, Order Establishing Proceeding (Dec. 12, 2023).

3. Pursuant to Va. Code § 56-585.1 A, as amended, and the Commission's Rate Case Rules, this biennial review proceeding presents three principal issues for the Commission's determination: (1) a review of the Company's cost of service and earnings for the historic periods 2023 and 2024 (the "earnings test"); (2) how the Company's base rates should be adjusted for the upcoming rate periods January 1, 2026 – December 31, 2026 (the "2026 Rate Year") and January 1, 2027 – December 31, 2027 (the "2027 Rate Year") (collectively, "the Rate Years"); and (3) any proposed changes to the Company's cost allocation, rate design, tariff offerings, or Terms and Conditions of Service ("T&Cs"). As part of the going-forward cost of service, the Commission also must determine the Company's prospective fair rate of return on common equity ("ROE").

4. Over the historic 2023-2024 biennial period, the Company has continued to deliver on its mission to provide safe, reliable, affordable, and increasingly clean energy to customers. The Company's generation fleet has provided significant value to customers, achieving excellent performance by all relevant metrics and across all generator types. The Company has also maintained strong reliability performance, delivering uninterrupted electric service 99.98% of the time throughout the year. In addition, the Company has made ongoing investments to improve and modernize the customer experience, and continued its commitment to the core value of investing in and partnering with the many communities and constituencies it serves.

5. From a financial perspective, the results of the earnings test show that the Company fell substantially short in recovering its cost of service and a fair rate of return over the 2023-2024 combined test periods (the "biennial review period"). The Company earned a return of 7.77%, as compared to its authorized ROE of 9.70%, translating into over \$350 million

of unrecovered costs. A continued path of “under-earning” is unsustainable for the Company to continue to meet the needs of its customers and make cost-beneficial investments on their behalf.

6. This case also is filed against a backdrop of significant demand growth—the highest levels in decades—in the Company’s service territory, both currently and projected in the future. Reliability of electric service, with particular attention to resource adequacy under both normal and extreme operating conditions, is a critical focus for the Company.

7. The revenue requirement presented in this case is necessary to afford the Company the opportunity to recover its cost to serve customers and a fair rate of return. In order to meet its growing load obligations and ensure continued safe, adequate, and reliable service to all of its customers, the Company must make significant additional capital investments. These incremental investments in the Company’s distribution and generation systems are a principal driver of the need to seek a base rate increase at this time. Other factors outside of purchased capacity expense that are driving the revenue requirement are largely beyond the control of the Company, including increases in the costs of goods and labor. Such inflationary trends are being experienced by other utilities across the country.

8. In sum, excluding capacity expense, the Company’s necessary base rate revenue requirement increase for the 2026 Rate Year is \$458 million and for the 2027 Rate Year it is an incremental \$173 million. The current average residential bill for the typical customer consuming 1000 kWh of electricity per month is \$140.65. If the base rate changes are approved as requested, the bill increase on January 1, 2026, would be \$8.51, with an incremental increase on January 1, 2027 of \$2.00. Based on the current bill, these figures represent a 6.1% increase for 2026 and an incremental 1.3% increase in 2027.

9. The revenue requirement incorporates the Company's requested ROE determination of 10.4%. This figure is at the lower end of the Company's estimated cost of equity range of 10.3 – 11.6%. While the analysis supports an ROE higher within that range, the Company is requesting a 10.4% ROE in the interest of rate affordability. For the same reason, while it would be justified, the Company is not formally requesting an ROE performance adjustment.

10. The Company remains committed to maintaining affordable and fair rates for all customers and customer classes while reasonably mitigating against financial risks to them. To that end, the Company is proposing a bundle of cost allocation, rate design, and T&Cs changes primarily designed to address the changing profile of its high demand customer base, including data center customers. In addition, the Company is proposing to shift recovery of purchased capacity expense from base rates to the Company's fuel factor, effective January 1, 2026, in order to reduce volatility and minimize the potential for over- or -under-recovery of these costs.

11. In summary, the Company's biennial review application and the requested revenue requirement reflect the investments and operating costs necessary to deliver on its obligation and mission to provide safe, reliable, affordable, and increasingly clean energy to customers. The financial health of the utility and the need for a constructive regulatory environment are crucial to enabling the necessary and cost-effective investments that will benefit the Company's customers in the long run.

GENERAL INFORMATION

12. Dominion Energy Virginia is a public service corporation organized under the laws of the Commonwealth of Virginia furnishing electric service to the public within its certificated service territory. The Company also supplies electric service to non-jurisdictional

customers in Virginia and to the public in portions of North Carolina. The Company is engaged in the business of generating, transmitting, distributing, and selling electric power and energy to the public for compensation. The Company is also a public utility under the Federal Power Act, and certain of its operations are subject to the jurisdiction of the Federal Energy Regulatory Commission. The Company is an operating subsidiary of Dominion Energy, Inc.

13. The Company's name and post office address are:

Virginia Electric and Power Company
600 East Canal Street
Richmond, Virginia 23219

14. The names, post office addresses, and telephone numbers of the attorneys for the Company are:

Paul E. Pfeffer
David J. DePippo
Dominion Energy Services, Inc.
600 East Canal Street
Richmond, Virginia 23219
(804) 787-5607 (PEP telephone)
(804) 819-2411 (DJD telephone)

Joseph K. Reid, III
Elaine S. Ryan
Timothy D. Patterson
Briana M. Jackson
Jason A. Richardson
McGuireWoods LLP
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800 East Canal Street
Richmond, Virginia 23219
(804) 775-1198 (JKR telephone)
(804) 775-1090 (ESR telephone)
(804) 775-1069 (TDP telephone)
(804) 775-1323 (BMJ telephone)
(803) 251-2309 (JAR telephone)

LOAD GROWTH AND MEETING THE NEED FOR ADEQUATE AND RELIABLE SERVICE

15. Dominion Energy Virginia provides electric service to over 2.7 million customers, representing over five million individuals, businesses, and other entities, throughout many regions of Virginia. The Company's service territory includes the major population centers of the Commonwealth and many critical state and federal military and other governmental facilities, along with their supporting industries. Over the past several years, the Commonwealth has become the number one location in the world for investment by the data center industry, with approximately 70% of international internet traffic routed through Virginia. Just like the provision of electricity, data storage has become an essential service for consumers, and the nerve center for this activity is in the Company's service territory and the broader Dominion Energy Virginia transmission zone ("DOM Zone").

16. The pace of high load customer additions in this sector for the Company, and the size of those additions, has increased dramatically in recent years, as Company Witness Stan Blackwell further describes. Demand is also rising due to transportation and other electrification trends and economic development more generally. All told, the Company's 2024 IRP load forecast projects a coincident peak compounded annual growth rate ("CAGR") of 3.0% between 2025 and 2039 for Dominion Energy Virginia's service territory ("DOM LSE"), while the Company's grid operator PJM Interconnection, LLC ("PJM") projects a 4.8% CAGR for the DOM Zone over this period in their 2024 load forecast.

17. Particularly given these historic growth trends, the Company will need to continue to substantially invest in its generation, transmission, and distribution infrastructure in order to reliably meet the needs of all of its customers going forward. Importantly, reliability includes the responsibility to provide adequate resources necessary for electric service, under both normal

and extreme operating conditions. The Company is acutely aware of the challenges posed by rapidly increasing demand and looming resource adequacy concerns, and is proactively addressing these challenges not only through continued excellence in its operations, but through a combination of prudent investments to optimize the existing generation fleet.

18. Company Witness Cedric F. Green discusses such investments in uprates and modernization at four of its existing gas-fired generation units in order to provide needed incremental capacity to serve customers in the future and to improve these units' reliability, as well as other investments to improve reliability and ensure regulatory compliance at the Company's Mount Storm and Bath County facilities. Company Witness Locke addresses the Company's incremental investments in various reliability-driven projects and substation improvements at a distribution system level, as well as the capital needs to connect an increasing number of new high load customers. These investments are essential to maintain reliability and ensure that the Company remains well-equipped to serve our customers in the face of growing demand.

OPERATIONAL PERFORMANCE AND CUSTOMER SERVICE

19. The Company has demonstrated excellent operational performance and attention to the customer experience in carrying out its public service obligation over the biennial review period. As Company Witness Green testifies, the Company's diverse generation fleet has maintained a high level of system reliability, efficiency, and unit generating performance as measured by all major metrics. When the Company's diverse and balanced portfolio of generation facilities runs effectively and efficiently, customers are ensured of reliable service and avoid more costly alternatives to serve.

20. Company Witness Locke explains how the Company's systematic investment in

prudent programs and practices to ensure distribution reliability have resulted in customers receiving uninterrupted electric service 99.98% of the time throughout the year, and they experience prompt restoration of service when inevitable outages occur.

21. Finally, Company Witness Utibe O. Bassey describes the Company's ongoing investment in improving and modernizing the customer experience, as well as the Company's continued commitment to the core value of investing in and partnering with the many communities and constituencies the Company serves.

AFFORDABLE AND FAIR RATES

22. The Company is requesting a base rate increase in this proceeding. The Company is mindful of the economic pressures on customers and the need to maintain rates that are cost-effective and a good value for them. Many elements of the Company's cost of service that are creating rate pressure are beyond the Company's control, and all are necessary to serve.

23. To promote rate certainty and stability, the Company is seeking Commission approval, in connection with this case and the concurrently filed annual fuel factor proceeding, to shift the cost recovery of purchased capacity expense from base rates to its fuel rider. This expense is a "pass-through" item which is based on the results of a PJM auction process that has recently demonstrated great volatility, as Company Witness William A. Coyle explains. Excluding projected increases in those capacity costs over the upcoming rate periods, the Company's requested base generation and distribution revenue increase for the 2026 Rate Year is \$458 million and for the 2027 Rate Year it is an incremental \$173 million. The current average residential bill for the typical customer consuming 1000 kWh of electricity per month is \$140.65. If the base rate changes are approved as requested, the bill increase on January 1, 2026, would be \$8.51, with an incremental increase on January 1, 2027 of \$2.00. Based on the current

bill, these figures represent a 6.1% increase for 2026 and an incremental 1.3% increase in 2027.

24. If approved by the Commission, the requested rate adjustment will constitute the Company's first base rate increase since 1992—a period of over 33 years. Base rates were reduced in 1999 and 2019. More recently, in 2023, the Company's customers were the beneficiaries of an effective \$350 million annual rate reduction as a result of the legislatively mandated "roll-in" of certain rate adjustment clause ("RAC") costs to base rates, with no corresponding base rate increase. This "roll-in" resulted in a typical residential customer bill reduction of approximately \$6.75 per month.

25. The capital investments in the Company's generation and distribution assets required to ensure safe, adequate, and reliable service are the largest single driver of the revenue requirement, excluding capacity expense. More generally, the Company has been affected by persistent inflationary trends in the cost of goods and labor, as well as increases in employee-related costs, including pension expense. The Company has among the lowest Operations and Maintenance ("O&M") and General and Administrative ("G&A") expense ratios among its utility peers, and will continue to seek out cost efficiencies. But the Company is not immune to the macroeconomic trends that are affecting the Company's cost of service.

26. Over the biennial review period, customers' rates have remained extremely competitive relative to regional and national benchmarks. As of March 1, 2025, the Company's typical residential rate remains 13.75% below the national average. Since July 2008, the Company's rates have increased at a compound average rate of less than 1.65%, which is lower than the general rate of inflation of 2.25% over that period. In addition, between January 2015 and January 2025, the Company's typical residential rate increased at a compound annual growth rate of approximately 1.91%, while the general rate of inflation over the same period was 3.12%.

The customer rate pressures which the Company is currently experiencing due to supply constraints, the need to invest in new infrastructure, and commodity and other cost increases, likewise are affecting many other utilities throughout PJM and across the country.

**HIGH LOAD CUSTOMER PACKAGE, OTHER TARIFF CHANGES, AND
CAPACITY COST RECOVERY PROPOSAL**

27. As detailed in and supported by the testimony of Company Witnesses Stan Blackwell, Paul B. Haynes, Robert E. Miller, and Steven W. Wishart, the Company is proposing a bundle of cost allocation, rate design, and T&Cs changes in this proceeding, which are primarily designed to address the changing profile of the Company's High Load (defined as contracted or measured demand of 25 MW or greater) customer base. These changes will apply to most of the Company's customers in the growing data center segment, but are not directed exclusively at this subset of customers.

28. First, the Company is recommending the creation of a new customer class—the GS-5 class—as of January 1, 2027, for existing and new customers with a measured or contracted demand of 25 MW or greater along with a measured or expected load factor of at least 75%. This GS-5 class is expected to include 131 current data center accounts and 8 non-data center accounts. From a cost allocation standpoint, as detailed in the testimony of Company Witness Miller, the Company has determined that the High Load customers, including data centers, are currently “paying their fair share” of system costs, a finding which is consistent with the conclusion of the recent analysis conducted by the Virginia Joint Legislative Audit and Review Commission (“JLARC”). However, the High Load and high load factor sub-group does have a different cost causation profile from lower usage large general service customers. Creating a separate GS-5 class will allow more transparency going forward to align the principles of cost causation and cost recovery as the GS-5 class grows, both in terms of number

of customers and as a share of system resource requirements and energy consumption.

29. Second, to mitigate against the risk of costs caused by High Load Customers being spread to other customers (“stranded costs”), the Company is enhancing and expanding its tariff provisions consistent with the concerns and recommendations expressed in the JLARC Report. The Company is recommending that the Commission approve provisions in applicable large general service rate schedules (including Rate Schedules 6, 6-TS, GS-3, GS-4, and Schedule 10), along with market-based Rate Schedules MBR and SCR, which provide for minimum demand charges with respect to any High Load customer, data center or otherwise. Those customers will now be required to pay demand charges that reflect the higher of their actual demand or the applicable minimum percentage of their contracted demand. The minimum percentages will be 85% for the transmission and distribution functions, and 60% for the generation function. In addition, the Company is recommending changes to the T&Cs that address: i) a minimum 14-year contract term (a four-year ramp period + 10 years) for new High Load customers; ii) new deposit and credit (collateral) requirements for these customers; and iii) provisions with respect to potential capacity reassignments and exit fees, as explained by Company Witness Blackwell. These terms are intended to shift the financial risk of non-performance of obligations to the High Load customers and away from the utility and the remainder of its customer base.

30. As Company Witnesses Baine, Wishart, and Blackwell testify, these new provisions applicable to the High Load customers, including data centers, which will become effective, if approved by the Commission, as of January 1, 2027, are not intended to discourage development or create barriers to entry for these industries, which are beneficial to the Commonwealth and to the Company’s customers. Properly managed, High Load customers

promote long-term rate affordability and efficient use of utility system assets. Rather, this proposal is intended to balance those benefits of High Load customers with provisions to ensure continuing fair, reasonable and non-discriminatory rates for all customer classes as well as prudent protection against financial risk, particularly given the magnitude of investment required to serve the High Load customer segment.

31. The Company is also requesting that the Commission re-open Rate Schedule MBR (Market-Based Rates) and allow subscriptions to that rate schedule beyond its previously established 400 MW cap, as described in Company Witness Timothy P. Stuller's testimony. Schedule MBR allows customers over 5 MW in measured demand to access a market-based rate tariff and provides an important natural hedging function against changes in fuel costs that greatly benefits the non-MBR customers when market rates move higher. This is particularly significant given the recent price spikes that the Company is witnessing in the PJM capacity markets.

32. Finally, as discussed in Company Witness Baine's testimony, the Company is also proposing to shift recovery of capacity expense from base rates to the fuel factor. Contemporaneously with this filing, the Company is filing its fuel factor Application in Case No. PUR-2025-00059 and is seeking approval therein to change the Definitional Framework for the Recovery of Fuel Expenses in order to move capacity expense recovery from base rates to the fuel factor, effective January 1, 2026.³ This change in the best interests of customers to reduce volatility and minimize the potential for over- or under-recovery of these costs. If the Commission approves the Company's request, then no capacity expense recovery will be built into base rates going forward as a result of this proceeding. Company Witness J. Scott Gaskill

³ *Application of Virginia Electric and Power Company, To revise its fuel factor pursuant to Va. Code § 56-249.6, Case No. PUR-2025-00059 (filed Mar. 31, 2025).*

discusses this and other aspects of the proposal in the fuel factor proceeding.

33. In that regard, moving capacity expense recovery to the fuel factor will also promote greater near-term affordability for our customers. If the Company's request is approved, then the typical residential customer's monthly bill impact associated with capacity expense through the current fuel factor period would be \$1.98, which in the near term will assist with affordability by recovering six months of cost of over the fuel year versus a full year in base rates. By contrast, if capacity expense remains in base rates, the necessary monthly increase would be an incremental \$6.22 as of January 1, 2026, for a total bill increase at that time of \$14.73, versus \$8.51 under the Company's requested recovery parameters.

EARNINGS TEST RESULTS

34. As presented in Company Witness Paul M. McLeod's testimony, the results of the earnings test show that the Company fell substantially short in recovering its cost of service and a fair rate of return over the 2023-2024 combined test periods. Against an authorized ROE of 9.70%, the Company only earned a return of 7.77%, translating into over \$350 million of unrecovered costs. This "underearning" position over the biennial period was driven by higher necessary capital investments to serve customers than projected, the \$350 million rider "roll-in" from 2023, the statutory inability of the Company to increase rates in the 2023 biennial review proceeding, and fossil plant retirements.

35. Such a path is unsustainable if the Company is going to be able to meet its obligations to ensure adequate, reliable, and customer-focused service, in particular as it faces one of the highest projected growth rates of any utility within PJM, if not the country. The Company does not take lightly the need to increase rates, but at the same time, the utility must be afforded a reasonable opportunity to recover its cost of service and attract cost-effective

capital for needed investments on behalf of its customers.

FAIR RATE OF RETURN ON COMMON EQUITY

36. The Company is requesting an ROE determination to apply to its base rates and applicable rate adjustment clauses of 10.4%. This figure is at the lower end of the estimate of the Company's cost of equity range of 10.3%-11.6% made by Company Witness Jennifer E. Nelson from Concentric Energy Advisors. While Company Witness Nelson's analysis supports an ROE higher within that range, the Company is requesting 10.4% in the interest of customer rate affordability. In addition, the Company is utilizing a December 31, 2024 end-of-period capital structure for ratemaking purposes, which reflects an equity component of 52.10%.⁴

37. While the Company believes that its outstanding operational performance would support an upward adjustment of its ROE within the range of its cost of equity, it is not formally requesting such an adjustment in this case, also in the interest of customer rate affordability. Rather, the Company respectfully encourages the Commission to view its exemplary record as further justification and support for the Company's requested 10.4% ROE.

38. With respect to the Company's financing needs, its anticipated capital deployment on behalf of customers over the next five years exceeds \$40 billion. This need includes growth investments to support the Company's expanding customer base and enable the "all-of-the-above" approach to ensure resource adequacy and reliable and increasingly clean energy supplies, as well as maintenance capital requirements. This level of capital need is unprecedented in the Company's history, and comes at a time when utilities across the country

⁴ Amendments to Va. Code § 56-581 provide that for biennial reviews commencing after July 1, 2023, "a Phase II Utility shall separately project future costs over each 12-month period ending on December 31 of the year of the utility's succeeding rate periods." While the Company is utilizing the December 31, 2024 end-of-period capital structure for both the 2026 and 2027 rate years in this proceeding, it believes that a projected end-of-period capital structure could be utilized for the second rate period, consistent with the change in the law.

are experiencing similar demands for infrastructure investment. As Company Witness Nelson supports, the need for a sufficient ROE determination in the midst of this competitive environment for capital, as well as uncertain economic and market conditions, is paramount.

DIRECT TESTIMONY SUPPORTING OBJECTIVES SOUGHT

39. In support of the Company's 2025 Biennial Review Application, and pursuant to Rule 20 VAC 5-204-10, the Company presents the pre-filed direct testimony of Edward H. Baine, Cedric F. Green, Robert H. Locke, Utibe O. Bassey, Paul M. McLeod, Christopher J. Lee, William A. Coyle, Richard M. Davis, Jr., Jennifer E. Nelson, Stan Blackwell, Steven W. Wishart, Paul B. Haynes, Robert E. Miller, C. Alan Givens, and Timothy P. Stuller. In summary, these witnesses address and support the Application as follows:

- Edward H. Baine, President – Virginia Electric and Power Company, provides an overview of the key points of the Company's biennial review Application, and introduces the other Company witnesses presenting direct testimony in the case.
- Cedric F. Green, Senior Vice President – Generation, supports the value to the Company's customers of the electric generation units which the Company owns and operates for the benefit of its customers, both in terms of the prudent investments the Company has made and proposes to make in those assets, as well as the Company's performance in operating them.
- Robert H. Locke, Senior Vice President – Electric Distribution, discusses the Company's largest anticipated investments in distribution infrastructure over the next two years to meet the Company's obligation to provide reliable electric service to its customers. In addition, Mr. Locke discusses the Company's strong operating efficiency performance related to electric distribution activities, as well as the Company's commitment to the safe and responsible execution of its mission.
- Utibe O. Bassey, Vice President of Customer Experience, provides an overview of the Company's significant efforts and ongoing investments in improving and modernizing the customer experience, its robust suite of programs to provide assistance to customers in need, and its continued commitment to supporting the communities it serves.
- Paul M. McLeod, Director – Regulatory Accounting, presents the results of the Company's Earnings Test for the 2023-2024 test periods. Mr. McLeod also presents the calculation of the Company's going-forward ratemaking analysis for the Rate Years.

- Christopher J. Lee, Manager – Regulatory Accounting, describes each of the regulatory accounting adjustments the Company is making to reflect the 2023 and 2024 jurisdictional per books financial results on a regulatory accounting basis, and supports the ratemaking adjustments to the 2024 test year in order to reflect costs which are reasonably predicted to occur during the Rate Years.
- William A. Coyle, Director – Power Generation Regulated Operations, provides background on the extraordinary and unprecedented circumstances occurring in PJM markets that have led to a substantial increase in expected capacity-related costs for the Company and supports the Company's proposed rate adjustments to 2026 Rate Year and 2027 Rate Year Non-NUG Capacity costs and NUG Capacity costs to the extent the cost recovery remains in base rates.
- Richard M. Davis, Jr., General Manager – Corporate Finance; Assistant Treasurer, presents the Company's year-end regulated capital structure and discusses the Company's credit profile. Mr. Davis also explains how the Company's significant capital needs should be considered in setting the overall cost of capital and proposed ROE.
- Jennifer E. Nelson, Vice President – Concentric Energy Advisors, calculates the Company's cost of equity and provides her conclusions regarding a proper ROE range for the Company. Ms. Nelson recommends an ROE of 10.4%, which is at the low end of a cost of equity range for the Company of 10.3% - 11.6%.
- Stan Blackwell, Director – Data Center Practice, explains the growth of the data center industry in Virginia and describes the Company's projected service obligations to this subset of High Load customers. Mr. Blackwell also presents the package of proposed changes to the Company's current cost allocation, rate design, and T&Cs related to High Load customers.
- Steven W. Wishart, Assistant Vice President – Concentric Energy Advisors, provides context on the rapid growth of data center load across the country and within Virginia, discusses the benefits and risks of serving such loads, and examines how cost allocation, rate design, and service terms can be structured to ensure just, reasonable, and non-discriminatory rates for all customers and customer classes. Mr. Wishart also evaluates the Company's proposed adjustments to its rate structure and service provisions and compares them to similar strategies adopted by other utilities nationwide.
- Paul B. Haynes, Director – Regulation, addresses the calculation of the annualized revenue for the 2024 test period and the 2027 Rate Year for customers in the proposed new GS-5 class and prepares a rate design to recover the proposed base revenue for the 2027 Rate Year.
- Robert E. Miller, Manager – Regulation, sponsors the cost of service studies presented in Filing Schedule 40 which is addressed in his testimony, along with cost allocation factors and minimum system analysis. Mr. Miller also discusses the proposed GS-5 customer class from the perspective of cost allocation and cost of service; the Company's proposal

to integrate Rate Schedule 28 lighting plant back into Virginia Jurisdiction rate base; and the adjusted class cost of service studies used by Company Witness C. Alan Givens for rate design. Additionally, his testimony discusses certain ratemaking adjustments and updates to the Company's Commission-approved Terms and Conditions.

- C. Alan Givens, Manager – Regulation Rate Design, addresses the calculation of annualized revenue for the 2024 test period, the 2026 Rate Year, and the 2027 Rate Year. In addition, Mr. Givens addresses the functional revenue apportionment of the proposed revenue requirement increases among the customer classes. Mr. Givens also presents tariffs for the proposed rates and sponsors the Company's proposal to make Schedule 1G (Residential Time of Use) permanent and open to all residential customers.
- Timothy P. Stuller, Manager – Regulation, supports the Company's request to establish a permanent Rate Schedule MBR. Mr. Stuller also supports the Company's request to migrate customers on the existing experimental MBR rate schedule to the new permanent Rate Schedule MBR and to withdraw the existing experimental tariff. Finally, Mr. Stuller sponsors changes to applicable rate schedules and T&Cs relative to the Company's High Load customers.

SUPPORTING SCHEDULES

40. Also in support of the 2025 Biennial Review Application, the Company is filing concurrently with the Application Schedules 3, 6, 7, 9 through 18, 29 a, b, c, and f, 30, 31, 32, 34, 35, 36, 40a, 44, and 48 as identified in 20 VAC 5-204-90 for each of the successive 12-month test periods (2023 and 2024).⁵ The Company is also filing concurrently with the Application Schedules 1, 2, 4, 5, 8, 19 through 28, 29 d, 29 e, 33, 37, 38, 39, 40 b, 40 c, 41, 42, 43, 45, and 47 as identified in 20 VAC 5-204-90 for the final 12-month test period (2024).

41. The Company is also filing Schedule 49 that contains a reconciliation of the Federal Energy Regulatory Commission Form No. 1 to the per books cost of service studies for each of the successive 12-month test periods (2023-2024).

⁵ Filing Schedules 3-5 for the 2023 test year are being provided for informational purposes. The actual December 31, 2023 year-end capital structure and cost of capital was reviewed and approved in the Company's 2024 Rider GEN proceeding. *Petition of Virginia Electric and Power Company, For approval of a rate adjustment clause, designated Rider GEN, under § 56-585.1 A 6 of the Code of Virginia and the consolidation of Riders B, BW, GV, US-2, US-3, and US-4 pursuant to § 56-585.1 A 7 of the Code of Virginia*, Case No. PUR-2024-00097, Final Order (Feb. 27, 2025).

**ADDITIONAL PROTECTIVE TREATMENT
OF EXTRAORDINARILY SENSITIVE INFORMATION**

42. The Company's 2025 Biennial Review Application contains, at points so designated herein, confidential and extraordinarily sensitive information, and the non-public version of this filing is being made under seal. Because portions of the Company's 2025 Biennial Review Application contain such confidential and extraordinarily sensitive information, in compliance with Rule 10 F of the Rate Case Rules and Rule 170 of the Procedural Rules, 20 VAC 5-204-10 F and 5 VAC 5-20-170, this filing is accompanied by a separate Motion for Entry of a Protective Order and Additional Protective Treatment, including a form of Proposed Protective Order, filed by the Company under separate cover but contemporaneously with this Application.

COMPLIANCE WITH RULE 10 OF THE RATE CASE RULES

43. The Company's 2025 Biennial Review Application follows the requirements contained in 20 VAC 5-204-10. A complete copy of the public version of the Application has been served upon the Office of the Attorney General's Division of Consumer Counsel, in conformity with Rule 10 J. Also included with and following this Application, pursuant to Rule 10, is a table of contents of this filing, including exhibits and schedules segregated by volume.

CONCLUSION

WHEREFORE, Dominion Energy Virginia respectfully requests the Commission to (1) find this Application is deemed filed pursuant to 20 VAC 5-204-10; (2) grant the accompanying Motion for Entry of a Protective Order; (3) accept the Company's earnings test results; (4) approve the Company's requested revenue requirements for the Rate Years; (5) authorize a fair combined rate of return on common equity of 10.4%; (6) approve changes to

the rate schedules and Terms and Conditions of Service as set forth herein; and (7) grant the Company such further relief as may be necessary or appropriate.

Respectfully submitted,

VIRGINIA ELECTRIC AND POWER COMPANY

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March 31, 2025

STATE CORPORATION COMMISSION

AT RICHMOND, APRIL 24, 2025

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APPLICATION OF

VIRGINIA ELECTRIC AND POWER COMPANY

CASE NO. PUR-2025-00058

For a 2025 biennial review of the rates, terms and conditions for the provision of generation, distribution and transmission services pursuant to § 56-585.1 A of the Code of Virginia

ORDER FOR NOTICE AND HEARING

On March 31, 2025, Virginia Electric and Power Company (“Dominion” or “Company”) filed an application (“Application”) with the State Corporation Commission (“Commission”), pursuant to § 56-585.1 A of the Code of Virginia (“Code”), for a biennial review of the Company’s rates, terms, and conditions for the provision of generation, distribution, and transmission services.¹

According to Dominion, this proceeding presents three principal issues: (i) a review of the Company’s cost of service and earnings for the historical periods 2023 and 2024 (“Earnings Review”); (ii) a determination of how the Company’s base rates should be adjusted for upcoming rate periods beginning January 1, 2026 through December 31, 2026 (“2026 Rate Year”), and January 1, 2027 through December 31, 2027 (“2027 Rate Year”) (“Rate Request”); and (iii) any proposed changes to the Company’s cost allocation, rate design, tariff offerings, or terms and conditions of service (“Miscellaneous Changes”).²

¹ Pursuant to statute, the Commission’s Final Order in this matter must be entered not more than eight months from the date the Application was filed. *See* Code § 56-585.1 A 8 e. On April 11, 2025, Dominion filed a letter clarifying certain requests in the Application (“Clarifying Letter”).

² Application at 3.

EARNINGS REVIEW

Dominion asserts that the results of its earnings test show that the Company's actual rate of return on common equity ("ROE") for the combined 2023-2024 test periods for its generation and distribution services was 7.77%, which was below its authorized ROE of 9.7%.³ Accordingly, the Company states that provisions for customer credits pursuant to Code § 56-585.1 A 9 are not triggered.⁴

RATE REQUEST

Dominion asserts that its forward-looking ratemaking analysis shows a revenue deficiency for the 2026 and 2027 Rate Years, resulting in a need to increase base generation and distribution rates.⁵

PROSPECTIVE ROE

Dominion requests the Commission approve a 10.4% ROE to be applied prospectively to its base rates and applicable rate adjustment clauses.⁶ Dominion asserts that its current cost of equity falls within an estimated range of 10.3% to 11.6%, and the requested 10.4% falls at the lower end of the range.⁷ Dominion further states that while it believes that its operational performance would support an upward adjustment of its ROE within the range of its cost of

³ *Id.* at 3-4. Dominion states that this "under-earning" position was driven primarily by: (i) higher than projected capital investments to serve customers; (ii) a statutory requirement that the Company "roll-in" \$350 million of rate adjustment clause costs into base rates in 2023; (iii) the statutory provision prohibiting the Company from increasing rates in its previous biennial review proceeding; and (iv) fossil fuel plant retirement costs. *Id.* at 14.

⁴ Direct Testimony of Company witness Paul M. McLeod ("McLeod Direct") at 1, 17.

⁵ *Id.* at 23-24; Application at 9.

⁶ Application at 15.

⁷ *Id.*

equity, it is not formally requesting such an adjustment in this case.⁸ With respect to the Company's financing needs, Dominion states that its anticipated capital deployment over the next five years exceeds \$40 billion, which the Company asserts is unprecedented in its history and comes at a time when utilities across the country are experiencing similar demands for infrastructure investment.⁹

SHIFT OF CAPACITY COSTS TO FUEL FACTOR

Dominion further states that it is seeking Commission approval in this case, in connection with the concurrently filed request to update its fuel factor in Case No. PUR-2025-00059, to shift the cost recovery of purchased capacity expense ("Purchased Capacity Expense") from base rates to the fuel factor, effective January 1, 2026.¹⁰ Dominion states that this change would reduce rate volatility, minimize the potential for over- or under-recovery of these costs, and promote greater near-term affordability for customers.¹¹

REVENUE INCREASE REQUEST

Should the Commission determine that Purchased Capacity Expense should remain in base rates and not be transferred to the fuel factor, the Company requests a revenue increase of \$822 million for the 2026 Rate Year, and a further incremental revenue increase of \$345 million for the 2027 Rate Year.¹² If, however, the Commission approves the Company's request to shift

⁸ *Id.*

⁹ *Id.* at 15-16.

¹⁰ *Id.* at 9, 13. See also *Application of Virginia Electric and Power Company, To revise its fuel factor pursuant to Va. Code § 56-249.6*, Case No. PUR-2025-00059, Doc. Con. Cen. No. 250410028, Application (filed Mar. 31, 2025).

¹¹ Application at 13-14.

¹² Clarifying Letter at 2.

recovery of Purchased Capacity Expense to the fuel factor, then the requested base rate revenue increase for the 2026 Rate Year would be \$458 million, and the incremental revenue increase for the 2027 Rate Year would be \$173 million.¹³ The shift of recovery of Purchased Capacity Expense to the fuel factor would increase the fuel factor by \$120 million for the July 1, 2025, through June 30, 2026 fuel factor rate year.¹⁴

The following chart shows the revenue requirement impact for both base rates and the fuel factor (i) should Purchased Capacity Expense be recovered in base rates, and (ii) should Purchased Capacity Expense be moved to the fuel factor.¹⁵ The chart also presents the Company's assessment of the monthly bill impact for a typical residential customer using 1,000 kilowatt-hours per month under these proposals.¹⁶

¹³ *Id.*

¹⁴ *Id.*

¹⁵ *Id.* at 2-3.

¹⁶ *Id.*

Primary Biennial Review Position (Capacity Recovered in Base Rates)		
	<u>2026</u>	<u>2027 Increment</u>
Revenue Requirement Increase (\$ millions)		
Base	\$822	\$345
Fuel (July 1, 2025-June 30, 2026)	\$739	
Typical Residential Bill Impact (\$/month)		
Base	\$14.73	\$4.84
Fuel (July 1, 2025-June 30, 2026)	\$8.95	
Alternate Biennial Review Position (Capacity Recovered in Fuel Factor)		
	<u>2026</u>	<u>2027 Increment</u>
Remove Capacity Expense from Base Rates (\$ millions)	(\$364)	(\$172)
Revenue Requirement Increase (\$ millions)		
Base	\$458	\$173
Fuel (July 1, 2025-June 30, 2026)	\$860	
Typical Residential Bill Impact (\$/month)		
Base	\$8.51	\$2.00
Fuel (July 1, 2025-June 30, 2026)	\$10.92	

MISCELLANEOUS CHANGES

Dominion is seeking approval of numerous changes to its cost allocation, rate design, tariff offerings, and terms and conditions of service. Due to the number of proposed changes, several, though not all, of the Company's proposals are discussed herein. Additional information on these and other proposals may be found in the Company's Application.

SELECT PROPOSED CHANGES APPLICABLE TO RESIDENTIAL CUSTOMERS

Among other things, Dominion seeks approval of an increase in the basic monthly customer charge for residential customers receiving service under Schedule 1.¹⁷ Specifically, the

¹⁷ Direct Testimony of Company witness C. Alan Givens ("Givens Direct") at 35-36.

Company proposes to increase the basic monthly customer charge set forth in Schedule 1 from \$7.58 to \$9.58, effective January 1, 2026.¹⁸

The Company also seeks to update its reconnection charges.¹⁹ For residential customers with an AMI meter, Dominion seeks a reduction of the reconnection charge from \$6.82 to \$5.05.²⁰ For residential customers that have elected to opt-out of having an AMI meter or that would, for any other reason, be assessed a non-communicating metering service charge as defined in the Company's terms and conditions, the Company proposes a reduction to the reconnection charge from \$34.64 to \$22.64.²¹ For non-residential customers, the Company is proposing to reduce the reconnection charge from \$25.15 to \$17.17.²²

The Company proposes to reclassify experimental time-of-use Schedule 1G as a permanent optional rate open to all residential customers where AMI has been installed.²³ The Company states that a marginal analysis was performed to guide the shaping of the rate for various time periods and seasons for the 2026 and 2027 Rate Years.²⁴ The Company has also updated the rate design for other voluntary time-of-use rate schedules in the residential class, including Schedules 1S and 1T.²⁵

¹⁸ *Id.* at 35.

¹⁹ Application at Sch. 41, Terms and Conditions Section XVII. Reconnection of Electric Service.

²⁰ *Id.*

²¹ *Id.*

²² *Id.*

²³ Givens Direct at 37.

²⁴ *Id.* at 38.

²⁵ *Id.*

SELECT PROPOSED CHANGES APPLICABLE TO HIGH LOAD CUSTOMERS

Dominion is proposing certain changes to cost allocation, rate design, and terms and conditions, that, according to the Company, are primarily designed to address the changing profile of the Company's high load customer base.²⁶ A high load customer is defined as a customer with a contracted or measured demand of 25 megawatts ("MW") or greater.²⁷ The Company states that these changes would apply to most of its data center customers, but are not directed exclusively at this subset of customers.²⁸

First, the Company is recommending the creation of a new customer class, the GS-5 class, as of January 1, 2027, for existing and new customers with a measured or contracted demand of 25 MW or greater, along with a measured or expected load factor of at least 75%.²⁹ The Company asserts customers in the existing GS-3 and GS-4 classes, which includes data centers, are currently "paying their fair share" of system costs from a cost allocation standpoint, but that the high load factor customers, proposed to be included in the new GS-5 class, have a different cost causation profile compared to lower usage, large general service customers.³⁰ According to Dominion, creating a separate GS-5 class would allow more transparency going forward, to align the principles of cost causation and cost recovery as the GS-5 class grows, both

²⁶ Application at 11.

²⁷ *Id.*

²⁸ *Id.*

²⁹ *Id.* According to the Application, the GS-5 class is expected to include 131 current data center accounts and eight non-data center accounts. *Id.*

³⁰ *Id.*

in terms of number of customers and as a share of system resource requirements and energy consumption.³¹

Further, to be effective January 1, 2027, the Company is recommending approval of provisions in certain rate schedules, including Rate Schedules 6, 6-TS, GS-3, GS-4, 10, MBR, and SCR, which provide for minimum demand charges with respect to any high load customer.³² Under the Company's proposal, those customers would pay demand charges that reflect the higher of their actual demand or the applicable minimum percentage of their contracted demand, with the minimum percentages being 85% for the transmission and distribution functions, and 60% for the generation function.³³

In addition, to be effective January 1, 2027, the Company is recommending changes to its terms and conditions applicable to high load customers prospectively that address: (i) a minimum 14-year contract term for new high load customers; (ii) new deposit and credit requirements for these customers; and (iii) provisions with respect to potential capacity reassignments and exit fees for such customers.³⁴ The Company asserts that these proposed terms are intended to shift the financial risk of nonperformance of obligations to the high load customers and away from the utility and the remainder of its customer base.³⁵

³¹ *Id.* at 11-12.

³² *Id.* at 12.

³³ *Id.*; Direct Testimony of Company witness Stan Blackwell ("Blackwell Direct") at 17-19.

³⁴ Application at 12; Blackwell Direct at 19-24.

³⁵ Application at 12.

SELECT PROPOSED CHANGES APPLICABLE TO LARGE GENERAL SERVICE CUSTOMERS

In January 2020, the Commission approved a new voluntary rate schedule, designated Rate Schedule MBR, Large General Service Market-Based Rate (“Experimental Rate Schedule MBR”), as an experimental tariff with a three-year enrollment period and a cap of 200 MW.³⁶ Experimental Rate Schedule MBR allows participating customers with over 5 MW in measured demand to access a market-based rate tariff.³⁷ In 2021, the Commission approved an increase to the participation cap for Experimental Rate Schedule MBR from 200 to 400 MW.³⁸ Enrollment for the Experimental Rate Schedule MBR subsequently closed on November 1, 2022.³⁹ In the present proceeding, Dominion is seeking, effective January 1, 2026, to reopen Rate Schedule MBR, make the rate schedule permanent, and remove the participation cap.⁴⁰

MOTIONS

Finally, in conjunction with the filing of its Application, the Company filed the Motion of Virginia Electric and Power Company for Entry of a Protective Order (“Motion for Protective Ruling”) and a proposed protective order concerning the use of confidential information in this proceeding. The Company also filed a motion for admission *pro hac vice* of counsel in conjunction with the filing of the Application (“Motion for Admission”).

³⁶ Direct Testimony of Company witness Timothy P. Stuller (“Stuller Direct”) at 10. *See also Application of Virginia Electric and Power Company, For approval to establish a rate schedule designated Rate Schedule MBR, pursuant to § 56-234 A of the Code of Virginia*, Case No. PUR-2018-00192, 2020 S.C.C. Ann. Rept. 241, Final Order (Jan. 14, 2020).

³⁷ Application at 13.

³⁸ Stuller Direct at 11. *See also Application of Virginia Electric and Power Company, For approval to modify rate schedules, designated Rate Schedule MBR, Rate Schedule MBR-GS-3, and Rate Schedule MBR-GS-4, pursuant to § 56-234 B of the Code of Virginia*, Case No. PUR-2020-00272, 2021 S.C.C. Ann. Rept. 347, Final Order (May 18, 2021).

³⁹ Stuller Direct at 10, 13.

⁴⁰ *Id.* at 12-13.

NOW THE COMMISSION, upon consideration of this matter, is of the opinion and finds that this matter should be docketed; Dominion should provide public notice of its Application; hearings should be scheduled for the purpose of receiving testimony from public witnesses and evidence on the Application; interested persons should have an opportunity to file comments on the Application or to participate as respondents in this proceeding; and Commission Staff (“Staff”) should be directed to investigate the Application and file testimony and exhibits containing its findings and recommendations thereon. Further, we find that a Hearing Examiner should be appointed to rule on all discovery matters, including the Company’s Motion for Protective Ruling, and all *pro hac vice* motions, including the Company’s Motion for Admission, that arise during the course of this proceeding.

To promote administrative efficiency and timely service of filings upon participants, the Commission will, among other things, direct the electronic filing of testimony and pleadings unless they contain confidential information, and require electronic service on parties to this proceeding.

Accordingly, IT IS ORDERED THAT:

(1) This matter is docketed as Case No. PUR-2025-00058.

(2) All pleadings in this matter shall be submitted electronically to the extent authorized by 5 VAC 5-20-150, *Copies and format*, of the Commission’s Rules of Practice and Procedure (“Rules of Practice”).⁴¹ Confidential and Extraordinarily Sensitive Information shall not be submitted electronically and should comply with 5 VAC 5-20-170, *Confidential information*, of the Rules of Practice. Any person seeking to hand deliver and physically file or submit any

⁴¹ 5 VAC 5-20-10 *et seq.*

pleading or other document shall contact the Clerk's Office Document Control Center at (804) 371-9838 to arrange the delivery.

(3) Pursuant to 5 VAC 5-20-140, *Filing and service*, of the Rules of Practice, the Commission directs that service on parties and the Staff in this matter shall be accomplished by electronic means. Concerning Confidential or Extraordinarily Sensitive Information, parties and the Staff are instructed to work together to agree upon the manner in which documents containing such information shall be served upon one another, to the extent practicable, in an electronically protected manner, even if such information is unable to be filed in the Office of the Clerk, so that no party or the Staff is impeded from preparing its case.

(4) As provided by Code § 12.1-31 and 5 VAC 5-20-120, *Procedure before hearing examiners*, of the Rules of Practice, a Hearing Examiner is appointed to rule on all discovery matters, including the Company's Motion for Protective Ruling, and all *pro hac vice* motions, including the Company's Motion for Admission, that arise during the course of this proceeding. A copy of each such filing made with the Office of the Clerk in this matter shall also be sent electronically to the Office of the Hearing Examiners.⁴²

(5) The Commission schedules a telephonic hearing for the receipt of testimony from public witnesses on the Application, as follows:

- (a) A hearing for the receipt of testimony from public witnesses on the Company's Application shall be convened telephonically at 12 p.m. on September 2, 2025.
- (b) To promote fairness for all public witnesses, each witness will be allotted five minutes to provide testimony.
- (c) On or before August 26, 2025, any person desiring to offer testimony as a public witness shall provide to the Commission: (a) your name, and (b) the telephone number that you wish the Commission to call during the hearing

⁴² Such electronic copies shall be sent to: OHEParalegals@scc.virginia.gov.

to receive your testimony. This information may be provided to the Commission: (i) by filling out a form on the Commission's website at scc.virginia.gov/case-information/webcasting; or (ii) by calling (804) 371-9141 to register.

- (d) Beginning at 12 p.m. on September 2, 2025, the Commission will telephone sequentially each person who has signed up to testify as provided above.
- (e) This public witness hearing will be webcast at: scc.virginia.gov/case-information/webcasting.

(6) The evidentiary portion of the hearing on the Application shall be convened at 12 p.m. on September 2, 2025, or at the conclusion of the public witness portion of the hearing, whichever is later, in the Commission's second floor courtroom located in the Tyler Building, 1300 East Main Street, Richmond, Virginia 23219, to receive the testimony and evidence of the Company, any respondents, and the Staff.

(7) An electronic copy of the public version of the Company's Application may be obtained by submitting a written request to counsel for the Company: Elaine S. Ryan, Esquire, McGuireWoods LLP, Gateway Plaza, 800 East Canal Street, Richmond, Virginia 23219, or eryan@mcguirewoods.com. Interested persons also may download unofficial copies from the Commission's website: scc.virginia.gov/case-information.

(8) On or before May 19, 2025, the Company shall cause the following notice to be published as display advertising (not classified) on one (1) occasion in newspapers of general circulation throughout the Company's service territory within Virginia:

NOTICE TO THE PUBLIC OF AN APPLICATION BY
VIRGINIA ELECTRIC AND POWER COMPANY
FOR A 2025 BIENNIAL REVIEW OF THE
RATES, TERMS AND CONDITIONS
FOR THE PROVISION OF GENERATION,
DISTRIBUTION AND TRANSMISSION SERVICES
PURSUANT TO § 56-585.1 A OF THE CODE OF VIRGINIA

CASE NO. PUR-2025-00058

On March 31, 2025, Virginia Electric and Power Company (“Dominion” or “Company”) filed an application (“Application”) with the State Corporation Commission (“Commission”), pursuant to § 56-585.1 A of the Code of Virginia (“Code”), for a biennial review of the Company’s rates, terms, and conditions for the provision of generation, distribution, and transmission services.

According to Dominion, this proceeding presents three principal issues: (i) a review of the Company’s cost of service and earnings for the historical periods 2023 and 2024 (“Earnings Review”); (ii) a determination of how the Company’s base rates should be adjusted for upcoming rate periods beginning January 1, 2026 through December 31, 2026 (“2026 Rate Year”), and January 1, 2027 through December 31, 2027 (“2027 Rate Year”) (“Rate Request”); and (iii) any proposed changes to the Company’s cost allocation, rate design, tariff offerings, or terms and conditions of service (“Miscellaneous Changes”).

EARNINGS REVIEW

Dominion asserts that the results of its earnings test show that the Company’s actual rate of return on common equity (“ROE”) for the combined 2023-2024 test periods for its generation and distribution services was 7.77%, which was below its authorized ROE of 9.7%. Accordingly, the Company states that provisions for customer credits pursuant to Code § 56-585.1 A 9 are not triggered.

RATE REQUEST

Dominion asserts that its forward-looking ratemaking analysis shows a revenue deficiency for the 2026 and 2027 Rate Years, resulting in a need to increase base generation and distribution rates.

PROSPECTIVE ROE

Dominion requests the Commission approve a 10.4% ROE to be applied prospectively to its base rates and applicable rate adjustment clauses. Dominion asserts that its current cost of equity falls within an estimated range of 10.3% to 11.6%, and the requested 10.4% falls at the lower end of the range. Dominion further states that while it believes that its operational performance would support an upward adjustment of its ROE within the range

of its cost of equity, it is not formally requesting such an adjustment in this case. With respect to the Company's financing needs, Dominion states that its anticipated capital deployment over the next five years exceeds \$40 billion, which the Company asserts is unprecedented in its history and comes at a time when utilities across the country are experiencing similar demands for infrastructure investment.

SHIFT OF CAPACITY COSTS TO FUEL FACTOR

Dominion further states that it is seeking Commission approval in this case, in connection with the concurrently filed request to update its fuel factor in Case No. PUR-2025-00059, to shift the cost recovery of purchased capacity expense ("Purchased Capacity Expense") from base rates to the fuel rider, effective January 1, 2026. Dominion states that this change would reduce rate volatility, minimize the potential for over- or under-recovery of these costs, and promote greater near-term affordability for customers.

REVENUE INCREASE REQUEST

Should the Commission determine that Purchased Capacity Expense should remain in base rates and not be transferred to the fuel factor, the Company requests a revenue increase of \$822 million for the 2026 Rate Year, and a further incremental revenue increase of \$345 million for the 2027 Rate Year. If, however, the Commission approves the Company's request to shift recovery of Purchased Capacity Expense to the fuel factor, then the requested base rate revenue increase for the 2026 Rate Year would be \$458 million, and the incremental revenue increase for the 2027 Rate Year would be \$173 million. The shift of recovery of Purchased Capacity Expense to the fuel factor would increase the fuel factor by \$120 million for the July 1, 2025, through June 30, 2026 fuel factor rate year.

The following chart shows the revenue requirement impact for both base rates and the fuel factor (i) should Purchased Capacity Expense be recovered in base rates, and (ii) should Purchased Capacity Expense be moved to the fuel factor. The chart also presents the Company's assessment of the monthly bill impact for a typical residential customer using 1,000 kilowatt-hours per month under these proposals.

Primary Biennial Review Position (Capacity Recovered in Base Rates)		
	<u>2026</u>	<u>2027 Increment</u>
Revenue Requirement Increase (\$ millions)		
Base	\$822	\$345
Fuel (July 1, 2025-June 30, 2026)	\$739	
Typical Residential Bill Impact (\$/month)		
Base	\$14.73	\$4.84
Fuel (July 1, 2025-June 30, 2026)	\$8.95	
Alternate Biennial Review Position (Capacity Recovered in Fuel Factor)		
	<u>2026</u>	<u>2027 Increment</u>
Remove Capacity Expense from Base Rates (\$ millions)	(\$364)	(\$172)
Revenue Requirement Increase (\$ millions)		
Base	\$458	\$173
Fuel (July 1, 2025-June 30, 2026)	\$860	
Typical Residential Bill Impact (\$/month)		
Base	\$8.51	\$2.00
Fuel (July 1, 2025-June 30, 2026)	\$10.92	

MISCELLANEOUS CHANGES

Dominion is seeking approval of numerous changes to its cost allocation, rate design, tariff offerings, and terms and conditions of service. Due to the number of proposed changes, several, though not all, of the Company's proposals are discussed herein. Additional information on these and other proposals may be found in the Company's Application.

SELECT PROPOSED CHANGES APPLICABLE TO RESIDENTIAL CUSTOMERS

Among other things, Dominion seeks approval of an increase in the basic monthly customer charge for residential customers receiving service under Schedule 1. Specifically, the Company proposes to increase the basic monthly customer charge set forth in Schedule 1 from \$7.58 to \$9.58, effective January 1, 2026.

The Company also seeks to update its reconnection charges. For residential customers with an AMI meter, Dominion seeks a reduction of the reconnection charge from \$6.82 to \$5.05. For residential customers that have elected to opt-out of having an

AMI meter or that would, for any other reason, be assessed a non-communicating metering service charge as defined in the Company's terms and conditions, the Company proposes a reduction to the reconnection charge from \$34.64 to \$22.64. For non-residential customers, the Company is proposing to reduce the reconnection charge from \$25.15 to \$17.17.

The Company proposes to reclassify experimental time-of-use Schedule 1G as a permanent optional rate open to all residential customers where AMI has been installed. The Company states that a marginal analysis was performed to guide the shaping of the rate for various time periods and seasons for the 2026 and 2027 Rate Years. The Company has also updated the rate design for other voluntary time-of-use rate schedules in the residential class, including Schedules 1S and 1T.

SELECT PROPOSED CHANGES APPLICABLE TO HIGH LOAD CUSTOMERS

Dominion is proposing certain changes to cost allocation, rate design, and terms and conditions, that, according to the Company, are primarily designed to address the changing profile of the Company's high load customer base. A high load customer is defined as a customer with a contracted or measured demand of 25 megawatts ("MW") or greater. The Company states that these changes would apply to most of its data center customers, but are not directed exclusively at this subset of customers.

First, the Company is recommending the creation of a new customer class, the GS-5 class, as of January 1, 2027, for existing and new customers with a measured or contracted demand of 25 MW or greater, along with a measured or expected load factor of at least 75%. The Company asserts that customers in the existing GS-3 and GS-4 classes, which includes data centers, are currently "paying their fair share" of system costs from a cost allocation standpoint, but that the high load factor customers, proposed to be included in the new GS-5 class, have a different cost causation profile compared to lower usage, large general service customers. According to Dominion, creating a separate GS-5 class would allow more transparency going forward, to align the principles of cost causation and cost recovery as the GS-5 class grows, both in terms of number of customers and as a share of system resource requirements and energy consumption.

Further, to be effective January 1, 2027, the Company is recommending approval of provisions in certain rate schedules, including Rate Schedules 6, 6-TS, GS-3, GS-4, 10, MBR, and

SCR, which provide for minimum demand charges with respect to any high load customer. Under the Company's proposal, those customers would pay demand charges that reflect the higher of their actual demand or the applicable minimum percentage of their contracted demand, with the minimum percentages being 85% for the transmission and distribution functions, and 60% for the generation function.

In addition, to be effective January 1, 2027, the Company is recommending changes to its terms and conditions applicable to high load customers prospectively that address: (i) a minimum 14-year contract term for new high load customers; (ii) new deposit and credit requirements for these customers; and (iii) provisions with respect to potential capacity reassignments and exit fees for such customers. The Company asserts that these proposed terms are intended to shift the financial risk of nonperformance of obligations to the high load customers and away from the utility and the remainder of its customer base.

SELECT PROPOSED CHANGES APPLICABLE TO LARGE GENERAL SERVICE CUSTOMERS

In January 2020, the Commission approved a new voluntary rate schedule, designated Rate Schedule MBR, Large General Service Market-Based Rate ("Experimental Rate Schedule MBR"), as an experimental tariff with a three-year enrollment period and a cap of 200 MW. Experimental Rate Schedule MBR allows participating customers with over 5 MW in measured demand to access a market-based rate tariff. In 2021, the Commission approved an increase to the participation cap for Experimental Rate Schedule MBR from 200 to 400 MW. Enrollment for the Experimental Rate Schedule MBR subsequently closed on November 1, 2022. In the present proceeding, Dominion is seeking, effective January 1, 2026, to reopen Rate Schedule MBR, make the rate schedule permanent, and remove the participation cap.

The foregoing is not an exhaustive list of all the proposals contained in the Company's Application. Interested persons are encouraged to review Dominion's Application and supporting documents in full for details about these and other proposals.

TAKE NOTICE that the Commission may apportion revenues among customer classes and/or design rates in a manner differing from that shown in the Application and supporting documents and thus may adopt rates that differ from those

appearing in the Company's Application and supporting documents.

The Commission entered an Order for Notice and Hearing in this proceeding that, among other things, scheduled public hearings on the Company's Application. A hearing for the receipt of testimony from public witnesses on the Company's Application shall be convened telephonically by the Commission at 12 p.m. on September 2, 2025. On or before August 26, 2025, any person desiring to offer testimony as a public witness shall provide to the Commission: (a) your name, and (b) the telephone number that you wish the Commission to call during the hearing to receive your testimony. This information may be provided to the Commission: (i) by filling out a form on the Commission's website at scc.virginia.gov/case-information/webcasting; or (ii) by calling (804) 371-9141 to register. This public witness hearing will be webcast at scc.virginia.gov/case-information/webcasting.

Beginning at 12 p.m. on September 2, 2025, the Commission will telephone sequentially each person who has signed up to testify as provided above.

On September 2, 2025, at 12 p.m., or at the conclusion of the public witness portion of the hearing, whichever is later, in the Commission's second floor courtroom located in the Tyler Building, 1300 East Main Street, Richmond, Virginia 23219, the Commission will convene a hearing to receive testimony and evidence related to the Application from the Company, any respondents, and the Commission's Staff ("Staff").

To promote administrative efficiency and timely service of filings upon participants, the Commission has directed the electronic filing of testimony and pleadings, unless they contain confidential information, and required electronic service on parties to this proceeding.

An electronic copy of the public version of the Company's Application may be obtained by submitting a written request to counsel for the Company: Elaine S. Ryan, Esquire, McGuireWoods LLP, Gateway Plaza, 800 East Canal Street, Richmond, Virginia 23219, or eryan@mcguirewoods.com. Interested persons also may download unofficial copies of the public version of the Application and the public versions of other documents filed in this case from the Commission's website: scc.virginia.gov/case-information.

On or before August 26, 2025, any interested person may submit comments on the Application by following the instructions found on the Commission's website: scc.virginia.gov/case-information/submit-public-comments. Those unable, as a practical matter, to submit comments electronically may file such comments by U.S. mail to the Clerk of the State Corporation Commission, c/o Document Control Center, P.O. Box 2118, Richmond, Virginia 23218-2118. All such comments shall refer to Case No. PUR-2025-00058.

On or before June 24, 2025, any person or entity wishing to participate as a respondent in this proceeding may do so by filing a notice of participation with the Clerk of the Commission at scc.virginia.gov/clk/efiling. Those unable, as a practical matter, to file a notice of participation electronically may file such notice by U.S. mail to the Clerk of the Commission at the address listed above. Such notice of participation shall include the email addresses of such parties or their counsel, if available. The respondent simultaneously shall serve a copy of the notice of participation on counsel to the Company, any other respondents, and Staff electronically as described above. Pursuant to 5 VAC 5-20-80 B, *Participation as a respondent*, of the Commission's Rules of Practice and Procedure, 5 VAC 5-20-10 *et seq.* ("Rules of Practice"), any notice of participation shall set forth: (i) a precise statement of the interest of the respondent; (ii) a statement of the specific action sought to the extent then known; and (iii) the factual and legal basis for the action. Any organization, corporation, or government body participating as a respondent must be represented by counsel as required by 5 VAC 5-20-30, *Counsel*, of the Rules of Practice. All filings shall refer to Case No. PUR-2025-00058. For additional information about participation as a respondent, any person or entity should obtain a copy of the Commission's Order for Notice and Hearing.

On or before July 16, 2025, each respondent may file with the Clerk of the Commission at scc.virginia.gov/clk/efiling any testimony and exhibits by which the respondent expects to establish its case. Any respondent unable, as a practical matter, to file testimony and exhibits electronically may file such by U.S. mail to the Clerk of the Commission at the address listed above. Each witness's testimony shall include a summary not to exceed one page. All testimony and exhibits shall be served electronically on the Staff, the Company, and all other respondents simultaneous with their filing. In all filings, respondents shall comply with the Rules of Practice, as modified herein, including, but not limited to: 5 VAC 5-20-140, *Filing and service*, and 5 VAC 5-20-240,

Prepared testimony and exhibits. All filings shall refer to Case No. PUR-2025-00058.

Any documents filed in paper form with the Office of the Clerk of the Commission in this docket may use both sides of the paper. In all other respects, except as modified by the Commission's Order for Notice and Hearing, all filings shall comply fully with the requirements of 5 VAC 5-20-150, *Copies and format*, of the Rules of Practice.

The public version of the Company's Application, the Commission's Rules of Practice, the Commission's Order for Notice and Hearing, and the public versions of other documents filed in the case may be viewed at: scc.virginia.gov/case-information.

VIRGINIA ELECTRIC AND POWER COMPANY

(9) The Company shall serve each official listed in 20 VAC 5-204-10 J 1 as provided by 20 VAC 5-204-10 J 2.

(10) On or before June 9, 2025, the Company shall file proof of the notice and service required by Ordering Paragraphs (8) and (9), including the name, title, address, and electronic mail address (if applicable) of each official served, with the Clerk of the Commission at scc.virginia.gov/clk/efiling.

(11) On or before August 26, 2025, any interested person may submit comments on the Application by following the instructions found on the Commission's website: scc.virginia.gov/case-information/submit-public-comments. Those unable, as a practical matter, to submit comments electronically may file such comments by U.S. mail to the Clerk of the State Corporation Commission, c/o Document Control Center, P.O. Box 2118, Richmond, Virginia 23218-2118. All comments shall refer to Case No. PUR-2025-00058.

(12) On or before June 24, 2025, any person or entity wishing to participate as a respondent in this proceeding may do so by filing a notice of participation with the Clerk of the

Commission at scc.virginia.gov/clk/efiling. Those unable, as a practical matter, to file a notice of participation electronically may file such notice by U.S. mail to the Clerk of the Commission at the address listed in Ordering Paragraph (11). Such notice of participation shall include the email addresses of such parties or their counsel, if available. The respondent simultaneously shall serve a copy of the notice of participation on counsel to the Company, any other respondents, and Staff as described in Ordering Paragraph (3). Pursuant to 5 VAC 5-20-80 B, *Participation as a respondent*, of the Commission's Rules of Practice, any notice of participation shall set forth: (i) a precise statement of the interest of the respondent; (ii) a statement of the specific action sought to the extent then known; and (iii) the factual and legal basis for the action. Any organization, corporation, or government body participating as a respondent must be represented by counsel as required by 5 VAC 5-20-30, *Counsel*, of the Rules of Practice. All filings shall refer to Case No. PUR-2025-00058.

(13) Within five (5) business days of receipt of a notice of participation as a respondent, the Company shall serve upon the respondent a copy of the public version of the Application and supporting materials, unless these materials already have been provided to the respondent.

(14) On or before July 16, 2025, each respondent may file with the Clerk of the Commission at scc.virginia.gov/clk/efiling any testimony and exhibits by which the respondent expects to establish its case. Any respondent unable, as a practical matter, to file testimony and exhibits electronically may file such by U.S. mail to the Clerk of the Commission at the address listed in Ordering Paragraph (11). Each witness's testimony shall include a summary not to exceed one page. A copy of all testimony and exhibits shall be served on the Staff, the Company, and all other respondents as described in Ordering Paragraph (3). In all filings, respondents shall comply with the Rules of Practice, as modified herein, including, but not

limited to: 5 VAC 5-20-140, *Filing and service*, and 5 VAC 5-20-240, *Prepared testimony and exhibits*. All filings shall refer to Case No. PUR-2025-00058.

(15) The Staff shall investigate the Application. On or before July 30, 2025, the Staff shall file with the Clerk of the Commission its testimony and exhibits, and each Staff witness's testimony shall include a summary not to exceed one page. The Staff shall serve a copy thereof on counsel to the Company and all respondents as described in Ordering Paragraph (3).

(16) On or before August 13, 2025, Dominion shall file with the Clerk of the Commission any rebuttal testimony and exhibits that it expects to offer, and each rebuttal witness's testimony shall include a summary not to exceed one page. The Company shall serve a copy of its rebuttal testimony and exhibits on the Staff and all respondents as described in Ordering Paragraph (3).

(17) Any documents filed in paper form with the Office of the Clerk of the Commission in this docket may use both sides of the paper. In all other respects, except as modified by Ordering Paragraph (2), all filings shall comply fully with the requirements of 5 VAC 5-20-150, *Copies and format*, of the Commission's Rules of Practice.

(18) The Commission's Rule of Practice 5 VAC 5-20-260, *Interrogatories to parties or requests for production of documents and things*, shall be modified for this proceeding as follows: responses and objections to written interrogatories and requests for production of documents shall be served within seven (7) calendar days after receipt of the same. In addition to the service requirements of 5 VAC 5-20-260 of the Rules of Practice, on the day that copies are filed with the Clerk of the Commission, a copy of the interrogatory or request for production shall be served electronically on the party to whom the interrogatory or request for production is directed or the assigned Staff attorney, if the interrogatory or request for production is directed to

the Staff.⁴³ Except as modified herein, discovery shall be in accordance with Part IV of the Commission's Rules of Practice, 5 VAC 5-20-240 *et seq.*

(19) This matter is continued.

A COPY hereof shall be sent electronically by the Clerk of the Commission to all persons on the official Service List in this matter. The Service List is available from the Clerk of the Commission.

⁴³ The assigned Staff attorneys are identified on the Commission's website, scc.virginia.gov/case-information, by clicking "Docket Search," then clicking "Search by Case Information," and entering the case number, PUR-2025-00058, in the appropriate box.

Dominion Energy Services, Inc.
Law Department
120 Tredegar Street, Richmond, VA 23219
DominionEnergy.com



May 1, 2025

**Application of Virginia Electric and Power Company, For approval of a certificate
of public convenience and necessity to construct and operate the proposed
Chesterfield Energy Reliability Center electric generation and related transmission
facilities pursuant to §§ 56-585.1 A 6 of the Code of Virginia
Case No. PUR-2025-00037**

To: Local Government Officials

Pursuant to the State Corporation Commission of Virginia's April 22, 2025, *Order for Notice and Hearing* ("Order"), the Company is providing you a copy of its Petition filed on, March 3, 2025, as well as the Order. Please take notice of their contents.

An electronic copy of the Company's Petition may be obtained by submitting a written request to counsel for the Company, Joseph K. Reid, III, Esquire, McGuireWoods LLP, Gateway Plaza, 800 East Canal Street, Richmond, Virginia 23219, or jreid@mcguirewoods.com.

/s/ David J. DePippo

David J. DePippo
Managing Counsel

Attachments

COMMONWEALTH OF VIRGINIA
STATE CORPORATION COMMISSION

APPLICATION OF)
)
VIRGINIA ELECTRIC AND POWER COMPANY) Case No. PUR-2025-00037
)
For approval of a certificate of public convenience and)
necessity to construct and operate the proposed)
Chesterfield Energy Reliability Center electric)
generation and related transmission facilities pursuant to)
§§ 56-580 D and 56-46.1 of the Code of Virginia)
and for approval of a rate adjustment clause, designated)
Rider CERC, under § 56-585.1 A 6 of the Code of Virginia)

APPLICATION OF VIRGINIA ELECTRIC AND POWER COMPANY
AND REQUEST FOR LIMITED WAIVER

Virginia Electric and Power Company (“Dominion Energy Virginia” or the “Company”), by counsel, hereby files with the State Corporation Commission of Virginia (the “Commission”) its application (the “Application”) for approval of a certificate of public convenience and necessity (“CPCN”) to construct and operate the Chesterfield Energy Reliability Center (“CERC”), an approximately 944 megawatt (“MW”) nominal flexible fuel electric generating facility in Chesterfield County, Virginia, and its related transmission and interconnection facilities¹ (the “Project” or “CERC Project”) pursuant to §§ 56-580 D and 56-46.1 of the Code of Virginia (“Va. Code”) and the Commission Filing Requirements in Support of Applications for Authority to Construct and Operate an Electric Generating Facility (the “Generation Rules”), 20 VAC 5-302-10 *et seq.*

¹ Based on the scope of the transmission facilities for the Project, the Company asserts these are “ordinary extensions or improvements in the usual course of business” under Va. Code § 56-265.2 such that a CPCN is not required.

The Company is also requesting Commission approval of a rate adjustment clause, designated Rider CERC, under Va. Code § 56-585.1 A 6 ("Subsection A 6") for timely and current recovery of the costs of the Project.

In support of this Application, the Company states as follows:

I. GENERAL INFORMATION

1. Dominion Energy Virginia is a public service corporation organized under the laws of the Commonwealth of Virginia furnishing electric service to the public within its certificated service territory. The Company also supplies electric service to non-jurisdictional customers in Virginia and to the public in portions of North Carolina. The Company is engaged in the business of generating, transmitting, distributing, and selling electric power and energy to the public for compensation. The Company is also a public utility under the Federal Power Act, and certain of its operations are subject to the jurisdiction of the Federal Energy Regulatory Commission. The Company is an operating subsidiary of Dominion Energy, Inc. Exhibit 1 provides further information on Dominion Energy Virginia.

2. The Company's post office address is:

Virginia Electric and Power Company
600 East Canal Street
Richmond, Virginia 23219

3. The names, addresses, and telephone numbers of the attorneys for the Company are:

Paul E. Pfeffer
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(804) 819-2411 (DJD)

Joseph K. Reid, III
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(804) 775-1090 (ESR)
(804) 775-1069 (TDP)
(804) 775-1323 (BMJ)
(804) 775-4758 (ASH)

II. LEGAL AUTHORITY

4. Va. Code § 56-580 D authorizes the Company to construct and operate electrical generating facilities, subject to Commission approval, upon a finding that:

[S]uch generating facility and associated facilities (i) will have no material adverse effect upon reliability of electric service provided by any regulated public utility, (ii) are required by the public convenience and necessity, if a petition for such permit is filed after July 1, 2007, and if they are to be constructed and operated by any regulated utility whose rates are regulated pursuant to § 56-585.1, and (iii) are not otherwise contrary to the public interest.

5. Amendments to the Va. Code in 2020 contained in the Virginia Clean Economy Act (“VCEA”) placed additional restrictions on a utility’s ability to construct an electric generating facility which emits carbon dioxide. However, the law does not require that the Commission take any action which, in its determination, “threatens the reliability or security of electric service to the utility’s customers.”²

6. Code § 56-46.1 states in relevant part:

Whenever the Commission is required to approve the construction of any electrical utility facility, it shall give consideration to the effect of that facility on the environment and establish such conditions as may be desirable or necessary to minimize adverse

² Chapter 1194, Virginia Acts of Assembly, 2020 Session, Enactment Clause 9. *See also* Va. Code § 56-585.5 B 3.

environmental impact. In order to avoid duplication of governmental activities, any valid permit or approval required for an electric generating plant and associated facilities issued or granted by a federal, state, or local governmental entity charged by law with responsibility for issuing permits or approvals regulating environmental impact and mitigation of adverse environmental impact or for other specific public interest issues such as building codes, transportation plans, and public safety, whether such permit or approval is granted prior to or after the Commission's decision, shall be deemed to satisfy the requirements of this section with respect to all matters that (i) are governed by the permit or approval or (ii) are within the authority of, and were considered by, the governmental entity in issuing such permit or approval, and the Commission shall impose no additional conditions with respect to such matters. Nothing in this section shall affect the ability of the Commission to keep the record of a case open. Nothing in this section shall affect any right to appeal such permits or approvals in accordance with applicable law. . . . In every proceeding under this subsection, the Commission shall receive and give consideration to all reports that relate to the proposed facility by state agencies concerned with environmental protection; and if requested by any county or municipality in which the facility is proposed to be built, to local comprehensive plans that have been adopted pursuant to Article 3 (§ 15.2-2223 et seq.) of Chapter 22 of Title 15.2. Additionally, the Commission (a) shall consider the effect of the proposed facility on economic development within the Commonwealth, including but not limited to furtherance of the economic and job creation objectives of the Commonwealth Clean Energy Policy set forth in § 45.2-1706.1, and (b) shall consider any improvements in service reliability that may result from the construction of such facility.

7. Va. Code § 56-585.1 A 6 provides that a utility can petition the Commission for approval of a RAC to recover the costs of one or more generation facilities:

To ensure the generation and delivery of a reliable and adequate supply of electricity, to meet the utility's projected native load obligations and to promote economic development, a utility may at any time, after the expiration or termination of capped rates, petition the Commission for approval of a rate adjustment clause for recovery on a timely and current basis from customers of the costs of . . . (ii) one or more . . . generation facilities

III. CPCN AND APPROVAL TO CONSTRUCT AND OPERATE CERC

8. The CERC Project will be an approximately 944 MW (nominal) flexible fuel

electric generating facility comprised of four natural gas-fired, General Electric Vernova (“GEV”) 7-F combustion turbines. The Project will be located within the footprint of a recently retired coal unit (Unit 6), and alongside two existing gas-fired combined cycle units (Units 7 and 8), at the Company’s existing Chesterfield Power Station site in Chesterfield, Virginia. It is projected to be commercially operational by June 1, 2029.

9. Once in operation, CERC will generate enough energy to serve up to 240,000 homes and will serve as a new, fully dispatchable resource located within the Commonwealth that will help meet customers’ growing energy and capacity needs and provide key support for system reliability during times of high demand, particularly with its ability to start and stop in approximately ten minutes and run for short or long durations. The Project will be equipped with Best Available Control Technology (“BACT”) to minimize air emissions. Importantly, the units also will have on-site secondary fuel, providing critical flexibility to endure multi-day extreme weather events if gas supply is limited. In addition, it will be hydrogen-natural gas blend capable should that fuel become available at scale in the future.

10. The CERC Project is needed to provide system reliability. Current resources are inadequate to ensure such reliability going forward, particularly given projected demand growth, the changing nature of the supply portfolio, and dynamics within our service territory, transmission delivery zone, and Regional Transmission Organization (“RTO”). There is a critical need for new, fully dispatchable generation to meet the needs of the Company’s customers, particularly during times of peak demand, and the CERC Project is the only viable resource which can meet those needs by 2030. Without it, capacity reserve violations and unserved energy events are projected to occur, which are unacceptable threats to reliability.

11. As discussed in detail by Company Witness Cedric E. Green, and supported by Company Witnesses Lisa R. Crabtree, William A. Coyle, and Akarsh Sheilendranath with the Brattle Group, there are three main drivers contributing to the reliability threat and need for the Project at this time. First, there is significant demand growth forecasted for both Dominion Energy Virginia's service territory and its broader transmission delivery zone here in the Commonwealth over the Company's resource planning period, driven by unprecedented growth in the energy-intensive data storage customer sector, along with increased transportation and other electrification trends and economic development. At the same time, the Company, consistent with the substantial mandates of the VCEA, is increasing its portfolio of carbon-free generation resources—primarily solar and off-shore wind. These solar and offshore wind facilities are critical components of meeting the renewable energy targets of the VCEA. However, they are also intermittent in nature, and inverter-based technologies such as solar create complexities for grid management and stability not associated with traditional synchronous generators. These factors are driving the need for additional fully dispatchable generators, especially in times of system stress, to support the renewable portfolio—an “all-of-the-above” approach.

12. The CERC Project is the optimal choice to meet the reliability need in the near-term. Company Witness Crabtree's direct testimony explains that the Company's integrated resource planning process demonstrates a need for both new peaking and new baseload/intermediate dispatchable generation over the planning period. To meet this need, the Company evaluated multiple supply and demand-side resource options, including wholesale market opportunities and combinations of solar, wind, and energy storage resources, among other alternatives. Compared to market purchases, CERC will provide \$1.1 billion in positive net

present value to customers, and far exceeds the value of any other hypothetical resource combination.

13. The Company's analysis of the need for the CERC Project was independently verified by a third-party consultant, the Brattle Group ("Brattle"). Brattle's independent analysis is presented by Company Witness Sheilendranath, which projects that the Company would start to experience capacity requirement violations during times of extreme weather—both during summer heatwaves and during winter cold snaps—at or before the time when the CERC facility is planned to be placed in service in 2029. Without CERC, the projected capacity violations could result in controlled load shedding by PJM during extreme weather events. In addition, the analysis demonstrates a threat to resource adequacy and the reliability of service to customers before 2032, and worsening by 2040, by which time capacity violations would begin to occur even during normal weather conditions if the proposed new gas resources are not added to the Company's portfolio.

14. The proposed Project is designed to minimize impacts on the environment, with all required systems to meet BACT and minimize air emissions. This includes, without limitation, the installation of post-combustion environmental controls, such as Selective Catalytic Reduction for control of nitrogen oxides and an oxidation catalyst for control of volatile organic compounds and carbon monoxide. As discussed in further detail in Company Witness Jeffrey G. Miscikowski's testimony, the Company selected the GEV 7F.05 Frame CTs due to its overall performance capabilities and proven flexibility and reliability for operations. In addition, the Company has extensive experience with the GEV 7F product line. The first two 7F units operating in the United States were installed at CPS in 1990 and 1992. The Company is proposing efficient and proven 7F.05 CT technology provided by GEV. The CT equipment is

optimized for simple-cycle operation at various loads with fast starting capabilities and the capability to operate multiple times per day as needed.

15. As discussed in Company Witness Jason P. Ericson's testimony, the CERC Project will have minimal environmental impacts. In order to facilitate review and analysis by the Commission, Virginia Department of Environmental Quality ("DEQ"), and other relevant agencies, the Company has developed a supplement ("DEQ Supplement") containing the information and analysis responsive to 20 VAC 5-302-20(12) in the Generation Rules. The DEQ Supplement demonstrates that the Company will reasonably minimize impacts on the environment from the Project in accordance with Va. Code § 56-46.1.

16. The Company considered the potential environmental justice impacts of the Project by completing an environmental justice assessment, and the Company has and will continue to engage in community outreach as needed for the Project. Company Witness Kathryn E. MacCormick provides additional details regarding the Company's environmental justice analysis and community outreach efforts. Ms. MacCormick explains that while environmental justice communities are present in the study area, the Company has sited and designed CERC in a way that minimizes potential environmental impacts such that local community health and other aspects of the environment will be protected. In addition, by building CERC at this location, the Company will be ensuring continued access to reliable and affordable energy to 2.7 million customers in the Company's service territory, which is critical for public health and safety within the Commonwealth.

17. The Application, direct testimonies, and DEQ Supplement demonstrate that the Company has the technical and financial fitness to construct, operate, and maintain the proposed Project, and the Company has satisfied the requirements of Va. Code §§ 56-580 D and 56-46.1 to

obtain a CPCN for the Project. The CERC Project will have no material adverse impact upon the reliability of electric service provided by any regulated public utility, and is required by the public convenience and necessity. Further, the CERC Project is in the public interest.

IV. APPROVAL OF RIDER CERC

18. The Company seeks approval of its proposed RAC, Rider CERC, pursuant to Subsection A 6, to recover, on a timely and current basis, the costs of financing construction of the Project, including the transmission facilities necessary to interconnect the facility with the Company's transmission system.

A. Rate of Return on Common Equity

19. The Company is utilizing the ROE of 9.7%, which is the Company's authorized ROE as set forth by the Commission in Case No. PUR-2023-00101.

B. Revenue Requirement

20. The revenue requirement calculation for the Rider CERC RAC is described in detail in the testimony of Company Witness Renee T. Lipscomb.

21. The proposed rate year for this proceeding is from January 1, 2026, through December 31, 2026. The three key components of the revenue requirement in this proceeding are the Projected Cost Recovery Factor, the Allowance for Funds Used During Construction ("AFUDC") Cost Recovery Factor, and the Actual Cost True-Up Factor.

22. The Projected Cost Recovery Factor includes financing costs for rate base as well as projected operating expenses during the Rate Year. The AFUDC Cost Recovery Factor represents the amortization of the unrecovered AFUDC from the beginning of the Rate Year through the end of the construction period. The Actual Cost True-Up Factor credits to, or recovers from, customers any over/under recovery of costs from the most recently completed

calendar year. Actual revenues during the test year are compared to actual costs incurred during the test year. Any difference in these amounts becomes the Actual Cost True-Up Factor credited to, or recovered from, customers through the total revenue requirement requested for recovery during the Rate Year.

23. The total revenue requirement requested for recovery in this proceeding is \$35,739,807.

24. The Company is utilizing an updated revenue lag based on calendar year 2023 data in certain cash working capital calculations in this filing in accordance with the Final Order in the Company's Rider GEN proceeding, Case No. PUR-2024-00097.

C. Rate Design

25. The Company is proposing a Rider CERC tariff, which is sponsored by Company Witness C. Alan Givens. Mr. Givens identifies the rates, in either cents per kilowatt-hour or dollars per kilowatt, that will apply to each Company Rate Schedule. If approved as proposed, Rider CERC will be effective for usage on and after January 1, 2026.

26. The implementation of the proposed Rider CERC on January 1, 2026, will incrementally increase the typical residential customer's monthly bill, based on 1,000 kWh per month, by \$0.60. Mr. Givens' testimony provides typical monthly bill impacts for Residential Schedule 1, General Service Schedules GS-1, GS-2, GS-3, and GS-4, and Church Schedule 5C at several representative levels of consumption and demand.

27. As Mr. Givens explains, the Company respectfully requests for billing purposes, a rate effective date for usage on and after the latter of January 1, 2026, or the first day of the

month which is at least fifteen (15) days following the date of any Commission Order approving Rider CERC.

V. PRE-FILED DIRECT TESTIMONY AND EXHIBITS, FILING SCHEDULES, AND REQUEST FOR LIMITED WAIVER

28. The Company's Application is supported by the pre-filed direct testimony of Company Witnesses Cedric F. Green, Jeffrey G. Miscikowski, Lisa R. Crabtree, William A. Coyle, Akarsh Sheilendranath, Brian M. Keefer, Jason P. Ericson, Kathryn E. MacCormick, Renee T. Lipscomb, and C. Alan Givens. Each witness includes a one-page summary with his or her testimony.

29. Rule 60 of the Rate Case Rules, 20 VAC 5-204-5 *et seq.*, provides that a rate adjustment clause application "shall include Schedule 46" and that, additionally, those "applications requiring an overall cost of capital shall include Schedules 3, 4, 5, and 8."

30. With this Application, the Company file the following Filing Schedules:

- a. Filing Schedule 8, sponsored by Company Witness Renee T. Lipscomb, provides information regarding the Company's cost of capital.
- b. Filing Schedule 46A, sponsored by Company Witness Jeffrey G. Miscikowski, consists of Statements 1 through 7. Filing Schedule 46A Statement 1 provides the projected and actual costs sought for recovery by type of cost and year, for the Project. Filing Schedule 46A Statement 2 provides the feasibility and engineering design studies. Filing Schedule 46A Statement 3 provides key documents supporting the costs for the Project. Filing Schedule 46A Statement 4 provides the RFP Proposal. Filing Schedule 46A Statement 5 provides the planning assumptions. Filing Schedule 46A Statement 6 provides the fuel supply studies. Filing Schedule 46A Statement 7 provides the senior management materials.
- c. Filing Schedule 46B Statement 1 is sponsored by Lisa R. Crabtree, which provides the need and justification for the CERC Project. Filing Schedule 46B Statement 2 is sponsored by Lisa R. Crabtree and Brian M. Keefer, which provides the economic studies.
- d. Filing Schedule 46C, sponsored by Brian M. Keefer, consists of Statement 1. Filing Schedule 46C Statement 1 provides the Generation RFP Report.

- e. Filing Schedule 46D, sponsored by Company Witness Renee T. Lipscomb, consists of Statements 1 through 3. Filing Schedule 46D, Statement 1, provides the estimated annual revenue requirement for the rate year ending December 31, 2026. Filing Schedule 46D Statement 2 provides the estimated annual revenue requirement over the duration of the project, by year on a total company basis and a Virginia jurisdictional basis. Filing Schedule 46D Statement 3 provides the workpapers showing all supporting calculations and assumptions for the estimated annual revenue requirement.
- f. Filing Schedule 46E, sponsored by Company Witness C. Alan Givens, consists of Statements 1 and 2. Filing Schedule 46E Statement 1 provides the Company's methodology for allocating the proposed revenue requirement among the rate classes and the design of the class rates. Filing Schedule 46E Statement 2 provides the annual revenue requirement for Rider CERC by customer class over the duration of the RAC.

B. Request for Waiver of Filing Schedule 46 Requirements

31. The Company, for good cause shown and pursuant to Rate Case Rule 10 E, respectfully requests that the Commission waive, in part, the requirements under Rule 60 to Filing Schedules 3 through 5. Pursuant to 20 VAC 5-204-60, the Company is required to submit Filing Schedules 3 through 5 and 8 for each rate adjustment clause proceeding supporting each overall cost of capital used in the application. The Company is only submitting Filing Schedule 8 for the 2023 year-end capital structure as Filing Schedules 3-5 were approved by the Commission in the Company's 2024 Rider GEN proceeding, Case No. PUR-2024-00097.³ To the extent necessary, the Company requests a waiver of the requirement to file Filing Schedules 3 through 5 for the year-end 2023 capital structure. Further, to the extent necessary, the Company requests a waiver of the requirement to file Filing Schedules 3 through 5 for the year-end 2022 capital structures, as those have already been reviewed and approved by the Commission in the Company's 2023 biennial review proceeding, Case No. PUR-2023-00101.

³ See *Petition of Virginia Electric and Power Company, For approval of a rate adjustment clause, designated Rider GEN, under § 56-585.1 A 6 of the Code of Virginia and the consolidation of Riders B, BW, GV, US-2, US-3, and US-4 pursuant to § 56-585.1 A 7 of the Code of Virginia*, Case No. PUR-2024-00097, Final Order (Feb. 27, 2025).

The Company is submitting Filing Schedule 8 for the year 2022. This request for waiver is consistent with the Commission's recent order granting a similar limited waiver.⁴

32. The Company, for good cause shown and pursuant to 20 VAC 5-204-10 E, respectfully requests that the Commission waive, in part, the requirements under Rules 60 and 90 of the Rate Case Rules with respect to paper copies of certain Filing Schedule 46 materials. Specifically, the Rate Case Rules require the Company to provide key documents supporting the projected and actual costs of the Project, such as: economic analyses, support used by senior management for major cost decisions as determined by the applicant, contracts, results from requests for proposals, cost-benefit analyses, and other items supporting the costs that have not been provided in previous applications. The supporting documentation responsive to this requirement is voluminous and, often, not easily viewed in hard copy (*i.e.*, paper) format. Accordingly, the Company seeks a waiver of the requirement to file 15 hard copies of this information. Instead, the Company propose to provide this documentation to Staff and any other future case participant in electronic format, and to provide the Commission with one hard copy and three electronic copies on compact discs. The Company will make these documents available via an electronic discovery site ("eRoom") contemporaneously with the filing of the Application, with immediate access available to Staff. This request for waiver is consistent with recent Commission orders granting similar limited waivers.⁵ Should the Commission deny this request, the Company asks for a reasonable allowance of time to print the requisite filing copies

⁴ *Petition of Virginia Electric and Power Company, For approval of its 2024 RPS Development Plan under § 56-585.5 D 4 of the Code of Virginia and related requests*, Case No. PUR-2024-00147, Order on Motions at 9 (Sept. 12, 2024).

⁵ See *e.g.*, *id.*

of this material and submit it to the Commission prior to the Company's Application being deemed incomplete.

**VI. REQUEST FOR CONFIDENTIAL TREATMENT AND ADDITIONAL
PROTECTIVE TREATMENT FOR EXTRAORDINARILY SENSITIVE
INFORMATION**

33. The Application, including supporting documents, contains confidential and extraordinarily sensitive information as designated. Accordingly, in compliance with Rate Case Rule 10 F and Rule 170 of the Commission's Rules of Practice and Procedure,⁶ this filing is accompanied by a contemporaneously-filed Motion for Entry of a Protective Order and Additional Protective Treatment, including a Proposed Protective Order.

VII. COMPLIANCE WITH RULE 10 OF THE RATE CASE RULES

34. In accordance with Rule 10 A, the Company filed with the Commission its notice of intent to file this Application on December 4, 2024, and provided that notice to those listed in Rule 10 J 1, as required by that subsection.

35. The Company has included all information required by Rule 10 B in the Application, including a table of contents, direct testimonies with one-page summaries, and properly labeled exhibits and schedules.

36. In accordance with Rule 10 H, the Company will make a searchable PDF version of the Application, direct testimonies, and Filing Schedules available via an eRoom contemporaneously with this filing, with immediate access available to (i) Staff, including identified members of the Divisions of Utility Accounting and Financing and Public Utility Regulation; and (ii) identified members of the Office of the Attorney General's Division of

⁶ 20 VAC 5-204-10 F; 5 VAC 5-20-170.

Consumer Counsel (“Consumer Counsel”).⁷ Also, in accordance with Rule 10 H, the Company will make electronic spreadsheets supporting the schedules that contain calculations available via an eRoom contemporaneously with this filing, with immediate access available to Staff.

VIII. COMPLIANCE WITH THE GENERATION RULES

37. To facilitate its request for a CPCN, the Company has provided information responsive to the Generation Rules. Exhibit 1 attached to this Application includes a table showing where in the Application the Company has provided the information responsive to the Generation Rules and the sponsoring witness.

IX. CONCLUSION

WHEREFORE, Dominion Energy Virginia respectfully requests that the Commission:

- (1) Direct that notice of the Application be given, including the notice map of the Project site provided in Schedule 5 of the pre-filed direct testimony of Company Witness Miscikowski;
- (2) Schedule this matter for hearing;
- (3) Grant the certificate of public convenience and necessity for, and approve, the construction and operation of the proposed Chesterfield Energy Reliability Center under Va. Code §§ 56-580 D and 56-46.1, as requested herein;
- (4) Find that the costs presented in this Rider CERC are reasonable and prudent;
- (5) Approve the proposed revenue requirement, cost allocation, rate design, and accounting treatment for service rendered on or after January 1, 2026;
- (6) Approve the Company’s proposed Rider CERC effective for usage on or after January

⁷ Rule 10 J 3 requires the Company to provide a copy of the complete public version of the filing to Consumer Counsel at the same time it is filed with the Commission. As noted, pursuant to Rule 10 H, the Company will make a searchable PDF version of the Application, direct testimonies, and Filing Schedules available via an eRoom contemporaneously with this filing, with immediate access available to Consumer Counsel.

1, 2026 or the first day of the month which is at least fifteen (15) days following the date of any Commission order approving Rider CERC;

(7) Grant the Company's request for a limited partial waiver of the filing requirements as described above; and

(8) Grant such other and further relief as it deems just and proper.

Respectfully submitted,

VIRGINIA ELECTRIC AND POWER COMPANY

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March 3, 2025

COMMONWEALTH OF VIRGINIA
STATE CORPORATION COMMISSION
AT RICHMOND, APRIL 22, 2025

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APPLICATION OF

VIRGINIA ELECTRIC AND POWER COMPANY

CASE NO. PUR-2025-00037

For approval of a certificate of public convenience and necessity to construct and operate the proposed Chesterfield Energy Reliability Center electric generation and related transmission facilities pursuant to §§ 56-580 D and 56-46.1 of the Code of Virginia and for approval of a rate adjustment clause, designated Rider CERC, under § 56-585.1 A 6 of the Code of Virginia

ORDER FOR NOTICE AND HEARING

On March 3, 2025, Virginia Electric and Power Company d/b/a Dominion Energy Virginia (“Dominion” or “Company”) filed with the State Corporation Commission (“Commission”) an application and supporting documents (collectively, the “Application”) for approval of a certificate of public convenience and necessity (“CPCN”) to construct and operate the Chesterfield Energy Reliability Center (“CERC”), an approximately 944 megawatt (“MW”) nominal flexible fuel electric generating facility in Chesterfield County, Virginia, and its related transmission¹ and interconnection facilities (“Project”), pursuant to §§ 56-580 D and 56-46.1 of the Code of Virginia (“Code”) and the Commission’s Filing Requirements in Support of Applications for Authority to Construct and Operate an Electric Generating Facility, 20 VAC 5-302-10 *et seq.* The Company also requests approval of a rate adjustment clause (“RAC”), designated Rider CERC, under Code § 56-585.1 A 6, for timely and current recovery of the costs of the proposed Project.

¹ Based on the scope of the transmission facilities for the Project, the Company asserts these are “ordinary extensions or improvements in the usual course of business” under Code § 56-265.2 and that a CPCN is not required. Application at 1, n.1.

According to the Application, the CERC would be an approximately 944 MW (nominal) flexible fuel electric generating facility comprising four natural gas-fired, General Electric Vernova 7-F combustion turbines.² Dominion asserts that the proposed Project would be located within the footprint of a recently retired coal unit (Unit 6), and alongside two existing gas-fired combined cycle units (Units 7 and 8), at the Company's existing Chesterfield Power Station site in Chesterfield, Virginia.³ Dominion projects the CERC could be commercially operational by June 1, 2029.⁴

Dominion asserts the proposed Project is needed to provide system reliability.⁵ Specifically, Dominion asserts that current resources are inadequate to ensure such reliability going forward, particularly given projected demand growth, the changing nature of the supply portfolio, and dynamics within the Company's service territory, its transmission delivery zone, and in PJM Interconnection, LLC, the Regional Transmission Organization. The Company further asserts that there is a critical need for new, fully dispatchable generation to meet the needs of the Company's customers, particularly during times of peak demand, and the proposed Project is the only viable resource that can meet those needs by 2030.⁶

Finally, pursuant to § 56-585.1 A 6 of the Code, Dominion seeks approval of a RAC, designated Rider CERC, for recovering, on a timely and current basis, the costs of financing

² Application at 4-5.

³ *Id.* at 5.

⁴ *Id.*

⁵ *Id.*

⁶ *Id.*

construction of the proposed Project, including the transmission facilities necessary to interconnect the facility with the Company's transmission system.⁷

As estimated by the Company, the total projected cost of the Project is \$1.47 billion, excluding financing costs.⁸ The proposed rate year for this proceeding is January 1, 2026, through December 31, 2026.⁹ The total revenue requirement requested for recovery in this proceeding is \$35,739,807.¹⁰ Dominion states that the three key components of the revenue requirement in this proceeding are the Projected Cost Recovery Factor, the Allowance for Funds Used During Construction Cost Recovery Factor, and the Actual Cost True-Up Factor.¹¹ According to the Application, implementation of the proposed Rider CERC, if approved by the Commission, would increase the monthly bill of a typical residential customer using 1,000 kilowatt-hours of electricity by \$0.60.¹² Dominion asserts that in calculating Rider CERC's proposed revenue requirement, it used the Company's 9.7% general rate of return on common equity authorized by the Commission in Case No. PUR-2023-00101.¹³

Dominion requests that the Commission waive, in part, the requirements of 20 VAC 5-204-60 ("Rule 60"), *Rate adjustment clause filings*, of the Commission's Rules Governing Utility Rate Applications and Annual Informational Filings of Investor-Owned

⁷ *Id.* at 9.

⁸ Pre-filed Testimony of Jeffrey G. Miscikowski at 15.

⁹ Application at 9.

¹⁰ *Id.* at 10.

¹¹ *Id.* at 9.

¹² *Id.* at 10.

¹³ *Id.* at 9. See *Application of Virginia Electric and Power Company, For a 2023 biennial review of the rates, terms and conditions for the provision of generation, distribution and transmission services pursuant to § 56-585.1 A of the Code of Virginia*, Case No. PUR-2023-00101, Doc. Con. Cen. No. 240240103, Final Order (Feb. 28, 2024).

Electric Utilities (“Rate Case Rules”)¹⁴ with respect to Filing Schedule 46, and specifically with regard to Filing Schedules 3 through 5.¹⁵ In support of its request for waiver to file Filing Schedules 3 through 5 for the year-end 2023 capital structure, the Company states that it is only submitting Filing Schedule 8 for the 2023 year-end capital structure, as Filing Schedules 3 through 5 were approved by the Commission in the Company’s 2024 Rider GEN proceeding, Case No. PUR-2024-00097.¹⁶ The Company further requests, to the extent necessary, a waiver of the requirement to file Filing Schedules 3 through 5 for the year-end 2022 capital structures, as those have already been reviewed and approved by the Commission in the Company’s 2023 biennial review proceeding, Case No. PUR-2023-00101.¹⁷

The Company also requests a waiver of the requirements under Rule 60 and 20 VAC 5-204-90 (“Rule 90”) of the Rate Case Rules with respect to paper copies of certain Filing Schedule 46 materials.¹⁸ In support of its request, the Company asserts that the supporting documentation responsive to these requirements is voluminous and, often, not easily viewed in hard copy format.¹⁹ The Company proposes to provide this documentation to Commission Staff (“Staff”) and any other future case participant in electronic format, and to provide the Commission with one hard copy and three electronic copies on compact discs. Dominion further states that it will make these documents available via an electronic discovery site

¹⁴ 20 VAC 5-204-5 *et seq.*

¹⁵ Application at 12.

¹⁶ *Id.* See *Petition of Virginia Electric and Power Company, For approval of a rate adjustment clause, designated Rider GEN, under § 56-585.1 A 6 of the Code of Virginia and the consolidation of Riders B, BW, GV, US-2, US-3, and US-4 pursuant to § 56-585.1 A 7 of the Code of Virginia*, Case No. PUR-2024-00097, Doc. Con. Cen. No. 250240064, Final Order (Feb. 27, 2025).

¹⁷ Application at 12. See also note 13 *supra*.

¹⁸ *Id.* at 13.

¹⁹ *Id.*

contemporaneously with the filing of the Application (collectively, with the requests above, “Waiver Requests”).²⁰

With its Application, Dominion also filed the Motion of Virginia Electric and Power Company for Entry of a Protective Order and Additional Protective Treatment for Extraordinarily Sensitive Information (“Motion”), along with a proposed Protective Order, requesting that the Commission establish procedures designed to protect the public disclosure of the Company’s confidential and commercially sensitive information.

As provided by Code § 62.1-44.15:21 D 2, the Commission and the State Water Control Board (“Board”) consult on wetland impacts prior to the siting of electric utility facilities that require a certificate of public convenience and necessity. Acting on behalf of the Board, the Department of Environmental Quality (“DEQ”) must prepare a Wetland Impacts Consultation on this Application, as required by the Code and Sections 2 and 3 of the Department of Environmental Quality - State Corporation Commission Memorandum of Agreement Regarding Consultation on Wetland Impacts (July 2003).²¹ The Staff has requested that the Office of Wetlands & Stream Protection at DEQ provide the Wetland Impacts Consultation for the Project.²²

As provided by Code §§ 10.1-1186.2:1 B and 56-46.1 A, the Commission and DEQ coordinate reviews of the environmental impact of electric generating plants and associated facilities. Pursuant to the Code and consistent with the Department of Environmental

²⁰ *Id.*

²¹ *In re Receiving comments on a draft memorandum of agreement between the State Water Control Board and the State Corporation Commission*, Case No. PUE-2003-00114, 2003 S.C.C. Ann. Rept. 474, Order Distributing Memorandum of Agreement (July 30, 2003).

²² Letter from Andrew F. Major, State Corporation Commission, dated March 5, 2025, to David L. Davis, Department of Environmental Quality, filed in Case No. PUR-2025-00037.

Quality - State Corporation Commission Memorandum of Agreement Regarding Coordination of Reviews of the Environmental Impacts of Proposed Electric Generating Plants and Associated Facilities (August 2002),²³ the Commission receives and considers reports on the proposed facilities from state environmental agencies. Staff has requested that the DEQ coordinate an environmental review of this Application by the appropriate agencies and provide a report on the review.²⁴

NOW THE COMMISSION, upon consideration of this matter, is of the opinion and finds that the Company should provide public notice of its Application; a public hearing should be scheduled for the purpose of receiving testimony and evidence on the Company's Application; a procedural schedule should be established to allow interested persons an opportunity to file written or electronic comments on the Company's Application or to participate in this proceeding as respondents; and the Staff should be directed to investigate the Application and file testimony and exhibits containing its findings and recommendations on the Application.

To promote administrative efficiency and timely service of filings upon participants, the Commission will, among other things, direct the electronic filing of testimony and pleadings unless they contain confidential information, and require electronic service on parties to this proceeding.

Further, based on the particular facts of this case, we find that the Company's Waiver Requests should be granted.

²³ *In re Receiving comments on a draft memorandum of agreement between the Department of Environmental Quality and the State Corporation Commission*, Case No. PUE-2002-00315, 2002 S.C.C. Ann. Rept. 559, Order Distributing Memorandum of Agreement (Aug. 14, 2002).

²⁴ Letter from Andrew F. Major, State Corporation Commission, dated March 5, 2025, to Bettina Rayfield, Department of Environmental Quality, filed in Case No. PUR-2025-00037.

Finally, we find that a Hearing Examiner should be assigned to rule on all discovery matters that arise during the course of this proceeding, including ruling on the Company's Motion.

Accordingly, IT IS ORDERED THAT:

(1) This matter is docketed and assigned Case No. PUR-2025-00037.

(2) All pleadings, briefs, or other documents required to be served in this matter shall be submitted electronically to the extent authorized by Rule 5 VAC 5-20-150, *Copies and format*, of the Commission's Rules of Practice and Procedure ("Rules of Practice").²⁵ Confidential and Extraordinarily Sensitive Information shall not be submitted electronically and should comply with 5 VAC 5-20-170, *Confidential information*, of the Rules of Practice. Any person seeking to hand deliver and physically file or submit any pleading or other document shall contact the Clerk's Office Document Control Center at (804) 371-9838 to arrange the delivery.

(3) Pursuant to 5 VAC 5-20-140, *Filing and service*, of the Rules of Practice, the Commission directs that service on parties and Staff in this matter shall be accomplished by electronic means. Concerning Confidential or Extraordinarily Sensitive Information, all parties and Staff are instructed to work together to agree upon the manner in which documents containing such information shall be served upon one another, to the extent practicable, in an electronically protected manner, even if such information is unable to be filed in the Office of the Clerk, so that no party or Staff is impeded from preparing its case.

(4) As provided by Code § 12.1-31 and 5 VAC 5-20-120, *Procedure before hearing examiners*, of the Commission's Rules of Practice, a Hearing Examiner is appointed to rule on any discovery matters or motions *pro hac vice* that arise during the course of this proceeding,

²⁵ 5 VAC 5-20-10 *et seq.*

including ruling on the Company's Motion. A copy of each filing relating to discovery matters or motions *pro hoc vice* made with the Office of the Clerk in this matter shall also be sent electronically to the Office of Hearing Examiners.²⁶

(5) The Commission schedules a telephonic portion of the hearing for the receipt of testimony from public witnesses on the Application, as follows:

- (a) The portion of the hearing for the receipt of testimony from public witnesses on the Application shall be convened telephonically at 10 a.m. on September 23, 2025.
- (b) To promote fairness for all public witnesses, each witness will be allotted five minutes to provide testimony.
- (c) On or before September 16, 2025, any person desiring to offer testimony as a public witness shall provide to the Commission: (a) your name, and (b) the telephone number that you wish the Commission to call during the hearing to receive your testimony. This information may be provided to the Commission: (i) by filling out a form on the Commission's website at scc.virginia.gov/case-information/webcasting; or (ii) by calling (804) 371-9141 to register.
- (d) Beginning at 10 a.m. on September 23, 2025, the Commission will telephone sequentially each person who has signed up to testify, if any, as provided above.
- (e) This public witness hearing will be webcast at scc.virginia.gov/case-information/webcasting.

(6) The evidentiary portion of the hearing shall be convened at 10 a.m., on September 23, 2025, or at the conclusion of the public witness portion of the hearing, whichever is later, in the Commission's second floor courtroom located in the Tyler Building, 1300 East Main Street, Richmond, Virginia 23219, to receive the testimony and evidence of the Company, any respondents, and the Staff.

²⁶ Such electronic copies shall be sent to: OHEparalegals@scc.virginia.gov.

(7) An electronic copy of the public version of the Company's Application may be obtained by submitting a written request to counsel for the Company: Joseph K. Reid, III, McGuireWoods LLP, 800 East Canal Street, Richmond, Virginia 23219, or jreid@mcguirewoods.com. Interested persons also may download unofficial copies from the Commission's website: scc.virginia.gov/case-information.

(8) On or before May 16, 2025, the Company shall cause the following notice to be published as display advertising (not classified) on one (1) occasion in newspapers of general circulation in Chesterfield County, Virginia:

NOTICE TO THE PUBLIC OF AN APPLICATION BY
VIRGINIA ELECTRIC AND POWER COMPANY
FOR APPROVAL OF A CERTIFICATE OF PUBLIC
CONVENIENCE AND NECESSITY TO CONSTRUCT AND
OPERATE THE PROPOSED CHESTERFIELD ENERGY
RELIABILITY CENTER ELECTRIC GENERATION AND
RELATED TRANSMISSION FACILITIES PURSUANT TO
§§ 56-580 D AND 56-46.1 OF THE CODE OF VIRGINIA AND
FOR APPROVAL OF A RATE ADJUSTMENT CLAUSE,
DESIGNATED RIDER CERC, UNDER § 56-585.1 A 6 OF THE
CODE OF VIRGINIA
CASE NO. PUR-2025-00037

On March 3, 2025, Virginia Electric and Power Company d/b/a Dominion Energy Virginia ("Dominion" or "Company") filed with the State Corporation Commission ("Commission") an application and supporting documents (collectively, the "Application") for approval of a certificate of public convenience and necessity to construct and operate the Chesterfield Energy Reliability Center ("CERC"), an approximately 944 megawatt ("MW") nominal flexible fuel electric generating facility in Chesterfield County, Virginia, and its related transmission and interconnection facilities ("Project"), pursuant to §§ 56-580 D and 56-46.1 of the Code of Virginia ("Code") and the Commission's Filing Requirements in Support of Applications for Authority to Construct and Operate an Electric Generating Facility, 20 VAC 5-302-10 *et seq.* The Company also requests approval of a rate adjustment clause ("RAC"), designated Rider CERC, under Code § 56-585.1 A 6 for timely and current recovery of the costs of the proposed Project.

According to the Application, the CERC would be an approximately 944 MW (nominal) flexible fuel electric generating facility comprised of four natural gas-fired, General Electric Vernova 7-F combustion turbines. Dominion asserts that the proposed Project would be located within the footprint of a recently retired coal unit (Unit 6), and alongside two existing gas-fired combined cycle units (Units 7 and 8), at the Company's existing Chesterfield Power Station site in Chesterfield, Virginia. Dominion projects the CERC could be commercially operational by June 1, 2029.

Dominion asserts the proposed Project is needed to provide system reliability. Specifically, Dominion asserts that current resources are inadequate to ensure such reliability going forward, particularly given projected demand growth, the changing nature of the supply portfolio, and dynamics within the Company's service territory, its transmission delivery zone, and in PJM Interconnection, LLC, the Regional Transmission Organization. The Company further asserts that there is a critical need for new, fully dispatchable generation to meet the needs of the Company's customers, particularly during times of peak demand, and the proposed Project is the only viable resource that can meet those needs by 2030.

Finally, pursuant to § 56-585.1 A 6 of the Code, Dominion seeks approval of a RAC, designated Rider CERC, for recovering, on a timely and current basis, the costs of financing construction of the proposed Project, including the transmission facilities necessary to interconnect the facility with the Company's transmission system.

As estimated by the Company, the total projected cost of the Project is \$1.47 billion, excluding financing costs. The proposed rate year for this proceeding is January 1, 2026, through December 31, 2026. The total revenue requirement requested for recovery in this proceeding is \$35,739,807. Dominion states that the three key components of the revenue requirement in this proceeding are the Projected Cost Recovery Factor, the Allowance for Funds Used During Construction Cost Recovery Factor, and the Actual Cost True-Up Factor. According to the Application, implementation of the proposed Rider CERC, if approved by the Commission, would increase the monthly bill of a typical residential customer using 1,000 kilowatt-hours of electricity by \$0.60. Dominion asserts that in calculating Rider CERC's proposed revenue requirement of approximately \$35,739,807, Dominion uses the Company's 9.7% general rate of return on common equity authorized by the Commission in Case No. PUR-2023-00101.

The Commission entered an Order for Notice and Hearing in this proceeding that, among other things, scheduled a public hearing on Dominion's Application. On September 23, 2025, at 10 a.m., the Commission will hold the telephonic portion of the hearing for the purpose of receiving the testimony of public witnesses. On or before September 16, 2025, any person desiring to offer testimony as a public witness shall provide to the Commission: (a) your name, and (b) the telephone number that you wish the Commission to call during the hearing to receive your testimony. This information may be provided to the Commission: (i) by filling out a form on the Commission's website at scc.virginia.gov/pages/webcasting; or (ii) by calling (804) 371-9141 to register. This public witness hearing will be webcast at scc.virginia.gov/case-information/webcasting.

On September 23, 2025, at 10 a.m. or at the conclusion of the public witness portion of the hearing, whichever is later, in the Commission's second floor courtroom located in the Tyler Building, 1300 East Main Street, Richmond, Virginia 23219, the Commission will convene a hearing to receive testimony and evidence related to the Application from the Company, any respondents, and the Commission's Staff.

To promote administrative efficiency and timely service of filings upon participants, the Commission has directed the electronic filing of testimony and pleadings, unless they contain confidential information, and has required electronic service on parties to this proceeding.

An electronic copy of the public version of the Company's Application may be obtained by submitting a written request to counsel for the Company: Joseph K. Reid, III, Esquire, McGuireWoods LLP, Gateway Plaza, 800 East Canal Street, Richmond, Virginia 23219, or jreid@mcguirewoods.com. Interested persons also may download unofficial copies of the public version of the Application and other documents filed in this case from the Commission's website: scc.virginia.gov/case-information.

On or before September 16, 2025, any interested person may submit comments on the Application by following the instructions found on the Commission's website: scc.virginia.gov/case-information/submit-public-comments. Those unable, as a practical matter, to submit comments electronically may file such comments with the Clerk of the State Corporation Commission, c/o Document Control Center, P.O. Box 2118, Richmond, Virginia 23218-2118. All such comments shall refer to Case No. PUR-2025-00037.

On or before June 20, 2025, any person or entity wishing to participate as a respondent in this proceeding may do so by filing a notice of participation at scc.virginia.gov/clk/efiling. Those unable, as a practical matter, to file a notice of participation electronically may file such notice by U.S. mail to the Clerk of the Commission at the address listed above. Such notice of participation shall include the email addresses of such parties or their counsel. The respondent simultaneously shall serve a copy of the notice of participation on counsel to the Company at the address listed above. Pursuant to 5 VAC 5-20-80 B, *Participation as a respondent*, of the Commission's Rules of Practice and Procedure, 5 VAC 5-20-10 *et seq.* ("Rules of Practice"), any notice of participation shall set forth: (i) a precise statement of the interest of the respondent; (ii) a statement of the specific action sought to the extent then known; and (iii) the factual and legal basis for the action. Any organization, corporation, or government body participating as a respondent must be represented by counsel as required by 5 VAC 5-20-30, *Counsel*, of the Rules of Practice. All filings shall refer to Case No. PUR-2025-00037.

On or before July 11, 2025, each respondent may file with the Clerk of the Commission at scc.virginia.gov/clk/efiling any testimony and exhibits by which the respondent expects to establish its case. Any respondent unable, as a practical matter, to file testimony and exhibits electronically may file such by U.S. mail to the Clerk of the Commission at the address listed above. Each witness's testimony shall include a summary not to exceed one page. All testimony and exhibits shall be served on the Commission's Staff, the Company, and all other respondents simultaneous with their filing. In all filings, respondents shall comply with the Commission's Rules of Practice, as modified herein, including, but not limited to: 5 VAC 5-20-140, *Filing and service*, and 5 VAC 5-20-240, *Prepared testimony and exhibits*. All filings shall refer to Case No. PUR-2025-00037.

Any documents filed in paper form with the Office of the Clerk of the Commission in this docket may use both sides of the paper. In all other respects, except as modified by the Commission's Order for Notice and Hearing in this matter, all filings shall comply fully with the requirements of 5 VAC 5-20-150, *Copies and format*, of the Commission's Rules of Practice.

The public version of the Company's Application and other documents filed in this case, the Commission's Rules of Practice, and the Commission's Order for Notice and Hearing may be viewed on the Commission's website at: scc.virginia.gov/case-information.

VIRGINIA ELECTRIC AND POWER COMPANY

(9) The Company shall serve each official listed in 20 VAC 5-204-10 J 1 as provided by 20 VAC 5-204-10 J 2.

(10) On or before May 30, 2025, the Company shall file proof of the notice and service required by Ordering Paragraphs (8) and (9), including the name, title, address, and electronic mail address (if applicable) of each official served, with the Clerk of the State Corporation Commission at scc.virginia.gov/clk/efiling.

(11) On or before September 16, 2025, any interested person may file comments on the Application by following the instructions found on the Commission's website: scc.virginia.gov/case-information/submit-public-comments. Those unable, as a practical matter, to file comments electronically may file such comments by U.S. mail to the Clerk of the State Corporation Commission, c/o Document Control Center, P.O. Box 2118, Richmond, Virginia 23218-2118. All comments shall refer to Case No. PUR-2025-00037.

(12) On or before June 20, 2025, any person or entity wishing to participate as a respondent in this proceeding may do so by filing a notice of participation at scc.virginia.gov/clk/efiling. Those unable, as a practical matter, to file a notice of participation electronically may file such notice by U.S. mail to the Clerk of the Commission at the address listed in Ordering Paragraph (11). Such notice of participation shall include the email addresses of such parties or their counsel. The respondent simultaneously shall serve a copy of the notice of participation on counsel to the Company, Staff, and any other respondents, as directed in Ordering Paragraph (3). Pursuant to 5 VAC 5-20-80 B, *Participation as a respondent*, of the Commission's Rules of Practice, any notice of participation shall set forth: (i) a precise statement of the interest of the respondent; (ii) a statement of the specific action sought to the extent then known; and (iii) the factual and legal basis for the action. Any organization,

corporation, or government body participating as a respondent must be represented by counsel as required by 5 VAC 5-20-30, *Counsel*, of the Rules of Practice. All filings shall refer to Case No. PUR-2025-00037.

(13) Within five (5) business days of receipt of a notice of participation as a respondent, the Company shall serve a copy of the Application on the respondent, unless these materials already have been provided to the respondent.

(14) On or before July 11, 2025, each respondent may file with the Clerk of the Commission at scc.virginia.gov/clk/efiling any testimony and exhibits by which the respondent expects to establish its case. Any respondent unable, as a practical matter, to file testimony and exhibits electronically may file such by U.S. mail to the Clerk of the Commission at the address listed in Ordering Paragraph (11). Each witness's testimony shall include a summary not to exceed one page. All testimony and exhibits shall be served electronically on the Commission's Staff, the Company, and all other respondents simultaneous with its filing. In all filings, respondents shall comply with the Commission's Rules of Practice, as modified herein, including, but not limited to: 5 VAC 5-20-140, *Filing and service*, and 5 VAC 5-20-240, *Prepared testimony and exhibits*. All filings shall refer to Case No. PUR-2025-00037.

(15) The Staff shall investigate the Application. On or before August 19, 2025, the Staff shall file with the Clerk of the Commission its testimony and exhibits concerning the Application, and each Staff witness's testimony shall include a summary not to exceed one page. A copy thereof shall be served electronically on counsel to the Company and all respondents.

(16) On or before September 2, 2025, Dominion shall file with the Clerk of the Commission any rebuttal testimony and exhibits that it expects to offer, and each rebuttal witness's testimony shall include a summary not to exceed one page. The Company shall serve a copy of its rebuttal testimony and exhibits electronically on the Staff, all respondents, and DEQ.

(17) Any documents filed in paper form with the Office of the Clerk of the Commission in this docket may use both sides of the paper. In all other respects, except as modified herein, all filings shall comply fully with the requirements of 5 VAC 5-20-150, *Copies and format*, of the Commission's Rules of Practice.

(18) The Commission's Rule of Practice, 5 VAC 5-20-260, *Interrogatories or requests for production of documents and things*, shall be modified for this proceeding as follows: responses and objections to written interrogatories and requests for production of documents shall be served within seven (7) calendar days after receipt of the same. In addition to the service requirements of 5 VAC 5-20-260 of the Rules of Practice, on the day that copies are filed with the Clerk of the Commission, a copy of the interrogatory or request for production shall be served electronically on the party to whom the interrogatory or request for production is directed or the assigned Staff attorney, if the interrogatory or request for production is directed to the Staff.²⁷ Except as modified herein, discovery shall be in accordance with Part IV of the Commission's Rules of Practice, 5 VAC 5-20-240 *et seq.*

(19) Dominion's Waiver Requests are granted as set forth herein.

(20) This matter is continued.

A COPY hereof shall be sent electronically by the Clerk of the Commission to all persons on the official Service List in this matter. The Service List is available from the Clerk of the Commission.

²⁷ The assigned Staff attorney is identified on the Commission's website, scc.virginia.gov/case-information, by clicking "Docket Search," then clicking "Search by Case Information," and entering the case number, PUR-2025-00037, in the appropriate box.

May 29, 2025

AT A SPECIAL MEETING OF THE BOARD OF SUPERVISORS OF NOTTOWAY COUNTY, VIRGINIA, HELD AT THE GENERAL DISTRICT COURTHOUSE THEREOF, ON THURSDAY, THE 29TH DAY OF MAY IN THE YEAR OF OUR LORD TWO THOUSAND TWENTY-FIVE AND IN THE 249TH YEAR OF THE COMMONWEALTH:

PRESENT: WILLIAM J. COLLINS, III, CHAIRMAN
DAPHNE V. NORTON, VICE CHAIRMAN
RICHARD H. INGRAM, JR.
JOHN A. ROARK
GEORGE G. TOTH, III
STEVE W. BOWEN, COUNTY ADMINISTRATOR

At 7:00 p.m., Chairman Collins calls to order the special meeting to consider adoption of the Fiscal Year 2026 budget.

Damien Rowe provides the invocation. Chairman Collins leads everyone in the Pledge of Allegiance to our flag.

Approval of the Agenda: Supervisor Roark moves to approve the agenda. A second is provided by Supervisor Ingram. Following a voice vote, the motion carries as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Yes
G. G. Toth	Yes

Administrator Bowen summarizes the comments made by the eight citizens who spoke at last week's public hearing. One complimented the work of the present Board. One noted the Crewe fire department is still volunteer. One citizen suggested allowing hog farms as a source of revenue. Five citizens spoke against the tax hike. Supervisor Roark spoke against funding the Commonwealth's Attorney's administrative position and expressed concern over the extra \$2.1 million for school programs.

The Commonwealth's Attorney's position is a filled position, and Administrator Bowen reads the list of job duties for that position provided by Ms. Watrous.

Ms. Maier and Dr. Martin are present should the Board need clarification on the \$2.1 million. Supervisor Roark withdraws his concern about the school funds. Having spoken at length with Chairman Abbott as well as with Dr. Martin, his questions have been addressed.

Ms. Maier explains that the school bases its budget on a state published calc tool. There is SOQ funding which is the County's required local effort. Then there are other programs that are possible with a required local match. This year these other programs will be funded with an additional \$5 million from the State and a \$2.1 million match from the County.

Administrator Bowen reports of vandalism at Golubic Stadium and thanks Ms. Maier for helping secure a work crew from Piedmont Regional Jail to paint over it.

Vice Chair Norton moves to adopt the Nottoway County Budget for Fiscal Year ending June 30, 2026, totaling \$59,286,424.00 as presented; pending receipt of all outstanding Federal and State funding, and all obligated and committed funds to be carried over from the Fiscal Year ending June 30, 2025. Supervisor Roark provides a second for discussion.

Supervisor Roark questions who was present at Finance meetings to craft this budget. Vice Chair Norton, Supervisor Ingram, Administrator Bowen, Ms. Presley were present. Commissioner Hudson and Treasurer Raiford are part of the Finance Committee, but they were not present for those meetings specific to the FY26 budget. Morgan Quicke has been present at budget meetings.

Ordinances are in place, the NCES Board is being reworked, billing practices are changing, and they are considering staffing a third ambulance. Supervisor Roark considers what else

should be done in exchange for the additional funding of NCES. Should the County hold liens on titles or deeds, will they repay the County are among the questions to be answered by the new executive board. Supervisor Roark's understanding was that he, Supervisor Toth, and Mr. Hyde were to advise the Board of Supervisors but serve on the NCES Executive Board; Vice Chair Norton and Supervisor Toth agree with that assessment. The Board discusses having an MOU in place, approving funding requests as they come forward, and having an additional 24-hour ALS-staffed ambulance.

Various aspects of the budget are discussed, and it is noted that none of the revenue increase is to fund a new courthouse.

Supervisor Roark withdraws his second. A second to Vice Chair Norton's motion to adopt is then provided by Supervisor Toth. With a roll call vote, the motion carries as follows:

W. J. Collins	Aye
D. V. Norton	Aye
R. H. Ingram	Aye
J. A. Roark	Nay
G. G. Toth	Aye

Supervisor Roark moves for the adoption of the levies; Supervisor Toth provides a second. Upon further consideration, Supervisor Roark withdraws his motion to have the levies read aloud as part of the motion.

Supervisor Toth makes the motion to adopt the tax levies as advertised and presented for the fiscal year ending June 30, 2026, including:

- For General County Purposes on Real Estate at \$0.48 per \$100 valuation;
- For General County Purposes on Personal Property at \$4.12 per \$100 valuation;
- For the Fire Fund on Real Estate at \$0.02 per \$100 valuation;
- For the Fire Fund on Personal Property at \$0.18 per \$100 valuation;
- For the Emergency Services Fund on Real Estate at \$0.05 per \$100.00 valuation; and,
- For the Emergency Services Fund on Personal Property at \$0.45 per \$100 valuation.

A second is provided by Supervisor Roark.

Supervisor Roark then makes a competing motion to separate out certain items:

- For the Fire Fund on Real Estate at \$0.02 per \$100 valuation
- For the Fire Fund on Personal Property at \$0.10 per \$100 valuation
- For Emergency Services volunteers - one vehicle - \$0.00 per \$100.00 valuation

Supervisor Toth provides a second for discussion. Discussion follows, and it is mentioned that reducing those revenues means a greater pull from reserves. Administrator Bowen mentions these figures were presented in a worksession, and the Fire Departments have been gracious, realizing what is needed by the Emergency Squads. Adjustments can be made next year. Supervisor Toth withdraws his second, and the competing motion dies.

To Supervisor Toth's original motion to adopt the levies as advertised with Supervisor Roark's second, a roll call vote is taken, and the motion carries as follows:

W. J. Collins	Aye
D. V. Norton	Aye
R. H. Ingram	Aye
J. A. Roark	Nay
G. G. Toth	Aye

Supervisor Ingram moves to appropriate the Fiscal Year 2025-2026 Nottoway County Budget totaling \$59,286,424.00 including all outstanding purchase orders and committed funds; contingent upon receipt of all state and federal funding. A second is provided by Supervisor Toth. Following a roll call vote, the motion carries as follows:

W. J. Collins	Yes
D. V. Norton	Yes

R. H. Ingram	Yes
J. A. Roark	Yes
G. G. Toth	Yes

Vice Chair Norton would like the Board to have future discussions on senior citizen tax discounts. The lack of revenue could be offset by a solar company, and she has discussed the matter with a developer for her district. To those who are concerned they may lose their home due to the new tax increases, Vice Chair Norton has spoken with the Treasurer, and the taxes can be paid within three years.

Supervisor Ingram points out that no one wants to raise taxes, but the County is now faced with mandatory projects and no other funding options.

Supervisor Roark supports the emergency services but felt the budget and levies were too much for the citizens. He would like volunteers not to be assessed personal property taxes.

Supervisor Toth mentions that if real estate taxes are delinquent for three years, your property can be sold. The Board is working towards new revenue streams to avoid serious tax increases next year.

Chairman Collins states the Board is looking for sources of much-needed revenue. There have been recent economic development meetings with the state to discuss some possibilities.

Administrator Bowen addresses a meeting with Burkeville Rescue who is also struggling with paying EMTs. Zac Beares and Joey Schnepf were in attendance. The Fire Departments currently have volunteers, but they acknowledge they are only a few steps behind rescue in needing funding for paid staff. The departments are working well together, knowing what the County is facing. Supervisor Ingram reminds everyone of Chief Schutt's words that this is nobody's fault, and it is area-wide.

Supervisor Toth recognizes former Administrator Ronnie Roark who is in attendance.

Administrator Bowen updates on the courthouse project. There are two interested companies who come under the PPEA guidelines, and they do not want to meet in a public setting as their designs are proprietary. Stakeholders such as the Sheriff, court clerks, and Commonwealth's Attorney have met to discuss the County's needs, and the firms are nearing the time to discuss their concepts. There is a process that follows and includes an RFP. Each company that submits a proposal will provide a minimum of \$5,000 to cover review costs, refundable to those companies not chosen. Supervisor Ingram adds that the companies are protective of their information and do not want it released. There may be available grants, and the companies will help find those.

Chairman Collins announces that Lafayette Dickens is the new Mayor of Blackstone after a 7-0 vote by Town Council. Also, the Board was invited to a retirement reception for Dr. Grimes, Division Superintendent, June 2nd from 1:00 – 4:30 p.m. in the Mini Auditorium.

Supervisor Roark moves to adjourn. A second is provided by Supervisor Toth. Following a voice vote, the motion carries as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Yes
G. G. Toth	Yes

Chairman Collins adjourns the meeting at 8:13 p.m.

Chairman	Clerk
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Nottoway County Board of Supervisors

Special Meeting – FY26 Budget Adoption

May 29, 2025, 7:00 p.m.

Nottoway County General District Courtroom

328 W. Courthouse Road, Nottoway, VA 23955

AGENDA

A. Welcome

Call to Order

Invocation

Pledge of Allegiance

B. Discussion of Budget Public Hearing

Administrator Bowen

C. Fiscal Year 2026

Board of Supervisors

1) Adoption of Budget

2) Adoption of Levies

3) Appropriation of Budget

D. Comments from Members of the Board

Vice Chair Norton

Supervisor Ingram

Supervisor Roark

Supervisor Toth

Chairman Collins

Motion to Adjourn

June 1, 2025

AT A SPECIAL MEETING OF THE BOARD OF SUPERVISORS OF NOTTOWAY COUNTY, VIRGINIA, HELD AT THE EMERGENCY OPERATIONS CENTER THEREOF, ON SUNDAY, THE 1ST DAY OF JUNE IN THE YEAR OF OUR LORD TWO THOUSAND TWENTY-FIVE AND IN THE 249TH YEAR OF THE COMMONWEALTH:

PRESENT: WILLIAM J. COLLINS, III, CHAIRMAN
DAPHNE V. NORTON, VICE CHAIRMAN
RICHARD H. INGRAM, JR.
JOHN A. ROARK
GEORGE G. TOTH, III
STEVE W. BOWEN, COUNTY ADMINISTRATOR
CATHERINE DOUGLASS, COUNTY ATTORNEY

Chairman Collins calls the meeting to order at 6:30 p.m. This Special Meeting was called for the purpose of discussing Emergency Services.

David Williams, Nottoway County Emergency Squad, provides the invocation. Chairman Collins leads everyone in the Pledge of Allegiance to our flag.

Approval of the Agenda: Supervisor Ingram moves to approve the agenda. A second is provided by Supervisor Roark. Following a voice vote, the motion carries as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Yes
G. G. Toth	Yes

Chairman Collins states tonight’s discussion will deal in facts and will not mention names or identifiers. He asks Mr. Hyde to begin. A redacted call sheet regarding a specific emergency services call is distributed to attendees.

Supervisor Roark would like to note that Mr. Hyde, as Emergency Services Coordinator, is within his rights to have the report, that no HIPAA violation has occurred by him presenting this. Mr. Williams adds that generalized care can be discussed but without mention of individual patient names or care.

Mr. Hyde explains that page 1 of the report has call-taker input, page 2 shows times, and most of the notes are on the last page. David Williams would caution the Board regarding third-hand information, gossip, and innuendo when a citizen contacts them about an emergency medical services call. He explains that Dr. Eggleston, the County’s Operational Medical Director, reviews all calls of a certain nature, and he has reviewed all of those for the month of May.

Administrator Bowen asks Mr. Williams if this issue is outside the scope of the Board of Supervisors’ involvement noting again that Dr. Eggleston reviews all serious calls. Mr. Williams states that there is a line between clinical operations and financial operations, and there are legal concerns when discussing the clinical. Mr. Hyde, as Emergency Services Coordinator, has access to all call information. Administrator Bowen clarifies his question was so that all were aware that there is oversight for the County’s emergency medical services.

Chairman Collins explains that many citizens have concerns about the expense of the County’s funding emergency services, and yesterday a citizen brought a concern about a call which warranted today’s meeting.

Supervisor Roark reviews the timeline for the call in question, and Mr. Williams explains, in general terms, how a call of this nature would be conducted. It was suggested to Board members that no ALS provider was onboard, but Mr. Williams corrects that information as there was in fact an ALS provider staffed on the responding ambulance. To give explanation of how a call is conducted, Mr. Williams poses a hypothetical scenario, explaining protocols and how providers must adapt to patient changes.

June 1, 2025

Independently of each other, Mr. Williams and Dr. Eggleston performed a clinical review of the call in question, and neither found fault in the response. Dr. Eggleston is available by phone tonight should the Board wish to consult him.

Mr. Williams is actively recruiting to staff a second truck for the County. His goal is to hire three paramedics and three EMTs.

Supervisor Toth notes that a citizen brought forward a concern over the ambulance not being staffed at an ALS level. Hearing that, the Board felt a meeting was necessary.

Mr. Williams speaks to contracts in light of future 911 responsibilities. He then speaks to rumors of employee bonuses. NCES is not paying employee bonuses or recruiting bonuses. He is offering a stipend to his employees who refer an EMT/paramedic that results in a hire.

Supervisor Toth sees no need for a Closed Meeting. Supervisors Toth and Roark and Mr. Hyde will meet this week with the NCES Board.

E. B. Fisher has a copy of the current changes to the NCES Constitution for distribution.

Administrator Bowen confirms with the Board that the check to NCES is still to be written. The funds, previously approved by the Board, will be released tomorrow. Also, for transparency, he mentions to Mr. Williams that he has been in contact with ESS, not to make a move, but for further information.

Chairman Collins confirms with Ms. Douglass that HIPAA supersedes FOIA, so some of the Board's review of NCES business will not be for open discussion. He encourages the Supervisors to be mindful of that in the future.

The Board members having nothing further, Supervisor Toth moves to adjourn. A second is provided by Supervisor Ingram. Chairman Collins adjourns the meeting at 7:40 p.m.


Chairman


Clerk



Nottoway County Board of Supervisors

June 26, 2025, 7:00 p.m.

Nottoway County General District Courtroom
328 W. Courthouse Road, Nottoway, VA 23955

AGENDA

A. Welcome

Call to Order

Invocation

Pledge of Allegiance

Chairman Collins

B. Approval of Agenda

C. Approval of Minutes

Minutes of the Special Meeting held June 1, 2025; Regular Meeting held May 15, 2025; and the Regular Meeting held March 20, 2025.

D. Delegations from the Public

E. Public Hearings

F. Presentations

1. Area Bear Population

Katie Martin – Bear Biologist

G. Department Reports

1. Virginia Department of Transportation
2. Solid Waste
3. Building Inspections
4. Animal Control
5. Piedmont Health District
6. Nottoway County Public Library
7. Nottoway County School Board
8. Social Services
9. Planning and Economic Development
10. Emergency Services
11. Piedmont Regional Jail Authority
12. Pickett Park

Aaron French, Asst. Residency Administrator
Gary Easter, Landfill Supervisor
Nicholas Bowles, Building Official
Sheila Estes, Senior Animal Control Officer
Maria Almond, District Health Director
Jacqueline Zataweski, Library Director
Tameshia Grimes, Supt./Sonny Abbott, Chairman
Shannon Reed, Director
Gregg Zody, Planning & Econ. Dev. Director
Buddy Hyde, Emergency Services Coordinator
Chairman Collins
Administrator Bowen

H. Constitutional Officers Reports and Comments

1. Jane Brown, Circuit Court Clerk
2. Robert Jones, Sheriff
3. Tammie Raiford, Treasurer
4. Christy Hudson, Commissioner of the Revenue
5. Leanne Watrous, Commonwealth's Attorney

I. Unfinished Business

1. Ongoing Project and Committee Reports Board of Supervisors and Administrator Bowen
 - a. Animal Shelter
 - b. Dispatching
 - c. Broadband
 - d. Public Safety Radio Project
 - e. Courthouse PPEA Update
 - f. Committee Reports Board of Supervisors
2. Motorola Bill from 2022

J. New Business

1. Aviation Industrial Park, Blackstone Philip Vannoorbeeck, Town Manager
2. BZA Appointments Gregg Zody, Planning & Econ. Dev. Director
3. Resolution for Employee Bonuses Administrator Bowen
4. Employee Handbook Vice Chair Norton/Supervisor Roark
5. Crossroads – Annual Performance Contract

K. Consent Items

Motion to Accept Recommendations or Amend Consent Agenda for Discussion of any Particular Item

1. May Expenditures – All Funds
2. Admin - Budget Adjustments/Supplements/Transfers
3. Sheriff – Carryover Requests for Grants/Purchase Orders
4. Sheriff – Carryover Requests for Purchase Orders \$183,003.60
5. Budget Adjustment – School – State Bonus Funds \$176,148.00
6. Budget Adjustment – Sheriff Grant Match \$73,097.00
7. Budget Adjustment – Sheriff LOLE Grant \$3,200.00
8. Library – Carryover Request for Imagination Library \$2,952.26
9. Refund Request – Building Permit \$64.50

L. Correspondence/Information Items

1. CRC – May 2025 Items of Interest
2. VACo Letter – Sanctuary Jurisdictions
3. RPA Reassignment Approval
4. Revenue and Population Comparison of Surrounding Localities
5. SVCC GED Graduation
6. Columbia Gas – Application re: SAVE Plan and Rider
7. Dominion Energy – (3) Orders/Notices (full documents available in County Administration)

M. County Administrator Report

N. Comments from Members of the Board

Vice Chairman Norton
Supervisor Ingram
Supervisor Roark
Supervisor Toth
Chairman Collins

O. Closed Meeting

I move that the Board of Supervisors of Nottoway County, Virginia, adjourn into closed meeting pursuant to *Code of Virginia* § 2.2–3711 (A)(3) Discussion or consideration of the acquisition of real property for a public purpose, or of the disposition of publicly held real property, where discussion in an open meeting would adversely affect the bargaining position or negotiating strategy of the public body, specifically property located near Fort Barfoot.

Motion to Adjourn



Nottoway County Board of Supervisors

Special Meeting - June 1, 2025, 6:30 p.m.

Emergency Operations Center

207 W. Courthouse Road, Nottoway, VA 23955

AGENDA

1. Call to Order

Invocation

Pledge of Allegiance

2. Approval of Agenda

Motion to Approve or Approve with Amendments

3. Discussion Regarding Emergency Services

4. Closed Meeting

I move that the Board of Supervisors of Nottoway County, Virginia, adjourn into closed meeting pursuant to *Code of Virginia* § 2.2-3711 (A)(8) Consultation with legal counsel employed or retained by a public body regarding specific legal matters requiring the provision of legal advice by such counsel, specifically relating to matters concerning Emergency Services.

5. Discussion/Business Regarding Emergency Services

6. Comments from Members of the Board

Vice Chair Norton

Supervisor Ingram

Supervisor Roark

Supervisor Toth

Chairman Collins

Motion to Adjourn

**BOARD OF
SUPERVISORS**

July 17, 2025



Nottoway County Board of Supervisors

July 17, 2025, 7:00 p.m.

Nottoway County General District Courtroom
328 W. Courthouse Road, Nottoway, VA 23955

AGENDA

A. Welcome

Call to Order
Invocation
Pledge of Allegiance

Chairman Collins

B. Approval of Agenda

C. Approval of Minutes

Special Meeting held May 29, 2025;

** Employee Recognitions **

D. Delegations from the Public

E. Public Hearings

1. Building Permit Fees Increase
2. Special Exception – Sylvester and Mildred Green
3. Special Exception – Barry and Nola Johnson
4. Rezoning – K. Shawn and Katherine S. Haney
5. Zoning Text Amendments (3 separate votes)
 - a. Government Services
 - b. Data Center
 - c. Duplex

F. Presentations

1. Introduction of Alex McCoy, Director, VHREDA

G. Department Reports

1. Virginia Department of Transportation
2. Solid Waste
3. Building Inspections
4. Animal Control
5. Piedmont Health District
6. Nottoway County Public Library
7. Nottoway County School Board
8. Social Services
9. Planning and Economic Development
10. Emergency Services
11. Piedmont Regional Jail Authority
12. Pickett Park

Aaron French, Asst. Residency Administrator
Gary Easter, Landfill Supervisor
Nicholas Bowles, Building Official
Sheila Estes, Senior Animal Control Officer
Maria Almond, District Health Director
Jacqueline Zataweski, Library Director
Marcia Martin, Supt./Sonny Abbott, Chairman
Shannon Reed, Director
Gregg Zody, Planning & Econ. Dev. Director
Buddy Hyde, Emergency Services Coordinator
Chairman Collins
Administrator Bowen

H. Constitutional Officers Reports and Comments

1. Jane Brown, Circuit Court Clerk
2. Robert Jones, Sheriff
3. Tammie Raiford, Treasurer
4. Christy Hudson, Commissioner of the Revenue
5. Leanne Watrous, Commonwealth's Attorney

I. Unfinished Business

- | | |
|--|--|
| 1. Ongoing Project and Committee Reports | Board of Supervisors and Administrator Bowen |
| a. Animal Shelter | Supervisor Ingram/Administrator Bowen |
| b. Dispatching | Supervisor Roark/Supervisor Toth |
| c. Broadband | Gregg Zody/Administrator Bowen |
| d. Public Safety Radio Project | Chairman Collins/Supervisor Toth |
| e. Courthouse PPEA Update | Administrator Bowen |
| f. Committee Reports | Board of Supervisors |

J. New Business

- | | |
|---|--|
| 1. Aviation Industrial Park, Blackstone | |
| 2. BZA Recommendations | Gregg Zody, Planning & Econ. Dev. Director |
| 3. Planning Commission Appointment | Gregg Zody, Planning & Econ. Dev. Director |
| 4. Plat Approval – Lavelle | Gregg Zody, Planning & Econ. Dev. Director |

K. Consent Items

Motion to Accept Recommendations or Amend Consent Agenda for Discussion of any Particular Item

- | | |
|---|-------------|
| 1. June Expenditures – All Funds | |
| 2. Budget Adjustment – Sheriff's Office | \$31,207.00 |
| 3. Budget Adjustment – Sheriff's Office | \$4,000.00 |
| 4. Budget Adjustment – Sheriff's Office | \$3,600.00 |

L. Correspondence/Information Items

1. CRC – June 2025 Items of Interest
2. Burkeville Volunteer Fire Department – Call Report for June 2025
3. Town of Crewe – Water Notice
4. NCPS Convocation Invitation
5. VHREDA Meet & Greet – Alex McCoy, Executive Director
6. SPCA – Donation Thank You
7. Dominion Energy – (2) Orders/Application (full documents available in County Administration)

M. County Administrator Report

N. Comments from Members of the Board

Vice Chairman Norton
Supervisor Ingram
Supervisor Roark
Supervisor Toth
Chairman Collins

O. Closed Meeting

I move that the Board of Supervisors of Nottoway County, Virginia, adjourn into closed meeting pursuant to *Code of Virginia* § 2.2-3711 (A)(1) Discussion, consideration, or interviews of prospective candidates for employment; assignment, appointment, promotion, performance, demotion, salaries, disciplining, or resignation of specific public officers, appointees, or employees of any public body; specifically relating to personnel matters now pending in County Administration.

Reconvene in Open Meeting, Certification of Closed, and Action Items, if any

Motion to Adjourn



Nottoway County Board of Supervisors

June 26, 2025, 7:00 p.m.

Nottoway County General District Courtroom

328 W. Courthouse Road, Nottoway, VA 23955

AGENDA

A. Welcome

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Supervisor Ingram
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Motion to Adjourn

C

AT A SPECIAL MEETING OF THE BOARD OF SUPERVISORS OF NOTTOWAY COUNTY, VIRGINIA, HELD AT THE GENERAL DISTRICT COURTHOUSE THEREOF, ON THURSDAY, THE 29TH DAY OF MAY IN THE YEAR OF OUR LORD TWO THOUSAND TWENTY-FIVE AND IN THE 249TH YEAR OF THE COMMONWEALTH:

PRESENT: WILLIAM J. COLLINS, III, CHAIRMAN
DAPHNE V. NORTON, VICE CHAIRMAN
RICHARD H. INGRAM, JR.
JOHN A. ROARK
GEORGE G. TOTH, III
STEVE W. BOWEN, COUNTY ADMINISTRATOR

At 7:00 p.m., Chairman Collins calls to order the special meeting to consider adoption of the Fiscal Year 2026 budget.

Damien Rowe provides the invocation. Chairman Collins leads everyone in the Pledge of Allegiance to our flag.

Approval of the Agenda: Supervisor Roark moves to approve the agenda. A second is provided by Supervisor Ingram. Following a voice vote, the motion carries as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Yes
G. G. Toth	Yes

Administrator Bowen summarizes the comments made by the eight citizens who spoke at last week's public hearing. One complimented the work of the present Board. One noted the Crewe fire department is still volunteer. One citizen suggested allowing hog farms as a source of revenue. Five citizens spoke against the tax hike. Supervisor Roark spoke against funding the Commonwealth's Attorney's administrative position and expressed concern over the extra \$2.1 million for school programs.

The Commonwealth's Attorney's position is a filled position, and Administrator Bowen reads the list of job duties for that position provided by Ms. Watrous.

Ms. Maier and Dr. Martin are present should the Board need clarification on the \$2.1 million. Supervisor Roark withdraws his concern about the school funds. Having spoken at length with Chairman Abbott as well as with Dr. Martin, his questions have been addressed.

Ms. Maier explains that the school bases its budget on a state published calc tool. There is SOQ funding which is the County's required local effort. Then there are other programs that are possible with a required local match. This year these other programs will be funded with an additional \$5 million from the State and a \$2.1 million match from the County.

Administrator Bowen reports of vandalism at Golubic Stadium and thanks Ms. Maier for helping secure a work crew from Piedmont Regional Jail to paint over it.

Vice Chair Norton moves to adopt the Nottoway County Budget for Fiscal Year ending June 30, 2026, totaling \$59,286,424.00 as presented; pending receipt of all outstanding Federal and State funding, and all obligated and committed funds to be carried over from the Fiscal Year ending June 30, 2025. Supervisor Roark provides a second for discussion.

Supervisor Roark questions who was present at Finance meetings to craft this budget. Vice Chair Norton, Supervisor Ingram, Administrator Bowen, Ms. Presley were present. Commissioner Hudson and Treasurer Raiford are part of the Finance Committee, but they were not present for those meetings specific to the FY26 budget. Morgan Quicke has been present at budget meetings.

Ordinances are in place, the NCES Board is being reworked, billing practices are changing, and they are considering staffing a third ambulance. Supervisor Roark considers what else

should be done in exchange for the additional funding of NCES. Should the County hold liens on titles or deeds, will they repay the County are among the questions to be answered by the new executive board. Supervisor Roark's understanding was that he, Supervisor Toth, and Mr. Hyde were to advise the Board of Supervisors but serve on the NCES Executive Board; Vice Chair Norton and Supervisor Toth agree with that assessment. The Board discusses having an MOU in place, approving funding requests as they come forward, and having an additional 24-hour ALS-staffed ambulance.

Various aspects of the budget are discussed, and it is noted that none of the revenue increase is to fund a new courthouse.

Supervisor Roark withdraws his second. A second to Vice Chair Norton's motion to adopt is then provided by Supervisor Toth. With a roll call vote, the motion carries as follows:

W. J. Collins	Aye
D. V. Norton	Aye
R. H. Ingram	Aye
J. A. Roark	Nay
G. G. Toth	Aye

Supervisor Roark moves for the adoption of the levies; Supervisor Toth provides a second. Upon further consideration, Supervisor Roark withdraws his motion to have the levies read aloud as part of the motion.

Supervisor Toth makes the motion to adopt the tax levies as advertised and presented for the fiscal year ending June 30, 2026, including:

- For General County Purposes on Real Estate at \$0.48 per \$100 valuation;
- For General County Purposes on Personal Property at \$4.12 per \$100 valuation;
- For the Fire Fund on Real Estate at \$0.02 per \$100 valuation;
- For the Fire Fund on Personal Property at \$0.18 per \$100 valuation;
- For the Emergency Services Fund on Real Estate at \$0.05 per \$100.00 valuation; and,
- For the Emergency Services Fund on Personal Property at \$0.45 per \$100 valuation.

A second is provided by Supervisor Roark.

Supervisor Roark then makes a competing motion to separate out certain items:

- For the Fire Fund on Real Estate at \$0.02 per \$100 valuation
- For the Fire Fund on Personal Property at \$0.10 per \$100 valuation
- For Emergency Services volunteers - one vehicle - \$0.00 per \$100.00 valuation

Supervisor Toth provides a second for discussion. Discussion follows, and it is mentioned that reducing those revenues means a greater pull from reserves. Administrator Bowen mentions these figures were presented in a worksession, and the Fire Departments have been gracious, realizing what is needed by the Emergency Squads. Adjustments can be made next year. Supervisor Toth withdraws his second, and the competing motion dies.

To Supervisor Toth's original motion to adopt the levies as advertised with Supervisor Roark's second, a roll call vote is taken, and the motion carries as follows:

W. J. Collins	Aye
D. V. Norton	Aye
R. H. Ingram	Aye
J. A. Roark	Nay
G. G. Toth	Aye

Supervisor Ingram moves to appropriate the Fiscal Year 2025-2026 Nottoway County Budget totaling \$59,286,424.00 including all outstanding purchase orders and committed funds; contingent upon receipt of all state and federal funding. A second is provided by Supervisor Toth. Following a roll call vote, the motion carries as follows:

W. J. Collins	Yes
D. V. Norton	Yes

May 29, 2025

R. H. Ingram	Yes
J. A. Roark	Yes
G. G. Toth	Yes

Vice Chair Norton would like the Board to have future discussions on senior citizen tax discounts. The lack of revenue could be offset by a solar company, and she has discussed the matter with a developer for her district. To those who are concerned they may lose their home due to the new tax increases, Vice Chair Norton has spoken with the Treasurer, and the taxes can be paid within three years.

Supervisor Ingram points out that no one wants to raise taxes, but the County is now faced with mandatory projects and no other funding options.

Supervisor Roark supports the emergency services but felt the budget and levies were too much for the citizens. He would like volunteers not to be assessed personal property taxes.

Supervisor Toth mentions that if real estate taxes are delinquent for three years, your property can be sold. The Board is working towards new revenue streams to avoid serious tax increases next year.

Chairman Collins states the Board is looking for sources of much-needed revenue. There have been recent economic development meetings with the state to discuss some possibilities.

Administrator Bowen addresses a meeting with Burkeville Rescue who is also struggling with paying EMTs. Zac Beares and Joey Schnepf were in attendance. The Fire Departments currently have volunteers, but they acknowledge they are only a few steps behind rescue in needing funding for paid staff. The departments are working well together, knowing what the County is facing. Supervisor Ingram reminds everyone of Chief Schutt's words that this is nobody's fault, and it is area-wide.

Supervisor Toth recognizes former Administrator Ronnie Roark who is in attendance.

Administrator Bowen updates on the courthouse project. There are two interested companies who come under the PPEA guidelines, and they do not want to meet in a public setting as their designs are proprietary. Stakeholders such as the Sheriff, court clerks, and Commonwealth's Attorney have met to discuss the County's needs, and the firms are nearing the time to discuss their concepts. There is a process that follows and includes an RFP. Each company that submits a proposal will provide a minimum of \$5,000 to cover review costs, refundable to those companies not chosen. Supervisor Ingram adds that the companies are protective of their information and do not want it released. There may be available grants, and the companies will help find those.

Chairman Collins announces that Lafayette Dickens is the new Mayor of Blackstone after a 7-0 vote by Town Council. Also, the Board was invited to a retirement reception for Dr. Grimes, Division Superintendent, June 2nd from 1:00 – 4:30 p.m. in the Mini Auditorium.

Supervisor Roark moves to adjourn. A second is provided by Supervisor Toth. Following a voice vote, the motion carries as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Yes
G. G. Toth	Yes

Chairman Collins adjourns the meeting at 8:13 p.m.

Chairman

Clerk

Employee Recognition
July 17, 2025 Board Meeting

5 Year Acknowledgment

Patricia Akers – Lodge Housekeeper (5/1/2020)

Justin Mims – (2/1/2020)

Lemuel Bowden, Sr.- Convenience Site Attendant (1/28/2020)

Michael Hart – Convenience Site Attendant (1/28/2020)

Raymond Perkinson – Convenience Site Attendant (1/28/2020)

20 Year Certificate

Susan Tucker – Nottoway County Administration Office
(5/31/2005)

Advertised in the newspaper the weeks of July 2, 2025 and July 9, 2025.

LEGAL NOTICE
Public Hearing

The public is hereby notified that the Nottoway County Board of Supervisors will conduct a public hearing on Thursday, July 17, 2025, at 7:00 p.m. in the General District Courthouse, 328 West Courthouse Road, Nottoway, Virginia, 23955 to consider increasing Building Permit fees as follows:

<i>Type of Permit</i>	<i>Proposed</i>	<i>Current</i>
<i>Residential New</i>	$\$150 + \$0.25/\text{ft}^2$	$\$150 + \$0.10/\text{ft}^2$
<i>Relocation & Renovation*</i>	$150 + \$10 \text{ per k}$	$\$180 + \7.5 per K
<i>Later Addition (residential)</i>	$\$60 + \$0.25/\text{ft}^2$	$\$60 + \$0.10/\text{ft}^2$
<i>Churches</i>	$\$120 + \$0.25/\text{ft}^2$	$\$120 + \$0.10/\text{ft}^2$
<i>Commercial New</i>	$\$240 + \$0.25/\text{ft}^2$	$\$240 + \$0.10/\text{ft}^2$
<i>Renovation*</i>	$240 + \$10 \text{ per K}$	$\$180 + \7.50 per K
<i>Later Addition (commercial)</i>	$\$240 + \$0.25/\text{ft}^2$	$\$240 + \$0.10/\text{ft}^2$
<i>Renovation*</i>	<i>See Commercial and Residential</i>	$\$180 + \7.50 per 1K
<i>Multi-Family/ Duplex</i>	$\$240 + \$0.25/\text{ft}^2$	$\$240 + \0.10 per ft^2
<i>Trade & Solar (Commercial)</i>	$\$100 + 1\% \text{ of contract}$	$\$60 + \$6 \text{ per } \$1\text{K}$
<i>Asbestos Remediation (Commercial)</i>	$\$100 + 1\% \text{ of contract}$	$\$60 + \$6 \text{ per } \$1\text{K}$
<i>Tank Removal/Installation</i>	$\$100 + 1\% \text{ of contract}$	$\$60 + \$6 \text{ per } \$1\text{K}$
<i>Amusement Devices</i>	$\$100 + \$10 \text{ per } \$1000$	$\$60 + \$6 \text{ per } \$1\text{K}$
<i>Tents & Signs (Commercial)</i>	$\$100 + 1\% \text{ of cost}$	$\$60 + \$6 \text{ per } \$1\text{K}$
<i>Swimming Pools</i>	$\$100 + \$0.25/\text{ft}^2$	$\$90 + \$0.8/\text{ft}^2$
<i>Re-issue of Certificate of Occupancy</i>	$\$50$	N/A
<i>Starting Work Without Permit</i>	$\$250$	N/A

All persons desiring to be heard on this matter are urged to be present on the date and hour aforementioned. A true and complete copy of the proposed fee schedule is available for public inspection during regular business hours at the County Administration Office, 344 W. Courthouse Road, Nottoway, VA 23955.

It is the intention of the Board of Supervisors to comply with the Americans with Disabilities Act. Should you need special accommodations, please contact the County Administration Office prior to 5:00 p.m. on Friday, July 11, 2025.

By Authority of the Board of Supervisors

Steve W. Bowen, County Administrator

Department of Planning and Economic Development



Director: Gregg Zody, AICP

gzody@nottoway.org

Office: 434-645-8696

PO Box 92

344 West Courthouse Road

Nottoway, Virginia 23955

STAFF REPORT

TO: Planning Commission
and Board of Supervisors

FROM: Gregg Zody, Director *GZ*

DATE: June 10th, 2025

SUBJECT: Special Exception Request for Manufactured Home

BACKGROUND

Applicant/Property Owner

Sylvester and Mildred Green, 253 Three Oaks Road, Nottoway, Virginia 23955

Request

Applicant seeks to remove the existing residence at 253 Three Oaks Road and replace it with a double-wide manufactured home on tax map #31-86. The subject site is approximately two acres.

ANALYSIS

Zoning/Land Use Compatibility

The site is zoned Conservation (C-1), as are all adjacent properties adjacent to the site. The railroad lies to the north, and all adjacent land uses are single-family residential. The proposed site has an existing well and a septic sewer system.

COMPREHENSIVE PLAN

The General Future Land Use Map identifies this area as Conservation and states the following on page 93, under “Special Policy Areas, B. Loss of Agricultural Land and Open Space”:

[...]

The current zoning map in Section IV shows areas designated for residential, commercial, industrial, agricultural, and conservation uses in the County. A challenge for the County will be to accommodate future growth demands in a planned manner that provides for the conservation of important resources. The future land use map in Section IV denotes areas for future residential, commercial and industrial development that are either in areas where adequate public services (including water and sewer) exist or in close proximity to such services. Any development that does occur in the rural areas should be designed to incorporate significant open spaces and designed to minimize environmental impacts on the land and water resources.

Any future growth and development patterns must provide both requirements and incentives for the conservation of land. Nottoway County’s zoning ordinances outline minimum lot sizes for different uses – and in some cases, minimum district sizes. For residential uses, the ordinances stipulate requirements for either the provision of private water and sewer or access to public or community water and sewer service. Environmental impacts of any newly planned development area should be considered. It is essential to maintain a balance between development and preservation objectives throughout the County. An educational and programmatic approach in conjunction with land conservation should be initiated to encourage property owners to limit development. Incentives can be offered for appropriate conservation and environmental design.

Sec. 5-5-2(8) SPECIAL EXCEPTION - ISSUES FOR CONSIDERATION

In considering a Special Exception Permit application, the following factors shall be given reasonable consideration. The applicant shall address all the following in its statement of justification or Special Exception Permit plat unless not applicable, in addition to any other standards imposed by this Ordinance: *Staff Responses are italicized.*

- 1) Whether the proposed Special Exception Permit is consistent with the Comprehensive Plan.

The Conservation future land use designation supports this request.

- 2) Whether the proposed Special Exception Permit will adequately provide for safety from fire hazards and have effective measures of fire control.

Yes. The home will be inspected to ensure it applies to building code and issued a certificate of occupancy. In addition, the site is located with three miles of the Crewe Fire Department station and the Nottoway County Rescue Squad station.

- 3) The level and impact of any noise emanating from the site, including that generated by the proposed use, in relation to the uses in the immediate area.

No noise is anticipated from the home other than typical noises generated by a single-family home.

- 4) The glare or light that may be generated by the proposed use in relation to uses in the immediate area.

None anticipated.

- 5) The proposed location, lighting and type of signs in relation to the proposed use, uses in the area, and the sign requirements of this Ordinance.

The site will comply with setbacks for the Conservation zoning district, which is 100 feet from the front property line; fifty feet from the side (for a primary use – accessory uses require a fifteen-foot setback; and seventy feet from the rear property line. No signage is anticipated.

- 6) The compatibility of the proposed use with other existing or proposed uses in the neighborhood, and adjacent parcels.

This use blends with adjacent single-family residences.

- 7) The location and area footprint with dimensions (all drawn to scale), nature and height of existing or proposed buildings, structures, walls, and fences on the site and in the neighborhood.

The footprint is planned to occupy the approximate space occupied by the family's single-family home, as the current structure will be demolished (with an approved demolition permit) before the placement of the manufactured home.

- 8) The nature and extent of existing or proposed landscaping, screening and buffering on the site and in the neighborhood.

The site has vegetative screening to the west and south, although single-family structures are not required to install screening or buffering.

- 9) The timing and phasing of the proposed development and the duration of the proposed use.

No phasing is proposed, although the existing structure will need to be demolished prior to the placement of the manufactured home.

- 10) Whether the proposed Special Exception Permit will result in the preservation or destruction, loss or damage of any topographic or physical, natural, scenic, archaeological or historic feature of significant importance.

The proposed site is already cleared. No known unique habitat nor historical features are present.

- 11) Whether the proposed Special Exception Permit at the specified location will contribute to or promote the welfare or convenience of the public. Having said that, there are at least three inoperable vehicles that shall be removed prior to the issuance of an occupancy

This proposal will replace an older structure with a new manufactured home. The threat to the welfare and convenience of the public in this case should be minimal.

- 12) The traffic expected to be generated by the proposed use, the adequacy of access roads, and the vehicular and pedestrian circulation elements (on and off-site) of the proposed use, all in relation to the public's interest in pedestrian and vehicular safety, efficient traffic movement and access in case of fire or catastrophe.\

This use will generate approximately 8-10 vehicle trips per day as a residential use and VDOT. VDOT has no objection to the application (letter dated June 5, 2025).

- 13) Whether, in the case of existing structures proposed to be converted to uses requiring a Special Exception Permit, the structures meet all code requirements of Nottoway County.

N/A.

- 14) Whether the proposed Special Exception Permit will be served adequately by essential public facilities and services.

The site is served by VDH-approved well and septic systems.

- 15) The effect of the proposed Special Exception Permit on groundwater supply.

No negative effects on the groundwater are anticipated for this use.

- 16) The effect of the proposed Special Exception Permit on the structural capacity of the soils.

No adverse effects on the structural capacity of the soils are expected.

- 17) Whether the proposed use will facilitate orderly and safe road development and transportation.

The June 5, 2025, VDOT review stated they were okay for the applicants to use the existing drive for the request.

- 18) The effect of the proposed Special Exception Permit on environmentally sensitive land or natural features, wildlife habitat and vegetation, water quality, and air quality.

Minimal effects. The site contains no wetlands or floodplains.

- 19) Whether the proposed Special Exception Permit use will provide desirable employment and enlarge the tax base by encouraging economic development activities consistent with the Comprehensive Plan.

The only revenue expected to be generated from this use will be property tax revenue.

- 20) Whether the proposed Special Exception Permit considers the needs of agriculture, industry, and businesses in future growth.

The site is zoned Conservation, which does allow agricultural activity as a by-right permitted use.

- 21) The effect of the proposed Special Exception Permit use in enhancing affordable shelter opportunities for residents of the County.

This proposal provides enhanced affordable shelter opportunities if the applicant chooses to rent it.

- 22) The location, character, and size of any outdoor storage.

There appears to be outdoor storage on the southwest corner of the site. There are also approximately three vehicles (inoperable) that will need to be removed prior to the issuance of a certificate of occupancy. Whether the structure lies within the parcel's boundaries is undetermined at this time.

- 23) The proposed use of open space.

Use will more than likely remain residential open space.

- 24) The location of any major floodplain and steep slopes.

None.

- 25) The location and use of any existing nonconforming uses and structures.

The current residence will be demolished, and the new home must meet the setbacks required in the Conservation zoning district.

- 26) The location and type of any fuel and fuel storage.

None identified by the applicant.

- 27) The location and use of any anticipated accessory uses and structures.

None identified by the applicant.

- 28) The area of each use, if appropriate.

N/A.

- 29) The proposed days/hours of operation.

N/A.

- 30) The location and screening of parking and loading spaces and/or areas.

N/A.

- 31) The location and nature of any proposed security features and provisions.

N/A.

- 32) The number of employees.

N/A.

- 33) The location of any existing and/or proposed adequate on- and off-site infrastructure.

On-site infrastructure includes electrical service, a well, and a septic system. They should be located at or near the existing home site.

- 34) Any anticipated odors which may be generated by the uses on-site.

No odors anticipated.

- 35) Whether the proposed Special Exception Permit uses sufficient measure to mitigate the impact of construction traffic on existing neighborhoods and school areas.

The site is less than one mile from Old Nottoway Road (US 460 Business)

- 36) Refuse and service areas, with reference to the items in (1) and (2) of this subsection.

N/A.

- 37) Utilities, with reference to location, availability and compatibility.

Electrical power will connect to the same general location.

AGENCY COMMENTS

From VDOT

The Virginia Department of Transportation, Southern Region Land Development Office has reviewed the rezoning application dated 5-14-25 received at the Petersburg Residency on 5-30-25 and is providing the following comments for the County's use:

1. Route 694 Three Oaks Road has a functional classification of local road, a statutory speed limit of 55 MPH and an average annual daily traffic (AADT) of 80 vehicles per day.

2. A private entrance will be required to provide access to the proposed mobile home. VDOT has not determined if the existing entrance is sufficient for the proposed use.

3. ~~VDOT has not objection to the submitted rezoning application.~~

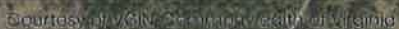
STAFF RECOMMENDATION

Staff recommends approval of the special exception request subject to the following conditions:

1. This special exception is granted for a manufactured home upon applying for and receiving a demolition permit before new construction/placement can commence.
2. This special exception may be revoked by Nottoway County or its designated agent for failure to comply with any of the listed or amended conditions established by staff or the Planning Commission.
3. Well and Septic Permits issued by the Virginia Department of Health prior to occupancy of the mfg. home (i.e., Occupancy Permit).
4. Applicant shall secure a driveway permit through the Virginia Department of Transportation.
5. The four inoperable vehicles on site shall be removed prior to the issuance of the Occupancy Permit.

EXHIBITS

1. Location
2. Zoning Map
3. Application
4. Site Photos





SPECIAL EXCEPTION PERMIT

FILE #: _____

The fee
is \$500⁰⁰

Owner

Agent/Applicant (if different from owner)

Sylvester & Mildred Green

Physical Address: 253 3 Oaks Road

Mailing Address: P.O. Box 115 Nottoway, VA 23955

Telephone: 434-264-4951

Email: MildredGreen40@aol.com

Tax Map Parcel Number(s)

Acreage

Zoning

1. 31-86

2.0

2. 31-87

1.970

YOU MUST ATTACH A SURVEY PLAT OF PROPERTY WHICH INCLUDES A SCHEMATIC DRAWING OF THE PROPSAL SHOWING BUILDING HEIGHT AND PLACEMENT, PARKING AREA(S), STORAGE AREA(S), UTILITIES, ETC.

Detail Description of Request (Address impact of proposal on checklist items):

To take the old house down & put a Double
Wide Home on the property

Justification: _____

The foregoing information is complete and correct to the best of my knowledge. I acknowledge that representatives of Nottoway County may inspect the property subject to this application, and my permission to do so is hereby given.

Mildred Green

Signature

(Agents must provide written documentation of authority.)

062

5 14 20 25

Date



Applicants' current residence

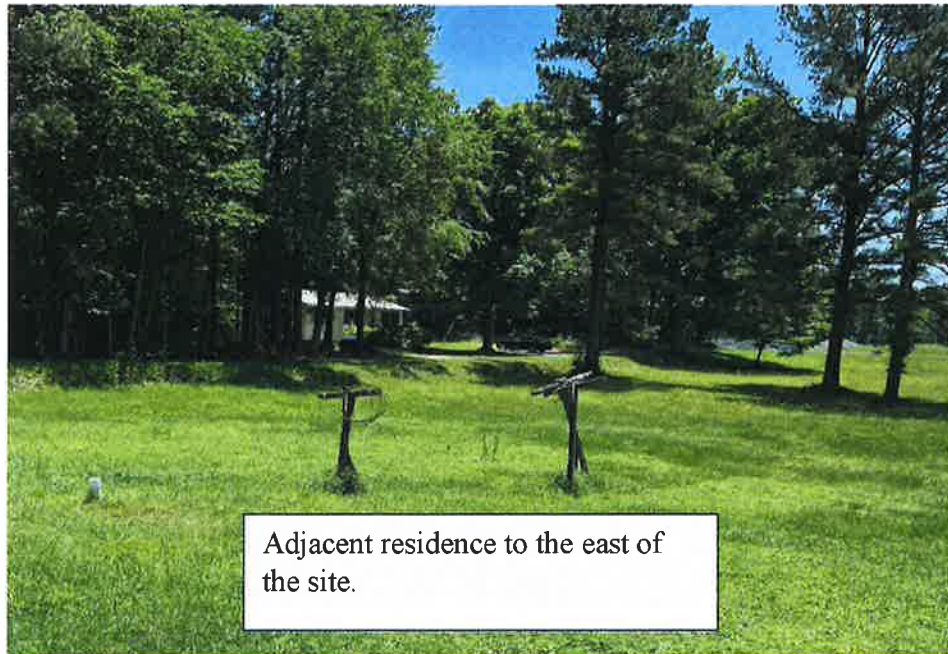




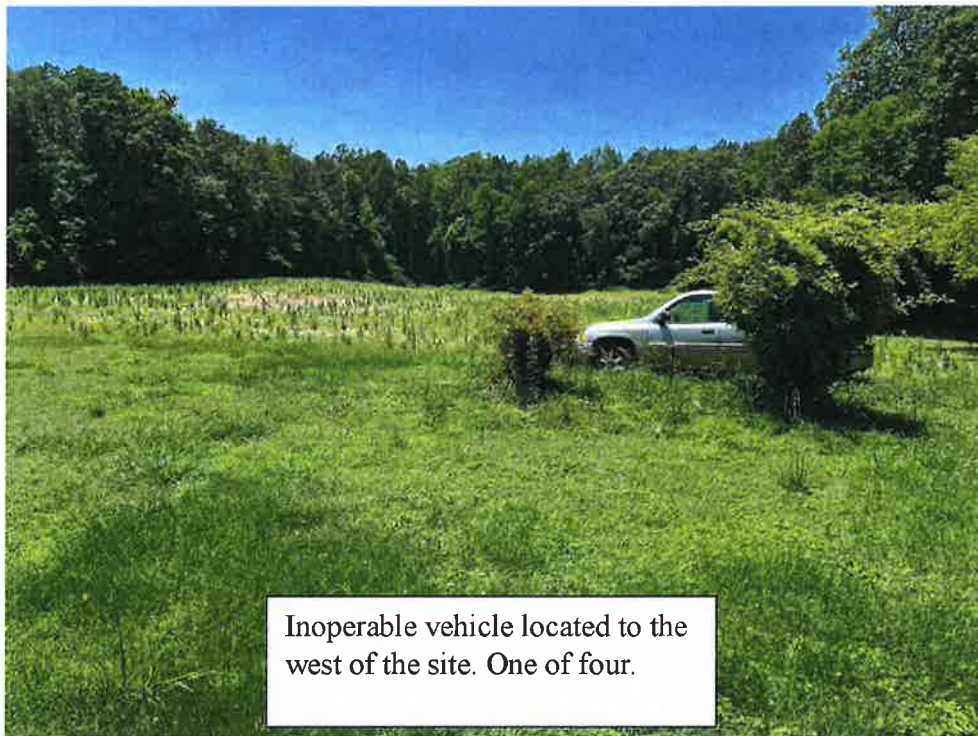
Railroad to the north



Adjacent residence to the south of the site.



Adjacent residence to the east of the site.



Inoperable vehicle located to the west of the site. One of four.



Four inoperable vehicles are located to the south and west of the site

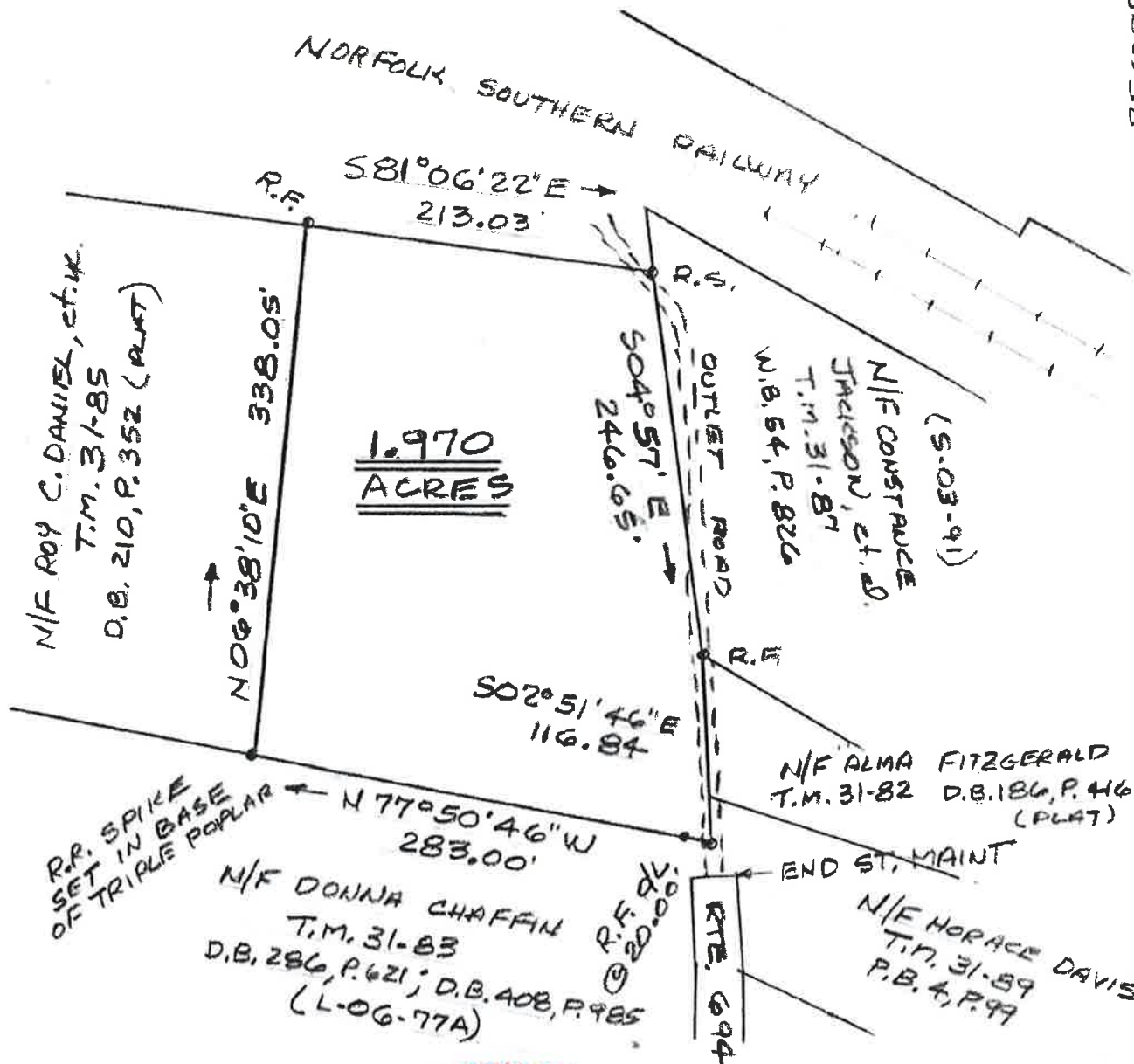


R.S. = ROD SET
 R.F. = ROD FOUND
 O/L = ON LINE
 N/F = NOW OR FORMERLY

RECORD

N

PLAN NO L-25-01



Robert Willard Timberlake

TIMBERLAKE & CO.
 8773 PATRICK
 HENRY HIGHWAY,
 CREWE, VA. 23930
 434-645-7628



067

PLAT OF SURVEY SHOWING
 PROPERTY BELONGING TO
SYLVESTER E. GREEN EST.

T.M. 31-86 D.B. 372, P. 753
 LOCATED IN BLENDON
 MAGISTERIAL DISTRICT
 NOTTOWAY COUNTY, VA.

SCALE: 1"=100' 04 APR 2025

PLAN NO L-25-01

Department of Planning and Economic Development



Director: Gregg Zody, AICP

gzody@nottoway.org

Office: 434-645-8696

PO Box 92

344 West Courthouse Road

Nottoway, Virginia 23955

STAFF REPORT

TO: Planning Commission
and Board of Supervisors

FROM: Gregg Zody, Director *GZ*

DATE: July 8th, 2025

SUBJECT: Special Exception Request for Manufactured Home

BACKGROUND

Applicant/Property Owner

Barry and Nola Johnson, 10101 Oak Creek Lane, Amelia, Virginia.

Request

Applicant seeks to place a manufactured home at tax map # 50-66, located on the west side of Brunswick Road, .10 mile north of the intersection with Mill Road. The subject parcel is zoned Conservation and contains approximately 2.16 acres.

ANALYSIS

Zoning/Land Use Compatibility

The site is zoned Conservation (C-1), as are all adjacent properties adjacent to the site. Adjacent land uses include single-family residences, forested, and agricultural uses. The subject site is

relatively level and wooded. No other structures were identified by staff while conducting the site visit.

COMPREHENSIVE PLAN

The General Future Land Use Map identifies this area as Conservation and states the following on page 93, under “Special Policy Areas, B. Loss of Agricultural Land and Open Space”:

[...]

The current zoning map in Section IV shows areas designated for residential, commercial, industrial, agricultural, and conservation uses in the County. A challenge for the County will be to accommodate future growth demands in a planned manner that provides for the conservation of important resources. The future land use map in Section IV denotes areas for future residential, commercial and industrial development that are either in areas where adequate public services (including water and sewer) exist or in close proximity to such services. Any development that does occur in the rural areas should be designed to incorporate significant open spaces and designed to minimize environmental impacts on the land and water resources.

Any future growth and development patterns must provide both requirements and incentives for the conservation of land. Nottoway County's zoning ordinances outline minimum lot sizes for different uses – and in some cases, minimum district sizes. For residential uses, the ordinances stipulate requirements for either the provision of private water and sewer or access to public or community water and sewer service. Environmental impacts of any newly planned development area should be considered. It is essential to maintain a balance between development and preservation objectives throughout the County. An educational and programmatic approach in conjunction with land conservation should be initiated to encourage property owners to limit development. Incentives can be offered for appropriate conservation and environmental design.

Sec. 5-5-2(8) SPECIAL EXCEPTION - ISSUES FOR CONSIDERATION

In considering a Special Exception Permit application, the following factors shall be given reasonable consideration. The applicant shall address all the following in its statement of justification or Special Exception Permit plat unless not applicable, in addition to any other standards imposed by this Ordinance: *Staff Responses are italicized.*

- 1) Whether the proposed Special Exception Permit is consistent with the Comprehensive Plan.

The Conservation future land use designation supports this request.

- 2) Whether the proposed Special Exception Permit will adequately provide for safety from fire hazards and have effective measures of fire control.

Yes. The home will be inspected to ensure it complies with the building code, and a certificate of occupancy will be issued. Additionally, the site is located within two miles of the Blackstone Volunteer Fire Department, located on Church Avenue.

- 3) The level and impact of any noise emanating from the site, including that generated by the proposed use, in relation to the uses in the immediate area.

No noise is anticipated from the home other than typical noises generated by a single-family home.

- 4) The glare or light that may be generated by the proposed use in relation to uses in the immediate area.

None anticipated.

- 5) The proposed location, lighting and type of signs in relation to the proposed use, uses in the area, and the sign requirements of this Ordinance.

No signage proposed at this time beyond an address blade.

- 6) The compatibility of the proposed use with other existing or proposed uses in the neighborhood, and adjacent parcels.

This use blends with adjacent single-family residences to the north and south of the site.

- 7) The location and area footprint with dimensions (all drawn to scale), nature and height of existing or proposed buildings, structures, walls, and fences on the site and in the neighborhood.

The plans for this structure will be submitted upon approval of this request.

- 8) The nature and extent of existing or proposed landscaping, screening, and buffering on the site and in the neighborhood.

Currently, the site is wooded.

- 9) The timing and phasing of the proposed development and the duration of the proposed use.

No phasing is proposed as the application request is for a manufactured home.

- 10) Whether the proposed Special Exception Permit will result in the preservation or destruction, loss or damage of any topographic or physical, natural, scenic, archaeological or historic feature of significant importance.

According to the plat, a cemetery appears to be located on the subject parcel.

- 11) Whether the proposed Special Exception Permit at the specified location will contribute to or promote the welfare or convenience of the public.

The threat to the welfare and convenience of the public in this case should be minimal. The request does add another unit to the County's housing inventory.

- 12) The traffic expected to be generated by the proposed use, the adequacy of access roads, and the vehicular and pedestrian circulation elements (on and off-site) of the proposed use, all in relation to the public's interest in pedestrian and vehicular safety, efficient traffic movement and access in case of fire or catastrophe.\

A single-family dwelling generates approximately 8-10 vehicle trips per day (VTD).

There are no sidewalks in this area, and VDOT will determine the safest location for a driveway that accommodates both construction and residential use without compromising visibility for existing and future vehicular traffic.

- 13) Whether, in the case of existing structures proposed to be converted to uses requiring a Special Exception Permit, the structures meet all code requirements of Nottoway County.

N/A.

- 14) Whether the proposed Special Exception Permit will be served adequately by essential public facilities and services.

The site is served by VDH-approved well and septic systems.

- 15) The effect of the proposed Special Exception Permit on groundwater supply.

No negative effects on the groundwater are anticipated for this use.

- 16) The effect of the proposed Special Exception Permit on the structural capacity of the soils.

No adverse effects on the structural capacity of the soils are expected.

- 17) Whether the proposed use will facilitate orderly and safe road development and transportation.

No response from VDOT at this time.

- 18) The effect of the proposed Special Exception Permit on environmentally sensitive land or natural features, wildlife habitat and vegetation, water quality, and air quality.

Minimal impacts. The site contains no wetland areas or floodplains.

- 19) Whether the proposed Special Exception Permit use will provide desirable employment and enlarge the tax base by encouraging economic development activities consistent with the Comprehensive Plan.

The only revenue expected to be generated from this use will be property tax revenue.

- 20) Whether the proposed Special Exception Permit considers the needs of agriculture, industry, and businesses in future growth.

The site is zoned Conservation, which does allow agricultural activity as a by-right permitted use.

- 21) The effect of the proposed Special Exception Permit use in enhancing affordable shelter opportunities for residents of the County.

This proposal provides enhanced affordable shelter opportunities if the applicant chooses to rent it.

- 22) The location, character, and size of any outdoor storage.

None.

- 23) The proposed use of open space.

Use will more than likely remain residential open space.

- 24) The location of any major floodplain and steep slopes.

None.

- 25) The location and use of any existing nonconforming uses and structures.

None visible from the public right of way.

- 26) The location and type of any fuel and fuel storage.

None identified by the applicant.

- 27) The location and use of any anticipated accessory uses and structures.

None identified by the applicant.

- 28) The area of each use; if appropriate.

N/A.

- 29) The proposed days/hours of operation.

N/A.

- 30) The location and screening of parking and loading spaces and/or areas.

N/A.

- 31) The location and nature of any proposed security features and provisions.

N/A.

- 32) The number of employees.

N/A.

- 33) The location of any existing and/or proposed adequate on- and off-site infrastructure.

None.

- 34) Any anticipated odors which may be generated by the uses on-site.

No odors anticipated.

- 35) Whether the proposed Special Exception Permit uses sufficient measure to mitigate the impact of construction traffic on existing neighborhoods and school areas.

The site has road frontage on Brunswick Road.

- 36) Refuse and service areas, with reference to the items in (1) and (2) of this subsection.

N/A.

- 37) Utilities, with reference to location, availability and compatibility.

Electrical power will connect to the same general location.

AGENCY COMMENTS

From VDOT (none received as of this writing)

From VDH (none received as of this writing)

STAFF RECOMMENDATION

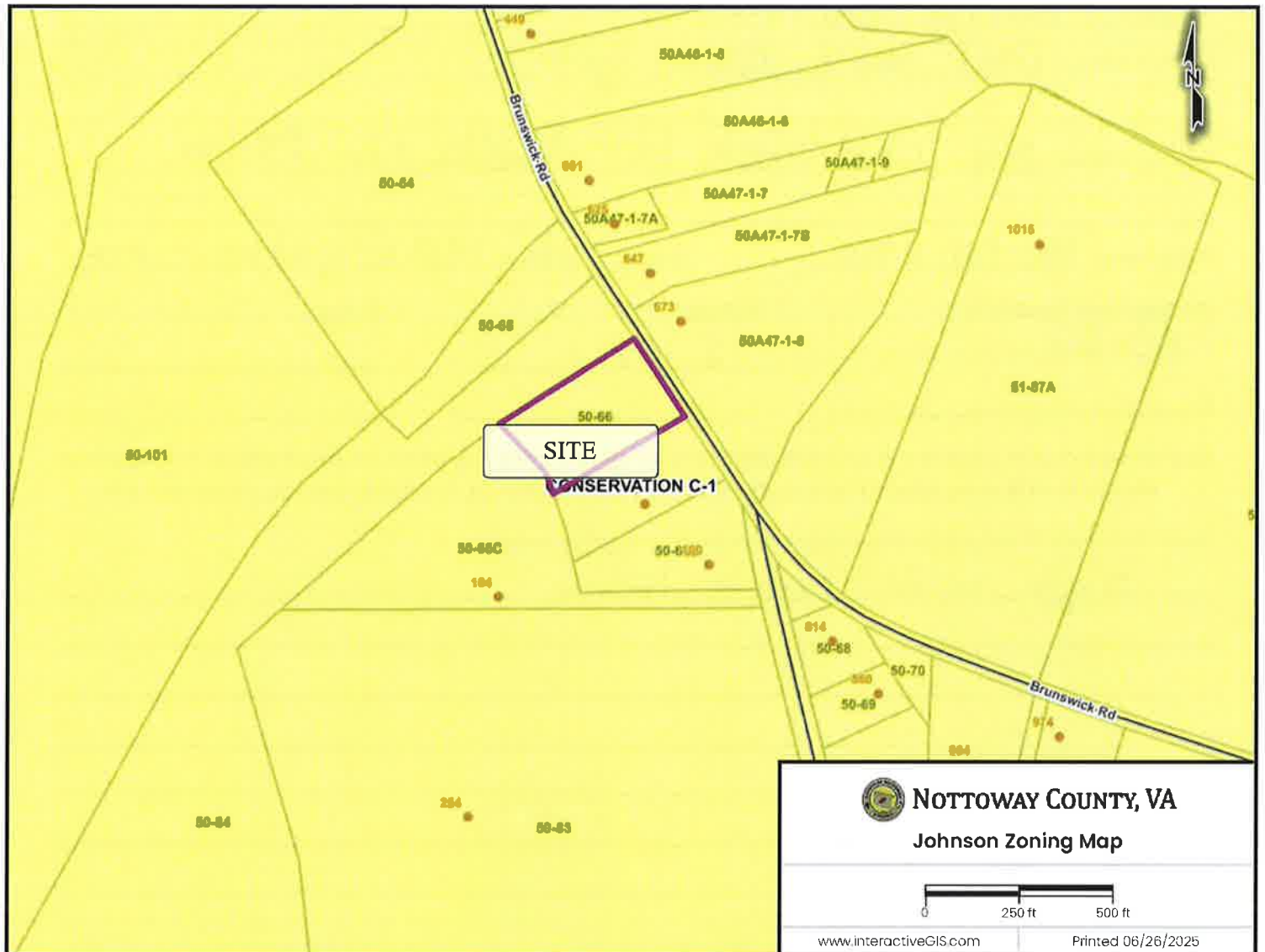
Staff recommends approval of the special exception request, subject to the following conditions:

1. This special exception is granted for a manufactured home.
2. This special exception may be revoked by Nottoway County or its designated agent for failure to comply with any of the listed or amended conditions established by staff or the Planning Commission.
3. Applications for well and septic permits must be reviewed, approved, and issued by the Virginia Department of Health before occupying the manufactured home (i.e., Occupancy Permit).
4. Applicant shall secure a driveway permit through the Virginia Department of Transportation.

EXHIBITS

1. Location
2. Zoning Map
3. Application
4. Site Photos







SPECIAL EXCEPTION PERMIT

Fee \$500.00

FILE#: _____

Owner

Agent/Applicant (if different from owner)

Nola + Barry Johnson

Physical Address: (na) don't know yet

Mailing Address: 10101 Oak Creek Ln Amelia Va 23002

Telephone: 804-814-0985

Email: nolaj1951@yahoo.com

Tax Map Parcel Number(s)

Acreage

Zoning

1. 50-66

2.162

2. _____

YOU MUST ATTACH A SURVEY PLAT OF PROPERTY WHICH INCLUDES A SCHEMATIC DRAWING OF THE PROPSAL SHOWING BUILDING HEIGHT AND PLACEMENT, PARKING AREA(S), STORAGE AREA(S), UTILITIES, ETC.

Detail Description of Request (Address impact of proposal on checklist items):

Single wide mobile home

Justification: To live in

The foregoing information is complete and correct to the best of my knowledge. I acknowledge that representatives of Nottoway County may inspect the property subject to this application, and my permission to do so is hereby given.

Nola Johnson
Signature Barry W Johnson
(Agents must provide written documentation of authority)

Date

6-23-25

Paid 6/23/25 V# 63740



Adjacent Landowners Form

To: Nottoway County Commissioner of Revenue

Christy Hudson

200 S. Main Street
Blackstone, VA 23824

Tax Map#: 50-66

Acreage: 2.162

Owner of Property: Nola + Barry Johnson

(as recorded in the Clerk's Office)

Tax Map#

Owner's Name

Mailing Address

1. 50-84 Clarence Hawkes Jr 406 Brunswick Rd.
2. 50-66A Renée Bassfield 1040 W. Colonial Trail
3. 50-66C Michael + Kristin Peebles 104 Mill Rd.
4. 50A47-1-8 Casey + Stephanie Robinson 673 Brunswick Rd.
5. _____
6. All Addresses. Blackstone, VA 23824
7. _____
8. _____
9. _____
10. _____
11. _____
12. _____

Please write any additional information on the back of this form.

Prepared by: Michelli Phillips
Signature

6-23-25
Date



Real Estate Tax Information Sheet

Date 6-23-25

To: Nottoway County Treasurer
Treasurer: Tammie Raiford
200 S. Main Street
Blackstone, VA 23824

Tax #: 50-66

Acreage: 2.162

Owner of Property: Blackhawk Investment C/o Nola + Barry Johnson

(as recorded in the Clerk's Office)

Real Estate taxes paid through year 2024

Amount Due/Year(s)
Remarks

Prepared by:

[Signature]

Signature

6/23/25

Date

Please return to:

Nottoway County Administration Office, P.O. Box 92, 344 W Courthouse Rd, Nottoway, VA 23955

NOTES:

- 1) THIS PLAT REPRESENTS A CURRENT FIELD SURVEY.
- 2) NO TITLE BINDER WAS PROVIDED, EASEMENTS MAY EXIST THAT ARE NOT SHOWN.

SEE PLAT BY MAXEY & ASSOCIATES, PC
ENTITLED "BOUNDARY SURVEY OF
NORFOLK-SOUTHERN COMPANY RAILWAY"
AND DATED AUGUST 11, 2020

JOHN ROBERT OLIVER
DB: 161 PG: 26
TM# 50-68

MILL ROAD
ROUTE 662
30' PRESCRIPTIVE EASEMENT

This Plat has been reviewed and is
approved for recordation.

Zoning Administration

Date: 11/2/22

OWNER:
BLACKROCK INVESTMENT CORP & ALS
TM# 50-66, 50-66B, & 50-66A
INST: 20000079
INST: 180000982

LINE	BEARING	DISTANCE
L1	S 33°27'53" E	403.69'
L2	N 26°26'39" W	200.02'
L3	N 47°04'28" W	214.74'

ERIC E. STOKES &
SYLVIE SALEOR
INST: 210001447
TM# 50-83

**PLAT SHOWING 2 PARCELS
OF LAND LYING
ON THE WEST LINE OF
BRUNSWICK ROAD - ROUTE 46**

BELLEFONTE DISTRICT * NOTTOWAY COUNTY, VIRGINIA
DATE: SEPTEMBER 28, 2022 SCALE: 1" = 200'

JN: 22309

FILE#: 22309SUB



JL SURVEYING, LLC.

365 DEEP CREEK ROAD
CREWE, VIRGINIA 22630
(434) 645-7990 (888) 504-5252 Fax
jla@jlsurveyingllc.com



#25-558

\$ 80.00

05-12-2025

Deed Prepared By:

Lisa M. Bradshaw, VSB #98111
Hawthorne & Hawthorne, P. C.
P. O. Box 219
115 S. Main Street
Blackstone, Virginia 23824
434-292-7676

Real Property ID Map Number:
50 66

Title Insurance Underwriter:
Fidelity National Title
Insurance Company
Consideration: \$32,000.00
Assessment: \$17,300.00

THIS DEED, made this 7th day of May, 2025, by and between
BLACKROCK INVESTMENT CORPORATION, a Virginia corporation,
Grantor; and NOLA JOHNSON and BARRY JOHNSON, wife and husband,
as tenants by the entirety with the right of survivorship,
Grantees;

W I T N E S S E T H :

THAT for and in consideration of the sum of TEN DOLLARS
(\$10.00) and other valuable consideration, the receipt of which
is hereby acknowledged, Grantor does hereby grant and convey
with GENERAL WARRANTY and ENGLISH COVENANTS OF TITLE unto the
said Nola Johnson and Barry Johnson, wife and husband, as
tenants by the entirety with the right of survivorship as at
common law, Grantees, the following described real estate, to-
wit:

All that certain piece or parcel of
land lying and being in Bellefonte District,
Nottoway County, Virginia, shown as 2.162
acres on a plat of survey by Jeffrey S
LaVelle, Land Surveyor, dated September 28,
2022 and recorded October 7, 2022 with
Instrument Number 220001607. Plat reference
is hereby made for a more particular
description.

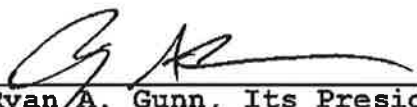
Being a portion of the same property
conveyed to Blackrock Investment

Corporation, a Virginia corporation, by deed from Cecil E. Brazos, Jr, dated July 17, 2018 and recorded August 1, 2018 in the Clerk's Office of the Circuit Court of Nottoway County, Virginia, as Instrument Number 180000982, by deed of correction dated June 17, 2020, of record in the Clerk's Office aforesaid as Instrument Number 200000799, and by order of the Circuit Court of Nottoway County, Virginia entered in the case styled Blackrock Investment Corporation v. Reeves Austin Crawley, et alia, of record in the Clerk's Office of the Circuit Court of Nottoway County, Virginia as Case Number CL20000424-00, which is recorded in the Clerk's Office aforesaid as Instrument Number 220001437.

This conveyance is expressly made subject to all unexpired conditions, restrictions, reservations, and easements of record to the extent that they may lawfully apply to the property hereby conveyed.

WITNESS the following signature and seal:

BLACKROCK INVESTMENT CORPORATION

By:  (SEAL)
Ryan A. Gunn, Its President

STATE OF VIRGINIA

COUNTY OF NOTTOWAY, to-wit:

The foregoing instrument was acknowledged before me on the 7th day of May, 2025 by Ryan A. Gunn, President of Blackrock Investment Corporation, a Virginia corporation, on behalf of said corporation.

My commission expires July 31, 2028.


Notary Public

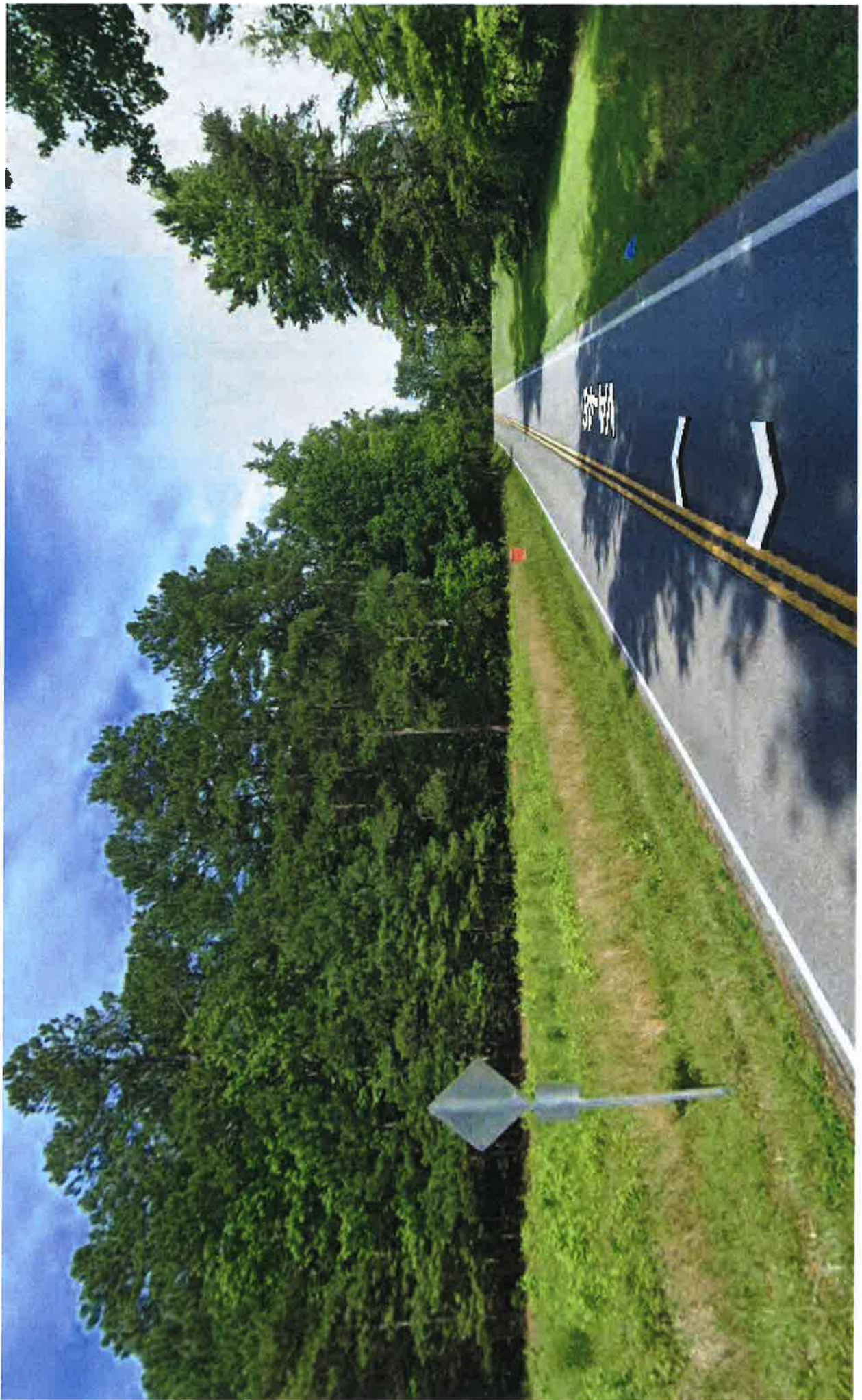


Grantees' Address:

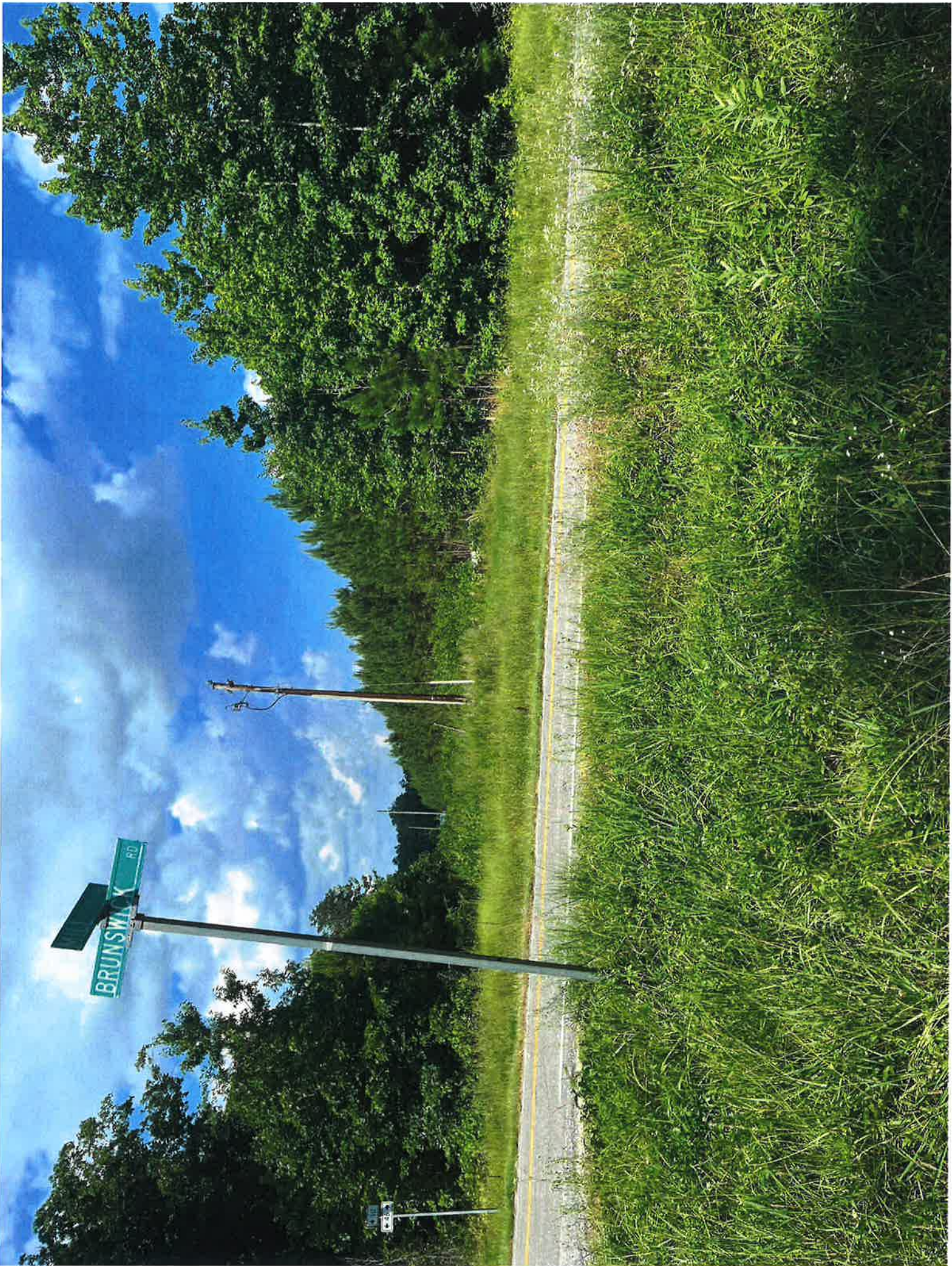
10101 Oak Creek Lane
Amelia, VA 23002

INSTRUMENT 250000558
RECORDED IN THE CLERK'S OFFICE OF
NOTTOWAY CIRCUIT COURT ON
MAY 12, 2025 AT 10:16 AM
\$32.00 GRANTOR TAX WAS PAID AS
REQUIRED BY SEC 58.1-802 OF THE VA. CODE
STATE: \$16.00 LOCAL: \$16.00
JANE L. BROWN, CLERK
RECORDED BY: KJH









Department of Planning and Economic Development



Director: Gregg Zody, AICP

gzody@nottoway.org

Office: 434-645-8696

PO Box 92

344 West Courthouse Road

Nottoway, Virginia 23955

STAFF REPORT

TO: Planning Commission
Board of Supervisors

FROM: Gregg Zody, Director **GZ**

DATE: June 10, 2025

SUBJECT: Conditional Rezoning Request, Tax Map #17-93

OWNER INFORMATION

Applicant/Property Owner

Shawn and Kathy Haney, 884 Inverness Road, Burkeville, VA 23922

REQUEST SYNOPSIS

The site, containing approximately 316 acres, is split zoned, Rural Residential (RR) and Conservation (C-1). The applicants are seeking to rezone the entire site to C-1, as it is currently an active farm and is taxed as such (i.e. land use valuation), which is permitted in C-1 but not in RR.

The area zoned RR lies north of Mallory Creek and contains most of the agricultural activity. There is a parcel attached to this property on the lower east side of Lewiston Plank Road, and it is zoned C-1, as are all adjacent properties

The site is bordered on the west side by the Town of Burkeville (notified) and to the east on

Lewiston Plank Road, lies the Crewe boundary (notified).

ANALYSIS

Zoning/Land Use Compatibility – containing approximately 316 acres. Most of the property is currently zoned Rural Residential (RR), and the applicants are seeking approval to rezone the property to Conservation. This is an atypical request given that the historic use (Agnew site) has been agricultural for over a century. Furthermore, the property also contains C-1 zoning on the south side of Mallory Creek and on the east side of Lewiston Plank Road, totaling approximately 65 acres. The property also crosses Inverness Road, containing approximately 2.5 acres located on the east side of the Dominion Substation. The property has been enrolled in the land use program since they purchased in 2000.

As such, the property has one easement, the first is a historic preservation easement, which was established on February 23, 2000, through the National Trust for Historic Preservation (Please see Exhibit 5 (Deed)). Broadly speaking, the historic conservation easement is very restrictive, and residential development options are very limited if the Haney's continue to own the property.

Adjacent Uses – The general vicinity of the subject site encompasses a diverse range of uses. To the east is the Nottoway Correctional Facility, located within the Town of Crewe corporate limits, and is an adjacent property owner (an adjacent property owner notified via the Commonwealth of Virginia). The former Burkeville Elementary School lies to the west of the site within the Town of Burkeville. The Nottoway County School Board is also an adjacent property owner and was notified of this request.

Other adjacent uses include a Dominion Substation on the north side of Inverness Road, adjacent to a small parcel tied to the site. Most adjacent uses along Inverness Road – primarily the north side- contain small tracts of land with residential structures on them. There are some residences located adjacent to the site on Lewiston Plank Road, which are zoned C-1 and agricultural uses. Old Plank Road is situated adjacent to the site, with residences and farmland nearby.

COMPREHENSIVE PLAN

Regarding Conservation policies in the Comprehensive Plan:

V. Special Policy Areas

A. Introduction

This section of the Comprehensive Plan presents information on a variety of community special policy areas that emerged during the plan development process. These special policy areas were identified from Working Committee discussions, the community meeting, the citizen surveys, and research of the County's demographic data. In developing these special policy areas, it is the goal that this plan assists Nottoway County in planning for future growth and development. It is also a goal that the Plan contain specific information to assist and better guide month-to-month decision making on issues/requests such as rezoning and special permit requests to the Board of Supervisors.

For each policy area, a brief discussion is presented followed by one or more recommendations to assist the County in decision making as it pertains to the timing, location and character of future development in the County. The information contained in this section has provided the basis for some of the goals, objectives and strategies in the following section.

B. Loss of Agricultural Land and Open Space

As Nottoway County starts to experience residential, commercial and industrial growth, there will be increased pressure on the County's open spaces, and agricultural and forested areas, as developers look for land to develop for these uses. Once population growth starts to take hold in the County, increases in agricultural and forestal land values, the aging of agricultural landowners, provision (or lack thereof) of planned growth areas, and the level of development regulations and the suitability of agricultural and forestal lands for development could all affect open space and resources in the County. In fact, according to the 2017 U.S. Census of Agriculture, Nottoway County saw a decrease of more than 11,000 acres of farmland between 2012 and 2017.

The current zoning map in Section IV shows areas designated for residential, commercial, industrial, agricultural, and conservation uses in the County. A challenge for the County will be to accommodate future growth demands in a planned manner that provides for the conservation of important resources. The future land use map in Section IV denotes areas for future residential, commercial and industrial development that are either in areas where adequate public services (including water and sewer) exist or in close proximity to such services. Any development that does occur in the rural areas should be designed to incorporate significant open spaces and designed to minimize environmental impacts on the land and water resources.

Any future growth and development patterns must provide both requirements and incentives for the conservation of land. Nottoway County's zoning ordinances outline minimum lot sizes for different uses – and in some cases, minimum district sizes. For residential uses, the ordinances stipulate requirements for either the provision of private water and sewer or access to public or community water and sewer service. Environmental impacts of any newly planned development area should be considered. It is essential to maintain a balance between development and preservation objectives throughout the County. An educational and programmatic approach in conjunction with land conservation should be initiated to encourage property owners to limit development. Incentives can be offered for appropriate conservation and environmental design.

Recommendations – The Nottoway County Planning Commission and Nottoway County Board of Supervisors, through the adoption of this Comprehensive Plan, should state their commitment to agricultural and forestal land preservation objectives. Tools most commonly used to influence the timing and location of growth are zoning, subdivision standards, use value assessments and taxation, and public facility decisions. Other tools and programs available to agricultural and rural property owners who wish to take steps to preserve their land holdings generally involve a partnership between the landowner and a governmental agency. Land conservation tools such as conservation easements, Purchase of Development Rights programs, and other tax incentive programs may be used to encourage minimal development in these areas. There are agencies that

provide these and other voluntary programs. These agencies change from year to year and may or may not have funding. They include:

- Piedmont Soil and Water Conservation District (serving Amelia, Nottoway and Prince Edward (Counties): <https://piedmontswcd.org/>
- Virginia Department of Forestry: <https://dof.virginia.gov/>
- Virginia Cooperative Extension, Nottoway County Office: <https://nottoway.ext.vt.edu>

Commercial and/or industrial developments that are approved in the rural portions of the County should be consistent with the best interests of the community. The County and Towns should investigate the use of the aforementioned easements and other preservation tools and be willing to provide information to property owners who wish to pursue a particular preservation strategy. As the County revises its zoning and subdivision ordinances, consideration should be given to including provisions to require and/or allow for the use of cluster housing and other conservation design techniques. Another consideration for the County as it amends its ordinances is the addition of Agricultural/Forestal Districts. Under the Code of Virginia, Section 15.2-4301, Agricultural and Forestal Districts are meant to “conserve and protect and to encourage the development and improvement of the Commonwealth's agricultural and forestal lands for the production of food and other agricultural and forestal products” and to “conserve and protect agricultural and forestal lands as valued natural and ecological resources which provide essential open spaces for clean air sheds, watershed protection, wildlife habitat, as well as for aesthetic purposes.”

The County should support the activities of local land trusts and other environmental organizations in their efforts to voluntarily preserve critical agricultural and open spaces in the area. The County should also work closely with the appropriate government agencies to ensure that private timbering operations in the County are undertaken using approved techniques in an environmentally sensitive manner.

Regarding Commercial and Industrial Development from the Comprehensive Plan

V. Special Policy Areas

[....]

E. Corridor Development

The U.S. 460 Corridor between Burkeville and Crewe was identified during the community meeting as an area to concentrate future development. The future land use map in Section IV identifies this area for future business development. Additionally, portions of the U.S. 360 Corridor around Burkeville have been targeted for future business and industrial uses.

Where road frontage development exists, it is primarily scattered residential and limited business use. These road corridors are critically important in two respects. First, as major points of access for the County and its Towns, it is essential that these roads maintain a high level of service. Future development along these roads should be planned and designed to ensure that the safety

and capacity of these roads are maintained and managed. Second, as gateways to the County and its Towns, these roads create first impressions to visitors coming into the area. The views and character of development are visible from the roadways. Maintenance and enhancement of these gateways can be critical to the success of the economic development and marketing activities in not just Nottoway County, but the Towns as well.

Recommendations – A few steps can ensure proper development along these corridors. The County should work closely with the Virginia Department of Transportation to evaluate and amend the its zoning and subdivision ordinances to ensure that uses allowed along these corridors are consistent with planned land uses. Additionally, the County should work with developers and the Towns to evaluate and/or amend the access provisions in its ordinances to ensure that new developments along these corridors are provided adequate access to infrastructure (roads, utilities) and unnecessary or dangerous access points are not permitted. A third step would be to evaluate future rezoning and special permit exception requests along these corridors with access plans and any traffic impacts resulting from the proposed use(s) in mind.

AGENCY COMMENTS

The Virginia Department of Transportation has no objections to the rezoning application (Letter dated 6/5/25).

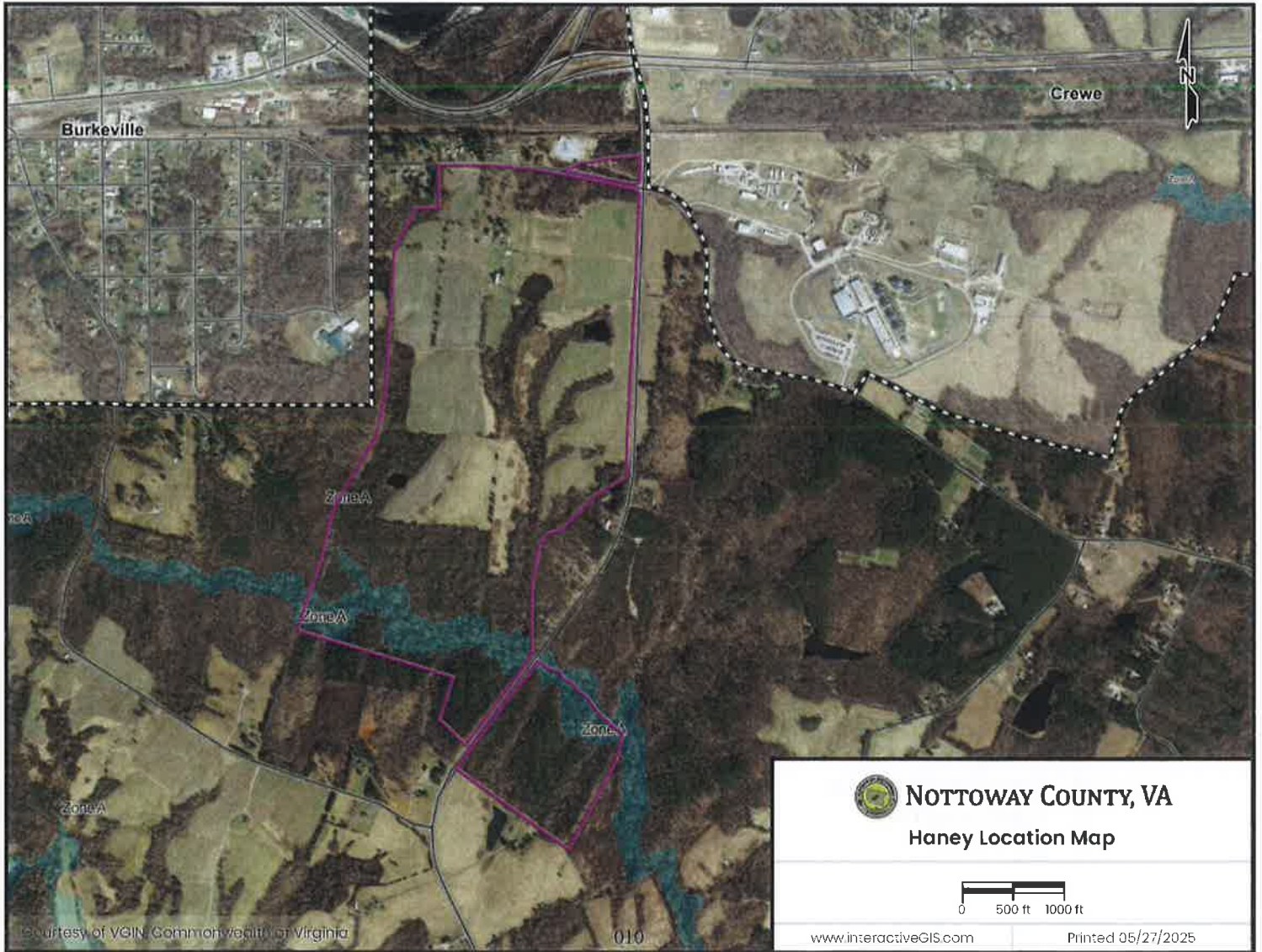
STAFF RECOMMENDATION

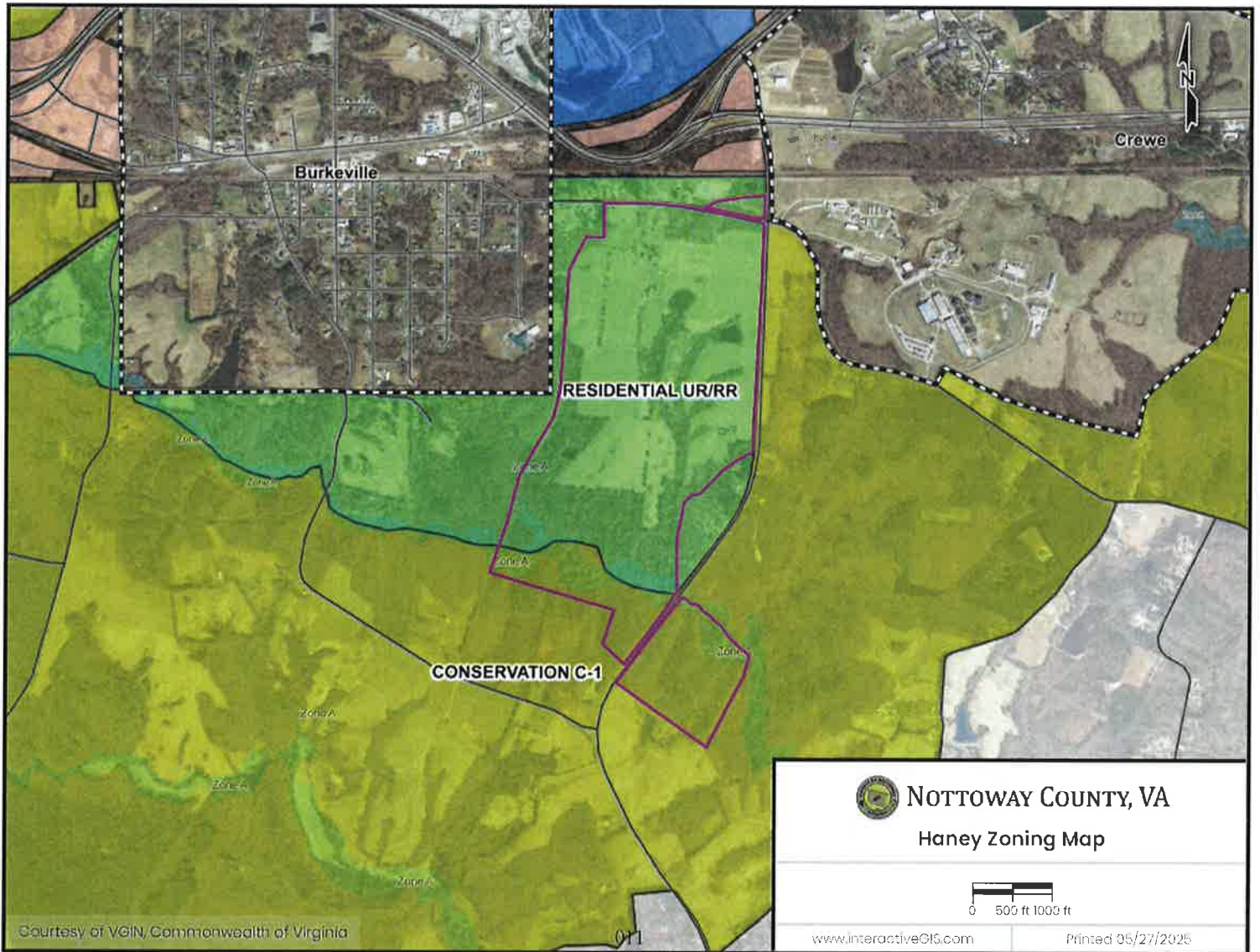
In the near future, the property owners wish to continue the long-standing tradition of operating their farm activities, while seeking a special exception use for solar development on approximately 40 acres of land in the southern portion of the property, located just north of Mallory Creek.

Staff recommends that the Planning Commission and Board of Supervisors approve the rezoning based on the historical character of the district and the preponderance of the pre-existing, non-conforming agricultural uses.

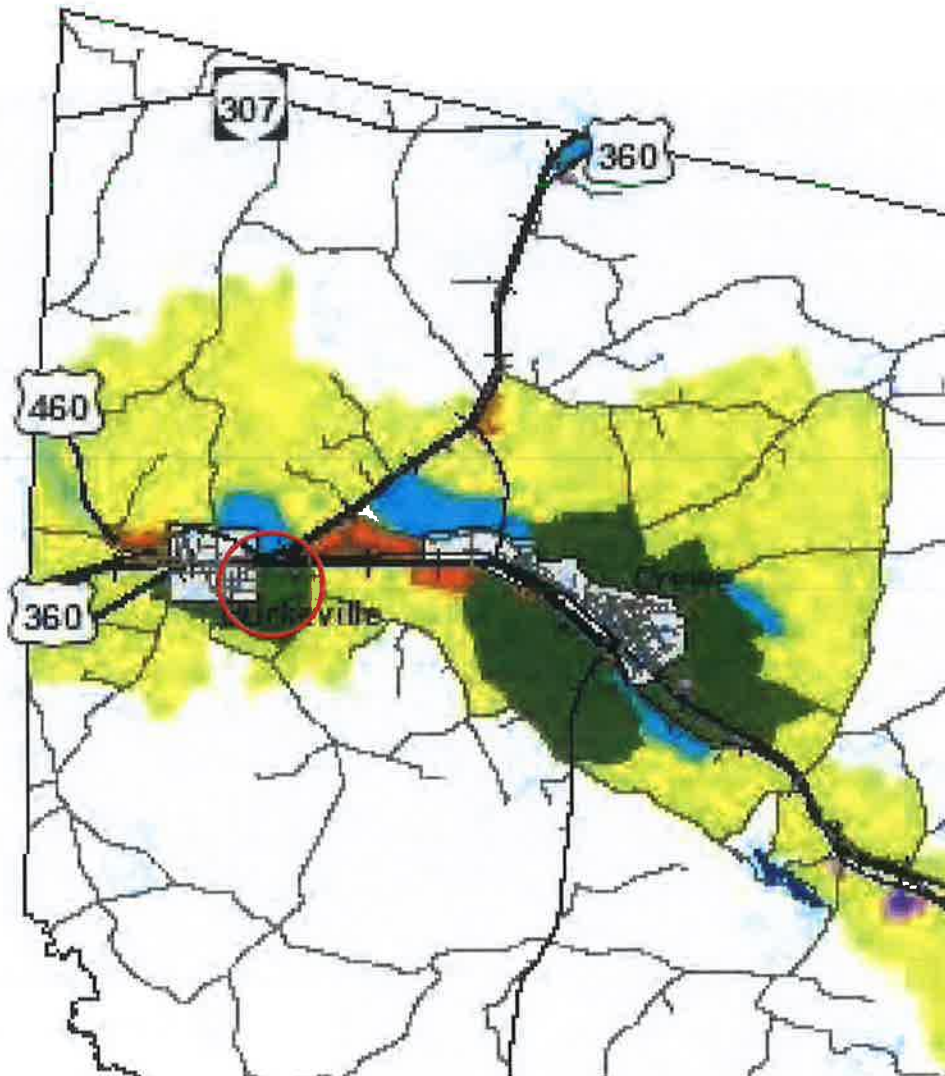
ATTACHMENTS

1. Location Map
2. Zoning Map
3. Future Land Use Map
4. Application/Deed
5. Site Photos





Comprehensive Plan Future Land Use Map



NOTTOWAY COUNTY ZONING MAP AMENDMENT



Owner

Agent/Applicant (if different from owner)

K. Shawn Honey / Katherine S. Honey

Physical Address: 884 Inverness Rd Burkeville Va 23922

Mailing Address: 884 Inverness Rd Burkeville Va 23922

Telephone: 804-955-9371

Email: K. Shawn Honey @ icloud.com

General Location: Inverness Rd / Lewiston Plank Road

Tax Map Parcel Number(s)

Acreage

Zoning

1. 17-93

316.48

C1-RR1

2. Agriculture

Agriculture

Existing Use

Proposed Use

1. _____

2. _____

YOU MUST ATTACH A SURVEY PLAT OF PROPERTY OR LEGAL DESCRIPTION FROM DEED.

YOU MAY INCLUDE SCHEMATIC DRAWINGS OF PROPOSAL.

Description of Request: In 2000 we placed Inverness under a Conservation Easement to keep the land in the type of land use it has always been used for and to agree with how it has been taxed... land use.

Justification: Correcting the zoning to match the Conservation Easement and how Nottoway County taxes it and how we use it.

The foregoing information is complete and correct to the best of my knowledge. I acknowledge that representatives of Nottoway County may inspect the property subject to this application, and my permission to do so is hereby given.

Signature

013

Date

(Agents must provide written documentation of authority.)

[Handwritten Signature]

5/21/25



Adjacent Landowners Form

To: Nottoway County Commissioner of Revenue

Christy Hudson

P.O. Box 5

270 W Courthouse Road

Nottoway, VA 23955

Tax Map #: 17-93

Acreage: 316.48

Owner of Property: K. Shawn & Katherine
(as recorded in the Clerk's Office)

Tax Map #	Owner's Name	Mailing Address
1. <u>17-1-6</u>	<u>James & Rose Lee Inman</u>	<u>1298 Lewiston Plank Rd</u>
2. <u>17B-2-7/17B-2-8-A</u>	<u>KSH Properties</u>	<u>K. Shawn Honey</u>
3. <u>17B-2-13</u>		<u>884 Inverness Rd</u>
4. _____		<u>Burkeville, VA 23922</u>
5. _____		
6. _____		
7. _____		
8. _____		
9. _____		
10. _____		
11. _____		
12. _____		

Please write any additional information on the back of this form.

Prepared by: [Signature]
Signature

4/21/25
Date

Please return to: Nottoway County Administration Office, P.O. Box 92, 344 W Courthouse Rd, Nottoway, VA 23955

FILE: KF
Florance, Gordon and Brown, P.C.

004 025 MAR 281

000005 \$100.⁰⁰/₁₅
Return
to: _____
Date: MAR - 8 2000

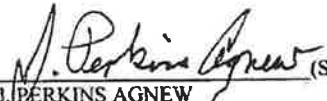
THIS QUITCLAIM DEED, made as of this 25th day of February, 2000, by and
between J. PERKINS AGNEW, to be indexed as grantor (the "Grantor") and NATIONAL
TRUST FOR HISTORIC PRESERVATION IN THE UNITED STATES, a congressionally
chartered non-profit corporation, to be indexed as grantee (the "Grantee"), provides as follows:

WITNESSETH:

That for and in consideration of the sum of Ten Dollars (\$10.00) and other good and
valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the
Grantor does hereby remise, release and forever quitclaim unto the Grantee all of his right, title
and interest in and to the following described real estate, to-wit:

SEE SCHEDULE A ATTACHED HERETO AS A PART HEREOF

WITNESS the following signature and seal:


J. PERKINS AGNEW (SEAL)

Book 325 page 282

STATE OF VIRGINIA

COUNTY/CITY OF Nittaway to-wit:

The foregoing deed was acknowledged before me, the undersigned Notary Public, in my jurisdiction aforesaid, this 25th day of February, 2000, by J. Perkins Agnew.

My commission expires: November 30, 2003.



John M. Baswell
Notary Public

Grantee's Address:

1785 Massachusetts Avenue, N.W.
Washington, D. C. 20036

NOTARY PUBLIC STATE OF VIRGINIA

EX-025 NO 283

SCHEDULE "A"

ALL that certain tract or parcel of land lying and being in the Haytokah Magisterial District, Nottoway County, Virginia, east of the corporate limits of the Town of Burkeville, estimated to contain 314 acres but sold in the gross and not by the acre, bounded and described as follows:

On the north by State Highway #624, being the old road from Burkeville to Crewe, on the east by the lands of J.T. Morgan, Jr. (formerly Dodson), lands now or formerly owned by Herman Shutt, on the south by lands now or formerly owned by Jimmy Knight, E. C. Purcell and others, on the west by land now or formerly owned by E. J. Agnew, the Nottoway County School, and J. E. Osborne, being all of the land of which James Stuart Agnew died, seized and possessed, save and except such portion thereof as has been sold and conveyed to others and including the unsold portion of a parcel of land conveyed to J. P. Agnew and William T. Agnew by John A. Dodson and wife by Deed dated January 18, 1952 and recorded in the Clerk's Office of the Circuit Court of Nottoway County, Virginia, in Deed Book 118, page 379, less however such portion of said 75 acres as is included in the description contained in a Deed from J. Perkins Agnew and wife and William T. Agnew and wife to J. T. Morgan, Jr. dated November 10, 1958 and recorded in Deed Book 145, page 423, in which Deed it was estimated that 55 acres of Dodson land was conveyed by said Deed which would leave 20 acres of said Dodson land but all of the remainder of said Dodson land it is intended to be included in this Deed, reference being made to all of the aforesaid conveyances for more particular description of that portion of the land acquired from Dodson on which is intended to be included in this conveyance.

SAVE AND EXCEPT that property described in the Deed from Lillian Agnew Leath to the Commonwealth of Virginia dated August 9, 1983 and recorded in Deed Book 230, page 235 in the Circuit Court Clerk's Office of Nottoway County, Virginia.

BEING the same real estate conveyed to National Trust for Historic Preservation in the United States, a congressionally chartered Non-Profit corporation, subject to a life estate reserved for J. Perkins Agnew, by deed from Lillian A. Leath, widow, dated February 23, 1995, recorded April 14, 1995, in the aforesaid Clerk's Office in Deed Book 288, page 686.

INSTRUMENT #0000406
RECORDED IN THE CLERK'S OFFICE OF
NOTTOWAY ON
MARCH 8, 2000 AT 04:01PM
JAMES W. KING, CLERK

BY: *Carolina J. King* (DC)

004:07-47250

Return
to: MAR 8 2000
Date:

\$315,000.00

57 325 MAR 2000

Prepared by:
Williams, Mullen, Clark & Dobbins
P. O. Box 1320
Richmond, VA 23218-1320

FILE: KF
Florence, Gordon and Company, P.C.

THIS DEED, made effective as of this 29th day of February, 2000, by and between
NATIONAL TRUST FOR HISTORIC PRESERVATION IN THE UNITED STATES, a
congressionally chartered Non-Profit Corporation with offices seated at 1785 Massachusetts
Avenue, N.W., Washington, D.C. 20036, to be indexed as grantor (the "Grantor") and K.
SHAWN HANEY AND KATHERINE S. HANEY, husband and wife, to be indexed as
grantee (the "Grantee"), provides as follows:

WITNESSETH:

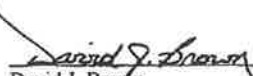
That for and in consideration of the sum of Ten Dollars (\$10.00) and other good and
valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the
Grantor does hereby grant and convey unto the Grantee, with SPECIAL WARRANTY, as
tenants by the entirety with the right of survivorship as at common law, the following described
real estate, to-wit:

SEE SCHEDULE A ATTACHED HERETO AS A PART HEREOF

This conveyance is made expressly subject to such recorded restrictions, conditions and
easements as may lawfully apply to the real estate.

WITNESS the following signature and seal:

NATIONAL TRUST FOR HISTORIC
PRESERVATION IN THE UNITED STATES

 (SEAL)
David J. Brown
Executive Vice President

Doc 325 103 2005

DISTRICT OF COLUMBIA)

)ss.

)

I, Jennifer Dooley, a Notary Public in and for said jurisdiction aforesaid, DO HEREBY CERTIFY that David J. Brown, Executive Vice President of the National Trust for Historic Preservation in the United States, a congressionally chartered non-profit corporation, personally known to me to be the same person whose name is subscribed to the foregoing instrument, appeared before me this day in person and acknowledged that as such he signed and delivered the said instrument, as the free and voluntary act and deed of said congressionally chartered non-profit corporation as president of said non-profit corporation, for the use and purposes therein set forth.

GIVEN under my hand and Notarial Seal this 2nd day of ^{March} ~~February~~, 2000.



Jennifer Dooley
Notary Public

Grantee's Address:

884 Inverness Road
Burkeville, VA 23922

325 286

SCHEDULE "A"

ALL that certain tract or parcel of land lying and being in the Haytokah Magisterial District, Nottoway County, Virginia, east of the corporate limits of the Town of Burkeville, estimated to contain 314 acres but sold in the gross and not by the acre, bounded and described as follows:

On the north by State Highway #624, being the old road from Burkeville to Crewe, on the east by the lands of J.T. Morgan, Jr. (formerly Dodson), lands now or formerly owned by Herman Shutt, on the south by lands now or formerly owned by Jimmy Knight, E. C. Purcell and others, on the west by land now or formerly owned by E. J. Agnew, the Nottoway County School, and J. E. Osborne, being all of the land of which James Stuart Agnew died, seized and possessed, save and except such portion thereof as has been sold and conveyed to others and including the unsold portion of a parcel of land conveyed to J. P. Agnew and William T. Agnew by John A. Dodson and wife by Deed dated January 18, 1952 and recorded in the Clerk's Office of the Circuit Court of Nottoway County, Virginia, in Deed Book 118, page 379, less however such portion of said 75 acres as is included in the description contained in a Deed from J. Perkins Agnew and wife and William T. Agnew and wife to J. T. Morgan, Jr. dated November 10, 1958 and recorded in Deed Book 145, page 423, in which Deed it was estimated that 55 acres of Dodson land was conveyed by said Deed which would leave 20 acres of said Dodson land but all of the remainder of said Dodson land it is intended to be included in this Deed, reference being made to all of the aforesaid conveyances for more particular description of that portion of the land acquired from Dodson on which is intended to be included in this conveyance.

SAVE AND EXCEPT that property described in the Deed from Lillian Agnew Leath to the Commonwealth of Virginia dated August 9, 1983 and recorded in Deed Book 230, page 235 in the Circuit Court Clerk's Office of Nottoway County, Virginia.

BEING the same real estate conveyed to National Trust for Historic Preservation in the United States, a congressionally chartered Non-Profit corporation, subject to a life estate reserved for J. Perkins Agnew, by deed from Lillian A. Leath, widow, dated February 23, 1995, recorded April 14, 1995, in the aforesaid Clerk's Office in Deed Book 288, page 696.

VIRGINIA IN THE CLERK'S OFFICE OF NOTTOWAY CIRCUIT COURT
On 3-9-88 at 11:00 AM this instrument was received
and upon certification of acknowledgment thereto made, admitted to record. The State
tax imposed by Sec. 54.1-407 of the Virginia Code, has been paid in the amount of
\$365.00
Tome: JAMES W. KING, CLERK
By: Cynthia J. Allen DC

000433, 0
433

Return
to: *Central Va. Title Inc*
Date: APR 14 1995

BOOK 288 PAGE 686

Prepared By: Elizabeth M. Koonce, Attorney at Law (jo)
Mail To: ROBERSON HAWORTH & REESE, P.L.L.C.
P. O. Box 1550, High Point, NC 27261

THIS DEED OF GIFT, made and entered into this 23rd day of February, 1995, by and between LILLIAN A. LEATH, widow, GRANTOR, and NATIONAL TRUST FOR HISTORIC PRESERVATION IN THE UNITED STATES, a congressionally chartered Non-Profit Corporation with offices seated at 1785 Massachusetts Avenue, N.W., Washington, D.C. 20036, GRANTEE.

W I T N E S S E T H

THAT for and in consideration of the charitable affection that the Grantor has and holds unto the Grantee, the Grantor doth hereby BARGAIN, SELL, GRANT and CONVEY with General Warranty of Title and English Covenants of Title in fee simple, subject however to the life estate reserved for J. Perkins Agnew as hereafter described, by this Deed of Gift, unto National Trust for Historic Preservation in the United States, all the following described property, to-wit:

ALL OF THAT certain tract or parcel of land lying and being in Haytokah Magisterial District of Nottoway County, Virginia, east of the corporate limits of the Town of Burkeville, estimated to contain 321 acres but sold in the gross and not by the acre, bounded and described as follows:

On the north by State Highway #624, being the old road from Burkeville to Crewe, on the east by the lands of J. T. Morgan, Jr. (formerly Dodson), lands now or formerly owned by Herman Shutt, on the south by lands now or formerly owned by Jimmy Knight, E. C. Purcell and others, on the west by lands now or formerly owned by E. J. Agnew, the Nottoway County School Board, and J. E. Osborne, being all of the land of which James Stuart Agnew died, seized and possessed, save and except such portion thereof as has been sold and conveyed to others and including the unsold portion of a parcel of land conveyed to J. P. Agnew and William T. Agnew by John A. Dodson and wife by Deed dated January 18, 1952 and recorded in the Circuit Court Clerk's Office of Nottoway

County in Deed Book 118, page 379, less however such portion of said 75 acres as is included in the description contained in a Deed from J. Perkins Agnew and wife and William T. Agnew and wife to J. T. Morgan, Jr. dated November 10, 1958 and recorded in Deed Book 145, page 423, in which Deed it was estimated that 55 acres of Dodson land was conveyed by said Deed which would leave 20 acres of said Dodson land but all of the remainder of said Dodson land it is intended to be included in this Deed, reference being made to all of the aforesaid conveyances for a more particular description of that portion of the land acquired from Dodson which is intended to be included in this conveyance.

AND BEING the same property conveyed to Lillian Agnew Leath by Deed dated September 1, 1968 from Elizabeth B. Agnew, et als, of record in the Clerk's Office of the Circuit Court of Nottoway County, Virginia in Deed Book 179, page 706.

The above described property is conveyed SAVE AND EXCEPT that property described in the Deed of Grantor to the Commonwealth of Virginia dated August 9, 1983, and recorded in Book 230, Page 235 in the Circuit Court Clerk's Office of Nottoway County, Virginia.

The above description is intended to include, whether specifically described or not, all property owned by Lillian A. Leath in Nottoway County, Virginia, as of the date of this conveyance.

Real estate taxes for 1995 shall be paid by the Grantor.

IT IS expressly understood that this gift conveyance from the Grantor unto the Grantee is unrestricted and with the exception of the life estate reserved for J. Perkins Agnew as hereafter described, the Grantee shall be entitled to use the said property, sell the said property, encumber the said property or otherwise transfer any or part of the said property, without restriction, and without limitation in regard to the investment of any proceeds received from the said sale, transfer, encumbrance or otherwise.

However, this conveyance is expressly made subject to the

reservation of a life estate for and during the natural life of J. Perkins Agnew, brother of the Grantor, upon the terms and conditions as set forth in Exhibit A attached hereto, for and during the term of the natural life of J. Perkins Agnew.

THAT this deed is exempt from recordation taxes under Section 58.1-810 of the Code of Virginia of 1950, as amended.

WITNESS the following signature and seal.

Lillian A. Leath (SEAL)
LILLIAN A. LEATH

STATE OF NORTH CAROLINA
COUNTY OF GUILFORD, to-wit:

I, Joyce B. Olmstead, a Notary Public in and for the State at Large, do hereby certify that LILLIAN AGNEW LEATH, widow, did personally appear before me and did execute and acknowledge the foregoing Deed of Gift dated February 23, 1995, in my said jurisdiction on this 23rd day of February, 1995.

Joyce B. Olmstead
Notary Public

My Commission Expires: 11/4/97

EXHIBIT A

Grantor reserves for J. Perkins Agnew (hereinafter "life tenant") the exclusive possession, use and enjoyment of the rents, issues, and profits of the above-granted lands and premises for and during the natural lifetime of J. Perkins Agnew, or until J. Perkins Agnew ceases to make said lands and premises his principal residence, whichever first occurs, subject, however, to the eight (8) covenants and conditions hereinafter set forth.

Grantor agrees that, for and during the life tenancy, she and J. Perkins Agnew shall:

1. Maintain and keep in good repair and condition said lands and premises.
2. Not commit or permit waste.
3. Be solely responsible for all expenses, and ordinary and extraordinary repairs.
4. Pay all taxes, liens and assessments accruing during said life tenancy.
5. Retain (where possible) full value fire and property damage insurance issued by a reputable company, such insurance to name National Trust for Historic Preservation in the United States (National Trust) as its interest may appear.
6. Provide National Trust with credible proof at least annually that said insurance premiums, taxes, liens and assessments (if any) have been fully paid.
7. Maintain adequate bodily injury and property damage liability insurance in a responsible company, with such policy or policies to include the National Trust as an additional insured.
8. Indemnify and hold harmless the National Trust from and against any and all claims, suits, damages, costs, losses, and expenses which may result from or arise out of life tenant's, his invitees, licensees and guests or others' use and occupancy of the lands and premises hereby conveyed.

In the event Grantor or life tenant fails to pay taxes or other claims, suits, costs, and other expenses after any such expense has become due and payable and a lien against the property, or if life tenant vacates said lands and premises for one continuous year, the life tenancy hereby reserved may be terminated by National Trust under a power of termination in the nature of a

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right of entry for condition broken or executory interest, which right, if exercised by National Trust, is exercised by mailing a notice of violation by certified mail to the last known address of Grantor and life tenant. Said notice shall declare that the power of termination has been exercised and shall state the breach which caused the action. A copy of the notice shall subsequently be recorded in the appropriate land records if Grantor or life tenant has not within 30 days of delivery of said notice of violation cured the breach or provided satisfactory evidence that the premises are not abandoned.

Entry by National Trust at the termination of the reserved life estate, in whichever manner terminated, shall not release said Grantor, life tenant, his/her heirs, successors and assigns, from any claim or action National Trust may have.

VIRGINIA: In the Clerk's Office of the Circuit Court of Nottoway County
APR 14 1935, 19____. This instrument was this day
received in said office, and upon the certificate _____ of acknowledgment
thereof, was admitted to record, at _____
o'clock _____ M., after payment of \$ _____, tax required
by the Clerk.

Teste

James W. King

FILE: KF
Florance, Gordon and Brown, P.C.

325 287

Return
to: _____
Date: MAR - 8 2000

DEED OF PRESERVATION AND CONSERVATION EASEMENT

THIS DEED OF PRESERVATION AND CONSERVATION EASEMENT, made this 29th day of February, 2000, by and between K. SHAWN HANEY and KATHERINE S. HANEY (the "Grantor") and the NATIONAL TRUST FOR HISTORIC PRESERVATION IN THE UNITED STATES (the "Grantee"), a congressionally chartered nonprofit corporation with offices in Washington, D.C.

WITNESSETH:

WHEREAS, Grantor is owner in fee simple of certain real property located on Route 624 in the Town of Burkeville, County of Nottoway, and Commonwealth of Virginia, commonly known as "Inverness", more particularly described in Exhibit A attached hereto and incorporated herein (hereinafter the "Property"), said Property including the following structures:

the principal residence constructed of wood dating from 1801 with additions and changes dating from the late 19th and early 20th centuries (hereinafter the "Main Residence"); and additional ancillary structures, including dairy barns, offices, and other farm buildings (hereinafter the "Ancillary Structures").

WHEREAS, the Property has significant undeveloped open space, including fields and forests that constitute agricultural and open space resources and that contribute to the setting, context, and the public's view of the Property;

WHEREAS, Grantee is exempt from taxation pursuant to 26 U.S.C.A. §501(c)(3), has maintained a principal office in Virginia for over five years, and is authorized to accept preservation and conservation easements to protect property significant in national and state history and culture under the provisions of the Virginia Conservation Easement Act, Va. Code Ann. §§ 10.1-1009 to 10.1-1016, 10.1-2207 (hereinafter the "Act");

WHEREAS, Grantee is a publicly supported, tax-exempt, nonprofit organization whose primary purposes include the preservation and conservation of sites, buildings, and objects of national significance and is a qualifying recipient of qualified conservation contributions under Section 170(h) of the Internal Revenue Code of 1986, as amended, and the regulations thereunder (hereinafter, the "Code");

WHEREAS, the Main Residence is a significant example of historic architecture in Virginia, illustrates aesthetics of design and setting, and possesses integrity of materials and workmanship;

WHEREAS, because of its architectural, historic, and cultural significance the Property was listed in the Virginia Landmarks Register on September 15, 1999 and was listed in the National Register of Historic Places on December 22, 1999;

WHEREAS, Grantor and Grantee recognize the architectural, historic, and cultural values (hereinafter "conservation and preservation values") and significance of the Property, and have the common purpose of conserving and preserving the aforesaid conservation and preservation values and significance of the Property;

WHEREAS, the Property's conservation and preservation values are documented in a set of reports, maps, and photographs noted in Exhibit B (hereinafter, "Baseline Documentation"), incorporated herein by reference, which Baseline Documentation the parties agree herein provides an accurate representation of the Property as of the effective date of this grant. In the event of any discrepancy between the two counterparts produced, the counterpart retained by Grantee shall control;

WHEREAS, the grant of a preservation and conservation easement by Grantor to Grantee on the Property will assist in preserving and maintaining the Property and its architectural, historic, natural and cultural features for the benefit of the people of the Town of Burkeville, the Commonwealth of Virginia, and the United States of America;

WHEREAS, to that end, Grantor desires to grant to Grantee, and Grantee desires to accept, a preservation and conservation easement (hereinafter, the "Easement") in gross in perpetuity on the Property pursuant to the Act.

NOW, THEREFORE, in consideration of Ten Dollars (\$10.00) and other good and valuable consideration, receipt of which is hereby acknowledged, and pursuant to the Virginia Conservation Easement Act, Va. Code Ann. §§ 10.1-1009 to 10.1-1016, 10.1-2207, Grantor does hereby voluntarily grant and convey unto the Grantee a preservation and conservation easement in gross in perpetuity over the Property described in Exhibit A.

PURPOSE

1. **Purpose.** It is the Purpose of this Easement to assure that the architectural, historic, natural, cultural, and associated open space features of the Property will be retained and maintained forever substantially in their current condition for conservation and preservation purposes and to prevent any use or change of the Property that will significantly impair or interfere with the Property's conservation and preservation values (the "Purpose").

GRANTOR'S COVENANTS

2.1 **Grantor's Covenants: Covenant to Maintain.** Grantor agrees at all times to maintain the Main Residence and Ancillary Structures (the "Buildings") in the same structural condition and state of repair as that existing on the effective date of this Easement. Grantor's obligation to maintain shall require replacement, repair, and reconstruction by Grantor whenever

necessary to preserve the buildings in substantially the same structural condition and state of repair as that existing on the date of this Easement. Grantor's obligation to maintain shall also require that the Property's landscaping be maintained in good appearance with substantially similar plantings, vegetation, and natural screening to that existing on the effective date of this Easement. The existing lawn areas shall be maintained as lawns, regularly mown. The existing meadows and open fields shall be kept in agricultural use or shall be maintained as meadows and open fields, regularly bushhogged to prevent the growth of woody vegetation where none currently grows. Subject to the casualty provisions of paragraphs 7 and 8, this obligation to maintain shall require replacement, rebuilding, repair, and reconstruction of the Buildings whenever necessary in accordance with *The Secretary of the Interior's Standards for Rehabilitation and Guidelines for Rehabilitating Historic Buildings* (36 C.F.R. 67), as these may be amended from time to time (hereinafter the "Secretary's Standards").

2.2 Grantor's Covenants: Prohibited Activities. The following acts or uses are expressly forbidden on, over, or under the Property, except as otherwise conditioned in this paragraph:

- (a) the Main Residence shall not be demolished, removed, or razed except as provided in paragraphs 7 and 8;
- (b) the Dairy Barn shall not be demolished, removed, or razed except as provided in paragraphs 7 and 8;
- (c) the mounting block and stone posts located at the end of the front walk shall not be removed, demolished, or razed;
- (d) the Property shall not be divided or subdivided in law or in fact and the Property shall not be devised or conveyed except as a unit;
- (e) no ongoing or commercial camping accommodations, or mobile homes shall be erected or placed on the Property hereafter except for temporary structures required for the maintenance or rehabilitation of the Property, such as construction trailers;
- (f) the dumping of trash, rubbish, or any other unsightly or offensive materials is prohibited on the Property;
- (g) no above-ground utility transmission lines, except those reasonably necessary for the existing Buildings, may be created on the Property, subject to utility easements already recorded; and
- (h) no concentrated feeding lot or structure, nor livestock manure lagoon or pond shall be permitted.

GRANTOR'S CONDITIONAL RIGHTS

3.1 Conditional Rights Requiring Approval by Grantee. Without the prior express written approval of the Grantee, which approval may be withheld or conditioned in the sole discretion of Grantee, Grantor shall not undertake any of the following actions:

- (a) demolish, remove or raze the barns (the Dairy Barn shall not be demolished) or other Ancillary Structures on the Property;
- (b) increase or decrease the height of, make additions to, change the exterior construction materials or colors of, or move, improve, alter, reconstruct, or change the facades (including fenestration) and roofs of the Main Residence and Ancillary Structures;
- (c) add any new buildings to the Property; approval of such buildings will depend upon whether they are of an appropriate size, scale and are appropriately sited and designed to be compatible with the historic character of Inverness.
- (d) change the floor plan of the Main Residence;
- (e) subject to the maintenance covenants of paragraph 2.1 hereof, the following interior features located within the Residence shall not be removed, demolished, or altered:
 - (i) the stairway spindle fretwork and arch treatment in the front hall;
 - (ii) the diamond leaded glass window in the front stairway;
 - (iii) the sidelights and transom filled with leaded beveled glass in the front door;
 - (iv) the border design and diamond pattern in the floor in the entrance hallway;
 - (v) the baseboard, picture rail, and door and window trim in the front hall;
 - (vi) the fireplace mantels in the "back of the front hall," parlor, living room, dining room, west bedroom, east bedroom, and south/back bedroom;
 - (vii) the mirror above the mantel and the border detail on the floor in the parlor;
 - (viii) the floor, wainscoting with center beaded boards, door and window trimwork in the living room;
 - (ix) the sideboard "wall," cornice, and wainscoting in the dining room;
 - (x) the radiator containing a plate warmer in the dining room;

- (xi) the railing and newel posts in the front stairs upper hall; and
 - (xii) the baseboard, chairrail, and window trim in the west bedroom.
- (f) erect any external signs or external advertisements except: (i) such plaque permitted under paragraph 19 of this easement; (ii) such plaque stating that the property is listed in the Virginia Landmarks Register and in the National Register of Historic Places; (iii) a sign stating solely the name and address of the Property and the name of any business conducted thereon; and (iv) a temporary sign to advertise the sale or rental of the Property;
- (g) make permanent substantial topographical changes, such as, by example, excavation for the construction of roads and recreational facilities;
- (h) cut down or otherwise remove live trees larger than 12" diameter breast height, unless necessary because of disease or pursuant to a forest management plan approved by the National Trust; the pasture and woods located at the south end of the property, as identified in the baseline documentation, may be reforested or returned to pastures or fields, provided that existing fence lines are maintained and wooded buffers consisting of not less than twenty-five (25) feet (or such greater amount as may be required by federal, state or local law or regulation) are maintained adjacent to streams and property perimeters;
- (i) change the use of the Property to another use other than single family residential and agricultural. Grantee must determine that the proposed use: (i) does not impair the significant conservation and preservation values of the Property; and (ii) does not conflict with the Purpose of the Easement;
- (j) use the Property for a commercial kennel or poultry operation;
 - (k) install a satellite receiving dish;
 - (l) erect or allow to grow on the Property anything that would impair the visibility of the Property and the Main Residence from street level (planting any natural screening to protect the vistas from the Main Residence excluded);
 - (m) make any substantial alteration in the appearance of the interior first floor of the Main Residence from that existing prior to the alteration and;

3.2 Review of Grantor's Requests for Approval. Grantor shall submit to Grantee for Grantee's approval of those conditional rights set out at paragraph 3.1 information (including plans, specifications, and designs where appropriate) identifying the proposed activity with reasonable specificity. Grantor's submission or resubmission of plans or requests shall include a notice provision that the Grantee has forty-five (45) days in which to respond. In connection therewith, Grantor shall also submit to Grantee a timetable for the proposed activity sufficient to permit Grantee to monitor such activity. Within forty-five (45) days of Grantee's receipt of any plan or written request for approval hereunder, Grantee shall certify in writing that (a) it

approves the plan or request, or (b) it disapproves the plan or request as submitted, in which case Grantee shall provide Grantor with written suggestions for modification or a written explanation for Grantee's disapproval. Any failure by Grantee to act within forty-five (45) days of receipt of Grantor's submission or resubmission of plans or requests that conform to the requirements in this paragraph shall be deemed to constitute approval by Grantee of the plan or request as submitted and to permit Grantor to undertake the proposed activity in accordance with the plan or request submitted.

4. **Standards for Review.** In exercising any authority created by the Easement to inspect the Property or the interior of the Main Residence; to review any construction, alteration, repair, or maintenance; or to review casualty damage or to reconstruct or approve reconstruction of the Building following casualty damage, Grantee shall apply the Secretary's Standards.

5. **Public Access.** Upon request by Grantee, for not more than two days per year, Grantor shall make the Property and interior of the Main Residence reasonably accessible to the public for viewing the exterior of the Property and the interior of the first floor of the Main Residence. This requirement may be fulfilled through an open house, house tour or similar event. At other times deemed reasonable by Grantor persons affiliated with educational organizations, professional architectural associations, and historical societies shall be admitted to study the Property. Grantee may make photographs, drawings, or other representations documenting the significant historical, cultural, and architectural character and features of the Property and distribute them to magazines, newsletters, or other publicly available publications, or use them to fulfill its charitable and educational purposes.

GRANTOR'S RESERVED RIGHTS

6. **Grantor's Reserved Rights Not Requiring Further Approval by Grantee.** Subject to the provisions of paragraphs 2.1, 2.2, and 3.1, the following rights, uses, and activities of or by Grantor on, over, or under the Property are permitted by this Easement and by Grantee without further approval by Grantee:

(a) the right to engage in all those acts and uses that: (i) are permitted by governmental statute or regulation; (ii) do not substantially impair the conservation and preservation values of the Property; (iii) are customarily associated with commercial agricultural endeavors; and (iv) are not inconsistent with the Purpose of this Easement;

(b) pursuant to the provisions of paragraph 2.1, the right to maintain and repair the Main Residence and Ancillary Structures strictly according to the Secretary's Standards. As used in this subparagraph, the right to maintain and repair shall mean the use by Grantor of in-kind materials, applied with workmanship comparable to that which was used in the construction or application of those materials being repaired or maintained, for the purpose of retaining in good condition the appearance and construction of the Main Residence and Ancillary Structures. The right to maintain and repair as used in this subparagraph shall not include the right to make changes in appearance, materials, and workmanship from that existing prior to the maintenance

and repair without the prior approval of Grantee in accordance with the provisions of paragraphs 3.1 and 3.2;

(c) the right to continue all manner of existing residential use and enjoyment of the Property, including but not limited to the maintenance, repair, and restoration of existing fences; the right to maintain existing driveways, roads, and paths with the use of same or similar surface materials; the right to restore the historic drive to the house at the front of the Main Residence and the historic drive to the tenant house at the front of the property as identified in the baseline documentation; the right to maintain existing utility lines, gardening and building walkways, steps, and garden fences; the right to cut, remove, and clear grass or other vegetation and to perform routine maintenance, landscaping, horticultural activities, and upkeep, consistent with the Purpose of this Easement.

CASUALTY DAMAGE OR DESTRUCTION; INSURANCE

7. **Casualty Damage or Destruction.** In the event that the Property or any part thereof shall be damaged or destroyed by fire, flood, windstorm, hurricane, earth movement, or other casualty, Grantor shall notify Grantee in writing within fourteen (14) days of the damage or destruction, such notification including what, if any, emergency work has already been completed. No repairs or reconstruction of any type, other than temporary emergency work to prevent further damage to the Property and to protect public safety, shall be undertaken by Grantor without Grantee's prior written approval. Within thirty (30) days of the date of damage or destruction, if required by Grantee, Grantor at its expense shall submit to the Grantee a written report prepared by a qualified restoration architect and an engineer who are acceptable to Grantor and Grantee, which report shall include the following:

- (a) an assessment of the nature and extent of the damage;
- (b) a determination of the feasibility of the restoration of the Main Residence and/or reconstruction of damaged or destroyed portions of the Main Residence; and
- (c) a report of such restoration/reconstruction work necessary to return the Main Residence to the condition existing at the date hereof.

8. **Review After Casualty Damage or Destruction.** If, after reviewing the report provided in paragraph 7 and assessing the availability of insurance proceeds after satisfaction of any mortgagee's/lender's claims under paragraph 9, Grantor and Grantee agree that the Purpose of the Easement will be served by such restoration/reconstruction, Grantor and Grantee shall establish a schedule under which Grantor shall complete the restoration/reconstruction of the Main Residence in accordance with plans and specifications consented to by the parties up to at least the total of the casualty insurance proceeds available to Grantor.

If, after reviewing the report and assessing the availability of insurance proceeds after satisfaction of any mortgagee's/lender's claims under paragraph 9, Grantor and Grantee agree that restoration/reconstruction of the Property is impractical or impossible, or agree that the Purpose

of the Easement would not be served by such restoration/reconstruction, Grantor may, with the prior written consent of Grantee, alter, demolish, remove, or raze one or more of the buildings, and/or construct new improvements on the Property. Grantee, in its sole discretion, may agree to extinguish this Easement in whole or in part in accordance with paragraph 23.2 hereof, the laws of the Commonwealth of Virginia, applicable Code provisions and such other laws and regulations as may be applicable.

9. **Insurance.** Grantor shall keep the Property insured by an insurance company rated "A1" or better by Best's for the full replacement value against loss from the perils commonly insured under standard fire and extended coverage policies and comprehensive general liability insurance against claims for personal injury, death, and property damage. Property damage insurance shall include change in condition and building ordinance coverage, in form and amount sufficient to replace fully the damaged Property and buildings without cost or expense to Grantor or contribution or coinsurance from Grantor. Such insurance shall include Grantee's interest and name Grantee as an additional insured. Grantor shall deliver to Grantee, within ten (10) business days of Grantee's written request therefor, certificates of such insurance coverage. Provided, however, that whenever the Property is encumbered with a mortgage or deed of trust, nothing contained in this paragraph shall jeopardize the prior claim, if any, of the mortgagee/lender to the insurance proceeds.

INDEMNIFICATION

10. **Indemnification.** Grantor hereby agrees to pay, protect, indemnify, hold harmless and defend at its own cost and expense, Grantee, its agents, trustees, officers and employees, or independent contractors from and against any and all claims, liabilities, expenses, costs, damages, losses, and expenditures (including reasonable attorneys' fees and disbursements hereafter incurred) arising out of or in connection with injury to or death of any person; physical damage to the Property; the presence or release in, on, or about the Property, at any time, of any substance now or hereafter defined, listed, or otherwise classified pursuant to any law, ordinance, or regulation as a hazardous, toxic, polluting, or contaminating substance; or other injury or other damage occurring on or about the Property, unless such injury or damage is caused by Grantee or any agent, director, officer, employee, or independent contractor of Grantee. In the event that Grantor is required to indemnify Grantee pursuant to the terms of this paragraph, the amount of such indemnity, until discharged, shall constitute a lien on the Property with the same effect and priority as a mechanic's lien. Provided, however, that nothing contained herein shall jeopardize the priority of any recorded lien of mortgage or deed of trust given in connection with a promissory note secured by the Property.

TAXES

11. **Taxes.** Grantor shall pay immediately, when first due and owing, all general taxes, special taxes, special assessments, water charges, sewer service charges, and other charges which may become a lien on the Property unless Grantor timely objects to the amount or validity of the assessment or charge and diligently prosecutes an appeal thereof, in which case the obligation hereunder to pay such charges shall be suspended for the period permitted by law for

prosecuting such appeal and any applicable grace period following completion of such action. In place of Grantor, Grantee is hereby authorized, but in no event required or expected, to make or advance upon three (3) days prior written notice to Grantor any payment relating to taxes, assessments, water rates, sewer rentals and other governmental or municipality charge, fine, imposition, or lien asserted against the Property. Grantee may make such payment according to any bill, statement, or estimate procured from the appropriate public office without inquiry into the accuracy of such bill, statement, or assessment or into the validity of such tax, assessment, sale, or forfeiture. Such payment if made by Grantee shall constitute a lien on the Property with the same effect and priority as a mechanic's lien, except that such lien shall not jeopardize the priority of any recorded lien of mortgage or deed of trust given in connection with a promissory note secured by the Property.

ADMINISTRATION AND ENFORCEMENT

12. **Written Notice.** Any notice which either Grantor or Grantee may desire or be required to give to the other party shall be in writing and shall be delivered by one of the following methods by overnight courier postage prepaid, facsimile transmission, registered or certified mail with return receipt requested, or hand delivery, to the following address:

Grantor

K. Shawn Hancy
Katherine S. Hancy
Inverness
Route 624
Burkeville, VA 23922

Grantee

National Trust for Historic Preservation
General Counsel
1785 Massachusetts Avenue, N.W.
Washington, D.C. 20036

Each party may change its address set forth herein by a notice to such effect to the other party.

13. **Evidence of Compliance.** Upon request by Grantor, Grantee shall promptly furnish Grantor with certification that, to the best of Grantee's knowledge, Grantor is in compliance with the obligations of Grantor contained herein or that otherwise evidences the status of this Easement to the extent of Grantee's knowledge thereof.

14. **Inspection.** With the consent of Grantor, representatives of Grantee shall be permitted at all reasonable times to inspect the Property, including the interior of the Residence. Grantor covenants not to withhold unreasonably its consent in determining dates and times for such inspections.

15. **Grantee's Remedies.** Grantee may, following reasonable written notice to Grantor, institute suit(s) to enjoin any violation of the terms of this easement by ex parte, temporary, preliminary, and/or permanent injunction, including prohibitory and/or mandatory injunctive relief, and to require the restoration of the Property and Buildings to the condition and

appearance that existed prior to the violation complained of. Grantee shall also have available all legal and other equitable remedies to enforce Grantor's obligations hereunder.

In the event Grantor is found to have violated any of its obligations, Grantor shall reimburse Grantee for any costs or expenses incurred in connection with Grantee's enforcement of the terms of this Easement, including all reasonable court costs, and attorney's, architectural, engineering, and expert witness fees. The amount of such costs and expenses, until discharged, shall constitute a lien on the Property, with the same effect and priority as a mechanic's lien.

Exercise by Grantee of one remedy hereunder shall not have the effect of waiving or limiting any other remedy, and the failure to exercise any remedy shall not have the effect of waiving or limiting the use of any other remedy or the use of such remedy at any other time.

16. **Notice from Government Authorities.** Grantor shall deliver to Grantee copies of any notice of violation or lien relating to the Property received by Grantor from any government authority within five (5) days of receipt by Grantor. Upon request by Grantee, Grantor shall promptly furnish Grantee with evidence of Grantor's compliance with such notice or lien where compliance is required by law.

17. **Notice of Proposed Sale.** Grantor shall promptly notify Grantee in writing of any proposed sale of the Property and provide the opportunity for Grantee to explain the terms of the Easement to real estate agents and potential new owners prior to sale closing.

18. **Liens.** Any lien on the Property created pursuant to any paragraph of this Easement may be confirmed by judgment and foreclosed by Grantee in the same manner as a mechanic's lien, except that no lien created pursuant to this Easement shall jeopardize the priority of any recorded lien of mortgage or deed of trust given in connection with a promissory note secured by the Property.

19. **Plaque.** Grantor agrees that Grantee may provide and maintain at its expense a plaque on the Property, which plaque shall not exceed 24 by 24 inches in size, giving notice of the significance of the Property and the existence of this Easement. The text and location of any such plaque shall be mutually agreeable to Grantor and Grantee.

BINDING EFFECT

20. **Runs with the Land.** Except as provided in paragraphs 8 and 23.2, the obligations imposed by this Easement shall be effective in perpetuity and shall be deemed to run as a binding servitude with the Property. This Easement shall extend to and be binding upon Grantor and Grantee, their respective successors in interest and all persons hereafter claiming under or through Grantor and Grantee, and the words "Grantor" and "Grantee" when used herein shall include all such persons. Any right, title, or interest herein granted to Grantee also shall be deemed granted to each successor and assign of Grantee and each such following successor and assign thereof, and the word "Grantee" shall include all such successors and assigns.

Anything contained herein to the contrary notwithstanding, an owner of the Property shall have no obligation pursuant to this instrument where such owner shall cease to have any ownership interest in the Property by reason of a bona fide transfer. The restrictions, stipulations, and covenants contained in this Easement shall be inserted by Grantor, verbatim or by express reference, in any subsequent deed or other legal instrument by which Grantor divests itself of either the fee simple title to or any lesser estate in the Property or any part thereof, including by way of example and not limitation, a lease of all or a portion of the Property.

21. **Recording and Effective Date.** Grantee shall do and perform at its own cost all acts necessary to the prompt recording of this instrument in the land records of Nottoway County, Virginia. Grantor and Grantee intend that the restrictions arising under this Easement take effect on the day and year this instrument is recorded in the land records of Nottoway County, Virginia.

ASSIGNMENT

22. **Assignment.** Grantee may convey, assign, or transfer this Easement to a unit of federal, state, or local government or to a similar local, state, or national organization that is a "qualified organization" under Section 170(h) of the Code whose purposes, *inter alia*, are to promote preservation or conservation of historical, cultural, or architectural resources, provided that any such conveyance, assignment, or transfer requires that the Purpose for which the Easement was granted will continue to be carried out.

EXTINGUISHMENT

23.1 **Extinguishment.** Grantor and Grantee hereby recognize that circumstances may arise that may make impossible the continued ownership or use of the Property in a manner consistent with the Purpose of this Easement and necessitate extinguishment of the Easement. Such circumstances may include, but are not limited to, partial or total destruction of the Main Residence resulting from casualty. In the event of such a casualty, Grantor and Grantee agree to consult with each other in good faith to determine whether an extinguishment, either partial or total, is appropriate. Extinguishment must be the result of a judicial proceeding in a court of competent jurisdiction.

Unless otherwise required by applicable law at the time, in the event of any sale of all or a portion of the Property (or any other property received in connection with an exchange or involuntary conversion of the Property) after such termination or extinguishment, and after the satisfaction of prior claims and any costs or expenses associated with such sale, Grantor and Grantee shall share in any net proceeds resulting from such sale in accordance with their respective percentage interests in the fair market value of the Property, adjusted, if necessary, to reflect a partial termination or extinguishment of this Easement. Grantor and Grantee hereby agree that Grantee's percentage interest in the fair market value of the Property is 10% (ten percent), or such other percentage as the Court granting extinguishment may determine in the exercise of its discretion. All such proceeds received by Grantee shall be used by Grantee in a

manner consistent with Grantee's primary purposes. Net proceeds shall also include, without limitation, net insurance proceeds.

In the event of extinguishment, the provisions of this paragraph shall survive extinguishment and shall constitute a lien on the Property with the same effect and priority as a mechanic's lien, except that such lien shall not jeopardize the priority of any recorded lien of mortgage or deed of trust given in connection with a promissory note secured by the Property.

23.2 Condemnation. If all or any part of the property is taken under the power of eminent domain by public, corporate, or other authority, or otherwise acquired by such authority through a purchase in lieu of a taking, Grantor and Grantee shall join in appropriate proceedings at the time of such taking to recover the full value of those interests in the Property that are subject to the taking and all incidental and direct damages resulting from the taking. After the satisfaction of prior claims and net of expenses reasonably incurred by Grantor and Grantee in connection with such taking, Grantor and Grantee shall be respectively entitled to compensation from the balance of the recovered proceeds in conformity with the provisions of paragraphs 23.1 unless otherwise provided by law.

INTERPRETATION

24. Interpretation. The following provisions shall govern the effectiveness, interpretation, and duration of the Easement.

(a) Any rule of strict construction designed to limit the breadth of restrictions on alienation or use of Property shall not apply in the construction or interpretation of this Easement, and this instrument shall be interpreted broadly to effect its Purpose and the transfer of rights and the restrictions on use herein contained.

(b) This instrument may be executed in two counterparts, one of which may be retained by Grantor and the other, after recording, to be retained by Grantee. In the event of any disparity between the counterparts produced, the recorded counterpart shall in all cases govern.

(c) This instrument is made pursuant to the Act, but the invalidity or inapplicability of such Act or any part thereof shall not affect the validity and enforceability of this Easement according to its terms, it being the intent of the parties to agree and to bind themselves, their successors, and their assigns in perpetuity to each term of this instrument whether this instrument be enforceable by reason of any statute, common law, or private agreement in existence either now or hereafter. The invalidity or unenforceability of any provision of this instrument shall not affect the validity or enforceability of any other provision of this instrument or any ancillary or supplementary agreement relating to the subject matter thereof.

(d) Nothing contained herein shall be interpreted to authorize or permit Grantor to violate any ordinance or regulation relating to building materials, construction methods, or use. In the event of any conflict between any such ordinance or regulation and the terms hereof, Grantor promptly shall notify Grantee of such conflict and shall cooperate with Grantee and the

applicable governmental entity to accommodate the purposes of both this Easement and such ordinance or regulation.

(e) To the extent that Grantor owns or is entitled to development rights which may exist now or at some time hereafter by reason of the fact that under any applicable zoning or similar ordinance the Property may be developed to use more intensive (in terms of height, bulk, or other objective criteria related by such ordinances) than the Property is devoted as of the date hereof, such development rights shall not be exercisable on, above, or below the Property during the term of the Easement, nor shall they be transferred to any adjacent parcel and exercised in a manner that would interfere with the Purpose of the Easement.

(f) To the extent that any action taken by Grantee pursuant to this Easement gives rise to a claim of breach of contract, Grantor and Grantee agree that the sole remedy on the part of Grantor shall be reimbursement of direct out-of-pocket expenses reasonably incurred by Grantor as a result of such breach and that Grantor shall not have any right to indirect, consequential or monetary damages in excess of such direct out-of-pocket expenses.

AMENDMENT

25. **Amendment.** If circumstances arise under which an amendment to or modification of this Easement would be appropriate, Grantor and Grantee may by mutual written agreement jointly amend this Easement, provided that no amendment shall be made that will adversely affect the qualification of this Easement or the status of Grantee under any applicable laws, including Section 501(c)(3) of the Code and the laws of the Commonwealth of Virginia. Any such amendment shall be consistent with the protection of the conservation and preservation values of the Property and the Purpose of this Easement; shall not affect its perpetual duration; shall not permit additional residential development on the Property other than the residential development permitted by this Easement on its effective date; shall not permit any subdivision of the Property; shall not permit any private inurement to any person or entity; and shall not adversely impact the overall architectural, historic, natural habitat, and open space values protected by this Easement. Any such amendment shall be recorded in the land records of Nottoway County, Virginia. Nothing in this paragraph shall require Grantor or Grantee to agree to any amendment or to consult or negotiate regarding any amendment.

WARRANTIES

26. **Mortgages and Other Third Party Interests.** Grantor warrants that, at the time of the conveyance of this Easement, that Grantor owns fee simple title to the Property and that the Property is not subject to or otherwise encumbered by any mortgage, deed of trust, lien, condition, option, lease, easement or other interest of any other party that may give rise to any right of defeasance, foreclosure, or extinguishment affecting Grantee's rights under this Easement.

325 3004

Nothing contained in this paragraph or in this Easement shall be construed to give any mortgagee/lender the right to violate the terms of this Easement or to extinguish this Easement by taking title to the Property by foreclosure or otherwise.

27. **Baseline Documentation.** Grantor and Grantee warrant that the Baseline Documentation attached as Exhibit B provides an accurate representation of the condition of the Property at the time of the conveyance of this Easement.

THIS EASEMENT reflects the entire agreement of Grantor and Grantee. Any prior or simultaneous correspondence, understandings, agreements, and representations are null and void upon execution hereof, unless set out in this instrument.

TO HAVE AND TO HOLD, the said Preservation and Conservation Easement, unto the said Grantee and its successors and permitted assigns forever. This DEED OF PRESERVATION AND CONSERVATION EASEMENT may be executed in two counterparts and by each party on a separate counterpart, each of which when so executed and delivered shall be an original, but both of which together shall constitute one instrument.

WITNESS the following signatures and seals:

WITNESS:

Donald D. Jones

GRANTOR:

R. Shawn Haney (SEAL)
R. Shawn Haney

WITNESS:

Donald D. Jones

Katherine S. Haney (SEAL)
Katherine S. Haney

WITNESS:

Thompson M. Meigs

GRANTEE:

National Trust For Historic Preservation
In The United States

David J. Brown (SEAL)
David J. Brown
Executive Vice President

325 301A

STATE OF VIRGINIA
CITY/COUNTY OF Richmond, to-wit:

The foregoing deed was acknowledged before me, the undersigned Notary Public, in my jurisdiction aforesaid, this 7th day of March, 2000 by K. Shawn Haney.

My commission expires: 08-31-2002

Kimberly D. Nuttall
Notary Public



STATE OF VIRGINIA
CITY/COUNTY OF Richmond, to-wit:

The foregoing deed was acknowledged before me, the undersigned Notary Public, in my jurisdiction aforesaid, this 7th day of March, 2000 by Katherine S. Haney.

My commission expires: 08-31-2002

Kimberly D. Nuttall
Notary Public



325 3016

DISTRICT OF COLUMBIA

)
)ss.
)

I, Jennifer Dooley, a Notary Public in and for said jurisdiction aforesaid, DO HEREBY CERTIFY that David J. Brown, Executive Vice President of the National Trust for Historic Preservation in the United States, a congressionally chartered non-profit corporation, personally known to me to be the same person whose name is subscribed to the foregoing instrument, appeared before me this day in person and acknowledged that as such he signed and delivered the said instrument, as the free and voluntary act and deed of said congressionally chartered non-profit corporation as president of said non-profit corporation, for the use and purposes therein set forth.

GIVEN under my hand and Notarial Seal this 2nd day of March, 2000.

Jennifer Dooley
Notary Public, District of Columbia
My Commission Expires 12-14-04

Jennifer Dooley
Notary Public

My Commission Expires: 12-14-04

Block 325 PAGE 302

SCHEDULE OF EXHIBITS

A. Property Description

B. Baseline Documentation

Exhibit A

Property Description

**Deed of Preservation and Conservation Easement
K. Shawn Haney and Katherine S. Haney to the
National Trust for Historic Preservation**

**INVERNESS
ROUTE 624
TOWN OF BURKEVILLE, NOTTOWAY COUNTY, VIRGINIA**

ALL that certain tract or parcel of land lying and being in the Haytokah Magisterial District, Nottoway County, Virginia, east of the corporate limits of the Town of Burkeville, estimated to contain 314 acres but sold in the gross and not by the acre, bounded and described as follows:

On the north by State Highway #624, being the old road from Burkeville to Crewe, on the east by the lands of J. T. Morgan, Jr. (formerly Dodson), lands now or formerly owned by Herman Shutt, on the south by lands now or formerly owned by Jimmy Knight, E. C. Purcell and others, on the west by land now or formerly owned by E. J. Agnew, the Nottoway County School Board, and J. E. Osborne, being all of the land of which James Stuart Agnew died, seized and possessed, save and except such portion thereof as has been sold and conveyed to others and including the unsold portion of a parcel of land conveyed to J. P. Agnew and William T. Agnew by John A. Dodson and wife by Deed dated January 18, 1952 and recorded in the Clerk's Office of the Circuit Court of Nottoway County, Virginia, in Deed Book 118, page 379, less however such portion of said 75 acres as is included in the description contained in a Deed from J. Perkins Agnew and wife and William T. Agnew and wife to J. T. Morgan, Jr. dated November 10, 1958 and recorded in Deed Book 145, page 423, in which Deed it was estimated that 55 acres of Dodson land was conveyed by said Deed which would leave 20 acres of said Dodson land but all of the remainder of said Dodson land it is intended to be included in this Deed, reference being made to all of the aforesaid conveyances for more particular description of that portion of the land acquired from Dodson on which is intended to be included in this conveyance.

SAVE AND EXCEPT that property described in the Deed from Lillian Agnew Leath to the Commonwealth of Virginia dated August 9, 1983 and recorded in Deed Book 230, page 235 in the Circuit Court Clerk's Office of Nottoway County, Virginia.

BEING the same real estate conveyed to National Trust for Historic Preservation in the United States, a congressionally chartered Non-Profit corporation, subject to a life estate reserved for J. Perkins Agnew, by deed from Lillian A. Leath, widow, dated February 23, 1995, recorded April 14, 1995, in the aforesaid Clerk's Office in Deed Book 288, page 686.

BOOK 325 PAGE 304

AND BEING the same property conveyed to the Grantor herein by deed of National Trust for Historic Preservation in the United States, dated the 29th day of February, 2000, recorded in Deed Book 325, page 284, Nottoway County Clerk's office.

Exhibit B

**Deed of Preservation and Conservation Easement
K. Shawn Haney and Katherine S. Haney to
the National Trust for Historic Preservation in the United States**

**INVERNESS
ROUTE 624
TOWN OF BURKEVILLE
NOTTOWAY COUNTY, VIRGINIA**

The photographs referred to at Paragraph 27 of the Deed of Preservation and Conservation Easement of K. Shawn Haney and Katherine S. Haney (Grantor) to the National Trust for Historic Preservation in the United States (Grantee) of which this Exhibit B is a part are not recordable. Accordingly, they are incorporated herein by reference, each of Grantor and Grantee having received an original set consisting of the following:

1. A three (3) page key to photographs of the Property;
2. A five (5) page set of plans, including three (3) site plans (Farm, Entrance and House Vicinity) and the floorplans of the first and second floor of the Main Residence, indicating the location from which the photographs were taken; and
3. Forty-six (46) black and white and color photographs of the Property, dated March 1993 and June-September, 1998.

In the event of any disparity between the counterparts held by Grantor and Grantee, the counterpart held by the Grantee shall govern.

11WACDLJBSANDYGRA009961005

INSTRUMENT #0000408
RECORDED IN THE CLERK'S OFFICE OF
NOTTOWAY ON
MARCH 8, 2000 AT 04:22PM
JAMES W. KING, CLERK

BY: James L. Brown (DC)





Looking northward from house



Northwest view from house toward Burkeville





Looking northward near intersection of Lewiston Plank and Old Plank Road



Southwest view from Schutt Road toward Inverness Road and Lewiston Plank Road intersection





Westward view site from Lewiston Plank Road



Adjacent farm and residence on east side of Lewiston Plank Road



Site view toward the east



Northern View of Site

Nottoway County Planning Commission

Benjamin Perry- Chair
Kirby Woolfolk-Vice-Chair
Sandra Pettis
Bryan Thomas
Paul Carter



Chandra Lewis
Frankie Williamson
James Bruce
Jeff LaVelle
Ben Green

Planning Director and Commission Secretary - Gregg Zody, AICP

Mailing Address: PO Box 92, Nottoway, Virginia 23955

Physical Address: 328 West Courthouse Road, Nottoway, Virginia 23955

Office Telephone: 434-645-8696

Add two (2) definitions to Article 6. Definitions, Sec. 6-1-2 List of Definitions

1. **Government Services:** Governmental offices providing administrative, judicial, clerical or public contact services that deal directly with citizens. Typical uses include federal, state, county, and city offices. *

The following zoning districts shall be amended to include government services as a permitted use:

Division 1 Agriculture District (A-1), Section 2-1-3 – Permitted Uses

Division 2 Conservation District (C-1), Section 2-2-3 – Permitted Uses

Division 3 Rural Residential District (RR), Section 2-3-3 – Permitted Uses

Division 4 Urban Residential District (UR), Section 2-4-3 – Permitted Uses

Division 5 General Business District (GB), Section 2-5-3 – Permitted Uses

Division 6 Light Industrial District (LI), Section 2-6-3 – Permitted Uses

Division 7 General District (GI), Section 2-7-3 – Permitted Uses

*At the May 20th Planning Commission meeting, members recommended making this use a special exception request to provide transparency for residents (8-0).

2. **Data Center** A facility containing one or more buildings and one or more large-scale computer systems used for data storage and processing for off-site users. Typical supporting equipment includes back-up batteries and power generators, cooling units, fire suppression systems, and enhanced security features. *

The following zoning districts shall be amended to include data centers as a use permitted by a special exception permit (as provided in Article 5):

Division 5 General Business District (GB), Sec. 2-5-4 Uses Permitted by Special Exception

Division 6 Light Industrial District (LI), Sec. 2-6-4 Uses Permitted by Special Exception

Division 7 General Industrial District (GI), Sec. 2-7-4 Uses Permitted by Special Exception

*This item was continued from the May 20th to June 17th meeting so staff could locate alternative definitions. At the June 17th PC meeting, the Planning Commission recommended (6-0) using the State Code definition §58.1-3506 (43), which states, "Computer equipment and peripherals used in a data center. For purposes of this subdivision, "data center" means a facility whose primary services are the storage, management, and processing of digital data and is used to house (i) computer and network systems, including associated components such as servers, network equipment and appliances, telecommunications, and data storage systems; (ii) systems for monitoring and managing infrastructure performance; (iii) equipment used for the transformation, transmission, distribution, or management of at least one megawatt of capacity of electrical power and cooling, including substations, uninterruptible power supply systems, all electrical plant equipment, and associated air handlers; (iv) Internet-related equipment and services; (v) data communications connections; (vi) environmental controls; (vii) fire protection systems; and (viii) security systems and services;"

3. Delete (Duplex) from Division 1 Agriculture District (A-1), Section 2-1-4 – use permitted by a special exception permit (as provided in Article 5).*

*The Planning Commission recommended approval (8-0) at their May 20th meeting.

NOTTOWAY COUNTY

July 17, 2025

MAINTENANCE

The Nottoway Area Headquarters for the month of June 2025.

- Removed debris and 44 trash bags from roadways.
- Repaired potholes throughout the county.
- Began work on Route 684 Crystal Lake Rural Rustic.
- Tree trimming and removal on various routes.
- Performed ditching on various routes.
- Received 54 new work orders and 51 work orders were closed. There are no pending work orders older than ninety (90) days.

LAND DEVELOPMENT & PERMITS

Paul Hinson, P.E.

Plans with outstanding comments or under review (Activity within last 90 days)

- None

Plans found acceptable

- None

Other

- Haney Rezoning, Route 624 Inverness Road – Rezoning application submitted for review and comment on 5-30-25 and comments provided for the county's use on 6-5-25.
- Johnson Special Exception, Route 46 Brunswick Road – Special Exception application submitted for review and acceptance on 6-26-25 and comments provided for the county's use on 7-9-25.

LUP Permits Issued and Completed

Permit Number	Permittee	Nottoway County	Permit Issuance Date	Permit Completion Date
60247	Brightspeed of Virginia, LLC	67	5-29-25	
60248	Brightspeed of Virginia LLC	67	5-29-25	
60249	Brightspeed of Virginia LLC	67	5-29-25	
60250	Brightspeed of Virginia, LLC	67	5-29-25	
60251	Brightspeed of Virginia, LLC	67	5-29-25	
60252	Brightspeed of Virginia, LLC	67	5-29-25	
60253	Brightspeed of Virginia LLC	67	5-29-25	

60254	Brightspeed of Virginia LLC	67	5-29-25	
60255	Brightspeed of Virginia, LLC	67	6-2-25	
60256	Brightspeed of Virginia, LLC	67	6-2-25	
60257	Brightspeed of Virginia, LLC	67	6-2-25	
60258	Brightspeed of Virginia, LLC	67	6-2-25	
60259	Brightspeed of Virginia, LLC	67	6-2-25	
60260	Brightspeed of Virginia, LLC	67	6-2-25	
60262	Brightspeed of Virginia, LLC	67	6-3-25	
60263	Brightspeed of Virginia, LLC	67	6-3-25	
60265	Brightspeed of Virginia, LLC	67	6-3-25	
60266	Brightspeed of Virginia, LLC	67	6-3-25	
60267	Brightspeed of Virginia, LLC	67	6-3-25	
60268	Brightspeed of Virginia, LLC	67	6-3-25	
60270	Brightspeed of Virginia, LLC	67	6-3-25	
60271	Brightspeed of Virginia, LLC	67	6-3-25	
60273	Brightspeed of Virginia, LLC	67	6-3-25	
60275	Brightspeed of Virginia, LLC	67	6-3-25	
60277	Brightspeed of Virginia, LLC	67	6-4-25	
60278	Brightspeed of Virginia, LLC	67	6-4-25	
60280	Frankie Williamson	67	6-6-25	
60284	Brightspeed of Virginia, LLC	67	6-5-25	
60286	LightSett	67	6-12-25	
60288	Brightspeed of Virginia, LLC	67	6-11-25	
60289	Brightspeed of Virginia, LLC	67	6-11-25	
60290	Brightspeed of Virginia, LLC	67	6-12-25	
60291	Brightspeed of Virginia, LLC	67	6-13-25	
60292	Town of Crewe	67	6-13-25	
60293	LightSett	67	6-13-25	
60294	LightSett	67	6-13-25	
60295	Brightspeed of Virginia, LLC	67	6-16-25	
60296	Brightspeed of Virginia, LLC	67	6-16-25	
60297	Brightspeed of Virginia, LLC	67	6-16-25	
60314	Dominion Energy/VA Elec & Power Co	67	6-20-25	
60323	RiverStreet Communications	67	6-25-25	
60326	Brightspeed of Virginia, LLC	67	6-24-25	
60327	Brightspeed of Virginia, LLC	67	6-24-25	
60328	Brightspeed of Virginia, LLC	67	6-25-25	
60329	Brightspeed of Virginia, LLC	67	6-25-25	
60330	Brightspeed of Virginia, LLC	67	6-25-25	
60331	Brightspeed of Virginia, LLC	67	6-25-25	
60333	Brightspeed of Virginia, LLC	67	6-26-25	
60334	Brightspeed of Virginia, LLC	67	6-26-25	
60335	Brightspeed of Virginia, LLC	67	6-26-25	
60336	Brightspeed of Virginia, LLC	67	6-26-25	
60173	Dominion Energy/VA Elec & Power Co	67	3-21-25	6-25-25

CONSTRUCTION	Susan Warr, P.E.
<u>UPC 115405 / 0460-067-739,C501</u> Contractor: Name: R-Cut at Rte. 723 CM: Charlene Fallen Location: Nottoway Fixed Completion Date: December 05, 2025 Comments: Phase III work initiating 7/14. <u>UPC 125571 / ST4D-964-F25,P401</u> Contractor: Whitehurst Paving Co, Inc. Name: 2025 Surface Treatment CM: Charlene Fallen Location: Dinwiddie, Nottoway, Prince George Fixed Completion Date: 10/19/25 Comments: Surface treatment operations have been completed. Punch list items remain at this time. <u>UPC 125575 / SS4B-964-F25,P401</u> Contractor: Slurry Pavers, Inc. Name: 2025 Cape Seal-Secondary Various CM: Location: Dinwiddie, Nottoway, Prince George Fixed Completion Date: 10/19/25 Comments: Slurry seal operations have been completed in the county of Nottoway. Punch list items remain. <u>UPC 125589 / PM4D-964-F25,P401</u> Contractor: Branscome, Inc. Name: 2025 Plant Mix / Petersburg Residency CM: Charlene Fallen Location: Dinwiddie, Nottoway, Prince George Fixed Completion Date: 11/21/25 Comments: Paving operations have been completed in Nottoway. Punch list and line marking operations remain to be performed. <u>UPC 124672 / 9999-964-862,N501</u> Contractor: Mullen's Markings, Inc. Name: Road Improvements CM: Blake Smith Location: Dinwiddie, Nottoway, Prince George Fixed Completion Date: 12/05/25 Comments: Contractor has indicated a planned delayed start date of late July 2025	

TRAFFIC STUDIES/SPECIAL REQUESTS
• None this month

Landfill Work Sheet - June 2025

Date	Municipal Solid	Construction/	Industrial	Sludge	Tires Recycled	White Goods	Other Waste with Description	TOTAL	Vegetative Yard Waste	LOADS
	Waste	Demolition	Waste			Recycled			Not Counted in Totals	
6/2/2025	90958	13240						104198		29
6/3/2025	64700	102340						167040	12240	29
6/4/2025	65547	7660	7320					80527	4040	17
6/5/2025	66352	10140	4240					80732	4640	23
6/6/2025	52632	28410	29680	6540				117262		34
6/7/2025	2640	16460				360		19460		12
6/9/2025	149778	12400			160			162338		31
6/10/2025	78420	21740	86340					186500	11940	25
6/11/2025	46992	15500	74200		6456	400		143548	11160	28
6/12/2025	72808	97450	19960	7680				197898	3760	40
6/13/2025	35412	56180				160		91752		22
6/14/2025	1920	13020	16140			180		31260		14
6/16/2025	90401	56060	380					146841	7100	25
6/17/2025	56340	96708						153048	7520	20
6/18/2025	77195	29540	42120		140			148995	13780	27
6/20/2025	64004	45140	13280	3640		920		126984	13260	37
6/21/2025	8120	54200						62320		9
6/23/2025	103144	48210				140		151494	8520	27
6/24/2025	88706	27040						115746		22
6/25/2025	34304	74480	5680		1000			115464	4320	24
6/26/2025	46844	25920	28800			200		101764	3780	23
6/27/2025	57880	37000	31680			320		126880	2060	29
6/28/2025	9240	7160						16400		15
6/30/2025	95250	69320						164570	8620	30
4/16/2025	Load taken to ABC Recycling					-1580		-1580		
Pounds	1459587	965318	359820	17860	7756	1100		2811441	116740	592
Tons	729.79	482.66	179.91	8.93	3.88	0.55		1,405.72	58.37	
Saturday Loads										
Total Days: 24										
AVERAGE TONS PER DAY:		58.57		58.37 Not counted in Total Tons because it is burned and used as ash						

Date: 7/01/2025

Number of Inspections By Inspector
From: 6/01/2025 To: 6/30/2025

BI403

Inspector
Jerry Williams

Type Inspection	Count
Cert. of Occup.	1
Final	2
Storage Tank	1

Sub-Total: 4

Nicholas Bowles

concrete wall	1
deck footing	1
deck framing	1
gas test	1
push pier	1
rough plumb	1
shower pan	1
slab	1
stem wall	1
walk thru	1
Behind wall plb	1
Blower Door	2
Cert. of Occup.	6
Duct Seal	2
Final	28
Footing	6
Foundation	5
Framing	9
Gas	1
GAS CHECK	2
Hd OP Permit	1
HVAC	3
Insulation	2
Marriage Line	2
Perm. Electric	10
Plumbing	3
Projection	4
R Gas	1
Renew Permit	1
Rough Electric	10
Rough HVAC	1
Temp. Electric	1
Veneer	1

Sub-Total: 112

Final-Total: 116

Mileage 1972

Number of Building Permits 44

Dollar Value of Construction 1,479,110.50

Dollar value of Building Permit Fees 9,439.83

OFFICE OF
ANIMAL CONTROL



Animal Control Officer
Sheila Estes
sestes@nottoway.org

Deputy Animal Control Officer
Destiny Johnson
djohnson@nottoway.org

G-4
Nottoway County
P.O. Box 92
344 W. Courthouse Rd.
Nottoway, VA 23955
Telephone: 434-292-1099
Fax: 434-645-8667
www.nottoway.org

To: Stephen W. Bowen, County Administrator
Re: Monthly Report for June 2025

Number of Animal Control Calls: 144
Number of Summons Issued: 0
Number of Convictions: 2 continued, 1 dismissed
Number of Compliances Issued: 5
Number of Dogs over 40 days: 1 in foster

	Dog	Cat	Other
New Intakes	17	32	
Animals in Shelter	4	6	
Fostered	1	6	
Bites	3	0	
RTO	3	0	
Transfers	8	15	
Adoptions	2	1	
Euthanized	4- 1 court ordered & 3 behavior	1-medical	
Died in Custody	0	1- kitten under vet care	
Died in Foster	0	3- newborns	
Livestock Calls: 6	Pickup Fee: \$45.00	Ending Odometer (Pickup) 90312-92050 Mileage: 1733	
Wildlife: 7	Boarding Fee: \$30.00		
Welfare Check: 9	Adoption Fee: \$30.00	Ending Odometer (SUV) 110376-111266 Mileage: 890	
Threatening: 0	Donations: \$5.00		



Donations 6/28/25



Donation 6/28/25

6/27/25
Donation from Angel R.



Donation
6/25/25



Donations
6/25/25



Donation, Brisson Family
6/20/25



Donation
6/6/25



OFFICE OF
THE BOARD OF SUPERVISORS
 NOTTOWAY COUNTY



P. O. BOX 92
 344 W. COURTHOUSE ROAD
 NOTTOWAY, VIRGINIA 23955
 TELEPHONE (434) 645-8696
 FAX (434) 645-8667
www.nottoway.org

SUPERVISORS

JOHN A. ROARK, CHAIRMAN
 DISTRICT 2

WILLIAM J. COLLINS, III, VICE CHAIRMAN
 DISTRICT 5

RICHARD H. INGRAM, JR.
 DISTRICT 1

DAPHNE V. NORTON
 DISTRICT 3

GEORGE G. TOTH, III
 DISTRICT 4

COUNTY ADMINISTRATOR
 STEPHEN W. BOWEN

FINANCE DIRECTOR

**PLANNING & ECONOMIC DEVELOPMENT
 DIRECTOR AND ZONING ADMINISTRATOR**
 GREGG ZODY, AICP

BUILDING OFFICIAL
 NICHOLAS BOWLES

EMERGENCY SERVICES COORDINATOR
 AUBREY W. "BUDDY" HYDE, JR.

MEMORANDUM

TO: Board of Supervisors

THROUGH: Steve Bowen, County Administrator

FROM: Gregg Zody, Planning and Economic Development Director *GZ*

SUBJECT: Planning and Economic Development Monthly Update – June 2025

DATE: July 10, 2025

Planning and Zoning

1. Staff met with existing and prospective property owners via phone and email throughout the month to discuss development processes and related regulations regarding the subdivision and zoning ordinances, notably division and property complaints. Please note that these discussions may consist of follow-up via email or phone at least four times or more after the initial meeting and before applying for a special exception, subdivision, or rezoning. Notable excerpts include:
 - Three of four Notice of Violations that have passed the deadline include:
 - a. Mountain Hall Road – Staff is working with the property owner on storage containers for a temporary period of time and will be issued a temporary use permit. (Letter sent out 5/29/25)
 - b. Woodman Road – No effort to clean up junk. Staff recommends pursuing legal action. (Letter sent out 5/28/25)
 - c. Raccoon Crossing – Sent one letter of inquiry and one NOV, one of which was returned (incorrect address) despite County property card records. (Letter sent out 5/28/25). Staff will continue to monitor the site with periodic inspections (RV) until contact with the property owner is established.
 - d. Piney Green Road – notably one structure built without responding to staff's request for additional information. Several other structures with questionable standing were observed from an open gate on the ROW. (Letter sent out 6/16/25). If no response is received by the July 16 deadline, staff recommends taking legal action.

2. At their June 17, 2025 meeting, the Planning Commission heard and recommended approval for a special exception request on Eleven Oaks Road (6-0) to replace a home with a manufactured home; and the Planning Commission recommended approval for a rezoning request for 316 acres from RR to C-1 on Lewiston Plank Road and Inverness Road (5-0-1). The property owner from the rezoning case applied for a special exception request for a solar project generating less than 5 megawatts on less than 50 acres if the rezoning is approved..

The Planning Commission recommended adopting the State's definition for data centers after the matter was continued until the June 17th meeting (from the May 20th meeting), so staff could present additional research on definitions (6-0). Staff presented three definitions from local, state, and federal codes.

The Planning also considered draft language for an airport zoning district, which would focus on attracting aviation uses to the Blackstone and Crewe Airports. The Planning Commission supported the draft and recommended that one proposed use, Aviation Manufacturing and Assembly, be a use allowed by a special exception permit instead of the draft proposed use as permitted by right. (6-0).

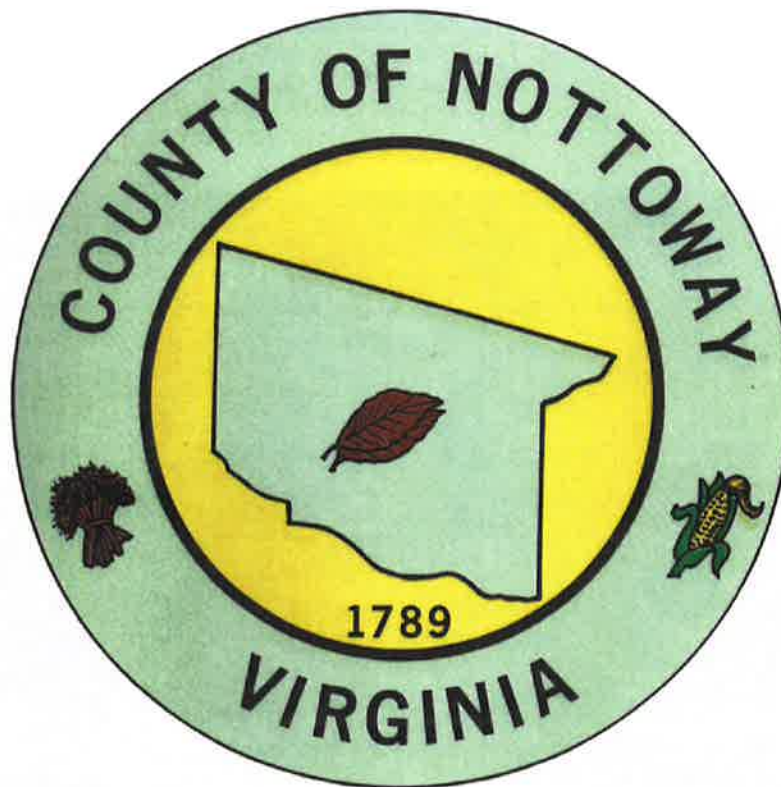
Economic Development

1. Attending WPPDC East VATI Management Team Zoom Meeting held on June 3rd.
2. Due to unexpected tasks, staff has attached a copy of the Prospect Manual for Pickett Park.
 - June's LoopNet site traffic report is attached.
3. Attended a virtual CDBG Q & A workshop hosted by VHCD covering five grant-related subjects from June 30-July 2:
 - a. Housing Applications
 - b. Infrastructure
 - c. Economic Development
 - d. Public Services
 - e. Planning Grants

The window for CDBG grants has closed for this calendar year, and if the BOS desires, we can discuss future grant applications and source matching funds.

4. Contacted the Tobacco Revitalization staff regarding any lingering project funds for the County and was told by the Regional Director that there are no project funds available for the County.
5. Reached out to the CRC's Planning Director regarding the High Bridge Trail project, and she directed staff to the High Bridge Trail Director. Still awaiting word from the Ranger and will follow up.
6. Participated virtually in Best Practices in Planning and Solar and Large-Scale Battery Energy Storage Systems (BESS) on June 25.

Site Information Packet
Presented By
The Nottoway County Board of
Supervisors



May 2, 2025

This information packet is intended to provide prospective clients cursory site information regarding Fort Pickett, located adjacent to Fort Barfoot and the Town of Blackstone, Virginia.

The land contained in this packet is owned by Nottoway County Board of Supervisors.



OVERVIEW:

The current available sites total approximately 434± acres and are zoned General Business and Agricultural. The County will work with the client to rezone the site to suite your needs and we are willing to absorb the cost of the application process.

Contact – Gregg Zody, Nottoway County Planning and Economic Development Director, 434-645-8696 O or 434-294-5005 C

LOCATION:

The site is located on the northeastern corner of State Route 40 and State Route 750. This location is less than two miles, via Military Highway (State Route 750) and Cox Road (US 460 Business) to US 460. From that point, interstates 95 and 85 are approximately thirty minutes away. This site sits less than one mile from an active airport serving military and private interests. Lastly, this site is bisected by an active rail spur.

Contact – Aaron French, Assistant Residency Administrator, Virginia Department of Transportation, 804-863-4004 O or 804-896-5703 C

Contact – Jake Allman, Chairman, Airport Committee, 434-264-2034 C or 434-292-4914 O

INFRASTRUCTURE:

Power: On the east side of Military Highway (west side of site) three three-phase electricity is supplied by Southside Electric Cooperative.

Southside Electric Cooperative Contact – President/CEO Jason C. Loehr, 434-645-2518 O



Water: The Town of Blackstone has approximately 3.28 million gallons per day (mgd) capacity and is permitted for 5 mgd capacity.

Sanitary Sewer: A twelve-inch gravity line is located approximately four hundred feet from the eastern property line of Parcel 5. The Town of Blackstone's line is slated for improvement and that effort can be coordinated with a user.

Contact – Philip Vannoorbeeck, Town Manager of Blackstone,
434-294-0519 C

Natural Gas: Unavailable in Nottoway County, but the county has contacted other fuel providers to explore options that can be brought forward.

Notoway County Virginia Contact - Stephen W. Bowen, County Administrator, 434-645-8696 O or 434-294-8626 C

Broadband/Internet: Fiber optic is available through existing providers in the Blackstone area.

Contact - Tad Deriso, President & CEO, Mid-Atlantic Broadband Communities Corp., 804-855-4057 C

As depicted on the map sets in the Appendix (page 7), the County can create a smaller lot to suit your needs from the parent tract.

The Nottoway County Board of Supervisors and Staff
thank you for your interest in Pickett Park.

Do not hesitate to contact Gregg Zody, AICP, Director of
Planning and Economic Development with any
questions or additional information at 434-645-8696 or
gzody@nottoway.org.

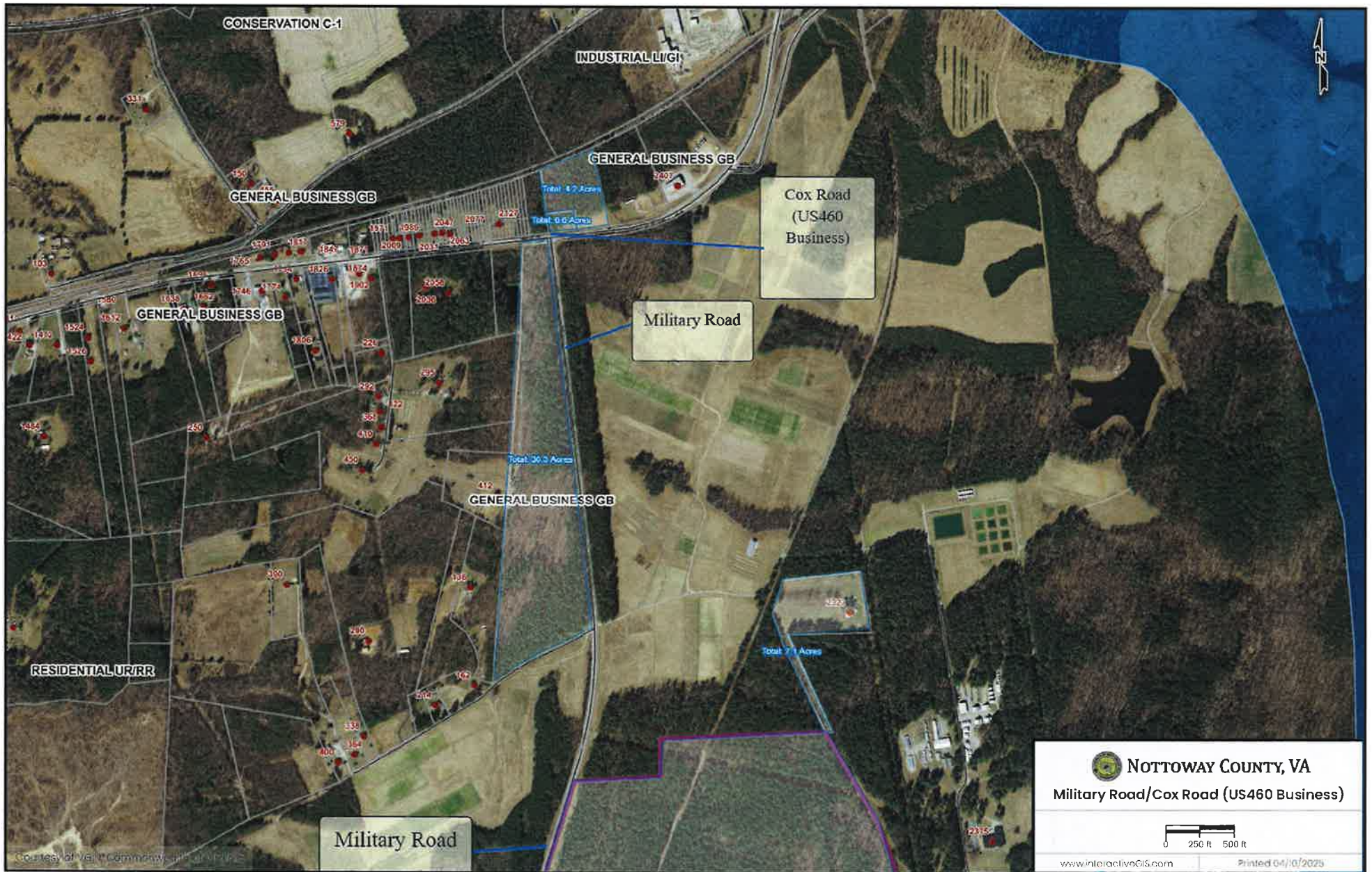
APPENDIX

County-Owned Property at Pickett Park

<u>Tax Map #</u>	<u>Acreage</u>	<u>Zoning</u>	<u>Location</u>	<u>Use</u>
43-130G	7.1	No Zoning		House on North Side of Darvills
43-130	30.2	GB		Strip on west side of Military Road near Cox Road
43-130B	4.4	GB		North side of Cox Road
43-130C	0.7	GB		Inset parcel on north side of Cox Road
43-130 E	2.7	GB		NW corner of Darvills and Dominy Corner
43-130	64.7	GB		East side of Darvills and Dominy Corner
51-94	4	GB		Nottoway Lanes
51-90**	135.41	GB/RR		North side of West Entrance Road
43-130	114	A-1		North side of Darvills, east side of Military Road
43-130	69	A-1		South side of Darvills, east of Military Road
Estimate Total*	432.21			

Total Outside the gate: 432.21





**LEASE ACTIONS
PICKETT PARK**

BLDG	TENANT	LEASE PERIOD	LEASE BEGINS/ENDS	MONTHLY RENT	POINT OF CONTACT	REMARKS
186	Vacant					
208	Cooperative Milk Producers Assoc.	1 yrs	2/18/24 - 2/17/25	450.00	Michael Myatt 292-6455	
401	Vacant					
414	Vacant					
426	Signs, Designs & More	month to month	1/1/24 - 12/31/24	160.00	Sharon Fassold 292-4555	
427	MCC Restore & More	month to month	1/1/24 - 12/31/24	135.00	Michael McGhee 910-797-7920	
430	Restoration Ministries	month to month	12/1/23 - 11/30/24	160.00	James L. Hogg 298-1215	
436	MCC Restore & More	month to month	6/1/23 - 5/31/24	310.00	Michael McGhee 910-797-7920	
437	Vacant	Indef				
440	Vacant					
448	Vacant					
450	Skookum Contract Services (building and parking lot)	month to month	9/1/23 - 8/31/24	1,010.00	Anthony Lewis 434-298-3390	
1200	Nottoway Lanes					
1279	Small Business Incubator	Indef	10/15/99 - indef	560.00	Joyce Mordan 298-0366	June '25 income
1279B	T&H Services LLC	1 yr	9/23/24 - 9/22/25	1,510.00	Paul Garno 518-538-0817	
2189	Wesley Tisdale (housing)	month to month	10/1/08 - indef	460.00	Wesley Tisdale 434-262-9754	
2193	Vacant					

BLDG	TENANT	LEASE PERIOD	LEASE BEGINS/ENDS	MONTHLY INCOME	POINT OF CONTACT	REMARKS
2201 2203 2205	Pickett Park Lodge	Indef Indef Indef	3/1/04 - indef	9,920.00	Joyce Mordan 298-0366	June '25 income
443 408	(for SVCC students only) (for SVCC students only)	Indef Indef	1/2017 - indef	10,120.00 4,300.00		June '25 income
2207	Vacant					
2323	Terry Clouthier (housing)	month to month	3/1/08 - indef	600.00	Terry Clouthier 292-4588	
2349	T & H Services, LLC	1 yr	9/1/24 - 8/31/25	1,510.00	Paul Garno 518-538-0817	
2353	Vietnam Veterans of America	month to month	3/1/24 - 2/28/25	0.00	Jim Hogg 298-1215	
2357	Vacant					
2361	Vacant					
2365	Vacant					
3951	Camp Pickett Officers' Club	indef	4/1/04 - indef	925.00 (see attached)	Joyce Mordan 298-0366	June '25 income
3951	Pickett Park Day Care Center	month to month	9/1/23 - 8/31/24	560.00	Doris Davis 292-1999	
	Pickett Park Campground	indef	8/11/03 - indef	6,922.00	Joyce Mordan 298-0366	June '25 income
	Veterans Car Wash (parking lot)	month to month	9/1/23 - 8/31/24	85.00	Ron Frisby 298-6981	
			Monthly Total	\$39,697.00		

Club Income

Month	Date	Amount Taken In	Amount Refunded	Security Deposit Returned	Total for Month	Total Amount For the Quarter	Date of Event Refunded	Date of Event
April	4/3/2025	200.00						1/17/2026
	4/7/2025			200.00			4/5/2025	
	4/10/2025		200.00				Canceled 5/24/25	
	4/10/2025	200.00						10/4/2025
	4/14/2025			200.00			4/12/2025	
		400.00	200.00	400.00	-200.00			
May	5/1/2025	850.00						6/22/2025
	5/1/2025	50.00						10/4/2025
	5/7/2025	650.00						5/23/2025
	5/7/2025	650.00						6/18/2025
	5/9/2025	650.00						5/23/2025
	5/13/2025		650.00				5/23/2025	
	5/23/2025			200.00			5/22/2025	
	5/23/2025	100.00						10/4/2025
		2950.00	650.00	200.00	2100.00			
June								
	6/2/2025	250.00						6/30/2025
	6/4/2025	50.00						10/4/2025
	6/13/2025	650.00						7/26/2025
	6/16/2025	250.00						6/24/2025
	6/16/2025			150.00			6/14/2025	
	6/20/2025	75.00						10/4/2025
	6/23/2025			200.00			6/21/2025	
		1275.00	0.00	350.00	925.00			
April - June 2025		4625.00	850.00	950.00		2825.00		
Year To Date		10040.00	850.00	2430.00		6760.00		

NOTTOWAY COUNTY
NOTTOWAY, VIRGINIA 23955

4-3

TAMMIE A. RAIFORD, TREASURER			6/30
CURRENT LEVY		\$72,555.41	
DELINQUENT LEVY		\$16,607.74	
PENALTIES		\$8,697.12	
INTEREST ON DELINQUENT TAXES		\$7,067.95	
RECORDATION TAXES		\$8,867.68	
LOCAL SALES TAX		\$143,597.28	
BUSINESS/PROFESSIONAL LICENSES		\$5,401.86	
VEHICLE LICENSE FEES		\$5,640.69	
HOTEL & MOTEL ROOM TAX		\$492.35	
BOARDING OF DOGS		\$50.00	
PICK UP FEE		\$45.00	
ADOPTION FEE		\$30.00	
DONATIONS/ACO		\$5.00	
CARES DONATION - NEW ANIMAL SHELTER		\$7,250.00	
DOG TAG SALES 2025		\$220.00	
TRANSFER FEES		\$40.50	
ZONING & SUBDIVISION FEES		\$750.00	
BUILDING PERMITS		\$11,502.19	
CONCEALED WEAPON PERMITS		\$451.25	
SEPTIC TANK PERMITS		\$150.00	
RESIDENTIAL EROSION & SEDIMENT CONT		\$375.00	
CONDITIONAL USE PERMIT		\$500.00	
COURT FINES & FORFEITURES		\$2,655.49	
LAW LIBRARY FEES		\$142.30	
COST OF COURT FEES		\$648.17	
COURTHOUSE SECURITY FEES		\$5,943.27	
JAIL ADMISSION FEES		\$198.75	
INTEREST ON BANK DEPOSITS		\$39,393.36	
RENT-GENERAL PROPERTY		\$1,113.34	
RENT/MAINTENANCE-SOCIAL SERVICES		\$3,126.00	
COMMONWEALTH'S ATTORNEY		\$86.22	
REFUNDS & RECOVERIES / WELFARE		\$20.00	
RECOVERIES ADVERTISING COST-DEL TAX		\$30.00	
RECOVERD/TAX AD 2010-14		\$80.85	
MISCELLANEOUS-UNDEFINED		\$124.42	
DISPATCHING - TOWN CONTRIBUTIONS		\$26,145.00	
UAVPRO TROF LOAN PAYMENTS		\$16,012.00	
FOUR FOR LIFE		\$13,255.84	
REFUNDS - AP VENDORS		\$10,234.35	
TREASURER CREDIT CARD FEE		\$1,533.75	
DMV FEE		\$4,450.00	
TREASURER ADMINISTRATIVE FEE		\$4,194.94	
MISCELLANEOUS/LIBRARY		\$373.35	
TOWN CONTRIBUTIONS/LIBRARY		\$2,494.00	
MOPED ATV SALES TAX		\$161.00	
GRANTORS TAX (TAX ON DEEDS)		\$2,598.72	
REIM: COMMONWEALTH'S ATTORNEY		\$25,167.12	
REIM: SHERIFF		\$100,572.13	
DMV HIGHWAY SAFETY GRANT		\$5,885.66	
SRO-VA RULES CAMP GRANT		\$69,378.25	
BYRNE JUSTICE ASST GRANT - LOLE		\$3,200.00	
REIM: COMMISSIONER OF REVENUE		\$10,867.73	
REIM: TREASURER		\$16,531.20	
REIM: CLERK'S OFFICE		\$22,509.63	
DCJS GRANT VICTIM/WITNESS		\$6,765.16	
REGISTRAR/ELECTORAL BOARD		\$72,779.00	
PUBLIC ASSISTANCE GRANTS		\$181,861.17	
COMPREHENSIVE AT-RISK		\$88.81	
			\$940,918.00

INVESTMENT REPORT					June 30, 2025	
					\$11,486,554.75	
MONEY MARKET ACCOUNT					\$3,201,008.67	
	CITIZENS BANK & TRUST	3%		\$3,201,008.67		
CERTIFICATES OF DEPOSIT						
	CITIZENS BANK & TRUST - 60228126	4.25%	7/13/2025	\$3,515,318.49	6 mo	
	CITIZENS BANK & TRUST - 60243327	3.00%	4/16/2026	\$1,297,695.54	18 mon	
	CITIZENS BANK & TRUST - 60243246	3.00%	4/16/2026	\$1,500,000.00	18 mon	
	CITIZENS BANK & TRUST - 60243705	3.25%	2/28/2026	\$17,721.36	18 mon	excess funds
	CITIZENS BANK & TRUST - 60228882	4.25%	9/12/2025	\$3,000,000.00	3 mo	
					\$9,330,735.39	
BALANCE JUNE 30, 2025					\$12,531,744.06	\$12,531,744.06

LANDFILL FUND REPORT		JUNE 30, 2025	
BALANCE			
RECEIPTS			
	COMMUNICATIONS TAX	\$14,278.94	
	UTILITY TAX	\$12,634.96	
	CONSUMPTION TAX	\$1,839.53	
	USE OF LANDFILL	\$25,140.19	
	LANDFILL USE - FT PICKETT		
	LANDFILL USE - BLACKSTONE	\$12,006.00	
	LANFILL USE - VCBR		
	RECYCLING FEES		
			<u>\$65,899.62</u>
			<u>\$65,899.62</u>
DISBURSEMENTS			
	WARRANTS/CHECKS	\$121,723.10	
			<u>\$121,723.10</u>
BALANCE MAY 31, 2025			(\$55,823.48)

LRA FUND – SALE OF PROPERTY						JUNE 30, 2025
	CITIZENS BANK – PICKETT PARK CD 60228099	4.25%	7/13/25	\$5,252,037.42		
BALANCE JUNE 30, 2025						\$5,252,037.42

LRA FUND REPORT

June 30, 2025

BALANCE	BALANCE RECEIPTS			
		RENT - GENERAL PROPERTY	\$15,094.61	
		RENT - PICKET PARK LODGE	\$29,870.00	
		RENT - PICKETT OFFICER'S CLUB	\$1,735.00	
		RENT - SMALL BUSINESS INCUBATOR	\$560.00	
		SALE OF PROPERTY	\$264,973.00	
				<u>\$312,232.61</u>
				<u>\$312,232.61</u>
	DISBURSEMENTS			
		WARRANTS/CHECKS	\$45,112.06	
				<u>\$45,112.06</u>
BALANCE June 30, 2025				\$267,120.55

LOCAL SALES TAX DISTRIBUTION

June 30, 2025

TOWN OF BLACKSTONE	\$22,623.03
TOWN OF CREWE	\$18,263.09
TOWN OF BURKEVILLE	\$2,638.42
GENERAL FUND	<u>\$143,597.28</u>
	\$187,121.82

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-TREASURER TAX COLLECTION RATE SCHEDULE REPORT-

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DEPT	H	CLS	TAXES	PPTRA	ABATEMENTS	NET TAX	PAYMENTS	OTHER ADJS	NET PAYMENTS	NET A/R	%COLLECTED
PP2020	1	AC	6376.68			6376.68	6376.68-		6376.68-		100.00
	1	AF	1331.08			1331.08	1250.22-		1250.22-	80.86	93.93
	1	EV	9800.96			9800.96	9800.96-		9800.96-		100.00
	1	HE	1625.41			1625.41	1625.41-		1625.41-		100.00
	1	LP	118079.92			118079.92	112877.07-		112877.07-	5202.85	95.59
	1	MH	10902.89			10902.89	10434.36-		10434.36-	468.53	95.70
	1	MT	146703.49			146703.49	145914.67-		145914.67-	788.82	99.46
	1	VL	218027.00			218027.00	214232.00-		214232.00-	3795.00	98.26
	1	01	3513566.82			3513566.82	3478009.18-		3478009.18-	35557.64	98.99
HALF TOTALS=			4026414.25			4026414.25	3980520.55-		3980520.55-	45893.70	98.86
DEPT TOTALS=			4026414.25			4026414.25	3980520.55-		3980520.55-	45893.70	98.86
PP2021	1		6.37			6.37	6.37-		6.37-		100.00
	1	AC	6176.68			6176.68	6176.68-		6176.68-		100.00
	1	AF	9274.72			9274.72	5956.76-		5956.76-	3317.96	64.23
	1	EV	8319.48			8319.48	8319.48-		8319.48-		100.00
	1	HE	1511.22			1511.22	1511.22-		1511.22-		100.00
	1	LP	114045.96			114045.96	106449.15-		106449.15-	7596.81	93.34
	1	MH	10725.67			10725.67	10012.58-		10012.58-	713.09	93.35
	1	MT	169605.89			169605.89	167777.24-		167777.24-	1828.65	98.92
	1	VL	212703.00			212703.00	208572.28-		208572.28-	4130.72	98.06
	1	01	3779579.88			3779579.88	3734163.04-		3734163.04-	45416.84	98.80
HALF TOTALS=			4311948.87			4311948.87	4248944.80-		4248944.80-	63004.07	98.54
DEPT TOTALS=			4311948.87			4311948.87	4248944.80-		4248944.80-	63004.07	98.54
PP2022	1	AC	5496.01			5496.01	5496.01-		5496.01-		100.00
	1	EV	12847.55			12847.55	12573.83-		12573.83-	273.72	97.87
	1	HE	2010.04			2010.04	2010.04-		2010.04-		100.00
	1	LP	143356.46			143356.46	131126.98-		131126.98-	12229.48	91.47
	1	MH	10581.26			10581.26	9808.03-		9808.03-	773.23	92.69
	1	MT	160401.19			160401.19	160401.19-		160401.19-		100.00
	1	NC	548608.52			548608.52	535712.34-		535712.34-	12896.18	97.65
	1	VL	209596.00			209596.00	204464.96-		204464.96-	5131.04	97.55
	1	01	3834227.36			3834227.36	3760328.49-		3760328.49-	73898.87	98.07
HALF TOTALS=			4927124.39			4927124.39	4821921.87-		4821921.87-	105202.52	97.86
DEPT TOTALS=			4927124.39			4927124.39	4821921.87-		4821921.87-	105202.52	97.86
PP2023	1	AC	2516.41			2516.41	2494.54-		2494.54-	21.87	99.13
	1	EV	14940.66			14940.66	14667.84-		14667.84-	272.82	98.17
	1	HE	1360.43			1360.43	1360.43-		1360.43-		100.00
	1	LP	2669.84			2669.84	2422.64-		2422.64-	247.20	90.74
	1	MH	10289.32			10289.32	9459.82-		9459.82-	829.50	91.94
	1	MT	172635.42			172635.42	162445.05-		162445.05-	10190.37	94.10
	1	NC	626392.63			626392.63	603806.16-		603806.16-	22586.47	96.39
	1	VL	212184.34			212184.34	203870.75-		203870.75-	8313.59	96.08
	1	01	3437218.84			3437218.84	3332638.27-		3332638.27-	104580.57	96.96
HALF TOTALS=			4480207.89			4480207.89	4333165.50-		4333165.50-	147042.39	96.72
DEPT TOTALS=			4480207.89			4480207.89	4333165.50-		4333165.50-	147042.39	96.72
PP2024	1	AC	1969.53			1969.53	1949.85-		1949.85-	19.68	99.00

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-TREASURER TAX COLLECTION RATE SCHEDULE REPORT-

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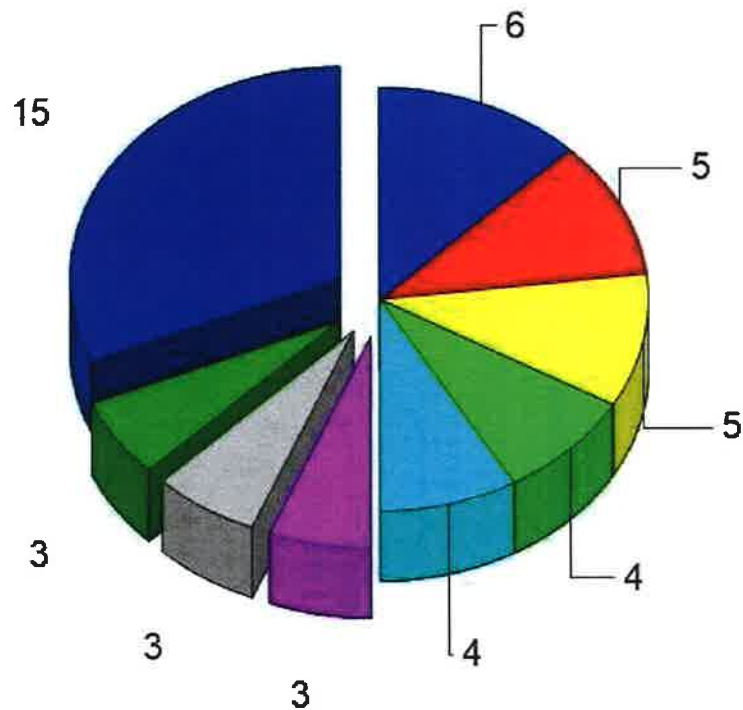
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DEPT	H CLS	TAXES	PPTRA	ABATEMENTS	NET TAX	PAYMENTS	OTHER ADJS	NET PAYMENTS	NET A/R	%COLLECTED
PP2024	1 EV	14586.98			14586.98	13451.74-		13451.74-	1135.24	92.22
	1 HE	803.48			803.48	803.48-		803.48-		100.00
	1 LP	3710.91			3710.91	3187.87-		3187.87-	523.04	85.91
	1 MH	11259.82			11259.82	9034.46-		9034.46-	2225.36	80.24
	1 MT	272594.64			272594.64	270863.45-		270863.45-	1731.19	99.36
	1 VL	219524.00			219524.00	194314.74-		194314.74-	25209.26	88.52
	1 01	4769779.79			4769779.79	4394502.95-		4394502.95-	375276.84	92.13
HALF	TOTALS=	5294229.15			5294229.15	4888108.54-		4888108.54-	406120.61	92.33
DEPT	TOTALS=	5294229.15			5294229.15	4888108.54-		4888108.54-	406120.61	92.33
PP	TOTALS =	23039924.55			23039924.55	22272661.26-		22272661.26-	767263.29	96.67
RE2020	1	4503069.71			4503069.71	4502138.12-		4502138.12-	931.59	99.98
	1 AF	298.56			298.56	292.34-		292.34-	6.22	97.92
HALF	TOTALS=	4503368.27			4503368.27	4502430.46-		4502430.46-	937.81	99.98
DEPT	TOTALS=	4503368.27			4503368.27	4502430.46-		4502430.46-	937.81	99.98
RE2021	1	4564542.47			4564542.47	4562662.05-		4562662.05-	1880.42	99.96
	1 AF	2828.28			2828.28	2795.41-		2795.41-	32.87	98.84
HALF	TOTALS=	4567370.75			4567370.75	4565457.46-		4565457.46-	1913.29	99.96
DEPT	TOTALS=	4567370.75			4567370.75	4565457.46-		4565457.46-	1913.29	99.96
RE2022	1	4591529.49			4591529.49	4568646.41-		4568646.41-	22883.08	99.50
HALF	TOTALS=	4591529.49			4591529.49	4568646.41-		4568646.41-	22883.08	99.50
DEPT	TOTALS=	4591529.49			4591529.49	4568646.41-		4568646.41-	22883.08	99.50
RE2023	1	4676937.69			4676937.69	4609902.75-		4609902.75-	67034.94	98.57
HALF	TOTALS=	4676937.69			4676937.69	4609902.75-		4609902.75-	67034.94	98.57
DEPT	TOTALS=	4676937.69			4676937.69	4609902.75-		4609902.75-	67034.94	98.57
RE2024	1	5697102.67			5697102.67	5511159.24-		5511159.24-	185943.43	96.74
HALF	TOTALS=	5697102.67			5697102.67	5511159.24-		5511159.24-	185943.43	96.74
DEPT	TOTALS=	5697102.67			5697102.67	5511159.24-		5511159.24-	185943.43	96.74
RE	TOTALS =	24036308.87			24036308.87	23757596.32-		23757596.32-	278712.55	98.84
COMP	TOTALS=	47076233.42			47076233.42	46030257.58-		46030257.58-	1045975.84	97.78

Cases By Case Type

Breakdown of All Cases With Opening Dates Between 6/1/2025 and 6/30/2025

Court Appearances: 185



Assault - Misdemeanor	6
Drug Offense	5
Motor Vehicle	5
CHINS/Tuancy	4
Weapon Offense	4
Domestic Violence	3
DUI	3
Trespass	3
Others	15
Total:	48

Others:

Civil Case
 Cont. to Delinquency x 3
 Contempt
 Forgery/Fraud x 2
 Indecent Exposure x 2
 Invol. Commitment Appeal
 Larceny
 Phone/Computer
 Probation Viol. X 2

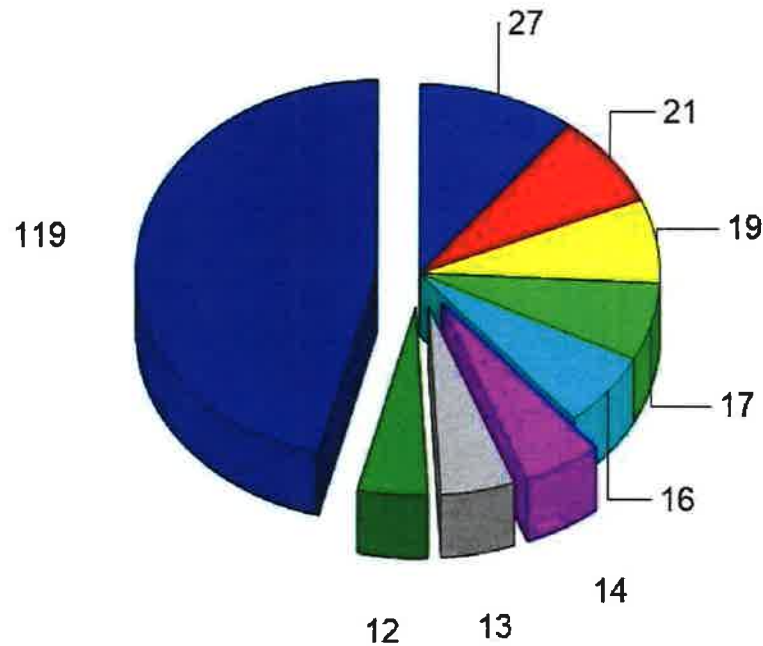
Reckless Driving
 Stalking

* Attempts are categorized as their primary offense

Cases By Case Type

Breakdown of All Cases With Opening Dates Between 1/1/2025 and 6/30/2025

Court Appearances: 1,079



Probation Violation	27
Domestic Violence	21
Drug Offense	19
DUI	17
Assault - Misdemeanor	16
CHINS/Truancy	14
Larceny	13
Weapon Offense	12
Others	119
Total:	258

Others:

Adult Abuse/Neglect
Animal x 6
Assault – Felony x 9
Asset Forfeiture x 3
Burglary x 2
Child Abuse/Neglect x 2
Civil Case x 6
Cont. to Delinquency x 5

Contempt x 9
Dest. of Property
Embezzlement x 2
Extradition x 2
Fail to Register
False Report x 3
Forgery/Fraud x 5
Indecent Exposure x 4

Invol. Commitment Ap. X 6
Motor Vehicle x 10
Obstruction x 3
Other
Phone/Computer x 2
Protective Order Viol. X 3
Reckless Driving x 8
Robbery x 2
Sexual Offense x 2

Show Cause x 8
Stalking x 3
Trespass x 10

* Attempts are categorized as their primary offense

Total of Felony and Misdemeanor cases between 6/1/2025 and 6/30/2025

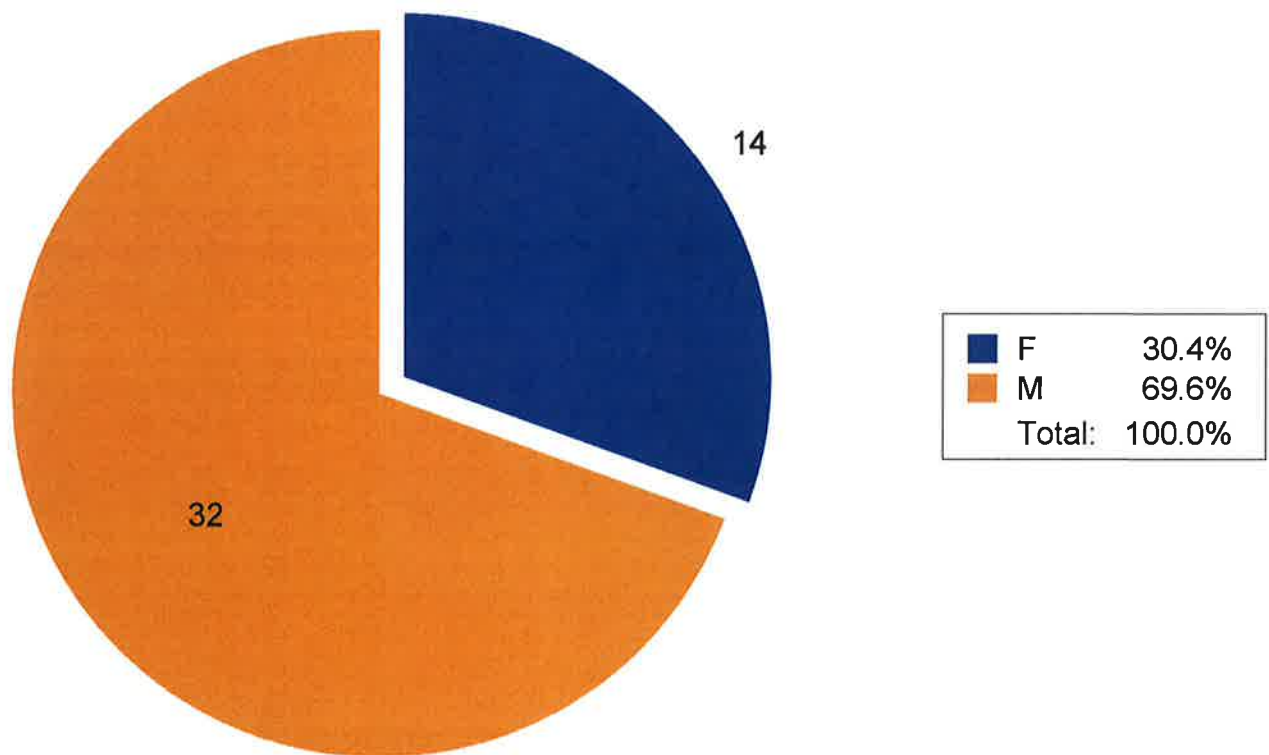
Felony

Total:14

Misdemeanor

Total:32

Felony VS Misdemeanor



Total of Felony and Misdemeanor cases between 1/1/2025 and 6/30/2025

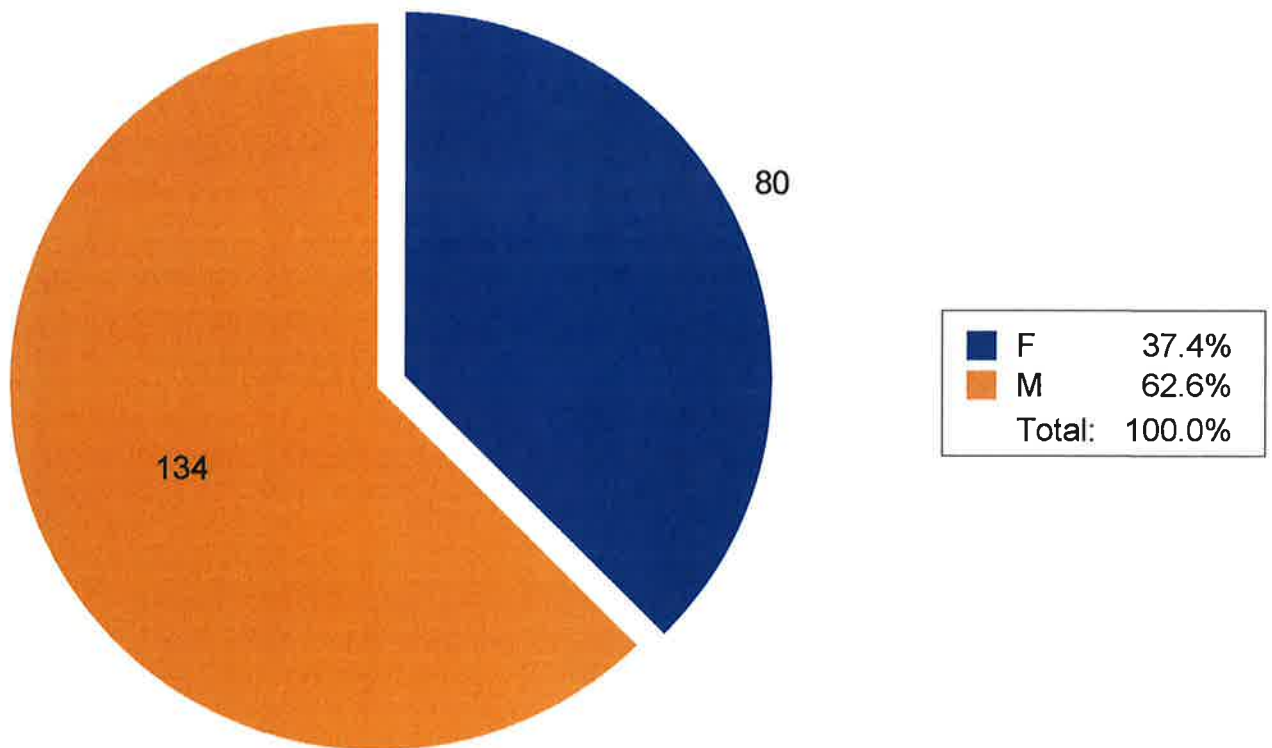
Felony

Total:80

Misdemeanor

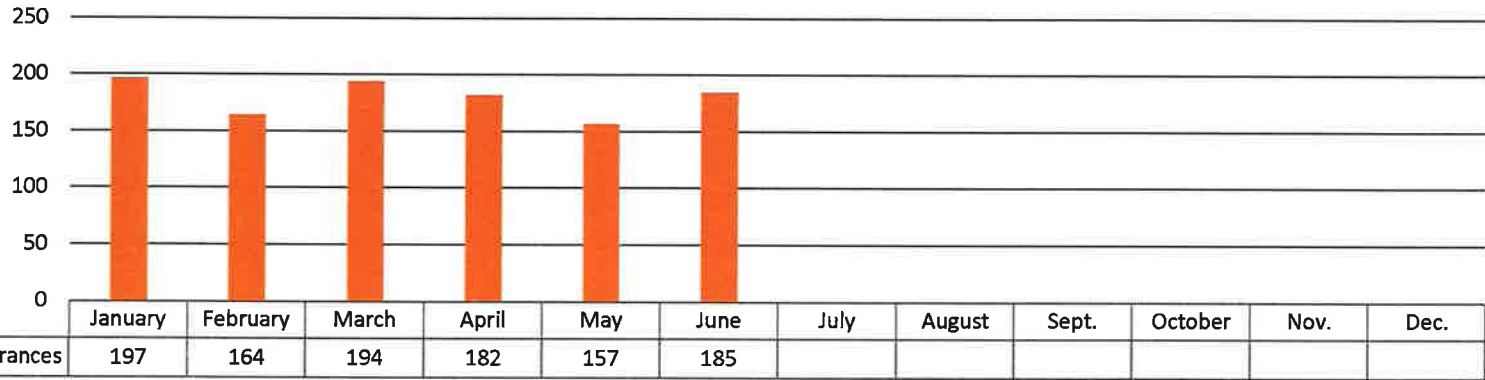
Total:134

Felony VS Misdemeanor



Nottoway Commonwealth's Attorney's Office

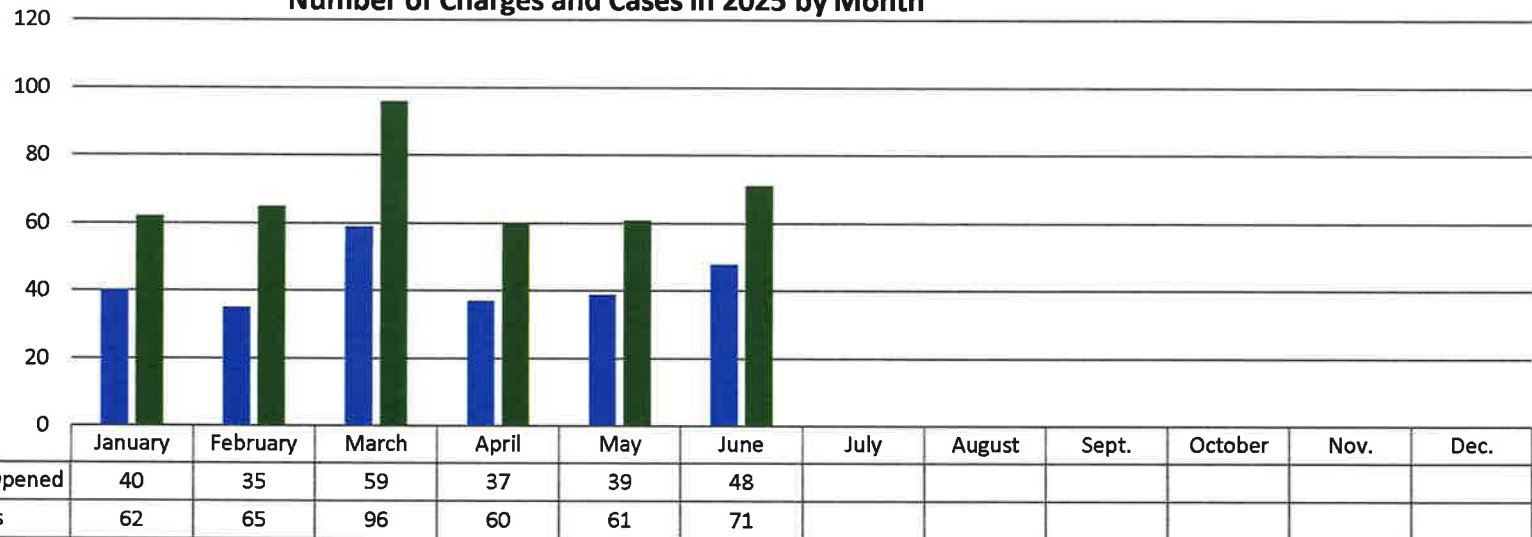
Number of Court Appearances in 2025 by Month



Total Appearances:
1.079

■ Number of Court Appearances

Number of Charges and Cases in 2025 by Month



Total Cases:
258
Total Charges:
415

■ Number of Cases Opened

■ Number of Charges



TBD Military Rd - Pickett Park Site

4 - 135.41 Acre Industrial Land Lots in Blackstone, VA 23824



INVESTMENT HIGHLIGHTS

- One part of adjoining Fort Barfoot Military Base.
- The I-85 interchange with I-95 is within 35 miles and U.S. Route 360 is within 13 miles.
- Blackstone offers amazing hospitality services for visitors and residents alike
- Adjoining joint use (public/military) airfield with fuel farm, hangars and 5,300' runway.
- Site is bisected by an active rail spur.

EXECUTIVE SUMMARY

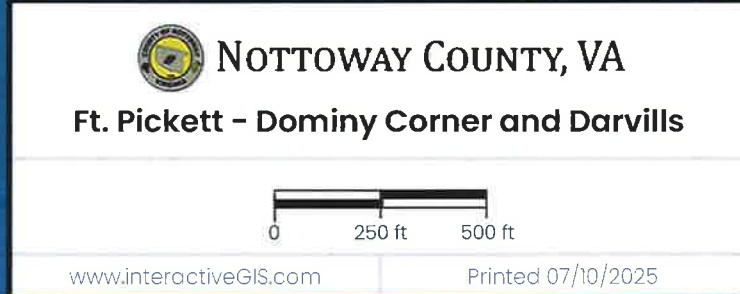
Once part of adjoining Fort Barfoot Military Base. Adjoining joint use (public/military) airfield with fuel farm, hangars and 5,300' runway. Please review the attached brochure for

zoning and parcels. Several parcels totaling 436.69 acres. The largest contiguous tract is 135.41 acres.

ATTACHMENTS

Pickett Park Properties 03052025 [↓](#)

1-1



HARDY REALTY & AUCTION

6701 Manor Gate Drive

Midlothian, VA 23112

804-357-9744

April 20, 2025

Mr. Philip Vannoorbeeck
Town Manger
Town of Blackstone
100 W. Elm Street
Blackstone , Virginia 23824

Re: Market Value Appraisal
72.4 Acres of land, A portion of PID 43-130
Nottoway County , Virginia
File # KG 501B

Mr. Vannoorbeeck,

At your request, per letter of engagement dated April 4, 2025 and signed on April 7, 2025 I have made an inspection of the above described real estate and reviewed current available market information for the purpose of estimating the market value of the fee simple interest as of April 15, 2025 which is the date of inspection. The accompanying Appraisal Report, containing the most pertinent data, analyses, and conclusions, is submitted within this appraisal report

The Appraisal Report was prepared in conformity with the Uniform Standards of Professional Appraisal Practice (USPAP), based upon our understanding of these regulations and requirements. It is understood that the intended use of this appraisal is to provide a market value estimate of the subject property as of April 15, 2025, and that the appraisal will be used by you and your representatives as a basis for making an offer to purchase the subject property.

The value reported herein is for real property only i.e. no personal property.

As a result of the investigation and analysis, it is my opinion that the subject property has a market value, as defined, and subject to the Assumptions and Limiting Conditions herein, as of April 15, 2025, as follows:

Value Conclusion :

Market Value , 72.4 X \$9,000. = **651,600.**

Thank you for this opportunity to serve you. If I may be of further assistance, please advise.

Respectfully submitted

A handwritten signature in cursive script, appearing to read "George Olin Hardy".

George Olin Hardy

Virginia Certified General Real Estate Appraiser, License #4001-003748

BOARD OF ZONING APPEALS

Name:	Address:	District After Redistricting 22:	Term Expires:
Greg A. Wolven	307 Oak Street Burkeville, VA 23922	1	1-16-2029
			5-23-2027
James L. McDaniel, Jr.	255 Country Club Road Blackstone, VA 23824	5	6-26-2025
Brandon Martin	2123 Robertsons Road Blackstone, VA 23824	5	2-22-2027

Qualifications

Per §15.2-2308

- Every locality that has enacted or enacts a zoning ordinance pursuant to this chapter or prior enabling laws shall establish a board of zoning appeals that:
 - shall consist of either five or seven residents of the locality, or in a town with a population of 3,500 or less, either three, five, or seven residents of the locality,
 - appointed by the circuit court for the locality.
- Terms of office shall be for five years each.
- Original appointments shall be made for such terms that the term of one member shall expire each year.
 - The secretary of the board shall notify the court at least 30 days in advance of the expiration of any term of office and shall also notify the court promptly if any vacancy occurs.
 - Appointments to fill vacancies shall be only for the unexpired portion of the term.
 - Members may be reappointed to succeed themselves.
- Members of the board shall hold no other public office in the locality, except that one may be a member of the local planning commission, any member may be appointed to serve as an officer of election as defined in § 24.2-101, and any elected official of an incorporated town may serve on the board of the county in which the member also resides.

PLANNING COMMISSION

Name:	Address:	District After Redistricting 22:	Term Expires:
Kirby Woolfolk	5685 Lewiston Plank Road Burkeville, VA 23922	1	4-30-2026
Jeff Lavelle	365 Deep Creek Road Crewe, VA 23930	2	2-2028
Bryan Thomas	107 W Maryland Ave. Crewe VA 23930	3	7-31-2026
Chandra Lewis	1295 Lewis-Cole Road Crewe, VA 23930	3	2-21-2027
Benjamin Perry	1829 Rocky Hill Road Blackstone, VA 23824	4	5-31-2026
Frankie Williamson	870 Woodland Ln. Blackstone, VA 23824	4	3-30-2028
		5	7-31-2026
James Bruce	P.O. Box 404 Burkeville, VA 23922	1 - T	3-31-2026
Sandra Pettis	306 Rock Castle Ave. Crewe, VA 23930	2 - T	9-30-2026
Paul Carter	32 Maple Lane Blackstone, VA 23824	5 - T	4-30-2026

Qualifications

Per § 15.2-2212

- Not less than five nor more than fifteen members, appointed by the governing body, all of whom shall be residents of the locality, qualified by knowledge and experience to make decisions on questions of community growth and development; provided, that at least one-half of the members so appointed shall be owners of real property. The local governing body may require each member of the commission to take an oath of office.
- 4-year terms (originally staggered)
- Nottoway BoS voted March 16, 2023: 10 members + 1 BoS rep. 2 from each district with one from each town where districts include towns.

STATE OF _____, TO WIT:
CITY/COUNTY OF _____
THE FOREGOING INSTRUMENT WAS ACKNOWLEDGED BEFORE ME BY _____
THIS _____ DAY OF _____, 2024.
MY COMMISSION EXPIRES: _____
MY REGISTRATION NUMBER IS: _____

NOTARY PUBLIC

PRINTED NAME

OWNERS INFORMATION

DCR INVESTMENTS, LLC.
365 DEEP CREEK ROAD
CREWE VIRGINIA 23930

LINE	BEARING	DISTANCE
L1	S 13°20'18" E	75.70'
L3	S 11°44'43" W	101.61'
L4	S 09°54'18" W	99.13'
L5	N 80°05'42" W	18.10'
L6	S 15°45'47" W	68.66'

OWNER'S CONSENT AND DEDICATION

THE SUBDIVISION OF LAND ON THIS PLAT, CONTAINING 41.66± ACRES AND DESIGNATED AS DEEP CREEK SUBDIVISION, SITUATED IN BELLEFONTE MAGISTERIAL DISTRICT, IN THE COUNTY OF NOTTOWAY, VIRGINIA, IS WITH THE FREE CONSENT AND IN ACCORDANCE WITH THE DESIRE OF THE UNDERSIGNED OWNERS THEREOF; ALL EASEMENTS ON SAID PLAT ARE HEREBY DEDICATED TO THE PUBLIC USE, THE SAID 41.66± ACRES OF LAND HEREBY SUBDIVIDED HAVING BEEN CONVEYED TO DCR INVESTMENTS, LLC, FROM F&P ENTERPRISES, INC, BY DEED DATED OCTOBER 3RD 2023, AND RECORDED IN THE CLERKS OFFICE OF NOTTOWAY COUNTY, VIRGINIA AS INST# 230001291.

OWNER _____
PRINT NAME _____

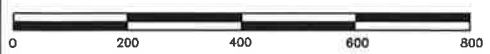
SOURCE OF TITLE / SURVEYORS CERTIFICATION

I HEREBY CERTIFY THAT TO THE BEST OF MY KNOWLEDGE AND BELIEF, ALL OF THE REQUIREMENTS OF THE BOARD OF SUPERVISORS AND ORDINANCES OF THE COUNTY OF NOTTOWAY, VIRGINIA REGARDING THE PLATTING OF SUBDIVISIONS WITHIN THE COUNTY, HAVE BEEN COMPLIED WITH.

THE RECORD OWNER OF THE PROPERTY SHOWN ON THE PLAT IS DCR INVESTMENTS LLC WHO OBTAINED TITLE BY INSTRUMENT #230001291 RECORDED IN THE NOTTOWAY COUNTY CIRCUIT COURT CLERK'S OFFICE.

JL SURVEYING, LLC., DATE _____

THE FOREGOING PLAT IS NOT APPROVED UNTIL ALL SIGNATURES HAVE BEEN OBTAINED.



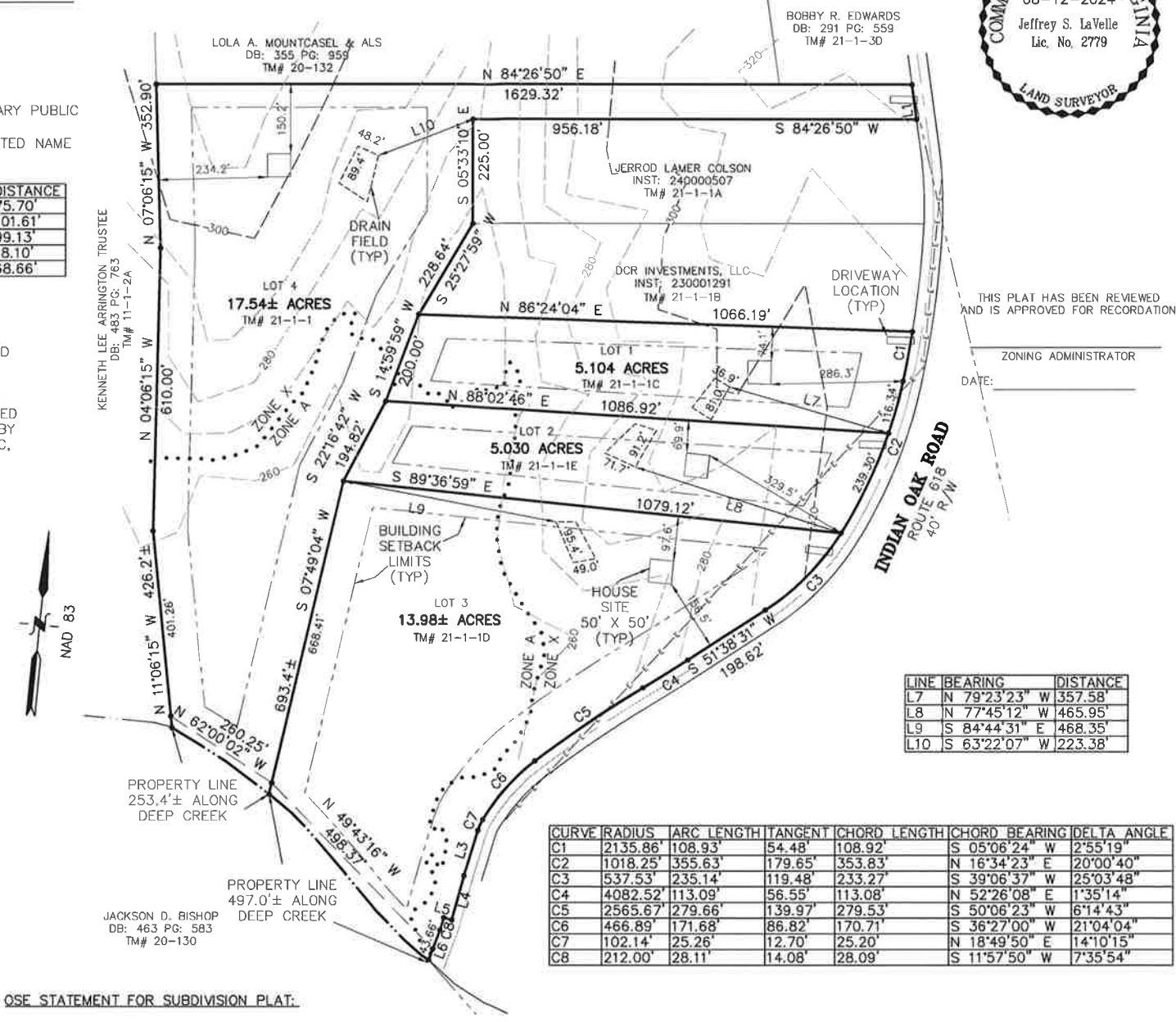
APPROVED FOR RECORDATION
NOTTOWAY COUNTY

VA. DEPT. OF TRANSPORTATION
(ENTRANCES ONLY) DATE _____

VA. DEPT OF HEALTH DATE _____

SUBDIVISION AGENT DATE _____

- NOTES:**
- 1) THIS PLAT REPRESENTS A CURRENT FIELD SURVEY.
 - 2) NO TITLE BINDER WAS PROVIDED THEREFORE EASEMENTS MAY EXIST THAT ARE NOT SHOWN.
 - 3) NO CEMETERIES WERE OBSERVED ON THE PARCEL.
 - 4) ROADS TO BE SET AT ALL CORNERS UNLESS OTHERWISE NOTED.



THIS PLAT HAS BEEN REVIEWED
AND IS APPROVED FOR RECORDATION

ZONING ADMINISTRATOR
DATE: _____

LINE	BEARING	DISTANCE
L7	N 79°23'23" W	357.58'
L8	N 77°45'12" W	465.95'
L9	S 84°44'31" E	468.35'
L10	S 63°22'07" W	223.38'

CURVE	RADIUS	ARC LENGTH	TANGENT	CHORD LENGTH	CHORD BEARING	DELTA ANGLE
C1	2135.86'	108.93'	54.48'	108.92'	S 05°06'24" W	2°55'19"
C2	1018.25'	355.63'	179.65'	353.83'	N 16°34'23" E	20°00'40"
C3	537.53'	235.14'	119.48'	233.27'	S 39°06'37" W	25°03'48"
C4	4082.52'	113.09'	56.55'	113.08'	N 52°26'08" E	1°35'14"
C5	2565.67'	279.66'	139.97'	279.53'	S 50°06'23" W	6°14'43"
C6	466.89'	171.68'	86.82'	170.71'	S 36°27'00" W	21°04'04"
C7	102.14'	25.26'	12.70'	25.20'	N 18°49'50" E	14°10'15"
C8	212.00'	28.11'	14.08'	28.09'	S 11°57'50" W	7°35'54"

OSE STATEMENT FOR SUBDIVISION PLAT:

THIS SUBDIVISION IS APPROVED FOR INDIVIDUAL ONSITE SEWAGE SYSTEMS IN ACCORDANCE WITH THE PROVISIONS OF THE CODE OF VIRGINIA AND THE SEWAGE "HANDLING AND DISPOSAL REGULATIONS (12 VAC 5-610-10 ET SEQ. THE "REGULATIONS". THIS SUBDIVISION WAS SUBMITTED TO THE HEALTH DEPARTMENT FOR REVIEW PURSUANT TO SECTIONS 32.1-163.5 OF THE CODE OF VIRGINIA WHICH REQUIRES THE HEALTH DEPARTMENT TO ACCEPT PRIVATE SOIL EVALUATIONS AND DESIGNS FROM A LICENSED ONSITE SOIL EVALUATOR (OSE) FOR RESIDENTIAL DEVELOPMENT. THE HEALTH DEPARTMENT IS NOT REQUIRED TO PERFORM A FIELD CHECK OF SUCH EVALUATIONS. THIS SUBDIVISION WAS CERTIFIED AS BEING IN COMPLIANCE WITH THE BOARD OF HEALTH'S REGULATIONS BY BARRETT HOFFMAN, OSE, LICENSE# 1940001205. THIS SUBDIVISION APPROVAL IS ISSUED IN RELIANCE UPON THAT CERTIFICATION.

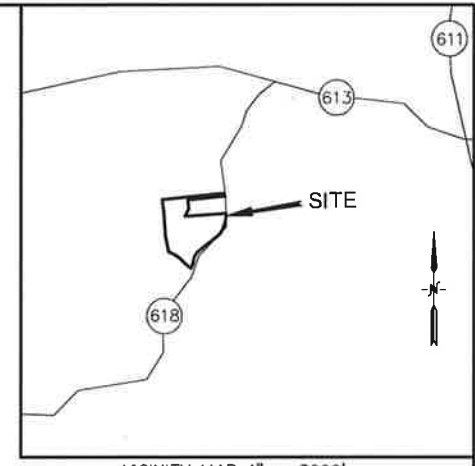
PURSUANT TO SECTION 360 OF THE REGULATIONS, THIS APPROVAL IS NOT AN ASSURANCE THAT SEWAGE DISPOSAL SYSTEM CONSTRUCTION PERMITS WILL BE ISSUED FOR ANY LOT IN THE SUBDIVISION UNLESS THAT LOT IS SPECIFICALLY IDENTIFIED AS HAVING AN APPROVED SITE FOR AN ON SITE SEWAGE DISPOSAL SYSTEM, AND UNLESS ALL CONDITIONS AND CIRCUMSTANCES ARE PRESENT AT THE TIME OF APPLICATION FOR A PERMIT AS ARE PRESENT AT THE TIME OF APPROVAL. THERE MAY BE ONLY ONE SUITABLE SITE ON EACH LOT.

ENVIRONMENTAL HEALTH SPECIALIST SR.
NOTTOWAY HEALTH DEPARTMENT
DATE _____

JL SURVEYING, LLC.
365 DEEP CREEK ROAD
CREWE, VIRGINIA 23930
(434) 645-7960 (888) 504-5252 Fax
jeff@jlsurveyingllc.com

**DEEP CREEK SUBDIVISION
LYING WEST OF
INDIAN OAK ROAD
STATE ROUTE 618**

BLENDON DISTRICT * NOTTOWAY COUNTY, VIRGINIA
DATE: AUGUST 12, 2024 SCALE: 1"= 200'



NOTES:
PARCEL TAX NO.: 21-1-1
ZONING: A-1
DRAINAGE:
SEWER: PRIVATE (DRAINFIELDS)
WATER: PRIVATE (WELLS)
TOTAL NUMBER OF LOTS: 4
AREA IN LOTS: 41.66± ACRES
AREA IN ROADS: 0.000 ACRE
AREA IN COMMON AREA: 0.000 ACRE
TOTAL AREA: 41.66± ACRES
MINIMUM LOT AREA: 5.104 ACRES
MAXIMUM LOT AREA: 17.54± ACRES
AVERAGE LOT AREA: 10.41± ACRES

BUILDING SETBACK LIMITS
FRONT YARD SET BACK 100.0'
SIDE YARD SET BACK 50.0'
REAR YARD SET BACK 75.0'

DRIVEWAY CULVERTS TO BE
INSTALLED FOR INGRESS AND
EGRESS TO THE PARCELS FROM
COTTAGE ROAD AND LEE LAKE ROAD
IN ACCORDANCE WITH VDOT
STANDARDS.
A MINIMUM OF 15" DIAMETER
CULVERTS ARE RECOMMENDED.

EROSION CONTROL METHODS ARE TO
BE USED WHERE AND WHEN EVER
CLEARING AND GRADING IS
OCCURRING.

CONTOURS SHOWN ARE FROM
NOTTOWAY COUNTY GIS.

BUILDING SITES ARE OUTSIDE OF
ZONE A AS SHOWN HEREON.

7/05/2025
AP375
FUND # - 100

FROM DATE- 6/01/2025
TO DATE- 6/30/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 011010 ** Board of Supervisors **

PAGE 1

VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Board of Supervisors **										
BESS DUGGER	Health Insurance	ANTHEM FY22	REFUND BD.	11/14/2023		6/19/2025	258242		21.08	
BRADON FOWLKES	Health Insurance	ANTHEM FY22	REFUND BF.	11/14/2023		6/19/2025	258243		15.81	
CHEYENNE JONES	Health Insurance	ANTHEM FY22	REFUND CJ.	11/14/2023		6/19/2025	258244		15.81	
KHALIL LATIF	Health Insurance	ANTHEM FY22	REFUND LK.	11/14/2023		6/19/2025	258247		26.35	
MELISSA NEWCOMB	Health Insurance	AMTHEM FY22	REFUND MN.	11/14/2023		6/19/2025	258248		5.27	
PATRICIA CARTER	Health Insurance	ANTHEM FY22	REFUND PC.	11/14/2023		6/19/2025	258249		10.54	
TANYA COGHILL	Health Insurance	ANTHEM FY22	REFUND TC.	11/14/2023		6/19/2025	258251		63.24	
									158.10	*
THE CREWE-BURKEVILLE	Advertising	ADVERTISE BUDGET/VDOT	155	6/02/2025		6/13/2025	211		120.00	
THE CREWE-BURKEVILLE	Advertising	ADVERTISE BUDGET/VDOT	155	6/02/2025		6/13/2025	211		820.00	
NOTTOWAY PUBLISHING CO.,	Advertising	ADVERTISE-BUDGET	ADMIN 05302025	5/30/2025		6/13/2025	209		800.00	
									1,740.00	*
GCR COMPANY	Internet/Data Servic	CUST 8000004974	314608	6/01/2025		6/21/2025	225		550.00	
GCR COMPANY	Internet/Data Servic	CUST 8000004974	314611	6/01/2025		6/21/2025	225		1,500.00	
									2,050.00	*
									3,948.10	
						TOTAL				

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7/05/2025
AP375
FUND # - 100

FROM DATE- 6/01/2025
TO DATE- 6/30/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 012010 ** County Administration **

PAGE 2

VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** County Administration **										
ROBERT MORGAN QUICKE	Salaries / Part-time	CONSULTING	REIMB 0625	6/03/2025		6/21/2025	258296	7,500.00		
								7,500.00	*	
PIEDMONT PRINTING & GRAPHI	Printing & Binding	PO # LOGAN PRESLEY	84321	5/28/2025		6/11/2025	258127	1,088.34		
								1,088.34	*	
STEPS INCORPORATED	Contracted Services	DOCU SHRED TKT 31876	19909	5/31/2025		6/13/2025	258169	60.00		
								60.00	*	
CARD SERVICES CENTER	Data Processing	0221 ADMIN	0221 0625	6/09/2025		6/21/2025	258257	78.00		
CARD SERVICES CENTER	Data Processing	0221 ADMIN	0221 0625	6/09/2025		6/21/2025	258257	437.50		
DROPBOX, INC.	Data Processing	SUBSCRIPTION RENEWAL	INV-21289	5/23/2025		6/21/2025	258261	1,800.00		
GCR COMPANY	Data Processing	ACCT 8000004974	314424	5/30/2025		6/21/2025	225	52.50		
								2,368.00	*	
BRIGHTSPEED	Telephone	ACCT 309690336 COADM	490000172236	5/22/2025		6/10/2025	198	113.32		
GCR COMPANY	Telephone	CUST 8000004974	314425	5/30/2025		6/21/2025	225	99.50		
GCR COMPANY	Telephone	CUST 8000004974	314610	6/01/2025		6/21/2025	225	184.78		
GCR COMPANY	Telephone	CUST 8000004974	314610	6/01/2025		6/21/2025	225	92.40		
GCR COMPANY	Telephone	CUST 8000004974	314610	6/01/2025		6/21/2025	225	46.20		
								536.20	*	
AMAZON CAPITAL SERVICES	Office Supplies	ACCT A118IWMQYRJMMT	16V3-6GHG-PCT3	6/16/2025		6/21/2025	220	67.89		
KEY OFFICE SUPPLY, INC.	Office Supplies	ACT 657	597613	6/06/2025		6/21/2025	258267	176.59		
								244.48	*	
LOGAN PRESLEY	Travel - Mileage	MILEAGE REIMBURSE	REIMB 05162025	5/16/2025		6/11/2025	258126	105.28		
								105.28	*	
CARD SERVICES CENTER	Training	0221 ADMIN	0221 0625	6/09/2025		6/21/2025	258257	500.00		
								500.00	*	
ENTERPRISE FLEET MANAGEMEN	Capital Outlay - Veh	CUSTOMER 610720	610720-060525	6/05/2025		6/17/2025	213	1,884.16		
								1,884.16	*	
TOTAL								14,286.46		

7/05/2025
AP375
FUND # - 100

FROM DATE- 6/01/2025
TO DATE- 6/30/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 012040 ** Legal Services **

PAGE 3

VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Legal Services **										
SANDS ANDERSON PC	Professional Service	CLIENT 023987	724275	5/07/2025		6/21/2025	229	8,143.90		
SANDS ANDERSON PC	Professional Service	CLIENT 026344	724276	5/07/2025		6/21/2025	229	283.50		
SANDS ANDERSON PC	Professional Service	CLIENT 023987	729853	6/04/2025		6/21/2025	229	2,229.00		
ELDER, WATKINS, FRIEDMAN &	Professional Service	LEGAL SERVICES	9469	6/09/2025		6/21/2025	258293	8,883.00		
								19,539.40	*	
TOTAL								19,539.40		

7/05/2025
AP375
FUND # - 100

FROM DATE- 6/01/2025
TO DATE- 6/30/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 012090 ** Commissioner of Revenue **

PAGE 4

VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
GCR COMPANY	** Commissioner of Revenue ** Telephone	CUST 8000004974	314610	6/01/2025		6/21/2025	225	184.79		
								184.79	*	
						TOTAL		184.79		

7/05/2025
AP375
FUND # - 100

FROM DATE- 6/01/2025
TO DATE- 6/30/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 012130 ** Treasurer **

PAGE 5

VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Treasurer **										
KEY OFFICE SUPPLY, INC.	Equipment Repairs &	TREASURER ACCT	597151	5/15/2025		6/11/2025	258124		270.81	
									270.81	*
GCR COMPANY	Telephone	CUST 8000004974	314610	6/01/2025		6/21/2025	225		184.79	
									184.79	*
JAMES W. ELLIOTT	Office Supplies	DELINQUENT RE TAXES	060425	6/04/2025		6/21/2025	258262		897.50	
GCR COMPANY	Office Supplies	CUST 8000008364	314426	5/30/2025		6/21/2025	225		216.00	
KEY OFFICE SUPPLY, INC.	Office Supplies	TREASURER ACCT	597123	5/14/2025		6/11/2025	258124		130.68	
									1,244.18	*
TAMMIE A. RAIFORD	Travel - Mileage	MILAGE REIMBURSEMENT	REIM 061225	6/12/2025		6/21/2025	230		126.28	
									126.28	*
DEPARTMENT OF MOTOR VEHICL	DMV Stop Fee	ACCT 546001479017	202515100740	5/31/2025		6/21/2025	258282		6,450.00	
									6,450.00	*
TOTAL									8,276.06	

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 013010 ** Electoral Board **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Electoral Board **										
LYDIA CODUTTI	Officers Of Election	ELECTION	ELECT 051925	5/19/2025		6/17/2025	258173		239.20	
NANCY L. ROARK	Officers Of Election	ELECTION	ELECT 051925	5/19/2025		6/17/2025	258174		239.20	
SHERRY CRAFTON	Officers Of Election	ELECTION	ELECT 051925	5/19/2025		6/17/2025	258175		264.40	
LEONARD K HEWITT	Officers Of Election	ELECTION	ELECT 051925	5/19/2025		6/17/2025	258176		25.00	
ARLENE ROBERTSON	Officers Of Election	ELECTION	ELECT 051925	5/19/2025		6/17/2025	258177		242.60	
BETTY LOU LAGES	Officers Of Election	ELECTION	ELECT 051925	5/19/2025		6/17/2025	258178		250.93	
BRENDA A. LEE	Officers Of Election	ELECTION	ELECT 051925	5/19/2025		6/17/2025	258179		466.07	
CAROLE HARPER	Officers Of Election	ELECTION	ELECT 051925	5/19/2025		6/17/2025	258180		248.47	
DANNY A. WILLIAMS	Officers Of Election	ELECTION	ELECT 051925	5/19/2025		6/17/2025	258181		137.97	
DAVID CLEMENTS	Officers Of Election	ELECTION	ELECT 051925	5/19/2025		6/17/2025	258182		349.70	
ETTA B. NEAL	Officers Of Election	ELECTION	ELECT 051925	5/19/2025		6/17/2025	258183		137.97	
PHYLLIS ROBINSON	Officers Of Election	ELECTION	ELECT 051925	5/19/2025		6/17/2025	258184		353.10	
VELMA BIRDSONG	Officers Of Election	ELECTION	ELECT 051925	5/19/2025		6/17/2025	258185		358.03	
CONNIE REYNOLDS-SHINE-HURT	Officers Of Election	ELECTION	ELECT 051925	5/19/2025		6/17/2025	258186		137.97	
JOHN KESLER	Officers Of Election	ELECTION	ELECT 051925	5/19/2025		6/17/2025	258187		25.00	
ROBERT MORRISON	Officers Of Election	ELECTION	ELECT 051925	5/19/2025		6/17/2025	258188		25.00	
JANIE GRIFFITH MCCORMICK	Officers Of Election	ELECTION	ELECT 051925	5/19/2025		6/17/2025	258189		358.97	
CHERYL REYNOLDS	Officers Of Election	ELECTION	ELECT 051925	5/19/2025		6/17/2025	258190		248.47	
DENISE CLARK	Officers Of Election	ELECTION	ELECT 051925	5/19/2025		6/17/2025	258191		100.60	
ANMARIE VOLTA COLLINS	Officers Of Election	ELECTION	ELECT 051925	5/19/2025		6/17/2025	258192		25.00	
JACKIE A. GREEN-AUGUST	Officers Of Election	ELECTION	ELECT 051925	5/19/2025		6/17/2025	258193		694.46	
JOHN MCNABB	Officers Of Election	ELECTION	ELECT 051925	5/19/2025		6/17/2025	258194		135.50	
MARK A. FATHBRUCKNER	Officers Of Election	ELECTION	ELECT 051925	5/19/2025		6/17/2025	258195		239.20	
VELMA THOMPSON	Officers Of Election	ELECTION	ELECT 051925	5/19/2025		6/17/2025	258196		25.00	
AUDREY BROWN	Officers Of Election	ELECTION	ELECT 051925	5/19/2025		6/17/2025	258197		245.07	
PATTIE E. STERNS-VAUGHTER	Officers Of Election	ELECTION	ELECT 051925	5/19/2025		6/17/2025	258198		239.20	
CARL E. DAGNER	Officers Of Election	ELECTION	ELECT 051925	5/19/2025		6/17/2025	258199		353.10	
FRANCIS PHILIP LAGES, III	Officers Of Election	ELECTION	ELECT 051925	5/19/2025		6/17/2025	258200		674.40	
WILLIAM D PAPIERNIAK SR.	Officers Of Election	ELECTION	ELECT 051925	5/19/2025		6/17/2025	258201		25.00	
MACKENSIE SCHRADER	Officers Of Election	EARLY VOTING	ELECT 031124.	3/11/2024		6/19/2025	258240		180.00	
MACKENSIE SCHRADER	Officers Of Election	EARLY VOTING	ELECT 06252024.	6/25/2024		6/19/2025	258240		180.00	
DEBORAH K. HOWARD	Officers Of Election	ELECTION	ELECT 051925	5/19/2025		6/17/2025	258202		239.20	
KEITH M MCCRARY	Officers Of Election	ELECTION	ELECT 051925	5/19/2025		6/17/2025	258203		125.80	
CHARLES E VAUGHTER	Officers Of Election	ELECTION	ELECT 051925	5/19/2025		6/17/2025	258204		239.20	
BARBARA J. BRIDGEFORTH	Officers Of Election	ELECTION	ELECT 051925	5/19/2025		6/17/2025	258205		25.00	
MARIAH MCCRARY	Officers Of Election	ELECTION	ELECT 051925	5/19/2025		6/17/2025	258206		138.40	
									7,992.18	*
ATLANTIC ELECTION SVCS	Equipment Repairs &	BALLOTS	866	6/05/2025		6/21/2025	232		4,217.44	
DOMINION VOTING SYSTEMS, I	Equipment Repairs &	ICE VOTING MACHINE	DVS159550	6/04/2025		6/21/2025	258295		2,309.58	
									6,527.02	*
BURKEVILLE COMMUNITY NEWS	Advertising	7/10-8/4 REGISTRAR	REG 070623.	7/06/2023		6/19/2025	258234		45.00	
									45.00	*
TOTAL									14,564.20	

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 013020 ** Registrar **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Registrar **										
JOSEPH FOSTER	Salaries / Part-time	WAGES	WAGE 0525	6/04/2025		6/21/2025	258264		529.20	
DEJAH D. SYKES	Salaries / Part-time	WAGES	WAGES 0525	5/19/2025		6/21/2025	258278		491.40	
									1,020.60	*
NOTTOWAY COUNTY PUBLIC SCH	Utilities - Electric	MAY REGISTRAR ELECTR	MAY-25	6/06/2025		6/10/2025	258105		319.90	
									319.90	*
RODNEY REYNOLDS	Postage	POSTAGE REIMB	REIMB 060625	6/06/2025		6/21/2025	258265		4.40	
									4.40	*
BRIGHTSPEED	Telephone	ACCT 309377013	470000197057	5/22/2025		6/21/2025	221		1,032.01	
									1,032.01	*
KEY OFFICE SUPPLY, INC.	Office Supplies	ACCT 10669	591003	9/04/2024		6/21/2025	258267		43.26	
KEY OFFICE SUPPLY, INC.	Office Supplies	ACCT 10669	596159	4/04/2025		6/21/2025	258267		44.39	
									87.65	*
VRAY	Dues & Membership	VRAY ANNUAL MEETING	125	5/29/2025		6/21/2025	258290		415.00	
									415.00	*
TOTAL									2,879.56	

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 021010

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VENDOR NAME -----	CHARGE TO -----	DESCRIPTION -----	INVOICE# -----	INVOICE DATE ---	PO# ---	CHECK DATE ---	CHECK# -----	\$\$	PAY -----	\$\$
JOSEPH J. CERAK	Jurors & Witnesses	GRND JR 03052024	GRNDJR030524-4.	3/05/2024		6/19/2025	258246		50.00	
									50.00 *	
						TOTAL			50.00	

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 021020 ** General District Court **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** General District Court **										
AT&T	Telephone	ACCT 0305124724001	GDC 06032025	6/03/2025		6/21/2025	258253		89.80	
BRIGHTSPEED	Telephone	ACCT 309832652 GDC	490000172334	5/22/2025		6/10/2025	200		449.16	
									538.96 *	
TOTAL									538.96	

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 021050 ** Juvenile Court Service Unit **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
KINEX TELECOM	** Juvenile Court Service Unit ** Telephone	SUB 240400009145	INV25060058737	6/13/2025		6/21/2025	258268		139.29	
									139.29 *	
						TOTAL			139.29	

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 021060 ** Clerk of Circuit Court **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Clerk of Circuit Court **										
AT&T	Telephone	ACCT 0305121769001	CCC 05242025	5/24/2025		6/10/2025	258101		44.91	
BRIGHTSPEED	Telephone	ACCT 310251481 CCC	420000219143	5/22/2025		6/10/2025	192		242.07	
									286.98	*
NOTTOWAY PUBLISHING CO.,	Office Supplies	LETTERHEAD	053025 CLERK	5/30/2025		6/21/2025	228		135.61	
									135.61	*
VIRGINIA COURT CLERKS' ASS	Dues & Membership	YRLY DUES-J BROWN	2025-26 DUES	6/01/2025		6/13/2025	258171		320.00	
									320.00	*
AMAZON CAPITAL SERVICES	Furniture & Fixtures	ACCT A118IWMQYRJMMT	147Q-11RF-64JR	5/30/2025		6/13/2025	212		146.57	
									146.57	*
TOTAL									889.16	

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 021090 ** Judge of Circuit Court **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Judge of Circuit Court **										
TREASURER, CITY OF PETERSB	Salaries & Wages	1ST QTR ALLOCATION	FY 25 1STQTR.	10/18/2024		6/19/2025	258238	2,483.61		
								2,483.61	*	
BRIGHTSPEED	Telephone	ACCT 310182110 JCC2	420000219097	5/22/2025		6/10/2025	190	441.59		
BRIGHTSPEED	Telephone	ACCT 309906376 JCC	490000172299	5/22/2025		6/10/2025	199	159.12		
								600.71	*	
CRYSTAL SPRINGS	Office Supplies	ACCT 986022023475989	23475989 050925	5/09/2025		6/10/2025	189	17.99		
								17.99	*	
TOTAL								3,102.31		

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 022010 ** Commonwealth Attorney **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Commonwealth Attorney **										
GCR COMPANY	Telephone	CUST 8000004974	314610	6/01/2025		6/21/2025	225		277.19	
									277.19	*
LEANNE E. WATROUS	Books & Subscription	MEETING FOOD REIMB	REIMB 061825	6/18/2025		6/21/2025	258285		73.07	*
									73.07	*
LEANNE E. WATROUS	Dues & Membership	ANNUAL BAR DUES	BAR DUES REIMB	6/18/2025		6/21/2025	258285		335.00	*
									335.00	*
LEANNE E. WATROUS	Furniture & Fixtures	LAPTOP REIMB	LAPTOP REIMB	6/18/2025		6/21/2025	258285		1,500.63	*
									1,500.63	*
						TOTAL			2,185.89	

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 022020 ** Comm Atty-DCJS Ceasefire Grant**

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
GCR COMPANY	** Comm Atty-DCJS Ceasefire Grant** Telephone (office)	CUST 8000004974	314610	6/01/2025		6/21/2025	225		46.20	
									46.20	*
						TOTAL			46.20	

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 022030 ** Victim Witness Program **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Victim Witness Program **										
GCR COMPANY	Telephone	CUST 8000004974	314610	6/01/2025		6/21/2025	225		46.20	
									46.20	*
NOTTOWAY PUBLISHING CO.,	Office Supplies	LETTERHEAD AND CARDS	053025 VICWIT	5/30/2025		6/21/2025	228		294.50	
									294.50	*
						TOTAL			340.70	

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
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** Sheriff **										
BENCHMARK COMMUNITY BANK	Equipment Repairs &	VISA 9401 SHERIFF	9401 0625	6/01/2025		6/17/2025	258208		137.50	
BENCHMARK COMMUNITY BANK	Equipment Repairs &	VISA 9401 SHERIFF	9401 0625	6/01/2025		6/17/2025	258208		264.00	
KUSTOM SIGNALS, INC.	Equipment Repairs &	CUST 12092	619911	5/30/2025	89	6/17/2025	215		815.00	
KUSTOM SIGNALS, INC.	Equipment Repairs &	CUST 12092	619978	6/03/2025	89	6/17/2025	215		50.00	
PROGRESSIVE MICROTECHNOLOG	Equipment Repairs &	SHER- TECH SERVICES	25-0540	5/12/2025	48	6/11/2025	258128		695.00	
SHAWN STERN COMPUTER SERVI	Equipment Repairs &	ACCT NOTTOWAY001	71931	6/01/2025	60	6/17/2025	258216		525.15	
SHAWN STERN COMPUTER SERVI	Equipment Repairs &	ACCT NOTTOWAY001	71962	6/02/2025	60	6/17/2025	258216		3,300.00	
									5,786.65 *	
BENCHMARK COMMUNITY BANK	Postage	VISA 9401 SHERIFF	9401 0625	6/01/2025		6/17/2025	258208		339.55	
									339.55 *	
BRIGHTSPEED	Telephone	ACCT 309483213 SHER	470000196909	5/22/2025		6/10/2025	196		1,526.19	
									1,526.19 *	
BRIGHTSPEED	Telephone - Crime So	ACCT 309690336 COADM	490000172236	5/22/2025		6/10/2025	198		56.89	
									56.89 *	
ADVANCE AUTO PARTS	Vehicle Repairs & Ma	CUST 6000000409	6000510122851	4/11/2025		6/11/2025	201		38.98	
AUTOMOTIVE EXCELLENCE	Vehicle Repairs & Ma	2018 DODGE CHARGER	16704	5/29/2025		6/17/2025	258207		34.30	
EDGERTON TIRE & AUTO	Vehicle Repairs & Ma	2020 FORD EXPLORER	WO 30396	5/15/2025		6/11/2025	258119		35.00	
EDGERTON TIRE & AUTO	Vehicle Repairs & Ma	2019 DODGE CHARGER	WO 30428	5/22/2025		6/11/2025	258119		35.00	
EDGERTON EXPRESS CARE INC	Vehicle Repairs & Ma	2023 FORD INTERCEPT	2979	5/30/2025		6/17/2025	258211		45.49	
JIMMY'S AUTOMOTIVE	Vehicle Repairs & Ma	FORD EXPLORER	36427	5/06/2025		6/11/2025	258121		25.00	
KENBRIDGE TIRE	Vehicle Repairs & Ma	2021 FORD EXPLORER	12284	5/20/2025		6/11/2025	258123		25.00	
KENBRIDGE TIRE	Vehicle Repairs & Ma	2023 FORD INTERCEPT	12504	6/02/2025		6/17/2025	258212		25.00	
PARKER OIL CO.	Vehicle Repairs & Ma	ACCT 61515F-3 SHER	228638	5/12/2025		6/17/2025	258213		1,700.80	
PARKER OIL CO.	Vehicle Repairs & Ma	ACCT 61515F-3 SHER	235852	5/19/2025		6/17/2025	258213		1,358.89	
PARKER OIL CO.	Vehicle Repairs & Ma	ACCT 61515F-3 SHER	239073	5/22/2025		6/17/2025	258213		752.26	
PARKER OIL CO.	Vehicle Repairs & Ma	ACCT 61515F-3 SHER	243944	5/27/2025		6/17/2025	258213		340.04	
READ'S UNIFORMS	Vehicle Repairs & Ma	ACCT 14148-99	323036-99	5/27/2025		6/17/2025	216		105.28	
RICK'S AUTO SERVICE, INC.	Vehicle Repairs & Ma	2020 FORD EXPLORER	97521	5/14/2025		6/17/2025	258214		70.57	
WRIGHT AUTO SUPPLY	Vehicle Repairs & Ma	ACCT 2350 SHER	933223	5/12/2025		6/17/2025	258218		152.21	
WRIGHT AUTO SUPPLY	Vehicle Repairs & Ma	ACCT 2350 SHER	933711	5/15/2025		6/17/2025	258218		77.56	
WRIGHT AUTO SUPPLY	Vehicle Repairs & Ma	ACCT 2350 SHER	934293	5/19/2025		6/17/2025	258218		77.56	
WRIGHT AUTO SUPPLY	Vehicle Repairs & Ma	ACCT 2350 SHER	934925	5/23/2025		6/17/2025	258218		63.51	
WRIGHT AUTO SUPPLY	Vehicle Repairs & Ma	ACCT 2350 SHER	935664	5/30/2025		6/17/2025	258218		77.56	
									5,040.01 *	
BENCHMARK COMMUNITY BANK	Police Supplies-Misc	VISA 9401 SHERIFF	9401 0625	6/01/2025		6/17/2025	258208		112.95	
SAFE LIFE DEFENSE	Police Supplies-Misc	UNIFORMS	32471696	5/30/2025		6/17/2025	258215		694.10	
TOWN POLICE SUPPLY	Police Supplies-Misc	CUST ID R-NWSO	36938	6/02/2025		6/17/2025	258217		1,300.32	
DEPARTMENT OF MOTOR VEHICL	Police Supplies-Misc	NOTT SHER XXX-XX1479	202512000134	4/30/2025		6/11/2025	258118		10.00	
DEPARTMENT OF MOTOR VEHICL	Police Supplies-Misc	ACCT XXX-XX-1479	202515100303	5/31/2025		6/17/2025	258210		30.00	
COUNTY MED, LLC	Police Supplies-Misc	NOT CO SHER-PHYSICAL	121K27461	5/20/2025		6/17/2025	258209		115.00	
									2,262.37 *	
AMAZON CAPITAL SERVICES	Uniforms	ACCT A1LEL8255BN7Z2	1PHG-C4TX-XNVT	5/16/2025		6/11/2025	202		250.42	
AMAZON CAPITAL SERVICES	Uniforms	ACCT A1LEL8255BN7Z2	1YWD-YXLJ-LXP4	5/07/2025		6/11/2025	202		196.98	
READ'S UNIFORMS	Uniforms	ACCT 14148-99	319228-99	5/08/2025		6/11/2025	204		14.21	
READ'S UNIFORMS	Uniforms	ACCT 14148-99	319231-99	5/08/2025		6/11/2025	204		32.66	
READ'S UNIFORMS	Uniforms	ACCT 14148-99	323032-99	5/27/2025		6/17/2025	216		14.21	

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NOTTOWAY COUNTY
DEPT # - 031020 ** Sheriff **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
READ'S UNIFORMS	Uniforms	ACCT 14148-99	323033-99	5/27/2025		6/17/2025	216		28.42	
SAFE LIFE DEFENSE	Uniforms	UNIFORM ACCESSORY	32462629	5/02/2025		6/11/2025	258130		611.10	
BENCHMARK COMMUNITY BANK	Travel-Convention &	VISA 9401 SHERIFF	9401 0625	6/01/2025		6/17/2025	258208		1,148.00 *	
ROBERT L JONES	Travel - Extradition	MEAL FOR PRISONER	REIMB 05152025	5/15/2025		6/11/2025	258129		250.00 *	
CENTRAL VIRGINIA CRIMINAL	Dues & Membership	2025-2026 YRLY DUES	9116	5/28/2025		6/11/2025	258116		5.94 *	
VIRGINIA SHERIFFS' ASSOCIA	Dues & Membership	2025-2026 DUES	05192025	5/19/2025		6/11/2025	258133		10,440.00	
SHAWN STERN COMPUTER SERVI	Furniture & Fixtures	ACCT NOTTOWAY001	71650	5/05/2025	69	6/11/2025	258131		2,605.00	
BENCHMARK COMMUNITY BANK	K-9 Unit	VISA 9401 SHERIFF	9401 0625	6/01/2025		6/17/2025	258208		13,045.00 *	
BENCHMARK COMMUNITY BANK	K-9 Unit	VISA 9401 SHERIFF	9401 0625	6/01/2025		6/17/2025	258208		34,467.55	
BLACKSTONE ANIMAL CLINIC	K-9 Unit	ACCT 7946	200608	4/09/2025		6/11/2025	258114		72.18	
CAPITAL ONE	K-9 Unit	ACCT 616508 SHER	1662783402	5/24/2025		6/11/2025	258134		140.00	
									158.50	
									37.19	
									407.87 *	
						TOTAL			64,336.02	

7/05/2025
AP375
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FROM DATE- 6/01/2025
TO DATE- 6/30/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 031040 ** Central Dispatching **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Central Dispatching **										
DISH NETWORK	Equipment Repairs &	ACC 8255707087699885	9885 SHER 0525	5/21/2025		6/10/2025	258103		84.13	
									84.13	*
AMAZON CAPITAL SERVICES	Office Supplies	ACCT A1LEL8255BN7Z2	1JC4-PFLD-TTN6	5/05/2025		6/11/2025	202		32.58	
AMAZON CAPITAL SERVICES	Office Supplies	ACCT A1LEL8255BN7Z2	1KJ6-HM1N-9W6W	5/13/2025		6/11/2025	202		26.39-	
AMAZON CAPITAL SERVICES	Office Supplies	ACCT A1LEL8255BN7Z2	1LQD-KRRJ-31DC	5/23/2025		6/11/2025	202		440.73	
AMAZON CAPITAL SERVICES	Office Supplies	ACCT A1LEL8255BN7Z2	1TLN-NXWW-M3GM	5/15/2025		6/11/2025	202		108.75	
AMAZON CAPITAL SERVICES	Office Supplies	ACCT A1LEL8255BN7Z2	11Q7-P6KN-9YJX	5/14/2025		6/11/2025	202		2,066.27	
BENCHMARK COMMUNITY BANK	Office Supplies	VISA 9401 SHERIFF	9401 0625	6/01/2025	52	6/17/2025	258208		39.60	
									2,661.54	*
CENTRAL VIRGINIA CRIMINAL	Dues & Membership	2025-2026 YRLY DUES	9116	5/28/2025		6/11/2025	258116		9,918.00	
									9,918.00	*
TOTAL									12,663.67	

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AP375
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FROM DATE- 6/01/2025
TO DATE- 6/30/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 031050 ** School Resource Officers **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** School Resource Officers **										
BENCHMARK COMMUNITY BANK	Equipment Repairs &	VISA 9401 SHERIFF	9401 0625	6/01/2025		6/17/2025	258208		693.00	
									693.00	*
AMAZON CAPITAL SERVICES	Office Supplies	ACCT A1LEL8255BN7Z2	1JQP-17R6-D6W4	5/30/2025		6/17/2025	214		100.95	
AMAZON CAPITAL SERVICES	Office Supplies	ACCT A1LEL8255BN7Z2	1X7N-RQ9K-JW34	5/31/2025		6/17/2025	214		76.47	
AMAZON CAPITAL SERVICES	Office Supplies	ACCT A1LEL8255BN7Z2	13JX-CV6Y-DG6G	5/30/2025		6/17/2025	214		96.29	
AMAZON CAPITAL SERVICES	Office Supplies	ACCT A1LEL8255BN7Z2	19H3-69XV-JQK4	5/31/2025		6/17/2025	214		8.38	
									282.09	*
AUTOMOTIVE EXCELLENCE	Vehicle Repairs & Ma	2022 FORD EXPLORER	16552	5/06/2025		6/11/2025	258113		79.95	
PARKER OIL CO.	Vehicle Repairs & Ma	ACCT 61515F-3 SHER	222039	5/05/2025		6/17/2025	258213		1,180.26	
									1,260.21	*
AMAZON CAPITAL SERVICES	Uniforms	ACCT A1LEL8255BN7Z2	16DL-MV1Y-67QW	6/02/2025		6/17/2025	214		47.96	
									47.96	*
CENTRAL VIRGINIA CRIMINAL	Dues & Membership	2025-2026 YRLY DUES	9116	5/28/2025		6/11/2025	258116		2,610.00	
									2,610.00	*
KAREN J. LANGHORNE	SRO-VA Rules Camp Gr	SHER-CATERING	CATER 05152025	5/15/2025		6/11/2025	258122		550.00	
ROBERT L JONES	SRO-VA Rules Camp Gr	CATER REIMBURSEMENT	CATER REIME	6/23/2025		6/24/2025	258333		1,300.00	
									1,850.00	*
						TOTAL			6,743.26	

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FROM DATE- 6/01/2025
TO DATE- 6/30/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 032010 ** Emergency Services Expenses **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Emergency Services Expenses **										
CARD SERVICES CENTER	Telephone	0221 ADMIN	0221 0625	6/09/2025		6/21/2025	258257		.99	
									.99	*
GCR COMPANY	Telephone - EOC	CUST 8000004974	314610	6/01/2025		6/21/2025	225		277.19	
									277.19	*
AUTOMOTIVE EXCELLENCE	Vehicle Maintenance	2014 DODGE CHARGER	15851	6/17/2025		6/21/2025	258254		1,348.80	
AUTOMOTIVE EXCELLENCE	Vehicle Maintenance	2014 DODGE CHARGER	16805	6/09/2025		6/21/2025	258254		66.53	
									1,415.33	*
AUBREY HYDE	Travel - Convention	TRAINING REIMB	REIMB 0924.	9/18/2024		6/19/2025	258241		65.52	
									65.52	*
MOUNTAIN CREEK	County Fire Preventi	PROTOCOLS BOOK	000374	6/13/2025		6/21/2025	258294		2,036.80	
									2,036.80	*
AMAZON CAPITAL SERVICES	Emergency Operations	ACCT A118IWMQYRJMMT	17PL-41K9-3KFC	6/13/2025		6/21/2025	220		597.42	
TEN CODE ELITE SERVICES	Emergency Operations	CUSTOMER NES	NES625A	6/03/2025		6/21/2025	258279		2,905.75	
									3,503.17	*
ADVANCE AUTO PARTS	HAZ-MAT Response Uni	CUST 6000000409	6000512123834	5/01/2025		6/21/2025	219		23.17-	
ADVANCE AUTO PARTS	HAZ-MAT Response Uni	CUSTOMER 6000000409	6000512130871	5/01/2025		6/21/2025	219		219.01	
NEW PIG	HAZ-MAT Response Uni	CUST 4544705	24684153-00	6/06/2025		6/21/2025	258291		1,154.36	
									1,350.20	*
CARD SERVICES CENTER	Fire & EMS Training/	0221 ADMIN	0221 0625	6/09/2025		6/21/2025	258257		1,446.95	
JONES & BARLETT	Fire & EMS Training/	CUST 01085463	1122699	5/30/2025		6/21/2025	226		169.42	
RICHARD RAY	Fire & EMS Training/	TRAINING	1 06022025	6/02/2025		6/13/2025	258167		1,000.00	
									2,616.37	*
KNOX COMPANY	Knox Box Upgrade	PO 801	INV-KA-412592	6/04/2025		6/21/2025	258269		266.00	
									266.00	*
WILLIAM EGGLESTON III, MD	Operational Medical	OMD SERVICES	101	6/12/2025		6/21/2025	258292		12,000.00	
									12,000.00	*
CARD SERVICES CENTER	LEMPG Grant	0221 ADMIN	0221 0625	6/09/2025		6/21/2025	258257		1,280.93	
									1,280.93	*
TOTAL									24,812.50	

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AP375
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TO DATE- 6/30/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 032030 ** Emergency Medical Services **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
NOTTOWAY COUNTY EMERGENCY	Contribution-Operati	FY25 ADDITION CONTR	FY 25 CONT APP	6/01/2025		6/02/2025	258057	62,500.00		
								62,500.00	*	
						TOTAL		62,500.00		

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TO DATE- 6/30/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 034010 ** Building Official **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
	** Building Official **									
GCR COMPANY	Telephone	CUST 8000004974	314610	6/01/2025		6/21/2025	225		46.20	
									46.20	*
CARD SERVICES CENTER	Training	0221 ADMIN	0221 0625	6/09/2025		6/21/2025	258257		240.00	
CARD SERVICES CENTER	Training	0221 ADMIN	0221 0625	6/09/2025		6/21/2025	258257		240.00	
									480.00	*
						TOTAL			526.20	

7/05/2025
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FROM DATE- 6/01/2025
TO DATE- 6/30/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 035010 ** Animal Control **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Animal Control **										
MOMAR INC	Equipment Repairs &	CUST C35815 AC	PSI618133	5/21/2025		6/13/2025	208		475.02	
NORTHWEST ACE HARDWARE	Equipment Repairs &	CUST 242648 AC	21958	5/27/2025		6/13/2025	258163		42.81	
									517.83	*
HURT & SONS LLC	Hurt & Sons Contract	CONTRACTOR - SHELTER	SHELTER 060425	6/04/2025		6/13/2025	205		98,771.04	
									98,771.04	*
SOLEX ARCHITECTURE, INC.	Solex Architecture -	PROJECT # 20240029	2204	6/17/2025		6/21/2025	258297		2,250.00	
									2,250.00	*
CARD SERVICES CENTER	Electricity	0221 ADMIN	0221 0625	6/09/2025		6/21/2025	258257		1,043.52	
SOUTHSIDE ELECTRIC COOP	Electricity	ACCT 23043011 AC	23043011 0525	5/27/2025		6/10/2025	258109		131.96	
									1,175.48	*
BRIGHTSPEED	Telephone	ACCT 471395081 AC	430000128858	5/24/2025		6/10/2025	193		166.23	
									166.23	*
CARD SERVICES CENTER	Travel - Convention	0221 ADMIN	0221 0625	6/09/2025		6/21/2025	258257		56.33	
									56.33	*
VILLAGE VETERINARY SVC	Vetting	VETTING	06102025	6/10/2025		6/21/2025	258283		498.00	
VILLAGE VETERINARY SVC	Vetting	VETTING	86490	5/13/2025		6/21/2025	258283		1,124.71	
VILLAGE VETERINARY SVC	Vetting	VETTING	86616	5/16/2025		6/21/2025	258283		391.65	
VILLAGE VETERINARY SVC	Vetting	VETTING	86886	5/27/2025		6/21/2025	258283		165.50	
VILLAGE VETERINARY SVC	Vetting	VETTING	87023	5/30/2025		6/21/2025	258283		245.00	
VILLAGE VETERINARY SVC	Vetting	VETTING	87509	6/12/2025		6/21/2025	258283		1,119.00	
									3,543.86	*
SOUTHSIDE SPCA	DMV Sterilization Do	ANIMAL PLATE FUNDS	ANIMAL PLATE 25	6/19/2025		6/21/2025	258277		448.44	
									448.44	*
TOTAL									106,929.21	

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AP375
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TO DATE- 6/30/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 035030 ** Medical Examiner **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
TREASURER OF VIRGINIA	** Medical Examiner **	Medical Examiner Fee MED EXAM-EDMONDS, T	ME 05302025	5/30/2025		6/13/2025	258170		20.00	
									20.00 *	
						TOTAL			20.00	

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FROM DATE- 6/01/2025
TO DATE- 6/30/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 043020 ** General Properties **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** General Properties **										
JAMES RIVER EQUIPMENT,	Repairs & Maintenanc	ACCT NOTT0005	P39210	6/09/2025		6/21/2025	258266		34.09	
NORTHWEST ACE HARDWARE	Repairs & Maintenanc	ACT 242648	22066	6/03/2025		6/21/2025	258274		139.93	
NORTHWEST ACE HARDWARE	Repairs & Maintenanc	CUST 242648	22103	6/04/2025		6/21/2025	258274		13.45	
NORTHWEST ACE HARDWARE	Repairs & Maintenanc	ACCT 242648	22142	6/06/2025		6/21/2025	258274		127.97	
RJA FIRE EXTINGUISHER	Repairs & Maintenanc	ADMIN INSPECTION	61125-0	6/11/2025		6/21/2025	258276		609.00	
									924.44	*
DOMINION ENERGY VIRGINIA	Electricity	ACCT 000130232507	130232507 0525	5/30/2025		6/10/2025	258104		862.40	
DOMINION ENERGY VIRGINIA	Electricity	ACCT 000140195009	140195009 0525	5/30/2025		6/10/2025	258104		758.05	
DOMINION ENERGY VIRGINIA	Electricity	ACCT 000820237501	820237501 0525	5/30/2025		6/10/2025	258104		2,037.58	
									3,658.03	*
AMAZON CAPITAL SERVICES	Pest Control	ACCT A118IWMQYRJMMT	1GDD-GYRJ-WW66	6/13/2025		6/21/2025	220		47.86	
									47.86	*
BRIGHTSPEED	Fire Alarm Monitorin	ACCT 309690336 COADM	490000172236	5/22/2025		6/10/2025	198		127.84	
									127.84	*
CARD SERVICES CENTER	Office Supplies	0221 ADMIN	0221 0625	6/09/2025		6/21/2025	258257		27.92	
									27.92	*
DIAMOND PAPER CO., INC.	Custodial Supplies	ACCT 101530	351400-1	6/05/2025		6/21/2025	223		100.00	
DIAMOND PAPER CO., INC.	Custodial Supplies	ACCT 101530	351588	6/05/2025		6/21/2025	223		416.08	
									516.08	*
AUTOMOTIVE EXCELLENCE	Vehicle Repairs & Ma	2017 JEEP COMPASS	16706	6/02/2025		6/13/2025	258150		405.47	
ROGER'S AUTO SERVICE	Vehicle Repairs & Ma	FORD 150	8880-9	5/23/2025		6/13/2025	258168		680.80	
WRIGHT AUTO SUPPLY	Vehicle Repairs & Ma	ACCT 27340	936238	6/04/2025		6/21/2025	258286		37.56	
									1,123.83	*
						TOTAL			6,426.00	

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 053010 ** Dept of Social Services **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Dept of Social Services **										
BENCHMARK COMMUNITY BANK	Professional Service	VISA ACCT 0194 DSS	0194 0625	6/01/2025		6/17/2025	258219		29.99	
FULCRUM COUNSELORS, LLC	Professional Service	FAMILY PARTNERSHIP	4347	6/02/2025		6/13/2025	258158		300.00	
FULCRUM COUNSELORS, LLC	Professional Service	FAMILY PARTNERSHIP	4348	6/02/2025		6/13/2025	258158		300.00	
FULCRUM COUNSELORS, LLC	Professional Service	FAMILY PARTNERSHIP	4349	6/02/2025		6/13/2025	258158		300.00	
GRAVITT LAW GROUP PLC	Professional Service	2017-381	31388	6/01/2025		6/17/2025	258225		180.00	
GRAVITT LAW GROUP PLC	Professional Service	2020-00309-M	31389	6/01/2025		6/17/2025	258225		60.00	
GRAVITT LAW GROUP PLC	Professional Service	2024-00185-M	31390	6/01/2025		6/17/2025	258225		75.00	
GRAVITT LAW GROUP PLC	Professional Service	2024-00580-M	31391	6/01/2025		6/17/2025	258225		200.00	
GRAVITT LAW GROUP PLC	Professional Service	2025-00203-M	31392	6/01/2025		6/17/2025	258225		300.00	
GRAVITT LAW GROUP PLC	Professional Service	2025-00244	31393	6/01/2025		6/17/2025	258225		725.00	
GRAVITT LAW GROUP PLC	Professional Service	2025-00363-M	31394	6/01/2025		6/17/2025	258225		615.00	
GRAVITT LAW GROUP PLC	Professional Service	2025-00445-M	31395	6/01/2025		6/17/2025	258225		1,505.00	
GRAVITT LAW GROUP PLC	Professional Service	97-460 GENERAL	31396	6/01/2025		6/17/2025	258225		240.00	
PROPIO LANGUAGE SERVICES	Professional Service	ACCT 5399	0053990525	6/05/2025		6/17/2025	218		41.04	
									4,871.03 *	
PITNEY BOWES GLOBAL	Equipment Repairs &	ACCT 0012857626	3320804261	5/30/2025		6/17/2025	258229		179.46	
									179.46 *	
BRIGHTSPEED	Telecommunications	ACCT 310142004 DSS	420000219033	5/22/2025		6/10/2025	188		275.17	
COMMONWEALTH OF VA	Telecommunications	NOTT CO DSS ACCT6135	T471296	6/03/2025		6/13/2025	258153		343.66	
									618.83 *	
BENCHMARK COMMUNITY BANK	Office Supplies	VISA ACCT 0194 DSS	0194 0625	6/01/2025		6/17/2025	258219		6.69	
BENCHMARK COMMUNITY BANK	Office Supplies	VISA ACCT 0202 DSS	0202 0625	6/01/2025		6/17/2025	258219		23.36	
									30.05 *	
THE COURIER-RECORD	Books & Subscription	DSS - SUBSCRIPTION	DSS 07012025	6/04/2025		6/13/2025	210		55.00	
									55.00 *	
BENCHMARK COMMUNITY BANK	Travel - Mileage	VISA ACCT 0194 DSS	0194 0625	6/01/2025		6/17/2025	258219		504.39	
									504.39 *	
BENCHMARK COMMUNITY BANK	Dues & Membership	VISA ACCT 0202 DSS	0202 0625	6/01/2025		6/17/2025	258219		1,250.00	
VLSSE	Dues & Membership	NOTT CO DSS PROF DUE	2025-2026 DUES	5/06/2025		6/17/2025	258232		760.00	
									2,010.00 *	
COUNTY OF NOTTOWAY	Rent of Building	JUNE RENT FOR DSS	RENT 0625	6/01/2025		6/13/2025	258154		3,126.00	
									3,126.00 *	
TOTAL									11,394.76	

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 057070 ** Child Services Act **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Child Services Act **										
RIVERMONT SCHOOLS	Mandated Services	EDUCATION PER DIEM	INV140882	6/01/2025		6/21/2025	258255	5,860.00		
RIVERMONT SCHOOLS	Mandated Services	ABA PER DIEM	INV140885	6/01/2025		6/21/2025	258255	7,280.00		
RIVERMONT SCHOOLS	Mandated Services	EDUCATION PER DIEM	INV140886	6/01/2025		6/21/2025	258255	5,860.00		
RIVERMONT SCHOOLS	Mandated Services	ABA PER DIEM	INV140888	6/01/2025		6/21/2025	258255	7,280.00		
RIVERMONT SCHOOLS	Mandated Services	ABA PER DIEM	INV140890	6/01/2025		6/21/2025	258255	7,280.00		
RIVERMONT SCHOOLS	Mandated Services	EDUCATION PER DIEM	INV140892	6/01/2025		6/21/2025	258255	5,860.00		
RIVERMONT SCHOOLS	Mandated Services	SCHOOL SERVICES	136572	5/01/2025		6/13/2025	258146	4,395.00		
RIVERMONT SCHOOLS	Mandated Services	TIER 2	136574	5/01/2025		6/13/2025	258146	5,824.00		
RIVERMONT SCHOOLS	Mandated Services	SCHOOL SERVICES	136576	5/01/2025		6/13/2025	258146	4,688.00		
RIVERMONT SCHOOLS	Mandated Services	TIER 2	136578	5/01/2025		6/13/2025	258146	5,824.00		
RIVERMONT SCHOOLS	Mandated Services	TIER 2	136579	5/01/2025		6/13/2025	258146	5,824.00		
RIVERMONT SCHOOLS	Mandated Services	SCHOOL SERVICES	136580	5/01/2025		6/13/2025	258146	4,688.00		
CROSSROADS SERVICES BOARD	Mandated Services	CLIENT 1018214 DMRES	050825DM	5/08/2025		6/13/2025	258138	550.00		
CROSSROADS SERVICES BOARD	Mandated Services	CLIENT 1018214 DM	060525DM	6/05/2025		6/21/2025	258260	550.00		
GRAFTON SCHOOL, INC.	Mandated Services	CLIENT 8622	WW - 0425	5/05/2025		6/13/2025	258139	6,264.10		
HALLMARK YOUTHCARE	Mandated Services	4581 MONTGOMERY, D.	4581 0425	4/30/2025		6/13/2025	258140	3,168.00		
IN MY CORNER MENTORING	Mandated Services	MENTORING	CSA-JB-JAN	5/15/2025		6/13/2025	258141	260.00		
IN MY CORNER MENTORING	Mandated Services	MENTORING	CSA-JB-MARCH	5/15/2025		6/13/2025	258141	390.00		
NEW PERSPECTIVES COUNSELIN	Mandated Services	INTAKE OP/GUARDIAN	DAVIS 05052025	5/05/2025		6/13/2025	258144	350.00		
NORTHSTAR ACADEMY INC.	Mandated Services	PUBLIC TUITION	28075	4/30/2025		6/13/2025	258145	4,356.00		
NORTHSTAR ACADEMY INC.	Mandated Services	MAY TUITION - SL	28121	5/31/2025		6/21/2025	258275	5,082.00		
TYLAR BURKE	Mandated Services	FAMILY FOSTER CARE	050125TB	6/02/2025		6/21/2025	258280	836.00		
UNITED METHODIST FAMILY SE	Mandated Services	CASE 00012646	112923-CL-00001	5/06/2025		6/13/2025	258148	836.00		
UNITED METHODIST FAMILY SE	Mandated Services	CLIENT 00012646	112923-CL-00002	5/06/2025		6/13/2025	258148	896.00		
UNITED METHODIST FAMILY SE	Mandated Services	CLIENT 00012646	112923-CL-00003	5/06/2025		6/13/2025	258148	4,410.00		
UNITED METHODIST FAMILY SE	Mandated Services	CLIENT 00010846	112923-CL-00004	5/06/2025		6/13/2025	258148	4,410.00		
UNITED METHODIST FAMILY SE	Mandated Services	CLIENT 00013853	112923-CL-00007	5/06/2025		6/13/2025	258148	4,755.60		
UNITED METHODIST FAMILY SE	Mandated Services	CASE 00012646	113062-CL-00001	6/06/2025		6/21/2025	258281	782.07		
UNITED METHODIST FAMILY SE	Mandated Services	CASE 00012646	113062-CL-00002	6/06/2025		6/21/2025	258281	4,263.00		
UNITED METHODIST FAMILY SE	Mandated Services	CASE 00012646	113062-CL-00003	6/06/2025		6/21/2025	258281	838.19		
UNITED METHODIST FAMILY SE	Mandated Services	CASE 00010846	113062-CL-00005	6/06/2025		6/21/2025	258281	4,557.00		
UNITED METHODIST FAMILY SE	Mandated Services	CASE 00013853	113062-CL-00007	6/06/2025		6/21/2025	258281	5,548.20		
TASKIDS INC/SPIRITOS SCHOO	Mandated Services	REPLACEMENT CHECK	CS-0425	4/01/2025		6/13/2025	258135	12,030.00		
TASKIDS INC/SPIRITOS SCHOO	Mandated Services	EDUCATION FOR MAY	CS-0525	5/01/2025		6/21/2025	258298	12,842.00		
TASKIDS INC/SPIRITOS SCHOO	Mandated Services	SCHOOL TIER1/SPEC ED	CSA-SADLER-0425	5/05/2025		6/13/2025	258147	11,126.00		
ELEXIS TRAVIS	Mandated Services	FAMILY FOSTER CARE	050125CJ	6/02/2025		6/21/2025	258300	782.06		
CATHERINE NICKOLE JENNINGS	Mandated Services	FAMILY FOSTER CARE	050125CJ	6/02/2025		6/21/2025	258301	53.94		
WAYNE WEBB	Mandated Services	FOSTER CARE MAINT	DDS-T.WEBB-0525	5/16/2025		6/13/2025	258149	127.38		
WAYNE WEBB	Mandated Services	FOSTER CARE MAINT	DSS-B.WEBB-0525	5/16/2025		6/13/2025	258149	127.38		
JULIE GRANT	Mandated Services	FOSTER CARE MAINT	DSS-GRANT-0525	5/16/2025		6/13/2025	258142	127.38		
KRISTEN SHANKLE	Mandated Services	FOSTER CARE MAINT	DSS-UTLEY-0525	5/16/2025		6/13/2025	258143	161.82		
BELINDA HUME	Mandated Services	CLOTHING FOR CHILD	REIMB 05032025	5/05/2025		6/13/2025	258137	88.81		
WAYNE WEBB	Mandated Services	CLOTHING FOR CHILD	REIMB 05102025	5/14/2025		6/13/2025	258149	471.00		
WAYNE WEBB	Mandated Services	CLOTHING FOR CHILD	REIMB 05102025.	5/14/2025		6/13/2025	258149	471.00		
TOTAL								162,173.93 *		
								162,173.93		

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TO DATE- 6/30/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 057070 ** Child Services Act **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
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7/05/2025
AP375
FUND # - 100

FROM DATE- 6/01/2025
TO DATE- 6/30/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 073010 ** Library Administration **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Library Administration **										
DEMETRIUS NELSON	Salaries / Part-Time	TEACHING CLASS	07242023.	7/24/2023		6/19/2025	258237		50.00	
									50.00	*
BRIGHTSPEED	Telephone	ACCT 310153917 LIB	420000219115	5/22/2025		6/10/2025	191		75.03	
SHENTEL	Telephone	ACCT 464204 LIB	464204 0625	6/01/2025		6/10/2025	258106		53.93	
SHENTEL	Telephone	ACCT 512845 LIB	512845 0625	6/01/2025		6/10/2025	258106		32.16	
									161.12	*
SHENTEL	Internet Access / WE	ACCT 464204 LIB	464204 0625	6/01/2025		6/10/2025	258106		81.33	
SHENTEL	Internet Access / WE	ACCT 512845 LIB	512845 0625	6/01/2025		6/10/2025	258106		85.00	
									166.33	*
AMAZON CAPITAL SERVICES	Office Supplies	ACCT A25L27P1Z1TFUJ	14M7-HGK6-P17J	6/01/2025		6/13/2025	206		37.82	
JACQUELINE ZATAWESKI	Office Supplies	SUPPLIES AND POSTAGE	REIMB 061325	6/13/2025		6/21/2025	258287		12.62	
									50.44	*
RED OWL CLEANING SVC, LLC	Custodial Services	700-003 MAY CLEANING	700-003 0625	6/02/2025		6/13/2025	258166		430.00	*
									430.00	*
AMAZON CAPITAL SERVICES	Books & Periodicals	ACCT A25L27P1Z1TFUJ	14M7-HGK6-P17J	6/01/2025		6/13/2025	206		932.79	
CENTER POINT LARGE PRINT	Books & Periodicals	BOOKS	2170473	6/01/2025		6/21/2025	258258		46.74	
CENTER POINT LARGE PRINT	Books & Periodicals	LIBRARY BOOKS	2171297	5/12/2025		6/13/2025	258152		175.00	
CHILDREN'S PLUS INC.	Books & Periodicals	CUST VANOTT	260420	5/13/2025		6/21/2025	258259		120.76	
									1,275.29	*
MIDWEST TAPE, LLC	AV & Electronic Medi	CUST 2000016259	507257687	5/31/2025		6/13/2025	207		148.18	
									148.18	*
CAPITAL ONE	Summer Reading Progr	ACCT 635964 LIB	1662768189	5/19/2025		6/11/2025	258115		24.20	
JACQUELINE ZATAWESKI	Summer Reading Progr	BOOKS	REIMB 05262025	5/26/2025		6/13/2025	258160		69.38	
JACQUELINE ZATAWESKI	Summer Reading Progr	MILEAGE/PROG SUPPLY	REIMB 05282025	5/28/2025		6/11/2025	258120		48.50	
JACQUELINE ZATAWESKI	Summer Reading Progr	SUPPLIES AND POSTAGE	REIMB 061325	6/13/2025		6/21/2025	258287		197.46	
									339.54	*
JACQUELINE ZATAWESKI	Travel	MILEAGE/PROG SUPPLY	REIMB 05282025	5/28/2025		6/11/2025	258120		45.71	
									45.71	*
BRYON SAPP	Travel-Library Deliv	DELIVERIES FOR JUNE	SAPP MAY 25	5/29/2025		6/13/2025	258151		434.00	
									434.00	*
SUFFOLK COOPERATIVE LIBRAR	Dues & Membership	ANNUAL MEMBERSHIP	955	6/01/2025		6/21/2025	258288		50.00	
									50.00	*
DE LAGE LANDEN	Library Equip/Comput	ACCT 785537	590376568	6/01/2025		6/21/2025	222		198.85	
									198.85	*
DEMETRIUS NELSON	Contractual Services	CREWE LIB TECH SUPPT	NELSON 05262025	5/26/2025		6/11/2025	258117		200.00	
DEMETRIUS NELSON	Contractual Services	18.65 HRS MAY 2025	41	5/31/2025		6/13/2025	258156		416.00	
MARY ELLEN YEATTS	Contractual Services	TEACHING COMPUTER	LIB 022624.	2/26/2024		6/19/2025	258239		50.00	
YOGA WITH COSIMA, LLC	Contractual Services	CLASSES	60	6/09/2025		6/21/2025	258289		75.00	
									741.00	*
TOTAL									4,090.46	

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TO DATE- 6/30/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 081010 ** Planning **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
	** Planning **									
CARD SERVICES CENTER	Postage	0221 ADMIN	0221 0625	6/09/2025		6/21/2025	258257		189.15	
									189.15	*
GCR COMPANY	Telephone	CUST 8000004974	314610	6/01/2025		6/21/2025	225		46.20	
									46.20	*
						TOTAL			235.35	

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TO DATE- 6/30/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 081080 ** Economic Development **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
LOOPNET		** Economic Development ** Professional Service ACCT 285009971	122515145-1	6/03/2025		6/13/2025	258162		65.00	
						TOTAL			65.00 *	65.00

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AP375
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TO DATE- 6/30/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 083050 ** Cooperative Extension **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Cooperative Extension **										
VA TECH BURSAR'S OFFICE	Salaries & Wages	FY2025 4TH QTR	202504	6/13/2025		6/21/2025	258284	6,381.12		
VA TECH BURSAR'S OFFICE	Salaries & Wages	FY2025 4TH QTR	202504	6/13/2025		6/21/2025	258284	6,072.00		
								12,453.12	*	
VA TECH BURSAR'S OFFICE	FICA	FY2025 4TH QTR	202504	6/13/2025		6/21/2025	258284	488.16		
VA TECH BURSAR'S OFFICE	FICA	FY2025 4TH QTR	202504	6/13/2025		6/21/2025	258284	464.51		
								952.67	*	
VA TECH BURSAR'S OFFICE	VRS	FY2025 4TH QTR	202504	6/13/2025		6/21/2025	258284	1,647.60		
								1,647.60	*	
KINEX TELECOM	Telephone	SUB 2308 00007938	INV25060058455	6/09/2025		6/21/2025	258268	193.10		
								193.10	*	
TOTAL								15,246.49		

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 093000

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
NOTTOWAY COUNTY PUBLIC SCH	Local Appropriation	MONTHLY APPROP.	FY 25-09	6/10/2025		6/21/2025	258273	516,198.11		
								516,198.11	*	
						TOTAL		516,198.11		
						FUND TOTAL				1,065,332.04

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AP375
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TO DATE- 6/30/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 081310 ** Pickett General Property **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Pickett General Property **										
EPES SUPPLY CO.	Repairs & Maintenanc	LRA TIRE/TUBE REPAIR	731509	6/04/2025		6/13/2025	258157		35.00	
EPES SUPPLY CO.	Repairs & Maintenanc	TIRE REPAIR LRA	731593	6/10/2025		6/17/2025	258223		35.00	
EPES SUPPLY CO.	Repairs & Maintenanc	TURF TIRES LRA	731596	6/11/2025		6/17/2025	258223		125.00	
NORTHWEST ACE HARDWARE	Repairs & Maintenanc	CUST 242648 LRA	21471	5/01/2025		6/13/2025	258163		26.08	
									221.08	*
AGRI SUPPLY	Repairs & Maintenanc	ACCT 60232	26067/6	6/10/2025		6/21/2025	258252		78.95	
BL ELECTRICAL COMPANY INC	Repairs & Maintenanc	SER/LABOR BLDG 428	5155	5/30/2025		6/17/2025	258220		275.00	
NOTTOWAY COUNTY	Repairs & Maintenanc	LANDFILL MARCH 2025	18572	5/30/2025		6/13/2025	258164		228.76	
NORTHWEST ACE HARDWARE	Repairs & Maintenanc	CUST 242648 LRA	21477	5/01/2025		6/13/2025	258163		9.89	
NORTHWEST ACE HARDWARE	Repairs & Maintenanc	CUST 242648 LRA	22059	6/03/2025		6/17/2025	258226		2.69	
RJA FIRE EXTINGUISHER	Repairs & Maintenanc	LRA INSPECTION	61125-LRA	6/11/2025		6/21/2025	258276		214.00	
									809.29	*
SOUTHSIDE ELECTRIC COOP	Electricity	ACCT 110867004 LRAGP	110867004 0525	5/27/2025		6/10/2025	258107		129.22	
SOUTHSIDE ELECTRIC COOP	Electricity	ACCT 110867007 LRAGP	110867007 0525	5/27/2025		6/10/2025	258107		351.32	
SOUTHSIDE ELECTRIC COOP	Electricity	ACCT 110867008 LRAGP	110867008 0525	5/27/2025		6/10/2025	258107		51.47	
SOUTHSIDE ELECTRIC COOP	Electricity	ACCT 110867029 LRAGP	110867029 0525	5/27/2025		6/10/2025	258108		26.19	
SOUTHSIDE ELECTRIC COOP	Electricity	ACCT 110867038 LRAGP	110867038 0525	5/27/2025		6/10/2025	258108		28.29	
									586.49	*
VIRGINIA UTILITY PROTECTIO	Utilities	LRA NCO118	05250351	5/31/2025		6/13/2025	258172		14.95	
									14.95	*
TOWN OF BLACKSTONE	Water & Sewer	ACCT 6043 PICKETT GP	6043 0625	6/01/2025		6/10/2025	258110		79.37	
TOWN OF BLACKSTONE	Water & Sewer	ACCT 6051 PICKETT GP	6051 0625	6/01/2025		6/10/2025	258110		79.37	
TOWN OF BLACKSTONE	Water & Sewer	ACCT 8362 PICKETT GP	8362 0625	6/01/2025		6/10/2025	258111		79.37	
									238.11	*
AMAZON CAPITAL SERVICES	Office Supplies	ACCT A118IWMQYRJMMT	1HXL-NYMJ-9YYX	6/11/2025		6/17/2025	217		118.47	
									118.47	*
FUEL FREEDOM CARD	Fuel - Vehicle & Equ	ACCT 0181266 LRA	CL28442	4/30/2025		6/17/2025	258224		73.34	
FUEL FREEDOM CARD	Fuel - Vehicle & Equ	ACCT 0181266 LRA	CL29351	5/31/2025		6/17/2025	258224		168.27	
FUEL FREEDOM CARD	Fuel - Vehicle & Equ	ACCT 0181266 LRA	MAY0077-FC	5/31/2025		6/17/2025	258224		29.00	
PARKER OIL CO.	Fuel - Vehicle & Equ	ACCT 72192G-8 LRA	228306	5/01/2025		6/17/2025	258228		240.23	
									510.84	*
JOHN W. HILL	Travel - Mileage	MAY 2025 MILEAGE	REIMB 05292025	5/29/2025		6/13/2025	258161		217.70	
									217.70	*
						TOTAL			2,716.93	

7/05/2025
AP375
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TO DATE- 6/30/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 081320 ** Pickett Park Lodge **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Pickett Park Lodge **										
NOTTOWAY COUNTY	Facilities Repairs &	LANDFILL MARCH 2025	18572			5/30/2025	6/13/2025 258164		147.38	
NORTHWEST ACE HARDWARE	Facilities Repairs &	CUST 242648 LRA	21620			5/07/2025	6/13/2025 258163		8.99	
NORTHWEST ACE HARDWARE	Facilities Repairs &	CUST 242648 LRA	21722			5/14/2025	6/13/2025 258163		5.21	
NORTHWEST ACE HARDWARE	Facilities Repairs &	CUST 242648 LRA	21731			5/14/2025	6/13/2025 258163		4.30	
NORTHWEST ACE HARDWARE	Facilities Repairs &	CUST 242648 LRA	21759			5/15/2025	6/13/2025 258163		15.29	
NORTHWEST ACE HARDWARE	Facilities Repairs &	CUST 242648 LRA	22065			6/03/2025	6/17/2025 258226		9.97	
NORTHWEST ACE HARDWARE	Facilities Repairs &	CUST 242648 LRA	22121			6/05/2025	6/17/2025 258226		2.09	
NORTHWEST ACE HARDWARE	Facilities Repairs &	CUST 242648 LRA	22141			6/06/2025	6/17/2025 258227		2.69	
RJA FIRE EXTINGUISHER	Facilities Repairs &	LRA INSPECTION	61125-LRA			6/11/2025	6/21/2025 258276		385.00	
HILL'S EXTERMINATORS	Pest Control	QTRLY PEST CTRL LRA	53949			4/24/2025	6/13/2025 258159		580.92 *	
									525.00	
									525.00 *	
SOUTHSIDE ELECTRIC COOP	Electricity	ACCT 110867003 LODGE	110867003 0525			5/27/2025	6/10/2025 258107		295.66	
SOUTHSIDE ELECTRIC COOP	Electricity	ACCT 110867022 LODGE	110867022 0525			5/27/2025	6/10/2025 258107		161.27	
SOUTHSIDE ELECTRIC COOP	Electricity	ACCT 110867024 LODGE	110867024 0525			5/27/2025	6/10/2025 258107		394.34	
SOUTHSIDE ELECTRIC COOP	Electricity	ACCT 110867025 LODGE	110867025 0525			5/27/2025	6/10/2025 258107		429.45	
SOUTHSIDE ELECTRIC COOP	Electricity	ACCT 110867026 LODGE	110867026 0525			5/27/2025	6/10/2025 258107		627.55	
									1,908.27 *	
TOWN OF BLACKSTONE	Water & Sewer	ACCT 13693 LODGE	13693 0625			6/01/2025	6/10/2025 258110		240.65	
TOWN OF BLACKSTONE	Water & Sewer	ACCT 13948 LODGE	13948 0625			6/01/2025	6/10/2025 258110		764.17	
TOWN OF BLACKSTONE	Water & Sewer	ACCT 6047 LODGE	6047 0625			6/01/2025	6/17/2025 258231		416.48	
TOWN OF BLACKSTONE	Water & Sewer	ACCT 6048 LODGE	6048 0625			6/01/2025	6/10/2025 258110		171.91	
TOWN OF BLACKSTONE	Water & Sewer	ACCT 6052 LODGE	6052 0625			6/01/2025	6/10/2025 258110		198.35	
									1,791.56 *	
DIRECTV	Telephone/Cable	ACCT 032746815 LRA18	32746815X250605			6/05/2025	6/17/2025 258222		187.74	
SHENTEL	Telephone/Cable	ACCT 179616-001 LRA	179616 0625			6/02/2025	6/17/2025 258230		1,703.92	
									1,891.66 *	
DIAMOND PAPER CO., INC.	Custodial Supplies	ACCT 101530	352059			6/05/2025	6/21/2025 223		998.57	
NORTHWEST ACE HARDWARE	Custodial Supplies	CUST 242648 LRA	22173			6/09/2025	6/17/2025 258227		12.99	
									1,011.56 *	
CHRISTOPHER HAYES	Deposit Refunds	BLDG443 RM3 REFUND	REFUND 0824.			8/19/2024	6/19/2025 258235		20.00	
CAMERON GILL	Deposit Refunds	BLDG443 RM2 REFUND	REFUND 0824.			8/19/2024	6/19/2025 258236		20.00	
EMMANUEL NICOLIS	Deposit Refunds	REFUND DEPOSIT	REFUND NICOLIS.			7/17/2024	6/19/2025 258245		260.00	
PIERSON LONG	Deposit Refunds	BLDG 443 RM4 REFUND	REFUND 11.2024.			11/14/2024	6/19/2025 258250		20.00	
									320.00 *	
							TOTAL		8,028.97	

7/05/2025
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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 081330 ** Pickett Officer's Club **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Pickett Officer's Club **										
AMAZON CAPITAL SERVICES	Facilities Repairs &	ACCT A118IWMQYRJMMT	1P9V-WCJQ-D9XR	6/02/2025		6/21/2025	220		45.66	
HILL'S EXTERMINATORS	Facilities Repairs &	QTRLY PEST CTRL LRA	53949	4/24/2025		6/13/2025	258159		75.00	
RJA FIRE EXTINGUISHER	Facilities Repairs &	LRA INSPECTION	61125-LRA	6/11/2025		6/21/2025	258276		152.00	
									272.66	*
SOUTHSIDE ELECTRIC COOP	Electricity	ACCT 110867023 OFC	110867023 0525	5/27/2025		6/10/2025	258107		899.26	
SOUTHSIDE ELECTRIC COOP	Electricity	ACCT 110867035 OFC	110867035 0525	5/27/2025		6/10/2025	258108		42.30	
									941.56	*
TOWN OF BLACKSTONE	Water & Sewer	ACCT 7306 OFC	7306 0625	6/01/2025		6/10/2025	258110		175.00	
									175.00	*
BRIGHTSPEED	Telephone	ACCT 487274771 LODGE	440000135844	5/20/2025		6/10/2025	194		95.99	
BRIGHTSPEED	Telephone	ACCT 309690336 COADM	490000172236	5/22/2025		6/10/2025	198		63.92	
									159.91	*
TOTAL									1,549.13	

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TO DATE- 6/30/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 081340 ** Bowling Center **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
	** Bowling Center **									
RJA FIRE EXTINGUISHER	Facilities Repairs & LRA INSPECTION		61125-LRA	6/11/2025		6/21/2025	258276		8.00	
									8.00	*
SOUTHSIDE ELECTRIC COOP	Electricity	ACCT 23043009 LRA-BA	23043009 0625	6/04/2025		6/10/2025	258109		314.47	
									314.47	*
TOWN OF BLACKSTONE	Water & Sewer	ACCT 17147 BOWL ALLY	17147 0625	6/01/2025		6/10/2025	258110		79.37	
									79.37	*
						TOTAL			401.84	

7/05/2025
AP375
FUND # - 204

FROM DATE- 6/01/2025
TO DATE- 6/30/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 081350 ** Small Business Incubator **

PAGE 38

VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Small Business Incubator **										
HILL'S EXTERMINATORS		Facilities Repairs & QTRLY PEST CTRL LRA	53949	4/24/2025		6/13/2025	258159		75.00	
RJA FIRE EXTINGUISHER		Facilities Repairs & LRA INSPECTION	61125-LRA	6/11/2025		6/21/2025	258276		12.00	
									87.00	*
SOUTHSIDE ELECTRIC COOP	Electricity	ACCT 500300002 SBI	500300002 0525	5/27/2025		6/10/2025	258109		136.56	
SOUTHSIDE ELECTRIC COOP	Electricity	ACCT 500300003 SBI	500300003 0525	5/27/2025		6/10/2025	258109		112.69	
									249.25	*
TOWN OF BLACKSTONE	Water & Sewer	ACCT 6710 SBI	6710 0625	6/01/2025		6/10/2025	258110		79.37	
									79.37	*
									TOTAL	415.62

7/05/2025
AP375
FUND # - 204

FROM DATE- 6/01/2025
TO DATE- 6/30/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 081360 ** Campground **

PAGE 39

VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Campground **										
UNITED SITE SERVICES OF MA	Facilities - Repairs	ACCT 01704433	INV-5362540	5/31/2025		6/21/2025	224		85.00	
NOTTOWAY COUNTY	Facilities - Repairs	LANDFILL MARCH 2025	18572	5/30/2025		6/13/2025	258164		178.36	
NORTHWEST ACE HARDWARE	Facilities - Repairs	CUST 242648 LRA	21550	5/06/2025		6/13/2025	258163		18.88	
NORTHWEST ACE HARDWARE	Facilities - Repairs	CUST 242648 LRA	21830	5/19/2025		6/13/2025	258163		17.98	
									300.22	*
SOUTHSIDE ELECTRIC COOP	Electricity	ACCT 110867020 CAMPG	110867020 0525	5/27/2025		6/10/2025	258107		545.46	
SOUTHSIDE ELECTRIC COOP	Electricity	ACCT 110867028 CAMPG	110867028 0525	5/27/2025		6/10/2025	258108		667.03	
									1,212.49	*
TOWN OF BLACKSTONE	Water & Sewer	ACCT 7139 CAMPGROUND	7139 0625	6/01/2025		6/10/2025	258110		100.53	
									100.53	*
						TOTAL			1,613.24	
						FUND TOTAL			14,725.73	

7/05/2025
AP375
FUND # - 212

FROM DATE- 6/01/2025
TO DATE- 6/30/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 031040

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
BRIGHTSPEED	PSAP Maintenance	ACCT 489691985 E911S	460000118293	5/23/2025		6/10/2025	195		183.21	
BRIGHTSPEED	PSAP Maintenance	ACCT 309870118 E911	490000172135	5/22/2025		6/10/2025	197		931.64	
GCR COMPANY	PSAP Maintenance	CUST 8000004974	314609	6/01/2025		6/21/2025	225		546.25	
MOTOROLA SOLUTIONS, INC	PSAP Maintenance	CUST 1036321743	1810189508	1/27/2025		6/21/2025	227		58,601.00	
CAROUSEL INDUSTRIES OF	PSAP Maintenance	ACCT OP-115295	IR-8997	3/24/2025	61	6/11/2025	203		2,889.12	
									63,151.22	*
KORMAN SIGNS, INC.	E911 Sign Maintenanc	CUST NOT010	402599	5/20/2025		6/11/2025	258125		175.29	
KORMAN SIGNS, INC.	E911 Sign Maintenanc	CUST NOT010	403213	6/05/2025		6/21/2025	258270		209.10	
									384.39	*
CTA CONSULTANTS LLC	Capital Outlay - Rad	RADIO PROJ CONSULT	1032	6/01/2025		6/13/2025	258155		15,000.00	
									15,000.00	*
AT&T	Wireless Communicati	ACCT 8310011553032	9328432010	5/16/2025		6/10/2025	258102		4,292.34	
									4,292.34	*
ONSOLVE LLC	Code Red System	CUST 71487	15341805	5/21/2025		6/13/2025	258165		751.67	
									751.67	*
						TOTAL			83,579.62	
					FUND TOTAL				83,579.62	

7/05/2025
AP375
FUND # - 214

FROM DATE- 6/01/2025
TO DATE- 6/30/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 042040 ** Solid Waste Management **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Solid Waste Management **										
CATERPILLAR FINANCIAL SERV	Equipment Repairs &	CUST 4423789	36960609	5/20/2025		6/21/2025	258256	4,861.38		
CATERPILLAR FINANCIAL SERV	Equipment Repairs &	CUST 4423789	36982739	5/22/2025		6/21/2025	258256	8,114.76		
CATERPILLAR FINANCIAL SERV	Equipment Repairs &	CUST 4423789	37041603	6/05/2025		6/21/2025	258256	5,445.59		
CATERPILLAR FINANCIAL SERV	Equipment Repairs &	CUST 4423789	37098435	6/17/2025		6/21/2025	258256	4,861.38		
ELAM DOZER & DIESEL	Equipment Repairs &	398 MASSEY FERGUSON	3858	5/19/2025		6/21/2025	258263	330.00		
ELAM DOZER & DIESEL	Equipment Repairs &	SERVICE CALL	3864	5/29/2025		6/21/2025	258263	295.00		
NORTHWEST ACE HARDWARE	Equipment Repairs &	CUST 242648 LF	21556	5/06/2025		6/17/2025	258226	17.09		
NORTHWEST ACE HARDWARE	Equipment Repairs &	CUST 242648 LF	21567	5/06/2025		6/17/2025	258226	12.89		
NORTHWEST ACE HARDWARE	Equipment Repairs &	CUST 242648 LF	21634	5/08/2025		6/17/2025	258226	11.69		
RJA FIRE EXTINGUISHER	Equipment Repairs &	LANDFILL EXTINGUISH	61125	6/11/2025		6/21/2025	258276	424.00		
								24,373.78 *		
TOWN OF BLACKSTONE	Leachate Hauling/Tre	ACCT 3981 LEACHATE	3981 0625	6/01/2025		6/10/2025	258112	3,140.00		
THOMPSON TRUCKING, INC.	Leachate Hauling/Tre	LEACHATE HAULING	155144	5/19/2025		6/11/2025	258132	659.38		
THOMPSON TRUCKING, INC.	Leachate Hauling/Tre	LEACHATE HAULING	155147	5/19/2025		6/11/2025	258132	853.13		
THOMPSON TRUCKING, INC.	Leachate Hauling/Tre	LEACHATE HAULING	155151	5/19/2025		6/11/2025	258132	328.13		
THOMPSON TRUCKING, INC.	Leachate Hauling/Tre	LEACHATE HAULING	155234	5/20/2025		6/11/2025	258132	3,084.39		
THOMPSON TRUCKING, INC.	Leachate Hauling/Tre	LEACHATE HAULING	155262	5/21/2025		6/11/2025	258132	1,542.19		
								9,607.22 *		
NORTHWEST ACE HARDWARE	Maintenance - Buildi	CUST 242648 LF	21554	5/06/2025		6/17/2025	258226	38.60		
NORTHWEST ACE HARDWARE	Maintenance - Buildi	CUST 242648 LF	21852	5/20/2025		6/17/2025	258226	78.77		
								117.37 *		
UNITED SITE SERVICES OF MA	Contracted Svcs-Engi	ACCT 01704433	INV-5362174	5/31/2025		6/21/2025	224	85.00		
UNITED SITE SERVICES OF MA	Contracted Svcs-Engi	ACCT 01704433	INV-5362881	5/31/2025		6/21/2025	224	85.00		
UNITED SITE SERVICES OF MA	Contracted Svcs-Engi	ACCT 01704433	INV-5363414	5/31/2025		6/21/2025	224	85.00		
UNITED SITE SERVICES OF MA	Contracted Svcs-Engi	ACCT 01704433	INV-5363548	5/31/2025		6/21/2025	224	85.00		
UNITED SITE SERVICES OF MA	Contracted Svcs-Engi	ACCT 01704433	INV-5363720	5/31/2025		6/21/2025	224	85.00		
UNITED SITE SERVICES OF MA	Contracted Svcs-Engi	ACCT 01704433	INV-5365322	5/31/2025		6/21/2025	224	170.00		
TRC	Contracted Svcs-Engi	CUST 2232037090	141921	5/15/2025		6/21/2025	231	16,990.00		
TRC	Contracted Svcs-Engi	CUST 2232037090	142003	5/20/2025		6/21/2025	231	566.00		
TRC	Contracted Svcs-Engi	CUST 2232037090	143841	6/09/2025		6/21/2025	231	11,305.00		
								29,456.00 *		
SOUTHSIDE ELECTRIC COOP	Utilities	ACCT 23043001 LF	23043001 0625	6/04/2025		6/10/2025	258108	58.46		
SOUTHSIDE ELECTRIC COOP	Utilities	ACCT 23043002 LF	23043002 0525	5/27/2025		6/10/2025	258108	53.44		
SOUTHSIDE ELECTRIC COOP	Utilities	ACCT 23043004 LF	23043004 0525	5/27/2025		6/10/2025	258108	101.65		
SOUTHSIDE ELECTRIC COOP	Utilities	ACCT 23043005 LF	23043005 0525	5/27/2025		6/10/2025	258108	95.60		
SOUTHSIDE ELECTRIC COOP	Utilities	ACCT 23043006 LF	23043006 0525	5/27/2025		6/10/2025	258108	113.97		
SOUTHSIDE ELECTRIC COOP	Utilities	ACCT 23043007 LF	23043007 0525	5/27/2025		6/10/2025	258108	72.95		
SOUTHSIDE ELECTRIC COOP	Utilities	ACCT 23043008 LF	23043008 0525	5/27/2025		6/10/2025	258109	43.86		
SOUTHSIDE ELECTRIC COOP	Utilities	ACCT 23043012 LF	23043012 0525	5/27/2025		6/10/2025	258109	79.18		
								619.11 *		
CARD SERVICES CENTER	Office Supplies	0221 ADMIN	0221 0625	6/09/2025		6/21/2025	258257	13.96		
CINTAS CORPORATION #143	Office Supplies	PAYER 14383311 LF	4229458709	5/05/2025		6/17/2025	258221	67.50		
CINTAS CORPORATION #143	Office Supplies	PAYER 14383311 LF	4230200377	5/12/2025		6/17/2025	258221	67.50		
CINTAS CORPORATION #143	Office Supplies	PAYER 14383311 LF	4230933836	5/19/2025		6/17/2025	258221	67.50		
CINTAS CORPORATION #143	Office Supplies	PAYER 14383311 LF	4231725900	5/27/2025		6/17/2025	258221	67.50		
DIAMOND PAPER CO., INC.	Office Supplies	CUST 101530	351589	6/05/2025		6/21/2025	223	335.30		

7/05/2025
AP375
FUND # - 214

FROM DATE- 6/01/2025
TO DATE- 6/30/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 042040 ** Solid Waste Management **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
NORTHWEST ACE HARDWARE	Office Supplies	CUST 242648	21828	5/19/2025		6/21/2025	258274	13.12		
								632.38 *		
EPES SUPPLY CO.	Vehicle Repairs & Ma	GEOQUEST DRIVE LF	731128	5/14/2025		6/17/2025	258223	425.00		
EPES SUPPLY CO.	Vehicle Repairs & Ma	TIRES LF	731298	5/20/2025		6/23/2025	258302	205.00		
EPES SUPPLY CO.	Vehicle Repairs & Ma	TIRE REPAIR LF	731328	5/22/2025		6/23/2025	258302	45.00		
EPES SUPPLY CO.	Vehicle Repairs & Ma	GEOQUEST TIRE LF	731354	5/27/2025		6/23/2025	258302	440.00		
EPES SUPPLY CO.	Vehicle Repairs & Ma	2X TIRE REPAIRS LF	731410	5/31/2025		6/23/2025	258302	110.00		
MID-ATLANTIC TRUCK AND EQU	Vehicle Repairs & Ma	CUST BP0000700	PSO039795-1	6/18/2025		6/21/2025	258272	1,888.52		
WRIGHT AUTO SUPPLY	Vehicle Repairs & Ma	ACCT 2350 LF	932540	5/06/2025		6/17/2025	258233	278.50		
WRIGHT AUTO SUPPLY	Vehicle Repairs & Ma	ACCT 2350 LF	932841	5/08/2025		6/17/2025	258233	31.96		
WRIGHT AUTO SUPPLY	Vehicle Repairs & Ma	ACCT 2350 LF	932944	5/08/2025		6/17/2025	258233	101.94		
WRIGHT AUTO SUPPLY	Vehicle Repairs & Ma	ACCT 2350 LF	933733	5/15/2025		6/17/2025	258233	17.98		
WRIGHT AUTO SUPPLY	Vehicle Repairs & Ma	CUST 2350 LF	933929	5/16/2025		6/23/2025	258303	48.30		
								3,592.20 *		
PARKER OIL CO.	Vehicle Fuel	CUST 61515F	210502	6/16/2025		6/21/2025	258271	1,299.98		
PARKER OIL CO.	Vehicle Fuel	ACCT 61515F-5 LF	228540	5/12/2025		6/17/2025	258228	1,089.85		
PARKER OIL CO.	Vehicle Fuel	ACCT 61515F-5 LF	235820	5/19/2025		6/17/2025	258228	854.58		
PARKER OIL CO.	Vehicle Fuel	ACCT 61515F-5 LF	243862	5/27/2025		6/17/2025	258228	1,347.91		
PARKER OIL CO.	Vehicle Fuel	CUST 61515F-5	249857	6/02/2025		6/21/2025	258271	814.67		
PARKER OIL CO.	Vehicle Fuel	CUST 61515F-5	256759	6/09/2025		6/21/2025	258271	580.93		
								5,987.92 *		
CINTAS CORPORATION #143	Uniforms	PAYER 14383311 LF	4229458709	5/05/2025		6/17/2025	258221	392.53		
CINTAS CORPORATION #143	Uniforms	PAYER 14383311 LF	4230200377	5/12/2025		6/17/2025	258221	462.69		
CINTAS CORPORATION #143	Uniforms	PAYER 14383311 LF	4230933836	5/19/2025		6/17/2025	258221	316.68		
CINTAS CORPORATION #143	Uniforms	PAYER 14383311 LF	4231725900	5/27/2025		6/17/2025	258221	320.65		
NORTHWEST ACE HARDWARE	Uniforms	CUST 242648 LF	215838	5/05/2025		6/17/2025	258226	25.89		
NORTHWEST ACE HARDWARE	Uniforms	CUST 242648 LF	22007	5/30/2025		6/17/2025	258226	19.59		
								1,538.03 *		
								75,924.01		
							TOTAL			
							FUND TOTAL			75,924.01

7/05/2025
AP375
FUND # - 280

FROM DATE- 6/01/2025
TO DATE- 6/30/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 043200 **General Properties**

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
THE GORDIAN GROUP, INC	**General Properties** Health Department Dr	LICENSE FEE	INVTGG204664	5/23/2025	72	6/21/2025	258299	715.95		
						TOTAL		715.95	*	715.95

7/05/2025
AP375
FUND # - 280

FROM DATE- 6/01/2025
TO DATE- 6/30/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 081500 **Economic Development**

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
Economic Development										
WEST PIEDMONT PLANNING	ARPA - Broadband	BROADBAND VATI 2022	INV-1027 NC22	3/14/2025		6/13/2025	258136	4,057.54		
WEST PIEDMONT PLANNING	ARPA - Broadband	BROADBAND VATI 23	INV-1028 NC23	3/14/2025		6/13/2025	258136	2,478.38		
								6,535.92	*	
TOTAL								6,535.92		
FUND TOTAL								7,251.87		
TOTAL DUE								1,246,813.27		

Approved at meeting of _____ on _____.

Signed _____
Title _____ Date _____

No. _____

COUNTY OF NOTTOWAY, VIRGINIA
Budget Adjustment
Year Ending June 30, 2026

Account Number	Account Title	Amount Increase (Decrease)
REVENUES:		
3-100-330109-0011	Byrne/JAG LE Equipment Grant	31,207.00
	TOTAL REVENUES	31,207.00
EXPENDITURES:		
4-100-31020-8006	Byrne/JAG - LE Equipment Grant	31,207.00
	TOTAL EXPENDITURES	31,207.00

Authorized by action of the Nottoway Board of Supervisors at their meeting on _____

PREPARED BY: _____

DATE: _____

adj.c.excel

POSTED BY: _____

DATE: _____

STATEMENT OF GRANT AWARD (SOGA)

Virginia Department of Criminal Justice Services
1100 Bank Street, 12th Floor
Richmond, VA 23219

548871-FY 2026 Byrne/JAG Program- LE Equipment

Subgrantee:	Nottoway, County	UEI Number:	RCVMQW96BYS8
DCJS Grant Number:	550322	Grant End	12/31/2025
Grant Start Date:	7/1/2025	Date:	
Federal Grant Number:	2019-MU-BX-0026, 2020-MU-BX-0035, 15PBJA-21-GG-00258-MUMU, 15PBJA-22-GG-00616-MUMU, 15PBJA-23-GG-03038-MUMU and/or 15PBJA-24-GG-04294-MUMU		
Federal Awardee:	BJAG		
Federal Catalog Number:	16.738		
Federal Start Date:	10/01/2018,10/01/2019, 10/01/2020, 10/01/2021, 10/01/2022, 10/01/2023		
Project Description:	To strengthen Crime Control.		
Federal Funds:	\$23,405		
State General Funds:	\$ 0		
State Special Funds:	\$ 0		
Local Match:	\$7,802		
Total Budget:	\$31,207		

Project Director	Project Administrator	Finance Officer
Mrs. Michelle Graham Administrative Operations Manager 266 West Courthouse Road Crewe, Virginia 23930 434-645-1630 mgraham@nottowaysheriff.org	Mr. Steve Bowen County Administrator 344 West Courthouse Road Crewe, Virginia 23930 434-645-8696 sbowen@nottoway.org	Ms. Tammie Raiford Treasurer 200 South Main Street Blackstone, Virginia 23824 434-645-9318 traiford@nottoway.org

***Please indicate your ICR in the space provided, if applicable. As the duly authorized representative, the undersigned, having received the Statement of Grant Awards (SOGA) and reviewing the Special Conditions, hereby accepts this grant and agree to the conditions and provisions of all other Federal and State laws and rules and regulations that apply to this award.**

Signature: 
Authorized Official (Project Administrator)

Title: County Administrator

Date: July 1, 2025

No. _____

COUNTY OF NOTTOWAY, VIRGINIA
Budget Adjustment
Year Ending June 30, 2026

Account Number	Account Title	Amount Increase (Decrease)
REVENUES:		
3-100-23020-0040	E911 Services Board PSAP Education Grant	4,000.00
	TOTAL REVENUES	4,000.00
EXPENDITURES:		
4-100-31040-5805	Training	4,000.00
	TOTAL EXPENDITURES	4,000.00

Authorized by action of the Nottoway Board of Supervisors at their meeting on _____

PREPARED BY: _____

DATE: _____

adj.c.excel

POSTED BY: _____

DATE: _____



COMMONWEALTH of VIRGINIA

Virginia 9-1-1 Services Board

Dorothy Spears-Dean, Ph.D.
Deputy State Coordinator
VDEM
(804) 840-7260

Mary Binford
PSC Coordinator
VDEM
(804) 536-8177

April 9, 2025

Dear Nottoway County PSAP

I am pleased to advise you that the Virginia 9-1-1 Services Board has approved your FY26 PSAP Education Program (Individual PEP) grant request. You have been awarded \$4,000 for 9-1-1 and GIS education and training opportunities. Funding for this grant award will be available beginning July 1, 2025.

The Grant Payment Reimbursement Process is described in the PSAP Grant Guidelines. Payment will be made on a reimbursement basis only for allowable costs. All funding requests must be submitted in the in vdem.emgrants.com system. For the request to be processed, invoice(s) that support the amount requested should be submitted with the request in the EM Grants System. All invoices must be submitted within 30 calendar days of the end of the education/training event and dated after July 1, 2025. Finally, grant payment requests will be held until all required reports are received. This includes annual true-ups, or any other documents required by the Board.

If you have any questions, please do not hesitate to contact me or your NGS Outreach Manager. Questions can also be directed to the PSAP Grants mailbox: psapgrants@vdem.virginia.gov.

Congratulations on your grant award!

Sincerely,

Marcus Grant

Marcus Grant
911 Grant Program Specialist

No. _____

COUNTY OF NOTTOWAY, VIRGINIA
Budget Adjustment
Year Ending June 30, 2025

Account Number	Account Title	Amount Increase (Decrease)
REVENUES:		
3-100-23020-30	School Resource Officer Grant	3,600.00
TOTAL REVENUES		3,600.00
EXPENDITURES:		
4-100-31050-6005	SRO- VA Rules Camp Grant	3,600.00
TOTAL EXPENDITURES		3,600.00

Authorized by action of the Nottoway Board of Supervisors at their meeting on _____

PREPARED BY: _____

DATE: _____

adj.c.excel

POSTED BY: _____

DATE: _____

P.O BOX 47
10321 E. COLONIAL TRAIL HWY
NOTTOWAY, VA 23955

CITIZENS BANK & TRUST COMPANY
BLACKSTONE, VA 23824
68-223/514

THREE THOUSAND SIX HUNDRED DOLLARS AND
00 CENTS

PAY

TO THE NOTTOWAY COUNTY
ORDER PO BOX 92
OF NOTTOWAY VA 23955

PO BOX 92

NOTTOWAY VA 23955

11-000 1304711

0514022330

143577711

Check Date	Check No.	Amount
06/26/2025	00013047	\$3,600.00

L L Railroad

Amesbury to Hines

[Signature]
Authorized Signatures

Authorized Signatures

DATE	CHECK NO.	VENDOR NO.
06/26/2025	00013047	35197

VENDOR: NOTTOWAY COUNTY

INVOICE	DESCRIPTION	P.O. NUMBER	AMOUNT PAID
06-26-2025 36	SHERIFF'S DEPT. SUMMER CAMP PROGRAM		3,600.00

Commonwealth Regional Council

June 2025 Items of Interest

L-1

CEDS Stakeholder Meeting Gathers Regional Input

On June 24th, CRC hosted a regional stakeholder meeting as part of the Comprehensive Economic Development Strategy (CEDS) planning process. Representatives from local governments, economic development organizations, workforce development agencies, educational institutions, and community groups came together to share insights on regional assets, challenges, and priorities. The discussion helped inform CRC's understanding of economic needs across the region and will guide the development of strategic goals and initiatives in the CEDS. We thank all participants for their valuable contributions.



Upcoming Funding Opportunities:

- Firehouse Subs Public Safety Foundation
 - Opens July 10, 2025
- VTC VA250 Marketing Leverage Program
 - September 16 – October 23
- VTC Special Events & Festivals Program
 - July 22 – September 11

Grants Awarded:

- The MILL Collective (TRRC Planning Grant) – Feasibility study for Farmville mill site
- Regional TRRC Grants – VHREDA Branding, BOOMS (Building opportunities on Main Street)
- Charlotte Co. Sheriff's Office – Byrne JAG (Body Cams – partial award)
- Charlotte County Meals on Wheels – Awarded \$8,000 to help provide hot and frozen meals

Grant Writing Assistance:

- Victoria & Keysville – HMGP applications for backup generators
- Mary E. Branch School – DHR BIPOC Preservation Grant submitted
- Prince Edward Co. – TAP Sidewalk Projects (Zion Hill Rd Ph. I & II)
- SEID Applications:
 - Prince Edward – HIT Park Access Road
 - Cumberland – Small Area Plan
 - Amelia – River Access Planning
 - Blackstone – Raw Water Line

The CRC provides free grant writing services for member localities and local 501C3 non-profits.

Opioid Abatement Initiatives Expand Across Region

CRC is supporting two new opioid recovery initiatives funded by the Virginia Opioid Abatement Authority (OAA):

- Piedmont Health District received \$150,000 to hire a Peer Recovery Specialist and a part-time coordinator to expand outreach, naloxone distribution, school-based education, and mobile clinics in Prince Edward and Nottoway counties.
- Piedmont Regional Jail was awarded \$50,000 to implement a peer-led recovery program modeled after the McShin Foundation. The program includes a 14-week recovery curriculum, re-entry preparation, and Medication Assisted Treatment (MAT).

Both programs aim to reduce overdoses, support recovery, and strengthen community-based prevention and treatment resources.

Environmental Initiatives & DEQ Partnerships Underway

CRC is advancing several regional environmental projects in coordination with state and local partners:

- Rain Barrel Workshops are being planned in collaboration with local Soil & Water Conservation Districts and Virginia Cooperative Extension offices to promote water conservation through hands-on community events.
- Tree Giveaway Events are in the works through a developing partnership with the Virginia Department of Forestry (VDOF) to increase canopy coverage and promote native species planting.
- CRC is organizing a "Get Funded: Environmental Grants" Workshop, where localities will connect with representatives from state agencies to learn about available environmental funding opportunities.
- CRC has also signed on to support DEQ's development of the Chowan River I Water Supply Plan, a collaborative effort to ensure long-term water availability and sustainability for participating communities.

Public Input Shaping Local Comprehensive Plans

CRC continues to support local planning through active Comprehensive Plan updates in multiple communities:

- Town of Drakes Branch recently hosted its first round of community meetings and is preparing to launch a public input survey to gather additional feedback on the town's future development goals.
- Amelia County is conducting three upcoming community meetings over the next month and is working through detailed plan sections in coordination with the Planning Committee during monthly work sessions.

These efforts ensure local voices are at the center of long-term planning and land use decisions across the region.

Burkeville Volunteer Fire Department
503 Namozine Street PO Box 236
Burkeville, Virginia 23922
Phone: 434/767-4254 Fax: 434/767-2200

Fire Chief: Brian Weltch
Asst Chief: Kevin Dumont
Captain: Kevin Jones Jr.
EMS Lieutenant: Debbie Weltch



President: Gary Gibbs
Treasurer: Mary Mauldin
Secretary: Debbie Weltch

Call Report for June 2025.

Call Numbers & Types of Calls:

1. Calls in town: 12 Calls.
2. Calls in 1st Due: 25 Calls. (*Not including In-Town or State Facilities*)
3. Calls to State Facilities: 20 Calls.
4. Calls to Mutual Aid: 41 Calls.
5. EMS and EMS assists: 75 Calls.
6. Fire Related: 4 Calls.
7. Motor Vehicle Crashes: 7 Calls.
8. Canceled Enroute & False Alarms: 11 Calls.
9. Total Number of Calls Answered: 98 Calls. (Missed 14 EMS Calls)
 - Average Response Time: 12 mins, 46 secs. from page for service to arrival on scene.

Additional Information:

1. Paid Hours: 956:00 hours. (66.39% of the total shifts available. Based on 48 hours x 30 days)
2. Volunteer Hours: 265:43 = \$6,111.33 SAVINGS to taxpayers this month. Based on \$23/Hour Cost.
3. Paid Positions: 10 total paid positions, we currently have 8 positions filled.
4. Average starting pay: \$18 - \$22 per hour, depending on certifications.
5. Starting July 1st, Burkeville Vol. Fire Dept will be staffed 24/7/365 with at least 1 Advanced Life Support Ambulance crew.

Mayor

Brenda Payne

Town Manager

Phil Miskovic

Police Chief

James "Phil" Morgan

Town Attorney

Eric A. Gregory

Council

Sean Davis

Rick Payne

Robin Sapp

Anne Stinson

Stanley Stith

Dena Wade

Jackie Zataweski

125 East Carolina Ave. Crewe, VA 23930 (434) 645-9453 Office (434) 645-1240 Fax

E-mail: info@townofcrewe.comWebsite: townofcrewe.com

July 2, 2025

Dear Water Customer:

The primary purpose of this correspondence is to provide the required public notification regarding recent water quality test results. The enclosed notification fulfills our regulatory obligation to inform you of these findings for this quarter. Since compliance is measured using rolling quarterly averages, additional notifications may be necessary in subsequent quarters until these elevated results cycle out of the average.

We also want to provide additional context about these results. First, **there is no immediate health risk**—if there were, you would have been notified immediately. This situation represents an anomaly in our water system's performance, and we have identified several likely contributing factors. Additionally, we are currently undertaking comprehensive water system improvements to address longstanding issues with our 100-year-old water delivery system and enhance overall water quality for our community.

We have enclosed test results from the past year which show the recent results are anomalous. We have reviewed all data available to us and have found nothing out of the ordinary in chemical usage or weather patterns. The anomalous test results may have been caused by one or more of the following, each of which has been addressed:

- Variations in sampling methodology or state lab analysis could influence result accuracy.
- The chemicals referenced in this notification are disinfection byproducts (DBPs), which form when chlorine reacts with naturally occurring organic matter in the water. The timing and location of chlorine introduction can influence DBP formation levels. While our standard procedures minimize DBP formation, operational circumstances may occasionally result in chlorine being introduced at alternative points in the system, potentially leading to elevated DBP levels. We have reinforced our standard chlorination protocols to ensure consistent DBP control.
- Around the time of sampling, we received reports of discolored (brown) water across the system. This discoloration can indicate increased organic matter, which when combined with chlorine disinfection, may contribute to higher DBP formation. While the root cause was not identified, the unusual discoloration was resolved through system flushing in mid-May.

As reported in the recent quarterly newsletter, Our Virginia Department of Health award has been upgraded to a full \$4.56 million grant with no repayment required. Combined with \$600,000 in ARPA funds, this provides \$5.16 million for comprehensive water system improvements. **This major grant, in addition to our partnership with the state for water system improvements, will begin to fund complete replacement of our aging water system.** Construction is anticipated to begin in early 2026.

Please contact the Town Office if you have any questions.

Sincerely,

Phil Miskovic, MPH, CHES
Town Manager

IMPORTANT INFORMATION ABOUT YOUR DRINKING WATER

Town of Crewe Water System Has Levels of Total Trihalomethanes (TTHM) and Total Haloacetic Acids (HAA5) Above Drinking Water Standards

Tests indicate that the Town of Crewe's Water System exceeded drinking water standards. Although this is not an emergency, as our customers, you have the right to know what happened, what you should do, and what we are doing to correct this situation.

To ensure satisfactory water quality, we are required to monitor for disinfection byproducts, including Total Trihalomethanes (TTHM) and Total Haloacetic Acids (HAA5) on a quarterly basis. Based on test results of routine quarterly samples collected during the third quarter (July - September) 2024 through the second quarter (April - June) 2025, our system exceeded the standard or Primary Maximum Contaminant Level (PMCL) for both TTHM and HAA5. The PMCL for TTHM is a locational running annual average (LRAA) of 0.080 mg/L. The PMCL for HAA5 is a locational running annual average (LRAA) of 0.060 mg/L. The average concentration for TTHM based on four calendar quarters is 0.090 mg/L and 0.091 mg/L and HAA5 based on the four calendar quarters is 0.101 mg/L and 0.095 mg/L.

What does this mean?

There is not an immediate health risk. If there had been, you would have been notified immediately. However, some people who drink water containing TTHM and / or HAA5 in excess of the MCL over many years may have an increased risk of getting cancer.

What should consumers do?

You do not need to use an alternative water supply. However, if you have specific health concerns, consult your health care provider or the Piedmont Health Department at (434) 392-8187.

What happened? What is being done?

TTHM and HAA5, along with other disinfection byproducts, are formed when trace amounts of naturally occurring organic compounds in the raw water source combine with chlorine that is used to disinfect the treated water. The concentration of TTHM and HAA5 in your drinking water can vary because of changes in source water quality, water temperature, distribution storage time, and other factors. We will continue to monitor your drinking water for TTHM and HAA5. The next sample will be collected during the second week of August 2025.

For more information, please contact Douglas Fisher at (434) 645-9436.

Please share this information with all the other people who drink this water, especially those who may not have received this notice directly (for example, people in apartments, nursing homes, schools, and businesses). You can do this by posting this notice in a public place or distributing copies by hand or mail.

This notice is being sent to you by the Town of Crewe.

State Water System ID#: 5135160

Date distributed: July 2, 2025

Andrea Kelly

From: Marcia Martin <Martin.Marcia@nottowayschools.org>
Sent: Thursday, July 10, 2025 11:46 PM
To: Steve Bowen
Cc: Andrea Kelly; Bill Collins
Subject: NCPS Convocation

Chairman Collins and Mr. Bowen,

On behalf of Nottoway County Public Schools, I would like to extend a warm invitation for you to join us at our **NCPS Convocation on Friday, August 15th at 10:30 AM** in the **Nottoway High School parking lot**. I ask that you share the invite with the Board of Supervisors.

This celebration marks the official kickoff of the 2025-2026 school year, and we would be honored to have our County leadership present as we come together as a division to celebrate our staff and recommit to the work ahead. The event will feature food trucks, games, music, and an opportunity to connect with our dedicated educators and staff.

We hope you can attend and join us in reinforcing our theme for the year:
We Are Nottoway - Committed to Excellence.

Looking forward to seeing you there!

Marcia

YOU'RE INVITED!

NCPS CONVOCATION CELEBRATION

August 15th
10:30 AM

JOIN THE NCPS TEAM
FOR A DAY OF FUN

FOOD • FUN • FELLOWSHIP
FRESH STARTS



FOOD TRUCKS



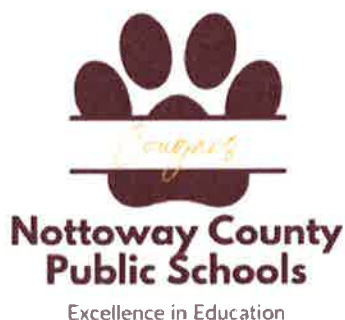
GAMES



MUSIC

Bring a chair, bring your energy, and come relax
with fellow NCPS staff as we celebrate the
start of an amazing school year!

WE ARE NOTTOWAY
NHS PARKING LOT



Marcia H. Martin, Ed.D.

Superintendent

Phone: 434.645.9596

Fax: 434.645.1266

P.O.Box 47, Nottoway, VA 23

martin.marcia@nottowayschools.org

We Are Nottoway- Committed to

Regional Economic
Development Alliance

Come Join Us For Our

Meet & Greet

Join us for a Meet & Greet to introduce our new Executive Director, Alex McCoy, to the Virginia's Heartland Regional Economic Development Alliance (VHREDA). This is a great opportunity to connect with regional leaders, community partners, employers, and stakeholders from across Virginia's Heartland. Come enjoy some light refreshments, network with peers, and learn about Alex's goals for advancing and promoting regional economic development.



THURSDAY
28 AUGUST 2025



STARTS AT
05:30 PM



SEED INNOVATION HUB
116 SOUTH ST.
FARMVILLE, VA 23901



love knows no boundaries

July 2, 2025

County of Nottoway
P.O. Box 92
Nottoway, VA 23955

Dear Friends,

On behalf of the animals and volunteers at the Southside SPCA, thank you for your very generous gift in the amount of \$448.44, which was received by Check No. 258277 dated 6/21/2025.

It is only with the support of loyal donors such as you that we are able to continue our efforts to rescue, care for, and find good homes for the abandoned, neglected and abused animals of Southside Virginia. Your compassion and generosity will help make it possible for us to rescue, care for, adopt into loving homes, and spay and neuter over 3,000 animals this year. You truly are helping to make a difference in the lives of thousands of Southside Virginia animals!

Please do not hesitate to contact me at info@southsidespca.org or at (434) 736-9595 if you have any questions about our organization. You can also send me a message by visiting our website - www.southsidespca.org - and going to the "Contact Us" page.

This letter serves as a receipt for your donation. Please retain it for your tax records. The Southside SPCA is a tax-exempt, 501(c)(3) organization. No goods or services were exchanged for your contribution.

Sincerely,

Sandy
Sandy Wyatt
Volunteer & Director

Thank you!

Dominion Energy Services, Inc.
Law Department
120 Tredegar Street, Richmond, VA 23219
DominionEnergy.com



June 17, 2025

**Application of Virginia Electric and Power Company
For approval of a proposed update to the rates,
terms, and conditions of a universal service fee to be
paid by retail customers to fund the PIPP
Case No. PUR-2025-00075**

To: Local Government Officials

Pursuant to the State Corporation Commission of Virginia's May 27, 2025, *Order for Notice and Comment* ("Order"), the Company is providing you a copy of its Application filed on May 1, 2025, as well as the Order. Please take notice of their contents.

An electronic copy of the Company's Petition may be obtained by submitting a written request to counsel for the Company, Nicole M. Allaband, Esquire, Dominion Energy Services, Inc., 120 Tredegar Street, Richmond, Virginia 23219, or Nicole.m.allaband@dominionenergy.com.

/s/ Nicole M. Allaband

Nicole M. Allaband
Senior Counsel

Attachments

COMMONWEALTH OF VIRGINIA
STATE CORPORATION COMMISSION

APPLICATION OF

VIRGINIA ELECTRIC AND POWER COMPANY

CASE NO. PUR-2025-00075

For approval of a proposed update to the rates,
terms, and conditions of a universal service fee to be
paid by retail customers to fund the PIPP

**VIRGINIA ELECTRIC AND POWER COMPANY'S
PROPOSED UPDATE TO THE RATES, TERMS, AND
CONDITIONS FOR THE UNIVERSAL SERVICE FEE
TO FUND THE PERCENTAGE OF INCOME
PAYMENT PROGRAM**

May 1, 2025

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Executive Summary and Request Overview

Virginia Electric and Power Company (“Dominion Energy Virginia” or the “Company”) files this 2025 PIPP Update (“Update”) requesting that the State Corporation Commission of Virginia (“Commission”) approve a continued Universal Service Fee (“USF”) to fund the Percentage of Income Payment Program (“PIPP” or the “Program”) of \$0.00 per kilowatt-hour (“kWh”) effective November 1, 2025, through October 31, 2026 (the “Rate Year”). The Company projects that revenues collected through October 31, 2024, from the previously approved USF will be sufficient to fund the PIPP through the end of the proposed Rate Year. The PIPP will continue to be available to eligible customers during this time.

As further addressed in this Update, the Company also requests that the Commission, pursuant to both its general authority and Section 56-585.6 C of the Code of Virginia (“Va. Code” or “Code”), ensures the Company receives adequate and timely compensation from the PIPP Treasury Fund¹ for its reasonable administrative costs by issuing an order directing disbursement from the PIPP Treasury Fund to the Company for the Company’s administrative costs from January 2024 through March 2025 in the amount of \$2,105,180, to be audited by the Commission Staff in this proceeding.² Finally, consistent with the Commission’s previous determination that the “Code permits an interim update proceeding in a rate year, as needed,”³ the Company respectfully reserves the right to file an interim update within the Rate Year, if necessary, to request Commission approval of any adjustments to the rate proposed herein. This Executive Summary and Request Overview provides a high-level background of the PIPP and the requests made in previous update filings.

By way of background, the PIPP was established as part of the Virginia Clean Economy Act (“VCEA”), originally passed in 2020, as a mechanism designed to limit the electric utility payments of persons or households participating in certain, specified public assistance programs,⁴ based upon a percentage of their income, for customers of Dominion Energy Virginia and Appalachian Power Company (“APCo”). The General Assembly further addressed the PIPP, its funding, and implementation, as part of the 2021 legislative session with the passage of Chapter 308 of the 2021 Virginia Acts of Assembly.

The Commission issued an Order on July 29, 2021 in the initial PIPP proceeding, Case No. PUR 2020-00109, directing, among other things, that Dominion Energy Virginia begin collecting the

¹ See Va. Code § 56-585.6 E (establishing the PIPP Treasury Fund on the books of the Comptroller).

² The Commission previously found that the Company may “seek actual administrative expenses that vary in amount from the estimates provided in . . . other PIPP filings.” *Application of Virginia Electric and Power Company, For approval of a proposed update to the rates, terms, and conditions of a universal service fee to be paid by retail customers to fund the PIPP*, Case No. PUR-2024-00081, Final Order at 8 (Oct. 15, 2024) (“October 2024 Order”). The Commission made its finding after Commission Staff observed it is “expect[ed]” and “typical” that “actual administrative costs for which [Dominion Energy Virginia] seeks reimbursement from the PIPP Treasury Fund may differ from . . . projected costs” because a rate like the USF “is designed to recover expected costs for a future period based on the best available projections for that future period.” *Application for Virginia Electric and Power Company, For approval of a proposed update to the rates, terms, and conditions of a universal service fee to be paid by retail customers to fund the PIPP*, Case No. PUR-2024-00081, Staff Report at 17 (Aug. 15, 2024).

³ October 2024 Order at 6 (finding that Va. Code § 56-585.6 B permits Dominion Energy Virginia to file an interim update proceeding in a rate year, as needed).

⁴ Subsequent legislation updated eligibility to be based on income thresholds relative to the federal poverty level.

PIPP fee from statutorily designated customers to fund the estimated start-up costs the Virginia Department of Social Services (“DSS”) needed to establish the PIPP, calculate a PIPP fee on a per kWh basis to recover \$2.4 million on an annual basis, file tariffs reflecting such fee with the Commission, begin making payments to the state treasury to enable DSS to undertake the actions necessary to establish the PIPP, and defer its PIPP administrative costs and seek their recovery at a later date.⁵ Additionally, the July 2021 Order required the Company to file certain reporting and filing requirements, within 60 days of promulgation of DSS rules or guidelines.⁶

On July 11, 2023, the Company, as required, requested that the Commission approve a proposed update to the rates, terms, and conditions of the non-bypassable USF in Case No. PUR-2023-00105. In the request, the Company explained that it would work with DSS towards a launch of the PIPP application process in November 2023 and proposed an updated Rider PIPP of \$0.000761 per kWh to take effect on November 1, 2023, with the program being active and payments beginning December 1, 2023. On October 13, 2023, the Commission issued its Final Order on the application, approving the Rider PIPP with a total Virginia jurisdictional revenue requirement of \$62,771,663, to be effective for service rendered during the Rate Year of November 1, 2023, to October 31, 2024, and directing the Company to file an application to update its Rider PIPP on or before May 1, 2024.⁷ The Commission further ordered that in future PIPP update proceedings that the Company continue to comply with the reporting and filing requirements included in the Commission’s July 2021 Order, as well as the information specified in the October 2023 Order.⁸

As directed by the October 2023 Order, on May 1, 2024, the Company requested that the Commission approve a reduced USF of \$0.00 per kWh in Case No. PUR-2024-00081. The Company explained that projected revenues collected from the USF through October 31, 2024, were sufficient to fund the PIPP through October 31, 2025. The Commission issued the October 2024 Order in that matter on October 15, 2024. The Commission, among other things, adopted a jurisdictional revenue requirement credit of \$1,624,708 to be effective for service rendered during the rate year of November 1, 2024, to October 31, 2025.⁹

The Commission further approved the Company’s Rider PIPP True-up Mechanism Form as a means to compute Rider PIPP revenue requirements going forward.¹⁰ In addition, the Commission:

- Ordered the Company to develop a process for monitoring proceeds from Rider PIPP, remittances to the PIPP Treasury Fund, and the application of bill credits going forward and report on the development of this process in the next Rider PIPP update proceeding.¹¹

⁵ *Ex Parte: Establishing the rates, terms and conditions of a universal fee to be paid by the retail customers of the Virginia Electric and Power Company*, Case No. PUR-2020-00109, Order at Ordering Paragraphs (2)–(4) (July 29, 2021) (the “July 2021 Order”).

⁶ July 2021 Order at Ordering Paragraph (8).

⁷ *Application of Virginia Electric and Power Company, For approval of a proposed update to the rates, terms, and conditions of a universal service fee to be paid by retail customers to fund the PIPP, and for expedited consideration*, Case No. PUR-2023-00105, Final Order at Ordering Paragraphs (1), (4) (Oct. 13, 2023) (the “October 2023 Order”).

⁸ October 2023 Order at Ordering Paragraph (5).

⁹ October 2024 Order at 6.

¹⁰ October 2024 Order at Ordering Paragraph (3).

¹¹ October 2024 Order at Ordering Paragraph (4).

- Ordered the Company make its filing for the November 1, 2026 through October 31, 2026, rate year on or before May 1, 2025.¹²
- Allowed the Company to seek reimbursement of actual administrative expenses that varied in amount from the estimates provided in the Company's May 1, 2024, Application and other PIPP filings.¹³
- Approved a disbursement of \$532,533 from the PIPP Treasury Fund to the Company for its administrative costs from January 2022 through December 2023, which were audited by Commission Staff in the proceeding.¹⁴
- Ordered the Company to continue complying with the reporting and filing requirements included in the Commission's July 2021 Order, as well as the information specified in the October 2023 Order.¹⁵

Consistent with the October 2024 Order, the Company now submits this Update seeking a continuation of the previously approved USF of \$0.00 per kWh for the upcoming Rate Year. Consistent with past practice, this Update includes additional requests. Specifically, the Company requests that the Commission, pursuant to both its general authority and Va. Code § 56-585.6 C, ensures that the Company receives adequate and timely compensation from the PIPP Treasury Fund for its reasonable administrative costs by issuing an order directing disbursement from the PIPP Treasury Fund to the Company for the Company's administrative costs from January 2024 through March 2025 in the amount of \$2,105,180, to be audited by the Commission Staff in this proceeding.

The Company wishes to highlight that the Company, DSS, and the Department of Housing and Community Development ("DHCD," or together with DSS, the "Agencies") began enrolling customers in the PIPP in January 2024, with the first customer subsidies being distributed in February 2024. Since then, the Company and the Agencies have diligently worked together towards the administration of the PIPP. In fact, on March 27, 2025, the Company and DSS executed a contract (the "Contract") outlining the responsibilities of each entity with respect to the PIPP. Among other things, the Contract allows the Company to seek reimbursement of its administrative expenses either: (i) by order of the Commission in conjunction with a PIPP true-up proceeding; or (ii) by written request signed by the DSS Commissioner. The Company has opted currently to proceed under option (i). Furthermore, the Contract permits the Company to seek reimbursement for customer subsidies by submitting specified electronic files to DSS requesting reimbursement from the PIPP Treasury Fund. Regarding customer subsidy cost recovery, the Company and DSS continue working diligently to finalize the necessary implementing procedures to effectuate the parties' obligations under the Contract.

Finally, as detailed herein, the Contract also creates processes for the Company and DSS to exchange information allowing the Company (and DSS, as applicable) to monitor PIPP

¹² October 2024 Order at Ordering Paragraph (5).

¹³ October 2024 Order at Ordering Paragraph (6).

¹⁴ October 2024 Order at Ordering Paragraph (7).

¹⁵ October 2024 Order at Ordering Paragraph (8).

enrollments, Rider PIPP, remittances to the PIPP Treasury Fund, expenditures, and the application of bill credits. The Company and DSS continue to work diligently to finalize the necessary implementing procedures to effectuate these processes.

In sum, the Company remains committed to being an active partner in the PIPP process with the Agencies, under the direction of the Commission and the General Assembly. Consistent with the relevant Commission Orders and applicable statutes, the Company submits this Update requesting that the Commission approve a continuation of a USF of \$0.00 per kWh. In addition, the Company requests that the Commission, pursuant to both its general authority and Va. Code § 56-585.6 C, ensures the Company receives adequate and timely compensation from the PIPP Treasury Fund for its reasonable administrative costs by issuing an order directing disbursement from the PIPP Treasury Fund to the Company for the Company's administrative costs from January 2024 through March 2025 in the amount of \$2,105,180, to be audited by the Commission Staff in this proceeding. Consistent with the Commission's determination that the "Code permits an interim update proceeding in a rate year, as needed,"¹⁶ the Company respectfully reserves the right to file an interim update within the Rate Year, if necessary, to request Commission approval of any adjustments to the rate proposed herein. Finally, in order to implement the USF rate on November 1, 2025, the Company respectfully requests the Commission enter an order in this proceeding by October 15, 2025.

¹⁶ October 2024 Order at 6.

I. Introduction

A. Statutory Authority

The VCEA — Chapter 1193, Acts of Assembly — became effective July 1, 2020.

The VCEA establishes, among other things, a PIPP for the Commonwealth, designed to limit the electric utility payments of persons or households participating in certain, specified public assistance programs to a specified percentage of their income. Eligible participants in the PIPP are customers of Dominion Energy Virginia and APCo.

Section 56-576 of the Code defines a PIPP-eligible utility customer as, “*any person or household whose income does not exceed 150 percent of the federal poverty level.*”

Va. Code § 56-585.6 A directs,

A. The Commission shall, after notice and opportunity for hearing, initiate a proceeding to establish the rates, terms, and conditions of a non-bypassable universal service fee to fund the Percentage of Income Payment Program (PIPP). Such universal service fee shall be allocated to retail electric customers of a Phase I and Phase II Utility on the basis of the amount of kilowatt-hours used and be established at such level to adequately address the PIPP’s objectives to (i) reduce the energy burden of eligible participants by limiting electric bill payments directly to no more than six percent of the eligible participant’s annual household income if the household’s heating source is anything other than electricity, and to no more than 10 percent of an eligible participant’s annual household income on electricity costs if the household’s primary heating source is electricity; (ii) reduce the amount of electricity used by the eligible participant’s household through participation in weatherization or energy efficiency programs and energy conservation education programs; and (iii) reduce the amount of energy, regardless of primary heating source, used by the eligible participant’s household through participation in weatherization or energy efficiency programs and energy conservation education programs. The annual total cost of any programs implemented pursuant to clauses (i), (ii), and (iii) shall not exceed costs, including administrative costs, in the aggregate of . . . \$100 million for any Phase II Utility in any rate year in which such program costs are incurred.

Va. Code § 56-585.6 B further directs,

B. The Commission shall determine the reasonable administrative costs for the investor-owned utility to collect the universal service fee and remit such funds to the Percentage of Income Payment Fund established in subsection E, and any other administrative costs the investor-owned utility may incur in complying with the PIPP, and shall determine the proper recovery mechanism for such costs. A Phase I and Phase II Utility shall not be eligible to earn a rate of return on any equity or costs incurred to comply with the program requirements or implementation. The

Commission shall initiate proceedings to provide for an annual true-up of the universal service fee within 60 days of the commencement of the PIPP and on an annual or semiannual basis thereafter. As part of any annual true-up case, each Phase I and Phase II Utility shall report to the Commission any data or forecasting required by the Commission regarding the participation by PIPP participants in utility energy reduction programs.

Va. Code § 56-585.6 C provides, in part,

The Commission shall promulgate any rules necessary to ensure that (i) funds collected from each utility's universal service fee are directed to the Percentage of Income Payment Fund and (ii) utilities receive adequate compensation from the Fund, on a timely basis, for all reasonable costs of the PIPP, including costs associated with bill payment credits for eligible customers.

Va. Code § 56-585.6 D emphasizes, in part,

D. In carrying out the PIPP's objective of electricity usage reductions, PIPP-eligible customers may, to the extent reasonably possible, utilize existing energy efficiency or related programs approved by the Commission for a Phase I and Phase II Utility and existing and available federal, state, local, or nonprofit programs.

B. Commission Orders and Legislative Amendments Addressing Dominion Energy Virginia PIPP

On December 23, 2020, the Commission issued an Order in Case No. PUR-2020-00109, establishing, among other things, a USF to be charged by Dominion Energy Virginia in the amount of \$0.001125 per kWh, intended to recover approximately \$93 million annually.¹⁷ In so doing, the Commission approved the service fee “with no effective date at this time.”¹⁸ It also ordered that, “[u]pon enactment of legislation setting forth further details on the PIPP and subsequent direction by this Commission, Dominion shall file for review and revision (if necessary) of the PIPP fee, prior to collection of the fee from customers.”¹⁹

The General Assembly further addressed the PIPP, its funding, and implementation as part of the 2021 legislative session with the passage of Chapter 308 of the 2021 Virginia Acts of Assembly, which became effective on July 1, 2021. Among other things, Chapter 308: (1) established the PIPP Treasury Fund on the books of the Comptroller;²⁰ (2) permits the Commission to promulgate any rules necessary to ensure funds collected from the Company's universal service fees are directed to the PIPP Treasury Fund and that the utilities receive adequate compensation from the PIPP Treasury Fund for all reasonable PIPP costs, including bill credits for PIPP-eligible

¹⁷ *Ex Parte: Establishing the rates, terms and conditions of a universal fee to be paid by the retail customers of the Virginia Electric and Power Company*, PUR-2020-00109, Order at Ordering Paragraph (1) (Dec. 23, 2020) (the “December 2020 Order”).

¹⁸ December 2020 Order at Ordering Paragraph (1).

¹⁹ December 2020 Order at Ordering Paragraph (2).

²⁰ See Va. Code § 56-585.6 E.

customers;²¹ and (3) requires the Commission to issue an order following the July 1, 2021, effective date to begin the collection of the universal service fee from customers.²²

On April 21, 2021, the Commission issued an Order on Additional Proceedings in Case No. PUR-2020-00109, which reopened and remanded the case to a Hearing Examiner for further proceedings concerning the PIPP and the universal service fee associated therewith.

The Commission issued the July 2021 Order directing, among other things, that Dominion Energy Virginia begin collecting the USF from statutorily designated customers to fund the estimated start-up costs the DSS needed to establish the PIPP, calculate a USF on a per kWh basis to recover \$2.4 million (system) on an annual basis, file tariffs reflecting such fee with the Commission,²³ begin making payments to the state treasury to enable DSS to undertake the actions necessary to establish the PIPP, and defer its PIPP administrative costs and seek their recovery at a later date.

Additionally, the July 2021 Order required the Company to submit certain reporting/filing requirements, within 60 days of the DSS's promulgation of rules or guidance. Specifically, Ordering Paragraphs (6) and (7) of the July 2021 Order²⁴ direct the Company to provide a report containing the following information ("Reporting Requirements") in its PIPP updates:

(i) the number of PIPP participants enrolled in the program (broken down by primary heating source); (ii) total bill credits applied; (iii) average bill credits applied; (iv) Dominion's administrative costs, including a breakdown and description of major cost categories; (v) DSS's costs to administer the PIPP (as reported to the Company); (vi) the number of PIPP participants that took part in a utility-sponsored energy efficiency program; (vii) average energy savings for PIPP participants that participated in a utility-sponsored energy efficiency program (once evaluation, measurement and verification data is available); (viii) a list of federal, state, local or non-profit energy efficiency and weatherization programs available to PIPP participants (to the extent known to the Company); (ix) aggregate energy usage of PIPP participants before and after enrollment; and (x) PIPP participants' arrearage balances, on average and/or in the aggregate.

Ordering Paragraph (8) and pages 7–8 of the July 2021 Order²⁵ further directed the Company to provide responses to at least the following filing requirements ("Filing Requirements") in its PIPP updates:

(1) the amount the Company proposes to collect from customers (e.g., the full statutory cap of \$100 million, or a different amount due to expected changes in PIPP participation, utility costs or other factors); (2) when the Company proposes to start the increased collections (the proposed PIPP rate year); (3) as

²¹ See Va. Code § 56-585.6 C.

²² See 2021 Va. Acts Chapter 308, Enactment Clause 2.

²³ July 2021 Order at 7. The July 2021 Order mandated that the Company's PIPP fee shall be effective for service rendered on and after September 1, 2021, and shall remain in place until further order of the Commission.

²⁴ July 2021 Order at Ordering Paragraphs (6) and (7).

²⁵ July 2021 Order at 7–8 and Ordering Paragraph (8).

recommended by the Hearing Examiner, how the Company interprets its statutory cap (i.e., whether the Company interprets the cap as the amount recovered through the PIPP fee in a given rate year, or the amount spent or committed through implementation of the PIPP program in a given rate year). The Company should state how it is tracking this fee and whether the Company is coordinating with DSS in its tracking of PIPP enrollments and expenditures to ensure program costs stay within the statutory cap; and (4) whether any true-up is needed regarding start-up costs/costs collected to date, and any information needed for the Commission to assess the requested true-up.

The Company began charging customers the approved USF of 0.0027 cents per kWh, or \$0.000027, on and after September 1, 2021.

On July 11, 2023, the Company submitted an application requesting that the Commission approve its proposed update to the rates, terms, and conditions of the USF to be paid by retail customers to fund the PIPP in Case No. PUR-2023-00105. The Commission issued the October 2023 Order in that matter on October 13, 2023. The Commission, among other things, adopted a jurisdictional revenue requirement of \$62,771,633 to be effective for service rendered during the rate year of November 1, 2023, to October 31, 2024. The Commission further directed the Company to provide a revenue requirement true-up methodology with calculation and narrative to support such methodology.

The Commission's October 2023 Order also required the Company to comply with new reporting obligations ("Additional Reporting Requirements") in addition to the Reporting Requirements stated in the July 2021 Order. The Additional Reporting Requirements consist of:

(i) a percentile comparison of bill credits for PIPP participants in each category of heating source and the total population of PIPP participants; (ii) the Company's actual operations and maintenance ("O&M") expenses related to the PIPP and any true-up to actual that may be necessary through a future Rider PIPP; (iii) the PIPP participants' participation in utility-sponsored energy efficiency programs; (iv) the energy savings of PIPP participants resulting from utility-sponsored energy efficiency programs; (v) the PIPP participants' aggregate energy usage; and (vi) the average and total arrearage balances for the population of customers who enrolled in the PIPP.

On May 1, 2024, the Company requested that the Commission approve a reduced USF of \$0.00 per kWh in Case No. PUR-2024-00081. The Company explained that projected revenues collected through October 31, 2024, from the USF were sufficient to fund the PIPP through October 31, 2025. The Commission issued the October 2024 Order in that matter on October 15, 2024. The Commission, among other things, adopted a jurisdictional revenue requirement credit of \$1,624,708 to be effective for service rendered during the rate year of November 1, 2024, to October 31, 2025.²⁶ Because the Company's projected rate year revenue requirement was relatively small, Commission Staff did not "oppose the Company's proposal to set the Rider PIPP

²⁶ October 2024 Order at 6.

rate to zero[.]”²⁷ and the Commission allowed “additional funds in the PIPP Treasury Fund to be used to administer the PIPP in the future.”²⁸ Because the Company’s projected rate year revenue requirement was relatively small, Commission Staff did not “oppose the Company’s proposal to set the Rider PIPP rate to zero[.]”²⁹ and the Commission allowed “additional funds in the PIPP Treasury Fund to be used to administer the PIPP in the future.”³⁰

The Commission further approved the Company’s Rider PIPP True-up Mechanism Form as a means to compute Rider PIPP revenue requirements going forward.³¹ In addition, the Commission:

- Ordered the Company to develop a process for monitoring proceeds from Rider PIPP, remittances to the PIPP Treasury Fund, and the application of bill credits going forward and report on the development of this process in the next Rider PIPP update proceeding.³²
- Ordered the Company make its filing for the November 1, 2026 – October 31, 2026, rate year on or before May 1, 2025.³³
- Allowed the Company to seek reimbursement of actual administrative expenses that vary in amount from the estimates provided in the current Application or other PIPP filings.³⁴
- Approved a disbursement of \$532,533.00 from the PIPP Treasury Fund to the Company for its administrative costs from January 2022 through December 2023, which were audited by Commission Staff in the proceeding.³⁵
- Ordered the Company to continue complying with the Additional Reporting Requirements in the October 2023 Order, in addition to the Reporting Requirements stated in the July 2021 Order.³⁶

C. Program Administration and 2025 PIPP Update

The Company files this Update and requests approval of a USF of \$0.00 per kWh prior to the start of the Rate Year on November 1, 2025.

Further, the Company respectfully requests that the Commission, pursuant to both its general authority and Va. Code § 56-585.6 C, ensures the Company receives adequate and timely compensation from the PIPP Treasury Fund for its reasonable administrative costs.³⁷ On March 27, 2025, the Company and DSS entered into the Contract which, among other things, permits the Company to continue seeking recovery of its administrative costs through filings before the

²⁷ October 2024 Order at 4.

²⁸ October 2024 Order at 4.

²⁹ October 2024 Order at 4.

³⁰ October 2024 Order at 4.

³¹ October 2024 Order at Ordering Paragraph (3).

³² October 2024 Order at Ordering Paragraph (4).

³³ October 2024 Order at Ordering Paragraph (5).

³⁴ October 2024 Order at Ordering Paragraph (6).

³⁵ October 2024 Order at Ordering Paragraph (7).

³⁶ October 2024 Order at Ordering Paragraph (8).

³⁷ As discussed below, the Company’s Contract with DSS expressly permits the Company to seek reimbursement of its administrative expenses by order of the Commission in conjunction with a PIPP true-up proceeding. *See also* Va. Code § 56-585.6 E.

Commission. As contemplated by the Contract, the Company therefore requests that the Commission ensures the Company receives adequate and timely compensation from the PIPP Treasury Fund for its reasonable administrative costs by issuing an order directing disbursement from the PIPP Treasury Fund to the Company for the Company's administrative costs from January 2024 through March 2025 in the amount of \$2,105,180, to be audited by the Commission Staff in this proceeding.³⁸ To date, the Company has recovered \$532,533.00 in administrative costs incurred since the inception of the PIPP.

The Company began issuing subsidies to PIPP customers in February 2024. Pursuant to the Contract, the Company will begin to recoup customer subsidy amounts already provided in the near future. Full implementation of the Contract is currently underway but is still at the inception phase. Consequently, the Company and DSS are continuing to work diligently to finalize the necessary implementing procedures to ensure that the Company can begin recouping customer subsidy amounts issued—both those from prior months and moving forward—in a timely fashion.

Finally, consistent with the Commission's determination that the "Code permits an interim update proceeding in a rate year, as needed,"³⁹ the Company respectfully reserves the right to file an interim update within the Rate Year, if necessary, to request Commission approval of any adjustments to the rate proposed herein.

³⁸ See *supra* note 2.

³⁹ October 2024 Order at 6.

II. Reporting Requirements

Dominion Energy Virginia responds as follows to the directives outlined by the Commission in Ordering Paragraphs (6) and (7) of the July 2021 Order related to certain Reporting Requirements, as well as Ordering Paragraphs (4) and (5) of the October 2023 Order related to true-up methodology and the Additional Reporting Requirements, to the extent the information is available at the time of the filing.⁴⁰ The Company will continue to file these Reporting Requirements with future PIPP Update filings until further order of the Commission.⁴¹

A. The number of PIPP participants enrolled in the program (broken down by primary heating source).⁴²

As of March 31, 2025, approximately 22,822 customers were actively enrolled in the program.

Table 1 provides the breakdown of enrolled PIPP participants by primary hearing source.

Table 1: PIPP Participant Primary Heating Source Breakdown⁴³	
Primary Heating Source Type	Number of PIPP Participants
Electric	19,518
Natural Gas, No Heating, or Other	3,304
Total	22,822

B. The total bill credits applied.⁴⁴

As of March 31, 2025, the Company has awarded \$14,505,767 in bill credits to PIPP participants.

C. The average bill credits applied.⁴⁵

Since the program began in January 2024, the average bill credit applied is \$159.47. This monthly credit amount represents the credit towards the current month's electric bill and 1/12th of a PIPP participant's arrears balance.

D. Percentile comparison of bill credits for PIPP participants in each category of heating source and the total population of PIPP participants.⁴⁶

⁴⁰ July 2021 Order at Ordering Paragraphs (6) and (7) ("Dominion's reports shall exclude customer identifying information."); October 2023 Order at Ordering Paragraphs (4) and (5).

⁴¹ July 2021 Order at Ordering Paragraphs (6) and (7).

⁴² Required by the July 2021 Order at Ordering Paragraph (6).

⁴³ From DSS PIPP enrollment file.

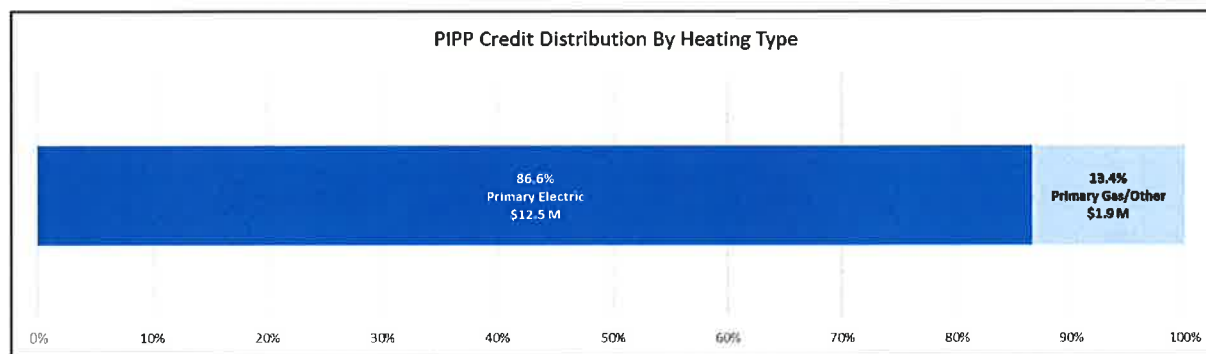
⁴⁴ Required by the July 2021 Order at Ordering Paragraph (6).

⁴⁵ Required by the July 2021 Order at Ordering Paragraph (6).

⁴⁶ Required by the October 2023 Order at Ordering Paragraph (4).

As of March 31, 2025, 22,026 out of 33,166 unique customers received a bill credit, or 66.4% of customers enrolled in PIPP during that period.⁴⁷ Of the customers billed between January 2024 and March 31, 2025, 77,954 bills were for customers heating with electricity and 13,559 bills were for customers heating with gas or another source. Per PIPP requirements, bill credits were applied to qualifying customer accounts. The Company applied 86.6% of bill credits, approximately \$12.5 million, to customers with electric heat, and 13.4% of bill credits, approximately \$2 million, to customers with gas or other heat sources, as shown in **Figure 1**.

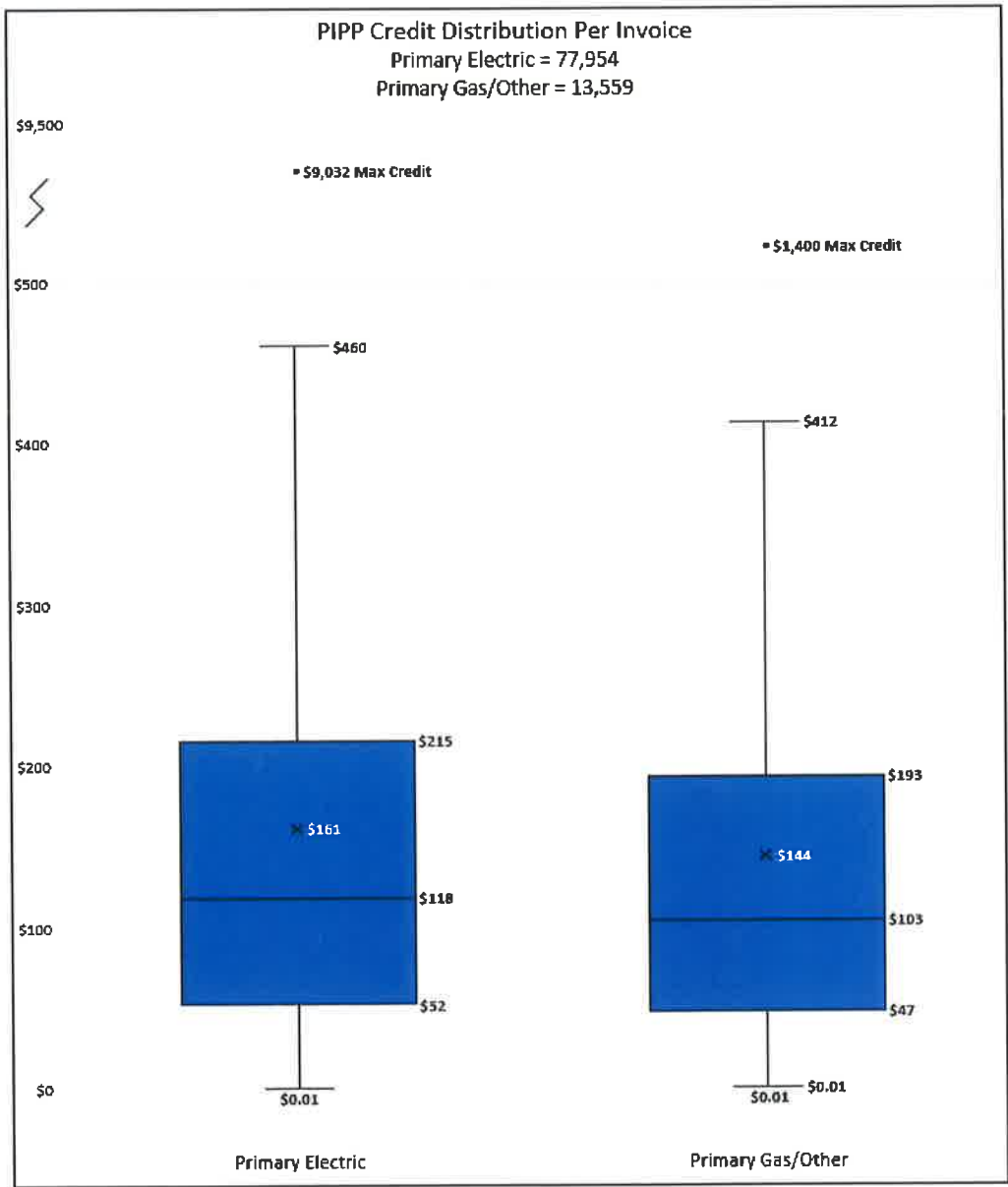
Figure 1



⁴⁷ Notably, however, this figure is reduced as all enrolled customers did not bill by March 31, 2024.

Figure 2 represents the distribution of total credits generated per bill by primary heating type through quartiles represented in a box and whiskers plot. Statistical maximum outliers are represented above the upper quartile and represent 5.2% of the bills for primary electric heat and 5% of bills for primary gas or other heating sources and do not reflect typical credits granted to customers.

Figure 2



E. The Company's administrative costs, including a breakdown and description of major cost categories, including the Company's actual operations and maintenance ("O&M") expenses related to the PIPP.⁴⁸

The Company has invoiced \$2,105,180 in administrative expenses from January 2024 to March 2025, as shown in **Table 2**.

Table 2: Actual Administrative Costs (24-Jan to 24-July)							
Administrative Invoicing	24-Jan	24-Feb	24-Mar	24-Apr	24-May	24-Jun	24-Jul
Actual Incurred Admin Expenses Excludes CIS	\$115,097	\$66,730	\$94,334	\$442,269	(\$232,974)	\$104,631	\$88,983
Interest	\$6,904	\$7,329	\$7,944	\$9,124	\$10,530	\$11,660	\$12,818
CIS Amortized	\$27,850	\$27,850	\$27,850	\$27,850	\$29,999	\$29,999	\$29,999
Total	\$149,851	\$101,909	\$130,128	\$479,243	(\$192,445)	\$146,290	\$131,800

Table 2 (cont'd): Actual Administrative Costs (24-Aug to 25-Mar)								
Administrative Invoicing	24-Aug	24-Sep	24-Oct	24-Nov	24-Dec	25-Jan	25-Feb	25-Mar
Actual Incurred Admin Expenses Excludes CIS	\$57,548	\$99,651	\$92,932	\$60,855	\$181,268	\$73,561	\$134,895	\$49,290
Interest	\$14,237	\$15,895	\$17,556	\$18,835	\$20,026	\$21,613	\$23,454	\$25,904
CIS Amortized	29,999	\$31,555	\$31,555	\$31,555	\$31,555	\$31,555	\$31,555	\$31,555
Total	\$101,784	\$147,101	\$142,043	\$111,245	\$232,849	\$126,729	\$189,904	\$106,749

For the Rate Year, Dominion Energy Virginia projects the following administrative expenses: (1) amortization of customer information systems ("CIS") programming costs; (2) projected O&M costs for November 1, 2025 through October 31, 2026; and (3) financing costs associated with rate base. These projections are provided in **Table 3**.

⁴⁸ Required by the July 2021 Order at Ordering Paragraph (6) and the October 2023 Order at Ordering Paragraph (4). Ordering Paragraph (4) of the October 2023 Order also requires the Company to provide information related to "any true-up to actual that may be necessary through a future Rider PIPP." The Company will address true-up and the related methodology for calculating the true-up in **Section III.D** of this application.

Table 3: Projected Administrative Costs		
Major Cost Categories	Cost Breakdown	Description of Categories
CIS Programming	\$378,657	This reflects annual amortization of a total capitalized cost of the \$5.68 million amortized over 15 years.
Estimated O&M for the upcoming year	\$1,118,868	This cost includes the estimated expenses for November 1, 2025 through October 31, 2026, for Dominion Energy Virginia labor and materials to administer the PIPP.
Financing Costs	\$73,187	This cost includes financing costs (only inclusive of cost of debt) associated with the rate base and deferred O&M costs.
Total	\$1,570,712	

F. The Department of Social Services' costs to administer the PIPP (as reported to the Company).⁴⁹

The DSS reports that it has spent \$5.21 million for the administration of the PIPP from the Program's inception to February 2025, with Dominion Energy Virginia's share amounting to \$4.17 million. DSS has confirmed its intent to utilize the full approved annual administrative budget of \$5.5 million for the upcoming year, of which \$4.4 million will be attributed to Dominion Energy Virginia.⁵⁰

G. The number of PIPP participants that took part in a utility-sponsored energy efficiency program.⁵¹

The Company analyzed the account numbers and premises addresses of the 22,822 PIPP participants enrolled in the Program as of the end of March 2025 and provides the following information regarding participation in a utility-sponsored energy efficiency program:

- 840 customers have participated in a Company demand-side management ("DSM") program (including the Company's income- and age-qualified weatherization programs) since the Program opened for enrollment in March 2024.

⁴⁹ Required by the July 2021 Order at Ordering Paragraph (6).

⁵⁰ On July 1, 2024, the General Assembly provided an increase to DSS administrative costs totaling \$5.5 million per year, of which the Company assumed its share to be 80%, or \$4.4 million. See 2024 Appropriations Act (HB6001) (enacted), available at <https://budget.lis.virginia.gov/get/budget/5012/HB6001/> (last visited Apr. 27, 2025).

⁵¹ Required by the July 2021 Order at Ordering Paragraph (6) and the October 2023 Order at Ordering Paragraph (4).

Program Name	Counts
IAQ Solar	11
EnergyShare Weatherization	26
Residential Home Energy Assessment	1
Residential EE Kits	146
Residential Multifamily	34
Residential Manufactured Housing	3
Residential Smart Thermostat Demand Response	70
Residential Smart Thermostat WeatherSmart	5
Residential Smart Thermostat Purchase	3
Residential Virtual Audit	205
Residential My Energy Target	272
Residential IAQ Bundle	64
Total	840

The Company's DSM programs available to eligible residential customers include: EnergyShare Weatherization, Income and Age Qualifying Bundle, Home Energy Assessment, Residential Welcome Kits, Residential Multifamily Program, Manufactured Housing Program, Smart Thermostat Rebates and WeatherSmart, Smart Thermostat Demand Response, Virtual Audit, My Energy Target and Income and Age Qualifying Solar.

H. The average energy savings for PIPP participants that participated in a utility-sponsored energy efficiency program (once evaluation, measurement and verification data is available).⁵²

Not yet applicable. In order to determine the average energy savings of PIPP participants that participated in the Company's energy efficiency programs, the Company must have participant usage data for the 12 months preceding and following Program enrollment. Then, the Company must complete weather normalizing to account for weather-induced variations from year to year. Because most PIPP participants enrolled after March 2024, average usage information will not be available until the Company's 2026 PIPP update filing.

In the interim, the Company notes that for the programs listed in **Section II.G**, the average savings by program and participant can be found in the Company's Evaluation, Measurement and Verification ("EM&V") Annual Report for the respective programs, which are filed each June.⁵³

The Company further notes that its EM&V vendor currently tracks information for the utility-sponsored low-income programs and will track savings for PIPP participants enrolled in its energy efficiency programs as the necessary EM&V data becomes available.

⁵² Required by the July 2021 Order at Ordering Paragraph (6) and the October 2023 Order at Ordering Paragraph (4).

⁵³ For the Company's most recent report, see *Application of Virginia Electric and Power Company for approval of its 2022 DSM Update pursuant to Section 56-585.1 A 5 of the Virginia Code*, Case No. PUR-2022-00210, Evaluation, Measurement, and Verification Report (filed June 12, 2024). The Company intends to file another EM&V Report on or around June 15, 2025, in Case No. PUR-2023-00217.

I. A list of federal, state, local or non-profit energy efficiency and weatherization programs available to PIPP participants (to the extent known to the Company).⁵⁴

Dominion Energy Virginia is aware of two federally- and state-funded programs that may be available to PIPP participants: (1) the U.S. Department of Energy Weatherization Assistance Program; and (2) the Low-Income Home Energy Assistance Program. Virginia Energy Sense, which operates under the guidance of the Commission, also provides a list of possible incentives and rebates for which PIPP participants may qualify: <https://www.virginiaenergysense.org/incentives-and-rebates/>.

J. The aggregate energy usage of PIPP participants before and after enrollment.⁵⁵

Not yet applicable. The data necessary to provide this information would not be available to the Company until after the first full year of PIPP's implementation. In addition, please see **Section II.H.**

K. The PIPP participants' arrearage balances, on average and in the aggregate.⁵⁶

For the 22,822 participants enrolled and active in PIPP as of March 31, 2025, the total arrears carried by these customers at enrollment is approximately \$10.5 million. The average arrearage balance is approximately \$703 per customer with an arrears balance and \$458 per customer overall.

⁵⁴ Required by the July 2021 Order at Ordering Paragraph (6).

⁵⁵ Required by the July 2021 Order at Ordering Paragraph (6) and the October 2023 Order at Ordering Paragraph (4).

⁵⁶ Required by the July 2021 Order at Ordering Paragraph (6) and the October 2023 Order at Ordering Paragraph (4).

III. Filing Requirement Updates

Dominion Energy Virginia responds as follows to the directives set forth in Ordering Paragraph (8) and pages 7–8 of the July 2021 Order regarding Filing Requirements;⁵⁷ Ordering Paragraph (4) of the October 2023 Order regarding proposed revenue requirement true-up methodology;⁵⁸ and Ordering Paragraph (4) of the October 2024 Order regarding monitoring proceeds from Rider PIPP, remittances to the PIPP Treasury Fund, the application of bill credits, and the Company’s progress in working with DSS to establish necessary procedures for the disbursement of funds from the PIPP Treasury Fund.⁵⁹

A. *The amount the Company proposes to collect from customers (e.g., the full statutory cap of \$100 million, or a different amount due to expected changes in PIPP participation, utility costs or other factors).*⁶⁰

Dominion Energy Virginia proposes to collect \$0.00 (System) from its customers in the Commonwealth to fund the PIPP over the Rate Year. The Virginia jurisdictional amount to fund the PIPP is \$0.00. Please see **Attachment 1** for a breakdown of the estimated PIPP costs on a revenue requirement basis.

As reflected in **Attachment 1**, the funds currently remaining in the PIPP Treasury Fund are estimated to be sufficient to fully fund the PIPP through the end of the Rate Year. Indeed, using current estimates and assumptions, the Company calculates a Virginia jurisdictional revenue requirement of \$(2,186,062) for the Rate Year. While the Company acknowledges that its previous over-collection would ordinarily result in the calculation of a rate designed to credit that amount to customer bills over the rate year, in the Company’s 2024 PIPP update proceeding, Commission Staff did not “oppose the Company’s proposal to set the Rider PIPP rate to zero[.]”⁶¹ Instead, the Commission allowed “additional funds in the PIPP Treasury Fund to be used to administer the PIPP in the future.”⁶² The Company submits that the mechanics of the USF collections and remittances continue to make the application of a credit infeasible. All USF revenues are transferred from the Company to the PIPP Treasury Fund on a monthly basis and, therefore, are not within the Company’s control. A credit to customers would still require a remittance from the PIPP Treasury Fund to the Company, which would then be applied to customer bills. The Company has not explored with the Agencies, state treasury, and other state regulators whether such a process would be legally permissible. Given that sufficient funds remain in the PIPP Treasury Fund, the Company submits that continuing to implement a \$0.00 revenue requirement for the Rate Year is reasonable in these circumstances.

As noted, the current PIPP USF is \$0.00 per kWh. The Company requests in this filing that the Commission approve a continued USF of \$0.00 per kWh effective November 1, 2025. Because

⁵⁷ July 2021 Order at 7–8 and Ordering Paragraph (8).

⁵⁸ October 2023 Order at Ordering Paragraph (4).

⁵⁹ October 2024 Order at 7–8 and Ordering Paragraph (4).

⁶⁰ Required by the July 2021 Order at 7.

⁶¹ October 2024 Order at 4.

⁶² October 2024 Order at 4.

the Company is requesting a zero rate for the Rate Year, a calculation of the USF is not provided with this Update.

The updated tariff sheet reflecting the requested USF and terms and conditions associated with the proposed rate is provided as Attachment 2.

With this filing and to assist with the convenience and ease of Commission Staff's review, Dominion Energy Virginia contemporaneously provided Commission Staff with access to a designated electronic platform (*i.e.*, eRoom) for this Update in order for Commission Staff to review workpapers supporting the revenue requirement calculations.

B. When the Company proposes to start the decreased collections (the proposed PIPP rate year).⁶³

Dominion Energy Virginia's proposed Rate Year is November 1, 2025 through October 31, 2026. The Company proposes a rate effective date of the continued USF of November 1, 2025. The Company respectfully requests a Commission Order in this proceeding by October 15, 2025.

C. How the Company interprets its statutory cap (i.e., whether the Company interprets the cap as the amount recovered through the PIPP fee in a given rate year, or the amount spent or committed through implementation of the PIPP program in a given rate year). The Company should state how it is tracking this fee and whether the Company is coordinating with the Department of Social Services in its tracking of PIPP enrollments and expenditures to ensure program costs stay within the statutory cap.⁶⁴

The Company restates the interpretation provided in its 2023 and 2024 PIPP Updates and interprets the statutory cap as the maximum amount that can be billed to the PIPP Treasury Fund in a given year.

To track the amount of funds the Company collects from its customers to send to the PIPP Treasury Fund on a monthly basis, each month, Dominion Energy Virginia is required to wire billed PIPP USF amounts to the state treasury. The Company wires the funds by the 15th of each month.

With respect to tracking reimbursements, the Company maintains the following monthly reporting procedures:

- Bill subsidies from the previous month;
- The Company's actual administrative O&M costs from the previous month;
- CIS Programming amortization amounts for the rate year; and
- Financing costs (only inclusive of cost of debt) associated with the rate base and deferred O&M costs.

⁶³ Required by the July 2021 Order at 7.

⁶⁴ Required by the July 2021 Order at 7–8.

As discussed, the Company is entitled to seek reimbursement of its administrative expenses under the Contract through either: (i) an order of the Commission in conjunction with a program true-up proceeding; or (ii) submission of a formal written request, duly signed by the DSS Commissioner. The Company has currently elected to proceed under option (i) and monitor the PIPP Treasury Fund through the Contract, which requires:

- DSS to provide reporting of the month-to-date and year-to-date reconciled revenues and expenditures, to include DSS and Dominion Energy Virginia administrative expenses, when applicable, along with the PIPP Treasury Fund balance related to Dominion Energy Virginia's subaccount for the PIPP Treasury Fund, including any earned interest; and
- Dominion Energy Virginia to establish internal controls to monitor and track the PIPP USF deposits and administrative expenses for PIPP with reconciliation of the PIPP Treasury Fund performed monthly as well as annually. Additionally, Dominion Energy Virginia will provide a monthly report to the DSS to include month-to-date and year-to-date deposits, disbursements, and expenditures related to PIPP.

As the Contract has only been recently executed, the Company and DSS are working to finalize the reporting requirements. Reporting provided by DSS to date represents information available as of this filing. To date, the Company's primary focus has been on finalizing and implementing the Contract, with the understanding that comprehensive reporting would be finalized once necessary implementing procedures have been established. The Company will continue to collaborate with DSS to develop the reporting requirements and expects to finalize them in the near future.

D. Whether any true-up is needed regarding start-up costs/costs collected to date, the proposed revenue requirement true-up methodology, and a detailed calculation and narrative to support such methodology.⁶⁵

Attachment 1 includes the Company's consolidated PIPP True-up and Revenue Requirement form. The form calculates the over- or under-collection of prior period PIPP costs incurred through calendar year 2024 as compared to the PIPP Treasury Fund balance as of December 31, 2024. It then estimates the current remittance period over or under-collection of PIPP costs for the time period January 1, 2025 through October 31, 2025, by calculating actual and projected Program costs offset by actual and projected remittances to the fund. Finally, projected costs during the Rate Year are estimated to determine the Projected Remittance Period Revenue Requirement. The sum of these three steps produces a total revenue requirement upon which the Virginia jurisdictional allocation factor is applied.

⁶⁵ Required by the July 2021 Order at 8 and the October 2023 Order at Ordering Paragraph (4).

*E. A status report on the Company's development of a process for monitoring proceeds from Rider PIPP, remittances to the PIPP Treasury Fund, and the application of bill credits going forward.*⁶⁶

Dominion Energy Virginia currently maintains monthly reporting on items noted in Section III.C, including bill subsidies, actual administrative O&M costs, CIS Programming amortization amounts, and financing costs (only inclusive of cost of debt) associated with the rate base and deferred O&M costs.

The Contract establishes processes to monitor the aforementioned items to ensure the USF is sufficient to continue funding the Program. By monitoring these items, the Company will have the ability to determine if the PIPP Treasury Fund balance, plus forecasted USF deposits, minus forecasted bill subsidies and Dominion Energy Virginia administrative expenses, will be less than the three-month reserve requirement as shown in Attachment 1, plus remaining DSS administrative expenses. The Company continues to believe that a three-month reserve is the appropriate level to facilitate an expedited petition for interim review of the USF with the Commission, if needed, to avoid Program suspension.

*F. A report on the status of the Company's progress in working with DSS to establish necessary procedures for the disbursement of funds from the PIPP Fund including details of any disbursements made to the Company.*⁶⁷

As noted, the Company's Contract allows Dominion Energy Virginia to seek reimbursement of administrative funds through either: (i) order of the Commission in conjunction with a Program true-up proceeding; or (ii) submission of a formal written request, duly signed by the DSS Commissioner. The Company is currently electing to proceed under option (i) and requests the Commission audit and authorize reimbursement of administrative expenses through this Update filing. To date, the Company has been reimbursed \$532,000 for its administrative costs.

Also under the Contract, the Company will seek reimbursement of customer subsidies on a monthly basis by submitting specified electronic files to DSS requesting reimbursement from the PIPP Treasury Fund. To date, the Company has not received any reimbursement for customer subsidies, which the Company first provided in February 2024.⁶⁸

⁶⁶ Required by the October 2024 Order at 6.

⁶⁷ Required by the October 2024 Order at 7.

⁶⁸ See *supra* Section I.C (explaining ongoing process for implementing statutory program and Contract).

IV. Conclusion

Dominion Energy Virginia provides this Update pursuant to the Commission's directives as set forth in the July 2021 Order, the October 2023 Order, and the October 2024 Order. The Company remains committed to being an active partner in the PIPP with the implementing state agencies, under the direction of the Commission and the General Assembly. As part of this Update, the Company requests that the Commission approve a continuation of a USF of \$0.00 per kWh. In addition, the Company requests that the Commission, pursuant to both its general authority and Va. Code § 56-585.6 C, ensures the Company receives adequate and timely compensation from the PIPP Treasury Fund for its reasonable administrative costs by issuing an order directing disbursement from the PIPP Treasury Fund to the Company for the Company's administrative costs from January 2024 through March 2025 in the amount of \$2,105,180, to be audited by the Commission Staff in this proceeding. This Update includes additional data compared to the Company's previous PIPP filings, reflecting the ongoing implementation of the Program. However, the Company wishes to note that some information remains unavailable given the PIPP's early stage of implementation.

WHEREFORE, for the foregoing reasons, Dominion Energy Virginia respectfully requests that: the Commission:

- (i) approve the Company's Update;
- (ii) issue an order directing disbursement from the PIPP Treasury Fund for the Company's administrative costs from January 2024 through March 2025 in the amount of \$2,105,180, to be audited by the Commission Staff in this proceeding;
- (iii) reserve the Company's right to file an interim update within the next Rate Year; and
- (iv) grant any further or other relief as is necessary or appropriate.

Respectfully submitted,

VIRGINIA ELECTRIC AND POWER COMPANY

By: /s/ Timothy L. McHugh
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Counsel

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Counsel for Virginia Electric and Power Company

May 1, 2025

STATE CORPORATION COMMISSION

AT RICHMOND, MAY 27, 2025

*State Corporation Commission
Document Control Center
5/27/25 – 10:17 AM*

APPLICATION OF

VIRGINIA ELECTRIC AND POWER COMPANY

CASE NO. PUR-2025-00075

For approval of a proposed update to the rates,
terms, and conditions of a universal service fee to be
paid by retail customers to fund the PIPP

ORDER FOR NOTICE AND COMMENT

On May 1, 2025, Virginia Electric and Power Company (“Dominion” or “Company”) filed an application (“Application”) with the State Corporation Commission (“Commission”) requesting approval of a proposed update to the rates, terms, and conditions of a universal service fee (“USF”) to be paid by retail customers to fund the Percentage of Income Payment Program (“PIPP”). Specifically, Dominion proposes to continue a USF to fund the PIPP of \$0.00 per kilowatt hour (“kWh”) effective November 1, 2025 through October 31, 2026 (“Rate Year”).¹

The PIPP was established as part of the 2020 Virginia Clean Economy Act as a mechanism designed to limit the electric utility payments of persons or households participating in certain, specified public assistance programs, based upon a percentage of their income, for customers of Dominion and Appalachian Power Company (“APCo”). The General Assembly further addressed the PIPP, its funding, and implementation, as part of the 2021 legislative session with the passage of Chapter 308 of the 2021 Virginia Acts of Assembly, Special Session I (“Chapter 308”). Among other things, Chapter 308 updated eligibility to be based on income thresholds relative to the federal poverty level. A PIPP-eligible utility customer is

¹ Application at i; 14.

defined as “any person or household whose income does not exceed 150 percent of the federal poverty level.”² Eligible participants in the PIPP are customers of Dominion and APCo.

The Commission issued an Order on July 29, 2021 directing, among other things, that Dominion begin collecting the USF from statutorily designated customers to fund the estimated start-up costs that the Department of Social Services (“DSS”) needed to establish the PIPP, calculate a USF on a per kWh basis to recover \$2.4 million on an annual basis, file tariffs reflecting such fee with the Commission, begin making payments to the state treasury to enable DSS to undertake the actions necessary to establish the PIPP, and defer its PIPP administrative costs and seek their recovery at a later date.³

In its most recently adjudicated PIPP update filing, Dominion sought and was granted Commission approval of a USF to fund the PIPP of \$0.00 per kWh based on Dominion’s projections that revenues collected through October 31, 2024, would be sufficient to fund the PIPP through October 31, 2025.⁴ Among other things, the Commission approved the Company’s Rider PIPP True-up Mechanism Form as a means to compute Rider PIPP revenue requirements going forward.⁵ The Commission also concluded that \$532,533 of audited PIPP-related

² Code § 56-576.

³ Application at i-ii. *See Commonwealth of Virginia, ex rel. State Corporation Commission, Ex Parte: Establishing the rates, terms and conditions of a universal fee to be paid by the retail customers of the Virginia Electric and Power Company*, Case No. PUR-2020-00109, 2021 S.C.C. Ann. Rept. 229, Order (July 29, 2021).

⁴ *See Application of Virginia Electric and Power Company, For approval of a proposed update to the rates, terms, and conditions of a universal service fee to be paid by retail customers to fund the PIPP*, Case No. PUR-2024-00081, Doc. Con. Cen. No. 2410610001, Final Order at 8 (Oct. 15, 2024).

⁵ *Id.*

administrative costs incurred between January 2022 and December 2023, could be appropriately recovered by the Company from the PIPP Treasury Fund.⁶

In support of its request in the instant proceeding to continue a zero rate for the USF to fund the PIPP, Dominion states that it projects that the revenues collected through October 31, 2024 from the previously approved USF will be sufficient to fund the PIPP through the end of the Rate Year.⁷ The Company also requests that the Commission, pursuant to its general authority and Code § 56-585.6 C, ensure that the Company receives adequate and timely compensation from the PIPP Treasury Fund for its reasonable administrative costs by issuing an order directing disbursement from the PIPP Treasury Fund to the Company for the Company's administrative costs from January 2024 through March 2025 in the amount of \$2,105,180 to be audited by the Commission Staff ("Staff") in this proceeding.⁸ The Company also states that it respectfully reserves the right to file an interim update within the Rate Year, if necessary, to request Commission approval of any adjustments to the rate proposed in this proceeding.⁹ In order to implement the USF rate on November 1, 2025, the Company respectfully requests the Commission enter an order in this proceeding by October 15, 2025.¹⁰

Finally, in conjunction with the filing of its Application, the Company filed the Motion of Virginia Electric and Power Company for Entry of a Protective Ruling ("Motion for Protective

⁶ *Id.* at 7, 9.

⁷ Application at i.

⁸ *Id.* at iii.

⁹ *Id.* at iv.

¹⁰ *Id.*

Ruling”) and a proposed protective order concerning the use of confidential information in this proceeding.

NOW THE COMMISSION, upon consideration of this matter, is of the opinion and finds that this matter should be docketed; that Dominion should provide public notice of its Application; that interested persons should be afforded an opportunity to file comments on the Company’s Application and request a hearing; and that the Staff should investigate the Application and file a report containing Staff’s findings and recommendations. Further, we find that a Hearing Examiner should be appointed to rule on all discovery matters, including the Company’s Motion for Protective Ruling, and all *pro hac vice* motions.

Accordingly, IT IS ORDERED THAT:

(1) This matter is docketed and assigned Case No. PUR-2025-00075.

(2) All pleadings, briefs, or other documents required to be served in this matter should be submitted electronically to the extent authorized by Rule 5 VAC 5-20-150, *Copies and format*, of the Commission’s Rules of Practice and Procedure (“Rules of Practice”).¹¹ Confidential and Extraordinarily Sensitive Information shall not be submitted electronically and should comply with 5 VAC 5-20-170, *Confidential information*, of the Rules of Practice. Any person seeking to hand deliver and physically file or submit any pleading or other document shall contact the Clerk’s Office Document Control Center at (804) 371-9838 to arrange the delivery.

(3) Pursuant to 5 VAC 5-20-140, *Filing and service*, of the Rules of Practice, the Commission directs that service on parties and Staff in this matter shall be accomplished by electronic means. Concerning Confidential or Extraordinarily Sensitive Information, parties and

¹¹ 5 VAC 5-20-10 *et seq.*

Staff are instructed to work together to agree upon the manner in which documents containing such information shall be served upon one another, to the extent practicable, in an electronically protected manner, even if such information is unable to be filed in the Office of the Clerk, so that no party or Staff is impeded from preparing its case.

(4) As provided by Code § 12.1-31 and Rule 5 VAC 5-20-120, *Procedure before hearing examiners*, of the Rules of Practice, a Hearing Examiner is appointed to rule on any discovery matters, including the Company's Motion for Protective Ruling, and motions *pro hac vice* that arise during the course of this proceeding. A copy of each such filing made with the Commission's Clerk's Office in this matter shall also be sent electronically to the Office of the Hearing Examiners.¹²

(5) An electronic copy of the Company's Application may be obtained by submitting a written request to counsel for the Company: Nicole M. Allaband, Esquire, Dominion Energy Services, Inc., 120 Tredegar Street, Richmond, Virginia 23219, or nicole.m.allaband@dominionenergy.com. Interested persons also may download unofficial copies from the Commission's website: scc.virginia.gov/case-information.

(6) On or before June 17, 2025, the Company shall cause the following notice to be published as display advertising (not classified) on one (1) occasion in newspapers of general circulation throughout the Company's Virginia service territory:

NOTICE TO THE PUBLIC OF AN APPLICATION
BY VIRGINIA ELECTRIC AND POWER COMPANY
FOR APPROVAL OF A PROPOSED UPDATE TO THE
RATES, TERMS, AND CONDITIONS OF A
UNIVERSAL SERVICE FEE TO BE PAID BY
RETAIL CUSTOMERS TO FUND THE PIPP
CASE NO. PUR-2025-00075

¹² Such electronic copies shall be sent to: OHEParalegals@scc.virginia.gov.

On May 1, 2025, Virginia Electric and Power Company (“Dominion” or “Company”) filed an application (“Application”) with the State Corporation Commission (“Commission”) requesting approval of a proposed update to the rates, terms, and conditions of a universal service fee (“USF”) to be paid by retail customers to fund the Percentage of Income Payment Program (“PIPP”). Specifically, Dominion proposes to continue a USF to fund the PIPP of \$0.00 per kilowatt hour (“kWh”) effective November 1, 2025 through October 31, 2026 (“Rate Year”).

The PIPP was established as part of the 2020 Virginia Clean Economy Act as a mechanism designed to limit the electric utility payments of persons or households participating in certain, specified public assistance programs, based upon a percentage of their income, for customers of Dominion and Appalachian Power Company (“APCo”). The General Assembly further addressed the PIPP, its funding, and implementation, as part of the 2021 legislative session with the passage of Chapter 308 of the 2021 Virginia Acts of Assembly, Special Session I (“Chapter 308”). Among other things, Chapter 308 updated eligibility to be based on income thresholds relative to the federal poverty level. A PIPP-eligible utility customer is defined as “any person or household whose income does not exceed 150 percent of the federal poverty level.” Eligible participants in the PIPP are customers of Dominion and APCo.

The Commission issued an Order on July 29, 2021 directing, among other things, that Dominion begin collecting the USF from statutorily designated customers to fund the estimated start-up costs that the Department of Social Services (“DSS”) needed to establish the PIPP, calculate a USF on a per kWh basis to recover \$2.4 million on an annual basis, file tariffs reflecting such fee with the Commission, begin making payments to the state treasury to enable DSS to undertake the actions necessary to establish the PIPP, and defer its PIPP administrative costs and seek their recovery at a later date.

In its most recently adjudicated PIPP update filing, Dominion sought and was granted Commission approval of a USF to fund the PIPP of \$0.00 per kWh based on Dominion’s projections that revenues collected through October 31, 2024, would be sufficient to fund the PIPP through October 31, 2025. Among other things, the Commission approved the Company’s Rider PIPP True-up Mechanism Form as a means to compute Rider PIPP revenue requirements going forward. The Commission also concluded that \$532,533 of audited PIPP-related

administrative costs incurred between January 2022 and December 2023, could be appropriately recovered by the Company from the PIPP Treasury Fund.

In support of its request in the instant proceeding to continue a zero rate for the USF to fund the PIPP, Dominion states that it projects that the revenues collected through October 31, 2024 from the previously approved USF will be sufficient to fund the PIPP through the end of the Rate Year. The Company also requests that the Commission, pursuant to its general authority and Code § 56-585.6 C, ensure that the Company receives adequate and timely compensation from the PIPP Treasury Fund for its reasonable administrative costs by issuing an order directing disbursement from the PIPP Treasury Fund to the Company for the Company's administrative costs from January 2024 through March 2025 in the amount of \$2,105,180 to be audited by the Commission Staff in this proceeding. The Company also states that it respectfully reserves the right to file an interim update within the Rate Year, if necessary, to request Commission approval of any adjustments to the rate proposed in this proceeding. In order to implement the USF rate on November 1, 2025, the Company respectfully requests the Commission enter an order in this proceeding by October 15, 2025.

Further details are set forth in the Company's Application and supporting exhibits, and interested persons are encouraged to review these documents.

The Commission entered an Order for Notice and Comment that, among other things, directed the Company to provide notice to the public and provided interested persons an opportunity to comment on the Company's Application, to file a notice of participation and to request a hearing in this matter.

Pursuant to 5 VAC 5-20-140, *Filing and service*, of the Commission's Rules of Practice and Procedure ("Rules of Practice"), 5 VAC 5-20-10 *et seq.*, the Commission has directed that service on parties and the Commission's Staff in this matter shall be accomplished by electronic means. Please refer to the Commission's Order for Notice and Comment for further instructions concerning Confidential or Extraordinarily Sensitive Information.

An electronic copy of the Company's Application may be obtained by submitting a written request to counsel for the Company: Nicole M. Allaband, Esquire, Dominion Energy

Services, Inc., 120 Tredegar Street, Richmond, Virginia 23219, or nicole.m.allaband@dominionenergy.com. Interested persons also may download unofficial copies of the Application and other documents filed in this case from the Commission's website: scc.virginia.gov/case-information.

On or before July 15, 2025, any interested person may file comments on the Application by following the instructions on the Commission's website: scc.virginia.gov/case-information/submit-public-comments. Those unable, as a practical matter, to submit comments electronically may file such comments with the Clerk of the State Corporation Commission, c/o Document Control Center, P.O. Box 2118, Richmond, Virginia 23218-2118. All comments shall refer to Case No. PUR-2025-00075.

On or before July 15, 2025, any person or entity wishing to participate as a respondent in this proceeding may do so by filing a notice of participation with the Clerk of the Commission at scc.virginia.gov/clk/efiling. Those unable, as a practical matter, to file a notice of participation electronically may file such notice by U.S. mail to the Clerk of the Commission at the address listed above. Such notice of participation shall include the email addresses of such parties or their counsel. The respondent simultaneously shall serve a copy of the notice of participation electronically on counsel to the Company, the Commission's Staff, and all other respondents. Pursuant to 5 VAC 5-20-80 B, *Participation as a respondent*, of the Rules of Practice, any notice of participation shall set forth: (i) a precise statement of the interest of the respondent; (ii) a statement of the specific action sought to the extent then known; and (iii) the factual and legal basis for the action. Any organization, corporation, or government body participating as a respondent must be represented by counsel as required by 5 VAC 5-20-30, *Counsel*, of the Rules of Practice. All filings shall refer to Case No. PUR-2025-00075.

On or before July 15, 2025, any interested person may file a written request for a hearing with the Clerk of the Commission at scc.virginia.gov/clk/efiling. Those unable, as a practical matter, to file a request for hearing electronically may file such request by U.S. mail to the Clerk of the Commission at the address listed above. The interested person simultaneously shall serve a copy of the hearing request electronically on counsel to the Company, the Commission's Staff, and all respondents. A request for a hearing shall include: (i) a precise statement of the filing party's interest in the proceeding; (ii) a statement of the specific action sought to the extent then known; (iii) a statement of the legal basis for such

action; and (iv) a precise statement why a hearing should be conducted in this matter. All requests for a hearing shall refer to Case No. PUR-2025-00075.

Any documents filed in paper form with the Office of the Clerk of the Commission in this docket may use both sides of the paper. In all other respects, except as modified by the Commission's Order for Notice and Comment, all filings shall comply fully with the requirements of 5 VAC 5-20-150, *Copies and format*, of the Rules of Practice.

The Company's Application, the public versions of other documents filed in this case, the Commission's Rules of Practice, and the Commission's Order for Notice and Comment may be viewed at: scc.virginia.gov/case-information.

VIRGINIA ELECTRIC AND POWER COMPANY

(7) On or before June 17, 2025, the Company shall serve a copy of this Order for Notice and Comment on the following local officials, to the extent the position exists, in each county, city, and town in which the Company provides service in the Commonwealth of Virginia: the chairman of the board of supervisors of each county; the mayor or manager (or equivalent official) of every city and town; and the county, city, or town attorney. Service shall be made electronically where possible; if electronic service is not possible, service shall be made by either personal delivery or first-class mail to the customary place of business or residence of the person served.

(8) On or before July 2, 2025, the Company shall file proof of the notice and service required by Ordering Paragraphs (6) and (7), including the name, title, address, and electronic mail address (if applicable) of each official served, with the Clerk of the Commission by filing electronically at scc.virginia.gov/clk/efiling.

(9) On or before July 15, 2025, any interested person may file written comments on the Application by following the instructions found on the Commission's website:

scc.virginia.gov/case-information/submit-public-comments. Those unable, as a practical matter, to submit comments electronically may file such comments by U.S. mail to the Clerk of the State Corporation Commission, c/o Document Control Center, P.O. Box 2118, Richmond, Virginia 23218-2118. All comments shall refer to Case No. PUR-2025-00075.

(10) On or before July 15, 2025, any person or entity wishing to participate as a respondent in this proceeding may do so by filing a notice of participation at scc.virginia.gov/clk/efiling. Those unable, as a practical matter, to file a notice of participation electronically may file such notice by U.S. mail to the Clerk of the Commission at the address listed in Ordering Paragraph (9). Such notice of participation shall include the email addresses of such parties or their counsel, if available. The respondent simultaneously shall serve a copy of the notice of participation electronically on counsel to the Company, Staff, and all other respondents. Pursuant to 5 VAC 5-20-80 B, *Participation as a respondent*, of the Rules of Practice, any notice of participation shall set forth: (i) a precise statement of the interest of the respondent; (ii) a statement of the specific action sought to the extent then known; and (iii) the factual and legal basis for the action. Any organization, corporation, or government body participating as a respondent must be represented by counsel as required by 5 VAC 5-20-30, *Counsel*, of the Rules of Practice. All filings shall refer to Case No. PUR-2025-00075.

(11) Within three (3) business days of receipt of a notice of participation as a respondent, the Company shall serve a copy of its Application and supporting materials on the respondent, unless these materials already have been provided to the respondent.

(12) On or before July 15, 2025, any interested person may file a written request for a hearing at scc.virginia.gov/clk/efiling. Those unable, as a practical matter, to file the hearing request electronically may file such a request by U.S. mail to the Clerk of the Commission at the

address in Ordering Paragraph (9). Requests for hearing must include: (i) a precise statement of the filing party's interest in the proceeding; (ii) a statement of the specific action sought to the extent then known; (iii) a statement of the legal basis for such action; and (iv) a precise statement why a hearing should be conducted in this matter. The interested person simultaneously shall serve a copy of the hearing request electronically on counsel to the Company, Staff, and all respondents. All requests for a hearing shall refer to Case No. PUR-2025-00075.

(13) Dominion shall file a response to any request for hearing filed in this matter on or before July 22, 2025.

(14) Staff shall investigate the Application. On or before August 22, 2025, Staff shall file with the Clerk of the Commission a report containing its findings and recommendations and simultaneously shall serve electronically a copy of the same on counsel to the Company and all respondents.

(15) On or before September 5, 2025, Dominion may file a response to Staff's report and any comments filed in this matter. The Company simultaneously shall serve a copy of its response electronically on the Staff and all respondents.

(16) Any documents filed in paper form with the Office of the Clerk of the Commission in this docket may use both sides of the paper. In all other respects, except as modified herein, all filings shall comply fully with the requirements of 5 VAC 5-20-150, *Copies and format*, of the Rules of Practice.

(17) Rule of Practice 5 VAC 5-20-260, *Interrogatories to parties or requests for production of documents and things*, shall be modified for this proceeding as follows: responses and objections to written interrogatories and requests for production of documents shall be served within five (5) business days after receipt of the same. In addition to the service

requirements of 5 VAC 5-20-260 of the Rules of Practice, on the day that copies are filed with the Clerk of the Commission, a copy of the interrogatory or request for production shall be served electronically on the party to whom the interrogatory or request for production is directed or the assigned Staff attorney, if the interrogatory or request for production is directed to Staff.¹³ Except as modified herein, discovery shall be in accordance with Part IV of the Rules of Practice, 5 VAC 5-20-240 *et seq.*

(18) This matter is continued.

A COPY hereof shall be sent electronically by the Clerk of the Commission to all persons on the official Service List in this matter. The Service List is available from the Clerk of the Commission.

¹³ The assigned Staff attorney is identified on the Commission's website, scc.virginia.gov/case-information, by clicking "Docket Search," then clicking "Search by Case Information," and entering the case number, PUR-2025-00075, in the appropriate box.

L-7b

Dominion Energy Services, Inc.
Law Department
120 Tredegar Street, Richmond, VA 23219
DominionEnergy.com



June 25, 2025

**Commonwealth of Virginia, ex rel. State Corporation Commission
Ex Parte: In the matter of future minimum bill proceedings of
Virginia Electric and Power Company pursuant to § 56-594.3 of the
Code of Virginia
Case No. PUR-2025-00031**

To: Local Government Officials

Pursuant to the State Corporation Commission of Virginia's June 18, 2025, *Order for Notice and Hearing* ("Order"), the Company is providing you a copy of the Order. Please take notice of its contents.

An electronic copy of the Company's Application may be obtained by submitting a written request to counsel for the Company, Jontille D. Ray, Esquire, McGuireWoods LLP, Gateway Plaza, 800 East Canal Street, Richmond, Virginia 23219, or jray@mcguirewoods.com.

/s/ Lauren W. Biskie

Lauren W. Biskie
Assistant General Counsel

Attachments

COMMONWEALTH OF VIRGINIA
STATE CORPORATION COMMISSION
AT RICHMOND, JUNE 18, 2025

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COMMONWEALTH OF VIRGINIA, *ex rel.*

STATE CORPORATION COMMISSION

CASE NO. PUR-2025-00031

Ex Parte: In the matter of future minimum bill
proceedings of Virginia Electric and Power
Company pursuant to Code § 56-594.3

ORDER FOR NOTICE AND HEARING

During its 2020 Session, the Virginia General Assembly enacted Chapters 1238 (HB 1634) and 1264 (SB 629) of the 2020 Virginia Acts of Assembly, which added a new § 56-594.3 to the Code of Virginia (“Code”), effective July 1, 2020. These Acts of Assembly directed the State Corporation Commission (“Commission”) to establish, through regulation, a shared solar program (“Shared Solar Program” or “Program”) that provides customers of Virginia Electric and Power Company (“Dominion” or “Company”) the opportunity to participate in shared solar projects.¹ These Acts of Assembly also directed the Commission to establish a minimum bill that a subscriber in the Shared Solar Program is required to pay on the subscriber’s utility bill each month after accounting for any bill credits.²

In Case No. PUR-2020-00125, the Commission adopted rules to implement the Shared Solar Program (“Rules Governing Shared Solar Program”), including rules addressing requirements concerning the composition of the minimum bill, and directed Dominion to file a

¹ See Code § 56-594.3 B.

² See Code § 56-594.3 A, D.

proposal for a minimum bill.³ In its Final Order issued in that proceeding, the Commission determined that Dominion’s minimum bill should reflect fixed and volumetric costs, with the fixed costs including a customer charge and an administrative charge and the volumetric costs including: (i) statutory non-bypassable generation charges; (ii) base distribution charges; (iii) distribution rate adjustment clause (“RAC”) charges; (iv) base transmission charges; and (v) transmission RAC charges.⁴

During its 2024 Session, the Virginia General Assembly amended certain statutory provisions applicable to Dominion’s Shared Solar Program, directed the Commission to recalculate the minimum bill that prescribes the amount a participating customer must pay to the utility each month after accounting for any bill credits, and established a shared solar program for customers of Appalachian Power Company (“2024 Shared Solar Legislation”).⁵ Pursuant to the 2024 Shared Solar Legislation, the Shared Solar Program’s aggregate maximum capacity now consists of two phases. For the first phase (“Phase One”), the aggregate capacity of the Shared Solar Program is limited to 200 megawatts (“MW”) alternating current.⁶ For the second phase (“Phase Two”), the Shared Solar Program’s capacity shall be expanded by up to 150 MW alternating current upon Commission determination that: (i) at least 90% of the aggregate

³ *Commonwealth of Virginia, ex rel. State Corporation Commission, Ex Parte: In the matter of establishing regulations for a shared solar program pursuant to § 56-594.3 of the Code of Virginia*, Case No. PUR-2020-00125, 2020 S.C.C. Ann. Rept. 574, 578, Order Adopting Rules (Dec. 23, 2020); 20 VAC 5-340-10 *et seq.*

⁴ *Commonwealth of Virginia, ex rel. State Corporation Commission, Ex Parte: In the matter of establishing regulations for a shared solar program pursuant to § 56-594.3 of the Code of Virginia*, Case No. PUR-2020-00125, 2022 S.C.C. Ann. Rept. 208, 209, Final Order (July 7, 2022).

⁵ See Chapters 715, 716, 763 and 765 of the 2024 Virginia Acts of Assembly.

⁶ Phase One of the Shared Solar Program was initially capped at 150 MW and was subsequently increased to 200 MW. See *Commonwealth of Virginia, ex rel. State Corporation Commission, Ex Parte: In the matter of establishing regulations for a shared solar program pursuant to § 56-594.3 of the Code of Virginia*, Case No. PUR-2020-00125, Doc. Con. Cen. No. 240630031, Order on Aggregate Capacity (June 14, 2024).

capacity from Phase One of the Program has been subscribed; and (ii) project construction is substantially complete. For Phase Two, no more than 51% of up to 75 MW alternating current of aggregated capacity shall serve low-income customers.⁷

On November 25, 2024, in Case No. PUR-2024-00122, the Commission entered an Order Adopting Regulations, which modified the Rules Governing Shared Solar Program in response to the 2024 Shared Solar Legislation.⁸ Following receipt of a request for reconsideration and clarification, the Commission issued an Order on Reconsideration on February 10, 2025, which responded to the request for reconsideration and finalized the revised Rules Governing Shared Solar Program, effective February 14, 2025.⁹

The Commission also issued an Order Initiating Proceedings in the present proceeding on February 10, 2025, directing Dominion to file its minimum bill proposal with the Commission by May 1, 2025.¹⁰ In the Order Initiating Proceedings, the Commission directed the Company to address, analyze, and provide testimony and data to support the following:

- The costs of all utility infrastructure and services used to provide electric service;
- The administrative costs necessary for operation of the [S]hared [S]olar [P]rogram;

⁷ See Code § 56-594.3 E.

⁸ *Commonwealth of Virginia, ex rel. State Corporation Commission, Ex Parte: In the matter of amending regulations governing shared solar programs*, Case No. PUR-2024-00122, 2024 S.C.C. Ann. Rept. 430, Order Adopting Regulations (Nov. 25, 2024).

⁹ *Commonwealth of Virginia, ex rel. State Corporation Commission, Ex Parte: In the matter of amending regulations governing shared solar programs*, Case No. PUR-2024-00122, Doc. Con. Cen. No. 250210181, Order on Reconsideration (Feb. 10, 2025).

¹⁰ *Commonwealth of Virginia, ex rel. State Corporation Commission, Ex Parte: In the matter of future minimum bill proceedings of Virginia Electric and Power Company pursuant to Code § 56-594.3*, PUR-2025-00031, Doc. Con. Cen. No. 250210180, Order Initiating Proceedings at 4 (Feb. 10, 2025) (“Order Initiating Proceedings”).

- Any other costs necessary to ensure subscribing customers pay a fair share of the costs of providing electric services;
- A quantification of the benefits of shared solar to the electric grid and to the Commonwealth; and
- An explanation of how the minimum bill proposed ensures that the costs shifted to customers not in a shared solar program are minimized.¹¹

On May 1, 2025, Dominion filed its 2025 minimum bill proposal (“Proposal” or “Application”) pursuant to Code § 56-594.3. Under the Company’s current Shared Solar Program, Dominion states that a customer may enroll with a third-party shared solar subscriber organization (“SO”) to purchase a portion of the output of the SO’s shared solar facility.¹² Such customer then receives a bill credit on their electric bill to offset charges for their electric service.¹³ As stated in the Application, the Commission-approved bill credit rate, currently 13.489 cents per kilowatt-hour (“kWh”), is generally equivalent to the full cost of electric service and is multiplied by the number of kWh subscribed to by the customer from the SO.¹⁴ The customer then pays a subscription fee to the SO.¹⁵

Dominion states that, to date, 53 SOs have registered with the Company for an aggregate capacity of approximately 199 MW in Phase One.¹⁶ The Company further asserts that approximately 16 of the 53 facilities have already reached commercial operation, and over

¹¹ Order Initiating Proceedings at 3.

¹² Application at 6.

¹³ *Id.*

¹⁴ *Id.*

¹⁵ *Id.* at 6-7. Dominion asserts that, based on its experience, the subscription fees generally tend to be set by the SOs at approximately 90% of the bill credit rate. *Id.* at 7.

¹⁶ *Id.* at 7.

18,000 customers are enrolled with an SO and are receiving bill credits from the Company on their monthly electric bills.¹⁷

According to Dominion, the Shared Solar Program acts as a companion to a subscriber's principal tariff.¹⁸ In other words, subscribers purchase their electric service from the Company in accordance with their individual, Commission-approved principal tariff, just as a similarly situated non-program participant customer does.¹⁹ The only difference is that a subscriber receives a credit on their bill for this companion service under the Shared Solar Program.²⁰ Dominion asserts that while the Shared Solar Program is intended to provide bill credits to offset the participating customers' generation supply for the amount subscribed, the Program will not satisfy all of subscribers' electric needs and participants must still rely on utility services comprising considerable costs that all utility customers are required to pay unless otherwise exempted by statute.²¹ As such, Dominion asserts that the minimum bill is an essential feature of the Shared Solar Program that ensures participating customers pay a fair share of the costs of the electric utility services they utilize, even as they receive bill credits through the Program.²²

Dominion states that its minimum bill proposal in the instant proceeding is consistent with the methodology and bill components approved by the Commission in prior cases.²³ The

¹⁷ *Id.*

¹⁸ *Id.*

¹⁹ *Id.*

²⁰ *Id.*

²¹ *Id.* at 9.

²² *Id.* at 9-10.

²³ *Id.* at 9.

Company states there are three general components that comprise the costs of utility infrastructure and services used to provide electric service and administrative costs of the Shared Solar Program that should be included in the minimum bill: (i) delivery charges, including the basic customer charge; (ii) non-bypassable charges; and (iii) administrative charges.²⁴

First, Dominion asserts that the delivery charges component captures the costs of utilizing Company transmission and distribution infrastructure to deliver electricity to customers.²⁵ For this component, the Company proposes that Shared Solar Program customers pay the same Commission-approved transmission and distribution charges as non-participating customers pay under their principal tariffs since customers will use the electric grid in the same way after they enroll in the Program as they did before enrollment.²⁶

Second, Dominion proposes to continue including in the minimum bill certain costs that have been deemed non-bypassable by the Virginia General Assembly, unless a customer has been specifically exempted by statute from having to pay the non-bypassable charge.²⁷ The Company claims that this treatment of non-bypassable costs prevents cost-shifting to the Company's remaining customers.²⁸

Third, Dominion asserts that administrative costs that are incremental costs associated with the utility's administration of the Shared Solar Program should be included in the minimum

²⁴ *Id.* at 10. Put differently, Dominion's proposed minimum bill is calculated as the sum of (i) the monthly basic customer charge; plus (ii) the program administrative charge; plus (iii) the subscribed kWhs, multiplied by distribution charges, distribution RAC charges, transmission charges, transmission RAC charges and non-bypassable charges (unless exempt); minus (iv) the benefits of shared solar calculation. *Id.* at 13.

²⁵ *Id.* at 11.

²⁶ *Id.*

²⁷ *Id.*

²⁸ *Id.*

bill.²⁹ The Company proposes maintaining the currently approved \$1 per month administrative charge.³⁰

The Company also assessed and quantified the benefits of the Shared Solar Program to the electric grid and to the Commonwealth to determine whether, in its opinion, the proposed minimum bill should be reduced as a result of such benefits.³¹ Dominion states that the Shared Solar Program provides benefits to the grid for the generation and transmission components of service but does not provide quantifiable benefits for the distribution component of service.³² With respect to the generation benefits, the Company determined that, since customers enrolled in the Shared Solar Program receive the full value of generation in the bill credit and the minimum bill does not include a generation component, no additional benefit for generation should be included as a further reduction to the minimum bill.³³ However, with respect to the transmission component, the Company concluded that the Program provides quantifiable benefits that have the potential to reduce the minimum bill.³⁴ Finally, the Company concluded that renewable energy certificates (“RECs”) generated from the Shared Solar Program in Phase One of the Program produce no quantifiable benefits because those RECs are retained by SOs, but that RECs in Phase Two of the Program, if Phase Two is approved, would be transferred to

²⁹ *Id.* at 11-12.

³⁰ *Id.* at 12.

³¹ *Id.*

³² *Id.*

³³ *Id.*

³⁴ *Id.* The Company’s analysis indicates that the Shared Solar Program provides transmission benefits and ancillary service costs to Dominion’s grid. See Direct Testimony of Eugene L. Shlatz at “Summary of Guidehouse’s Independent Analysis of Shared Solar Benefits to Dominion Energy Virginia’s Grid and to the Commonwealth,” p. 2.

the Company and would therefore result in a quantifiable benefit that should reduce the minimum bill.³⁵

For a Phase One residential customer using 1,000 kWh per month on Residential Schedule 1 with a shared solar subscription size of 1,000 kWh, the Company estimates its Proposal would result in a monthly Shared Solar minimum bill of \$70.26.³⁶

NOW THE COMMISSION, upon consideration of this matter, is of the opinion and finds that Dominion should provide public notice of its Proposal; hearings should be scheduled for the purpose of receiving testimony from public witnesses and evidence on the Proposal; interested persons should have an opportunity to file comments on the Proposal or to participate as respondents in this proceeding; and Commission Staff (“Staff”) should be directed to investigate the Proposal and file testimony and exhibits containing its findings and recommendations thereon. We also find that a Hearing Examiner should be appointed to rule on any discovery matters and any *pro hac vice* motions that arise during the course of this proceeding.

To promote administrative efficiency and timely service of filings upon participants, the Commission will, among other things, direct the electronic filing of testimony and pleadings unless they contain confidential information, and require electronic service on parties to this proceeding.

Accordingly, IT IS ORDERED THAT:

(1) All pleadings in this matter shall be submitted electronically to the extent authorized by 5 VAC 5-20-150, *Copies and format*, of the Commission’s Rules of Practice and Procedure

³⁵ Application at 13.

³⁶ *Id.*; Direct Testimony of Timothy R. Faherty at 18.

(“Rules of Practice”).³⁷ Confidential and Extraordinarily Sensitive Information shall not be submitted electronically and should comply with 5 VAC 5-20-170, *Confidential information*, of the Rules of Practice. Any person seeking to hand deliver and physically file or submit any pleading or other document shall contact the Clerk’s Office Document Control Center at (804) 371-9838 to arrange the delivery.

(2) Pursuant to 5 VAC 5-20-140, *Filing and service*, of the Rules of Practice, the Commission directs that service on parties and the Staff in this matter shall be accomplished by electronic means. Concerning Confidential or Extraordinarily Sensitive Information, parties and the Staff are instructed to work together to agree upon the manner in which documents containing such information shall be served upon one another, to the extent practicable, in an electronically protected manner, even if such information is unable to be filed in the Office of the Clerk, so that no party or the Staff is impeded from preparing its case.

(3) As provided by Code § 12.1-31 and 5 VAC 5-20-120, *Procedure before hearing examiners*, of the Rules of Practice, a Hearing Examiner is appointed to rule on any discovery matters and any *pro hac vice* motions that arise during the course of this proceeding. A copy of each filing made with the Commission’s Clerk’s Office in this matter shall also be sent electronically to the Office of the Hearing Examiners.³⁸

(4) The Commission schedules a telephonic hearing for the receipt of testimony from public witnesses on the Company’s Proposal, as follows:

- (a) A hearing for the receipt of testimony from public witnesses on the Company’s Proposal shall be convened telephonically at 10 a.m. on October 22, 2025.

³⁷ 5 VAC 5-20-10 *et seq.*

³⁸ Such electronic copies shall be sent to: OHEParalegals@scc.virginia.gov.

- (b) To promote fairness for all public witnesses, each witness will be allotted five minutes to provide testimony.
- (c) On or before October 15, 2025, any person desiring to offer testimony as a public witness shall provide to the Commission: (a) your name, and (b) the telephone number that you wish the Commission to call during the hearing to receive your testimony. This information may be provided to the Commission: (i) by filling out a form on the Commission's website at scc.virginia.gov/case-information/webcasting; or (ii) by calling (804) 371-9141 to register.
- (d) Beginning at 10 a.m. on October 22, 2025, the Commission will telephone sequentially each person who has signed up to testify as provided above.
- (e) This public witness hearing will be webcast at scc.virginia.gov/case-information/webcasting.

(5) The evidentiary portion of the hearing on the Proposal shall be convened at 10 a.m. on October 22, 2025, or at the conclusion of the public witness portion of the hearing, whichever is later, in the Commission's second floor courtroom located in the Tyler Building, 1300 East Main Street, Richmond, Virginia 23219, to receive the testimony and evidence of the Company, any respondents, and the Staff.

(6) An electronic copy of the Company's Proposal may be obtained by submitting a written request to counsel for the Company: Jontille D. Ray, Esquire, McGuireWoods LLP, Gateway Plaza, 800 East Canal Street, Richmond, Virginia 23219, or jray@mcguirewoods.com. Interested persons may also download unofficial copies from the Commission's website: scc.virginia.gov/case-information.

(7) On or before July 9, 2025, the Company shall cause the following notice to be published as display advertising (not classified) on one (1) occasion in newspapers of general circulation throughout the Company's service territory within Virginia:

NOTICE TO THE PUBLIC
IN THE MATTER OF FUTURE MINIMUM BILL
PROCEEDINGS OF VIRGINIA ELECTRIC AND POWER
COMPANY PURSUANT TO CODE § 56-594.3
CASE NO. PUR-2025-00031

During its 2020 Session, the Virginia General Assembly enacted Chapters 1238 (HB 1634) and 1264 (SB 629) of the 2020 Virginia Acts of Assembly, which added a new § 56-594.3 to the Code of Virginia (“Code”), effective July 1, 2020. These Acts of Assembly directed the State Corporation Commission (“Commission”) to establish, through regulation, a shared solar program (“Shared Solar Program” or “Program”) that provides customers of Virginia Electric and Power Company (“Dominion” or “Company”) the opportunity to participate in shared solar projects. These Acts of Assembly also directed the Commission to establish a minimum bill that a subscriber in the Shared Solar Program is required to pay on the subscriber’s utility bill each month after accounting for any bill credits.

In Case No. PUR-2020-00125, the Commission adopted rules to implement the Shared Solar Program (“Rules Governing Shared Solar Program,” 20 VAC 5-340-10 *et seq.*), including rules addressing requirements concerning the composition of the minimum bill, and directed Dominion to file a proposal for a minimum bill. In its Final Order issued in that proceeding, the Commission determined that Dominion’s minimum bill should reflect fixed and volumetric costs, with the fixed costs including a customer charge and an administrative charge and the volumetric costs including: (i) statutory non-bypassable generation charges; (ii) base distribution charges; (iii) distribution rate adjustment clause (“RAC”) charges; (iv) base transmission charges; and (v) transmission RAC charges.

During its 2024 Session, the Virginia General Assembly amended certain statutory provisions applicable to Dominion’s Shared Solar Program, directed the Commission to recalculate the minimum bill that prescribes the amount a participating customer must pay to the utility each month after accounting for any bill credits, and established a shared solar program for customers of Appalachian Power Company (“2024 Shared Solar Legislation,” Chapters 715, 716, 763 and 765 of the 2024 Virginia Acts of Assembly). Pursuant to the 2024 Shared Solar Legislation, the Shared Solar Program’s aggregate maximum capacity now consists of two phases. For the first phase (“Phase One”), the aggregate capacity of the Shared Solar Program is limited to 200 megawatts

("MW") alternating current. For the second phase ("Phase Two"), the Shared Solar Program's capacity shall be expanded by up to 150 MW alternating current upon Commission determination that: (i) at least 90% of the aggregate capacity from Phase One of the Program has been subscribed; and (ii) project construction is substantially complete. For Phase Two, no more than 51% of up to 75 MW alternating current of aggregated capacity shall serve low-income customers.

On November 25, 2024, in Case No. PUR-2024-00122, the Commission entered an Order Adopting Regulations, which modified the Rules Governing Shared Solar Program in response to the 2024 Shared Solar Legislation. Following receipt of a request for reconsideration and clarification, the Commission issued an Order on Reconsideration on February 10, 2025, which responded to the request for reconsideration and finalized the revised Rules Governing Shared Solar Program, effective February 14, 2025.

The Commission also issued an Order Initiating Proceedings in the present proceeding on February 10, 2025, directing Dominion to file its minimum bill proposal with the Commission by May 1, 2025. In the Order Initiating Proceedings, the Commission directed the Company to address, analyze, and provide testimony and data to support the following:

- The costs of all utility infrastructure and services used to provide electric service;
- The administrative costs necessary for operation of the [S]hared [S]olar [P]rogram;
- Any other costs necessary to ensure subscribing customers pay a fair share of the costs of providing electric services;
- A quantification of the benefits of shared solar to the electric grid and to the Commonwealth; and
- An explanation of how the minimum bill proposed ensures that the costs shifted to customers not in a shared solar program are minimized.

On May 1, 2025, Dominion filed its 2025 minimum bill proposal (“Proposal” or “Application”) pursuant to Code § 56-594.3. Under the Company’s current Shared Solar Program, Dominion states that a customer may enroll with a third-party shared solar subscriber organization (“SO”) to purchase a portion of the output of the SO’s shared solar facility. Such customer then receives a bill credit on their electric bill to offset charges for their electric service. As stated in the Application, the Commission-approved bill credit rate, currently 13.489 cents per kilowatt-hour (“kWh”), is generally equivalent to the full cost of electric service and is multiplied by the number of kWh subscribed to by the customer from the SO. The customer then pays a subscription fee to the SO.

Dominion states that, to date, 53 SOs have registered with the Company for an aggregate capacity of approximately 199 MW in Phase One. The Company further asserts that approximately 16 of the 53 facilities have already reached commercial operation, and over 18,000 customers are enrolled with an SO and are receiving bill credits from the Company on their monthly electric bills.

According to Dominion, the Shared Solar Program acts as a companion to a subscriber’s principal tariff. In other words, subscribers purchase their electric service from the Company in accordance with their individual, Commission-approved principal tariff, just as a similarly situated non-program participant customer does. The only difference is that a subscriber receives a credit on their bill for this companion service under the Shared Solar Program. Dominion asserts that while the Shared Solar Program is intended to provide bill credits to offset the participating customers’ generation supply for the amount subscribed, the Program will not satisfy all of subscribers’ electric needs and participants must still rely on utility services comprising considerable costs that all utility customers are required to pay unless otherwise exempted by statute. As such, Dominion asserts that the minimum bill is an essential feature of the Shared Solar Program that ensures participating customers pay a fair share of the costs of the electric utility services they utilize, even as they receive bill credits through the Program.

Dominion states that its minimum bill proposal in the instant proceeding is consistent with the methodology and bill components approved by the Commission in prior cases. The Company states there are three general components that comprise the costs of utility infrastructure and services used to provide electric service and administrative costs of the Shared Solar

Program that should be included in the minimum bill: (i) delivery charges, including the basic customer charge; (ii) non-bypassable charges; and (iii) administrative charges.

First, Dominion asserts that the delivery charges component captures the costs of utilizing Company transmission and distribution infrastructure to deliver electricity to customers. For this component, the Company proposes that Shared Solar Program customers pay the same Commission-approved transmission and distribution charges as non-participating customers pay under their principal tariffs since customers will use the electric grid in the same way after they enroll in the Program as they did before enrollment.

Second, Dominion proposes to continue including in the minimum bill certain costs that have been deemed non-bypassable by the Virginia General Assembly, unless a customer has been specifically exempted by statute from having to pay the non-bypassable charge. The Company claims that this treatment of non-bypassable costs prevents cost-shifting to the Company's remaining customers.

Third, Dominion asserts that administrative costs that are incremental costs associated with the utility's administration of the Shared Solar Program should be included in the minimum bill. The Company proposes maintaining the currently approved \$1 per month administrative charge.

The Company also assessed and quantified the benefits of the Shared Solar Program to the electric grid and to the Commonwealth to determine whether, in its opinion, the proposed minimum bill should be reduced as a result of such benefits. Dominion states that the Shared Solar Program provides benefits to the grid for the generation and transmission components of service but does not provide quantifiable benefits for the distribution component of service. With respect to the generation benefits, the Company determined that, since customers enrolled in the Shared Solar Program receive the full value of generation in the bill credit and the minimum bill does not include a generation component, no additional benefit for generation should be included as a further reduction to the minimum bill. However, with respect to the transmission component, the Company concluded that the Program provides quantifiable benefits that have the potential to reduce the minimum bill. Finally, the Company concluded that renewable energy certificates ("RECs") generated from the Shared Solar Program in Phase One of the Program produce no quantifiable

benefits because those RECs are retained by SOs, but that RECs in Phase Two of the Program, if Phase Two is approved, would be transferred to the Company and would therefore result in a quantifiable benefit that should reduce the minimum bill.

For a Phase One residential customer using 1,000 kWh per month on Residential Schedule 1 with a shared solar subscription size of 1,000 kWh, the Company estimates its Proposal would result in a monthly Shared Solar minimum bill of \$70.26.

The Commission entered an Order for Notice and Hearing in this proceeding that, among other things, scheduled public hearings on Dominion's Proposal. A hearing for the receipt of testimony from public witnesses on the Company's Proposal shall be convened telephonically by the Commission at 10 a.m. on October 22, 2025. On or before October 15, 2025, any person desiring to offer testimony as a public witness shall provide to the Commission: (a) your name, and (b) the telephone number that you wish the Commission to call during the hearing to receive your testimony. This information may be provided to the Commission: (i) by filling out a form on the Commission's website at scc.virginia.gov/case-information/webcasting; or (ii) by calling (804) 371-9141 to register. This public witness hearing will be webcast at scc.virginia.gov/case-information/webcasting.

Beginning at 10 a.m. on October 22, 2025, the Commission will telephone sequentially each person who has signed up to testify as provided above.

On October 22, 2025, at 10 a.m., or at the conclusion of the public witness portion of the hearing, whichever is later, in the Commission's second floor courtroom located in the Tyler Building, 1300 East Main Street, Richmond, Virginia 23219, the Commission will convene a hearing to receive testimony and evidence related to the Proposal from the Company, any respondents, and the Commission Staff ("Staff").

To promote administrative efficiency and timely service of filings upon participants, the Commission has directed the electronic filing of testimony and pleadings, unless they contain confidential information, and required electronic service on parties to this proceeding.

An electronic copy of the Company's Proposal may be obtained by submitting a written request to counsel for the Company: Jontille D. Ray, Esquire, McGuireWoods LLP,

Gateway Plaza, 800 East Canal Street, Richmond, Virginia 23219, or jray@mcguirewoods.com. Interested persons may also download unofficial copies of the Proposal and the public versions of other documents filed in this case from the Commission's website: scc.virginia.gov/case-information.

On or before October 15, 2025, any interested person may submit comments on the Proposal by following the instructions found on the Commission's website: scc.virginia.gov/case-information/submit-public-comments. Those unable, as a practical matter, to submit comments electronically may file such comments by U.S. mail to the Clerk of the State Corporation Commission, c/o Document Control Center, P.O. Box 2118, Richmond, Virginia 23218-2118. All such comments shall refer to Case No. PUR-2025-00031.

On or before August 6, 2025, any person or entity wishing to participate as a respondent in this proceeding may do so by filing a notice of participation with the Clerk of the Commission at scc.virginia.gov/clk/efiling. Those unable, as a practical matter, to file a notice of participation electronically may file such notice by U.S. mail to the Clerk of the Commission at the address listed above. Such notice of participation shall include the email addresses of such parties or their counsel, if available. The respondent simultaneously shall serve a copy of the notice of participation on counsel to the Company, any other respondents and Staff electronically as described above. Pursuant to 5 VAC 5-20-80 B, *Participation as a respondent*, of the Commission's Rules of Practice and Procedure, 5 VAC 5-20-10 *et seq.* ("Rules of Practice"), any notice of participation shall set forth: (i) a precise statement of the interest of the respondent; (ii) a statement of the specific action sought to the extent then known; and (iii) the factual and legal basis for the action. Any organization, corporation, or government body participating as a respondent must be represented by counsel as required by 5 VAC 5-20-30, *Counsel*, of the Rules of Practice. All filings shall refer to Case No. PUR-2025-00031. For additional information about participation as a respondent, any person or entity should obtain a copy of the Commission's Order for Notice and Hearing.

On or before September 3, 2025, each respondent may file with the Clerk of the Commission, at scc.virginia.gov/clk/efiling, any testimony and exhibits by which the respondent expects to establish its case. Any respondent unable, as a practical matter, to file testimony and exhibits electronically may file such by U.S. mail to the Clerk of the Commission at the address listed above.

Each witness's testimony shall include a summary not to exceed one page. All testimony and exhibits shall be served electronically on the Staff, the Company, and all other respondents simultaneous with their filing. In all filings, respondents shall comply with the Rules of Practice, as modified herein, including, but not limited to: 5 VAC 5-20-140, *Filing and service*, and 5 VAC 5-20-240, *Prepared testimony and exhibits*. All filings shall refer to Case No. PUR-2025-00031.

Any documents filed in paper form with the Office of the Clerk of the Commission in this docket may use both sides of the paper. In all other respects, except as modified by the Commission's Order for Notice and Hearing, all filings shall comply fully with the requirements of 5 VAC 5-20-150, *Copies and format*, of the Rules of Practice.

The Company's Proposal, the Commission's Rules of Practice, the Commission's Order for Notice and Hearing, and the public versions of other documents filed in the case may be viewed at: scc.virginia.gov/case-information.

VIRGINIA ELECTRIC AND POWER COMPANY

(8) On or before July 9, 2025, the Company shall serve a copy of this Order for Notice and Hearing on the following local officials, to the extent the position exists, in each county, city, and town in which the Company provides service in the Commonwealth of Virginia: the chairman of the board of supervisors of each county; the mayor or manager (or equivalent official) of every city and town; and the county, city, or town attorney. Service shall be made electronically where possible; if electronic service is not possible, service shall be made by either personal delivery or first-class mail to the customary place of business or residence of the person served.

(9) On or before July 23, 2025, the Company shall file proof of the notice and service required by Ordering Paragraphs (7) and (8), including the name, title, address, and electronic mail address (if applicable) of each official served, with the Clerk of the Commission at scc.virginia.gov/clk/efiling.

(10) On or before October 15, 2025, any interested person may submit comments on the Proposal by following the instructions found on the Commission's website:

scc.virginia.gov/case-information/submit-public-comments. Those unable, as a practical matter, to submit comments electronically may file such comments by U.S. mail to the Clerk of the State Corporation Commission, c/o Document Control Center, P.O. Box 2118, Richmond, Virginia 23218-2118. All comments shall refer to Case No. PUR-2025-00031.

(11) On or before August 6, 2025, any person or entity wishing to participate as a respondent in this proceeding may do so by filing a notice of participation with the Clerk of the Commission at scc.virginia.gov/clk/efiling. Those unable, as a practical matter, to file a notice of participation electronically may file such notice by U.S. mail to the Clerk of the Commission at the address listed in Ordering Paragraph (10). Such notice of participation shall include the email addresses of such parties or their counsel, if available. The respondent simultaneously shall serve a copy of the notice of participation on counsel to the Company, any other respondents and Staff as described in Ordering Paragraph (2). Pursuant to 5 VAC 5-20-80 B, *Participation as a respondent*, of the Commission's Rules of Practice, any notice of participation shall set forth: (i) a precise statement of the interest of the respondent; (ii) a statement of the specific action sought to the extent then known; and (iii) the factual and legal basis for the action. Any organization, corporation, or government body participating as a respondent must be represented by counsel as required by 5 VAC 5-20-30, *Counsel*, of the Rules of Practice. All filings shall refer to Case No. PUR-2025-00031.

(12) Within five (5) business days of receipt of a notice of participation as a respondent, the Company shall serve upon the respondent a copy of the Proposal and supporting materials, unless these materials already have been provided to the respondent.

(13) On or before September 3, 2025, each respondent may file with the Clerk of the Commission, at sec.virginia.gov/clk/efiling, any testimony and exhibits by which the respondent expects to establish its case. Any respondent unable, as a practical matter, to file testimony and exhibits electronically may file such by U.S. mail to the Clerk of the Commission at the address listed in Ordering Paragraph (10). Each witness's testimony shall include a summary not to exceed one page. A copy of all testimony and exhibits shall be served on the Staff, the Company, and all other respondents as described in Ordering Paragraph (2). In all filings, respondents shall comply with the Rules of Practice, as modified herein, including, but not limited to: 5 VAC 5-20-140, *Filing and service*, and 5 VAC 5-20-240, *Prepared testimony and exhibits*. All filings shall refer to Case No. PUR-2025-00031.

(14) The Staff shall investigate the Proposal. On or before September 17, 2025, the Staff shall file with the Clerk of the Commission its testimony and exhibits, and each Staff witness's testimony shall include a summary not to exceed one page. The Staff shall serve a copy thereof on counsel to the Company and all respondents as described in Ordering Paragraph (2).

(15) On or before October 1, 2025, Dominion shall file with the Clerk of the Commission any rebuttal testimony and exhibits that it expects to offer, and each rebuttal witness's testimony shall include a summary not to exceed one page. The Company shall serve a copy of its rebuttal testimony and exhibits on the Staff and all respondents as described in Ordering Paragraph (2).

(16) Any documents filed in paper form with the Office of the Clerk of the Commission in this docket may use both sides of the paper. In all other respects, except as modified by Ordering Paragraph (1), all filings shall comply fully with the requirements of 5 VAC 5-20-150, *Copies and format*, of the Commission's Rules of Practice.

(17) The Commission's Rule of Practice 5 VAC 5-20-260, *Interrogatories to parties or requests for production of documents and things*, shall be modified for this proceeding as follows: responses and objections to written interrogatories and requests for production of documents shall be served within seven (7) calendar days after receipt of the same. In addition to the service requirements of 5 VAC 5-20-260 of the Rules of Practice, on the day that copies are filed with the Clerk of the Commission, a copy of the interrogatory or request for production shall be served electronically on the party to whom the interrogatory or request for production is directed or the assigned Staff attorney, if the interrogatory or request for production is directed to the Staff.³⁹ Except as modified herein, discovery shall be in accordance with Part IV of the Commission's Rules of Practice, 5 VAC 5-20-240 *et seq.*

(18) This matter is continued.

A COPY hereof shall be sent electronically by the Clerk of the Commission to all persons on the official Service List in this matter. The Service List is available from the Clerk of the Commission.

³⁹ The assigned Staff attorneys are identified on the Commission's website, scc.virginia.gov/case-information, by clicking "Docket Search," then clicking "Search by Case Information," and entering the case number, PUR-2025-00031, in the appropriate box.

July 17, 2025

AT A REGULAR MEETING OF THE BOARD OF SUPERVISORS OF NOTTOWAY COUNTY, VIRGINIA, HELD AT THE GENERAL DISTRICT COURTHOUSE THEREOF, ON THURSDAY, THE 17TH DAY OF JULY IN THE YEAR OF OUR LORD TWO THOUSAND TWENTY-FIVE AND IN THE 250TH YEAR OF THE COMMONWEALTH:

PRESENT: WILLIAM J. COLLINS, III, CHAIRMAN
DAPHNE V. NORTON, VICE CHAIR
RICHARD H. INGRAM, JR.
JOHN A. ROARK
GEORGE G. TOTH, III
STEVE W. BOWEN, COUNTY ADMINISTRATOR
CATHERINE K. DOUGLASS, COUNTY ATTORNEY

Chairman Collins calls the meeting to order at 7:00 p.m.

Pastor Leroy Bradshaw provides the invocation. Chairman Collins leads everyone in the Pledge of Allegiance to our flag.

Approval of the Agenda: Supervisor Roark moves to approve the agenda. A second is provided by Supervisor Toth. Following a voice vote, the motion carries as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Yes
G. G. Toth	Yes

Approval of the Minutes: Supervisor Roark moves to approve the minutes of the Special Meeting held May 29, 2025. A second is provided by Supervisor Ingram. Following a voice vote, the motion carries as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Yes
G. G. Toth	Yes

**** Employee Recognitions **** Chairman Collins recognizes the following employees who have reached milestones in their County employment.

Congratulations with recognition and a 5-Year Certificate (none present):

Patricia Akers - Lodge Housekeeper
Justin Mims - Assistant Landfill Operations Manager
Lemuel Bowden, Sr. - Convenience Site Attendant
Michael Hart - Convenience Site Attendant
Raymond Perkinson - Convenience Site Attendant

Congratulations with recognition and a 20-Year Plaque:

Susan Tucker - Human Resource Coordinator/E911 Clerk/GIS Tech

Chairman Collins presents Ms. Tucker with a plaque, and the Board members and Administrator Bowen extend their thanks.

Chairman Collins begins the Delegations from the Public.

1 – Richard Dykeman: Is concerned about the Nottoway County Emergency Squad's funding and audit. He presents a copy of the 2021 Fire & EMS Study and notes that problems outlined in the report are still an issue. He also speaks to problems with the ongoing construction at 723/460 and its associated detour.

2 – Clinton Jefferson: Is a resident and asks if VDOT would consider paving Clark Road. He has been told the traffic count is too low to qualify for improvements. Administrator Bowen suggests the County consider adding it to the Six Year Plan.

3 – Sonny Abbott: Thanks Gregg Zody for the map of LRA property discussed at the June meeting regarding a possible purchase by the Town of Blackstone. He questions the County's listing property and planning sales before the public knows a sale is pending. He asks why the \$5.2 million LRA CD cannot be used to make repairs at Pickett Park. He notes corrections are needed in the Treasurer's investment report. He asks if all money on deposit is being reported to the Board as required in State Code Section 58.1-3160.

Supervisor Toth notes the Town had suggested the purchase area was roughly 72 acres, and the proposal was for \$9,000 per acre. The Town of Blackstone will have a survey done, so acreage will be known at the time of sale.

Having been properly advertised and this date set for a Public Hearing, the Board hears the following.

1 – Building Permit Fees Increase: Nicholas Bowles, Building Official, presents the proposed building permit fee increases. The increase was to address the move of the Building Permit Technician position under the Building Department. The proposed fees were derived from a comparison with surrounding localities. Other proposed changes include no longer using universal permits and having a fee for starting work without a permit.

Type of Permit	Proposed	Current
Residential New	\$150 + \$0.25/ft ²	\$150 + \$0.10/ft ²
Relocation & Renovation*	\$150 + \$10 per k	\$180 + \$7.5 per K
Later Addition (residential)	\$60 + \$0.25/ft ²	\$60 + \$0.10/ft ²
Churches	\$120 + \$0.25/ft ²	\$120 + \$0.10/ft ²
Commercial New	\$240 + \$0.25/ft ²	\$240 + \$0.10/ft ²
Renovation*	\$240 + \$10 per K	\$180 + \$7.50 per K
Later Addition (Commercial)	\$240 + \$0.25/ft ²	\$240 + \$0.10/ft ²
Renovation*	See Commercial and Residential	\$180 + \$7.50 per 1K
Multi-Family/ Duplex	\$240 + \$0.25/ft ²	\$240 + \$0.10 / ft ²
Trade & Solar (Commercial)	\$100 + 1% of contract	\$60 + \$6 per \$1K
Asbestos Remediation (Commercial)	\$100 + 1% of contract	\$60 + \$6 per \$1K
Tank Removal/Installation	\$100 + 1% of contract	\$60 + \$6 per \$1K
Amusement Devices	\$100 + \$10 per \$1000	\$60 + \$6 per \$1K
Tents & Signs (Commercial)	\$100 + 1% of cost	\$60 + \$6 per \$1K
Swimming Pools	\$100 + \$0.25/ft ²	\$90 + \$0.8/ft ²
Re-issue of Certificate of Occupancy	\$50	N/A
Starting Work Without Permit	\$250	N/A

Administrator Bowen clarifies that moving away from a universal permit means a contractor who builds a house will need a permit and that each trade will need a separate permit.

Chairman Collins reads the newspaper advertisement for this public hearing. Supervisor Roark moves to open Public Hearing on the Building Permit Fee Increases. A second is provided by Supervisor Toth. Following a voice vote, the motion carries as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Yes
G. G. Toth	Yes

1 – Shawn Haney: Appreciates the idea of a fee increase to ensure proper work is being performed but questions if an increase would solve the issue. If a general contractor chooses to use an unlicensed tradesman who does poor work, the building inspector would catch that during an inspection and the homeowner would take up the issue with the general contractor. He asks if a licensed tradesman performs poorly, will the homeowner come to the County to rectify the issue rather than to a general contractor entrusted with overseeing the tradesman?

With no one else wishing to speak either for or against, Supervisor Roark moves to close the Public Hearing. A second is provided by Supervisor Toth. Following a voice vote, the motion to close carries as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Yes
G. G. Toth	Yes

Supervisor Roark asks the projected revenue and if that revenue would reduce taxes. Mr. Bowles estimates an additional \$36,000 in revenue. Administrator Bowen adds that would be the amount of reduction from the general fund.

Vice Chair Norton moves to approve the increase in fees. A second is provided by Supervisor Ingram. Following a roll call vote, the motion to approve the fee increase passes 3-2 as follows.

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Nay
G. G. Toth	Nay

2 – Special Exception – Sylvester and Mildred Green: Gregg Zody presents the Green's request to remove the existing residence and replace it with a doublewide manufactured home at 253 Three Oaks Road, Nottoway, tax map # 31-86, approximately two acres, zoned Conservation. Certified notifications were sent to adjacent property owners, it was advertised for two weeks, and staff has received no comments regarding the application. There are four inoperable vehicles on site, and their removal is condition #5 in the packet. At the June 17th meeting, the Planning Commission recommended approval with a vote of 6-0. Mr. Zody notes that there will be no Certificate of Occupancy issued until those vehicles are removed

Supervisor Roark moves to open the Public Hearing for the Special Exception for Sylvester and Mildred Green. A second is provided by Supervisor Toth. Following a voice vote, the motion carries as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Yes
G. G. Toth	Yes

Mr. Zody introduces the Board to the Greens who are present tonight.

With no one wishing to speak either for or against, Supervisor Roark moves to close the Public Hearing. A second is provided by Supervisor Toth. Following a voice vote, the motion to close carries as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Yes
G. G. Toth	Yes

Supervisor Toth moves to approve the Special Exception to remove the house and place a manufactured home on the tax map # 31-86, including # 31-87 as mentioned. A second is provided by Supervisor Roark. Following a voice vote, the motion to approve carries as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Yes
G. G. Toth	Yes

3 – Special Exception – Barry and Nola Johnson: Gregg Zody presents the Johnson’s Special Exception request for placement of a manufactured home on tax map # 50-66, approximately 2.162 acres, near Brunswick Road at Mill Road, and is zoned Conservation. There is a cemetery onsite. Staff recommends approval with conditions shown in the package; Planning Commissioner Kirby Woolfolk suggested an additional condition specific to protecting the cemetery. State Code speaks to accessing a private cemetery. At the July 15th meeting, the Planning Commission recommended approval with a 6-0 vote. No citizens spoke at the Planning Commission’s Public Hearing, and no other comments were received until Clarence Hawkes spoke with him today.

Supervisor Roark moves to open the Public Hearing for the Johnson’s Special Exception request. A second is provided by Supervisor Toth. Following a voice vote, the motion carries as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Yes
G. G. Toth	Yes

1 – Clarence Hawkes, adjacent property owner: Mentions that Mr. Zody has provided him with documentation since they spoke. His concern is protection of the cemetery as it was established before the Civil War with the most recent burial in the early 2000s. He does not want access blocked or have anything built close to it as it is historical.

2 – Barry and Nola Johnson: Speak to the matter. It is well marked, and they will not disturb, move, or add to the cemetery.

Supervisor Toth moves to close the Public Hearing. A second is provided by Supervisor Roark. Following a voice vote, the motion to close carries as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Yes
G. G. Toth	Yes

Supervisor Ingram questions if Mr. Hawkes is satisfied with the Johnson’s response. Mr. Hawkes is agreeable and does not wish to have access blocked to the cemetery. Having heard this, Supervisor Roark moves to approve the Special Exception for Barry and Nola Johnson on tax map #50-66. A second is provided by Supervisor Toth. Following a voice vote, the motion to approve carries as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Yes
G. G. Toth	Yes

Mr. Zody states that Mr. Woolfolk, Planning Commission, mentioned protecting that area, in line with State Code. Chairman Collins references the Code of Virginia Section 57-27.1 that addresses rights to access cemeteries on private property.

4 – Rezoning – K. Shawn and Katherine S. Haney: The Haney’s property, 884 Inverness Road, Burkeville, tax map #17-93 is currently split zoned (RR and C-1), and they seek to rezone the entire parcel to Conservation. Its primary use is agriculture which is allowed in Conservation-zoned districts, not Rural Residential. Two adjacent property owners contacted Mr. Zody regarding the application. The Planning Commission voted to approve 5-0-1 with Jeff LaVelle abstaining due to employing the applicants’ son.

Supervisor Toth questions the purpose of the entire deed being included in tonight’s package. Mr. Zody states it is a requirement. Supervisor Ingram adds that the property is in the National Trust for Historic Preservation that has stipulations regarding usage.

Supervisor Roark moves to open the Public Hearing. A second is provided by Supervisor Toth. Following a voice vote, the motion carries as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Yes
G. G. Toth	Yes

1 – Tom McIntyre, neighbor: Notes the applicant plans to establish a solar operation on the property. He and his neighbors are concerned as to appearance and would like to see a drawing that would give an idea.

2 – Debbie Abernathy, neighbor: Provides the history of the property and its preservation easements. The previous owner gifted it to the National Trust to preserve the land’s integrity for generations, and rezoning would not be in line with this gift.

3 – Shawn Haney, applicant: States this is a zoning issue because his property is currently zoned Rural Residential which does not allow farming by right whereas a Conservation zoning does.

Supervisor Roark moves to close the Public Hearing. A second is provided by Supervisor Toth. Following a voice vote, the motion to close carries as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Yes
G. G. Toth	Yes

Supervisor Ingram has received several phone calls with concerns about the Haney’s next step following this rezoning. Discussion by Board members follows. Vice Chair Norton moves to approve the rezoning of the entire site, tax parcel # 17-93 to Conservation. A second is provided by Supervisor Roark. Following a voice vote, the motion to approve carries as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Yes
G. G. Toth	Yes

5 – Zoning Text Amendments (3 separate votes)

Mr. Zody presents the following text amendments.

- a. Add definition to Article 6. Definitions, Section 6-1-2 List of Definitions:

Government Services: Governmental offices providing administrative, judicial, clerical or public contact services that deal directly with citizens. Typical uses include federal, state, county, and city offices.

The following zoning districts shall be amended to include government services as a permitted use:

- Division 1 Agriculture District (A-1), Section 2-1-3 – Permitted Uses
- Division 2 Conservation District (C-1), Section 2-2-3 – Permitted Uses
- Division 3 Rural Residential District (RR), Section 2-3-3 – Permitted Uses
- Division 4 Urban Residential District (UR), Section 2-4-3 – Permitted Uses
- Division 5 General Business District (GB), Section 2-5-3 – Permitted Uses
- Division 6 Light Industrial District (LI), Section 2-6-3 – Permitted Uses
- Division 7 General District (GI), Section 2-7-3 – Permitted Uses

The Planning Commission heard this matter and gave unanimous approval at its May 20th meeting but recommended it be by Special Exception request for transparency.

Supervisor Roark moves to open the Public Hearing for a text amendment to add Government Services to the Zoning Ordinance. A second is provided by Supervisor Toth. Following a voice vote, the motion carries as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Yes
G. G. Toth	Yes

With no one wishing to speak either for or against, Supervisor Toth moves to close the Public Hearing. A second is provided by Supervisor Roark. Following a voice vote, the motion to close carries as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Yes
G. G. Toth	Yes

Supervisor Roark moves to approve the addition of Government Services as presented. A second is provided by Supervisor Toth. Following a voice vote, the motion carries as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Yes
G. G. Toth	Yes

- b. A zoning ordinance to amend the following Sections of Article 2, Divisions 5-7 (Base Districts Regulations Generally) and Article 6 (Definitions) to add the use of **Data Center** to the definition as a use permitted by special exception in the General Business, Light Industrial and General Industrial Districts:

Section 6-1-2 Definitions. To add the definition of a “Data Center” as a permitted use in the following zoning districts;

- Section 2-5-4 General Business – Uses Permitted by Special Exception (as provided in Article 5);
- Section 2-6-4 Light Industrial – Uses Permitted by Special Exception (as provided in Article 5); and
- Section 2-7-4 General Industrial – Uses Permitted by Special Exception (as provided in Article 5).

Mr. Zody explains that in recent economic development discussions, it came to light that the County's Zoning Ordinance does not include a provision for data centers. The Planning Commission having rejected his original definition to the Planning Commission in May, he presented and received 6-0 vote for approval of a definition as follows:

Computer equipment and peripherals used in a data center. For purposes of this subdivision, "data center" means a facility whose primary services are the storage, management, and processing of digital data and is used to house (i) computer and network systems, including associated components such as servers, network equipment and appliances, telecommunications, and data storage systems; (ii) systems for monitoring and managing infrastructure performance; (iii) equipment used for the transformation, transmission, distribution, or management of at least one megawatt of capacity of electrical power and cooling, including substations, uninterruptible power supply systems, all electrical plant equipment, and associated air handlers; (iv) Internet-related equipment and services; (v) data communications connections; (vi) environmental controls; (vii) fire protection systems; and (viii) security systems and services;

Supervisor Roark moves to open the Public Hearing. A second is provided by Supervisor Toth. Following a voice vote, the motion carries as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Yes
G. G. Toth	Yes

With no one wishing to speak either for or against, Supervisor Roark moves to close the Public Hearing. A second is provided by Supervisor Toth. Following a voice vote, the motion to close carries as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Yes
G. G. Toth	Yes

Supervisor Roark moves to approve adding Data Center to Nottoway County's Zoning Ordinance. A second is provided by Supervisor Toth. Following a voice vote, the motion carries as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Yes
G. G. Toth	Yes

- c. Duplex
A zoning ordinance to amend the following Section of Article 2, Division 1 (Base Districts Regulations Generally) and remove the use of "Duplex":

Sec. 2-1-4-27 – Uses Permitted by Special Exception (as provided in Article 5)

Mr. Zody notes that on May 20th the Planning Commission voted 8-0 to delete "Duplex" from the Agriculture zoning.

Supervisor Toth moves to open the Public Hearing. A second is provided by Supervisor Roark. Following a voice vote, the motion carries as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes

J. A. Roark	Yes
G. G. Toth	Yes

With no one wishing to speak either for or against, Supervisor Toth moves to close the Public Hearing. A second is provided by Supervisor Roark. Following a voice vote, the motion to close carries as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Yes
G. G. Toth	Yes

Supervisor Toth moves to remove the use of “Duplex” from Sec. 2-1-4-27 – Uses Permitted by Special Exception (as provided in Article 5). A second is provided by Supervisor Roark. Following a voice vote, the motion carries as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Yes
G. G. Toth	Yes

The Board is introduced to Alex McCoy, the new Executive Director of the Virginia’s Heartland Regional Economic Development Alliance (VHREDA). Mr. McCoy outlines his experience in rural economic development and wants to make sure his work with VHREDA considers Nottoway’s goals. He is scheduled to be at next week’s Economic Development Committee meeting with a more formal presentation.

The Board receives the following Department reports:

1 –Virginia Department of Transportation: Nottoway Area Headquarters maintenance report for June 2025. Aaron French, Assistant Resident Engineer, reports that phase 3 of the 723/460 R-cut construction is in progress, and the detour is scheduled to be removed by the second week of August. Weather has extended the Little Creek Road culvert cleanup project. Darvills Road roundabout preconstruction meeting was held. Crystal Lake Road Rural Rustic project is under construction. Jonesboro Road is next in collaboration with the South Hill Residency for Cedar Creek Road. Rumble strips are to be installed on 460 starting July 28th.

2 – Solid Waste: June 2025 Nottoway County Sanitary Landfill Waste Report: received an average of 58.57 tons of waste per day.

3 – Building Inspection: June 2025 report; 44 building permits issued for \$9,439.83 in permit fees and \$1,479,110.50 in construction value; 116 inspections performed. Nicholas Bowles, Building Official, reminds citizens the towns have adopted the property maintenance code which allows him to assist in tenant/landlord issues. He states there have been several accidental pool drownings of children in Virginia this year and explains that swimming pools are regulated under the building Code, reminding citizens that a permit is required, in part, to ensure safety measures are in place to prevent such tragedies.

4 – Animal Control: June 2025 report; 144 animal control calls; 0 summons issued, 2 convictions with 1 dismissed; 5 compliance notifications issued; 1 dog held over 40 days (in foster care).

Vice Chairman Norton tells of an excessively aggressive dog that a citizen recently reported to Dispatch. Administrator Bowen and the Sheriff will review the report and follow up with Animal Control and Dispatch regarding protocol.

Administrator Bowen explains a veterinarian bill that is listed in tonight’s consent items. He has been told the vet makes the determination on treatment, the County pays the bill.

5 – Piedmont Health District: No report provided.

6 – Nottoway County Public Library: No report provided.

7 – Nottoway County School Board: Heather Maier reports on behalf of Dr. Marcia Martin who could not attend. They are preparing for schools opening and are reviewing their budget process. She notes their salaries are some of the lowest in the region now and expresses concern about a delay in federal allocation of some title funds which could cause programs to be lost. Summer school is finished. Convocation is Friday, August 15th.

8 – Social Services: No report provided.

9 – Planning & Economic Development: Planning and Economic Development Monthly Update for June 2025. Mr. Zody is present but adds nothing further.

10 – Emergency Services: Emergency Services Coordinator's Report for July 2025. Fire & EMS Working Group Planning Meeting Agenda for June 3, 2025. Mr. Hyde reports that updates are underway to bring FAST-C into the 911 addressing system. He speaks to an upcoming ISO (Insurance Services Office) fire protection survey which could help citizens by lowering home insurance premiums. AED has been installed at the County office in Blackstone. Mr. Hyde offered AED, first aid, and CPR training for County employees. Work is ongoing on the radio communications project. The flood gauges performed well during recent storms.

Chairman Collins notes that Chris Page, Blackstone Chamber of Commerce, thanks Mr. Hyde for his work on the recent successful fireworks programs. Mr. Hyde says it was a team effort with VDOT, the Chamber, Towns, law enforcement, and emergency services.

11 – Piedmont Regional Jail Authority: Chairman Collins reports a reduction to eleven in the number of VCBR residents at Piedmont Regional Jail. State representatives continue to work on Nottoway's behalf on the VCBR issues.

Administrator Bowen reports that PRJ inmates recently painted over graffiti in Crewe.

12 – Pickett Park: Lease Actions Income Report dated July 10, 2025. Officer's Club Income Report dated July 10, 2025.

Reports, requests, and recommendations of Constitutional Officers:

1 – Jane L. Brown, Clerk: No report provided.

2 – Robert L. Jones, Sheriff: Michelle Graham reports the Total Response/PowerPhone project is 50% finished with a go live date of mid-September. Applications are coming in for the open Director's position. The Dispatch Consultant project of compiling protocols and procedures will begin soon. The 911 refresh was quoted higher than expected and should be partially covered by grant funds. The Virginia State Police is changing vendors for its live scan equipment which affects what the Sheriff's Office uses; the increase will need to be budgeted for in the next couple of fiscal years.

Vice Chair Norton was shot at recently and is curious if there has been an increase in gun violence in the area. The Sheriff was unaware she was involved in an incident. Guns are easy to obtain, and the Sheriff's Office does work with the community on the issue.

3 – Tammie A. Raiford, Treasurer: Reports included in tonight's package.

4 – Christy A. Hudson, Commissioner of the Revenue: Volunteer incentives report is in the package. Chairman Collins would like to discuss that at the next worksession.

5 – Leanne Watrous, Commonwealth's Attorney: Case reports in the package.

The Board considers the following unfinished business.

1a – Animal Shelter: Supervisor Ingram was unable to attend the last meeting but suggests CARES could be interested in helping with the previously-mentioned high vet bills. There is an upcoming project meeting, but progress has been delayed due to weather.

1c – Broadband: Mr. Zody states that Cabinet 4 is 55% complete per RiverStreet.

1e – Courthouse PPEA Update: The County is in the 45-day window for submissions. He has been contacted by another company. Ms. Douglass states the County went with PPEA over an RFP for efficiency and to meet the judges' deadline. Chairman Collins notes the financial savings realized by proceeding via PPEA.

The Board considers the following new business:

1 – Aviation Industrial Park, Blackstone: The Board has not received a contract. The Blackstone Town Council should see it Monday, and then it will come to the Board of Supervisors. It will go to Ms. Douglass for review.

2 – BZA Recommendations: Mr. Zody notes there are two vacancies. Rick Payne, District 3, has resigned, and Thomas Harold Gregory, District 2, has declined reappointment. Mr. McDaniel, current Chairman, was recently reappointed. It is not required but customary to appoint by District.

Vice Chair Norton recommends Chase Guy for District 3. Supervisor Ingram moves to approve the recommendation. A second is provided by Supervisor Toth. Following a voice vote, the motion carries as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Yes
G. G. Toth	Yes

Supervisor Roark recommends Clyde Rothgeb for District 2. Supervisor Toth moves to approve the recommendation. A second is provided by Supervisor Roark. Following a voice vote, the motion carries as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Yes
G. G. Toth	Yes

3 – Planning Commission Appointment: There is a letter in tonight's package introducing George Kite. Supervisor Roark moves to approve Mr. Kite for the Planning Commission. A second is provided by Supervisor Ingram. Following a voice vote, the motion carries as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Yes
G. G. Toth	Yes

4 – Plat Approval – Lavelle: Mr. Lavelle turned in a revised plat, but Mr. Zody has not received approval from the Health Department or VDOT. Chairman Collins suggests hearing this at the next worksession if the approvals have been received.

The Board considers the following Consent Items.

1 – June Expenditures Report

2 – Budget Adjustment – Sheriff’s Office	\$31,207.00
3 – Budget Adjustment – Sheriff’s Office	\$4,000.00
4 – Budget Adjustment – Sheriff’s Office	\$3,600.00

Supervisor moves to approve the Consent Items. A second is provided by Supervisor Ingram. Chairman Collins notes the Financial Consultant submitted an invoice for budget work for \$7,500. Following a voice vote, the motion carries as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Yes
G. G. Toth	Yes

The following information items are presented in the package:

- 1 – CRC – June 2025 Items of Interest
- 2 – Burkeville Volunteer Fire Department – Call Report for June 2025
- 3 – Town of Crewe – Water Notice
- 4 – NCPS Convocation Invitation
- 5 – VHREDA Meet & Greet – Alex McCoy, Executive Director
- 6 – SPCA – Donation Thank You
- 7 – Dominion Energy – (2) Orders/Application (full docs available in Co. Admin.)

Administrator Bowen draws attention to L-5, the upcoming VHREDA Meet & Greet with Alex McCoy, being held at the new Longwood SEED building.

Chairman Collins reminds the Board of the invitation to the School’s Convocation and parking lot party set for Friday, August 15, 2025.

Administrator Bowen, per the Finance Committee, has set a meeting for August 28th with the Treasurer, Dr. Martin, and Heather Maier regarding financial processes. He is expecting more PPEA proposals. Lastly, the Nottoway County Emergency Squad changed its bylaws to include Supervisors Roark and Toth and Mr. Hyde.

Comments from members of the Board.

Vice Chair Norton provides an update from Crewe Manager Miskovic regarding updating water line easements for infrastructure improvements.

Supervisor Ingram proposes having state representatives research Nottoway County having a local option, one-cent sales tax for EMS. The issue is statewide so could gain traction, but it would have to go before the General Assembly.

Supervisor Roark attended an NCES meeting and believes the County is headed towards a contract with the Squad.

Supervisor Toth felt the NCES meeting was productive and agrees a contract may be forthcoming. He would suggest citizens bring their concerns to the Board but agencies should work out their differences among themselves.

Chairman Collins appreciates the good citizen turnout tonight. He invites additional PPEA proposals to provide more options for the County.

Vice Chair Norton moves that the Board of Supervisors of Nottoway County, Virginia, adjourn into closed meeting pursuant to *Code of Virginia* § 2.2-3711 (A)(1) Discussion, consideration, or interviews of prospective candidates for employment; assignment, appointment, promotion, performance, demotion, salaries, disciplining, or resignation of specific public officers, appointees, or employees of any public body; specifically relating to personnel matters now pending in County Administration. A second is provided by Supervisor Roark. Following a voice vote, the motion carries as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Yes
G. G. Toth	Yes

The Board enters Closed Meeting at 9:43 p.m. The Board reconvenes in Open Session at 10:18 p.m.

Supervisor Ingram moves to certify as follows:

WHEREAS, the Board of Supervisors of Nottoway County, Virginia, has convened a closed meeting on this date pursuant to an affirmative recorded vote and in accordance with the provisions of the Virginia Freedom of Information Act; and,

WHEREAS, §2.2-3712 (D) of the Code of Virginia requires a certification by this Board of Supervisors that such closed meeting was conducted in conformity with Virginia Law;

NOW, THEREFORE, BE IT RESOLVED that the Board of Supervisors of Nottoway County, Virginia, hereby certifies that, to the best of each member's knowledge, (i) only public business matters lawfully exempted from open meeting requirements by Virginia Law were discussed in the closed meeting to which this certification resolution applies, and (ii) only such public business matters as were identified in the motion convening the closed meeting were heard, discussed, or considered by the Board of Supervisors, and (iii) no action was taken in the closed meeting regarding the items discussed.

A second is provided by Supervisor Roark. Response to a roll call vote as follows:

W. J. Collins	I Certify
D. V. Norton	I Certify
R. H. Ingram	I Certify
J. A. Roark	I Certify
G. G. Toth	I Certify

Having no further business, Supervisor Roark moves to adjourn. A second is provided by Supervisor Toth. Following a voice vote, the motion carries as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Yes
G. G. Toth	Yes

Chairman Collins adjourns the meeting at 10:19 p.m.



Chairman

Clerk



Nottoway County Board of Supervisors

July 17, 2025, 7:00 p.m.

Nottoway County General District Courtroom
328 W. Courthouse Road, Nottoway, VA 23955

AGENDA

A. Welcome

Call to Order
Invocation
Pledge of Allegiance

Chairman Collins

B. Approval of Agenda

C. Approval of Minutes

Special Meeting held May 29, 2025;

** Employee Recognitions **

D. Delegations from the Public

E. Public Hearings

1. Building Permit Fees Increase
2. Special Exception – Sylvester and Mildred Green
3. Special Exception – Barry and Nola Johnson
4. Rezoning – K. Shawn and Katherine S. Haney
5. Zoning Text Amendments (3 separate votes)
 - a. Government Services
 - b. Data Center
 - c. Duplex

F. Presentations

1. Introduction of Alex McCoy, Director, VHREDA

G. Department Reports

- | | |
|--|---|
| 1. Virginia Department of Transportation | Aaron French, Asst. Residency Administrator |
| 2. Solid Waste | Gary Easter, Landfill Supervisor |
| 3. Building Inspections | Nicholas Bowles, Building Official |
| 4. Animal Control | Sheila Estes, Senior Animal Control Officer |
| 5. Piedmont Health District | Maria Almond, District Health Director |
| 6. Nottoway County Public Library | Jacqueline Zataweski, Library Director |
| 7. Nottoway County School Board | Marcia Martin, Supt./Sonny Abbott, Chairman |
| 8. Social Services | Shannon Reed, Director |
| 9. Planning and Economic Development | Gregg Zody, Planning & Econ. Dev. Director |
| 10. Emergency Services | Buddy Hyde, Emergency Services Coordinator |
| 11. Piedmont Regional Jail Authority | Chairman Collins |
| 12. Pickett Park | Administrator Bowen |

H. Constitutional Officers Reports and Comments

1. Jane Brown, Circuit Court Clerk
2. Robert Jones, Sheriff
3. Tammie Raiford, Treasurer
4. Christy Hudson, Commissioner of the Revenue
5. Leanne Watrous, Commonwealth's Attorney

I. Unfinished Business

- | | |
|--|--|
| 1. Ongoing Project and Committee Reports | Board of Supervisors and Administrator Bowen |
| a. Animal Shelter | Supervisor Ingram/Administrator Bowen |
| b. Dispatching | Supervisor Roark/Supervisor Toth |
| c. Broadband | Gregg Zody/Administrator Bowen |
| d. Public Safety Radio Project | Chairman Collins/Supervisor Toth |
| e. Courthouse PPEA Update | Administrator Bowen |
| f. Committee Reports | Board of Supervisors |

J. New Business

- | | |
|---|--|
| 1. Aviation Industrial Park, Blackstone | |
| 2. BZA Recommendations | Gregg Zody, Planning & Econ. Dev. Director |
| 3. Planning Commission Appointment | Gregg Zody, Planning & Econ. Dev. Director |
| 4. Plat Approval – Lavelle | Gregg Zody, Planning & Econ. Dev. Director |

K. Consent Items

Motion to Accept Recommendations or Amend Consent Agenda for Discussion of any Particular Item

- | | |
|---|-------------|
| 1. June Expenditures – All Funds | |
| 2. Budget Adjustment – Sheriff's Office | \$31,207.00 |
| 3. Budget Adjustment – Sheriff's Office | \$4,000.00 |
| 4. Budget Adjustment – Sheriff's Office | \$3,600.00 |

L. Correspondence/Information Items

1. CRC – June 2025 Items of Interest
2. Burkeville Volunteer Fire Department – Call Report for June 2025
3. Town of Crewe – Water Notice
4. NCPS Convocation Invitation
5. VHREDA Meet & Greet – Alex McCoy, Executive Director
6. SPCA – Donation Thank You
7. Dominion Energy – (2) Orders/Application (full documents available in County Administration)

M. County Administrator Report

N. Comments from Members of the Board

Vice Chairman Norton
Supervisor Ingram
Supervisor Roark
Supervisor Toth
Chairman Collins

O. Closed Meeting

I move that the Board of Supervisors of Nottoway County, Virginia, adjourn into closed meeting pursuant to *Code of Virginia* § 2.2-3711 (A)(1) Discussion, consideration, or interviews of prospective candidates for employment; assignment, appointment, promotion, performance, demotion, salaries, disciplining, or resignation of specific public officers, appointees, or employees of any public body; specifically relating to personnel matters now pending in County Administration.

Reconvene in Open Meeting, Certification of Closed, and Action Items, if any

Motion to Adjourn



Nottoway County Board of Supervisors

Worksession - August 14, 2025, 7:00 p.m.

Emergency Operations Center

207 W. Courthouse Road, Nottoway, VA 23955

AGENDA

- 1. Welcome**
Call to Order
Invocation
Pledge of Allegiance
- 2. Approval of Agenda**
- 3. Future Financial Concerns - VML/VACo Finance**
Robert Lauterberg, Managing Director
Scott Heleniak, Deputy Director
- 4. Rocky Ford Solar Project**
Bobbi Rodriguez, Ampliform
- 5. Aviation Industrial Park, Blackstone – Contract Changes**
Administrator Bowen/Manager Philip V.
- 6. Tax Incentives for Fire/EMS Volunteers**
Christy Hudson, Commissioner (by phone)
- 7. Finance Discussion**
Vice Chair Norton/Supervisor Ingram
- 8. Fire Tax Levy Clarification**
Administrator Bowen/Buddy Hyde
- 9. Courthouse Discussion**
Supervisor Roark
- 10. CRC Courthouse Grant Discussion**
Chairman Collins
- 11. Future Landfill Development**
Supervisor Roark
- 12. ADA Policy and Grievance Procedure**
Administrator Bowen
- 13. Comments from Members of the Board**
Vice Chair Norton
Supervisor Ingram
Supervisor Roark
Supervisor Toth
Chairman Collins

****NOTICE****

Group photo of the Board at the regular meeting Thursday, August 21, 2025.

Motion to Adjourn



Nottoway County Board of Supervisors

Worksession - August 14, 2025, 7:00 p.m.

Emergency Operations Center

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Vice Chair Norton
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Supervisor Roark
Supervisor Toth
Chairman Collins

****NOTICE****

Group photo of the Board at the regular meeting Thursday, August 21, 2025.

Motion to Adjourn

PURCHASE AGREEMENT

THIS PURCHASE AGREEMENT (the "Agreement") is made this ____ day of _____, 2025, between, **NOTTOWAY COUNTY, VIRGINIA**, a political subdivision of the Commonwealth of Virginia ("County"), and the **TOWN OF BLACKSTONE, VIRGINIA**, a political subdivision of the Commonwealth of Virginia ("Town"). ~~The County and Town are referred to herein collectively as the "Parties" or individually as a "Party."~~

RECITALS

A. The County is the owner in fee simple absolute of certain real property, together with all improvements thereon and all rights and appurtenances thereunto pertaining, with an address of _____, and further identified as Nottoway County Tax Map Number(s) _____ (the "**Property**").

B. The Town desires to purchase and the County desires to sell the Property in accordance with the terms and conditions of this Agreement.

C. These recitals are incorporated by this reference into this Agreement.

NOW, THEREFORE, in consideration of the purchase price and the mutual covenants and conditions contained herein, the parties agree as follows:

1. **SALE**. The County agrees to sell and the Town agrees to purchase the Property, together with all easements, rights and appurtenances thereto, all buildings and improvements now located thereon, and **all of County's right, title and interest in all public ways adjoining same.**

2. **PRICE**. The purchase price (the "Purchase Price") for the Property is NINE THOUSAND and 00/100 DOLLARS (\$9,000.00) PER ACRE, which shall be paid at closing. The final amount shall be determined during the Due Diligence period as provided in paragraph ____ below, following a survey of the Property to determine actual acreage. The final purchase price will be set forth in a written addendum to this Agreement to be signed by both Parties.

3. **CLOSING**. Closing will take place at ____ [insert address of closing] ____, on or before ____ [date of closing] ____, or sooner if the conditions precedent to Closing are satisfied. Closing shall occur no later than Sixty (60) days after the end of the Due Diligence period.

4. **RIGHT OF ENTRY**. The Town and the Town's authorized representatives may, at any reasonable time, and after giving reasonable notice to the County, enter upon the Property to investigate such matters as the Town deems material to the value of the Property and its suitability for the Town's intended uses, which may include inspections, appraisals, surveys, including the establishment of survey lines and putting up markers and driving stubs and stakes, soil borings, environmental tests and reports, site analysis, engineering studies, and locating existing rights of way, easements and utilities. The Town will exercise this right of entry in such a way so as to not cause unreasonable damage to the Property, and, in the event that the Property does not sell, pursuant to the

terms of this Agreement, agrees to ~~reasonably~~ repair any damage caused to the Property resulting from Town's or Town's representative's actions related to the investigation of the Property.

5. DUE DILIGENCE: The Town shall have six (6) months ^{[[CD1]]} from the date first above written (the "Effective Date") to perform necessary due diligence, to allow for any necessary rezoning of the Property, and for the Town to determine whether the Property is otherwise suitable for the Town's intended use (the "Due Diligence Period"). The Town shall have the option to extend the Due Diligence Period ~~may be extended~~ for an additional ninety (90) days. The Town shall exercise the extension by written notice to the County prior to expiration of the original term. The results of said Due Diligence Period are to be satisfactory to the Town at the Town's sole discretion. If the results of the Due Diligence Period are not satisfactory to the Town, the Town shall have the option, at its sole discretion, to terminate this Agreement. In the event the Town terminates the Agreement under this provision, it shall not constitute a default of this Agreement. During the Due Diligence Period, the Town, its agents, employees, representatives, and contractors, at Town's sole cost and expense, may perform such tests, inspections, and examinations of the Property as the Town deems advisable, including without limitation investigations with regard to title, physical condition, environmental matters, matters of survey, flood plain, utilities availability, zoning and building code, and other applicable governmental requirements, financing requirements, and development requirements. The County shall grant the Town, its agents, or assigns free access to the Property for such purposes.

6. CONVEYANCE.

a. Deed. The County agrees to convey the Property to the Town by general special warranty deed, ~~with modern English covenants of title~~, free and clear of all encumbrances, tenancies, and liens (for taxes or otherwise), except as may otherwise be provided in this Agreement, subject to applicable easements and restrictive covenants of record not adversely affecting the use of the Property for any purpose, or rendering title unmarketable.

b. Possession. Possession of the Property shall be given to Town at Closing, except that Town shall have access to the Property for the purposes specified in paragraph 5.

c. Closing Costs. Except as otherwise set forth in this Agreement, County shall pay any grantor's tax, its own attorney's fees, and other costs normally paid by a County-Seller in similar transactions, and will pay the cost of preparing the deed. Town will pay all other costs and taxes in connection with recordation of the deed, its own attorney's fees, and other costs normally paid by a Town-Purchaser in similar transactions.

d. Prorations. All rents, interest, taxes, insurance premiums, utility bills, fuel oil, and other items of income or expense for the Property, shall be prorated as of the date of Closing.

7. COUNTY'S AND TOWN'S DOCUMENTATION. To the extent that any of the following items exist and are in the possession of the County and can be located through a reasonable search, County agrees to furnish to Town, within ten (10) days from the date hereof, any and all surveys, topographical maps, title reports, leases and amendments thereto, environmental assessments, and any notices or correspondence received from a local, state or

federal governmental body or agency, related to the environmental condition of the Property. (the “**Inspection Documents**”).

8. REPRESENTATIONS AND WARRANTIES BY COUNTY. County represents and warrants as of the date hereof and as of Closing that:

a. County is the sole owner of the Property and has the right, title and authority to enter into this Agreement and to perform its obligations hereunder;

b. the entry and performance of this Agreement by County will not breach any agreement with any other party or create a violation of any applicable law, rule or regulation;

c. to the best of County's knowledge, the Property and all structures and operations on the Property fully comply with all applicable federal, state and local environmental laws, rules, regulations, and requirements;

d. County has no knowledge of or reason to believe there exists on the Property or any adjacent property any contamination of the soil, surface water, or groundwater on or under the Property or any parcel adjacent to the Property;

e. County has no knowledge of any past or present administrative proceedings, past or present litigation, or any notices, claims or assertions of a violation of any environmental, health or safety law or regulation affecting the Property;

f. there are no existing boundary, water or drainage disputes of which the County has any knowledge;

g. there are no actual or threatened actions or proceedings against the County to condemn all or any part of the Property; and

h. there are no leases encumbering the Property.

9. REPRESENTATIONS AND WARRANTIES BY TOWN. The Town represents and warrants to County that the Town has the financial ability and authority to purchase the Property and satisfy all other obligations under this Agreement.

10. COUNTY RIGHT OF FIRST REFUSAL IN CERTAIN CIRCUMSTANCES. Following the transfer of Property as contemplated in this Agreement, the County shall have the option to purchase the Property, or a portion thereof, under the following circumstances: If the Town, at any point, is planning to sell or lease the Property or a portion thereof, for development or use other than a use related to manned or unmanned aviation activity, the Town shall provide written notice to the County. The County shall have the option to purchase the portion of the Property contemplated to be sold or leased, including all improvements thereon, either for an agreed upon price or for fair market value. To exercise its option in this instance, the County must provide notice to the Town within sixty (60) days of receipt of the Town's notice. Unless the Parties come to an agreement on purchase price, fair market value shall be determined

in the following manner: the Town and the County shall each hire an appraiser to conduct an appraisal of the property for fair market value. The average of the two appraisals shall constitute the purchase price.

~~10.~~ 11. REVERSIONARY INTEREST. The County shall have a right of reversion, and fee simple title to the Property shall revert back to the County, as if the property were never transferred pursuant to this Agreement, if the Town fails to make improvements to the property or fails to utilize the property for aviation activity within a period of five (5) years after the Closing Date. The County's right of reversion shall be appropriately referenced in the limited warranty deed.

~~If the Town, at any point, is planning to sell or lease the Property or a portion thereof, for development or use other than a use related to manned or unmanned aviation activity, the Town shall provide written notice to the County. The County shall have the option to purchase the portion of the Property contemplated to be sold or leased, including all improvements thereon, either for an agreed upon price or for fair market value. To exercise its option in this instance, the County must provide notice to the Town within sixty (60) days of receipt of the Town's notice. Unless the Parties come to an agreement on purchase price, fair market value shall be determined in the following manner: the Town and the County shall each hire an appraiser to conduct an appraisal of the property for fair market value. The average of the two appraisals shall constitute the purchase price.~~

~~11.~~ 12. INDEMNITY. County shall indemnify, defend and hold Town harmless from all claims, actions, suits, demands and liabilities whatsoever, including reasonable attorney's fees and costs, arising from or related to the ownership and use of the Property prior to Closing or if any Representation or Warranty made by County is untrue. Town shall indemnify County from any loss, damage, or expense (including reasonable attorney's fees and costs) resulting from Town's use of, entry upon, or inspection of the Property during the Due Diligence Period. This indemnity shall survive any termination of this Agreement. Notwithstanding any other provision of this Agreement, entry upon the Property and exercise of due diligence is performed at Town's sole risk. Town assumes the risk and shall be solely responsible for any injuries to any employee or agent of the Town upon entry and exercise of due diligence pursuant to this Agreement.

~~12.~~ 13. CONDEMNATION. In the event County or Town become aware that the Property or any part thereof is or will become the subject of a condemnation proceeding, whether for public or quasi-public use, such party shall immediately give notice to the other of such proceeding. Upon the giving or receipt of such notice, Town shall have the option, by giving written notice to County within thirty (30) days following receipt of such notice of a condemnation proceeding:

a. to take title in accordance with the terms and conditions of this Agreement, and negotiate with the condemning authority for the condemnation award and receive its benefits; or

b. to permit County to negotiate with the condemning authority and receive the condemnation award, in which event Town shall take title to the remaining Property in accordance with the terms and conditions of this Agreement and the Purchase Price hereunder shall be reduced

by the amount received or receivable by County as compensation for that portion of the Property so taken; or

- c. to terminate this Agreement.

~~13.~~ 14. NOTICES. All notices to the parties hereto shall be delivered by hand or via certified mail return receipt requested, via overnight express delivery, or via facsimile and shall be deemed effective upon delivery if by hand and upon confirmation of receipt thereof by other means, to the following address until such address is changed by notice in writing to the other party:

Town:

Town of Blackstone, Virginia
100 West Elm Street
Blackstone, VA 23824
Attn: Philip Vannoorbeeck, Town Manager

With a copy to:

Julian Harf
Spilman Thomas & Battle, PLLC
310 First Street, Suite 1100
Roanoke, VA 24011

County:

Nottoway County, VA
P.O. Box 92
Nottoway, VA 23955
Attn: Stephen Bowen, County Administrator

With a copy to:

Gary Elder
Elder, Friedman & Allen, P.C.
113 East 2nd Street
Farmville, VA 23901

~~14.~~ 15. RISK OF LOSS. All risk of loss or damage to the Property by fire, windstorm, casualty, or other cause is assumed by County until Closing. County represents it will insure the Property, at County's cost, against such perils until Closing. In the event of substantial loss or damage to the Property before Closing, Town shall have the option of either:

- a. terminating this Agreement, or
- b. affirming this Agreement, in which event County shall assign to Town all of County's rights under any policy or policies of insurance applicable to the Property.

~~15.~~ 16. AGENTS. County warrants and represents that there are no real estate brokers or agents entitled to receive a commission on the sale of the Property hereunder.

~~16.~~ 17. DEFAULT AND REMEDIES.

a. If the sale and purchase contemplated by this Agreement is not consummated because of County's or Town's default, the non-defaulting party may elect to:

- (i) terminate this Agreement;
- (ii) seek and obtain specific performance of this Agreement; or
- (iii) pursue all other rights or remedies available at law or in equity, including an action for damages.

b. If either County or Town defaults under this Agreement, such defaulting party shall be liable for any expenses, including reasonable attorney's fees and costs, incurred by the non-defaulting party in connection with the enforcement of its rights under this Agreement.

c. These remedies are cumulative and non-exclusive, and may be pursued at the option of the non-defaulting party without a requirement of election of remedies.

~~17.~~ 18. ENTIRE AGREEMENT. This Agreement contains the entire agreement of the parties, and supersedes the terms and conditions of all prior written and oral agreements, if any, concerning the matters it covers. The Parties acknowledge there are no oral agreements, understandings, representations, or warranties, which supplement or explain the terms and conditions contained in this Agreement. This Agreement may not be modified except by an agreement in writing signed by the Parties.

~~18.~~ 19. WAIVER. Failure to insist upon strict compliance with any of the terms, covenants, or conditions hereof shall not be deemed a waiver of such term, covenant, or condition, nor shall any waiver or relinquishment of any right or power hereunder at any one time or more times be deemed a waiver or relinquishment of such right or power at any other time or times.

~~19.~~ 20. SEVERABILITY. If any provision of this Agreement is unenforceable, the remainder of this Agreement shall continue in effect and be construed as if the unenforceable provision had not been contained in this Agreement. Each provision of this Agreement shall be valid and enforceable to the fullest extent permitted by law.

~~20.~~ 21. CAPTIONS. Captions are used in this Agreement for convenience only and shall not be used to interpret this Agreement or any part thereof.

~~21.~~ 22. GOVERNING LAW. This Agreement is to be governed by and construed in accordance with the law of the Commonwealth of Virginia.

~~22.~~ 23. CHOICE OF FORUM/JURISDICTION. The Parties hereby consent to the jurisdiction and venue of the courts of the Commonwealth of Virginia, specifically to the courts of the County of Nottoway, Virginia, in connection with any action, suit or proceeding arising out of or

relating to this Agreement. The parties further waive and agree not to assert in any such action, suit or proceeding brought in the County of Nottoway, Virginia, that (i) the Parties are not personally subject to the jurisdiction of such courts, (ii) the action, suit or proceeding is brought in an inconvenient forum, or (iii) venue is improper.

~~23.~~ 24. WAIVER OF TRIAL BY JURY. THE PARTIES HEREBY WAIVE TRIAL BY JURY IN ANY ACTION, PROCEEDING OR COUNTERCLAIM BROUGHT BY EITHER PARTY AGAINST THE OTHER ON ANY MATTER WHATSOEVER ARISING OUT OF OR IN ANY WAY CONNECTED WITH THIS AGREEMENT, OR ANY RELATED AGREEMENTS OR INSTRUMENTS AND THE ENFORCEMENT THEREOF, INCLUDING ANY CLAIM OF INJURY OR DAMAGE TO ANY PARTY OR THE PROPERTY OF ANY PARTY.

~~24.~~ 25. SUCCESSOR/ASSIGNMENT. This Agreement shall be binding upon and inure to the benefit of the parties hereto and their heirs, personal representatives, successors, and assigns. This Agreement may not be assigned by either Party without the express written consent of the other Party.

~~25.~~ 26. COUNTERPARTS. This Agreement may be executed in any number of counterpart copies, each of which when executed and delivered shall be deemed to be an original and all of which counterparts when taken together shall constitute a single instrument. Facsimile, electronic or scanned signatures shall be binding as originals in accordance with the Virginia Uniform Electronic Transactions Act at Va. Code §§ 59.1-479, *et seq.*

~~26.~~ 27. CONSTRUCTION/ADVICE OF COUNSEL. The parties agree that each has consulted with an attorney who has actively participated in the drafting and negotiation of this Agreement, and that the provisions of this Agreement shall not be construed in favor of either party.

WITNESS, the following duly authorized signatures:

COUNTY:

NOTTOWAY COUNTY, VIRGINIA

By: _____
Stephen Bowen, County Administrator

TOWN:

TOWN OF BLACKSTONE, VIRGINIA

By: _____
Philip Vannoorbeeck, Town Manager

DRAFT

Andrea Kelly

From: Christy Hudson
Sent: Thursday, July 31, 2025 10:26 AM
To: Andrea Kelly
Subject: RE: Volunteer Incentives
Attachments: EMS FIRE LEVY UPDATE 7 31 25.xlsx

Good morning!

Attached are the updated numbers for the levies.

One question? Who asked for updated numbers? 😊

IF we exempt the 1 vehicle and do not assess ANY levies to the Volunteers on anything they own (except businesses) the County will not collect \$36,346.62 in revenue for 2025.

As of today, the revenue on the PP levy is \$951,720.79 and the revenue on the RE levy is \$905,744.99 for a total revenue of \$1,857,465.78.

Let me know if you have any questions.

Christy A. Hudson, Master Commissioner of the Revenue
PO Box 5
Nottoway, VA 23955
200 S Main St. Blackstone, VA 23824
Office-434-645-9317
Fax-434-645-9224

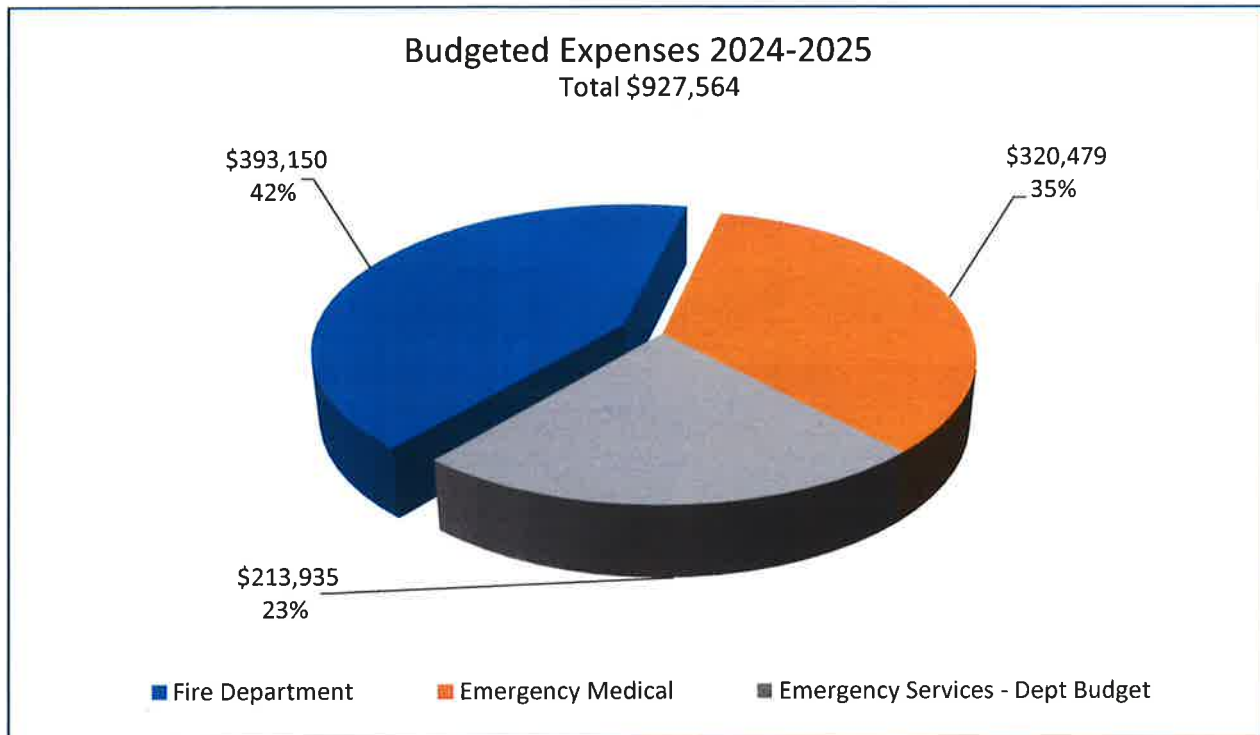
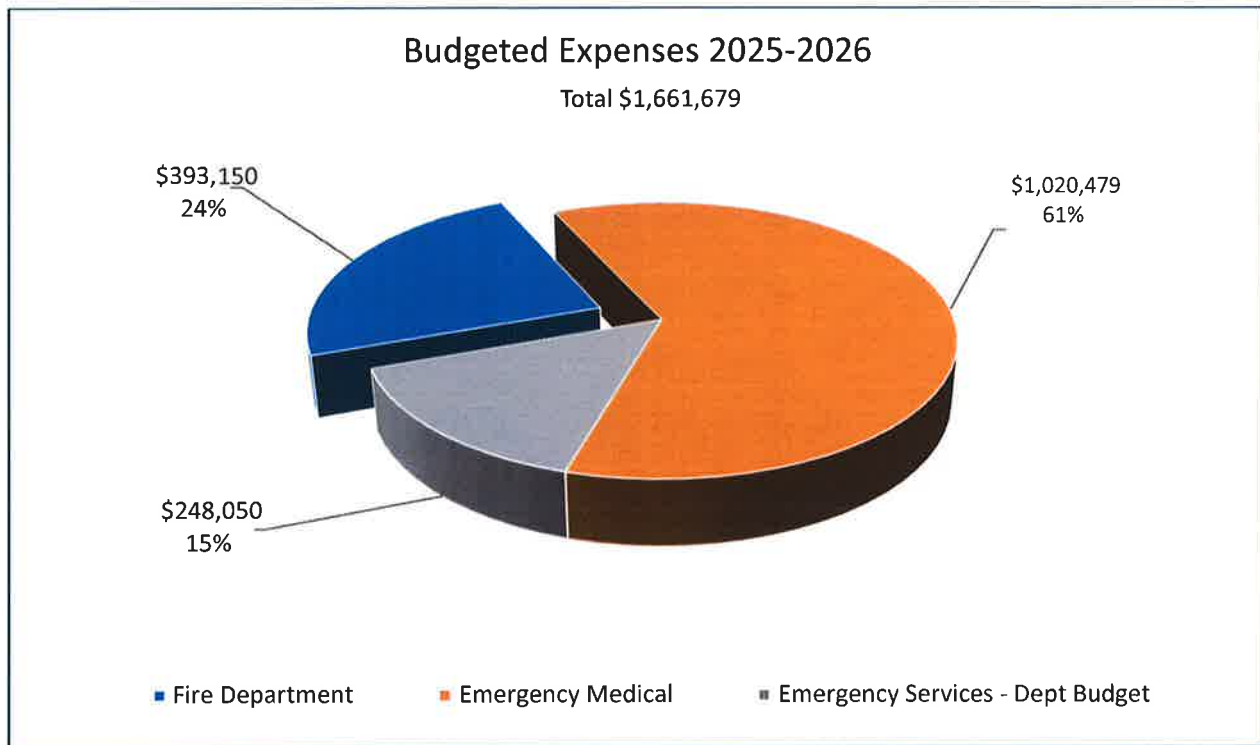
<https://eservices.nottoway.org/Applications/TXApps/PropCardsIndex.htm>

[Map | Nottoway, VA \(interactivegis.com\)](#)

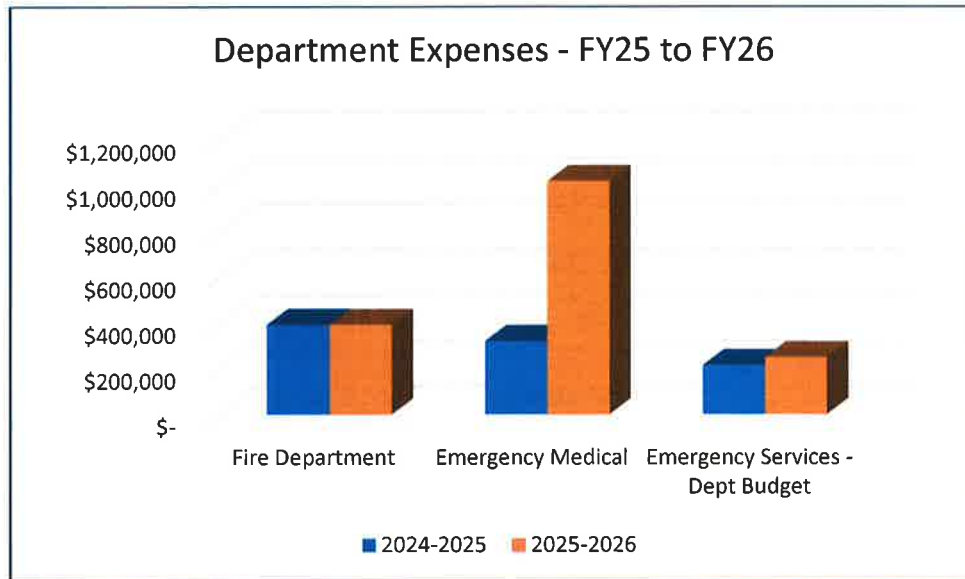
<https://www.facebook.com/Nottoway-County-Commissioner-of-the-Revenue-108686760688524>

TOTAL VALUE OF FIRE & ES PP 1 VEHICLE	1,560,275
TOTAL VALUE X \$1.00-PPTR(REVENUE)	\$8,027.47
FIRE LEVY .18% X TOTAL VALUE OF PP	\$2,808
EMS LEVY .45% X TOTAL VALUE OF PP	\$7,021
EXEMPT 1 VEHICLE & LEVIES	(\$17,856.47)
TOTAL VALUE OF ALL OTHER PP OWNED	1,185,770
FIRE LEVY .18% X TOTAL VALUE	\$2,134.39
EMS LEVY .45% X TOTAL VALUE	\$5,335.97
EXEMPT LEVIES FOR ALL OTHER EMS VEHICLES	(\$7,470.36)
TOTAL VALUE OF PERSONAL HOME FOR EMS	12,522,000
FIRE LEVY .02 X TOTAL VALUE	\$2,504.40
EMS LEVY .05 X TOTAL VALUE	\$6,261.00
EXEMPT LEVIES ON EMS PERSONAL RE	(\$8,765.40)
ALL OTHER RE OWNED BY ES TOTAL VALUE	3,220,562
FIRE LEVY .02 X TOTAL VALUE	\$644.11
EMS LEVY .05 X TOTAL VALUE	\$1,610.28
EXEMPT LEVIES FOR ALL OTHER RE	(\$2,254.39)

Emergency Services Budget By Year - FY26 vs. FY25



Emergency Services Budget FY26 vs. FY25 By Agency



Steve Bowen

From: Bill Collins
Sent: Wednesday, July 30, 2025 4:51 PM
To: Christin Jackson; Steve Bowen
Cc: Lauren Pugh
Subject: Re: CRC Nottoway Courthouse construction grant

Thanks. We will discuss as a board. Bill C.

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From: Christin Jackson <cjackson@virginiasheartland.org>
Sent: Wednesday, July 30, 2025 4:30:19 PM
To: Bill Collins <wcollins@nottoway.org>; Steve Bowen <sbowen@nottoway.org>
Cc: Lauren Pugh <lpugh@virginiasheartland.org>
Subject: RE: CRC Nottoway Courthouse construction grant

Good afternoon, Bill.

I am sorry it has taken me so long to get an answer for you. Our USDA representative is no longer working there, but I have contacted a new person named John Ramirez. He was not very positive about this grant or the loan opportunity. He said that Nottoway could be eligible for the Community Facilities Direct Loan and Grant Program provided that there are funds to be had. Since Nottoway's population is at 15,597 and the Median Household Income is \$62,161 that is less than VA's of \$68,500, it is below 90% of the \$73,300 of VA's non-metropolitan household income. He said that the grant funds are very limited and there are none available right now. I told him that we were thinking of applying at the beginning of their year in October and he said that this year they did not get new funding until January and they got very few grant funds. He said if we applied, they would first vet applications for eligibility and then determine if they would potentially qualify for a grant or a loan. He said that they were getting less and less funds for both. He said that they will need 5 years of financial statements, PER, ER, County documents stating who would be responsible for the grant or loan from the county, and meeting notes that stated that applying for these funds was approved by the board.

I asked about how long you had to spend the funds, and he said right now, three years with no extensions.

He said if Nottoway got a loan, then they would have to get an interim loan to pay for the project and once the project was completed, the USDA would pay off the interim loan and set up a 40-year fixed loan with the county. He said rates change quarterly, but right now the poverty level rate is 4.5%, the intermediate rate is 4.875%, and market rate is 5.25%. He said that it looked like to him, Nottoway would probably fall in the intermediate category.

I am sorry this is not better news. Please let me know if you have any more questions.



Christin Jackson
Executive Director

CJackson@VirginiasHeartland.org
Office: (434) 392-6104 ext 202
Cell: (434) 391-4876
200 Heartland Rd.
Keysville VA, 23947

From: Bill Collins <wcollins@nottoway.org>
Sent: Monday, July 28, 2025 4:52 PM
To: Christin Jackson <cjackson@virginiasheartland.org>; Steve Bowen <sbowen@nottoway.org>
Subject: Re: CRC Nottoway Courthouse construction grant

Thanks for getting back to us. Please inquire how quickly the funds must be used. We will probably be 2027 for ground breaking.

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From: Christin Jackson <cjackson@virginiasheartland.org>
Sent: Monday, July 28, 2025 4:41:30 PM
To: Bill Collins <wcollins@nottoway.org>; Steve Bowen <sbowen@nottoway.org>
Subject: RE: CRC Nottoway Courthouse construction grant

Good evening, Mr. Collins.

I have reached out to our USDA representative to make sure that Nottoway qualifies for the grant that you are mentioning.

[Community Facilities Direct Loan & Grant Program | Rural Development](#)

I am just not sure about the median household income, but I will let you know as soon as I hear back from her.

As for a timeline if Nottoway qualifies, they run these grants until the funds are out and then at the beginning of each fiscal year which is October for them, they start over and have more funds, so I would be getting ready to submit the very first week of October if at all possible.

I will get back with you as soon as I hear back from Ms. Moran.

Have a super evening.



Christin Jackson
Executive Director

CJackson@VirginiasHeartland.org
Office: (434) 392-6104 ext 202
Cell: (434) 391-4876
200 Heartland Rd.
Keysville VA, 23947

From: Bill Collins <wcollins@nottoway.org>

Sent: Monday, July 28, 2025 2:31 PM

To: Christin Jackson <cjackson@virginiasheartland.org>; Steve Bowen <sbowen@nottoway.org>

Subject: CRC Nottoway Courthouse construction grant

Good afternoon Miss Jackson. Nottoway has approved a PPEA contractor to present options for a courthouse building. What documents and what timeline should we know of for the 15% grant to help us with construction. I believe it was USDA. For localities with fewer than 20,000 Citizens. Thanks

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Andrea Kelly

From: Christin Jackson <cjackson@virginiasheartland.org>
Sent: Friday, August 1, 2025 9:19 AM
To: Bill Collins; Steve Bowen
Subject: FW: [External Email]Nottoway Courthouse
Attachments: NottowayCounty_Population.xlsx; NottowayCounty_MHI.xlsx; CF Loan-Grant Talking Points.pdf

Follow Up Flag: Follow up
Flag Status: Flagged

Good morning, Bill and Steve.

I got the below information from another representative that I reached out to about Nottoway's Court House project. He seems a little more optimistic than the gentleman that I talked to on the phone. Please let me know if there is anything that I can do to help. I hope you both have a great weekend!



Christin Jackson

Executive Director

CJackson@Virginiashheartland.org
Office: (434) 392-6104 ext 202
Cell: (434) 391-4876
200 Heartland Rd.
Keysville VA, 23947

From: Masters, Aaron - RD, VA <aaron.masters@usda.gov>
Sent: Friday, August 1, 2025 8:18 AM
To: Christin Jackson <cjackson@virginiasheartland.org>
Cc: Kapanga, Masengo - RD, VA <Masengo.Kapanga@usda.gov>
Subject: RE: [External Email]Nottoway Courthouse

Hello Christin,

Thank you for reaching out and I apologize for the delayed response. You are correct that there are different tiers of maximum grant assistance, and each level has its own eligibility criteria. To be eligible for a maximum of 15% grant assistance, the proposed project would have to be:

- Located in a rural community having a population of 20,000 or fewer; and
- The median household income (MHI) of the proposed service area is below the higher of the poverty line or 90 percent of the State nonmetropolitan median household income. The proposed project must meet both percentage criteria. The poverty line for VA is currently \$32,150 and the VA State nonmetropolitan median household income is \$68,524. $\$68,524 \times 90\% = \$61,671$, so the proposed service area would have to have a MHI of either less than \$32,150 or \$61,671. We use the 2020 Census Data for population, and if I have the correct area, it appears that Nottoway County has a population of 15,642. For MHI, we use the 2021 American Community Survey 5 year estimate subject tables from the Census data, and again if I have the correct service area, the MHI for Nottoway County,

VA is \$54,614. In that case, the county may actually be eligible for up to a 35% grant. To be eligible for up to a 35% grant, the MHI for the service area would have to be 80% or lower than the State non-metropolitan median household income of \$68,524. $\$68,524 \times 80\% = \$54,819$, so the county would be just under that. These things could change depending on the service area.

In addition to the above, the applicant would have to demonstrate the need for the grant funds, which would be based on a financial review of the applicant. Grants funds are capped at \$50,000 per project and are limited to equipment and machinery use. Currently there are some grant fund available but not many and we are unsure how much if any grant funds we will get in the future.

Hopefully this information is helpful – I am also happy to do a call at anytime to discuss this further.

Thank you,

Aaron

Aaron Masters

Loan Specialist
USDA Rural Development Community Programs
Harrisonburg, VA



U.S. DEPARTMENT OF AGRICULTURE

Rural Development
1934 Deyerle Avenue, Harrisonburg, VA 22821
Suite D
p: 540-534-3064

From: RD VA-General Inquiries <RD.VA.General.Inquiries@usda.gov>

Sent: Tuesday, July 29, 2025 7:40 AM

To: Masters, Aaron - RD, VA <aaron.masters@usda.gov>; Kapanga, Masengo - RD, VA <Masengo.Kapanga@usda.gov>

Subject: FW: [External Email]Nottoway Courthouse

Alexa Anthony

Single Family Housing Pathways Student Trainee-Virginia

Rural Development
United States Department of Agriculture
Phone: (804)-287-1564

www.rd.usda.gov/va

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From: Christin Jackson <cjackson@virginiashheartland.org>
Sent: Monday, July 28, 2025 4:46 PM
To: RD VA-General Inquiries <RD.VA.General.Inquiries@usda.gov>
Subject: [External Email]Nottoway Courthouse

You don't often get email from cjackson@virginiashheartland.org. [Learn why this is important](#)

[External Email]

If this message comes from an **unexpected sender** or references a **vague/unexpected topic**;
Use caution before clicking links or opening attachments.
Please send any concerns or suspicious messages to: Spam.Abuse@usda.gov

Good afternoon.

I sent the below email to Patsy Moran, but she is no longer with USDA, so I was wondering if you could send me the contact of a person that could help me with this situation?

I had a person from the Nottoway Board of Supervisors ask me in the email below about the [Community Facilities Direct Loan & Grant Program | Rural Development](#) for building a new Courthouse.

He was thinking that Nottoway would qualify for the 15%, but if I am understanding correctly, It can be a grant of up to a maximum of 15% of the project if it is located in a rural community having a population of 20,000 (Nottoway's population per VA Rural Opportunity Dashboard is 15,597) and median household income (as per VA Rural Opportunity Dashboard Nottoway's is \$62,161) of the proposed service area is below the higher of the poverty line or 90% of the State nonmetropolitan median household income which I believe is \$90,974.

I do not know what the poverty line is, but it looks like they do not meet the 90% of the State nonmetropolitan household income based on the numbers above unless I am figuring it wrong. Would you mind giving me a call to help me understand if they qualify for a grant or a loan under USDA to help with the construction of a new Courthouse?

I truly appreciate your assistance.

Have wonderful evening.



Christin Jackson
Executive Director

CJackson@virginiashheartland.org
Office: (434) 392-6104 ext 202
Cell: (434) 391-4876
200 Heartland Rd.,
Keysville VA, 23947

Community Facilities – Talking Points

1. Provides funding for facilities that provide an essential service to the local community for the orderly development of a community in a primarily rural area, and does not include private, commercial or business undertakings. Used to purchase, construct, and/or improve:
 - Public facilities, such as town halls, courthouses, airport, or street improvements
 - Public safety services, such as fire departments, police stations, prisons, police vehicles, fire trucks, or equipment
 - Community support services, such as child care centers, or community centers
 - Cultural or Educational Services, such as museums, libraries, schools
 - Healthcare facilities, such as hospitals, medical or dental clinics, nursing homes, or assisted living facilities
 - Can possibly include refinancing of other existing debt (not RD debt)
2. Eligibility –
 - a. Public bodies, non-profit organizations, and federally recognized Indian Tribes – need to review organizational documents
 - b. Facilities must serve rural area where they are located
 - c. Applicant must have legal authority to borrow money, obtain security, repay loans, construct, operate, and maintain the proposed facility
 - d. Projects must demonstrate significant community support
 - e. Must meet test for credit, and unable to finance through own resources or commercial credit at reasonable rates and terms
 - f. Rural areas – cities, towns, villages, CDPs, and magisterial districts with no more than 20,000 residents in incorporated areas; 50,000 in unincorporated areas (based on 2010 census)
3. Rates and Terms –
 - a. No maximum loan size
 - b. Fixed interest rates
 - c. No prepayment penalty
 - d. Maximum term of 40 years (useful life of facility or equipment)
 - e. Interim Financing during construction phase for loans over \$500,000
4. Security –
 - a. Promissory Note and Deed of Trust
 - b. General Obligation Bond – pledges full faith and credit/tax revenues
 - c. Revenue Bond – pledges revenues from operation of facility
 - d. Debt Service Reserve required (waived if the security provided is a general obligation bond)
5. Grant funding may be available –
 - a. Based on MHI of the service area and financial review
 - b. Maximum of \$50,000 with matching funds for vehicles & equipment only

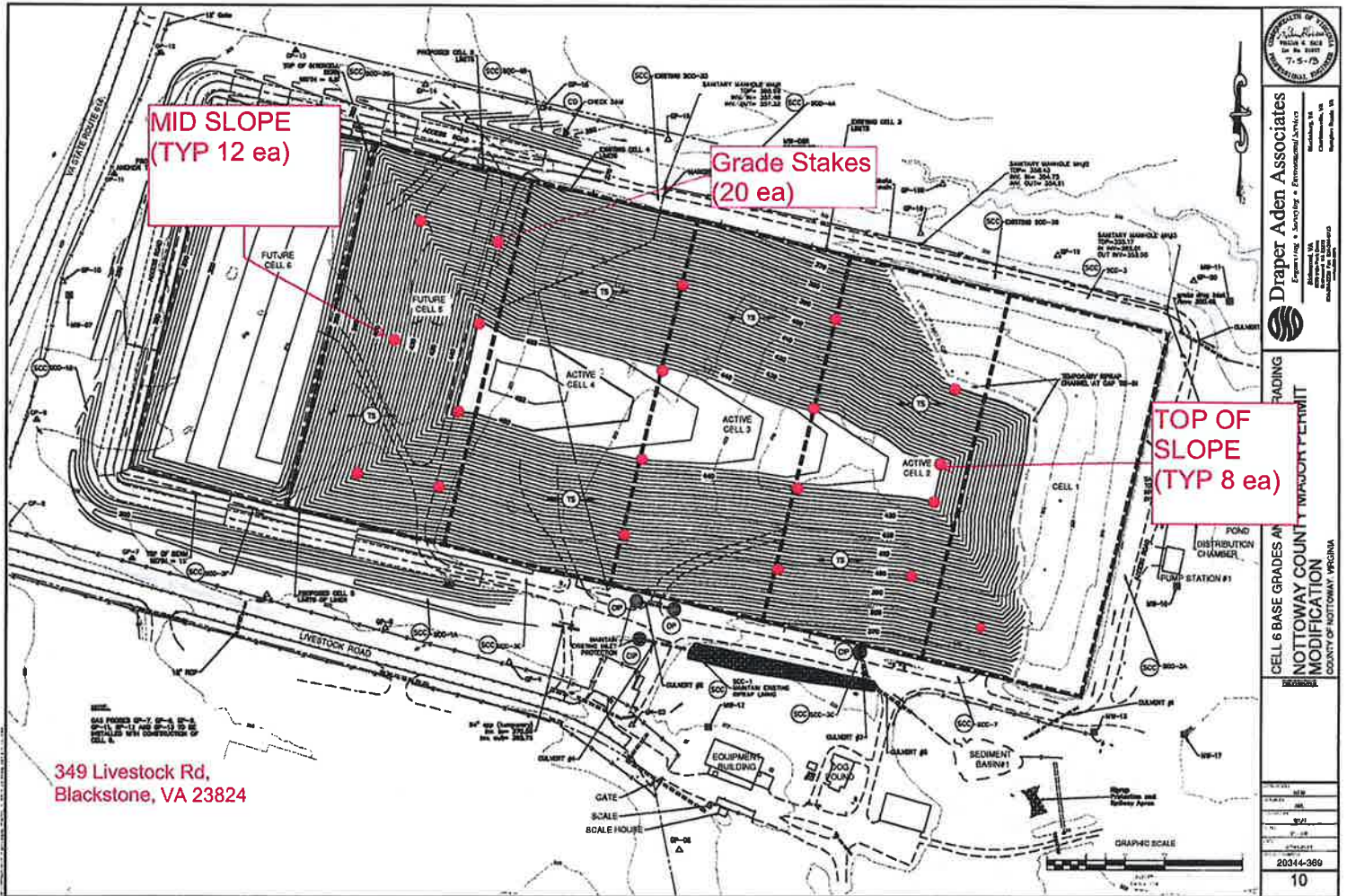
- c. Based on our state allocation and availability of funds
- 6. Eligible Costs – any related project expenses, such as –
 - a. Construction and/or Purchase
 - b. Appraisal
 - c. Land & Rights
 - d. Architectural Services – PAR, Basic, Inspection, and Additional Services
 - e. Environmental – Environmental Assessment
 - f. Legal and Bond Counsel Fees
 - g. Interest
 - h. Contingency – 10% of construction cost initially; then reduced to 5% after bid award
- 7. Application Process –
 - a. Preapplication for loans over \$300,000
 - b. SAM registration
 - c. Environmental Review
 - d. Financial Feasibility Analysis/Report
 - e. Preliminary Architectural Report (PAR)
 - f. 5-year historical financial data/audits
 - g. Operating Budget –financial projections thru first full year of operation
 - h. Balance Sheet – current
- 8. Loan Approval –
 - a. Letter of Conditions – essentially our loan commitment. Outlines items needed to move toward closing, i.e. legal documents from your attorney, audit agreement, adoption of forms by Board of Directors or Town Council
 - b. Interim Financing required during construction period for loans over \$500,000.
 - c. Consultant Agreements, i.e. Architectural, Engineering, Legal
 - d. Procurement
 - e. Develop plans/specs and contract documents
 - f. Competitive bid (maximum open and free competition)
- 9. Construction –
 - a. During the construction phase, RD representative will be on-site monthly for inspections and progress meetings.
 - b. Once construction is complete, we will close our permanent financing and take out the bank.

Agency website: <https://www.rd.usda.gov/programs-services/all-programs/community-facilities-programs>

	Nottoway County, Virginia					
	Number		Percent Distribution		Median income (dollars)	
Label	Estimate	Margin of Error	Estimate	Margin of Error	Estimate	Margin of Error
HOUSEHOLD INCOME BY RACE AND HISPANIC OR LATINO ORIGIN OF HOUSEHOLDER						
Households	5,309	±287	5,309	±287	54,614	±7,054

Table: DECENNIALPL2020.P1

Label	Nottoway County, Virginia
Total:	15,642



Nottoway County Grievance Procedure under the Americans with Disabilities Act



This grievance procedure is established to meet the requirements of the Americans with Disabilities Act of 1990 ("ADA"). It may be used by anyone who wishes to file a complaint alleging discrimination on the basis of disability in the provisions of services, activities, programs, or benefits by Nottoway County. Nottoway

County's personnel policy governs employment-related complaints of disability discrimination.

All complaints must be in writing and contain information about the alleged discrimination including the complainant's name, address, phone number as well as the location, date and description of the issue. Alternative means of filing complaints, such as personal interviews or a tape recording of the complaint, will be made available for persons with disabilities upon request.

That complaint must be submitted by the complainant or their designee as soon as possible but no later than sixty (60) calendar days after the alleged violation to:

ADA Coordinator
PO Box 92 Crewe, Virginia 23955.

Within fifteen (15) calendar days after the receipt of the complaint, the ADA Coordinator, or their designee, will respond to any complaints, in writing, and in a format accessible to the complainant. Additionally, the ADA Coordinator will meet with the complainant to discuss the complaint and the possible resolutions. The response will explain the position of Nottoway County and offer options for the substantive resolution.

If the ADA Coordinator's response does not satisfactorily resolve the issue, the complainant and or their designee may appeal the decision within fifteen (15) calendar days after the receipt of the response to the County Administrator or his designee.

Within fifteen (15) calendar days after the receipt of the appeal, the County Administrator or his designee will meet with the complainant to discuss the complaint and the possible resolutions. Additionally, the County administrator or their designee will respond in writing, and, where appropriate in the format accessible to the complainant, with the final resolution of the complaint.

All written complaints received by the ADA Coordinator or their designee, appeals to the County Administrator or his designee, and responses from the two offices will be retained by Nottoway County for at least three years.



Notice under the Americans with Disabilities Act

In accordance with the requirements on Title II of the Americans with Disabilities Act of 1990("ADA"), Nottoway County will not discriminate against qualified individuals with disabilities on the basis of disability in its services, programs, or activities.

Employment: Nottoway County does not discriminate on the basis of disability in the hiring or employment practices and complies with all regulations promulgated by the U.S. Equal Employment Opportunity Commission under Title I of the ADA.

Effective Communication: Nottoway County will generally, upon request, provide appropriate aids and services leading to effective communications for qualified person with disabilities, so they can participate equally in Nottoway County's programs, services, and activities, including qualified interpreters, documents in Braille and other ways of making information and communications accessible to people that have speech, hearing, or vision impairments.

Modifications to policies and procedures: Nottoway County will make all reasonable modifications to the policies and programs to ensure that people with disabilities have an equal opportunity to enjoy all of its programs, services, and activities. For example, individuals with service animals are welcomed in Nottoway County offices, even when pets are generally prohibited.

Requests for Accommodation. Anyone who requires an auxiliary aid or service for effective communication, or a modification of policies or procedures to participate in a program service or activity of Nottoway County, should contact the office re: ADA Coordinator as soon as possible but no later than forty-eight (48) hours before the scheduled event.

The ADA does not require Nottoway County to take any action that would fundamentally alter the nature of its programs or services, or impose an undue financial or administrative burden.

Complaints that a program, service, or activity of Nottoway County is not accessible to the persons with disabilities should be directed to the ADA Coordinator.

Nottoway County will not place a surcharge on a particular individual with a disability or any group of individuals with disabilities to cover the cost of providing auxiliary aids/services or reasonable accommodation and/or modifications of policy, such as retrieving items from locations that are open to the public but are not accessible to persons who use wheelchairs.

Questions about this Notice should be made to the ADA Coordinator, PO Box 92, Crewe, VA 23955; Email: sbowen@nottoway.org.

**BOARD OF
SUPERVISORS**

August 21, 2025



Nottoway County Board of Supervisors

August 21, 2025, 7:00 p.m.

Nottoway County General District Courtroom
328 W. Courthouse Road, Nottoway, VA 23955

AGENDA

A. Welcome

Call to Order
Invocation
Pledge of Allegiance

Chairman Collins

B. Approval of Agenda

C. Approval of Minutes

Regular Meeting held June 26, 2025

D. Delegations from the Public

E. Public Hearings

F. Presentations

1. Programs
2. High Bridge Trail

Shannon Reed, Director, Social Services
Daniel Jordan, Park Manager, High Bridge Trail

G. Department Reports

1. Virginia Department of Transportation
2. Solid Waste
3. Building Inspections
4. Animal Control
5. Piedmont Health District
6. Nottoway County Public Library
7. Nottoway County School Board
8. Social Services
9. Planning and Economic Development
10. Emergency Services
11. Piedmont Regional Jail Authority
12. Pickett Park

Aaron French, Asst. Residency Administrator
Gary Easter, Landfill Supervisor
Nicholas Bowles, Building Official
Sheila Estes, Senior Animal Control Officer
Maria Almond, District Health Director
Jacqueline Zataweski, Library Director
Marcia Martin, Supt./Sonny Abbott, Chairman
Shannon Reed, Director
Gregg Zody, Planning & Econ. Dev. Director
Buddy Hyde, Emergency Services Coordinator
Chairman Collins
Administrator Bowen

H. Constitutional Officers Reports and Comments

1. Jane Brown, Circuit Court Clerk
2. Robert Jones, Sheriff
3. Tammie Raiford, Treasurer
4. Christy Hudson, Commissioner of the Revenue
5. Leanne Watrous, Commonwealth's Attorney

I. Unfinished Business

- | | |
|--|--|
| 1. Ongoing Project and Committee Reports | Board of Supervisors and Administrator Bowen |
| a. Animal Shelter | Supervisor Ingram/Administrator Bowen |
| b. Dispatching | Supervisor Roark/Supervisor Toth |
| c. Broadband | Gregg Zody/Administrator Bowen |
| d. Public Safety Radio Project | Chairman Collins/Supervisor Toth |
| e. Courthouse PPEA Update | Administrator Bowen |
| f. Committee Reports | Board of Supervisors |

J. New Business

- | | |
|---------------------------------------|---------------------------------------|
| 1. Aviation Industrial Park | Administrator Bowen |
| 2. ADA Policy and Grievance Procedure | Administrator Bowen |
| 3. Opioid Resolution – Sackler Family | Administrator Bowen |
| 4. Purple Heart County Resolution | Supervisor Ingram/Administrator Bowen |
| 5. Fortinet E911 Support Request | Michelle Graham/Sheriff Jones |
| 6. Rocky Ford Solar Project | Administrator Bowen |
| 7. Personal Property Tax Elimination | Supervisor Roark |
| 8. County Investment Process | Supervisor Roark |
| 9. Courthouse Limitations | Supervisor Roark |
| 10. New Ordinance Adoption | Supervisor Roark |

K. Consent Items

Motion to Accept Recommendations or Amend Consent Agenda for Discussion of any Particular Item

- | | |
|--|-------------|
| 1. July Expenditures | |
| 2. Budget Adjustment – Hazard Mitigation Grant | \$93,450.00 |

L. Correspondence/Information Items

1. CRC – July 2025 Items of Interest
2. Burkeville Volunteer Fire Department – Call Report for July 2025
3. Centra Southside Community Hospital Announcement
4. Thank You – Piedmont Area Veterans Council
5. VACorp Coverage Notice
6. On-Call Consultants List
7. Burke Junction Solar Community Meeting Summary
8. Tobacco Region Revitalization Commission – Project List
9. Cash on Hand Report for June 30, 2025 – Compiled by Administration
10. Project Manager Solicitation – Skanska USA Building
11. Dominion Energy – (2) Notices (full documents available in County Administration)

M. County Administrator Report

N. Comments from Members of the Board

Vice Chairman Norton
Supervisor Ingram
Supervisor Roark
Supervisor Toth
Chairman Collins

Motion to Adjourn



Nottoway County Board of Supervisors

July 17, 2025, 7:00 p.m.

Nottoway County General District Courtroom

328 W. Courthouse Road, Nottoway, VA 23955

AGENDA

A. Welcome

Call to Order

Invocation

Pledge of Allegiance

Chairman Collins

B. Approval of Agenda

C. Approval of Minutes

Special Meeting held May 29, 2025;

** Employee Recognitions **

D. Delegations from the Public

E. Public Hearings

1. Building Permit Fees Increase
2. Special Exception – Sylvester and Mildred Green
3. Special Exception – Barry and Nola Johnson
4. Rezoning – K. Shawn and Katherine S. Haney
5. Zoning Text Amendments (3 separate votes)
 - a. Government Services
 - b. Data Center
 - c. Duplex

F. Presentations

1. Introduction of Alex McCoy, Director, VHREDA

G. Department Reports

1. Virginia Department of Transportation
2. Solid Waste
3. Building Inspections
4. Animal Control
5. Piedmont Health District
6. Nottoway County Public Library
7. Nottoway County School Board
8. Social Services
9. Planning and Economic Development
10. Emergency Services
11. Piedmont Regional Jail Authority
12. Pickett Park

Aaron French, Asst. Residency Administrator
Gary Easter, Landfill Supervisor
Nicholas Bowles, Building Official
Sheila Estes, Senior Animal Control Officer
Maria Almond, District Health Director
Jacqueline Zataweski, Library Director
Marcia Martin, Supt./Sonny Abbott, Chairman
Shannon Reed, Director
Gregg Zody, Planning & Econ. Dev. Director
Buddy Hyde, Emergency Services Coordinator
Chairman Collins
Administrator Bowen

H. Constitutional Officers Reports and Comments

1. Jane Brown, Circuit Court Clerk
2. Robert Jones, Sheriff
3. Tammie Raiford, Treasurer
4. Christy Hudson, Commissioner of the Revenue
5. Leanne Watrous, Commonwealth's Attorney

I. Unfinished Business

1. Ongoing Project and Committee Reports
 - a. Animal Shelter
 - b. Dispatching
 - c. Broadband
 - d. Public Safety Radio Project
 - e. Courthouse PPEA Update
 - f. Committee Reports

Board of Supervisors and Administrator Bowen
Supervisor Ingram/Administrator Bowen
Supervisor Roark/Supervisor Toth
Gregg Zody/Administrator Bowen
Chairman Collins/Supervisor Toth
Administrator Bowen
Board of Supervisors

J. New Business

1. Aviation Industrial Park, Blackstone
2. BZA Recommendations
3. Planning Commission Appointment
4. Plat Approval – Lavelle

Gregg Zody, Planning & Econ. Dev. Director
Gregg Zody, Planning & Econ. Dev. Director
Gregg Zody, Planning & Econ. Dev. Director

K. Consent Items

Motion to Accept Recommendations or Amend Consent Agenda for Discussion of any Particular Item

1. June Expenditures – All Funds
2. Budget Adjustment – Sheriff's Office
3. Budget Adjustment – Sheriff's Office
4. Budget Adjustment – Sheriff's Office

\$31,207.00
\$4,000.00
\$3,600.00

L. Correspondence/Information Items

1. CRC – June 2025 Items of Interest
2. Burkeville Volunteer Fire Department – Call Report for June 2025
3. Town of Crewe – Water Notice
4. NCPS Convocation Invitation
5. VHREDA Meet & Greet – Alex McCoy, Executive Director
6. SPCA – Donation Thank You
7. Dominion Energy – (2) Orders/Application (full documents available in County Administration)

M. County Administrator Report

N. Comments from Members of the Board

Vice Chairman Norton
Supervisor Ingram
Supervisor Roark
Supervisor Toth
Chairman Collins

O. Closed Meeting

I move that the Board of Supervisors of Nottoway County, Virginia, adjourn into closed meeting pursuant to *Code of Virginia* § 2.2-3711 (A)(1) Discussion, consideration, or interviews of prospective candidates for employment; assignment, appointment, promotion, performance, demotion, salaries, disciplining, or resignation of specific public officers, appointees, or employees of any public body; specifically relating to personnel matters now pending in County Administration.

Reconvene in Open Meeting, Certification of Closed, and Action Items, if any

Motion to Adjourn

C

AT A REGULAR MEETING OF THE BOARD OF SUPERVISORS OF NOTTOWAY COUNTY, VIRGINIA, HELD AT THE GENERAL DISTRICT COURTHOUSE THEREOF, ON THURSDAY, THE 26TH DAY OF JUNE IN THE YEAR OF OUR LORD TWO THOUSAND TWENTY-FIVE AND IN THE 249TH YEAR OF THE COMMONWEALTH:

PRESENT: WILLIAM J. COLLINS, III, CHAIRMAN
 DAPHNE V. NORTON, VICE CHAIR
 RICHARD H. INGRAM, JR.
 JOHN A. ROARK
 GEORGE G. TOTH, III
 STEVE W. BOWEN, COUNTY ADMINISTRATOR
 CATHERINE DOUGLASS, COUNTY ATTORNEY

Chairman Collins calls the meeting to order at 7:00 p.m.

Pastor Jim Hogg provides the invocation. Chairman Collins leads everyone in the Pledge of Allegiance to our flag.

Approval of the Agenda: Supervisor Ingram moves to approve the agenda. A second is provided by Supervisor Roark. Following a voice vote, the motion carries as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Yes
G. G. Toth	Yes

Approval of the Minutes: Supervisor Roark moves to approve the minutes of the Special Meeting held June 1, 2025; Regular Meeting held May 15, 2025; and the Regular Meeting held March 20, 2025. A second is provided by Supervisor Ingram. Following a voice vote, the motion carries as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Yes
G. G. Toth	Yes

Chairman Collins begins the Delegations from the Public.

1 – Sonny Abbott: Would like VDOT to find a long-term solution to the issue so as to avoid an annual closure of Little Creek Road. He speaks to the Treasurer's Investment Report, that the figures provided do not total accurately. He encourages someone to review the figures.

The Board hears a Presentation by Katie Martin, Wildlife Biologist, Virginia Department of Wildlife Resources, regarding the County's bear population. Nottoway is wooded, agricultural, and rural with creeks and river systems which make it favorable to bears. DWR tracks bear population across zones, and, while the zone Nottoway is in had increasing populations in recent years, it is now stabilizing. She encourages citizens to secure their trash and take down bird feeders when bears are in the area to avoid attracting bears to these easy food sources. Mange is being seen in Nottoway now, and anyone can call 1-855-571-9003 to report a bear with mange.

The Board receives the following Department reports:

1 –Virginia Department of Transportation: Nottoway Area Headquarters maintenance report for May 2025. Aaron French, Assistant Resident Engineer, reports the Route 46 bridge is open. Phase 2 of the 723/460 R-Cut project is nearing completion, and Phase 3 requires a month-long closure and a detour to begin the week of July 7th. Northbound traffic on 723 will be able to cross the intersection to travel Highway 460; southbound traffic on 723 must take the detour. Little Creek Road will be closed beginning July 7th to clean sedimentation from a culvert. Contract resurfacing is complete. Once the Crystal Lake Rural Rustic project is

complete, equipment will be available to make repairs to the secondary roads around the Route 46 bridge. VDOT will perform patching and resurfacing of Jonesboro Road, and Mr. French check with Brunswick County regarding work on Cedar Hill Road. Work is moving forward on the Darvills Road roundabout. Sight-distance mowing is being performed at divided highway crossovers with a full cycle of mowing ahead. Tree trimming on Highway 460 on the east end of the County.

After viewing a citizens' recent dash cam footage of the area, Supervisor Toth encourages the Sheriff to have a presence at the location of the upcoming roundabout. Vice Chair Norton is concerned about safety at the location of the R-Cut construction due to speed. Supervisor Roark asks about repairs and repaving on Jonesboro and Cedar Creek Roads. He also asks if there are things VDOT can do to encourage more traffic through the 360/460 corridor and increase development. Mr. French mentions a possible beautification project, having signage advertising local businesses who sponsor a length of roadway through funding mulch and flowers. Supervisor Ingram asks if VDOT can help with a directional sign for the new Animal Shelter, right off the 360/460 corridor. Mr. French says they could explore the possibility through the "integrated directional sign program". Supervisor Roark asks for an explanation of what an R-Cut is as some think a roundabout is being constructed at 723.

2 – Solid Waste: May 2025 Nottoway County Sanitary Landfill Waste Report: received an average of 58.68 tons of waste per day. Landfill Gas Q1 and Q2 Reports. Supervisor Roark confirms the life expectancy of the landfill is 2035 and then asks if any additional money was included in the FY26 budget to add to the reserved closure funds. Administrator Bowen notes the TRC report indicates closure costs could increase. Later in the meeting, he will be asking to commit the \$8.2 million to have the reserved closure funds better reflected in future audits. However, there was no additional budgeted. Chairman Collins asks about the 200 laptops shown on the landfill waste report; Administrator Bowen will check on this.

3 – Building Inspection: May 2025 report; 25 building permits issued for \$4,512.92 in permit fees and \$1,113,332.50 in construction value; 170 inspections performed with 68 (40%) failed. Nicholas Bowles, Building Official, reports on meetings attended. There is an appeals process for anyone who disagrees with an inspection result. He has tested and earned a designation as Code Enforcement Administrator and certified as Property Maintenance Official. To defray the costs of his department, Mr. Bowles asks the Board to approve advertisement of a public hearing for consideration of an increase to building permit fees. Included in that public hearing would be consideration of individual permits rather than the current universal permit. He is working with IGIS towards a new permit software. He is working with Mr. Hyde towards adoption of the Statewide Fire Prevention Code.

Vice Chair Norton asks for clarification on the fail rate. Mr. Bowles says some things can be corrected while he is onsite, but otherwise it is logged as a fail.

Supervisor Roark asks for the projected revenue from the fee increases. Mr. Bowles believes this will generate enough to cover the permit tech position.

Supervisor Roark moves to advertise for a public hearing at the July 2025 regular meeting to consider adoption of the increase in building fees. A second is provided by Supervisor Toth. Following a voice vote, the motion carries as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Yes
G. G. Toth	Yes

4 – Animal Control: May 2025 report; 147 animal control calls; 1 indictment; 7 convictions with 1 continued, 15 dismissed/complied rabies & tags; 12 compliance notifications issued; 2 dogs held over 40 days (in foster care).

5 – Piedmont Health District: No report provided.

6 – Nottoway County Public Library: Library Board of Trustees meeting packet for May 21, 2025; Library System Monthly Report for May 2025; Director's Report for May 2025. Library Board of Trustees meeting packet for June 4, 2025; Library System Monthly Report for June 2025.

7 – Nottoway County School Board: Dr. Marcia Martin, who will begin her new role as Superintendent on July 1st, is present and announces their new slogan: We are Nottoway - Committed to Excellence. She reports they are busy preparing for a new school year. There is a joint safety training exercise on July 7th at the complex. Convocation is Friday, August 15th.

Chairman Collins would like a joint budget session in February 2026. Administrator Bowen requests a finance meeting with Dr. Martin and the Treasurer before school starts.

8 – Social Services: No report provided.

9 – Planning & Economic Development: Planning and Economic Development Monthly Update for May 2025. Mr. Zody mentions the Board will have six public hearings at their July meeting. Those notices will be advertised in the newspaper and be sent certified mail to adjacent property owners. He has been receiving unsolicited calls from battery storage developers. Any projects would need to begin with a Special Exception application and may be subject to a siting agreement. Mr. Zody now has a contact he will be speaking with regarding the extension of the High Bridge Trail to Burkeville. Chairman Collins would like to see mapping of the area to scope out a parking lot to accommodate horse trailers, a restroom, etc. Administrator Bowen considers requesting a presentation on the process, reporting on any hindrances. Vice Chair Norton encourages conversations with Burkeville leaders.

10 – Emergency Services: Emergency Services Coordinator's Report for June 2025. Fire & EMS Working Group Planning Meeting Agenda for June 3, 2025. Mr. Hyde reports there were eight containers of corrugated cardboard on fire today behind Walmart. Immediate concerns were that it would head toward the wood line, toward the building, or toward a nearby LP gas tank. There were good communications and responses from the fire departments and thus taken care of quickly.

The mass casualty event with FASTC went well. The new Clerk for the Town of Burkeville has been trained in Code Red. The restructured NCES Executive Board held its first meeting. He reports on AI enhancement for dispatch and other ways it is being used in Emergency Services. Much work has gone into planning for the upcoming fireworks shows on July 1 and July 2. The Fire/EMS Guidelines Committee will be working towards a Standard Operating Guideline for responding to solar and battery storage facilities. Cooling centers are open. CPR classes for County employees is ongoing.

The Treasurer has received from the State the Return to Localities disbursement for Four for Life in the amount of \$13,255.84. Mr. Hyde requests the Board to authorize distribution of those funds to the agencies as presented.

Burkeville Fire & EMS – 40% = \$5,302.34
Nottoway Emergency Squad - 40% = \$5,302.34
Blackstone Vol. Fire Dept. – 10% = \$1,325.58
Crewe Vol. Fire Dept. – 10% = \$1,325.58

Vice Chair Norton moves to approve the consent request as presented for the authorization to distribute the Virginia Department of Health – Office of EMS "Four for Life" funding, received by the county on June 17, 2025, to the four state licensed EMS agencies in Nottoway County. A second is provided by Supervisor Roark. Following a voice vote, the motion carries as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Yes
G. G. Toth	Yes

11 – Piedmont Regional Jail Authority: There was no meeting in June 2025. Chairman Collins has been communicating with Superintendent Townsend and Delegate Ware. Because the County is not reimbursed \$100,000 of total cost to fund VCBR residents transferred to Piedmont Regional Jail, needing to be separated by voice and vision from other inmates, and because the state has already budgeted funding for VCBR, Delegate Ware is looking at options to keep those at VCBR rather than transferring them to the Jail.

12 – Pickett Park: Lease Actions Income Report dated June 16, 2025. Officer's Club Income Report dated June 16, 2025. FY25 Revenue/Expense Report dated June 16, 2025. Administrator Bowen reports he has found differences between the reports provided by the LRA office and the LRA Fund Report provided by the Treasurer. He will work towards resolving the differences beginning with labeling consistency.

Administrator Bowen alerts Mr. Hyde to the fact that there was a sale of Pickett Park property which could affect parking for the fireworks event. The recently sold property was used for parking at previous events.

Reports, requests, and recommendations of Constitutional Officers:

1 – Jane L. Brown, Clerk: No report provided.

2 – Robert L. Jones, Sheriff: Supervisor Toth asks what duties SROs perform during the summer. Sheriff says the five Resource Offices can perform the same duties of the other officers such as patrol, write tickets, but this week they are conducting a day camp.

3 – Tammie A. Raiford, Treasurer: Reports included in tonight's package.

4 – Christy A. Hudson, Commissioner of the Revenue: Volunteer incentives report is in the package. The Board previously discussed exempting one car at 100% and levies for Personal Property and Real Estate for the volunteers. There are 83 active volunteers and 12 life members. Commissioner Hudson ran the figures based off the same Real Estate exemption as veterans: one acre with a primary residence. Ms. Douglass will research the need for an Ordinance while Commissioner Hudson calculates a financial impact. The Chiefs will discuss the qualifications of volunteers such as certifications and time served. Vice Chair Norton would like the Board to consider hardship reductions for senior citizens.

To the biannual tax payments, there is no consensus for or against, but it will need an Ordinance if the Board would like to pursue it. Educating the citizens that they can make payments early is another option to billing twice per year. No action will be taken at this time.

5 – Leanne Watrous, Commonwealth's Attorney: Case reports in the package.

The Board considers the following unfinished business.

1c – Broadband: Trucks are in the area laying cable.

1d – Public Safety Radio Project: Mr. Hyde reports there was recently a design review meeting with CTA, and work is ongoing. While some citizens ask to stop this project, the County is under contract, the funds have been borrowed, and the project will move forward. Mr. Hyde reminds everyone these radios are for life safety for fire, bus drivers, deputies, and EMS. The new project is for a P25 communications system, making the County eligible for state and federal grants.

1e – Courthouse PPEA Update: Administrator Bowen has received one proposal and is expecting another. The Board will review the proposals on July 8th and confer with the attorney about the next steps in legally following the guidelines. Counsel has advised that as long as the County is showing movement, July 8th is an acceptable date for review.

1f – Committee Reports:

- Supervisors Toth and Roark are waiting for the first official date with NCES.

- Vice Chair Norton reports on the CPMT meeting and its changing leadership with Dr. Grimes' retirement.
- Supervisor Roark says the Personnel Committee would like to meet with the Board in Closed Meeting next month.
- Supervisor Ingram reports on a meeting he attended at the Burkeville Fire Department where representatives from Chippenham and Johnston-Willis Hospitals spoke on stroke prevention before commending three Burkeville EMTs. A Burkeville crew, consisting of FF/EMT-B Chris Parrish, FF/EMT-B Jeff Thomas, and EMS Supervisor EMT-I Adam Cliborne, responded to a stroke call and, when Medflight was unavailable, they transported the patient directly to Chippenham Hospital. Their coordination with the hospital helped Chippenham staff achieve their fastest door-to-needle (DTN) time to date. The outcome would have been different without their efforts.

2 – Motorola Bill from 2022: The County received an invoice of \$58,601 from Motorola Solutions for work performed after a lightning strike to the Sheriff's Department in 2022. Though the bill was very delayed, a contract had been signed. The attorney advised the County pay the invoice, and Mrs. Presley, Finance Manager, confirms the invoice has been paid.

The Board considers the following new business:

1 – Aviation Industrial Park, Blackstone: The County sold the timber from a property near the Blackstone airport that is also listed for sale on LoopNet. There is no survey on that property, but it is roughly 70-80 acres. Philip Vannoorbeeck, Town Manager, asked about zoning the area around the airport for aviation. Mr. Zody has drafted an aviation district for the Zoning Ordinance which has been shared with Mr. Miskovic should the Town of Crewe be interested in similar for their airport. Blackstone is interested in the property and, as owner of the airport, is eligible to apply for aviation grants.

Town Manager Vannoorbeeck shares a printout of the parcel prepared for the Virginia Economic Development Partnership and Virginia Department of Aviation. Mr. Zody included a rendering of the parcel showing 84 acres, another description shows 72 acres, but there is no survey. The property is adjacent to Route 40 and the airport. Blackstone Town Council is interested in making an offer on the property that is listed for sale on LoopNet. He sees this as a good opportunity for economic development for all involved. With an electric charging station and the first licensed vertiport in the country at the airport, the Town wants to expand on the aviation development already in place. The property is located in the County, so the County will receive the tax revenue. There are approximately 430 acres at Pickett Park which includes this property.

2 – BZA Appointments: Gregg Zody, Planning & Economic Development Director, presents a reappointment of James McDaniel from District 5. He is the current Chairman and is interested in continuing on the Board. Thomas Gregory, District 2, is no longer interested in serving. Vice Chair Norton received an e-mail from Richard Payne, District 3, resigning effective July 15, 2025.

3 – Resolution for Employee Bonuses: Administrator Bowen presents a resolution, noting the auditors need this authorization documented, and is requesting the Board's approval. The ordinance is pursuant to State Code Section 15.2-1508 and authorizes payment of one-time bonuses to offices and employees. Supervisor Roark moves to approve. A second is provided by Supervisor Toth. Following a voice vote, the motion carries as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Yes
G. G. Toth	Yes

4 –Employee Handbook: Administrator Bowen explains that some time back, the County had Sands Anderson begin the process of drafting an employee handbook. Vice Chair Norton and Supervisor Roark also met to work on the project. Administrator Bowen begins with a suggestion he received to add "romantic interest" to the list of qualified relatives in section 3.6 on page 5.

At 9:20 p.m., Supervisor Toth motions for a ten-minute recess. A second is provided by Supervisor Roark. Following a voice vote, the motion carries as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Yes
G. G. Toth	Yes

The Board reconvenes at 9:29 p.m. Administrator Bowen continues to review recommended changes. He draws attention to case law on page 17; received a suggestion to delete donation of leave time in section 8.4; and, corrects "may" on page 48 to read the County "will" conduct post-accident testing. Constitutional officers are not required to follow the County's policy.

A consensus of the Board is to retain donation of leave time. Supervisor Roark moves to approve the Nottoway County Employee Handbook, Effective July 1, 2025, leaving in the donation of leave time and accepting the changes as noted. A second is provided by Supervisor Toth. Following a voice vote, the motion carries as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Yes
G. G. Toth	Yes

5 – Crossroads – Annual Performance Contract: This document from Crossroads is before the Board for approval. Supervisor Roark moves to give authority to the County Administrator to sign the annual performance contract for Crossroads. A second is provided by Supervisor Ingram. Following a voice vote, the motion carries as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Yes
G. G. Toth	Yes

The Board considers the following Consent Items.

1 – May Expenditures Report

2 – Admin - Budget Adjustments/Supplements/Transfers

3 – Sheriff – Carryover - Grants/Purchase Orders

4 – Sheriff – Carryover - Purchase Orders \$183,003.60

5 – Budget Adjustment – School – State Bonus Funds \$176,148.00

6 – Budget Adjustment – Sheriff Grant Match \$73,097.00

7 – Budget Adjustment – Sheriff LOLE Grant \$3,200.00

8 – Library – Carryover Request for Imagination Library \$2,952.26

9 – Refund Request – Building Permit \$64.50

Ms. Presley addresses item 2 regarding adjustments/supplements/transfers. These items were previously before the Board, but the auditors require each be approved according to its correct designation.

Supervisor Roark moves to accept the recommendations on the consent items including, as presented by Ms. Logan Presley, item K-2 Budget Adjustments/Supplements/Transfers wording on the previously approved items on the Consent Agenda from July 2024 to date. A second is provided by Supervisor Toth. Following a voice vote, the motion carries as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Yes
G. G. Toth	Yes

Supervisor Roark confirms with the School personnel in attendance that item K-5 Budget Adjustment for the School, noted State Bonus Funds in the amount of \$176,148.00, is all state funds, no County funds are involved.

The following information items are presented in the package:

- 1 – CRC – May 2025 Items of Interest
- 2 – VACo Letter – Sanctuary Jurisdictions
- 3 – RPA Reassignment Approval
- 4 – Revenue and Population Comparison of Surrounding Localities
- 5 – SVCC GED Graduation
- 6 – Columbia Gas – Application re: SAVE Plan and Rider
- 7 – Dominion Energy – (3) Orders/Notices (full documents available in Administration)

Administrator Bowen presents a resolution for approval to commit \$8.2 million of reserves to the landfill closure. This will provide more accuracy during the audit. Chairman Collins reads the resolution. Supervisor Ingram moves to adopt the resolution to commit funds. A second is provided by Vice Chair Norton. Following a voice vote, the motion carries as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Yes
G. G. Toth	Yes

Vice Chair Norton remarks on the weather, and thanks Mr. Hyde for staying on top of things for the Board.

Supervisor Ingram says the Board has much on its plate and wants to make the best decisions for the citizens, particularly regarding emergency services.

Supervisor Roark appreciates the School and its new motto. He encourages everyone to enjoy the local fireworks shows.

Supervisor Toth appreciates his fellow Board members, encouraging them to reach out to their constituents, and consider their viewpoints on twice-a-year tax billing.

Chairman Collins enjoys being on the Board, looking at assets and expenses, and believes the aviation industrial park is important for the County. The property is adjacent to an airport, has an established business, and is receiving other business inquiries. It would be beneficial for the citizens.

June 26, 2025

Supervisor Roark moves that the Board of Supervisors of Nottoway County, Virginia, adjourn into closed meeting pursuant to *Code of Virginia* § 2.2-3711 (A)(3) Discussion or consideration of the acquisition of real property for a public purpose, or of the disposition of publicly held real property, where discussion in an open meeting would adversely affect the bargaining position or negotiating strategy of the public body, specifically property located near Fort Pickett. A second is provided by Supervisor Ingram. Following a voice vote, the motion carries as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Yes
G. G. Toth	Yes

The Board enters Closed Meeting at 9:51 p.m.

The Board reconvenes in Open Session at 10:07 p.m.

Supervisor Ingram moves to certify as follows:

NOW, THEREFORE, BE IT RESOLVED that the Board of Supervisors of Nottoway County, Virginia hereby certifies that, to the best of each member's knowledge, (i) only public business matters lawfully exempted from open meeting requirements by Virginia Law were discussed in the closed meeting to which this certification resolution applies, and (ii) only such public business matters as were identified in the motion convening the closed meeting were heard, discussed, or considered by the Board of Supervisors, and (iii) no action was taken in the closed meeting regarding the items discussed.

A second is provided by Vice Chair Norton. A roll call vote is taken with responses as follows:

W. J. Collins	I Certify
D. V. Norton	I Certify
R. H. Ingram	I Certify
J. A. Roark	I Certify
G. G. Toth	I Certify

Having no further business, Vice Chair Norton moves to adjourn. A second is provided by Supervisor Ingram. Following a voice vote, the motion carries as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Yes
G. G. Toth	Yes

Chairman Collins adjourns the meeting at 10:08 p.m.

Chairman

Clerk

Petersburg Residency

VDOT Call Center – 1-800-367-ROAD

NOTTOWAY COUNTY

August 21, 2025

MAINTENANCE

The Nottoway Area Headquarters for the month of July 2025.

- Removed debris and 970 trash bags from roadways.
- Repaired 365 potholes throughout the county.
- Finished Route 684 Crystal Lake Rural Rustic.
- Finished 2nd cycle of mowing.
- Tree trimming and removal on various routes.
- Performed ditching on various routes.
- Received 113 new work orders and 110 work orders were closed. There are no pending work orders older than ninety (90) days.

LAND DEVELOPMENT & PERMITS

Paul Hinson, P.E.

Plans with outstanding comments or under review (Activity within last 90 days)

- None

Plans found acceptable

- None

Other

- Johnson Special Exception, Route 46 Brunswick Road – Special Exception application submitted for review and acceptance on 6-26-25 and comments provided for the county's use on 7-9-25.

LUP Permits Issued and Completed

Permit Number	Permittee	Nottoway County	Permit Issuance Date	Permit Completion Date
60343	Rock River, Inc.	67	7-3-25	
60344	Rock River, Inc.	67	7-3-25	
60351	Brightspeed of Virginia LLC	67	7-10-25	
60352	Brightspeed of Virginia, LLC	67	7-10-25	
60359	McKenna Ownby	67	7-18-25	
60361	Rock River, Inc.	67	7-22-25	
60356	Brightspeed of Virginia LLC	67	7-21-25	
60366	Brightspeed of Virginia LLC	67	7-21-25	

60369	RiverStreet Communications	67	7-24-25	
60373	Brightspeed of Virginia, LLC	67	7-25-25	
60374	Brightspeed of Virginia, LLC	67	7-25-25	
60375	Brightspeed of Virginia, LLC	67	7-25-25	
60376	Brightspeed of Virginia, LLC	67	7-25-25	
60379	Brooklyn Moraru	67	7-29-25	
59897	Rock River, Inc.	67	5-21-24	7-1-25
60053	Rock River, Inc.	67	12-3-24	7-1-25

CONSTRUCTION

Susan Warr, P.E.

UPC 115405 / 0460-067-739,C501

Contractor: JR Caskey

Name: R-Cut at Rte. 723

CM: Charlene Fallen

Location: Nottoway

Fixed Completion Date: December 05, 2025

Comments: The permanent portion of the R-Cut was opened on 7/14/25 as part of the Phase III work beginning. The 30-day closure of Rte. 723 with detour was implemented at the same time. The contractor intends to have Phase III (SW/SE portion of the intersection) and portions of Phase IV (cross over) completed by the end of the 30 days.

UPC 125571 / ST4D-964-F25,P401

Contractor: Whitehurst Paving Co, Inc.

Name: 2025 Surface Treatment

CM: Charlene Fallen

Location: Dinwiddie, Nottoway, Prince George

Fixed Completion Date: 10/19/25

Comments: Surface treatment operations have been completed. Punch list items remain at this time.

UPC 125575 / SS4B-964-F25,P401

Contractor: Slurry Pavers, Inc.

Name: 2025 Cape Seal-Secondary Various

CM:

Location: Dinwiddie, Nottoway, Prince George

Fixed Completion Date: 10/19/25

Comments: Slurry seal operations have been completed in the county of Nottoway. Punch list items remain.

UPC 125589 / PM4D-964-F25,P401

Contractor: Branscome, Inc.

Name: 2025 Plant Mix / Petersburg Residency

CM: Charlene Fallen

Location: Dinwiddie, Nottoway, Prince George

Fixed Completion Date: 11/21/25

Comments: Paving operations have been completed in Nottoway.

UPC 124672 / 9999-964-862, N501

Contractor: Mullen's Markings, Inc.

Name: Road Improvements

CM: Blake Smith

Location: Dinwiddie, Nottoway, Prince George

Fixed Completion Date: 12/05/25

Comments: Contractor has indicated a planned delayed start date of late July/early August 2025

TRAFFIC STUDIES/SPECIAL REQUESTS

- None this month

Landfill Work Sheet - July 2025

Date	Municipal Solid	Construction/	Industrial	Sludge	Tires Recycled	White Goods	Other Waste with Description	TOTAL	Vegetative Yard Waste	LOADS
	Waste	Demolition	Waste			Recycled			Not Counted in Totals	
7/1/2025	67664	6420			400	60		74544	3200	23
7/2/2025	68856	43180	6260					118296	3220	20
7/3/2025	66572	25100	15320		-18120			88872	11900	32
7/5/2025	16480							16480		1
7/7/2025	119330	5460				860		125650	13870	33
7/8/2025	87116	12220		8080				107416	10720	20
7/9/2025	47738	49240						96978	8280	20
7/10/2025	155224	7740	7100					170064	3780	18
7/11/2025	77984	38970						116954	6680	26
7/12/2025		16600						16600		19
7/14/2025	72116	20720				680		93516	4640	23
7/15/2025	62484	17980						80464	6340	21
7/16/2025	66484	27380	4360			520		98744	16380	25
7/17/2025	45008	36860						81868	18660	19
7/18/2025	51648	22200	33760					107608	9700	20
7/19/2025		1440				1340		2780		2
7/21/2025	90316	4320				520		95156	1208	21
7/22/2025	91328	12690	10540					114558	4900	27
7/23/2025	28800	43310	10540					82650	3160	11
7/24/2025	40916	14140	5800					60856	4560	15
7/25/2025	75544	60900	116420					252864	9340	36
7/26/2025	1820	1020						2840	3260	8
7/28/2025	6000	12000						18000		4
7/29/2025	50825	28000						78825	14500	20
7/30/2025	36000	28000						64000		14
7/31/2025	70900	12000	8000					90900	15500	16
Pounds	1497153	547890	218100	8080	-17720	3980		2257483	170598	494
Tons	748.58	273.95	109.05	4.04	-8.86	1.99		1,128.74	85.30	
Saturday Loads										
Total Days: 26										
AVERAGE TONS PER DAY:		43.41		85.30 Not counted in Total Tons because it is burned and used as ash						

G-2



1030 Wilmer Avenue, Ste. 100
Richmond, VA 23227

T 804.264.2228
TRCcompanies.com

TO: Mr. Steve Bowen
Nottoway County

FROM: Derek Berry 
Environmental Services Division

DATE: 08-01-25

SUBJECT: Nottoway Sanitary Landfill Gas Monitoring Program
Monitoring Event: 07-22-25

DEQ Permit No. 304
TRC Project No. 675345

On July 22, 2025, TRC Engineers, Inc. (TRC) personnel, using an Envision gas analyzer, measured landfill gases in probes that are located within, and along the perimeter of, the facility. Probe pressure and barometric pressure were also measured at each probe location. Atmospheric temperature was recorded at the beginning and end of the monitoring event.

The instrument was calibrated in the field to detect the following parameters: methane (CH₄), carbon dioxide (CO₂), oxygen (O₂). The instrument is based upon infrared technology, such that methane concentrations are not biased in low-oxygen environments.

I have attached tables summarizing data obtained during the gas monitoring program. Note that 4% methane is equivalent to 80% of the lower explosive limit (LEL) for that gas; 5% methane is equivalent to 100% of the LEL for that gas.

Results. During the subject monitoring event, concentrations of methane were found to be *less than* 80% of the LEL in *all* probes located within, and along the perimeter of, the facility. In addition, methane was *not* detected within *any* on-site structures.

Conclusion. The facility appears to be compliant with *Virginia Solid Waste Management Regulations* as they pertain to control of landfill gases at the facility boundary and within facility structures.

Comment. In a letter from DEQ (dated *May 24, 2005*), DEQ approved a minor amendment to the facility permit (as requested in correspondence dated *December 20, 2004*) allowing the facility to replace gas probe GP-18 with GP-18R.

Mr. Steven Bowen

August 1, 2025

Page 2

Note. The use of a field instrument to measure methane concentrations in landfill gas is based upon at least two assumptions:

- the instrument is properly calibrated to a methane gas standard
- the only organic gas that is present in the mixture and that can be detected by the instrument is actually methane

The use of a field instrument, therefore, is not equivalent to laboratory analysis. In order to "*prove*" that the gas being measured by the field instrument is actually methane, it would be necessary to analyze a sample of the gas in the laboratory using the appropriate method.

⊕

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If you have any questions, please contact me by e-mail (dberry@trccompanies.com) or telephone (804-264-2228).

Attachments: tables

cc: Mr. Gary Easter (Nottoway County - Sanitary Landfill)
Mr. Shawn Weimer (DEQ - Piedmont Regional Office)
Mr. Douglas Masini (DEQ - Piedmont Regional Office)
Ms. Deborah Coakley (TRC - Environmental Services Division)



CLIENT: NOTTOWAY COUNTY
 FACILITY: NOTTOWAY COUNTY SANITARY LANDFILL
 LOCATION: NOTTOWAY, VIRGINIA
 PROJECT: GAS MONITORING

DEQ PERMIT NO. 304
 TRC PROJECT NO. 675345

LANDFILL PERIMETER GAS MONITORING PROBES
 DATE: 07-22-25

Start time: 10:10					End time: 15:00				
Air temp at start: 81 °F					Air temp. at end: 86 °F				
Weather conditions: Sunny					Personnel: SFW				
Instrument: Enviroson					Instrument Serial Number: 1402002				
Initial calibration: CH ₄ = 2.5% CO ₂ = 15.0% O ₂ = 20.9%					Ending calibration: CH ₄ = 2.4% CO ₂ = 14.8% O ₂ = 20.7%				
Calibration expiration dates: CH4: 11-24-25, CO2: 01-18-27, O2 = N/A (fresh air)									
Probe identification	Time	Percent methane	Percent carbon dioxide	Percent oxygen	Percent balance gas	Barometric pressure inches/Hg	Probe pressure	Probe/vent in good condition (circle yes or no)	Comments
NOTT001A	10:15	0.0	0.3	21.1	78.6	30.1	0.0	yes no	
NOTT001B	10:18	0.0	0.7	18.8	80.5	30.1	0.0	yes no	
NOTT001C	10:22	0.0	1.0	20.7	78.3	30.1	0.0	yes no	
NOTT002A	10:27	0.0	3.1	16.2	80.7	30.1	0.0	yes no	
NOTT002B	10:30	0.0	0.2	21.7	78.1	30.1	0.0	yes no	
NOTT002C	10:33	0.0	0.0	21.9	78.1	30.1	0.0	yes no	
NOTT003A	11:30	0.0	1.3	19.8	78.9	30.1	0.0	yes no	
NOTT003B	11:33	0.0	2.0	18.6	79.4	30.1	0.0	yes no	
NOTT003C	11:36	0.0	0.3	19.3	80.4	30.1	0.0	yes no	
NOTT004A	11:43	0.0	3.2	15.6	81.2	30.1	0.0	yes no	
NOTT004B	11:47	0.0	3.5	17.9	78.6	30.1	0.0	yes no	
NOTT004C	11:50	0.0	0.0	21.1	78.9	30.1	0.0	yes no	
NOTT005A	11:58	0.0	1.6	16.4	82.0	30.1	0.0	yes no	
NOTT005B	12:02	0.0	2.4	17.9	79.7	30.1	0.0	yes no	
NOTT006A	12:08	0.0	0.9	17.9	81.2	30.1	0.0	yes no	
NOTT006B	12:11	0.0	0.3	21.1	78.6	30.1	0.0	yes no	
NOTT006C	12:14	0.0	1.1	18.7	80.2	30.1	0.0	yes no	
NOTT010A	12:22	0.0	1.1	19.2	79.7	30.1	0.0	yes no	
NOTT010B	12:26	0.0	0.3	21.5	78.2	30.1	0.0	yes no	
NOTT010C	12:30	0.0	0.5	20.9	78.6	30.1	0.0	yes no	
NOTT014A	12:37	0.0	1.7	18.9	79.4	30.1	0.0	yes no	
NOTT014B	12:40	0.0	2.1	17.7	80.2	30.1	0.0	yes no	
NOTT014C	12:43	0.0	2.0	18.4	79.6	30.1	0.0	yes no	
NOTT015A	12:50	0.0	1.6	20.2	78.2	30.1	0.0	yes no	
NOTT015B	12:53	0.0	0.9	19.4	79.7	30.1	0.0	yes no	
NOTT016	13:00	0.0	0.3	20.5	79.2	30.1	0.0	yes no	
NOTT017	13:06	0.0	0.6	19.3	80.1	30.1	0.0	yes no	
NOTT018R	13:10	0.0	1.8	18.3	79.9	30.1	0.0	yes no	
NOTT019A	13:17	0.0	0.6	18.2	81.2	30.1	0.0	yes no	
NOTT019B	13:20	0.0	3.1	16.5	80.4	30.1	0.0	yes no	
NOTT020A	13:27	0.0	1.0	19.3	79.7	30.1	0.0	yes no	
NOTT020B	13:31	0.0	1.7	19.6	78.7	30.1	0.0	yes no	

CLIENT: NOTTOWAY COUNTY
FACILITY: NOTTOWAY COUNTY SANITARY LANDFILL
LOCATION: NOTTOWAY, VIRGINIA
PROJECT: GAS MONITORING

DEQ PERMIT NO. 304
TRC PROJECT NO. 675345

LANDFILL PERIMETER GAS MONITORING PROBES
DATE: 07-22-25

Start time: 10:10	End time: 15:00
Air temp. at start: 81 °F	Air temp. at end: 86 °F
Weather conditions: Sunny	Personnel: SFW
Instrument: Envirovision	Instrument Serial Number: 1402002
Initial calibration: CH ₄ = 2.5% CO ₂ = 15.0% O ₂ = 20.9%	Ending calibration: CH ₄ = 2.4% CO ₂ = 14.8% O ₂ = 20.7%
Calibration expiration dates: CH ₄ : 11-24-25, CO ₂ : 01-18-27, O ₂ = N/A (fresh air)	

Probe identification	Time	Percent methane	Percent carbon dioxide	Percent oxygen	Percent balance gas	Barometric pressure inches/Hg	Probe pressure	Probe/vent in good condition (circle yes or no)	Comments
NOTT021A	13:33	0.0	0.7	17.9	81.4	30.1	0.0	yes no	
NOTT021B	13:36	0.0	0.3	20.6	79.1	30.1	0.0	yes no	
NOTT022A	13:44	0.0	2.6	19.8	77.6	30.1	0.0	yes no	
NOTT022B	13:47	0.0	0.9	19.0	80.1	30.1	0.0	yes no	
NOTT023A	13:55	0.0	3.1	18.3	78.6	30.1	0.0	yes no	
NOTT023B	13:58	0.0	1.1	19.5	79.4	30.1	0.0	yes no	
NOTT024A	14:04	0.0	1.9	18.0	80.1	30.1	0.0	yes no	
NOTT024B	14:07	0.0	0.4	21.0	78.6	30.1	0.0	yes no	
NOTT025A	14:11	0.0	2.8	17.5	79.7	30.1	0.0	yes no	
NOTT025B	14:15	0.0	1.0	18.8	80.2	30.1	0.0	yes no	
NOTT026A	14:23	0.0	0.3	21.0	78.7	30.1	0.0	yes no	
NOTT026B	14:26	0.0	0.8	21.2	78.0	30.1	0.0	yes no	
NOTT0029	11:18	0.0	0.7	21.2	78.1	30.1	0.0	yes no	
NOTT0031	11:03	0.0	1.7	20.5	77.8	30.1	0.0	yes no	
NOTT0033	10:52	0.0	1.3	19.8	78.9	30.1	0.0	yes no	
NOTT0034	10:40	0.0	0.5	21.4	78.1	30.1	0.0	yes no	

The IR meter was used in accordance with the following protocols:

LEL = 5% methane.

- calibrated the IR meter with the calibration gases

Shaded areas = percent methane > or = to 100% LEL

- cleaned around the probe cap to prevent dirt from entering the sample port

All readings obtained using a LANDTEC GA-90 gas analyzer.

- connected the IR meter to the probe to be measured

L/F = low flow; unable to obtain reading because of excessive moisture.

- recorded peak probe pressure

Calibration gas standards (+/- 2%): CH₄: 2.5%, CO₂: 15.0%, O₂: 4.0% or 20.9%.

- pumped landfill gas until a steady state was reached

A = probe at 0 - 5 ft. depth interval.

B = probe at 5 - 10 ft. depth interval.

C = probe at 10 - 20 ft. depth interval.

Gas probes GP-29, GP-31, GP-33, and GP-34 at 2.5 - 6.0 ft. depth interval.

CLIENT: NOTTOWAY COUNTY
 FACILITY: NOTTOWAY COUNTY SANITARY LANDFILL
 LOCATION: NOTTOWAY, VIRGINIA
 PROJECT: GAS MONITORING

DEQ PERMIT NO. 304
 TRC PROJECT NO. 675345

ON-SITE FACILITY STRUCTURES
 DATE: 07-22-25

Start time: 10:10	End time: 15:00
Air temp. at start: 81°F	Air temp. at end: 86°F
Weather conditions: Sunny	Personnel: SFW
Instrument: Envision	Instrument Serial Number: 1402002
Initial calibration: CH ₄ = 2.5% CO ₂ = 15.0% O ₂ = 20.9%	Ending calibration: CH ₄ = 2.4% CO ₂ = 14.8% O ₂ = 20.7
Calibration expiration dates: CH ₄ : 11-24-25, CO ₂ : 01-18-27, O ₂ = N/A (fresh air)	

Probe identification	Time	Percent methane	Percent carbon dioxide	Percent oxygen	Percent balance gas	Barometric pressure inches/Hg
Scale House						
ambient air	14:50	0.0	0.0	22.2	77.8	30.1
Maintenance Garage						
interior:						
garage (ambient air)	14:46	0.0	0.0	22.4	77.6	30.1
restroom (ambient air)	14:43	0.0	0.0	22.3	77.7	30.1
restroom (sink drain)	14:40	0.0	0.0	22.4	77.6	30.1
exterior:						
crack near faucet	14:35	0.0	0.0	22.4	77.6	30.1
Dog Pound						
exterior:						
foundation vent #1	14:40	0.0	0.0	22.0	78.0	30.1
foundation vent #2	14:43	0.0	0.0	21.9	78.1	30.1
electrical conduit	14:47	0.0	0.0	21.9	78.1	30.1

LEL = 5% methane.

Shaded areas = percent methane > or = to 100% LEL.

All readings obtained using an Envision gas analyzer.

Calibration gas standards (+/- 2%): CH₄: 2.5%, CO₂: 15.0%, O₂: 4.0% or 20.9%.

■ - Denotes that building was closed due to holiday.

The IR meter was used in accordance with the following protocols:

- calibrated the IR meter with the calibration gases
- pumped ambient air until a steady state was reached

Date: 8/01/2025

Number of Inspections By Inspector
From: 7/01/2025 To: 7/31/2025

BI403

Inspector
Jerry Williams

Type Inspection	Count
Final	2
Footing	2
Framing	1
HVAC	1
Perm. Electric	1
Plumbing	1
Rough Electric	1
Veneer	1

Sub-Total: 10

Nicholas Bowles

bonding	1
elec final	1
joist/girder	1
oss	1
porch footing	1
pre slab	2
pressure test	1
r gas	1
site visit	1
slab	1
slab rough in	1
waterproof	1
Cert. of Occup.	2
Close Permit	20
Drainage Ditch	1
Final	17
Floor Joist	1
Footing	13
Foundation	3
Framing	14
HVAC	9
Infiltration	1
Insulation	8
Perm. Electric	13
Plumbing	12
Projection	1
Rough Electric	11
Slab	1
Temp. Electric	1
Veneer	6

Sub-Total: 147

Final-Total: 157

Mileage 2366

Number of Building Permits 41

Dollar Value of Construction 1,983,073.41

Dollar value of Building Permit Fees 8,756.62

7-failed
Inspections

G-4

OFFICE OF
ANIMAL CONTROL

Animal Control Officer
Sheila Estes
sestes@nottoway.org

Deputy Animal Control Officer
Destiny Johnson
djohnson@nottoway.org



Nottoway County
P.O. Box 92
344 W. Courthouse Rd.
Nottoway, VA 23955
Telephone: 434-292-1099
Fax: 434-645-8667
www.nottoway.org

To: Stephen W. Bowen, County Administrator
Re: Monthly Report for July 2025

Number of Animal Control Calls: 175
Number of Summons Issued: 2
Number of Convictions: 1, 1 dismissed/complied, 1 continued
Number of Compliances Issued: 2
Number of Dogs over 40 days: 1 in foster

	Dog	Cat	Other
New Intakes	24	29	
Animals in Shelter	0	9	
Fostered	1	5	
Bites	5	0	
RTO	13	0	
Transfers	7	24	
Adoptions	1	1	
Euthanized	0	0	
Died in Custody	0	1- kitten under vet care	
Died in Foster	0	3- newborns/bottle babies	
Livestock Calls: 8	Pickup Fee: \$90.00	Ending Odometer (Pickup) 92050-93752	
Wildlife: 3	Boarding Fee: \$20.00	Mileage: 1702	
Welfare Check: 5	Adoption Fee: \$20.00	Ending Odometer (SUV) 111266-112204	
Threatening: 0	Donations: \$0.00	Mileage: 938	



Donations

7/21/25



Donations
7/16
from Walmart.



Donations 7/14/25



Donations 7/15/25

7114125 Donation



Donations 2/14/25



A photograph of a large, overflowing plastic bag filled with various items, including bags of pet food (Daily Essentials, 16lb, 13lb), bags of dog treats (Daily Essentials, 16lb, 13lb), and several clear plastic storage bins. The bag is lying on a wooden deck.





Donations from Clara
7/10/25

Donation
7/9/25



713125
Donation from Gina.



Donation 7/3/25
Victoria Wood





Treeter Supply donations

7/2/25

Donation 7/12/15
Brinkman Family





7/23/23
Stray Haven



BOARD OF TRUSTEES MEETING

August 20, 2025

**Crewe Library
414 Tyler St.
Crewe, VA 23930**

10:30 a.m.

**NOTTOWAY COUNTY PUBLIC LIBRARY
Board of Trustees
Agenda**

August 20, 2025

10:30 a.m.

Call to Order

Approval of Agenda

Consent Agenda:

Approval of Minutes - June 4, 2025

Statistical Reports

Financial Reports

Bills for Approval

Communications

Received notice of an anonymous \$1000 donation to DPIL

Citizen Comments

Report of the Library Director

Branch Libraries Update:

Blackstone Library

Burkeville Library

Crewe Library

Programs

Literacy Program Report

Committee Reports

New Business

Unfinished Business

Credit Card

Strategic Plan(s)

Items Not on Agenda

Adjournment

Nottoway County Public Library

Board of Trustees Meeting

June 4, 2025

The meeting was called to order by Shelia Harper who welcomed everyone. Present for today's meeting were Shelia Harper, Susan Nash, Becky Sones, Verna Rhoades and Library Director, Jackie Zatawesky. Carolyn Leslie and Jackie August were absent.

A motion to approve the Agenda and Consent Agenda including the minutes of May 21, 2025, Statistical Reports and Financial Reports was made by Susan Nash and seconded by Becky Sones. The motion passed.

A motion to approve the Bills was made by Susan Nash and seconded by Becky Sones. The motion passed.

Communications: None

Citizen Comments: None

Report of the Library Director

Blackstone Library: The internet was out in May for several days, repaired June 8, but there still seems to be a problem with the network needing further repair.

Burkeville Library: All is quiet.

Crewe Library: All is quiet.

Literacy Program Report: Community service persons begin today.
8-week Spanish/English class, evenings
in Crewe
Conversational Spanish will be available
in Blackstone.

Programs: Approval to use Seay Park in Blackstone for the
Drummer on July 8, 2025, 11:00 a.m.
Chainsaw program approved for Twin Lakes
Bubble Tea, Crewe, June 20

Committee Reports: None

New Business: None

Unfinished Business

Credit Card

It was suggested by Supervisors that receipts are provided for purchases and that there should be a modest limit.

Public Services Policy

Several changes were made to the existing policy. A motion to approve changes was made by Susan Nash and seconded by Becky Sones. The motion passed.

Items not on the Agenda

Jackie will work on revising the Mission Statement and the Vision Statement for review and approval at the next meeting.

Adjournment

Having no further business, Susan Nash motioned, seconded by Becky Sones to adjourn the meeting. The motion passed.

Next Meeting: August 20, 2025, 10:30 a.m., Crewe

Submitted by,
Verna L. Rhoades

Board of Trustees
Jackie Green August
Shelia Harper
Carolyn Leslie
Susan Nash
Verna Rhoades
Becky Sones



Administrative Offices
Crewe Library
414 Tyler Street
Crewe, Virginia 23930
434-538-0495
www.nottlib.org

Library System Monthly Report

To: Members of the Nottoway County Library Board
From: Jacqueline Zataweski, Public Library System Director
Date: August, 2025

The following summarizes the activities and projects that have taken place since I last provided a report for the June 4 meeting.

- On June 5, I attended the quarterly regional library directors' meeting. The next one will be September 4 in Cumberland. Highlights from the LVA report:
 - LVA received notification that 50% of (IMLS) funds for the FY ending Sept 30, 2026 have been awarded and believe the remaining 50% will be coming soon. That means we should not see any changes to our IMLS/LSTA grants to state funding through 9/30/2026.
 - The FY2026 State Aid estimate has been revised. Award letters with final appropriations to be sent after the LVA Library Board's June meeting.
 - Annual Directors' meeting October 1 (9-3:30). This is the day before the 2025 VLA Annual Conference, which will be held in Richmond this year.
- On June 8, I completed a draft of the 2025-30 Strategic Plan for Trustee review and potential approval.
- Also on June 8, I requested the remaining DPIL funds be carried over into FY26 - this amounts to \$2952.26. This was approved by the BoS at the June 26 meeting.
- In the process of gathering background information for the Strategic Plan, I discovered that some libraries do a modified, one page version of their plan. I then worked to create such a version of our plan.
- After the end of FY25, I began gathering the statistics needed for Bibliostat. The process for doing this has been updated in the succession binder. I await the year-end financial report.
- Since the last report, I have worked with Piedmont Health District to schedule a staff training day on August 22; there will be two classes offered - *Until Help Arrives* and *Stop the Bleed*. We also scheduled a public program, teaching attendees how to make their own foaming hand soap - this was held August 5.
- The County's new Employee Handbook has been received and has been distributed to all staff. I anticipate revising the Library's Handbook to ensure there are no contradictions or omissions.

- On July 30, I had the opportunity to view a couple of archived webinars that I had saved - one regarding Document Retention as it pertains to Social Media and the other discussing the upcoming changes that will be required to have our website remain ADA compliant in the future. Screen captures from the compliance webinar follow. Since then, I have been working to fix the items flagged by a tool on our website.
- On July 31, I met with a representative of INW Solutions, a company that works within the eRate program to update network components. I am working with another company to get their take as well, and we'll file the Form 470 at the appropriate time.
- After receiving the updated Award Letter from the LVA, I conferred with Logan regarding the appropriate budget revision request - I am hoping this will be accomplished in time for the August 21 meeting.
- I was invited to be part of the "panel discussion" for the Sustainable Libraries Initiative August meetup. I spoke on the topic of Transportation on August 7.
- A young woman was referred to me for 24 hours of community service; she completed 5 hours and 15 minutes before vanishing into the ether.
- All action items in the Social Cohesion section of the Sustainable Libraries Certification Program have been completed; we are now 69% of the way through the program with three sections to go before the final presentation.
- Kaitlyn has completed the inventory in Burkeville. We continue to work on the items in Crewe and Blackstone.

In addition to the above, the usual tasks regarding deposits and invoices, staff schedules and payroll were completed, as were promotional activities such as creating social media posts, newsletters, calendars, and other printed materials.

Acting as the primary contact for the Imagination Library, I continue to confirm addresses of and approve new registrants. As of August 14, there are 271 participants and 165 children have "graduated".

DOJ Rule Breakdown

- In April 2023, the US Department of Justice made a historic ruling regarding online accessibility and the ADA.
- The DOJ ruled that the content of websites and mobile apps provided by state and local governments must be accessible to citizens with disabilities, selecting WCAG 2.1, Level AA as the technical standard.
- The ADA's protection has expanded from physical to digital, positively impacting the lives of residents with physical and mental disabilities.
- Population over 30,000: Compliance deadline is April 24, 2028
- Population of under 30,000 and special districts: Compliance deadline is April 26, 2027

Important Legal Info

- The ADA applies to all agents of municipalities: Nonprofits, boards, commissions, libraries, housing authorities, conservation, etc.
- ADA lawsuits are at an all-time high. Websites are a large source of ADA litigation and CA, FL, and NY are the states with the most ADA cases filed.
- The ADA applies to all web content provided by local governments:
 - Electronic information on a website
 - Social media posts
 - Government electronic equipment like PDF, Word, PowerPoint, etc.
 - Mobile applications

What does online accessibility look like?

- When thinking about accessibility, physical assistance may come to mind, like ramps for wheelchair access, materials in braille format, or service animals. Online accessibility looks different, but is equally as important, especially in a world dominated by technology.
- People with hearing disabilities can use subtitles.
- People with vision impairments can use screen readers.
- People with mobility impairments can use a keyboard.
- Online accessibility means that everyone can access information found on websites, mobile apps, and digital documents, regardless of ability.

Source: American government website and app, followed by the technical standards of WCAG 2.1, Level AA

ADA Compliance Checklist

- | | | |
|--|---------------------------------------|------------------------------------|
| 1. Accessibility for People with Hearing & Non-Tactile Content | 10. Keyboard Accessibility | 20. Headings and Content Structure |
| 2. Captions and Transcripts | 11. Keyboard Traps & Focus Indicators | 1. ADA Rules and Regulations |
| 3. Video and Audio Accessibility | 12. Navigational Accessibility | 2. Accessibility Statement |
| 4. Keyboard Focus | 13. Alternative Navigation | 3. User Testing and Validation |
| 5. Color Contrast | 14. Focus Accessibility | 4. Regular Updates |

Design Tips: Screen Reader Considerations

1. Add "Skip To" that users get to content immediately if they wish.
2. Use Navigation Menus: Mark headings in descending order, bulleted & numbered lists, etc. Screen readers use them as navigation points.
3. Properly label links: helps users know where they're going.
4. Apply meaningful alternate text: don't rely on auto-generated alt text.
5. Label controls
6. Avoid nested tables

Revize Scan & Fix Service

Stay Inclusive and protected with our Scan and Fix Service!

- Each year after your website goes live, Revize will run up to four full-site-wide, comprehensive WCAG compliance scans of the website.
- Then, our team will spend up to 20 hours remediating any WCAG compliance issues for you.
- We provide 24/7 email and chat support to help you with any questions or concerns.
- Revize runs the scans, makes the adjustments, and handles everything for you. With our service, you're it for you. Other free and paid tools require you to make the fixes yourself.
- Clients: Contact your account manager if you're interested in pricing for the Scan & Fix Service.



Strategic Plan 2025-2030

at a Glance

Libraries Are

Responsive *Goals*

Seek input from community members to determine needs and methods for informing them of resources

Update hardware according to schedule and remain aware of technology trends and advancements

Curate digital resources and the physical collection to ensure they are relevant

Welcoming *Goals*

Use a variety of methods to ensure that community members are aware of the resources available to them

Reduce barriers to service by making access convenient both in person and online

Build a collection that will enable all segments of the population to see themselves represented on our shelves

Plan programs that highlight our partners and introduce new users to the library system

Sustainable *Goals*

Strengthen current relationships and seek new partners to better serve community needs and interests

Research and develop a plan for preparedness and disaster response for the library as part of the broader community

Reduce waste sent to the landfill and increase the use of environmentally preferable materials

Vision

The Nottoway County Public Library will be the vital agency to bring people together to prepare for an ever-changing future.

OFFICE OF
THE BOARD OF SUPERVISORS
 NOTTOWAY COUNTY

SUPERVISORS

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COUNTY ADMINISTRATOR
 STEPHEN W. BOWEN

FINANCE DIRECTOR

**PLANNING & ECONOMIC DEVELOPMENT
 DIRECTOR AND ZONING ADMINISTRATOR**
 GREGG ZODY, AICP

BUILDING OFFICIAL
 NICHOLAS BOWLES

EMERGENCY SERVICES COORDINATOR
 AUBREY W. "BUDDY" HYDE, JR.

MEMORANDUM

TO: Board of Supervisors

THROUGH: Steve Bowen, County Administrator

FROM: Gregg Zody, Planning and Economic Development Director *qz*

SUBJECT: Planning and Economic Development Monthly Update – July 2025

DATE: August 14, 2025

Planning and Zoning

1. Staff met with existing and prospective property owners via phone and email throughout the month to discuss development processes and related regulations regarding the subdivision and zoning ordinances, notably division and property complaints. Please note that these discussions may consist of follow-up via email or phone at least four times or more after the initial meeting and before applying for a special exception, subdivision, or rezoning. Notable excerpts include:
 - Three of four Notice of Violations that have passed the deadline include:
 - a. Mountain Hall Road – Staff issued a temporary permit for six months for the storage containers and we will revisit the matter in January, 2026. (Letter sent out 5/29/25).
 - b. Woodman Road – The property owners no longer live in the area and one of the adult children reached out to me to discuss an action plan (my term) to commence cleaning up the site. (Letter sent out 5/28/25)
 - c. Raccoon Crossing – Sent one letter of inquiry and one NOV, one of which was returned (incorrect address) despite County property card records. (Letter sent out 5/28/25). Staff will continue to monitor the site with periodic inspections (RV) until contact with the property owner is established.
 - d. Piney Green Road – NOI was returned unopened in mid-July. (Letter sent out 6/16/25).
2. Planning Commission met on July 15th to hear a special exception request for a manufactured home on Brunswick Road (recommended approval) and a rezoning request

for Shawn Haney from RR to C-1 at the southwest intersection of Inverness Road and Lewiston Plank Road. PC recommended approval.

3. BOS heard the two requests heard above at their July 17th meeting and approved both requests.
4. Inverness Farms' special exception request for a solar facility on 40 acres, producing five MW, will be heard on August 19th. Also on that agenda is a public hearing for the Airport District and Airport Safety Overlay. The BOS will hear both cases at their September 18th regular meeting.
5. The Burke Junction solar facility request will be heard by the PC on September 16th. The proposal will generate approximately three MW on thirty acres on a 121 acre site.

Economic Development

1. Attending WPPDC East VATI Management Team Zoom Meeting held on July 1st.
2. Attended the second part of a virtual CDBG Q&A workshop hosted by VHCD covering the last two sessions on July 1 and July 2 regarding:
 - a. Public Services
 - b. Planning Grants

As mentioned before, the window for CDBG grants has closed for this calendar year, and if the BOS desires, we can discuss future grant applications and source matching funds.

3. Spoke with a solar battery storage company (Spearmint Energy) regarding potential sites. They were interested in a site near the US360/460 interchange, adjacent to Burkeville, on July 2nd.
4. Participated in the VA X bi-monthly meeting on July 11th.
5. Attended the Capital Region Military Alliance of Virginia (CaRMA) on July 16th in Chester, Virginia.
6. Participated in CEP Solar meeting on July 18th to discuss a potential solar project in the County.
7. Met with a solar development group regarding a potential solar project on July 24th.
8. At the July 24th EDC meeting, the Town of Blackstone provided vacant retail property for sale that will be updated in August on Loopnet.
9. Participated in a virtual Zoom meeting for the Hybrid CEDs team on July 25th.
10. VEDP is launching its new website in mid-August, and I will attend its virtual training.
11. The County Administrator and myself participated in a driving tour hosted by the Town Manager of Crewe around areas where they are seeking a Boundary Line Adjustment.
12. Participated in Go Virginia Region 3 virtual meeting on July 31st.
13. Staff will update our prospect manual for Pickett Park to be updated on both the new VEDP webpage (IVS) and Loopnet/CoStar site.
14. July's LoopNet site traffic report is attached.



< BACK



Pickett Park Site | TBD Military Rd
Blackstone, VA 23824 | Land For Sale | 437.19 AC | Price
Not Disclosed

Days on
Market
294
Started advertising
10/24/2024

Listing
Completeness
80%
last updated on
7/8/2025

Exposure
Level
Silver
since
10/28/2024

In the last 30 days, **480** people have seen your property **1,131**
times. Your listing is getting **12x** more exposure than a typical basic
Land listing.

396

Detail Page Views

0

Confidentiality Agreements

6

Leads

0

Data Room Visits

Listing Activity Report

Total Detail Page Views



CoStar and LoopNet

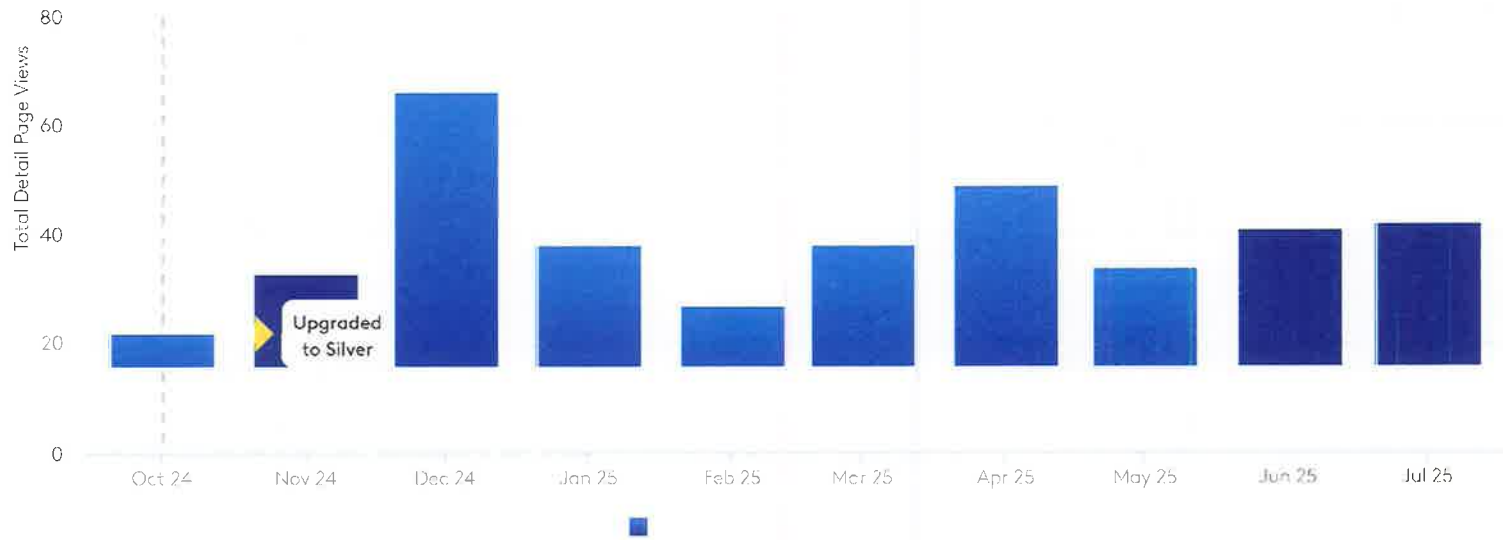


Select a Competitor



1 Year



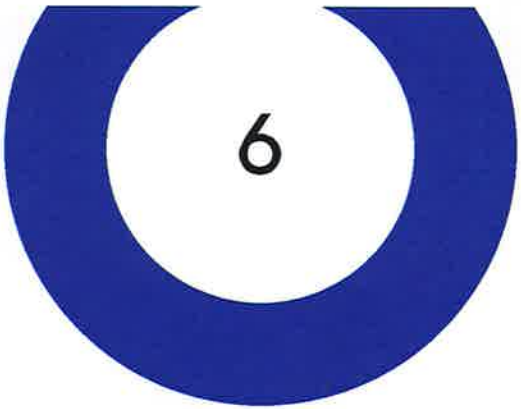


TBD Military Rd (Your Property)

*Current month's data is in progress.

Leads





- Email Leads
- Phone Leads
- Secure Leads

Activity Summary

Summary of everyone that has seen your property.

1 Year

18,147

Total Views

8,396

Unique Prospects

29s

Average Time on Page

396

Detail Page Views

2.0

Frequency

2h 30m 36s

Total Time on Page

Visitor Details

Top Visitors

All Visitors

Search Impression Views

*Using publicly available Reverse IP company information, CoStar Group is able to identify about 30% of the visitors to your listing. The vast majority (70%) is anonymous and listed as 'unknown' in the visitor details report.

Company Location Visitors Views Return Visitors Total Time On Page Most Recent View First View

Davenport Aviation	Columbus, OH	1	7	1	52s	7/21/2025	4/16/2025
--------------------	--------------	---	---	---	-----	-----------	-----------

Virginia Society Of Public Accountants Incorporated, The	Glen Allen, VA	1	6	1	2m 22s	✓ 11/17/2024	11/17/2024
Citizens Bancorp of Virginia Inc	Blackstone, VA	1	4	1	1m 55s	✓ 8/23/2025	2/11/2025
Atlantic Union Bankshares	Richmond, VA	1	2	1	-	✓ 12/15/2024	12/15/2024
SugarOak Realty, LLC.	Richmond, VA	1	8	1	-	✓ 8/17/2025	10/25/2024
Thomas Jefferson Memorial Church	Charlottesville, VA	1	8	1	2m 57s	✓ 1/13/2025	1/13/2025
County of Nottoway, Virginia	Nottoway, VA	6	7	1	22m 41s	8/6/2025	1/28/2025
Double A Auction & Realty	Kenbridge, VA	1	7	1	-	12/19/2024	12/19/2024
U.S. Department of State	Washington, DC	3	6	2	3m 23s	7/21/2025	11/12/2024
Tlingit Haida Tribal Business Corp.	Lynwood, WA	4	5	1	10m 21s	6/27/2025	2/6/2025

1 - 10 of 21

1 2 3

Show 10 Records

Traffic Sources

Detail Page Views

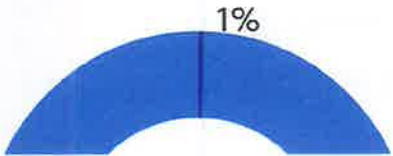
1 Year

All Traffic

New Visitors vs Returning



In Market vs Out of Market



Traffic Sou



Visitor Map

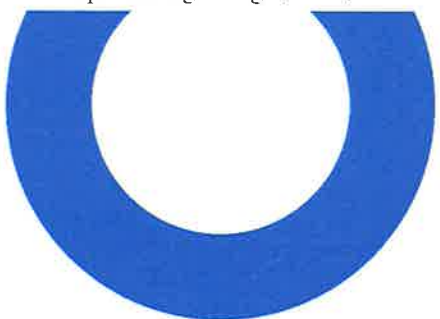
Detail Page Views

Confidentiality Agreements

1 Year



80%



90%



*Due to data privacy we do not have visibility for all user locations.

Listing History

This is a log of events and changes to your listing.

Date	Action
4/2/2025	Asking price was changed
3/27/2025	Property description was changed
3/7/2025	Attachment was added
12/2/2024	Property description was changed
11/25/2024	Asking price was changed
10/28/2024	Listing Exposure Level changed to Silver
10/24/2024	Photos were added (Primary Photo & other)
10/24/2024	Photos were added (Primary Photo & other)
10/24/2024	Property description was changed

1 - 9 of 9

1

Show 10 Records ▼

OFFICE OF
THE BOARD OF SUPERVISORS
NOTTOWAY COUNTY



P. O. BOX 92
344 W. COURTHOUSE ROAD
NOTTOWAY, VIRGINIA 23955
TELEPHONE (434) 645-8696
FAX (434) 645-8667
www.nottoway.org

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BUILDING OFFICIAL
NICHOLAS BOWLES

EMERGENCY SERVICES COORDINATOR
AUBREY W. "BUDDY" HYDE, JR.

EMERGENCY SERVICES COORDINATOR'S REPORT

TO: The Honorable Members of the Nottoway County Board of Supervisors

FROM: Aubrey W. "Buddy" Hyde, Jr.

DATE: August 14, 2025

SUBJECT: August Report

The following activities and projects are provided in this summary of work by the Department of Emergency Services since my last report on July 17th before your monthly Board of Supervisors meeting on July 17, 2025. Many of these activities listed below were performed in collaboration with other staff members and external stakeholders. This report is being submitted outside of the monthly BOS meeting package due to me being on family vacation for the week when the meeting packages were being assembled.

The current emergency services related projects and activities that I have worked on and represented the county include, but are not limited to, the following:

- Placed into service a Dell Rugged Laptop that was ordered at the end of the previous fiscal year to replace my office PC that had become so slow that our I.T. contractor said it was at the end of its service life and needed to be replaced. The laptop will allow me to take my office computer to meetings, events, and when I am in the field working on emergencies. This will be more efficient to have all of my emergency contact information, mapping, and secure access to Microsoft OneDrive at my fingertips without having to use my phone for all of the file and map viewing. I was able to fund around 90% of this laptop purchase with an emergency response grant through the state.
- Attended the EDC meeting on July 24th at the EOC and provided equipment support.
- Served as an interviewer on a three-person panel at NCSO on July 28th for hiring a director of the Emergency Communications Center (ECC).

- Participated in a virtual meeting with our GIS contractor on July 28th to discuss map updates in the new fiscal year.
- Participated in a webinar on July 29th about recent changes to the national standards on firefighting turnout gear and breathing apparatus. This information will help us to meet the current standards when they are purchasing replacement gear items.
- Attended a state briefing on recent flooding that was given by VDEM on July 30th. The information was focused more on other areas of the state that have seen significant localized flooding. Nottoway County is in good shape when it comes to flooding, with minimal areas in a flood plain that would see damage to any structures.
- Completed and submitted our annual report on Local Capabilities Assessment for Readiness to VDEM on August 1st.
- Attended a Traffic Incident Management class by VDOT on Saturday, August 2nd at the Blackstone Fire Station.
- Participated in the live fire training at the Southside Regional Public Safety Training Center in Blackstone on August 3rd to assist lead instructor Lee Williams and others conducting the required class for students in our recent Firefighter Level 1 certification class held in Nottoway County.
- Participated in an exercise briefing at Piedmont Geriatric Hospital on August 5th.
- Attended an after-action review on August 6th for the July fireworks show at the Blackstone Army Airfield.
- Served as an interviewer on a three-person panel at NCSO on August 7th and August 14th for hiring a director of the Emergency Communications Center (ECC).
- Participated in National Night Out on August 8th with a tent space in Crewe beside other emergency services and law enforcement agencies.
- Responded to the motor vehicle crash, fire, and diesel fuel spill on Darvills Road at the Military Road intersection on August 11th and coordinated the hazardous materials portion of the call for the incident commander. My role included contacting all state agencies and overseeing the clean-up contractor response, followed by working closely with VDOT as they worked to re-open that section of highway.
- Participated in the Nottoway County Public Schools event on August 11th at the complex for Back-to-School preparation.
- Attended the Nottoway Emergency Squad Executive Committee meeting on August 12th at the EMS station in Crewe.
- Responded to an industrial accident at the Piedmont Geriatric Hospital boiler plant to assist staff and Nottoway EMS on August 12th.
- Participated in a radio project review virtual meeting with staff and CTA on August 14th to discuss tower progress and upcoming training on portions of the equipment.
- The Insurance Services Office (ISO), now a subsidiary of Verisk Analytics, will conduct their survey of our fire protection across the county on August 26, 27, & 28th. I will be traveling to the towns with the ISO team as we meet with the three fire departments, public works departments, and the county emergency communications center.

**LEASE ACTIONS
PICKETT PARK**

BLDG	TENANT	LEASE PERIOD	LEASE BEGINS/ENDS	MONTHLY RENT	POINT OF CONTACT	REMARKS
186	Vacant					
208	Cooperative Milk Producers Assoc.	1 yrs	2/18/24 - 2/17/25	450.00	Michael Myatt 292-6455	
401	Vacant					
414	Vacant					
426	Signs, Designs & More	month to month	1/1/24 - 12/31/24	160.00	Sharon Fassold 292-4555	
427	MCC Restore & More	month to month	1/1/24 - 12/31/24	135.00	Michael McGhee 910-797-7920	
430	Restoration Ministries	month to month	12/1/23 - 11/30/24	160.00	James L. Hogg 298-1215	
436	MCC Restore & More	month to month	6/1/23 - 5/31/24	310.00	Michael McGhee 910-797-7920	
437	Vacant					
440	Vacant					
448	Vacant					
450	Skookum Contract Services (building and parking lot)	month to month	9/1/23 - 8/31/24	1,010.00	Anthony Lewis 434-298-3390	
1200	Nottoway Lanes					
1279	Small Business Incubator	Indef	10/15/99 - indef	1,060.00	Joyce Mordan 298-0366	July '25 income
1279B	T&H Services LLC	1 yr	9/23/24 - 9/22/25	1,510.00	Jarred Gephart 309-429-2977	
2189	Wesley Tisdale (housing)	month to month	10/1/08 - indef	460.00	Wesley Tisdale 434-262-9754	
2193	Vacant					

BLDG	TENANT	LEASE PERIOD	LEASE BEGINS/ENDS	MONTHLY INCOME	POINT OF CONTACT	REMARKS
2201 2203 2205	Pickett Park Lodge	Indef Indef Indef	3/1/04 - indef	11,580.00	Joyce Mordan 298-0366	July '25 income
443 408	(for SVCC students only) (for SVCC students only)	Indef Indef	1/2017 - indef	7,440.00 2,720.00		July '25 income
2207	Vacant					
2323	Terry Clouthier (housing)	month to month	3/1/08 - indef	600.00	Terry Clouthier 292-4588	
2349	T & H Services, LLC	1 yr	9/1/24 - 8/31/25	1,510.00	Jarred Gephart 309-429-2977	
2353	Vietnam Veterans of America	month to month	3/1/24 - 2/28/25	0.00	Jim Hogg 298-1215	
2357	Vacant					
2361	Vacant					
2365	Vacant					
3951	Camp Pickett Officers' Club	indef	4/1/04 - indef	(see attached)	Joyce Mordan 298-0366	July '25 income
3951	Pickett Park Day Care Center	month to month	9/1/23 - 8/31/24	560.00	Doris Davis 292-1999	
	Pickett Park Campground	indef	8/11/03 - indef	6,483.00	Joyce Mordan 298-0366	July '25 income
	Veterans Car Wash (parking lot)	month to month	9/1/23 - 8/31/24	85.00	Ron Frisby 298-6981	
			Monthly Total	\$36,233.00		

Club Income

Month	Date	Amount Taken In	Amount Refunded	Security Deposit Returned	Total for Month	Total Amount For the Quarter	Date of Event Refunded	Date of Event
July	7/18/2025	100.00						10/4/2025
	7/22/2025	100.00						10/4/2025
	7/28/2025			200.00			7/26/2025	
		200.00	0.00	200.00	0.00			
August								
		0.00	0.00	0.00	0.00			
Sept								
		0.00	0.00	0.00	0.00			
July - Sept. 2025		200.00	0.00	200.00		0.00		
Year To Date		10240.00	850.00	2630.00		6760.00		

NOTTOWAY COUNTY
NOTTOWAY, VIRGINIA 23955

H-3

TAMMIE A. RAIFORD, TREASURER			7/31
CURRENT LEVY		\$45,054.05	
DELINQUENT LEVY		\$20,279.61	
PENALTIES		\$6,363.28	
INTEREST ON DELINQUENT TAXES		\$9,175.70	
RECORDATION TAXES		\$9,536.00	
LOCAL SALES TAX		\$138,587.11	
BUSINESS/PROFESSIONAL LICENSES		\$5,365.23	
VEHICLE LICENSE FEES		\$3,253.67	
HOTEL & MOTEL ROOM TAX		\$368.41	
BOARDING OF DOGS		\$20.00	
PICK UP FEE		\$90.00	
ADOPTION FEE		\$10.00	
DOG TAG SALES 2025		\$205.00	
LAND USE APPLICATION FEE		\$51.06	
TRANSFER FEES		\$62.10	
ZONING ADVERTISING FEES		\$400.00	
ZONING & SUBDIVISION FEES		\$2,775.00	
BUILDING PERMITS		\$8,191.60	
CONCEALED WEAPON PERMITS		\$878.75	
SEPTIC TANK PERMITS		\$120.00	
RESIDENTIAL EROSION & SEDIMENT CONT		\$525.00	
TURKEY SHOOT PERMIT		\$50.00	
COURT FINES & FORFEITURES		\$3,941.52	
LAW LIBRARY FEES		\$137.00	
COST OF COURT FEES		\$605.35	
COURTHOUSE SECURITY FEES		\$5,452.67	
JAIL ADMISSION FEES		\$75.00	
INTEREST ON BANK DEPOSITS		\$249,710.21	
RENT-GENERAL PROPERTY		\$1,644.17	
RENT/MAINTENANCE-SOCIAL SERVICES		\$3,126.00	
COMMONWEALTH'S ATTORNEY		\$91.84	
REFUNDS & RECOVERIES / WELFARE		\$25.00	
RECOVERIES ADVERTISING COST-DEL TAX		\$392.16	
RECOVERD/TAX AD 2010-14		\$140.63	
MISCELLANEOUS-UNDEFINED		\$4,534.16	
DNA FEE		\$15.00	
TREASURER CREDIT CARD FEE		\$1,030.36	
DMV FEE		\$3,389.95	
TREASURER ADMINISTRATIVE FEE		\$3,313.12	
MISCELLANEOUS/LIBRARY		\$220.00	
MOPED ATV SALES TAX		\$89.18	
MOBILE HOME TITLING TAX		\$16,930.66	
GRANTORS TAX (TAX ON DEEDS)		\$3,046.70	
ROLLING STOCK TAX		\$86,136.93	
REIM: COMMONWEALTH'S ATTORNEY		\$24,991.46	
DCJS CEASE FIRE GRANT		\$13,906.05	
REIM: SHERIFF		\$98,446.74	
DMV HIGHWAY SAFETY GRANT		\$5,877.00	
REIM: COMMISSIONER OF REVENUE		\$10,856.31	
REIM: TREASURER		\$10,368.07	
REIM: CLERK'S OFFICE		\$22,616.06	
PUBLIC ASSISTANCE GRANTS		\$137,852.32	
COMPREHENSIVE AT-RISK		\$58,745.14	
LIBRARY GRANTS		\$25,295.00	
ERATE PROCEEDS		\$1,782.44	
			\$1,046,145.77

LOCAL SALES TAX DISTRIBUTION

July 31, 2025

TOWN OF BLACKSTONE	\$21,833.70
TOWN OF CREWE	\$17,625.88
TOWN OF BURKEVILLE	\$2,546.36
GENERAL FUND	<u>\$138,587.11</u>
	\$180,593.05

INVESTMENT REPORT					July 31, 2025	
BALANCE JUNE 30, 2025					\$12,531,744.06	
MONEY MARKET ACCOUNT					\$5,726,226.81	
	CITIZENS BANK & TRUST	3%		\$5,726,226.81		
CERTIFICATES OF DEPOSIT						
	CITIZENS BANK & TRUST - 60243327	3.00%	4/16/2026	\$1,297,695.54	18 mon	
	CITIZENS BANK & TRUST - 60243246	3.00%	4/16/2026	\$1,500,000.00	18 mon	
	CITIZENS BANK & TRUST - 60243705	3.25%	2/28/2026	\$17,721.36	18 mon	excess funds
	CITIZENS BANK & TRUST - 60228882	4.25%	9/12/2025	\$3,032,136.99	3 mo	
					\$5,847,553.89	
BALANCE JULY 31, 2025					\$11,573,780.70	\$11,573,780.70

LANDFILL FUND REPORT

JULY 31, 2025

BALANCE
RECEIPTS

COMMUNICATIONS TAX	
UTILITY TAX	\$12,080.20
CONSUMPTION TAX	\$1,896.43
USE OF LANDFILL	\$9,355.09
LANDFILL USE - FT PICKETT	\$5,928.66
LANDFILL CUT - CREWE	\$36,741.82
LANFILL USE - VCBR	\$1,090.74
RECYCLING FEES	\$78.50

\$67,171.44

\$67,171.44

DISBURSEMENTS

WARRANTS/CHECKS	\$76,395.40
-----------------	-------------

\$76,395.40

BALANCE JULY 31, 2025

(\$9,223.96)

LRA FUND – SALE OF PROPERTY					JULY 31, 2025
	CITIZENS BANK – PICKETT PARK CD 60228099	4.25%	10/17/25	\$5,252,037.42	
BALANCE JULY 31, 2025					\$5,252,037.42

LRA FUND REPORT

July 31, 2025

BALANCE	BALANCE			
	RECEIPTS			
		RENT - GENERAL PROPERTY	\$8,929.61	
		RENT - PICKET PARK LODGE	\$23,560.00	
		RENT - PICKETT OFFICER'S CLUB	\$760.00	
		RENT - SMALL BUSINESS INCUBATOR	\$1,060.00	
		CAMPGROUND RENT	\$6,392.00	
		SALE OF PROPERTY		
				<u>\$40,701.61</u>
				<u>\$40,701.61</u>
	DISBURSEMENTS			
		WARRANTS/CHECKS	\$16,851.25	
				<u>\$16,851.25</u>
BALANCE July 31, 2025				\$23,850.36

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10:24:28

-TREASURER TAX COLLECTION RATE SCHEDULE REPORT-

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DEPT	H	CLS	TAXES	PPTRA	ABATEMENTS	NET TAX	PAYMENTS	OTHER ADJS	NET PAYMENTS	NET A/R	%COLLECTED
PP2020	1	AC	6376.68			6376.68	6376.68-		6376.68-		100.00
	1	AF	1331.08			1331.08	1250.22-		1250.22-	80.86	93.93
	1	EV	9800.96			9800.96	9800.96-		9800.96-		100.00
	1	HE	1625.41			1625.41	1625.41-		1625.41-		100.00
	1	LP	118079.92			118079.92	112877.07-		112877.07-	5202.85	95.59
	1	MH	10902.89			10902.89	10434.36-		10434.36-	468.53	95.70
	1	MT	146703.49			146703.49	145914.67-		145914.67-	788.82	99.46
	1	VL	218027.00			218027.00	214232.00-		214232.00-	3795.00	98.26
	1	01	3513566.82			3513566.82	3478009.18-		3478009.18-	35557.64	98.99
HALF TOTALS=			4026414.25			4026414.25	3980520.55-		3980520.55-	45893.70	98.86
DEPT TOTALS=			4026414.25			4026414.25	3980520.55-		3980520.55-	45893.70	98.86
PP2021	1		6.37			6.37	6.37-		6.37-		100.00
	1	AC	6176.68			6176.68	6176.68-		6176.68-		100.00
	1	AF	9274.72			9274.72	5963.13-		5963.13-	3311.59	64.29
	1	EV	8319.48			8319.48	8319.48-		8319.48-		100.00
	1	HE	1511.22			1511.22	1511.22-		1511.22-		100.00
	1	LP	114045.96			114045.96	106449.15-		106449.15-	7596.81	93.34
	1	MH	10725.67			10725.67	10012.58-		10012.58-	713.09	93.35
	1	MT	169605.89			169605.89	167777.24-		167777.24-	1828.65	98.92
	1	VL	212703.00			212703.00	208572.28-		208572.28-	4130.72	98.06
	1	01	3779579.88			3779579.88	3734163.04-		3734163.04-	45416.84	98.80
HALF TOTALS=			4311948.87			4311948.87	4248951.17-		4248951.17-	62997.70	98.54
DEPT TOTALS=			4311948.87			4311948.87	4248951.17-		4248951.17-	62997.70	98.54
PP2022	1	AC	5496.01			5496.01	5496.01-		5496.01-		100.00
	1	EV	12847.55			12847.55	12573.83-		12573.83-	273.72	97.87
	1	HE	2010.04			2010.04	2010.04-		2010.04-		100.00
	1	LP	143369.93			143369.93	131406.94-		131406.94-	11962.99	91.66
	1	MH	10581.26			10581.26	9820.69-		9820.69-	760.57	92.81
	1	MT	160401.19			160401.19	160401.19-		160401.19-		100.00
	1	NC	548608.52			548608.52	535712.34-		535712.34-	12896.18	97.65
	1	VL	209596.00			209596.00	204539.96-		204539.96-	5056.04	97.59
	1	01	3834362.02			3834362.02	3762694.79-		3762694.79-	71667.23	98.13
HALF TOTALS=			4927272.52			4927272.52	4824655.79-		4824655.79-	102616.73	97.92
DEPT TOTALS=			4927272.52			4927272.52	4824655.79-		4824655.79-	102616.73	97.92
PP2023	1	AC	2516.41			2516.41	2494.54-		2494.54-	21.87	99.13
	1	EV	14940.66			14940.66	14667.84-		14667.84-	272.82	98.17
	1	HE	1360.43			1360.43	1360.43-		1360.43-		100.00
	1	LP	2669.84			2669.84	2423.91-		2423.91-	245.93	90.79
	1	MH	10289.32			10289.32	9472.48-		9472.48-	816.84	92.06
	1	MT	172635.42			172635.42	162445.05-		162445.05-	10190.37	94.10
	1	NC	626392.63			626392.63	603935.45-		603935.45-	22457.18	96.41
	1	VL	212184.34			212184.34	204195.75-		204195.75-	7988.59	96.24
	1	01	3437310.82			3437310.82	3338612.41-		3338612.41-	98698.41	97.13
HALF TOTALS=			4480299.87			4480299.87	4339607.86-		4339607.86-	140692.01	96.86
DEPT TOTALS=			4480299.87			4480299.87	4339607.86-		4339607.86-	140692.01	96.86
PP2024	1	AC	1969.53			1969.53	1949.85-		1949.85-	19.68	99.00

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10:24:28

-TREASURER TAX COLLECTION RATE SCHEDULE REPORT-

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DEPT	H	CLS	TAXES	PPTRA	ABATEMENTS	NET TAX	PAYMENTS	OTHER ADJS	NET PAYMENTS	NET A/R	%COLLECTED
PP2024	1	EV	14586.98			14586.98	13761.87-		13761.87-	825.11	94.34
	1	HE	803.48			803.48	803.48-		803.48-		100.00
	1	LP	3710.91			3710.91	3189.59-		3189.59-	521.32	85.95
	1	MH	11259.82			11259.82	9051.66-		9051.66-	2208.16	80.39
	1	MT	271952.71			271952.71	270360.10-		270360.10-	1592.61	99.41
	1	VL	219524.00			219524.00	197051.73-		197051.73-	22472.27	89.76
	1	01	4768912.41			4768912.41	4429642.87-		4429642.87-	339269.54	92.89
HALF TOTALS=			5292719.84			5292719.84	4925811.15-		4925811.15-	366908.69	93.07
DEPT TOTALS=			5292719.84			5292719.84	4925811.15-		4925811.15-	366908.69	93.07
PP TOTALS =			23038655.35			23038655.35	22319546.52-		22319546.52-	719108.83	96.88
RE2020	1		4503069.71			4503069.71	4502138.12-		4502138.12-	931.59	99.98
	1	AF	298.56			298.56	292.34-		292.34-	6.22	97.92
HALF TOTALS=			4503368.27			4503368.27	4502430.46-		4502430.46-	937.81	99.98
DEPT TOTALS=			4503368.27			4503368.27	4502430.46-		4502430.46-	937.81	99.98
RE2021	1		4564542.47			4564542.47	4562662.05-		4562662.05-	1880.42	99.96
	1	AF	2828.28			2828.28	2795.41-		2795.41-	32.87	98.84
HALF TOTALS=			4567370.75			4567370.75	4565457.46-		4565457.46-	1913.29	99.96
DEPT TOTALS=			4567370.75			4567370.75	4565457.46-		4565457.46-	1913.29	99.96
RE2022	1		4591529.49			4591529.49	4570457.17-		4570457.17-	21072.32	99.54
HALF TOTALS=			4591529.49			4591529.49	4570457.17-		4570457.17-	21072.32	99.54
DEPT TOTALS=			4591529.49			4591529.49	4570457.17-		4570457.17-	21072.32	99.54
RE2023	1		4676937.69			4676937.69	4612426.95-		4612426.95-	64510.74	98.62
HALF TOTALS=			4676937.69			4676937.69	4612426.95-		4612426.95-	64510.74	98.62
DEPT TOTALS=			4676937.69			4676937.69	4612426.95-		4612426.95-	64510.74	98.62
RE2024	1		5697256.57			5697256.57	5523286.88-		5523286.88-	173969.69	96.95
HALF TOTALS=			5697256.57			5697256.57	5523286.88-		5523286.88-	173969.69	96.95
DEPT TOTALS=			5697256.57			5697256.57	5523286.88-		5523286.88-	173969.69	96.95
RE TOTALS =			24036462.77			24036462.77	23774058.92-		23774058.92-	262403.85	98.91
COMP TOTALS=			47075118.12			47075118.12	46093605.44-		46093605.44-	981512.68	97.92

Christy A. Hudson, MCR
April Blevins, Deputy III
Michelle Phillips, Deputy II



Commissioner of the Revenue
P.O. Box 5, Nottoway, VA 23955
434-645-9317
chudson@nottoway.org

August 5, 2025

Dear Mr. Collins, board members, & Mr. Bowen,

This letter is to inform you that the PPTR rate for PP tax year 2025 will be 29.50%.

If you have any questions, please let me know.

Sincerely,

Christy A Hudson

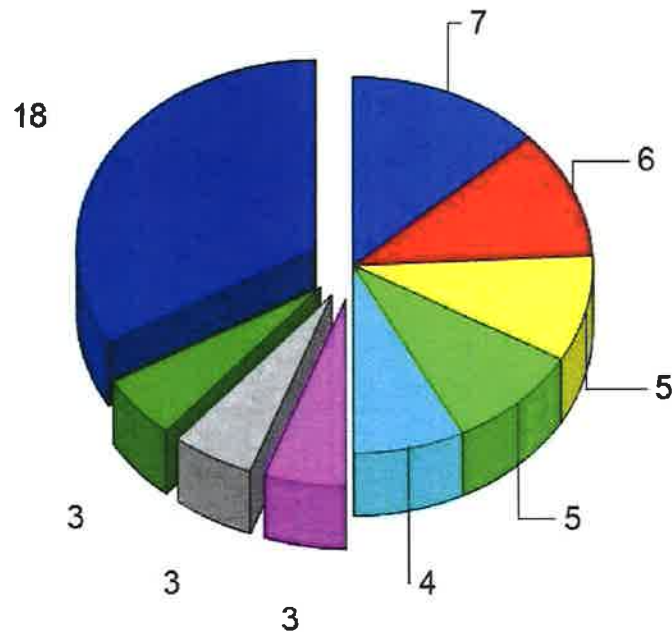
Christy A. Hudson, MCR

Master Commissioner of the Revenue

Cases By Case Type

Breakdown of All Cases With Opening Dates Between 7/1/2025 and 7/31/2025

Court Appearances: 176



Probation Violation	7
Weapon Offense	6
Civil Case	5
Drug Offense	5
Domestic Violence	4
Assault - Felony	3
DUI	3
Motor Vehicle	3
Others	18
Total:	54

Others:

Animal
Assault – Misd
Burglary x 2
Cont. to Delinquency
Contempt x 2
False Report x 2
Forgery/Fraud x 2
Indecent Exposure
Phone/Computer

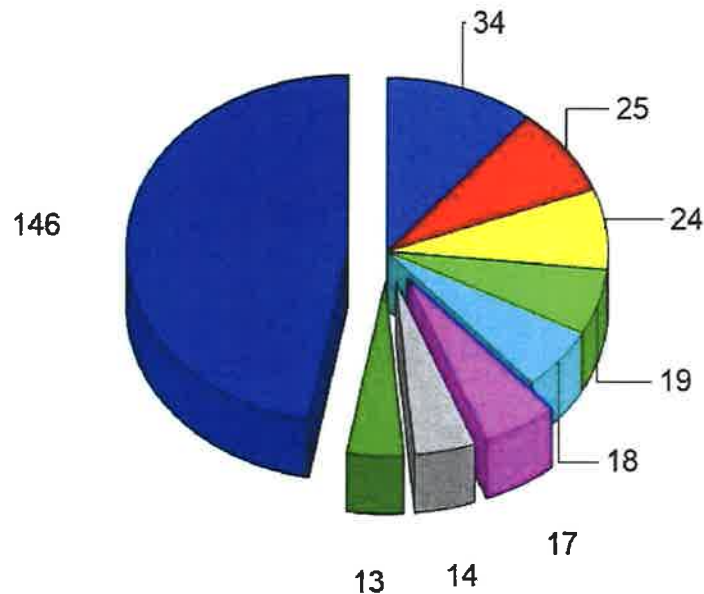
Property Offense
Protective Order Viol.
Reckless Driving
Show Cause/Revocation

* Attempts are categorized as their primary offense

Cases By Case Type

Breakdown of All Cases With Opening Dates Between 1/1/2025 and 7/31/2025

Court Appearances: 1,253



Probation Violation	34
Domestic Violence	25
Drug Offense	24
DUI	19
Weapon Offense	18
Assault - Misdemeanor	17
CHINS/Truancy	14
Larceny	13
Others	146
Total:	310

Others:

Adult Abuse/Neglect	Contempt x 11	Invol. Commitment Ap. X 6	Sexual Offense x 2
Animal x 7	Dest. of Property	Motor Vehicle x 13	Show Cause x 10
Assault – Felony x 12	Embezzlement x 2	Obstruction x 3	Stalking x 3
Asset Forfeiture x 3	Extradition x 2	Other	Trespass x 10
Burglary x 4	Fail to Register	Phone/Computer x 3	
Child Abuse/Neglect x 2	False Report x 5	Property Offense	
Civil Case x 10	Forgery/Fraud x 7	Protective Order Viol. X 4	
Cont. to Delinquency x 6	Indecent Exposure x 5	Reckless Driving x 9	
		Robbery x 2	

* Attempts are categorized as their primary offense

Total of Felony and Misdemeanor cases between 7/1/2025 and 7/31/2025

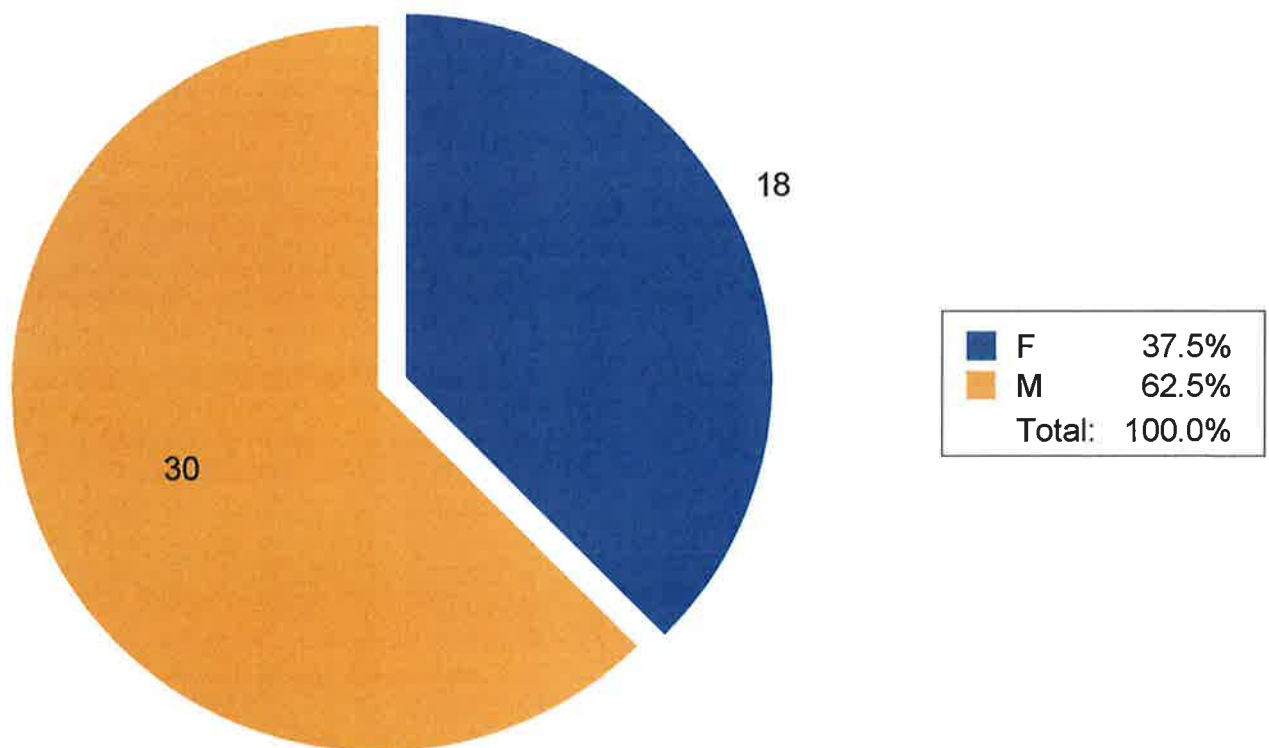
Felony

Total:18

Misdemeanor

Total:30

Felony VS Misdemeanor

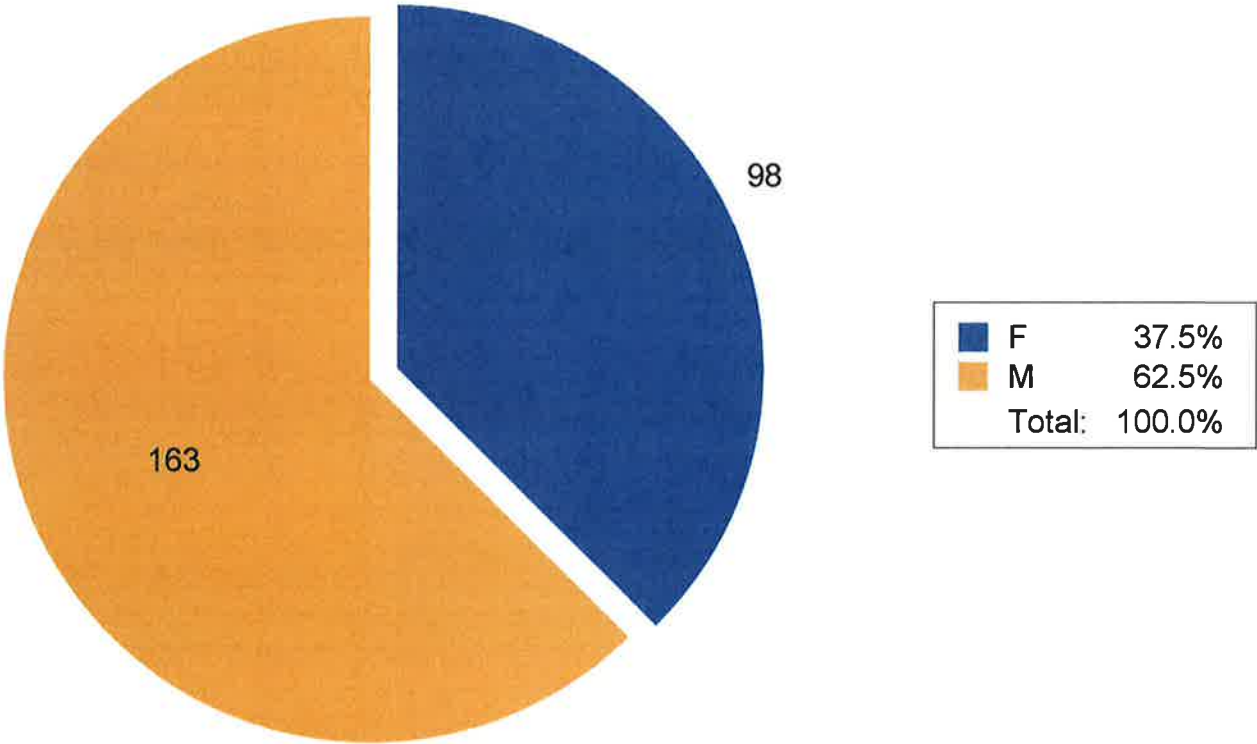


**Total of Felony and Misdemeanor cases
between 1/1/2025 and 7/31/2025**

Felony
Total:98

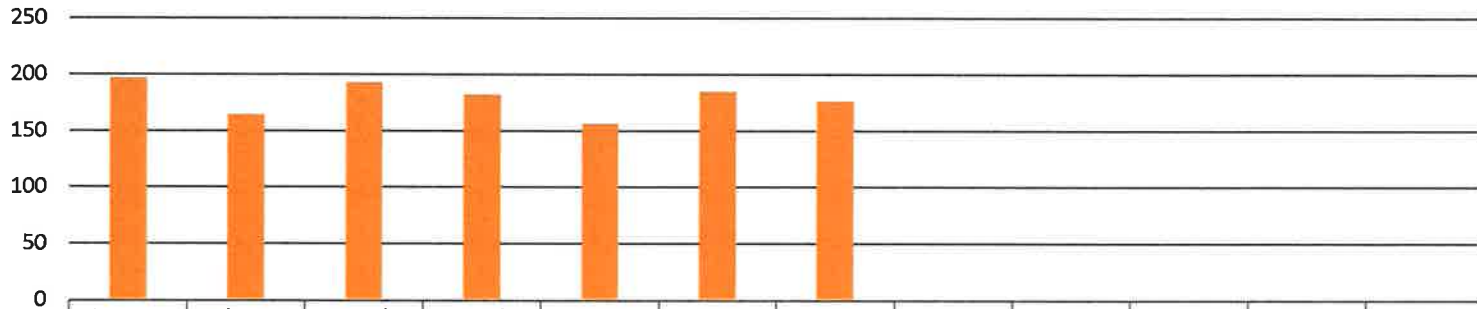
Misdemeanor
Total:163

Felony VS Misdemeanor



Nottoway Commonwealth's Attorney's Office

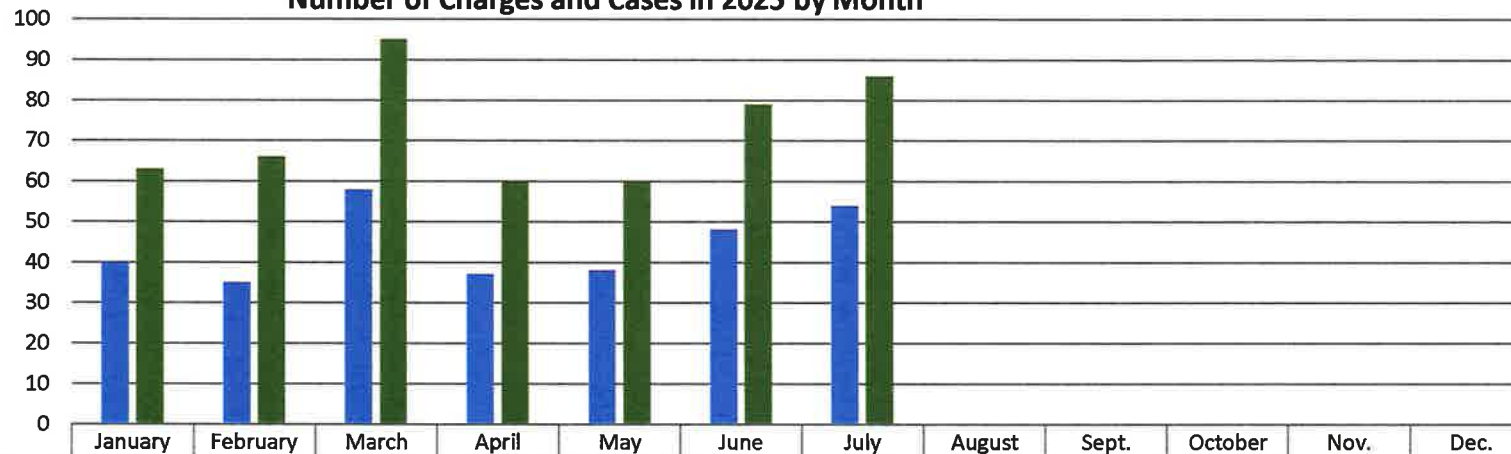
Number of Court Appearances in 2025 by Month



Total Appearances:
1,253

■ Number of Court Appearances

Number of Charges and Cases in 2025 by Month



Total Cases:
310
Total Charges:
509

■ Number of Cases Opened

■ Number of Charges

Money Paid to Solex (Architect)			
Invoice	Date Paid	Amount Paid	Money Used to Pay
Shelter ARC0824	8/22/2024	\$10,000.00	Deposit to start contract
2057	10/1/2024	\$1,340.00	Schematic Design
2068	10/18/2024	\$2,835.00	Schematic Design
2079	12/5/2024	\$4,725.00	Schematic Design
		\$13,875.00	Construction Documents
2090	12/23/2024	\$30,525.00	Construction Documents
		\$725.00	Generator Design
		\$1,375.00	Front Porch/Structural Engineering
2106	2/5/2025	\$8,325.00	Construction Documents
		\$725.00	Generator Design
		\$3,850.00	Front Porch/Structural Engineering
2123	2/27/2025	\$2,775.00	Construction Documents
		\$275.00	Front Porch/Structural Engineering
2141	3/27/2025	\$2,917.50	Bidding Assistance
2162	5/9/2025	\$1,266.85	Bidding Assistance
2185	5/27/2025	\$1,050.00	Construction Administration
2204	6/21/2025	\$2,250.00	Construction Administration
2220	7/15/2025	\$3,486.00	Construction Administration
		\$92,320.35	

Description of Services completed by Solex			
Phase	Contract Amount	Amount Billed to Date	Remaining to be paid
Schematic Design	\$18,900.00	\$18,900.00	\$0.00
Construction Documents	\$55,500.00	\$55,500.00	\$0.00
Generator Design	\$1,450.00	\$1,450.00	\$0.00
Front Porch Design/Structural Engineering	\$5,500.00	\$5,500.00	\$0.00
Bidding Assistance	\$3,500.00 Estimate	\$4,184.35	-\$684.35
Construction Administration	\$15,000.00 Estimate	\$6,786.00	\$8,214.00
Overall Total:		\$92,320.35	\$7,529.65

Solex Contract Amount	\$74,400.00
Schematic Design	18900
Construction Documents	55500

II
619

Money Paid to Hurt and Sons (Contractor)		
Date Paid	Amount Paid	Money Used to Pay
5/7/2025	\$79,349.57	Implementation Services
6/13/2025	\$98,771.04	Continued completed services
7/15/2025	\$131,918.86	Continued completed services
8/11/2025	\$236,334.35	Continued completed services
Overall Total:	\$546,373.82	

Description of Services completed by Hurt and Sons			
Contract Amount (\$2,103,550.00)	Contract Amount	Amount Billed to Date	Remaining to be paid
Drawings	\$0.00	\$0.00	\$0.00
Sitework	\$0.00	\$0.00	\$0.00
Concrete	\$108,744.00	\$81,558.00	\$27,186.00
Masonry	\$107,906.00	\$32,372.50	\$75,533.50
Metals	\$5,750.00	\$0.00	\$5,750.00
Carpentry	\$341,839.00	\$170,919.75	\$170,919.25
Roofing Material	\$135,019.12	\$0.00	\$135,019.12
Doors & Windows	\$105,214.00	\$0.00	\$105,214.00
Finishes	\$155,000.89	\$0.00	\$155,000.89
Specialities	\$126,838.00	\$0.00	\$126,838.00
Equipment	\$25,126.00	\$0.00	\$25,126.00
Rental	\$54,890.00	\$23,524.29	\$31,365.71
Special Construction	\$0.00	\$0.00	\$0.00
Plumbing	\$150,176.00	\$49,558.60	\$100,617.40
Mechanical	\$160,932.00	\$40,233.00	\$120,699.00
Electrical	\$147,593.00	\$36,900.00	\$110,693.00
General Requirements	\$54,117.00	\$42,071.00	\$12,046.00
Supervision	\$235,294.00	\$94,118.20	\$141,175.80
Front Porch	\$15,500.00	\$3,875.00	\$11,625.00
Exercise Fence - 200 LF	\$13,350.00	\$0.00	\$13,350.00
Generator	\$23,250.00	\$0.00	\$23,250.00
Wall Mount Exam Table/Stainless Steel Top	\$1,479.62	\$0.00	\$1,479.62
Platform Scale	\$1,331.37	\$0.00	\$1,331.37
Loose Kennel Cages	\$134,200.00	\$0.00	\$134,200.00
Overall Total:	\$2,103,550.00	\$575,130.34	\$1,528,419.66

Money transferred from IDA		
Date of Transfer	Amount Transferred	Reason for Transfer
5/7/2025	\$79,349.57	To pay contractor for implementation services
6/12/2025	\$98,771.04	To pay contractor for completed services
7/15/2025	\$131,918.86	To pay contractor for completed services
8/11/2025	\$236,334.35	To pay contractor for completed services
Overall Total:	\$546,373.82	

Payments Made back to IDA	
Amount to pay back:	
Date Paid	Amount Paid

Cares Money Donations		
Date Received	Amount Received	Project Paid For
6/18/2025	\$5,500.00	Architect fee for front porch design
6/18/2025	\$1,750.00	1/2 Shared Septic Problem expenses
Overall Total:	\$7,250.00	

Furnishings Funding	
County funded	
Cares funded	
Interior Animal Areas	
Cats	stainless steel cages
Dogs	indoor kennels
	cages in medical/isolation room
	indoor runs in animal receiving
Laundry	washer and dryer
Animal Kitchen	Dishwasher
Exterior Animal Areas	
Outside dog runs	
Fencing	exercise yard
Building Exterior	
walkway to entrance	
gravel for parking area	
generator	
building exterior sign	
signage	
Interior Animal Support/Administrative	
Reception	seating
	wall mounted smart tv
Get acquainted room	furnishings
Cat exercise room	furnishings
Office	furnishings
Animal Receiving	exam table
Laundry	washer and dryer
Breakroom	furnishings
Building Exterior	front entrance
Fencing for exercise yard	
Landscaping	
Gravel for parking area	
Generator	

Furnishings Listing	
Front Porch	2 benches
Lobby/Reception	4 chairs 1 bench 2 desk chairs for reception desk 1 small table computer small printer wall mounted tv monitor free standing rack for printed material
Get Acquainted Room	2 chairs bench
Staff Office	2 desks 2 desk chairs 2 filing cabinets credenza or tabletop computers printer fax
Cat Exercise Room	litter boxes tree houses scratchers wall shelves for climbing beds wheel treadmill bench 2 chairs
Animal Kitchen	1 microwave 2 dishwashers - only need one? 1 full refrigerator
Animal Receiving	1 small refrigerator - can use the one in current shelter exam table scales laptop
Breakroom	1 table 4 chairs 1 full refrigerator 1 microwave
Laundry	2 washers 2 dryers
Other	software program for shelter operations portable vacuum fire extinguishers (include in plan) first aid kit (county provides) defibrillator (county provides)



Notice under the Americans with Disabilities Act

In accordance with the requirements on Title II of the Americans with Disabilities Act of 1990("ADA"), Nottoway County will not discriminate against qualified individuals with disabilities on the basis of disability in its services, programs, or activities.

Employment: Nottoway County does not discriminate on the basis of disability in the hiring or employment practices and complies with all regulations promulgated by the U.S. Equal Employment Opportunity Commission under Title I of the ADA.

Effective Communication: Nottoway County will generally, upon request, provide appropriate aids and services leading to effective communications for qualified person with disabilities, so they can participate equally in Nottoway County's programs, services, and activities, including qualified interpreters, documents in Braille and other ways of making information and communications accessible to people that have speech, hearing, or vision impairments.

Modifications to policies and procedures: Nottoway County will make all reasonable modifications to the policies and programs to ensure that people with disabilities have an equal opportunity to enjoy all of its programs, services, and activities. For example, individuals with service animals are welcomed in Nottoway County offices, even when pets are generally prohibited.

Requests for Accommodation. Anyone who requires an auxiliary aid or service for effective communication, or a modification of policies or procedures to participate in a program service or activity of Nottoway County, should contact the office re: ADA Coordinator as soon as possible but no later than forty-eight (48) hours before the scheduled event.

The ADA does not require Nottoway County to take any action that would fundamentally alter the nature of its programs or services, or impose an undue financial or administrative burden.

Complaints that a program, service, or activity of Nottoway County is not accessible to the persons with disabilities should be directed to the ADA Coordinator.

Nottoway County will not place a surcharge on a particular individual with a disability or any group of individuals with disabilities to cover the cost of providing auxiliary aids/services or reasonable accommodation and/or modifications of policy, such as retrieving items from locations that are open to the public but are not accessible to persons who use wheelchairs.

Questions about this Notice should be made to the ADA Coordinator, PO Box 92, Crewe, VA 23955; Email: sbowen@nottoway.org.



Nottoway County Grievance Procedure under the Americans with Disabilities Act

This grievance procedure is established to meet the requirements of the Americans with Disabilities Act of 1990 ("ADA"). It may be used by anyone who wishes to file a complaint alleging discrimination on the basis of disability in the provisions of services, activities, programs, or benefits by Nottoway County. Nottoway County's personnel policy governs employment-related complaints of disability discrimination.

All complaints must be in writing and contain information about the alleged discrimination including the complainant's name, address, phone number as well as the location, date and description of the issue. Alternative means of filing complaints, such as personal interviews or a tape recording of the complaint, will be made available for persons with disabilities upon request.

That complaint must be submitted by the complainant or their designee as soon as possible but no later than sixty (60) calendar days after the alleged violation to:

ADA Coordinator
PO Box 92 Crewe, Virginia 23955.

Within fifteen (15) calendar days after the receipt of the complaint, the ADA Coordinator, or their designee, will respond to any complaints, in writing, and in a format accessible to the complainant. Additionally, the ADA Coordinator will meet with the complainant to discuss the complaint and the possible resolutions. The response will explain the position of Nottoway County and offer options for the substantive resolution.

If the ADA Coordinator's response does not satisfactorily resolve the issue, the complainant and or their designee may appeal the decision within fifteen (15) calendar days after the receipt of the response to the County Administrator or his designee.

Within fifteen (15) calendar days after the receipt of the appeal, the County Administrator or his designee will meet with the complainant to discuss the complaint and the possible resolutions. Additionally, the County administrator or their designee will respond in writing, and, where appropriate in the format accessible to the complainant, with the final resolution of the complaint.

All written complaints received by the ADA Coordinator or their designee, appeals to the County Administrator or his designee, and responses from the two offices will be retained by Nottoway County for at least three years.

AT A REGULAR MEETING OF THE BOARD OF SUPERVISORS OF NOTTOWAY COUNTY, VIRGINIA, HELD AT THE GENERAL DISTRICT COURTHOUSE THEREOF, ON THURSDAY, THE 21ST DAY OF AUGUST IN THE YEAR OF OUR LORD TWO THOUSAND TWENTY-FIVE AND IN THE 250TH YEAR OF THE COMMONWEALTH:

PRESENT: WILLIAM J. COLLINS, III, CHAIRMAN
DAPHNE V. NORTON, VICE CHAIRMAN
RICHARD H. INGRAM, JR.
JOHN A. ROARK
GEORGE G. TOTH, III
STEVE W. BOWEN, COUNTY ADMINISTRATOR

A RESOLUTION OF THE NOTTOWAY COUNTY BOARD OF SUPERVISORS APPROVING OF THE COUNTY'S PARTICIPATION IN THE PROPOSED DIRECT SETTLEMENT OF OPIOID-RELATED CLAIMS AGAINST THE SACKLER FAMILY, AND DIRECTING THE COUNTY ATTORNEY AND/OR THE COUNTY'S OUTSIDE COUNSEL TO EXECUTE THE DOCUMENTS NECESSARY TO EFFECTUATE THE COUNTY'S PARTICIPATION IN THE SETTLEMENT

WHEREAS, the opioid epidemic that has cost thousands of human lives across the country also impacts the Commonwealth of Virginia and its counties and cities, including the County of Nottoway, by adversely impacting the delivery of emergency medical, law enforcement, criminal justice, mental health and substance abuse services, and other services by Nottoway's various departments and agencies; and

WHEREAS, the Commonwealth of Virginia and its counties and cities, including Nottoway, have been required and will continue to be required to allocate substantial taxpayer dollars, resources, staff energy and time to address the damage the opioid epidemic has caused and continues to cause the citizens of the Commonwealth and Nottoway County; and

WHEREAS, a settlement proposal has been negotiated that will cause the Sackler family, the owners of the Purdue Pharma family of companies, to pay an aggregate of \$6.5 billion dollars nationwide to resolve opioid-related claims against them; and

WHEREAS, the County has approved and adopted the Virginia Opioid Abatement Fund and Settlement Allocation Memorandum of Understanding (the "Virginia MOU"), and affirms that this pending settlement with the Sackler family shall be considered a "Settlement" that is subject to the Virginia MOU, and shall be administered and allocated in the same manner as the opioid settlements entered into previously with opioid distributors McKesson, Cardinal Health, and AmerisourceBergen, opioid manufacturers Janssen Pharmaceuticals, Teva Pharmaceuticals, and Allergan, and retail pharmacy chains CVS, Walgreens, Walmart, and Kroger;

WHEREAS, the County Attorney has reviewed the available information about the proposed settlement with the Sackler family and has recommended that the County participate in the settlement in order to recover its share of the funds that the settlement would provide;

NOW THEREFORE BE IT RESOLVED that the Nottoway County Board of Supervisors, this 21st day of August, 2025, approves of the County's participation in the proposed settlement of opioid-related claims against the Sackler family, and directs the County Attorney and/or the County's outside counsel to execute the documents necessary to effectuate the County's participation in the settlement, including the required release of claims against the Sackler family.

Approved this 21st day of August 2025.

CERTIFICATION OF ADOPTION OF RESOLUTION

The undersigned Clerk of the Board of Supervisors of the County of Nottoway, Virginia hereby certifies that the Resolution set forth above was adopted during an open meeting on August 21, 2025, by the Board of Supervisors with the following votes:

Aye: _____
Nay: _____
Abstentions: _____

Signed this 21st day of August 2025.

By: _____
Steve W. Bowen, Clerk

Steve Bowen

From: Beshere, Thomas M. <TBeshere@oag.state.va.us>
Sent: Thursday, July 17, 2025 2:17 PM
To: Beshere, Thomas M.
Subject: IMPORTANT -- PLEASE READ -- Multistate opioid settlement with Purdue Pharma and the Sackler family -- Approval and sign-on process -- SEPTEMBER 30, 2025 DEADLINE
Attachments: national_opioid_settlement_notice_settlement_overview.pdf; DRAFT RESOLUTION (July 2025) for non-litigating cities and counties - Approval of Direct Sackler Settlement.docx
Importance: High

Counsel and Administrators:

On behalf of the Office of the Attorney General of Virginia, I am writing to provide information to you about the multistate opioid settlement that has been reached with Purdue Pharma and the Sackler family. By now, you probably have seen media coverage of this settlement and you should have received an initial notice about it from Rubris, the settlement implementation administrator. A copy of that initial notice is attached for your reference. (If you did not receive this initial notice, please let me know and I will contact Rubris to make sure they have the correct contact information for your locality.)

As discussed in the initial notice, the Purdue/Sackler settlement is a bit different from most of the prior multistate opioid settlements, in that it consists of two primary parts—a Direct Settlement with the Sackler family, and a bankruptcy reorganization plan for Purdue (the company) that includes a settlement of bankruptcy estate claims by the company against the Sacklers (the “Estate Settlement”). Funds will flow to states and local government subdivisions from both components—however, the notice from Rubris and this e-mail concern only the Direct Settlement. Solicitation and voting on the Purdue reorganization plan will occur through a separate process that will run concurrently with the process for localities to confirm their participation in the Direct Settlement. (Not all localities will receive solicitation packages to vote on the Purdue reorganization plan—only those that submitted proofs of claim in the Purdue bankruptcy proceedings will receive packages.)

You will soon be receiving (if you have not received it already) another notification from Rubris, accompanied by a sign-on form that you will need to complete and submit to join and participate in the Direct Settlement. The notice from Rubris will include instructions on how to complete and submit the form.

In the meantime, I am attaching a draft resolution for your board or council to approve your locality’s participation in the Direct Settlement, and authorize a responsible official to complete, sign, and submit the participation form.

Once again, the amount of funds that will flow to Virginia and its localities from the Direct Settlement depends on maximizing participation by as many local government subdivisions as possible. We achieved 100% participation in the previous multistate opioid settlements with opioid distributors McKesson, Cardinal Health, and AmerisourceBergen, opioid manufacturers Johnson & Johnson, Teva, and Allergan, and retail pharmacy chains CVS, Walgreens, Walmart, and Kroger. We hope to achieve the same 100% participation rate for the Purdue/Sackler settlement as well. As in our prior multistate opioid settlements, all Virginia counties and independent cities are eligible to receive a direct share of settlement funds pursuant to the allocation methodology in the Virginia Opioid Abatement Fund and Settlement Allocation Memorandum of Understanding (“MOU”) and the Virginia Opioid Abatement Act. However, any eligible locality that wishes to receive settlement funds must confirm its participation by completing and submitting the participation form. Localities that do not submit a participation form will not be eligible to receive any distributions from the settlement.

The deadline for submitting your participation forms is **September 30, 2025**, so please put the resolution on the agenda for your next board meeting, then complete and submit the participation forms as soon as possible.

As always, please feel free to contact me if you have any questions.

Thank you,
Tom Beshere

Thomas M. Beshere
Senior Assistant Attorney General
Office of the Attorney General

202 North 9th Street
Richmond, Virginia 23219
(804) 823-6335 Office
TBeshere@oag.state.va.us
<http://www.ag.virginia.gov>



Thomas M. Beshere | Senior Assistant Attorney General
Office of the Attorney General

202 North 9th Street
Richmond, Virginia 23219
O: (804) 823-6335 | M: | F:
TBeshere@oag.state.va.us
<https://www.oag.state.va.us>



National Opioid Settlement: Purdue Pharma L.P.
Rubris Reference Number: «=rubris_identifier»

***TO LOCAL POLITICAL SUBDIVISIONS:
THIS NOTICE CONTAINS IMPORTANT INFORMATION ABOUT A NEW
NATIONAL OPIOID SETTLEMENT.***

PURDUE PHARMA L.P. & SACKLER FAMILY SETTLEMENT OVERVIEW

A proposed nationwide settlement agreement has been reached with Purdue (and certain of its affiliates) and the Sackler family concerning alleged misconduct related to opioids.

The proposed settlement is being implemented in connection with Purdue's bankruptcy proceedings, and consists of, among other things, a settlement of Purdue's claims against the Sacklers and certain other parties (referred to as the "Estate Settlement"), and a settlement of direct claims against the Sacklers held by States, local governments and other creditors (the "Direct Settlement", and together with the Estate Settlement, the "Settlement"). The Settlement contemplates that the Sacklers will be paying an aggregate of \$6.5 billion in 16 payments over 15 years, including \$1.5 billion on the settlement's Effective Date (expected to be in 2026), though some amounts are subject to discounted prepayments. These amounts are in addition to amounts available from the Purdue estate including amounts available on the Effective Date (expected to be around \$900 million) and amounts that may be paid in the future.

The Settlement also contains injunctive relief governing opioid dispensing practices and requires the successor-in-interest of Purdue Pharma L.P. to implement safeguards to prevent diversion of prescription opioids, and also restrict certain Sacklers from directly or indirectly engaging in the manufacturing or sale of opioids, as detailed in the Settlement.

The proposed settlement has two key participation steps now that **all eligible states and territories elected to participate in the Direct Settlement.**

First, eligible subdivisions within each participating state decide whether to participate in the Direct Settlement. The Direct Settlement is documented in the Governmental Entity and Shareholder Direct Settlement Agreement, which is commonly referred to as the "GESA". The more subdivisions that participate, the more funds flow to that state and its subdivisions. Any subdivision that does not participate cannot directly share in any of the Direct Settlement funds, even if the subdivision's state is settling and other participating subdivisions are sharing in settlement funds.

YOU MUST PARTICIPATE IN THE DIRECT SETTLEMENT BY RETURNING YOUR PARTICIPATION FORM IN ORDER TO RECEIVE THE BENEFITS OF THE SETTLEMENT.

Second, concurrently with the solicitation of eligible subdivisions to participate in the Direct Settlement, votes will be solicited for approval of Purdue Pharma L.P.'s bankruptcy plan, which plan will provide distributions in respect of the Estate Settlement. NOT ALL SUBDIVISIONS ELIGIBLE TO PARTICIPATE IN THE SETTLEMENT WILL RECEIVE PACKAGES TO VOTE ON THE PLAN.

Please note that this is NOT a solicitation or a request for subdivisions to submit votes on the Purdue bankruptcy plan. This settlement package only pertains to a decision to participate in the Direct Settlement with the Sacklers.

If you receive a package to vote on the plan you should follow the applicable instructions for voting. PLEASE NOTE THAT VOTING ON THE PLAN IS SEPARATE FROM PARTICIPATION IN THE DIRECT SETTLEMENT. **IT IS NOT NECESSARY TO VOTE ON THE PLAN IN ORDER TO RECEIVE THE BENEFITS OF THE SETTLEMENT.**

WHO IS RUBRIS INC. AND WHAT IS THE IMPLEMENTATION ADMINISTRATOR?

The Direct Settlement provides that an Implementation Administrator will provide notice and manage the collection of participation forms. Rubris Inc. is the Implementation Administrator for the Direct Settlement and was also retained for the prior national opioid settlements.

WHY IS YOUR SUBDIVISION RECEIVING THIS NOTICE?

Your state has elected to participate in the Settlement, and therefore your subdivision may participate in the Direct Settlement. This notice is also being sent directly to counsel for such subdivisions if the Implementation Administrator has their information.

If you are represented by an attorney with respect to opioid claims, please contact them. Subdivisions can participate in the Settlement whether or not they filed a lawsuit or are represented.

WHERE CAN YOU FIND MORE INFORMATION?

Detailed information about the Settlement, including each settlement agreement, may be found at: <https://nationalopioidsettlement.com/purdue-sacklers-settlements/>. This website will be updated to include information about how the Settlement is being implemented in most states and how funds will be allocated within your state.

You are encouraged to review the terms of the settlement agreements and discuss the terms and benefits with your counsel, your Attorney General's Office, and other contacts within your state.

Your subdivision will need to decide whether to participate in the proposed Settlement, and subdivisions are encouraged to work through this process before the **September 30, 2025** deadline.

HOW DO YOU PARTICIPATE IN THE SETTLEMENT?

The Settlement requires that you take affirmative steps to "opt in" to the Settlement.

In the next few weeks, you will receive documentation and instructions from the Implementation Administrator. In order to participate in the settlement, a subdivision must sign and return the required documentation.

Please add the following email addresses to your "safe" list so emails do not go to spam / junk folders: dse_na3@docusign.net and opioidsparticipation@rubris.com. Please monitor your email for the Participation Form and instructions.

All required documentation must be signed and returned on or before **September 30, 2025**.

Military Order of the Purple Heart

Chartered by Congress
Greater Richmond Chapter 1965



June 29, 2025

**Mr. Richard H. Ingram, Jr.
County Board of Supervisors
Nottoway County
P.O. Box 92
Crewe, VA 23955**

Dear Mr. Ingram, Jr.

We at the Military Order of the Purple Heart Richmond Chapter 1965 are pleased that Nottoway County will consider a proclamation or resolution making the county a Purple Heart County. The county has 50 Veterans on the Virginian War Memorial. Their names are those killed in the defense of our freedoms.

The Commonwealth of Virginia became a Purple Heart State in 2016 when the Senate and the House of Delegates passed a joint resolution and was signed by the governor. The dedication of that resolution took place at the Virginia War Memorial that November.

I have enclosed a list of counties in Virginia that have designated themselves a Purple Heart County. I have also enclosed a copy of Chesterfield County Resolution for your reference.

The men and women of Nottoway County that have been wounded or killed in the service of our country deserve to be honored for their sacrifice. This recognition is a small way of saying thank you for your service.

If you should need any additional information, please don't hesitate to call me on my cell 703-622-2419.

Respectfully submitted,

A handwritten signature in cursive script, reading "Samuel B. Fonzi". The signature is written in dark ink and is positioned above the printed name.

Samuel B. Fonzi

Adjutant

Greater Richmond Chapter 1965

Military Order of Purple Heart

2016 SESSION

ENROLLED

SENATE JOINT RESOLUTION NO. 101

Designating Virginia as a Purple Heart State.

Agreed to by the Senate, February 10, 2016

Agreed to by the House of Delegates, February 22, 2016

WHEREAS, the Purple Heart is the oldest American military decoration in continuous use; it was created by George Washington—a citizen of the Commonwealth, commanding general of the victorious Continental Army, and first President of the United States—as the Badge of Military Merit during the Revolutionary War; and

WHEREAS, the Purple Heart was the first American service award made available to the common soldier, and it is awarded currently to any member of the United States Armed Forces wounded or killed in combat with a declared enemy of the United States; and

WHEREAS, the missions of the Military Order of the Purple Heart, which was chartered by an act of the United States Congress, are to foster an environment of goodwill among combat-wounded veterans and their families; to promote patriotism; to support related legislative initiatives; and, most important, to make sure Americans never forget the sacrifices made by those so decorated; and

WHEREAS, many citizens of the Commonwealth have received the Purple Heart as a result of being wounded or killed while engaged in combat with an enemy force, which is construed as a singularly meritorious act of essential service; and

WHEREAS, veterans and active duty service members have paid the high price of freedom by leaving their families and communities and placing themselves in harm's way for the good of all; the people of the Commonwealth have great admiration and the utmost gratitude for all the men and women who have selflessly served their country and the Commonwealth in the military; and

WHEREAS, the contributions and the sacrifices of the men and women of the Commonwealth who served in the United States Armed Forces have been vital in maintaining the freedom and the way of life enjoyed by American citizens; and

WHEREAS, August 7 is designated as Purple Heart Day in Virginia to honor and remember the veterans and active duty members of the military who have been wounded or killed in service to the nation; now, therefore, be it

RESOLVED by the Senate, the House of Delegates concurring, That the General Assembly designate Virginia as a Purple Heart State; and, be it

RESOLVED FURTHER, That the Clerk of the Senate transmit a copy of this resolution to the Military Order of the Purple Heart so that members of the organization may be apprised of the sense of the General Assembly of Virginia in this matter; and, be it

RESOLVED FINALLY, That the Clerk of the Senate post this designation on the General Assembly's website.

ENROLLED

SJ101ER

Resolution

of the Board of Supervisors of Chesterfield County, Virginia



DESIGNATING CHESTERFIELD COUNTY AS A PURPLE HEART COUNTY

WHEREAS, Chesterfield County has always supported its military veteran population; and

WHEREAS, the residents of Chesterfield County have great admiration and the utmost gratitude for all the men and women who have selflessly served their country and this community in the United States Armed Forces; and

WHEREAS, the Purple Heart is specifically awarded in the name of the President of the United States to members of the Armed Forces who have been wounded or paid the ultimate sacrifice in combat with a declared enemy of the United States of America; and

WHEREAS, chartered by Congress in 1958, the Military Order of the Purple Heart's mission is to foster an environment of goodwill and camaraderie among combat-wounded veterans, promote patriotism, support necessary legislative initiatives, and most importantly, provide service to all veterans and their families; and

WHEREAS, Chesterfield County has a highly decorated veteran population, including many Purple Heart recipients; and

WHEREAS, Chesterfield County appreciates the sacrifices of Purple Heart recipients in defending our freedoms.

NOW, THEREFORE, BE IT RESOLVED that the Chesterfield County Board of Supervisors, this 28th day of February 2018, hereby designates Chesterfield County as a **Purple Heart County**, honoring the service and sacrifice of our nation's men and women in uniform wounded or killed by the enemy while serving to protect the freedoms enjoyed by all Americans.

AND, BE IT FURTHER RESOLVED that a copy of this resolution be permanently recorded among the papers of this Board of Supervisors of Chesterfield County, Virginia.




Joseph P. Casey, Ph.D.
County Administrator



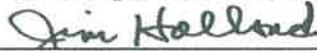
Dorothy Jaeckle, Chair



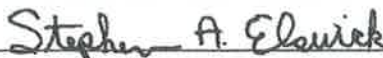
Leslie A. T. Haley, Vice Chair



Christopher M. Winslow



James M. "Jim" Holland



Stephen A. Elswick

COUNTY OF AMELIA



RESOLUTION

DESIGNATING AMELIA COUNTY AS A PURPLE HEART COUNTY

WHEREAS, Amelia County has always supported its military veteran population; and

WHEREAS, the residents of Amelia County have great admiration and the utmost gratitude for all the men and women who have selflessly served their country and this community in the United States Armed Forces; and

WHEREAS, the Purple Heart is specifically awarded in the name of the President of the United States to members of the Armed Forces who had been wounded or paid the ultimate sacrifice in combat with a declared enemy of the United States of America; and

WHEREAS, chartered by Congress in 1958, the Military Order of the Purple Heart's mission is to foster an environment of goodwill and camaraderie among combat-wounded veterans, promote patriotism, support necessary legislative initiatives, and most importantly, provide service to all veterans and their families; and

WHEREAS, Amelia County appreciates the sacrifice of Purple Heart recipients in defending our freedoms; and

NOW, THEREFORE, BE IT RESOLVED THAT the Amelia County Board of Supervisors this 21st day of July, 2021, hereby designates Amelia County as a **Purple Heart County** honoring the service and sacrifice of our nation's men and women in uniform wounded or killed by the enemy while serving to protect their freedoms enjoyed by all Americans.

AND, BE IT FURTHER RESOLVED that a copy of this resolution be permanently recorded among the papers of this Board of Supervisors of Amelia County, Virginia.

CERTIFICATION

Adopted this 21st day of July, 2021, by the Amelia County's Board of Supervisors during their Regular Meeting.

ATTEST

APPROVED

A. Taylor Harvie, III
Clerk of the Board

H. Joseph Easter, IV, Chairman

Andrea Kelly

From: Michelle Graham <mgraham@nottowaysheriff.org>
Sent: Monday, August 11, 2025 9:32 AM
To: Steve Bowen
Cc: Andrea Kelly; R Jones
Subject: FW: board questions
Attachments: RE: OP-147897 Nottoway County 2025-26 Motorola Fortinet Support

Good Morning Steve,

Our 911 support is set to end at the end of this month.

\$22,761.57 is what is needed to continue support for 1 year.

These funds were not budgeted for.

Is there somewhere these funds can be pulled from to cover the costs?

We will need to continue talks with the board reference the 911 refresh, and hopefully we can plan for it in the next budget year.

Thank you,

E. Michelle Graham
 Administrative Operations Manager
 Nottoway Sheriff's Office
 P.O. Box 6
 Nottoway, VA 23955
 (434) 645-1630
 Fax: (434) 645-1915

From: Michelle Graham
Sent: Tuesday, July 29, 2025 2:54 PM
To: Steve Bowen <sbowen@nottoway.org>; Bill Collins <wcollins@nottoway.org>; dnorton@nottoway.org; gtoth@nottoway.org; Bo Toth <tothlivestock@gmail.com>; jroark@nottoway.org; ringram@nottoway.org
Cc: Logan Presley <lmorgan@nottoway.org>; Andrea Kelly <akelly@nottoway.org>; Robert Jones <rjones@nottowaysheriff.org>; Kari Wilson <kwilson@nottowaysheriff.org>; Josh Havens <jhavens@nottowaysheriff.org>
Subject: FW: board questions

Good afternoon, Steve and members of the board,

Below you will find answers to questions asked at the last board meeting reference the 911 refresh.

Since the meeting, I have been informed that regardless of whether we move forward with the refresh or not, we will have to pay for at least 1 year's maintenance to continue support on what we currently have. The cost is \$22,761.57. I have attached the e-mail that contains the quote. This amount is due by September for support to continue; it was not budgeted for.

This support can buy us time to go over the refresh costs and plan funds in next fiscal year's budget cycle.

I hope to have a more definitive answer on question 2 by the next board meeting.

Please let me know if there are any questions, and what our next steps should be.

Thank you,

E. Michelle Graham
Administrative Operations Manager
Nottoway Sheriff's Office
P.O. Box 6
Nottoway, VA 23955
(434) 645-1630
Fax: (434) 645-1915

From: Daniel Heilman <dheilman@nwncarousel.com>
Sent: Thursday, July 24, 2025 4:16 PM
To: Michelle Graham <mgraham@nottowaysheriff.org>
Cc: Bill Corey <wcorey@nwn.ai>
Subject: RE: board questions

Hi Michelle

See below



**Daniel Heilman | Strategic Accounts-Public
Safety | NWN Carousel**
o: 757.930.8686 c: 757.377.0066
dheilman@nwn.ai

From: Michelle Graham <mgraham@nottowaysheriff.org>
Sent: Friday, July 18, 2025 8:52 AM
To: Daniel Heilman <dheilman@nwncarousel.com>
Subject: board questions

NWNC IT Notice, External Email: ** Do not be quick to click! **

Hi Daniel,

I addressed the board about the 911 refresh last night.
They had some questions.

1. Is Motorola the only 911 equipment provider? **They are not. There are options out there but the issue is usually about local support. An example from another partner of ours <https://microautomation.com/omni911/> . My experience is there is no cost benefit here and I am not a fan of their interface, and they have limited deployment. Other partner like www.carbyne911.com which is**

cloud based but much more expensive and cost prohibitive for PSAPs less than 10 positions. No PSAP in VA has gone live on cloud.

2. If we are billed yearly, is there interest charged? I have reached out internally to get a pulse on current rates but this would be some structured municipal lease so market rates.
3. Are there any penalties if we do not refresh by September? There are not. I have provided a (1) YR renewal for the services that were prepaid for 5 years and expiring (Monitoring and Response, Patch Management, Anti-Virus, and Software Support). The issue going forward is the following: (1) Hardware falls out of warranty and cannot be renewed. While we will continue to support the county, the hardware no longer carries replacement (was 24x7 with 4 hour replacement). This becomes best effort so SLAs are out the window and often we are reliant on the secondary market to find components, with components chargeable to customer. Equipment failure can go from hours to days (2) Older Server Operating Systems end of life by Microsoft (3) Older Hypervisor end of life by Broadcom, (4) LAN Switches are end of life. The best practice is 5 year per NENA and why VDEM offers the grant
4. Can a tech come here and survey our existing equipment to see if we can hold off a year before refreshing? Or make recommendations on what we can do if there is certain equipment that absolutely should be replaced now? A site visit is not needed. It is really just a decision if you can live with #3 and of course, financials which can get in the way
5. Currently we have the 4 hour SLA, what does it change to if we do not refresh this year? Response times do not change, however SLAs no longer apply, if failure is hardware related

E. Michelle Graham

Administrative Operations Manager
Nottoway Sheriff's Office
P.O. Box 6
Nottoway, VA 23955
(434) 645-1630
Fax: (434) 645-1915

Andrea Kelly

From: Christina Garcia <cgarcia@nwn.ai>
Sent: Friday, July 25, 2025 4:02 PM
To: Michelle Graham
Cc: Daniel Heilman; Thomas Costa
Subject: RE: OP-147897 Nottoway County 2025-26 Motorola Fortinet Support
Attachments: Q-196035 for Nottoway County 911, VA - HQ.xlsx

Follow Up Flag: Follow up
Flag Status: Flagged

Good Afternoon!

Hope you are having a great day! Just wanted to follow up on the attached quote and see if you have any questions or concerns.

Kindest Regards,

Christina Garcia

Team Lead - OEM Renewals

O: 678.892.3709 C: 843.344.6420

cgarcia@nwn.ai



UPCOMING PTO: 10/13 – 10/17

From: Christina Garcia
Sent: Thursday, July 10, 2025 4:56 PM
To: mgraham@nottowaysheriff.org
Cc: Daniel Heilman <DHeilman@nwn.ai>; Thomas Costa <TCosta@nwn.ai>
Subject: OP-147897 Nottoway County 2025-26 Motorola Fortinet Support

Good Afternoon!

Hope all is well! Please see attached for the proposal to renew your Motorola and Fortinet Support.

Please review and let us know if you have any questions or concerns.

Kindest Regards,

Christina Garcia

Team Lead - OEM Renewals

O: 678.892.3709 C: 843.344.6420

cgarcia@nwn.ai



UPCOMING PTO: 10/13 – 10/17



Quote # Q-196035
Account Name: Nottoway County 911, VA - HQ
Opp Name: RENEWAL: MOTOROLA/FORTINET DIRECT
Contract # CJ_VA_VA-230901-CRSL_E911 Hardware & Software
Opportunity Number: OP-147897
Generated Date: June 24, 2025
Expiration Date: 8/11/2025

Client Contact Information

Primary Contact: Michelle Graham
Contact Title: Admin Operations Manager
Phone: (434) 645-1630
Email: mgraham@nottowaysheriff.org

BILL TO

Client Name: Nottoway County 911, VA - HQ
Billing Address: 266 W Courthouse Rd
Billing City: Crewe
Billing State: VA
Post Code: 23930

NWN Contact Information

Primary Contact: Daniel Heiman
Contact Title: Account Executive
Email: dheiman@nwncarousel.com
Phone: (757) 377-0066

SHIP TO

Client Name: Nottoway County 911, VA - HQ
Shipping Address: 266 W Courthouse Rd
Shipping City: Crewe
Shipping State: VA
Post Code: 23930

#	Product Number	Description	Qty	Serial Number	Location	Service Start Date	Service End Date	Unit Price	Est. Price
1	04000-60002	ESXI 7.0 UPGD KEYCODE ESXI 7.0 UPGD KEYCODE	2	N/A	266 W Courthouse Rd Crewe, VA 23930	9/2/2025	9/1/2026	\$0.00	\$0.00
2	809810-00102	V911 ADV DATA LVL 1 ANNUAL SUB V911 ADV DATA LVL 1 ANNUAL SUB	1	N/A	266 W Courthouse Rd Crewe, VA 23930	9/2/2025	9/1/2026	\$0.00	\$0.00
3	SS-OSQ-VSSL-1Y	SPT VS 5ML 1YR SPT VS BSC 1YR	3	N/A	266 W Courthouse Rd Crewe, VA 23930	9/2/2025	9/1/2026	\$1,568.90	\$4,766.70
4	809800-35110	V911-IRR - SW SPT 1YR V911 IRR SW SPT 1YR	3	N/A	266 W Courthouse Rd Crewe, VA 23930	9/2/2025	9/1/2026	\$267.32	\$861.96
5	809800-00161	GATEWAY RENEWAL SUPPORT 1YR GATEWAY RENEWAL SPT 1YR	6	N/A	266 W Courthouse Rd Crewe, VA 23930	9/2/2025	9/1/2026	\$372.22	\$2,233.32
6	809800-16361	M&R PM AV SVR SRVC 1YR M&R PM AV SVR SRVC 1YR	2	N/A	266 W Courthouse Rd Crewe, VA 23930	9/2/2025	9/1/2026	\$2,045.74	\$4,091.48
7	809800-16377	M&R PM AV WKST SRVC 1YR M&R PM AV WKST SRVC 1YR	3	N/A	266 W Courthouse Rd Crewe, VA 23930	9/2/2025	9/1/2026	\$825.11	\$2,475.33
8	809800-16343	M&R IP DEVICE SRVC 1YR M&R IP DEVICE SRVC 1YR	14	N/A	266 W Courthouse Rd Crewe, VA 23930	9/2/2025	9/1/2026	\$550.07	\$7,700.98
9	Fortinet-Maintenance	Fortinet-Maintenance UTM Protection 24x7 FortiCare plus	1	FGT60FTK23007803	266 W Courthouse Rd Crewe, VA 23930	6/13/2025	9/30/2026	\$631.80	\$631.80
									\$22,761.57

**The Monthly/Unit Price shown above has been rounded to two decimal places for display purposes. As many as eight decimal places may be present in the actual price. The totals for this order were calculated using the actual price, rather than the Monthly/Unit Price displayed above, and are the true and binding totals for this order.

Quote Sub-Total: \$22,761.57

Subscription Term: 12.00
Billing Terms: Recurring - Prepaid
Customer Billing Terms: Net 30 Days
Annual Subscription Charge: \$0.00
Total One-Time Charge: \$22,761.57
Total Recurring Charge: \$0.00
Tax Rate: 0.00%
Estimated Tax:
Estimated Shipping:

Accepted and agreed by:
Nottoway County 911, VA - HQ

Carousel Industries of North America, LLC

Signature
Name
Title
Date

Signature
Name
Title
Date

Terms & Conditions

This Quote is presented to you by NWN Corporation and Carousel Industries of North America, LLC (collectively, "NWN").

This Quote shall expire on the Expiration Date set forth above or upon the execution of a SOW, whichever shall occur first. In no event will the Quote be valid for longer than 60 days from the Generated Date, also set forth above. Applicable taxes and freight charges will be applied to the final invoice and Customer shall be billed in accordance with the terms outlined above. Any and all tariffs, duties, or additional government-imposed costs that become applicable after the Generated Date of the Quote shall be the responsibility of the Customer and will be added to the final invoice. For purposes of calculating Taxes, Customer's location will be set to Customer's service address or billing address (if the service address is unknown) unless Customer specifically notifies NWN in writing that it intends to use the services at another/additional valid physical location(s). NWN reserves the right to reject any request to treat an alternative physical location as Customer's service address if NWN discovers that the address is invalid or otherwise inaccurate. If NWN must pay for any additional Taxes, imposition and associated interest and/or penalties arising from Customer's provision of erroneous location data, Customer shall promptly reimburse NWN for the same within fourteen (14) days of demand by NWN. Further, Customer shall be responsible for notifying NWN in the event of any change to service address(es). The payment frequency set forth above details the timing and amount of the charges due under this Quote. One-Time Product charges, including hardware and software, will be invoiced in full at time of shipment. Where applicable, unless Customer notifies NWN in writing at least ninety (90) days prior to the subscription renewal date, Customer's subscription term will automatically renew on annual terms. Notwithstanding anything to the contrary, in the event Customer is purchasing software licenses or other usage-based consumption products or services under this Quote, and Customer's actual software license count or usage exceeds those initially purchased pursuant to this Quote, Customer will be invoiced during the next billing cycle based on the highest licenses count or usage consumed and not the amounts initially set forth in this Quote. Whenever possible, overages will be billed in the month following when the overage occurred. This Quote and any applicable Products or Services purchased hereunder are subject to either (i) the applicable mutually executed Master Products and Services Agreement or Master Services Agreement that authorizes the purchase(s) herein between NWN and Customer; or (ii) where NWN and Customer have not executed such an agreement, the terms and conditions set forth at the Master Agreement located at <https://nwncarousel.com/master-agreement/> shall apply (the entire terms and conditions and the applicable agreement shall each be deemed the "Agreement"). This Quote is additionally subject to the applicable (i) service descriptions set forth at <https://nwn.com/service-descriptions/>; (ii) the third-party terms set forth at <https://nwn.com/third-party-vendors-warranty/>; and (iii) the compliance policies and terms set forth at <https://nwn.com/compliance/> and such terms are incorporated herein by reference. For the avoidance of doubt, in the event of any conflicts between the terms of this Quote, a Accepted Purchase Order (as defined herein) or the Agreement, the terms of the Agreement shall prevail. To the extent the name of the Agreement does not correspond with those referenced above but authorizes Customer to purchase Products or Services from NWN, those agreements shall additionally be deemed Agreements for the purposes of this Quote. Any terms not defined in this Quote shall be set forth in the Agreement. Unless otherwise prohibited, in the event a product return by Customer triggers NWN's vendors to impose restocking fee(s) to process such return, NWN may, in its sole discretion, impose equivalent restocking fee(s) on customer.

In the event Customer does not execute this Quote and only places a Purchase Order, such Purchase Order is deemed acceptance of the terms of this Quote and any additional or different terms in such Purchase Order will not bind NWN. NWN may reject a Purchase Order in its sole discretion within two (2) business days from its receipt and after which time such Purchase Order is deemed accepted (an "Accepted Purchase Order"). In the event Customer chooses to place a Purchase Order rather than signing this Quote, the date of the Accepted Purchase Order shall be considered the Effective Date and placement of Purchase Order shall be deemed acceptance of this Quote and all the terms and conditions contained herein.

Statement of Confidentiality

This quote has been developed by NWN and is NWN's proprietary trade secret and business confidential information. This Quote may not be released to another vendor, business partner or contractor without prior written consent from NWN.

Additional Information

8/13/2025
AP375
FUND # - 100

FROM DATE- 7/01/2025
TO DATE- 7/31/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 013030 ** Permits & Other Licenses **

PAGE 1

VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
PINE CREEK FARMS LLC	** Permits & Other Licenses ** Building Permits	REFUND PERMIT	PERMIT 93-2025	5/19/2025		7/24/2025	258663	64.50		
						TOTAL		64.50 *		64.50

K-1

8/13/2025
AP375
FUND # - 100

FROM DATE- 7/01/2025
TO DATE- 7/31/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 011010 ** Board of Supervisors **

PAGE 2

<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE DATE</u>	<u>PO#</u>	<u>CHECK DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
** Board of Supervisors **										
VIRGINIA EMPLOYMENT COMMIS	Unemployment Compens	ACCT 0001889567	070125	7/01/2025		7/15/2025	258568	546.87		
								546.87	*	
VACORP	Workmans Compensatio	VA-NO-304-26	115314	6/26/2025		7/15/2025	258612	46,179.00		
VACORP	Workmans Compensatio	VA-NO-304-26	115314	6/26/2025		7/15/2025	258612	46,179.00-		
VACORP	Workmans Compensatio	VA-NO-304-26	115314.	6/26/2025		7/18/2025	276	46,179.00		
								46,179.00	*	
THE CREWE-BURKEVILLE	Advertising	ADVERTISING	177	7/02/2025		7/15/2025	254	30.00		
NOTTOWAY PUBLISHING CO.,	Advertising	ADVERTISING	ADMIN 063025	6/30/2025		7/15/2025	255	19.50		
								49.50	*	
GCR COMPANY	Internet/Data Servic	ACCT 8000004974	314915	7/01/2025		7/15/2025	267	550.00		
GCR COMPANY	Internet/Data Servic	ACCT 8000004974	314918	7/01/2025		7/15/2025	267	1,500.00		
VERIZON WIRELESS	Internet/Data Servic	ACCT 842030264-00001	6115741703	6/10/2025		7/15/2025	258561	120.03		
								2,170.03	*	
VIRGINIA ASSOCIATION OF CO	Travel - Convention	FY26 DUES	2600071	7/01/2025		7/10/2025	258436	3,285.00		
								3,285.00	*	
VEPGA	VEPGA DUES	FY26 DUES	21320	6/16/2025		7/10/2025	258435	94.00		
								94.00	*	
TOTAL								52,324.40		

8/13/2025
AP375
FUND # - 100

FROM DATE- 7/01/2025
TO DATE- 7/31/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 012010 ** County Administration **

PAGE 3

VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** County Administration **										
CAS SEVERN, INC.	Maintenance Service	PRINTER MAINTENANCE	FY26 PRINTER	5/07/2025		7/15/2025	258593	1,480.00		
								1,480.00	*	
STEPS INCORPORATED	Contracted Services	CANISTER	19998	6/16/2025		7/15/2025	258559	26.75		
								26.75	*	
BAI MUNICIPAL SOFTWARE	Data Processing	EDS ANNUAL SUPPORT	ESD2025-14	5/21/2025		7/10/2025	258428	1,390.34		
BAI MUNICIPAL SOFTWARE	Data Processing	TECHNICAL SUPPORT	WATS2025B-1038	6/25/2025		7/15/2025	258591	5,226.68		
BAI MUNICIPAL SOFTWARE	Data Processing	TECHNICAL SUPPORT	WATS2025B-1038	6/25/2025		7/22/2025	258629	166.68		
CARD SERVICES CENTER	Data Processing	ACCT 0221	0221 0725.	7/10/2025		7/15/2025	258595	78.00		
CARD SERVICES CENTER	Data Processing	ACCT 0221	0221 0725.	7/10/2025		7/15/2025	258595	437.50		
GCR COMPANY	Data Processing	CUST 8000004974	314749	6/30/2025		7/15/2025	253	315.00		
								7,614.20	*	
BRIGHTSPEED	Telephone	ACCT 309690336 COADM	450000190412	6/22/2025		7/21/2025	277	108.30		
GCR COMPANY	Telephone	CUST 8000004974	314751	6/30/2025		7/15/2025	253	101.50		
GCR COMPANY	Telephone	ACCT 8000004974	314917	7/01/2025		7/15/2025	267	184.80		
GCR COMPANY	Telephone	ACCT 8000004974	314917	7/01/2025		7/15/2025	267	92.40		
GCR COMPANY	Telephone	ACCT 8000004974	314917	7/01/2025		7/15/2025	267	46.20		
GCR COMPANY	Telephone	ACCT 8000004974	314917	7/01/2025		7/15/2025	267	184.80		
VERIZON WIRELESS	Telephone	ACCT 842030264-00001	6115741703	6/10/2025		7/15/2025	258561	114.06		
VERIZON WIRELESS	Telephone	ACCT 842030264-00001	6115741703	6/10/2025		7/15/2025	258561	129.30		
								591.76	*	
REVIZE SOFTWARE SYSTEMS	Web Hosting/Site Man	NOTTOWAY WEBSITE	21304	7/14/2025		7/15/2025	258608	2,400.00		
								2,400.00	*	
VACORP	Property Insurance	VA-NO-304-26	115313	6/26/2025		7/15/2025	258612	76,725.00		
VACORP	Property Insurance	VA-NO-304-26	115313	6/26/2025		7/15/2025	258612	76,725.00		
VACORP	Property Insurance	VA-NO-304-26	115313	6/26/2025		7/18/2025	276	76,725.00		
VACORP	Property Insurance	ACCT VANO110726	115805	7/01/2025		7/15/2025	258612	1,823.00		
VACORP	Property Insurance	ACCT VANO110726	115805	7/01/2025		7/15/2025	258612	1,823.00		
VACORP	Property Insurance	ACCT VANO110726	115805	7/01/2025		7/15/2025	275	1,823.00		
								78,548.00	*	
AMAZON CAPITAL SERVICES	Office Supplies	ACCT A118IWMQYRJMMT	1MYV-Y1VY-DCXD	6/30/2025		7/15/2025	250	534.52		
								534.52	*	
DAWN H BUCHANAN	Discretionary Fund	FLOWERS/SPRAYER	REIM 062325	6/23/2025		7/15/2025	259	65.53		
								65.53	*	
ENTERPRISE FLEET MANAGEMEN	Capital Outlay - Veh	CUSTOMER 610720	610720-070325	7/03/2025		7/10/2025	243	1,877.58		
								1,877.58	*	
TOTAL								93,138.34		

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TO DATE- 7/31/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 012040 ** Legal Services **

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<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE DATE</u>	<u>PO#</u>	<u>CHECK DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
** Legal Services **										
PLANET DEPOS	Professional Service	ACCT 562255	749121	4/21/2025		7/15/2025	258557		495.00	
SANDS ANDERSON PC	Professional Service	MATTER: 023987	707967	2/11/2025		7/15/2025	257		835.50	
SANDS ANDERSON PC	Professional Service	MATTER 23987	738672	7/02/2025		7/15/2025	257		6,986.50	
ELDER, WATKINS, FRIEDMAN &	Professional Service	LEGAL SERVICES	9765	7/01/2025		7/15/2025	258566		2,734.50	
								11,051.50	*	
TOTAL									11,051.50	

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AP375
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FROM DATE- 7/01/2025
TO DATE- 7/31/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 012090 ** Commissioner of Revenue **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Commissioner of Revenue **										
NOTTOWAY PUBLISHING CO.,	Advertising	COMMISSIONER	COR 06302025	6/30/2025		7/15/2025	255		60.00	
									60.00	*
BAI MUNICIPAL SOFTWARE	IT/Data Processing	EDS ANNUAL SUPPORT	ESD2025-14	5/21/2025		7/10/2025	258428		1,390.33	
BAI MUNICIPAL SOFTWARE	IT/Data Processing	TECHNICAL SUPPORT	WATS2025B-1038	6/25/2025		7/15/2025	258591		5,226.66	
BAI MUNICIPAL SOFTWARE	IT/Data Processing	TECHNICAL SUPPORT	WATS2025B-1038	6/25/2025		7/22/2025	258629		166.66	
CAS SEVERN, INC.	IT/Data Processing		INV-11395	4/30/2025		7/15/2025	258543		113.00	
GCR COMPANY	IT/Data Processing	CACHE BACKUP	314427	5/30/2025		7/15/2025	253		20.00	
GCR COMPANY	IT/Data Processing	ACCT 90097	314753	6/30/2025		7/15/2025	253		20.00	
KING-MOORE, INC	IT/Data Processing	GIS SERVICES	4832	5/31/2025		7/15/2025	258563		1,001.00	
									7,937.65	*
GCR COMPANY	Telephone	ACCT 8000004974	314917	7/01/2025		7/15/2025	267		184.80	
									184.80	*
KEY OFFICE SUPPLY, INC.	Office Supplies	COR COPIER RENTAL	COPIER 0725	7/01/2025		7/15/2025	258599		252.64	
									252.64	*
COMMISSIONER OF THE REVENUE	Travel - Convention	CODE 994129116C00	04232025	4/23/2025		7/15/2025	258546		175.00	
COMMISSIONER OF THE REVENUE	Travel - Convention	TRANS ID 9940	042325	4/23/2025		7/15/2025	258546		100.00	
									275.00	*
BAI COMMISSION OF REVENUE	Dues & Membership	FY26 DUES	FY26 DUES	7/01/2025		7/15/2025	258589		200.00	
									200.00	*
TOTAL									8,910.09	

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TO DATE- 7/31/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 012130 ** Treasurer **

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<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE DATE</u>	<u>PO#</u>	<u>CHECK DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
** Treasurer **										
GCR COMPANY	Equipment Repairs &	ACCT 8000008364	314752	6/30/2025		7/15/2025	253	105.00		
								105.00	*	
BAI MUNICIPAL SOFTWARE	IT/Data Processing	EDS ANNUAL SUPPORT	ESD2025-14	5/21/2025		7/10/2025	258428	1,390.33		
BAI MUNICIPAL SOFTWARE	IT/Data Processing	TECHNICAL SUPPORT	WATS2025B-1038	6/25/2025		7/15/2025	258591	5,226.66		
BAI MUNICIPAL SOFTWARE	IT/Data Processing	TECHNICAL SUPPORT	WATS2025B-1038.	6/25/2025		7/22/2025	258629	166.66		
								6,783.65	*	
GCR COMPANY	Telephone	ACCT 8000004974	314917	7/01/2025		7/15/2025	267	184.80		
								184.80	*	
AMAZON CAPITAL SERVICES	Office Supplies	A118IWMQYRJMMT	1F4K-FPDx-96XR	7/07/2025		7/15/2025	265	30.36		
AMAZON CAPITAL SERVICES	Office Supplies	A118IWMQYRJMMT	1VCF-NP6V-3QDX	6/30/2025		7/15/2025	250	489.00		
AMAZON CAPITAL SERVICES	Office Supplies	A118IWMQYRJMMT	1Y1J-QQGF-4QCY	6/30/2025		7/15/2025	250	45.91		
KEY OFFICE SUPPLY, INC.	Office Supplies	ACCT TREASURER	597946	6/23/2025		7/15/2025	258553	93.98		
KEY OFFICE SUPPLY, INC.	Office Supplies	ACCT TREASURER	597960	6/23/2025		7/15/2025	258553	671.16		
								1,330.41	*	
TAMMIE A. RAIFORD	Travel - Mileage	MILEAGE REIMB	REIMB 063025	6/30/2025		7/15/2025	258	131.32		
								131.32	*	
TACS	TACS Services	SERVICES JULY-SEPT	10515	7/01/2025		7/15/2025	258610	450.00		
								450.00	*	
POSTMASTER, NOTTOWAY	Dues & Membership	PO BOX 85 YEAR RENEW	PO BOX 85 0725	7/01/2025		7/15/2025	258607	154.00		
TREASURERS' ASSOCIATION OF	Dues & Membership	FY26 DUES	FY26 DUES	7/01/2025		7/15/2025	258611	400.00		
								554.00	*	
TOTAL								9,539.18		

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FROM DATE- 7/01/2025
TO DATE- 7/31/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 013010 ** Electoral Board **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Electoral Board **										
MICHAEL BURDALSKI	Officers Of Election	VOTING	VOTE MAY/JUNE	7/02/2025		7/15/2025	258485		412.47	
LYDIA CODUTTI	Officers Of Election	VOTING	VOTE MAY/JUNE	7/02/2025		7/15/2025	258498		403.20	
ANNIE HENDERSON	Officers Of Election	VOTING	VOTE MAY/JUNE	7/02/2025		7/15/2025	258500		740.57	
SHERRY CRAFTON	Officers Of Election	VOTING	VOTE MAY/JUNE	7/02/2025		7/15/2025	258501		321.30	
LEONARD K HEWITT	Officers Of Election	VOTING	VOTE MAY/JUNE	7/02/2025		7/15/2025	258504		302.10	
BETTY LOU LAGES	Officers Of Election	VOTING	VOTE MAY/JUNE	7/02/2025		7/15/2025	258506		309.85	
BRENDA A. LEE	Officers Of Election	VOTING	VOTE MAY/JUNE	7/02/2025		7/15/2025	258507		535.78	
CAROLE HARPER	Officers Of Election	VOTING	VOTE MAY/JUNE	7/02/2025		7/15/2025	258508		585.45	
DANNY A. WILLIAMS	Officers Of Election	VOTING	VOTE MAY/JUNE	7/02/2025		7/15/2025	258509		412.47	
DAVID CLEMENTS	Officers Of Election	VOTING	VOTE MAY/JUNE	7/02/2025		7/15/2025	258510		513.70	
ETTA B. NEAL	Officers Of Election	VOTING	VOTE MAY/JUNE	7/02/2025		7/15/2025	258511		199.35	
JOHN LISTMAN	Officers Of Election	VOTING	VOTE MAY/JUNE	7/02/2025		7/15/2025	258512		189.00	
NANCY ROARK	Officers Of Election	VOTING	VOTE MAY/JUNE	7/02/2025		7/15/2025	258513		853.67	
PHYLLIS ROBINSON	Officers Of Election	VOTING	VOTE MAY/JUNE	7/02/2025		7/15/2025	258514		84.79	
VELMA BIRDSONG	Officers Of Election	VOTING	VOTE MAY/JUNE	7/02/2025		7/15/2025	258515		528.03	
CONNIE REYNOLDS-SHINE-HURT	Officers Of Election	VOTING	VOTE MAY/JUNE	7/02/2025		7/15/2025	258516		305.50	
JANIE GRIFFITH MCCORMICK	Officers Of Election	VOTING	VOTE MAY/JUNE	7/02/2025		7/15/2025	258517		312.32	
BARBARA GREEN	Officers Of Election	VOTING	VOTE MAY/JUNE	7/02/2025		7/15/2025	258518		214.20	
CHERYL REYNOLDS	Officers Of Election	VOTING	VOTE MAY/JUNE	7/02/2025		7/15/2025	258519		199.35	
DENISE CLARK	Officers Of Election	VOTING	VOTE MAY/JUNE	7/02/2025		7/15/2025	258520		220.50	
ANMARIE VOLTA COLLINS	Officers Of Election	VOTING	VOTE MAY/JUNE	7/02/2025		7/15/2025	258521		53.95	
JACKIE A. GREEN-AUGUST	Officers Of Election	VOTING	VOTE MAY/JUNE	7/02/2025		7/15/2025	258522		764.18	
JOHN MCNABB	Officers Of Election	VOTING	VOTE MAY/JUNE	7/02/2025		7/15/2025	258523		189.00	
LAURA RANDOLPH OUTLAW	Officers Of Election	VOTING	VOTE MAY/JUNE	7/02/2025		7/15/2025	258524		199.35	
MARK A. FATHBRUCKNER	Officers Of Election	VOTING	VOTE MAY/JUNE	7/02/2025		7/15/2025	258525		107.10	
EDITH WALTON- CARTER	Officers Of Election	VOTING	VOTE MAY/JUNE	7/02/2025		7/15/2025	258526		409.20	
AUDREY BROWN	Officers Of Election	VOTING	VOTE MAY/JUNE	7/02/2025		7/15/2025	258527		195.00	
PATTIE E. STERNS-VAUGHTER	Officers Of Election	VOTING	VOTE MAY/JUNE	7/02/2025		7/15/2025	258528		406.60	
CARL E. DAGNER	Officers Of Election	VOTING	VOTE MAY/JUNE	7/02/2025		7/15/2025	258529		403.20	
FRANCIS PHILIP LAGES, III	Officers Of Election	VOTING	VOTE MAY/JUNE	7/02/2025		7/15/2025	258530		403.20	
WILLIAM D PAPIERNIAK SR.	Officers Of Election	VOTING	VOTE MAY/JUNE	7/02/2025		7/15/2025	258531		190.89	
DEBORAH K. HOWARD	Officers Of Election	VOTING	VOTE MAY/JUNE	7/02/2025		7/15/2025	258532		299.50	
KEITH M MCCRARY	Officers Of Election	VOTE	VOTE MAY/JUNE	7/02/2025		7/15/2025	258533		94.50	
CHARLES E VAUGHTER	Officers Of Election	VOTING	VOTE MAY/JUNE	7/02/2025		7/15/2025	258534		620.80	
BARBARA J. BRIDGEFORTH	Officers Of Election	VOTING	VOTE MAY/JUNE	7/02/2025		7/15/2025	258535		510.30	
LLOYD PAGE	Officers Of Election	VOTING	VOTE MAY/JUNE	7/02/2025		7/15/2025	258536		88.38	
MARIAH MCCRARY	Officers Of Election	VOTING	VOTE MAY/JUNE	7/02/2025		7/15/2025	258538		94.50	
ATLANTIC ELECTION SVCS	Equipment Repairs &	BALLOTS	866.	6/05/2025		7/09/2025	258349		12,673.25 *	
									4,217.44	
									4,217.44 *	
TOTAL									16,890.69	

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TO DATE- 7/31/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 013020 ** Registrar **

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<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE DATE</u>	<u>PO#</u>	<u>CHECK DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
	** Registrar **									
JOSEPH FOSTER	Salaries / Part-time	WAGES	WAGE 0625	6/11/2025		7/15/2025	258494		554.40	
DEJAH D. SYKES	Salaries / Part-time	WAGES	WAGES 0625	6/05/2025		7/15/2025	258503		1,137.15	
									1,691.55	*
KING-MOORE, INC	IT/Data Processing	GIS SERVICES	4832	5/31/2025		7/15/2025	258563		245.00	
									245.00	*
NOTTOWAY COUNTY PUBLIC SCH	Utilities - Electric	JUNE REGISTRAR	JUNE-25	7/10/2025		7/15/2025	258499		498.12	
									498.12	*
MARIE LYNCH	Office Supplies	ELECTION MATERIAL	REIMB 061425	6/14/2025		7/15/2025	258491		84.18	
									84.18	*
						TOTAL			2,518.85	

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AP375
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TO DATE- 7/31/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 021010

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
SUMMER J. DOLAN	Jurors & Witnesses	JURY DUTY	JURY 1 0701	7/01/2025		7/10/2025	258442		50.00	
ZOE R. WOODWARD	Jurors & Witnesses	JURY DUTY	JURY 2 0701	7/01/2025		7/10/2025	258444		50.00	
JESSE W. MARTIN JR.	Jurors & Witnesses	JURY DUTY	JURY 3 0701	7/01/2025		7/10/2025	258441		50.00	
CLEMENTINE M. WHITE	Jurors & Witnesses	JURY DUTY	JURY 4 0701	7/01/2025		7/10/2025	258440		50.00	
THOMAS M. CREWS	Jurors & Witnesses	JURY DUTY	JURY 5 0701	7/01/2025		7/10/2025	258443		50.00	
CAMRYN D. MORGAN	Jurors & Witnesses	JURY DUTY	JURY 6 0701	7/01/2025		7/10/2025	258438		50.00	
CARLY T. WOOLFOLK	Jurors & Witnesses	JURY DUTY	JURY 7 0701	7/01/2025		7/10/2025	258439		50.00	
ELAINE E. SHAPIRO	Jurors & Witnesses	JURY SERVICE	R	5/17/2023		7/10/2025	258457		30.00	
									380.00 *	
NANCY J. ALLEN	Criminal Case Jurors	JUROR	JUROR 1 070125	7/01/2025		7/22/2025	258649		50.00	
STEPHANIE P BORUM	Criminal Case Jurors	JURY	JURORS 2 070125	7/01/2025		7/22/2025	258657		50.00	
JAYLIN BRYANT	Criminal Case Jurors	JURY	JURORS 3 070125	7/01/2025		7/22/2025	258640		50.00	
MELVIN L CARTER	Criminal Case Jurors	JURY	JURORS 4 070125	7/01/2025		7/22/2025	258648		50.00	
JOSEPH J CERAK	Criminal Case Jurors	JURY	JURORS 5 070125	7/01/2025		7/22/2025	258641		50.00	
SHADIAMAN Y CRAIG	Criminal Case Jurors	JURY	JURORS 6 070125	7/01/2025		7/22/2025	258655		50.00	
REYNALDO I CUPIL	Criminal Case Jurors	JURY	JURORS 7 070125	7/01/2025		7/22/2025	258652		50.00	
BARBARA T DAGNER	Criminal Case Jurors	JURY	JURORS 8 070125	7/01/2025		7/22/2025	258631		50.00	
MELINDA T DANCE	Criminal Case Jurors	JURY	JURORS 9 070125	7/01/2025		7/22/2025	258647		50.00	
BESS H DUGGER	Criminal Case Jurors	JURY	JURORS10 070125	7/01/2025		7/22/2025	258632		50.00	
EDRIS N GOINGS	Criminal Case Jurors	JURY	JURORS11 070125	7/01/2025		7/22/2025	258636		50.00	
KELLY L GRAY	Criminal Case Jurors	JURY	JURORS12 070125	7/01/2025		7/22/2025	258643		50.00	
SHERRI S HARRIS	Criminal Case Jurors	JURY	JURORS13 070125	7/01/2025		7/22/2025	258656		50.00	
JOYCE C HAWKINS	Criminal Case Jurors	JURY	JURORS14 070125	7/01/2025		7/22/2025	258642		50.00	
LORENZO R JOHNSON	Criminal Case Jurors	JURY	JURORS15 070125	7/01/2025		7/22/2025	258644		50.00	
MARGARET H KENNY	Criminal Case Jurors	JURY	JURORS16 070125	7/01/2025		7/22/2025	258645		50.00	
NORMAN L KING JR.	Criminal Case Jurors	JURY	JURORS17 070125	7/01/2025		7/22/2025	258650		50.00	
SUSAN G KREIS	Criminal Case Jurors	JURY	JURORS18 070125	7/01/2025		7/22/2025	258658		50.00	
CARL D MAYBERRY	Criminal Case Jurors	JURY	JURORS19 070125	7/01/2025		7/22/2025	258634		50.00	
CARLOS A MONDREY	Criminal Case Jurors	JURY	JURORS20 070125	7/01/2025		7/22/2025	258635		50.00	
TAYLOR S NEATHERY	Criminal Case Jurors	JURY	JURORS21 070125	7/01/2025		7/22/2025	258659		50.00	
JACQUELINE A PICKETT	Criminal Case Jurors	JURY	JURORS22 070125	7/01/2025		7/22/2025	258638		50.00	
RODNEY POTTS	Criminal Case Jurors	JURY	JURORS23 070125	7/01/2025		7/22/2025	258653		50.00	
RYAN C. SMITH	Criminal Case Jurors	JURY	JURORS24 070125	7/01/2025		7/22/2025	258654		50.00	
ANTHONY C SNEAD	Criminal Case Jurors	JURY	JURORS25 070125	7/01/2025		7/22/2025	258630		50.00	
BRANDY N SNYDER	Criminal Case Jurors	JURY	JURORS26 070125	7/01/2025		7/22/2025	258633		50.00	
FAITH A SPRUILL	Criminal Case Jurors	JURY	JURORS27 070125	7/01/2025		7/22/2025	258637		50.00	
JANINE C STACY	Criminal Case Jurors	JURY	JURORS28 070125	7/01/2025		7/22/2025	258639		50.00	
VINEASHA O STOKES	Criminal Case Jurors	JURY	JURORS29 070125	7/01/2025		7/22/2025	258660		50.00	
MARY L WILLIAMS	Criminal Case Jurors	JURY	JURORS30 070125	7/01/2025		7/22/2025	258646		50.00	
ZACHARY W. WILLIAMS	Criminal Case Jurors	JURY	JURORS31 070125	7/01/2025		7/22/2025	258661		50.00	
REGINALD M WILSON	Criminal Case Jurors	JURY	JURORS32 070125	7/01/2025		7/22/2025	258651		50.00	
									1,600.00 *	
									1,980.00	
						TOTAL				

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TO DATE- 7/31/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 021020 ** General District Court **

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<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE DATE</u>	<u>PO#</u>	<u>CHECK DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
BRIGHTSPEED	** General District Court ** Telephone	ACCT 309832652	450000190589	6/22/2025		7/15/2025	245	429.16		
								429.16	*	
						TOTAL		429.16		

8/13/2025
AP375
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TO DATE- 7/31/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 021050 ** Juvenile Court Service Unit **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
KINEX TELECOM	Telephone	ACCT SUB240400009145	INV25070060749	7/13/2025		7/15/2025	258600		139.64	
									139.64	*
						TOTAL			139.64	

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 021060 ** Clerk of Circuit Court **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Clerk of Circuit Court **										
NOTTOWAY PUBLISHING CO.,	Advertising	AD AND MAG	CLERK 06302025	6/30/2025		7/15/2025	247		140.00	
									140.00	*
AT&T	Telephone	ACCT 0305121769001	CCC 06242025	6/24/2025		7/15/2025	258486		45.43	
BRIGHTSPEED	Telephone	ACCT 310251481	440000171389	6/22/2025		7/10/2025	239		232.90	
									278.33	*
KEY OFFICE SUPPLY, INC.	Office Supplies	ACCT 376	597864	6/17/2025		7/10/2025	258397		187.96	
KEY OFFICE SUPPLY, INC.	Office Supplies	ACCT 376	597865	6/17/2025		7/10/2025	258397		159.98	
KEY OFFICE SUPPLY, INC.	Office Supplies	ACCT 376	597867	6/17/2025		7/10/2025	258397		230.73	
NOTTOWAY PUBLISHING CO.,	Office Supplies	AD AND MAG	CLERK 06302025	6/30/2025		7/15/2025	247		60.00	
									638.67	*
TOTAL									1,057.00	

8/13/2025
AP375
FUND # - 100

FROM DATE- 7/01/2025
TO DATE- 7/31/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 021090 ** Judge of Circuit Court **

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<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE DATE</u>	<u>PO#</u>	<u>CHECK DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
** Judge of Circuit Court **										
BRIGHTSPEED	Telephone	ACCT 310182110 JCC2	440000171313	6/22/2025		7/21/2025	277	423.02		
BRIGHTSPEED	Telephone	ACCT 309906376 JCC	450000190530	6/22/2025		7/21/2025	277	159.12		
								582.14	*	
PRIMO BRANDS	Office Supplies	ACCT 8730177867	05F8730177867	6/10/2025		7/15/2025	244	11.99		
								11.99	*	
TOTAL								594.13		

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 022010 ** Commonwealth Attorney **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Commonwealth Attorney **										
COMPUTER PROJECTS OF DATACARE	IT/Data Processing	LICENSE/MAINTENANCE	25-06-10ME	6/02/2025		7/10/2025	258352		40.00	
	IT/Data Processing	CLOUDBERRY SUBSCRIP	16226	7/01/2025		7/15/2025	258596		10.00	
									50.00	*
U.S. POSTAL SERVICE	Postage	POSTAGE	CA-060225	6/02/2025		7/10/2025	258365		393.00	*
									393.00	*
GCR COMPANY	Telephone	ACCT 8000004974	314917	7/01/2025		7/15/2025	267		277.20	
VERIZON WIRELESS	Telephone	ACCT 642352680-00001	6115268111	6/05/2025		7/10/2025	258366		121.41	
									398.61	*
AMAZON CAPITAL SERVICES	Office Supplies	A118IWMQYRJMMT	1H7M-49MH-XX4Q	6/25/2025		7/10/2025	234		39.96	
AMAZON CAPITAL SERVICES	Office Supplies	A118IWMQYRJMMT	1NHQ-QWPK-C6V1	7/02/2025		7/15/2025	265		335.89	
AMAZON CAPITAL SERVICES	Office Supplies	A118IWMQYRJMMT	1RCH-Q43N-TJJ4	5/16/2025		7/10/2025	234		414.82	
AMAZON CAPITAL SERVICES	Office Supplies	A118IWMQYRJMMT	1VMF-YRCT-YYD6	6/10/2025		7/10/2025	234		81.33	
PRIMO BRANDS	Office Supplies	ACCT 8730174198	05F8730174198	6/10/2025		7/15/2025	251		62.53	
KEY OFFICE SUPPLY, INC.	Office Supplies	ACCT 80656	596837	5/02/2025		7/10/2025	258360		179.98	
KEY OFFICE SUPPLY, INC.	Office Supplies	ACCT 80656	596838	5/02/2025		7/10/2025	258360		587.95	
KEY OFFICE SUPPLY, INC.	Office Supplies	ACCT 80656	597485	6/02/2025		7/10/2025	258360		199.98	
KEY OFFICE SUPPLY, INC.	Office Supplies	ACCT 80656	597486	6/02/2025		7/10/2025	258360		209.98	
KEY OFFICE SUPPLY, INC.	Office Supplies	ACCT 80656	597885	6/18/2025		7/10/2025	258360		809.70	
NOTTOWAY PUBLISHING CO.,	Office Supplies	LETTERHEAD	CA - 063025	6/30/2025		7/10/2025	236		210.00	
FARNSWORTH & TAYLOR REPORT	Office Supplies	ACCT 46555	42675	5/28/2025		7/10/2025	258371		21.00	
									3,153.12	*
THOMSON REUTERS - WEST	Books & Subscription	ACCT 1000352869	852003921	6/01/2025		7/10/2025	237		29.00	
THOMSON REUTERS - WEST	Books & Subscription	ACCT 1000352869	852158362	7/01/2025		7/15/2025	268		29.00	
LEANNE E. WATROUS	Books & Subscription	ADOBE SUBSCRIPTION	REIMB 060225	6/02/2025		7/10/2025	258367		239.88	
									297.88	*
LEANNE E. WATROUS	Travel - Mileage	MILEAGE REIMB	REIMB 061825.	6/18/2025		7/10/2025	258367		105.21	
									105.21	*
KEY OFFICE SUPPLY, INC.	Furniture & Fixtures	ACCT 80656	596843	5/02/2025		7/10/2025	258360		2,693.28	
									2,693.28	*
TOTAL									7,091.10	

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 022020 ** Comm Atty-DCJS Ceasefire Grant**

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
GCR COMPANY		** Comm Atty-DCJS Ceasefire Grant**								
	Telephone (office)	ACCT 8000004974	314917	7/01/2025		7/15/2025	267		46.20	
									46.20	*
						TOTAL			46.20	

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 022030 ** Victim Witness Program **

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<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE DATE</u>	<u>PO#</u>	<u>CHECK DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
	** Victim Witness Program **									
GCR COMPANY	Telephone	ACCT 8000004974	314917	7/01/2025		7/15/2025	267	46.20		
								46.20	*	
AMAZON CAPITAL SERVICES	Office Supplies	A118IWMQYRJMMT	1TCM-3H3M-49GV	6/22/2025		7/10/2025	234	262.71		
								262.71	*	
						TOTAL		308.91		

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 031020 ** Sheriff **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Sheriff **										
BENCHMARK COMMUNITY BANK	Equipment Repairs &	ACCT 9401	9401 0725	7/01/2025		7/15/2025	258570	108.00		
DEPARTMENT OF MOTOR VEHICL	Equipment Repairs &	ACCT 1479	202518100101	6/30/2025		7/15/2025	258584	10.00		
SHAWN STERN COMPUTER SERVI	Equipment Repairs &	ACCT NOTTOWAY001	71974	6/11/2025		7/15/2025	258587	530.39		
AT&T MOBILITY	Telephone	287343303456	X06082025	6/08/2025		7/15/2025	258569	648.39 *		
								1,332.77		
BRIGHTSPEED	Telephone - Crime So	ACCT 309690336 COADM	450000190412	6/22/2025		7/21/2025	277	1,332.77 *		
								54.15		
AMAZON CAPITAL SERVICES	Office Supplies	A1LEL8255BN7Z2	1GCJ-3YNL-KQGD	6/12/2025		7/10/2025	241	54.15 *		
AMAZON CAPITAL SERVICES	Office Supplies	A1LEL8255BN7Z2	1KKF-QHVX-3G7V	6/14/2025		7/10/2025	241	42.98		
AMAZON CAPITAL SERVICES	Office Supplies	A1LEL8255BN7Z2	119H-KPTV-YTJF	6/17/2025		7/10/2025	241	17.99		
AMAZON CAPITAL SERVICES	Office Supplies	A1LEL8255BN7Z2	17JM-CH61-WQGX	6/29/2025		7/15/2025	260	41.27		
								179.28		
								281.52 *		
EAST COAST EMERGENCY	Vehicle Repairs & Ma	S.O. NO 25289	42959	6/27/2025		7/15/2025	261	477.12		
EDGERTON TIRE & AUTO	Vehicle Repairs & Ma	2020 FORD EXPLORER	30572	6/26/2025		7/15/2025	258573	145.50		
EPES SUPPLY CO.	Vehicle Repairs & Ma	CAR #9	731834	6/27/2025		7/15/2025	258574	20.00		
EXXONMOBIL	Vehicle Repairs & Ma	ACCT 369-688-539-5	105923515	7/06/2025		7/15/2025	272	144.79		
HUDSON'S CUSTOM EXHAUST &	Vehicle Repairs & Ma	#20 DODGE	60026	6/09/2025		7/15/2025	258575	20.00		
HUDSON'S CUSTOM EXHAUST &	Vehicle Repairs & Ma	CAR #19	60069	6/25/2025		7/15/2025	258575	60.00		
JIMMY'S AUTOMOTIVE	Vehicle Repairs & Ma	2021 FORD EXPLORER	36574	6/30/2025		7/15/2025	258576	47.95		
KENBRIDGE TIRE	Vehicle Repairs & Ma	2023 FORD INTERCEPT	12939	6/25/2025		7/15/2025	258577	25.00		
PARKER OIL CO.	Vehicle Repairs & Ma	ACCT 61515F-3	249930	6/02/2025		7/15/2025	258578	1,754.84		
PARKER OIL CO.	Vehicle Repairs & Ma	ACCT 61515F-3	256818	6/09/2025		7/15/2025	258578	1,562.16		
PARKER OIL CO.	Vehicle Repairs & Ma	ACCT 61515F-3	263861	6/16/2025		7/15/2025	258578	1,604.22		
PARKER OIL CO.	Vehicle Repairs & Ma	ACCT 61515F-3	271047	6/23/2025		7/15/2025	258578	1,842.51		
PARKER OIL CO.	Vehicle Repairs & Ma	ACCT 61515F-3	278458	6/30/2025		7/15/2025	258578	1,963.64		
RICK'S AUTO SERVICE, INC.	Vehicle Repairs & Ma	2018 DODGE CHARGER	97641	6/03/2025		7/15/2025	258579	595.21		
RICK'S AUTO SERVICE, INC.	Vehicle Repairs & Ma	2019 FORD POLICE	97705	6/06/2025		7/15/2025	258579	62.13		
DUSTIN C. SHEPHERD	Vehicle Repairs & Ma	EQUIP INSTALL	061725	6/17/2025		7/15/2025	258580	1,750.00		
TRI-COUNTY FORD-MERCURY IN	Vehicle Repairs & Ma	ACCT 3168	165010	6/09/2025		7/15/2025	258583	2,915.48		
CLARKSVILLE AUTO SUPPLY -	Vehicle Repairs & Ma	ACCT 27340	936469	6/05/2025		7/15/2025	258585	77.74		
CLARKSVILLE AUTO SUPPLY -	Vehicle Repairs & Ma	ACCT 27340	937023	6/10/2025		7/15/2025	258585	89.43		
CLARKSVILLE AUTO SUPPLY -	Vehicle Repairs & Ma	ACCT 27340	937083	6/10/2025		7/15/2025	258585	21.98		
CLARKSVILLE AUTO SUPPLY -	Vehicle Repairs & Ma	ACCT 27340	937761	6/16/2025		7/15/2025	258585	150.65		
CLARKSVILLE AUTO SUPPLY -	Vehicle Repairs & Ma	ACCT 27340	938916	6/25/2025		7/15/2025	258585	103.34		
CLARKSVILLE AUTO SUPPLY -	Vehicle Repairs & Ma	ACCT 27340	938975	6/25/2025		7/15/2025	258585	82.50		
CLARKSVILLE AUTO SUPPLY -	Vehicle Repairs & Ma	ACCT 27340	939015	6/25/2025		7/15/2025	258585	43.01		
								15,559.20 *		
AMAZON CAPITAL SERVICES	Police Supplies-Misc	A1LEL8255BN7Z2	1FCK-HPQN-D6DT	6/23/2025		7/10/2025	241	45.99		
AMAZON CAPITAL SERVICES	Police Supplies-Misc	A1LEL8255BN7Z2	1F43-DFMT-QGGY	6/28/2025		7/15/2025	260	50.48		
AMAZON CAPITAL SERVICES	Police Supplies-Misc	A1LEL8255BN7Z2	1G94-3KKV-HCWT	6/24/2025		7/10/2025	241	254.85		
BENCHMARK COMMUNITY BANK	Police Supplies-Misc	ACCT 9401	9401 0725	7/01/2025		7/15/2025	258570	130.04		
BENCHMARK COMMUNITY BANK	Police Supplies-Misc	ACCT 9401	9401 0725	7/01/2025		7/15/2025	258570	5.83-		
BENCHMARK COMMUNITY BANK	Police Supplies-Misc	ACCT 9401	9401 0725	7/01/2025		7/15/2025	258570	2,130.50		
								2,606.03 *		
AMAZON CAPITAL SERVICES	Uniforms	A1LEL8255BN7Z2	1H7M-49MH-RYXD	6/25/2025		7/15/2025	260	134.99		

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ACCOUNTS PAYABLE LIST
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DEPT # - 031020 ** Sheriff **

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<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE DATE</u>	<u>PO#</u>	<u>CHECK DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
GALL'S LLC	Uniforms	ACCT 1000875832	030975375	4/07/2025		7/15/2025	262		135.34	
GALL'S LLC	Uniforms	ACCT 1000875832	031120411	4/22/2025		7/15/2025	262		281.77	
GALL'S LLC	Uniforms	ACCT 1000875832	031158728	4/25/2025		7/15/2025	262		7.99	
READ'S UNIFORMS	Uniforms	ACCT 14148-99	325709-99	6/09/2025		7/15/2025	263		275.16	
READ'S UNIFORMS	Uniforms	ACCT 14148-99	325716-99	6/09/2025		7/15/2025	263		22.74	
READ'S UNIFORMS	Uniforms	ACCT 14148-99	328182-99	6/18/2025		7/15/2025	263		47.33	
SOUTHERN POLICE	Uniforms	NEW GUN BELT	212730	6/30/2025		7/15/2025	258581		54.99	
TOWN POLICE SUPPLY	Uniforms	CUST R-NWSO	R265523	4/30/2025		7/15/2025	258582		69.99	
TOWN POLICE SUPPLY	Uniforms	CUST R-NWSO	R269628	6/10/2025		7/15/2025	258582		69.99	
									1,100.29	*
ROBERT L JONES	Travel - Extradition	INMATE MEAL	REIMB 060925	6/09/2025		7/15/2025	258586		5.34	
									5.34	*
BENCHMARK COMMUNITY BANK	K-9 Unit	ACCT 9401	9401 0725	7/01/2025		7/15/2025	258570		72.18	
BENCHMARK COMMUNITY BANK	K-9 Unit	ACCT 9401	9401 0725	7/01/2025		7/15/2025	258570		72.18	
									144.36	*
						TOTAL			21,732.05	

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 031040 ** Central Dispatching **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Central Dispatching **										
BENCHMARK COMMUNITY BANK	Equipment Repairs &	ACCT 9401	9401 0725	7/01/2025		7/15/2025	258570		264.00	
BENCHMARK COMMUNITY BANK	Equipment Repairs &	ACCT 9401	9401 0725	7/01/2025		7/15/2025	258570		137.50	
BENCHMARK COMMUNITY BANK	Equipment Repairs &	ACCT 9401	9401 0725	7/01/2025		7/15/2025	258570		435.00	
DISH NETWORK	Equipment Repairs &	8255707087699885	9885 0625	6/21/2025		7/15/2025	258572		84.13	
YOURMEMBERSHIP.COM, INC	Equipment Repairs &	ACCT 78894107	R72865762	6/27/2025		7/15/2025	258588		699.00	
									1,619.63	*
THE HEALTHY DISPATCHER	Maintenance Service	CONSULTING PROJECT	202540	7/08/2025	76	7/15/2025	258622		40,000.00	
									40,000.00	*
BRIGHTSPEED	Telephone	ACCT 309483213 SHER	450000190322	6/22/2025		7/21/2025	277		1,529.02	
									1,529.02	*
BENCHMARK COMMUNITY BANK	Office Supplies	ACCT 9401	9401 0725	7/01/2025		7/15/2025	258570		23.70	
BENCHMARK COMMUNITY BANK	Office Supplies	ACCT 9401	9401 0725	7/01/2025		7/15/2025	258570		3.95	
									27.65	*
TOTAL									43,176.30	

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 031050 ** School Resource Officers **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** School Resource Officers **										
AMAZON CAPITAL SERVICES	SRO-VA	Rules Camp Gr A1LEL8255BN7Z2	16XD-LDX7-Y9NT	6/13/2025		7/10/2025	241		115.50	
AMAZON CAPITAL SERVICES	SRO-VA	Rules Camp Gr A1LEL8255BN7Z2	17FV-KQX3-PXM7	6/09/2025		7/10/2025	241		560.73	
BENCHMARK COMMUNITY BANK	SRO-VA	Rules Camp Gr ACCT 9401	9401 0725	7/01/2025		7/15/2025	258570		69.12	
BENCHMARK COMMUNITY BANK	SRO-VA	Rules Camp Gr ACCT 9401	9401 0725	7/01/2025		7/15/2025	258570		59.80	
BENCHMARK COMMUNITY BANK	SRO-VA	Rules Camp Gr ACCT 9401	9401 0725	7/01/2025		7/15/2025	258570		29.89	
BENCHMARK COMMUNITY BANK	SRO-VA	Rules Camp Gr ACCT 9401	9401 0725	7/01/2025		7/15/2025	258570		161.50	
CAPITAL ONE	SRO-VA	Rules Camp Gr ACCT 616508	1663374060	6/24/2025		7/15/2025	258571		1,158.66	
MICHELLE GRAHAM	SRO-VA	Rules Camp Gr SUMMER CAMP SUPPLIES	REIMB 062625	6/26/2025		7/09/2025	258344		89.34	
KATHERINE GRAVELY	SRO-VA	Rules Camp Gr LIFEGUARD - VA CAMP	GRAVELY CAMP	6/26/2025		7/09/2025	258345		230.00	
MULLINS/STARK CAMP	SRO-VA	Rules Camp Gr CAMP RENTAL	MULLIN CAMP	6/26/2025		7/09/2025	258346		300.00	
TRENT HAYES	SRO-VA	Rules Camp Gr LIFEGUARD VA CAMP	TRENT CAMP	6/26/2025		7/09/2025	258347		100.00	
TOTAL									2,874.54 *	
									2,874.54	

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 032010 ** Emergency Services Expenses **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Emergency Services Expenses **										
VERIZON WIRELESS	Telephone	ACCT 842030264-00001	6115741703	6/10/2025		7/15/2025	258561		94.29	
									94.29	*
ELECTRONIC SYSTEMS, INC.	Internet/Web Hosting	ACCT CO29	XIN106752	6/24/2025		7/10/2025	258354		5,000.00	
KING-MOORE, INC	Internet/Web Hosting	GIS SERVICES	4832	5/31/2025		7/15/2025	258563		210.00	
									5,210.00	*
GCR COMPANY	Telephone - EOC	ACCT 8000004974	314917	7/01/2025		7/15/2025	267		277.20	
									277.20	*
AUBREY HYDE	Vehicle Fuel	NATIONAL FIRE ACAD.	REIMB 062425	6/24/2025		7/10/2025	258369		48.32	
									48.32	*
SIGNS, DESIGNS & MORE	Uniforms/Clothing	POLO WITH SEAL	5868	6/24/2025		7/10/2025	258363		92.00	
									92.00	*
WITMER PUBLIC SAFETY GROUP	Personal Protective	SALES ORDER SO601708	INV700381	6/16/2025		7/10/2025	258368		53.00	
WITMER PUBLIC SAFETY GROUP	Personal Protective	SO601708	INV703797	6/20/2025		7/10/2025	258368		83.00	
WITMER PUBLIC SAFETY GROUP	Personal Protective	ID 414626	SO603306	5/19/2025		7/10/2025	258368		94.98	
WITMER PUBLIC SAFETY GROUP	Personal Protective	ID 414626	SO617945	6/23/2025		7/10/2025	258368		535.00	
WITMER PUBLIC SAFETY GROUP	Personal Protective	CUSTOMER 414626	SO618476	6/24/2025		7/10/2025	258368		66.00	
									831.98	*
AUBREY HYDE	Travel - Convention	NATIONAL FIRE ACAD.	REIMB 062425	6/24/2025		7/10/2025	258369		150.56	
AUBREY HYDE	Travel - Convention	NATIONAL FIRE ACAD.	REIMB 062425	6/24/2025		7/10/2025	258369		4.39	
									154.95	*
AMAZON CAPITAL SERVICES	Training	A118IWMQYRJMMT	1Q44-XR6C-PVXV	6/28/2025		7/10/2025	234		246.67	
ELECTRONIC SYSTEMS, INC.	Training	ACCT CO29	XIN106752	6/24/2025		7/10/2025	258354		1,989.24	
									2,235.91	*
CARD SERVICES CENTER	Emergency Operations	ACCT 0221	0221 0725	7/10/2025		7/15/2025	258545		78.72	
NORTHWEST ACE HARDWARE	Emergency Operations	CUST 242648	22525	6/30/2025		7/10/2025	258361		53.89	
									132.61	*
PROPAC	County Shelter Suppo	SALES ORDER 114722	387430	6/27/2025		7/10/2025	258370		1,000.26	
									1,000.26	*
CARD SERVICES CENTER	Furniture & Fixtures	ACCT 0221	0221 0725	7/10/2025		7/15/2025	258545		1,012.37	
CARD SERVICES CENTER	Furniture & Fixtures	ACCT 0221	0221 0725	7/10/2025		7/15/2025	258545		48.45	
									963.92	*
ELECTRONIC SYSTEMS, INC.	LEMPG Grant	ACCT CO29	XIN106752	6/24/2025		7/10/2025	258354		4,106.67	
									4,106.67	*
TOTAL									15,148.11	

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 032020 ** Volunteer Fire Departments **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
BLACKSTONE VOLUNTEER FIRE	Four-For-Life Blacks	4 FOR LIFE	FY25 4FORLIFE	6/26/2025		7/10/2025	258393	1,325.58		1,325.58 *
CREWE VOLUNTEER FIRE	Four-For-Life Crewe	4 FOR LIFE	FY25 4FORLIFE	6/26/2025		7/10/2025	258395	1,325.58		1,325.58 *
						TOTAL		2,651.16		

8/13/2025
AP375
FUND # - 100

FROM DATE- 7/01/2025
TO DATE- 7/31/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 032030 ** Emergency Medical Services **

PAGE 23

VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
NOTTOWAY COUNTY EMERGENCY	Four-For-Life - NCES 4	FOR LIFE	FY25 4FORLIFE	6/26/2025		7/10/2025	258398	5,302.34		5,302.34 *
BURKEVILLE VOLUNTEER FIRE	Four-For-Life BEMS	FOUR FOR LIFE	FY25 4FORLIFE	6/26/2025		7/10/2025	258394	5,302.34		5,302.34 *
TOTAL								10,604.68		

8/13/2025
AP375
FUND # - 100

FROM DATE- 7/01/2025
TO DATE- 7/31/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 033010 ** Regional Jail & Detention **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Regional Jail & Detention **										
IRONGATE BOUNDARY MGMT	Piedmont Region Juve	APRIL MONITORING	051225 BP0425	5/12/2025		7/15/2025	258551	1,586.25		
IRONGATE BOUNDARY MGMT	Piedmont Region Juve	MAY MONITORING	060325 BP0525	6/03/2025		7/15/2025	258551	1,586.25		
IRONGATE BOUNDARY MGMT	Piedmont Region Juve	JUNE MONITORING	07032025 BP0625	7/03/2025		7/15/2025	258551	405.00		
								3,577.50	*	
PIEDMONT REGIONAL JAIL AUT	Piedmont Regional Ja	FY26 1ST QTR	4729	7/01/2025		7/10/2025	258433	496,494.95		
								496,494.95	*	
PIEDMONT REGIONAL JAIL AUT	Regional Jail Constr	REVENUE BOND INT	4719	7/01/2025		7/10/2025	258433	5,272.76		
								5,272.76	*	
TOTAL								505,345.21		

8/13/2025
AP375
FUND # - 100

FROM DATE- 7/01/2025
TO DATE- 7/31/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 034010 ** Building Official **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Building Official **										
GCR COMPANY	Telephone	ACCT 8000004974	314917	7/01/2025		7/15/2025	267		46.20	
VERIZON WIRELESS	Telephone	ACCT 842030264-00001	6115741703	6/10/2025		7/15/2025	258561		89.29	
									135.49	*
CARD SERVICES CENTER	Training	ACCT 0221	0221 0725	7/10/2025		7/15/2025	258545		1,680.00	
CARD SERVICES CENTER	Training	ACCT 0221	0221 0725	7/10/2025		7/15/2025	258545		69.00	
									1,749.00	*
CARD SERVICES CENTER	Dues & Membership	ACCT 0221	0221 0725	7/10/2025		7/15/2025	258545		69.00	
CARD SERVICES CENTER	Dues & Membership	ACCT 0221	0221 0725	7/10/2025		7/15/2025	258545		69.00	
									138.00	*
TOTAL									2,022.49	

8/13/2025
AP375
FUND # - 100

FROM DATE- 7/01/2025
TO DATE- 7/31/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 035010 ** Animal Control **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Animal Control **										
HURT & SONS LLC	Hurt & Sons Contract	CONTRACTOR-SHELTER	SHELTER 071125	7/11/2025		7/15/2025	270	131,918.86		
								131,918.86	*	
SOLEX ARCHITECTURE, INC.	Solex Architecture -	ACCT 20240029	2220	7/15/2025		7/15/2025	258613	3,486.00		
								3,486.00	*	
DOMINION ENERGY VIRGINIA	Electricity	210014144278	AGNEW 0625	6/17/2025		7/10/2025	258396	64.63		
								64.63	*	
BRIGHTSPEED	Telephone	ACCT 471395081 AC	420000263246	6/24/2025		7/21/2025	277	671.00		
VERIZON WIRELESS	Telephone	ACCT 842030264-00001	6115741703	6/10/2025		7/15/2025	258561	98.56		
								769.56	*	
RICK'S AUTO SERVICE, INC.	Motor Vehicle Insuar	2020 FORD F150	97828	6/20/2025		7/10/2025	258399	564.17		
								564.17	*	
AMAZON CAPITAL SERVICES	Office Supplies	A118IWMQYRJMMT	1GDD-GYRJ-KQ7Y	6/12/2025		7/10/2025	238	71.69		
								71.69	*	
PARKER OIL CO.	Vehicle Fuel	ACCT 61515F	39655	6/03/2025		7/15/2025	258555	145.62		
								145.62	*	
CARD SERVICES CENTER	Daily Operation Expe	ACCT 0221	0221 0725	7/10/2025		7/15/2025	258545	412.00		
								412.00	*	
CHAMBERS SEPTIC TANK SERVI	Facilities - Repairs	SEPTIC PUMP	2222	6/09/2025		7/15/2025	258547	450.00		
PIGGY'S PLUMBING AND SEPTI	Facilities - Repairs	SEPTIC TANK - AGNEW	INV-000288	6/09/2025		7/15/2025	258556	650.00		
								1,100.00	*	
BLACKSTONE ANIMAL CLINIC	Vetting	ACCT 3384	202335	6/04/2025		7/15/2025	258542	81.74		
								81.74	*	
TOTAL								138,614.27		

8/13/2025
AP375
FUND # - 100

FROM DATE- 7/01/2025
TO DATE- 7/31/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 035030 ** Medical Examiner **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
		** Medical Examiner **								
JOSEPH MCMILLIAN FUNERAL H	Medical Examiner Fee	CREMATION	MARTIN, W 0625	6/19/2025		7/15/2025	258552	850.00		
								850.00	*	
						TOTAL		850.00		

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$\$	PAY	\$\$\$
** General Properties **										
BOOKER'S SUPPLY, INC.	Repairs & Maintenanc	FUEL	334811	6/20/2025		7/10/2025	258350		207.30	
CARD SERVICES CENTER	Repairs & Maintenanc	ACCT 0221	0221 0725	7/10/2025		7/15/2025	258545		279.99	
CARD SERVICES CENTER	Repairs & Maintenanc	ACCT 0221	0221 0725	7/10/2025		7/15/2025	258545		34.90	
HALE'S ELECTRICAL SERVICE,	Repairs & Maintenanc	GENERATOR MAINT.	H2502386	6/24/2025		7/10/2025	258359		249.00	
KNIGHT ELECTRICAL	Repairs & Maintenanc	ELETRICAL - SHERIFF	07022025	7/02/2025		7/15/2025	258601		125.00	
NORTHWEST ACE HARDWARE	Repairs & Maintenanc	ACCT 242648	22466	6/25/2025		7/10/2025	258361		17.98	
NORTHWEST ACE HARDWARE	Repairs & Maintenanc	ACCT 242648	22547	7/01/2025		7/15/2025	258605		70.17	
NORTHWEST ACE HARDWARE	Repairs & Maintenanc	ACCT 242648	22665	7/09/2025		7/15/2025	258605		7.19	
PRICE SUPPLY CO., INC.	Repairs & Maintenanc	GALLO GUN	2506-C17019	6/26/2025		7/10/2025	258362		43.74	
TAYLOR-FORBES EQUIPMENT	Repairs & Maintenanc	BELT	IN18107	6/26/2025		7/10/2025	258364		32.85	
DANIEL PLUMBING	Repairs & Maintenanc	PLUMBING	06192025	6/19/2025		7/10/2025	258372		300.00	
									1,368.12	*
FIRE-X CORPORATION	Elevator/Alarm Inspe	CUST NO0021	638313	6/22/2025		7/10/2025	258356		844.00	
FIRE-X CORPORATION	Elevator/Alarm Inspe	CUST NO0021	638314	6/22/2025		7/10/2025	258356		544.00	
									1,388.00	*
DOMINION ENERGY VIRGINIA	Electricity	ACCT 130232507	130232507 0625	6/30/2025		7/15/2025	258549		940.78	
DOMINION ENERGY VIRGINIA	Electricity	ACCT 001360257503	1360257503 0625	6/16/2025		7/15/2025	258490		384.26	
DOMINION ENERGY VIRGINIA	Electricity	ACCT 000140195009	140195009 0625	6/30/2025		7/15/2025	258549		1,136.00	
DOMINION ENERGY VIRGINIA	Electricity	ACCT 000820237501	820237501	6/30/2025		7/15/2025	258549		2,832.06	
									5,293.10	*
TOWN OF CREWE	Water & Sewer	007-0003100-1	3100 0625	6/20/2025		7/10/2025	258353		21.00	
TOWN OF CREWE	Water & Sewer	007-0003140-1	3140 0625	6/20/2025		7/10/2025	258353		90.29	
									111.29	*
TARGET SPECIALTY PRODUCTS	Pest Control	ACCT 5026078	INVP501531870..	6/19/2024		7/15/2025	258565		5.55	
									5.55	*
BRIGHTSPEED	Fire Alarm Monitorin	ACCT 309690336 COADM	450000190412	6/22/2025		7/21/2025	277		121.74	
FIRE-X CORPORATION	Fire Alarm Monitorin	CUST NO0021	638017	5/31/2025		7/10/2025	258356		500.00	
									621.74	*
AMAZON CAPITAL SERVICES	Office Supplies	A118IWMQYRJMMT	1R4C-JXYW-716M	7/10/2025		7/15/2025	265		513.85	
NOTTOWAY PUBLISHING CO.,	Office Supplies	ADVERTISING	ADMIN 063025	6/30/2025		7/15/2025	255		68.76	
									582.61	*
CARD SERVICES CENTER	Custodial Supplies	ACCT 0221	0221 0725	7/10/2025		7/15/2025	258545		19.88	
DIAMOND PAPER CO., INC.	Custodial Supplies	CUST 101530	352603	6/19/2025		7/10/2025	235		164.00	
DIAMOND PAPER CO., INC.	Custodial Supplies	ACCT 101530	353129	7/03/2025		7/15/2025	266		384.57	
									568.45	*
CREATIVE MONOGRAMMING	Uniforms	SHIRTS	18496	6/03/2025		7/10/2025	258355		455.00	
									455.00	*
HORNER & NEWELL INC REALTO	Capital Outlay	JULY - SEPT RENT	JULY-SEPT 2025	7/01/2025		7/10/2025	258437		13,500.00	
									13,500.00	*
TOTAL									23,893.86	

8/13/2025
AP375
FUND # - 100

FROM DATE- 7/01/2025
TO DATE- 7/31/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 053010 ** Dept of Social Services **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Dept of Social Services **										
BENCHMARK COMMUNITY BANK	Professional Service	ACCT 0194	0194 0725	7/01/2025		7/15/2025	258541		23.30	
PRIMO BRANDS	Professional Service	ACCT 8730170638	05F8730170638	6/10/2025		7/15/2025	251		145.15	
FULCRUM COUNSELORS, LLC	Professional Service	FAMILY PARTNERSHIP	4396	7/02/2025		7/15/2025	258550		300.00	
FULCRUM COUNSELORS, LLC	Professional Service	FAMILY PARTNERSHIP	4397	7/02/2025		7/15/2025	258550		300.00	
FULCRUM COUNSELORS, LLC	Professional Service	FAMILY PARTNERSHIP	4398	7/02/2025		7/15/2025	258550		300.00	
PROPIO LANGUAGE SERVICES	Professional Service	ACCT 5399	0053990625	6/30/2025		7/15/2025	256		4.86	
STERICYCLE, INC.	Professional Service	ACCT 1000234011	8011189324	6/25/2025		7/15/2025	258560		248.84	
									1,322.15 *	
PITNEY BOWES BANK, INC.	Postage	ACCT 19105303	19105303 062725	6/27/2025		7/15/2025	258562		1,200.00 *	
									1,200.00 *	
BRIGHTSPEED	Telecommunications	ACCT 310142004	440000171214	6/22/2025		7/15/2025	252		131.46	
COMMONWEALTH OF VA	Telecommunications	ACCT 6135	T471856	7/03/2025		7/15/2025	258548		632.55	
KINEX TELECOM	Telecommunications	ACCT SUB221200006862	INV25060058582	6/11/2025		7/15/2025	258554		382.94	
									1,146.95 *	
CNA SURETY	Surety Bonds	BOND 89358706	08012025	8/01/2025		7/15/2025	258621		655.00	
									655.00 *	
BENCHMARK COMMUNITY BANK	Office Supplies	ACCT 0210	0210 0725	7/01/2025		7/15/2025	258541		43.60	
KEY OFFICE SUPPLY, INC.	Office Supplies	ACCT 905	597692	6/10/2025		7/15/2025	258553		1,327.04	
KEY OFFICE SUPPLY, INC.	Office Supplies	ACCT 905	597812	5/31/2025		7/15/2025	258553		76.47	
									1,447.11 *	
BENCHMARK COMMUNITY BANK	Vehicle Equipment Su	ACCT 0210	0210 0725	7/01/2025		7/15/2025	258541		271.79	
									271.79 *	
BENCHMARK COMMUNITY BANK	Travel - Mileage	ACCT 0202	0202 0725	7/01/2025		7/15/2025	258541		311.70	
STEPHANIE ALSTON	Travel - Mileage	TRAVEL AND MEALS	REIMB 06252025	6/25/2025		7/15/2025	258564		77.38	
LATASHA HARVEY	Travel - Mileage	TRAVEL AND MEALS	REIMB 062325	6/23/2025		7/15/2025	258567		95.08	
									484.16 *	
COUNTY OF NOTTOWAY	Rent of Building	JULY RENT FOR DSS	RENT 0725	7/01/2025		7/15/2025	258617		3,126.00	
									3,126.00 *	
TOTAL									9,653.16	

8/13/2025
AP375
FUND # - 100

FROM DATE- 7/01/2025
TO DATE- 7/31/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 057070 ** Child Services Act **

PAGE 30

<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE DATE</u>	<u>PO#</u>	<u>CHECK DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
** Child Services Act **										
RIVERMONT SCHOOLS	Mandated Services	EDUCATION	INV139119	5/09/2025		7/10/2025	258351	586.00		
RIVERMONT SCHOOLS	Mandated Services	ABA TIER 2	INV139120	5/09/2025		7/10/2025	258351	364.00		
RIVERMONT SCHOOLS	Mandated Services	EDUCATION	INV139121	5/09/2025		7/10/2025	258351	293.00		
RIVERMONT SCHOOLS	Mandated Services	ABA TIER 2	INV139122	5/09/2025		7/10/2025	258351	364.00		
RIVERMONT SCHOOLS	Mandated Services	ABA TIER 2	INV139123	5/09/2025		7/10/2025	258351	364.00		
RIVERMONT SCHOOLS	Mandated Services	EDUCATION	INV139124	5/09/2025		7/10/2025	258351	293.00		
GRAFTON SCHOOL, INC.	Mandated Services	EDUCATION FOR MAY	WW 060325	6/03/2025		7/10/2025	258358	6,379.00		
EXTRA SPECIAL PARENTS, INC	Mandated Services	MAINT/ASSESSMENT	20257	5/31/2025		7/10/2025	258373	452.96		
								9,095.96	*	
VERIZON WIRELESS	Administration	ACCT 842030264-00001	6115741703	6/10/2025		7/15/2025	258561	49.28		
								49.28	*	
						TOTAL		9,145.24		

8/13/2025
AP375
FUND # - 100

FROM DATE- 7/01/2025
TO DATE- 7/31/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 064010

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<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE DATE</u>	<u>PO#</u>	<u>CHECK DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
SOUTHSIDE VA COMM COLLEGE	Contribution- Commun	FY26 LOCAL FUNDS	2025-9	6/10/2025		7/10/2025	258434	6,281.00		
								6,281.00 *		
						TOTAL		6,281.00		

8/13/2025
AP375
FUND # - 100

FROM DATE- 7/01/2025
TO DATE- 7/31/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 067000 ** DEBT SERVICE **

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<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE DATE</u>	<u>PO#</u>	<u>CHECK DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
** DEBT SERVICE **										
HUNTINGTON PUBLIC CAP CORP	Public Safety Radio	CUSTOMER 310421	310421	5/31/2025		7/01/2025	233	207,273.27		
								207,273.27	*	
TOTAL								207,273.27		

8/13/2025
AP375
FUND # - 100

FROM DATE- 7/01/2025
TO DATE- 7/31/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 070000 **RECREATION/CULTURE/TRANSPORT**

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
RECREATION/CULTURE/TRANSPORT										
TOWN OF BLACKSTONE	Town Contribution -	FY25 REC	FY25 REC.	6/01/2025		7/10/2025	258402	2,000.00		
TOWN OF BURKEVILLE	Town Contribution -	FY25 REC	FY25 REC	6/01/2025		7/10/2025	258403	2,000.00		
TOWN OF CREWE	Town Contribution -	FY25 REC	FY25 REC	6/01/2025		7/10/2025	258405	2,000.00		
								6,000.00	*	
BLACKSTONE AREA BUS SYSTEM	Blackstone Area Bus	FY26 ALLOCATION	NOTTOWAY-FY2026	7/01/2025		7/15/2025	258590	14,840.00		
								14,840.00	*	
PIEDMONT AREA VETERANS COU	Piedmont Area Vetera	FY26 CONTRIBUTION	FY26 CONTRIBUTE	7/01/2025		7/15/2025	258616	2,500.00		
								2,500.00	*	
TOTAL								23,340.00		

8/13/2025
AP375
FUND # - 100

FROM DATE- 7/01/2025
TO DATE- 7/31/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 073010 ** Library Administration **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Library Administration **										
CAPITAL ONE	Equipment Repairs &	ACCT 635964	1663358798	6/19/2025		7/10/2025	258404		10.39	
SOUTHERN COPIER SALES &	Equipment Repairs &	BLACKSTONE LIBRARY	INV014412	6/19/2025		7/10/2025	258409		360.00	
									370.39	*
SOUTHERN COPIER SALES &	Advertising	BLACKSTONE LIBRARY	INV014411	6/19/2025		7/10/2025	258409		17.46	
SOUTHERN COPIER SALES &	Advertising	TCC CONTRACT	INV014667	7/02/2025		7/15/2025	258619		87.66	
									105.12	*
BRIGHTSPEED	Telephone	ACCT 310153917	440000171341	6/22/2025		7/10/2025	240		72.14	
									72.14	*
FIRESPRING	Internet Access / WE	ACCOUNT 013304	TRX-000379874	7/01/2025		7/10/2025	258430		330.00	
									330.00	*
AMAZON CAPITAL SERVICES	Office Supplies	A25L27P1Z1TFUJ	1F79-HFQ7-K139	7/01/2025		7/15/2025	271		103.20	
									103.20	*
RED OWL CLEANING SVC, LLC	Custodial Services	ACCT 700-003	JUNE CLEANING	6/29/2025		7/10/2025	258407		344.00	
									344.00	*
AMAZON CAPITAL SERVICES	Books & Periodicals	A25L27P1Z1TFUJ	1F79-HFQ7-K139	7/01/2025		7/15/2025	271		880.92	
WT COX INFORMATION SERVICE	Books & Periodicals	ACCT 2050672	311895	6/12/2025		7/10/2025	258410		77.35	
WT COX INFORMATION SERVICE	Books & Periodicals	ACCT 2050674	311896	6/12/2025		7/10/2025	258410		25.50	
									983.77	*
MIDWEST TAPE, LLC	AV & Electronic Medi	ACCT 2000016259	507406360	7/03/2025		7/15/2025	273		1,800.00	
OVERDRIVE, INC.	AV & Electronic Medi	3100-0010	H-0115215	7/01/2025		7/15/2025	274		2,400.00	
									4,200.00	*
AMAZON CAPITAL SERVICES	Summer Reading Progr	A25L27P1Z1TFUJ	1F79-HFQ7-K139	7/01/2025		7/15/2025	271		126.89	
CAPITAL ONE	Summer Reading Progr	ACCT 635964	1663358798	6/19/2025		7/10/2025	258404		84.83	
									211.72	*
BRYON SAPP	Travel-Library Deliv	JUNE DELIVERIES	JUNE DELIVERIES	6/30/2025		7/10/2025	258408		434.00	
									434.00	*
AMAZON CAPITAL SERVICES	Literacy Books & Sup	A25L27P1Z1TFUJ	1F79-HFQ7-K139	7/01/2025		7/15/2025	271		350.41	
JACQUELINE ZATAWESKI	Literacy Books & Sup	DICTIONARY REIMB	REIMB 063025	6/30/2025		7/10/2025	258411		91.86	
									442.27	*
DEMETRIUS NELSON	Contractual Services	15.5 HRS JUNE	42	6/30/2025		7/10/2025	258406		416.00	
YOGA WITH COSIMA, LLC	Contractual Services	YOGA INSTRUCTION	61	6/23/2025		7/10/2025	258412		75.00	
YOGA WITH COSIMA, LLC	Contractual Services	YOGA INSTRUCTION	62	6/30/2025		7/10/2025	258412		75.00	
YOGA WITH COSIMA, LLC	Contractual Services	YOGA	63	7/07/2025		7/15/2025	258620		75.00	
									641.00	*
DOLLYWOOD FOUNDATION	Imagination Library	ACCT VANOTTOWAY	07252966	7/01/2025		7/10/2025	258429		317.65	
DOLLYWOOD FOUNDATION	Imagination Library	VANOTTOWAY	08252966	8/01/2025		7/15/2025	258618		319.45	
									637.10	*
TOTAL									8,874.71	

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TO DATE- 7/31/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 081010 ** Planning **

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<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE DATE</u>	<u>PO#</u>	<u>CHECK DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
** Planning **										
THE CREWE-BURKEVILLE	Advertising	ADVERTISING	177	7/02/2025		7/15/2025	254		140.00	
THE CREWE-BURKEVILLE	Advertising	ADVERTISING	177	7/02/2025		7/15/2025	254		140.00	
THE CREWE-BURKEVILLE	Advertising	ADVERTISING	177	7/02/2025		7/15/2025	254		340.00	
THE CREWE-BURKEVILLE	Advertising	ADVERTISING	177	7/02/2025		7/15/2025	254		340.00	
NOTTOWAY PUBLISHING CO.,	Advertising	ADVERTISING	ADMIN 063025	6/30/2025		7/15/2025	255		249.00	
NOTTOWAY PUBLISHING CO.,	Advertising	ADVERTISING	ADMIN 063025	6/30/2025		7/15/2025	255		245.50	
									1,454.50	*
GCR COMPANY	IT/DATA PROCESSING	CUST 8000004974	314750	6/30/2025		7/15/2025	253		52.50	
									52.50	*
CARD SERVICES CENTER	Postage	ACCT 0221	0221 0725.	7/10/2025		7/15/2025	258595		237.65	
									237.65	*
GCR COMPANY	Telephone	ACCT 8000004974	314917	7/01/2025		7/15/2025	267		46.20	
VERIZON WIRELESS	Telephone	ACCT 842030264-00001	6115741703	6/10/2025		7/15/2025	258561		49.28	
									95.48	*
KEY OFFICE SUPPLY, INC.	Office Supplies	ACCT 657	598069	6/30/2025		7/15/2025	258553		549.00	
									549.00	*
						TOTAL			2,389.13	

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$ \$	PAY	\$ \$
	** Economic Development **									
LOOPNET	Advertising	ACCT 285009971	122718825-1	7/02/2025		7/15/2025	258614		65.00	
									65.00	*
CARD SERVICES CENTER	Travel-Convention &	ACCT 0221	0221 0725.	7/10/2025		7/15/2025	258595		20.00	
									20.00	*
						TOTAL			85.00	
				FUND TOTAL				1,240,037.87		

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AP375
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TO DATE- 7/31/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 081310 ** Pickett General Property **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
-----	-----	-----	-----	---	---	---	-----	-----	-----	-----
** Pickett General Property **										
NORTHWEST ACE HARDWARE	Repairs & Maintenanc	ACCT 242648	22546	7/01/2025		7/10/2025	258432		236.04	
NORTHWEST ACE HARDWARE	Repairs & Maintenanc	ACCT 242648	22550	7/01/2025		7/10/2025	258432		26.87	
NORTHWEST ACE HARDWARE	Repairs & Maintenanc	ACCT 242648	22640	7/08/2025		7/15/2025	258605		40.49	
TAYLOR-FORBES EQUIPMENT	Repairs & Maintenanc	TORO MOWER	WO91835	6/25/2025		7/10/2025	258423		791.56	
									1,094.96 *	
GRANT'S GLASS, INC.	Repairs & Maintenanc	24X36 SSB IN FRAME	92493	7/02/2025		7/10/2025	258431		50.01	
MCC-RESTORE & MORE, LLC	Repairs & Maintenanc	BUILDING 440	062025007	6/30/2025		7/10/2025	258418		684.20	
NORTHWEST ACE HARDWARE	Repairs & Maintenanc	ACCT 242648	22685	7/10/2025		7/15/2025	258605		36.40	
									770.61 *	
SOUTHSIDE ELECTRIC COOPERA	Electricity	ACCT 110867004	110867004 0625	6/25/2025		7/10/2025	258421		143.89	
SOUTHSIDE ELECTRIC COOPERA	Electricity	ACCT 110867007	110867007 0625	6/25/2025		7/10/2025	258421		422.78	
SOUTHSIDE ELECTRIC COOPERA	Electricity	ACCT 110867008	110867008 0625	6/25/2025		7/10/2025	258421		57.83	
SOUTHSIDE ELECTRIC COOPERA	Electricity	ACCT 110867029	110867029 0625	6/25/2025		7/10/2025	258422		26.29	
SOUTHSIDE ELECTRIC COOPERA	Electricity	ACCT 110867038	110867038 0625	6/25/2025		7/10/2025	258422		28.29	
									679.08 *	
VIRGINIA UTILITY PROTECTIO	Utilities	TRANSMISSION	06250341	6/30/2025		7/10/2025	258424		8.05	
									8.05 *	
TOWN OF BLACKSTONE	Water & Sewer	ACCT 6043	6043 0725	7/01/2025		7/15/2025	258488		79.37	
TOWN OF BLACKSTONE	Water & Sewer	ACCT 6051	6051 0725	7/01/2025		7/10/2025	258413		79.37	
TOWN OF BLACKSTONE	Water & Sewer	ACCT 8362	8362 0725	7/01/2025		7/10/2025	258414		79.37	
									238.11 *	
BRIGHTSPEED	Telephone	ACCT 310093126 LRA	405000172397	6/07/2025		7/21/2025	277		1.45	
									1.45 *	
FUEL FREEDOM CARD	Fuel - Vehicle & Equ	ACCT 181266	CL30273	6/30/2025		7/15/2025	258495		146.73	
									146.73 *	
JOHN W. HILL	Travel - Mileage	JUNE MILEAGE REIMB	JUNE MILEAGE	6/30/2025		7/10/2025	258417		277.90	
									277.90 *	
TOTAL									3,216.89	

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AP375
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TO DATE- 7/31/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 081320 ** Pickett Park Lodge **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Pickett Park Lodge **										
AMAZON CAPITAL SERVICES	Facilities Repairs &	A118IWMQYRJMMT	1YLR-RTF1-DDGL	7/07/2025		7/15/2025	265		103.88	
NORTHWEST ACE HARDWARE	Facilities Repairs &	CUST 242648	22341	6/17/2025		7/10/2025	258419		11.69	
NORTHWEST ACE HARDWARE	Facilities Repairs &	ACCT 242648	22531	6/30/2025		7/10/2025	258419		2.69	
NORTHWEST ACE HARDWARE	Facilities Repairs &	ACCT 242648	22663	7/09/2025		7/15/2025	258605		15.29	
NORTHWEST ACE HARDWARE	Facilities Repairs &	ACCT 242648	22674	7/09/2025		7/15/2025	258605		8.99	
PRICE SUPPLY CO., INC.	Facilities Repairs &	ACCT NOT100	2505-213764	5/15/2025		7/10/2025	258420		213.46	
									356.00	*
SOUTHSIDE ELECTRIC COOPERA	Electricity	ACCT 110867003	110867003 0625	6/25/2025		7/10/2025	258421		389.08	
SOUTHSIDE ELECTRIC COOPERA	Electricity	ACCT 110867022	110867022 0625	6/25/2025		7/10/2025	258421		446.27	
SOUTHSIDE ELECTRIC COOPERA	Electricity	ACCT 110867024	110867024 0625	6/25/2025		7/10/2025	258421		577.36	
SOUTHSIDE ELECTRIC COOPERA	Electricity	ACCT 110867025	110867025 0625	6/25/2025		7/10/2025	258421		545.77	
SOUTHSIDE ELECTRIC COOPERA	Electricity	ACCT 110867026	110867026 0625	6/25/2025		7/10/2025	258421		753.40	
									2,711.88	*
TOWN OF BLACKSTONE	Water & Sewer	ACCT 13693	13693 0725	7/01/2025		7/10/2025	258413		79.37	
TOWN OF BLACKSTONE	Water & Sewer	ACCT 13948	13948 0725	7/01/2025		7/10/2025	258413		378.15	
TOWN OF BLACKSTONE	Water & Sewer	ACCT 6047	6047 0725	7/01/2025		7/10/2025	258413		79.37	
TOWN OF BLACKSTONE	Water & Sewer	ACCT 6048	6048 0725	7/01/2025		7/10/2025	258413		105.81	
TOWN OF BLACKSTONE	Water & Sewer	ACCT 6052	6052 0725	7/01/2025		7/10/2025	258413		79.37	
									722.07	*
BRIGHTSPEED	Telephone/Cable	ACCT 310093126 LRA	405000172397	6/07/2025		7/21/2025	277		15.00	
BRIGHTSPEED	Telephone/Cable	ACCT 487274771	470000241703	6/20/2025		7/10/2025	242		95.99	
BRIGHTSPEED	Telephone/Cable	ACCT 467748170 LRA	490000199195	6/12/2025		7/21/2025	277		70.66	
DIRECTV	Telephone/Cable	ACCT 032746815	X250705	7/05/2025		7/15/2025	258597		181.49	
SHENTEL	Telephone/Cable	ACCT 179616	179616 0725	7/02/2025		7/15/2025	258604		1,700.47	
									2,063.61	*
TRISTAN DRIGGS	Deposit Refunds	DRIGGS REIMB 1223	REIMB TD 1223R	12/19/2023		7/10/2025	258459		20.00	
JASON SCOTT	Deposit Refunds	UNUSED LEASE PAYMENT	SCOTT REFUND	6/26/2025		7/10/2025	258425		80.00	
									100.00	*
TOTAL									5,953.56	

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TO DATE- 7/31/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 081330 ** Pickett Officer's Club **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Pickett Officer's Club **										
FARMVILLE WHOLESALE ELECTR	Facilities Repairs & ACCT	2823400	815691	6/26/2025		7/15/2025	258493	466.80		
FARMVILLE WHOLESALE ELECTR	Facilities Repairs & ACCT	2823400	816219	7/07/2025		7/15/2025	258598	98.28		
FARMVILLE WHOLESALE ELECTR	Facilities Repairs & ACCT	2823400	816283	7/07/2025		7/15/2025	258493	311.20	-	
MCC-RESTORE & MORE, LLC	Facilities Repairs & OFFICER CLUB		062025003	6/23/2025		7/10/2025	258418	3,935.73		
NORTHWEST ACE HARDWARE	Facilities Repairs & ACCT	242648	22364	6/18/2025		7/10/2025	258419	20.69		
								4,210.30	*	
FIRE-X CORPORATION	Fire/Security Alarm	ACCT NO0021	638268	6/22/2025		7/10/2025	258356	1,019.00		
FIRE-X CORPORATION	Fire/Security Alarm	CUST NO0021	638442	6/29/2025		7/10/2025	258356	520.50		
JOHNS BROTHERS SECURITY	Fire/Security Alarm	ACCT 36683	1520865	6/15/2025		7/15/2025	258496	119.85		
								1,659.35	*	
SOUTHSIDE ELECTRIC COOPERA	Electricity	ACCT 110867023	110867023 0625	6/25/2025		7/10/2025	258421	1,476.09		
SOUTHSIDE ELECTRIC COOPERA	Electricity	ACCT 110867035	110867035 0625	6/25/2025		7/10/2025	258422	47.30		
								1,523.39	*	
TOWN OF BLACKSTONE	Water & Sewer	ACCT 7306	7306 0725	7/01/2025		7/10/2025	258413	140.62		
								140.62	*	
BRIGHTSPEED	Telephone	ACCT 309690336 COADM	450000190412	6/22/2025		7/21/2025	277	60.87		
BRIGHTSPEED	Telephone	ACCT 467748170 LRA	490000199195	6/12/2025		7/21/2025	277	85.41		
								146.28	*	
HQ 183RD REGIMENT UNIT FUN	Rental Deposit Refun	HQ 183RD REG REIMB.	HQ REIM 111123.	11/11/2023		7/10/2025	258401	150.00		
WANDA WORSHAM	Rental Deposit Refun	DEPOSIT FEE REFUND	REFUND 026839	6/16/2025		7/10/2025	258427	150.00		
LACRETIA NASH	Rental Deposit Refun	RECEIPT REFUND	REFUND 027119	6/23/2025		7/10/2025	258426	200.00		
ELLEN EPPES	Rental Deposit Refun	REIM FEE REC: 25934	REIM 021424R	2/14/2024		7/10/2025	258458	150.00		
CALVIN COLES	Rental Deposit Refun	REIM FEE REC: 25921	REIM 030624R	3/06/2024		7/10/2025	258456	150.00		
								800.00	*	
TOTAL								8,479.94		

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AP375
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FROM DATE- 7/01/2025
TO DATE- 7/31/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 081340 ** Bowling Center **

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<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE DATE</u>	<u>PO#</u>	<u>CHECK DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
	** Bowling Center **									
SOUTHSIDE ELECTRIC COOPERA	Electricity	ACCT 23043009	23043009 0725	7/03/2025		7/15/2025	258609	578.83		
								578.83	*	
TOWN OF BLACKSTONE	Water & Sewer	ACCT 17147	17147 0725	7/01/2025		7/10/2025	258413	79.37		
								79.37	*	
FIRE-X CORPORATION	Fire Alarm Monitorin	CUST NO0021	638023	5/31/2025		7/10/2025	258416	600.00		
FIRE-X CORPORATION	Fire Alarm Monitorin	CUST NO0021	638202	6/15/2025		7/10/2025	258416	549.00		
								1,149.00	*	
						TOTAL		1,807.20		

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AP375
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FROM DATE- 7/01/2025
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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 081350 ** Small Business Incubator **

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<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE DATE</u>	<u>PO#</u>	<u>CHECK DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
	** Small Business Incubator **									
DODSON PEST CONTROL	Facilities Repairs & ACCT	PO4-612801	060625	6/06/2025		7/10/2025	258415	100.00		
								100.00	*	
SOUTHSIDE ELECTRIC COOPERA	Electricity	ACCT 500300002	500300002 0625	6/25/2025		7/10/2025	258422	175.89		
SOUTHSIDE ELECTRIC COOPERA	Electricity	ACCT 500300003	500300003 0625	6/25/2025		7/10/2025	258422	207.63		
								383.52	*	
TOWN OF BLACKSTONE	Water & Sewer	ACCT 6710	6710 0725	7/01/2025		7/10/2025	258413	79.37		
								79.37	*	
						TOTAL		562.89		

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TO DATE- 7/31/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 081360 ** Campground **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Campground **										
UNITED SITE SERVICES OF MA	Facilities - Repairs	ACT 01704433	INV-5430193	6/30/2025		7/15/2025	246		85.00	
NORTHWEST ACE HARDWARE	Facilities - Repairs	ACCT 242648	22586	7/03/2025		7/15/2025	258605		14.47	
NORTHWEST ACE HARDWARE	Facilities - Repairs	ACCT 242648	22588	7/03/2025		7/15/2025	258605		14.39	
									113.86	*
SOUTHSIDE ELECTRIC COOPERA	Electricity	ACCT 110867020	110867020 0625	6/25/2025		7/10/2025	258421		694.87	
SOUTHSIDE ELECTRIC COOPERA	Electricity	ACCT 110867028	110867028 0625	6/25/2025		7/10/2025	258422		838.40	
									1,533.27	*
TOWN OF BLACKSTONE	Water & Sewer	ACCT 7139	7139 0725	7/01/2025		7/10/2025	258413		79.37	
									79.37	*
						TOTAL			1,726.50	
						FUND TOTAL			21,746.98	

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 031040

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
BRIGHTSPEED	PSAP Maintenance	ACCT 309870118 E911	450000190220	6/22/2025		7/21/2025	277		887.27	
BRIGHTSPEED	PSAP Maintenance	ACCT 489691985 E911	480000179683	6/23/2025		7/21/2025	277		183.37	
CARD SERVICES CENTER	PSAP Maintenance	ACCT 0221	0221 0725	7/10/2025		7/15/2025	258545		578.10	
GCR COMPANY	PSAP Maintenance	ACCT 8000004974	314916	7/01/2025		7/15/2025	267		546.25	
MOTOROLA SOLUTIONS, INC	PSAP Maintenance	CUST 1036321743	18101895080.	1/27/2025		7/09/2025	258348	58,601.00		
KING-MOORE, INC	PSAP Maintenance	GIS SERVICES	4832	5/31/2025		7/15/2025	258563		280.00	
CAROUSEL INDUSTRIES OF	PSAP Maintenance	VESTA 911	IR-9090	3/30/2025	77	7/15/2025	264	8,800.00		
								69,875.99 *		
AT&T	Wireless Communicati	ACCT 8310011553032	5662972019	6/16/2025		7/15/2025	258540	4,292.34		
MOBILE COMMUNICATIONS AMER	Wireless Communicati	ACCT 110697	408001743-1	7/09/2025		7/15/2025	258603	185.00		
								4,477.34 *		
SOUTHSIDE ELECTRIC COOPERA	Wireless Equipment	ACCT 525666001	525666001 0625	6/11/2025		7/15/2025	258558	36.18		
CARLTRONICS LLC	Wireless Equipment	REPEATER REPAIR	06272025	6/27/2025		7/10/2025	258374	350.00		
								386.18 *		
						TOTAL		74,739.51		
						FUND TOTAL		74,739.51		

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TO DATE- 7/31/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 042040 ** Solid Waste Management **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Solid Waste Management **										
CARTER MACHINERY CO., INC	Equipment Repairs &	ACCT 063040	2040227	7/15/2025		7/15/2025	258592	1,299.70		
CATERPILLAR FINANCIAL SERV	Equipment Repairs &	ACCT 00170093971	37114350	6/22/2025		7/15/2025	258544	8,114.76		
CATERPILLAR FINANCIAL SERV	Equipment Repairs &	ACCT 00170093971	37114350.	6/22/2025		7/15/2025	258594	8,114.76		
CATERPILLAR FINANCIAL SERV	Equipment Repairs &	ACCT 4423789	37178439	7/07/2025		7/15/2025	258594	5,445.29		
NORTHWEST ACE HARDWARE	Equipment Repairs &	ACCT 242648	22637	7/08/2025		7/15/2025	258605	76.35		
NORTHWEST ACE HARDWARE	Equipment Repairs &	ACCT 242648	22669	7/09/2025		7/15/2025	258605	44.93		
NORTHWEST ACE HARDWARE	Equipment Repairs &	ACCT 242648	22754	7/15/2025		7/15/2025	258606	21.38		
MILLWRIGHT SERVICES	Equipment Repairs &	DUMPSTER DOOR REPAIR	820960	6/06/2025		7/15/2025	258539	938.00		
MILLWRIGHT SERVICES	Equipment Repairs &	CONTAINER TRUCK	820962	6/06/2025		7/15/2025	258539	492.50		
MILLWRIGHT SERVICES	Equipment Repairs &	BUSHHOG REPAIR	820965	7/05/2025		7/15/2025	258615	4,508.75		
								29,056.42 *		
TOWN OF BLACKSTONE	Leachate Hauling/Tre	ACCT 3981	3981 0725	7/01/2025		7/15/2025	258488	6,660.00		
								6,660.00 *		
THE CREWE-BURKEVILLE	Advertising	ADVERTISING	177	7/02/2025		7/15/2025	254	50.00		
THE CREWE-BURKEVILLE	Advertising	ADVERTISING	177	7/02/2025		7/15/2025	254	50.00		
NOTTOWAY PUBLISHING CO.,	Advertising	ADVERTISING	ADMIN 063025	6/30/2025		7/15/2025	255	180.00		
								280.00 *		
UNITED SITE SERVICES OF MA	Contracted Svcs-Engi	ACCT 01704433	INV-5427306	6/30/2025		7/15/2025	246	170.00		
UNITED SITE SERVICES OF MA	Contracted Svcs-Engi	ACT 01704433	INV-5429270	6/30/2025		7/15/2025	246	85.00		
UNITED SITE SERVICES OF MA	Contracted Svcs-Engi	ACCT 01704433	INV-5429598	6/30/2025		7/15/2025	246	85.00		
UNITED SITE SERVICES OF MA	Contracted Svcs-Engi	ACT 01704433	INV-5430520	6/30/2025		7/15/2025	246	85.00		
UNITED SITE SERVICES OF MA	Contracted Svcs-Engi	ACCT 01704433	INV-5430538	6/30/2025		7/15/2025	246	85.00		
UNITED SITE SERVICES OF MA	Contracted Svcs-Engi	ACT 01704433	INV-5431119	6/30/2025		7/15/2025	246	85.00		
TRC	Contracted Svcs-Engi	ACCT 2232037090	145428	6/26/2025		7/15/2025	248	974.30		
TRC	Contracted Svcs-Engi	ACCT 2232037090	145585	7/02/2025		7/15/2025	269	1,050.00		
								2,619.30 *		
DOMINION ENERGY VIRGINIA	Utilities	ACCT 002799777400	2799777400 0625	6/16/2025		7/15/2025	258490	89.17		
SOUTHSIDE ELECTRIC COOPERA	Utilities	ACCT 23043001	23043001 0725	7/03/2025		7/15/2025	258609	48.16		
SOUTHSIDE ELECTRIC COOPERA	Utilities	ACC 23043002	23043002 0625	6/25/2025		7/15/2025	258502	63.68		
SOUTHSIDE ELECTRIC COOPERA	Utilities	ACT 23043004	23043004 0625	6/25/2025		7/15/2025	258502	131.71		
SOUTHSIDE ELECTRIC COOPERA	Utilities	ACCT 23043005	23043005 0625	6/25/2025		7/15/2025	258502	108.49		
SOUTHSIDE ELECTRIC COOPERA	Utilities	ACCT 23043006	23043006 0625	6/25/2025		7/15/2025	258502	122.23		
SOUTHSIDE ELECTRIC COOPERA	Utilities	ACC 23043007	23043007 0625	6/25/2025		7/15/2025	258502	84.69		
SOUTHSIDE ELECTRIC COOPERA	Utilities	ACCT 23043008	23043008 0625	6/25/2025		7/15/2025	258502	49.24		
SOUTHSIDE ELECTRIC COOPERA	Utilities	ACCT 23043011	23043011 0625	6/25/2025		7/15/2025	258502	174.41		
SOUTHSIDE ELECTRIC COOPERA	Utilities	ACCT 23043012	23043012 0625	6/25/2025		7/15/2025	258502	77.52		
								949.30 *		
BRIGHTSPEED	Telephone	ACCT 309625559 LF	480000163729	6/13/2025		7/21/2025	277	553.10		
VERIZON WIRELESS	Telephone	ACCT 842030264-00001	6115741703	6/10/2025		7/15/2025	258561	40.01		
								593.11 *		
CINTAS CORPORATION #143	Office Supplies	CUST 14383311	4232338388	6/02/2025		7/15/2025	258489	67.50		
CINTAS CORPORATION #143	Office Supplies	CUST 14383311	4232338388	6/02/2025		7/15/2025	258489	67.50-		
CINTAS CORPORATION #143	Office Supplies	ACCT 14383311	4232338388.	6/02/2025		7/16/2025	258628	67.50		
CINTAS CORPORATION #143	Office Supplies	ACCT 14383311	4233078070	6/09/2025		7/15/2025	258489	67.50		
CINTAS CORPORATION #143	Office Supplies	ACCT 14383311	4233078070	6/09/2025		7/15/2025	258489	67.50-		
CINTAS CORPORATION #143	Office Supplies	ACT 14383311	4233078070.	6/09/2025		7/16/2025	258628	67.50		

8/13/2025
AP375
FUND # - 214

FROM DATE- 7/01/2025
TO DATE- 7/31/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 042040 ** Solid Waste Management **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
CINTAS CORPORATION #143	Office Supplies	ACCT 14383311	4233839674	6/16/2025		7/15/2025	258489		67.50	
CINTAS CORPORATION #143	Office Supplies	ACCT 14383311	4233839674	6/16/2025		7/15/2025	258489		67.50-	
CINTAS CORPORATION #143	Office Supplies	ACT 14383311	4233839674.	6/16/2025		7/16/2025	258628		67.50	
CINTAS CORPORATION #143	Office Supplies	ACCT 14383311	4234553999	6/23/2025		7/15/2025	258489		67.50	
CINTAS CORPORATION #143	Office Supplies	ACCT 14383311	4234553999	6/23/2025		7/15/2025	258489		67.50-	
CINTAS CORPORATION #143	Office Supplies	ACCT 14383311	4234553999.	6/23/2025		7/16/2025	258628		67.50	
CINTAS CORPORATION #143	Office Supplies	ACCT 14383311	4235295799	6/30/2025		7/15/2025	258489		67.50	
CINTAS CORPORATION #143	Office Supplies	ACCT 14383311	4235295799	6/30/2025		7/15/2025	258489		67.50-	
CINTAS CORPORATION #143	Office Supplies	ACCT 14383311	4235295799.	6/30/2025		7/16/2025	258628		67.50	
									337.50 *	
AUTOMOTIVE EXCELLENCE	Vehicle Repairs & Ma	2017 KENWORTH	16856	6/18/2025		7/15/2025	258487		4,397.11	
AUTOMOTIVE EXCELLENCE	Vehicle Repairs & Ma	2014 MACK	16868	6/17/2025		7/15/2025	258487		958.76	
AUTOMOTIVE EXCELLENCE	Vehicle Repairs & Ma	2017 KENWORTH	16903	6/19/2025		7/15/2025	258487		152.60	
EPES SUPPLY CO.	Vehicle Repairs & Ma	NC LANDFILL	731595	6/11/2025		7/15/2025	258492		425.00	
EPES SUPPLY CO.	Vehicle Repairs & Ma	NC LANDFILL	731705	6/13/2025		7/15/2025	258492		130.00	
CLARKSVILLE AUTO SUPPLY -	Vehicle Repairs & Ma	ACCT 27340	936673	6/07/2025		7/15/2025	258505		64.64	
CLARKSVILLE AUTO SUPPLY -	Vehicle Repairs & Ma	ACCT 27340	936719	6/07/2025		7/15/2025	258505		100.26	
CLARKSVILLE AUTO SUPPLY -	Vehicle Repairs & Ma	ACCT 27340	936788	6/09/2025		7/15/2025	258505		147.65	
CLARKSVILLE AUTO SUPPLY -	Vehicle Repairs & Ma	ACCT 27340	936984	6/10/2025		7/15/2025	258505		64.64	
CLARKSVILLE AUTO SUPPLY -	Vehicle Repairs & Ma	ACCT 27340	937082	6/10/2025		7/15/2025	258505		17.98	
CLARKSVILLE AUTO SUPPLY -	Vehicle Repairs & Ma	ACCT 27340	937342	6/12/2025		7/15/2025	258505		2.63	
CLARKSVILLE AUTO SUPPLY -	Vehicle Repairs & Ma	ACCT 27340	938144	6/18/2025		7/15/2025	258505		27.28	
CLARKSVILLE AUTO SUPPLY -	Vehicle Repairs & Ma	ACC 27340	939280	6/27/2025		7/15/2025	258505		184.10	
THC ENTERPRISES, INC.	Vehicle Repairs & Ma	ACCT BP0000700	PS0039795	6/18/2025		7/15/2025	258537		1,888.52	
									8,561.17 *	
PARKER OIL CO.	Vehicle Fuel	ACCT 61515F	145395	6/06/2025		7/15/2025	258497		288.00	
PARKER OIL CO.	Vehicle Fuel	ACCT 61515F	145395.	6/06/2025		7/22/2025	258662		471.13	
PARKER OIL CO.	Vehicle Fuel	ACCT 61515F-5	271156	6/23/2025		7/15/2025	258497		776.75	
PARKER OIL CO.	Vehicle Fuel	ACCT 61515F-5	277973	6/02/2025		7/15/2025	258497		1,303.62	
PARKER OIL CO.	Vehicle Fuel	ACCT 61515F-5	285916	7/08/2025		7/15/2025	258602		766.86	
PARKER OIL CO.	Vehicle Fuel	ACCT 61515F-5	291722	7/14/2025		7/15/2025	258602		1,301.10	
									4,907.46 *	
CINTAS CORPORATION #143	Uniforms	CUST 14383311	4232338388	6/02/2025		7/15/2025	258489		318.37	
CINTAS CORPORATION #143	Uniforms	CUST 14383311	4232338388	6/02/2025		7/15/2025	258489		318.37-	
CINTAS CORPORATION #143	Uniforms	ACCT 14383311	4232338388.	6/02/2025		7/16/2025	258628		318.37	
CINTAS CORPORATION #143	Uniforms	ACCT 14383311	4233078070	6/09/2025		7/15/2025	258489		335.27	
CINTAS CORPORATION #143	Uniforms	ACCT 14383311	4233078070	6/09/2025		7/15/2025	258489		335.27-	
CINTAS CORPORATION #143	Uniforms	ACT 14383311	4233078070.	6/09/2025		7/16/2025	258628		335.27	
CINTAS CORPORATION #143	Uniforms	ACCT 14383311	4233839674	6/16/2025		7/15/2025	258489		335.27	
CINTAS CORPORATION #143	Uniforms	ACCT 14383311	4233839674	6/16/2025		7/15/2025	258489		335.27-	
CINTAS CORPORATION #143	Uniforms	ACT 14383311	4233839674.	6/16/2025		7/16/2025	258628		335.27	
CINTAS CORPORATION #143	Uniforms	ACCT 14383311	4234553999	6/23/2025		7/15/2025	258489		402.77	
CINTAS CORPORATION #143	Uniforms	ACCT 14383311	4234553999	6/23/2025		7/15/2025	258489		402.77-	
CINTAS CORPORATION #143	Uniforms	ACCT 14383311	4234553999.	6/23/2025		7/16/2025	258628		335.27	
CINTAS CORPORATION #143	Uniforms	ACCT 14383311	4235295799	6/30/2025		7/15/2025	258489		467.05	
CINTAS CORPORATION #143	Uniforms	ACCT 14383311	4235295799	6/30/2025		7/15/2025	258489		467.05-	
CINTAS CORPORATION #143	Uniforms	ACCT 14383311	4235295799.	6/30/2025		7/16/2025	258628		467.05	
									1,791.23 *	

8/13/2025
AP375
FUND # - 214

FROM DATE- 7/01/2025
TO DATE- 7/31/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 042040 ** Solid Waste Management **

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<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE DATE</u>	<u>PO#</u>	<u>CHECK DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
DAWN H BUCHANAN	Travel	MILEAGE REIMB	MILE REIMB	6/23/2025		7/15/2025	249	98.00		
								98.00	*	
						TOTAL		55,853.49		
						FUND TOTAL		55,853.49		

8/13/2025
AP375
FUND # - 240

FROM DATE- 7/01/2025
TO DATE- 7/31/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 032300 ** Ambulance and Rescue Services **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
NOTTOWAY COUNTY EMERGENCY	Contribution-Operate	FY26 CONTRIBUTION	0725 FY26 CONT	7/07/2025		7/07/2025	258343	62,500.00		
								62,500.00	*	
						TOTAL		62,500.00		

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$\$	PAY	\$\$\$
	EMERGENCY SERVICES EXPENSES									
CARD SERVICES CENTER	Telephone	ACCT 0221	0221 0725	7/10/2025		7/15/2025	258595			.99
GCR COMPANY	Telephone	ACCT 8000004974	314917	7/01/2025		7/15/2025	267			184.80
										185.79 *
						TOTAL				185.79
					FUND TOTAL					62,685.79

8/13/2025
AP375
FUND # - 280

FROM DATE- 7/01/2025
TO DATE- 7/31/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 043200 **General Properties**

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
General Properties										
GECO		Health Department Dr HEALTH DPT. DRAINAGE 2025024		3/24/2025		7/10/2025	258357	14,319.14		
								14,319.14	*	
						TOTAL		14,319.14		

8/13/2025
AP375
FUND # - 280

FROM DATE- 7/01/2025
TO DATE- 7/31/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 081500 **Economic Development**

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<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE DATE</u>	<u>PO#</u>	<u>CHECK DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
	Economic Development									
WEST PIEDMONT PLANNING	ARPA - Broadband	CUST NOTT	INV-1031 NC22	5/30/2025		7/10/2025	258400	28,764.41		
WEST PIEDMONT PLANNING	ARPA - Broadband	CUST NOTT	INV-1032 NC 23	5/30/2025		7/10/2025	258400	3,167.60		
								31,932.01 *		
								31,932.01		
								TOTAL		
								FUND TOTAL	46,251.15	
								TOTAL DUE	1,501,314.79	

Approved at meeting of _____ on _____

Signed _____
Title _____ Date _____

No. _____

COUNTY OF NOTTOWAY, VIRGINIA
Budget Adjustment
Year Ending June 30, 2026

Account Number	Account Title	Amount Increase (Decrease)
REVENUES:		
3-240-160403-0050	Hazard Mitigation Grant	8,900.00
3-240-330115-0010	Hazard Mitigation Grant	66,750.00
3-240-240105-0010	Hazard Mitigation Grant	17,800.00
	TOTAL REVENUES	93,450.00
EXPENDITURES:		
4-240-35500-8003	VDEM - Hazard Mitigation Grant	93,450.00
	TOTAL EXPENDITURES	93,450.00

Authorized by action of the Nottoway Board of Supervisors at their meeting on _____

PREPARED BY: _____

DATE: _____

adj.c.excel

POSTED BY: _____

DATE: _____

J.V. No. _____

COUNTY OF NOTTOWAY, VIRGINIA
Journal Voucher
For Year Ending June 30, 2026

2025/2026

DEBITS			CREDITS		
Account			Account		
0-240-100-1	cash in fund	8900.00	0-204-100-1	cash in fund	8900.00
0-999-300-204	lra fund cash balance	8900.00	0-999-300-240	fire & ems fund cash balance	8900.00
4-204-93000-240	transfer to Fire & EMS fund	8900.00	3-240-51050-204	transfer from lra fund	8900.00
TOTAL DEBITS		\$26,700.00	TOTAL CREDITS		\$26,700.00

EXPLANATION

To pull Timber money from LRA fund to pay for the local share of the generator grants.

PREPARED BY: Logan Presley
 POSTED BY: Logan Presley
 APPROVED BY: _____

DATE: 8/13/2025
 DATE: 8/13/2025
 DATE: _____

Commonwealth Regional Council

July 2025 Items of Interest

L-1

Staff Attends ESRI User Conference

CRC GIS Planner Matt Swartout attended the 2025 ESRI User Conference in San Diego, gaining insights on the latest GIS innovations including GeoAI, ArcGIS Dashboards, AI-powered Survey123 tools, and solutions for state and local governments. His participation in sessions like the AI Summit and Emerging GIS Applications ensures CRC remains at the forefront of spatial technology to support regional planning and data-driven decision-making.



Amelia County Comp Plan Meetings Engage Residents

CRC Staff hosted three public input meetings for the Amelia County Comprehensive Plan. Residents are sharing valuable feedback on local priorities, growth, infrastructure, and natural resources—helping shape a vision that reflects the county's evolving needs and values.



County Administrator Dan Witt Announces Retirement

After 34 years of dedicated public service, Charlotte County Administrator Dan Witt will retire on August 31, 2025. Regional leaders gathered on July 23 to celebrate his legacy, recognizing his impact in Charlotte County and prior roles in Altavista and Lynchburg. Witt was honored with a custom rocking chair engraved with the Charlotte County seal—a fitting tribute to his decades of leadership and service. CRC joins in wishing Dan all the best in retirement.



Upcoming Funding Opportunities:

- VTC VA250 Marketing Leverage Program
 - September 16 – October 23
- VTC Special Events & Festivals Program
 - July 22 – September 11
- VDOF Volunteer Fire Assistance Grant Program
 - July 1 – August 31
- VA Dept of Fire Programs - PPE Grant Program
 - July 1 – August 31

Grants Awarded:

- Virginia Housing - Regional Housing Study
- Opioid Abatement Act - VDH Piedmont Region & Piedmont Regional Jail for Opioid Programs
- Sentara - Charlotte County Meals on Wheels for Hot and Cold Food

Grant Writing Assistance:

- Victoria & Keysville – HMGP applications for backup generators
- Prince Edward Co. – TAP Sidewalk Projects (Zion Hill Rd Ph. I)
- SEID Applications:
 - Prince Edward – HIT Park Access Road
 - Cumberland – Small Area Plan
 - Blackstone – Raw Water Line
- TRRC Applications
 - Cumberland – Small Area Plan
 - Prince Edward – Trailblazing Signage
- VA Housing - Community Impact Planning Grant as a match for the TRRC BOOMS Grant

The CRC provides free grant writing services for member localities and local 501(c)(3) non-profits.

Burkeville Volunteer Fire Department
503 Namozine Street
Burkeville, Virginia 23922
Phone: 434-767-4254 Fax: 434-767-2200
info@burkevillefire.org

Fire Chief: Brian Weltch
Asst Chief: Kevin Dumont
Captain: Kevin Jones Jr.
Lieutenant: Debbie Weltch



President: Gary Gibbs
Treasurer: Mary Mauldin
Secretary: Debbie Weltch

Call Report for July 2025.

Call Numbers & Types of Calls:

1. Calls in town: 12 Calls.
2. Calls in 1st Due: 25 Calls. *(Not including In-Town or State Facilities)*
3. Calls to State Facilities: 26 Calls.
4. Calls to Mutual Aid: 44 Calls.
5. EMS and EMS assists: 85 Calls.
6. Fire Related: 23 Calls.
7. Motor Vehicle Crashes: 5 Calls.
8. Canceled Enroute & False Alarms: 11 Calls.
9. Total Number of Calls Answered: 108 Calls. (Missed 8 Calls)
 - Average Response Time: 12 mins, 58 secs. from page for service to arrival on scene.

Additional Information:

1. Paid Hours: 1350:00 hours. (90.76% of the total shifts available. Based on 48 hours x 31 days)
2. Volunteer Hours: 338:15 = \$7,779.75. SAVINGS to taxpayers this month. Based on \$23/Hour Cost.
3. Paid Positions: 10 total paid positions, we currently have 9 positions filled.
4. Average starting pay: \$18 - \$22 per hour, depending on certifications.

Andrea Kelly

From: Brian Weltch - 501 <bweltch@burkevillefire.org>
Sent: Thursday, August 7, 2025 10:59 AM
To: Town of Burkeville
Subject: July Monthly BVFD Fire Report
Attachments: BVFD July Report.pdf

Please see the attached Burkeville Volunteer Fire Department Monthly Council Report.

Please keep in mind that currently the Burkeville Volunteer Fire Department has some very active volunteers on the EMS side, so this is how we are able to maintain ALS staffed ambulances with a cost savings to our taxpayers.



Brian Weltch
Fire Chief

Burkeville Volunteer Fire Department
503 Namozine Street
Burkeville, VA 23922
O: 434-767-4254 ext 101
C:434-390-5765

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Steve Bowen

From: Brenda Richards <brenda.richards@centrahealth.com> on behalf of Thomas Angelo <Thomas.Angelo@Centrahealth.com>
Sent: Tuesday, July 29, 2025 1:51 PM
To: eric.pollitt@ameliacova.com; susan.adams@appomattoxcountyva.gov; pamplintownclerk@outlook.com; delowachsmann@house.virginia.gov; david.felts@ameliacova.com; dexter.jones@ameliacova.com; benjy.morris@ameliacova.com; joseph.easter@ameliacova.com; todd.robinson@ameliacova.com; a.morris@dss.virginia.gov; sam.carter@appomattoxcountyva.gov; john.hinkle@appomattoxcountyva.gov; trevor.hipps@appomattoxcountyva.gov; al.jones@appomattoxcountyva.gov; Kwolfskill@appomattoxcountyva.gov; dallen@buckinghamcounty.virginia.gov; hbryant@buckinghamcounty.virginia.gov; jchambers@buckinghamcounty.virginia.gov; ddavis@buckinghamcounty.virginia.gov; pgarrett@buckinghamcounty.virginia.gov; cgilliam@buckinghamcounty.virginia.gov; mpalmore@buckinghamcounty.virginia.gov; stephanie.coleman@dss.virginia.gov; Amanda.lee@dss.virginia.gov; bhamlet@cumberlandcounty.virginia.gov; jnewman@cumberlandcounty.virginia.gov; rsaunders@cumberlandcounty.virginia.gov; pstimpson@cumberlandcounty.virginia.gov; etyree@cumberlandcounty.virginia.gov; jessica.ownby@dss.virginia.gov; director@farmvilleareachamber.org; samos@farmvilleva.com; ddwyer@farmvilleva.com; jhardy@farmvilleva.com; dhunter@farmvilleva.com; tpairet@farmvilleva.com; creid@farmvilleva.com; twhoover@lunenburgva.gov; mike.hankins0060@gmail.com; baconfw@longwood.edu; district4@lunenburgva.gov; edwardwashington50@icloud.com; aledmonds3527kv@embarqmail.com; melinda.elliott@dss.virginia.gov; Richard Ingram; John Roark; Daphne Norton; Bo Toth; Bill Collins; Reed, Shannon (VDSS); District8@co.prince-edward.va.us; spuckett@co.prince-edward.va.us; District6@co.prince-edward.va.us; District5@co.prince-edward.va.us; District2@co.prince-edward.va.us; District1@co.prince-edward.va.us; District4@co.prince-edward.va.us; District3@co.prince-edward.va.us; District7@co.prince-edward.va.us; kimberley.allen@dss.virginia.gov; aellington@farmvilleva.com; maria.almond@vdh.virginia.gov; Steve Bowen; dstanley@co.prince-edward.va.us; tgee@lunenburgva.net
Cc: Thomas Angelo; Kemper Beasley, III
Subject: Centra Southside Community Hospital Emergency Department Expansion

Dear Friends and Partners,

We are pleased to share exciting news about a major investment that reflects our ongoing commitment to the health and well-being of the communities we serve. Centra Health is investing \$5 million to expand and renovate the Emergency Department (ED) at Centra Southside Community Hospital (CSCH) in Farmville.

This project, anticipated to begin before the end of the year and be completed by summer 2026, directly responds to the growing demand for timely, high-quality emergency care across our eight-county service area. Your voices, whether through community conversations, partnerships, or support, have played a vital role in helping shape this initiative.

Once complete, the enhanced ED will include:

- Eighteen (18) treatment bays to increase capacity, including:
 - Five (5) specialized rooms for behavioral health patients, expanding critical services
 - Two (2) trauma bays to support patients requiring higher levels of care
- Fast track rooms to treat patients with less critical needs more efficiently, reducing wait times
- A new family consultation room, designed with privacy and compassion in mind
- Over 2,700 square feet of new and renovated space to improve patient flow and experience

Throughout construction, emergency services will remain fully operational, and we will share with the public any updates that may affect patient access or visitor experience.

This project represents more than just bricks and mortar. It is an expression of Centra Southside's deep-rooted mission to improve the health and quality of life of the people we serve. In addition to the physical expansion, we are also implementing internal process improvements to optimize care delivery and minimize wait times in the ED.

We are deeply grateful for the support of our local leaders, donors, volunteers, and community partners who continue to believe in the power of accessible, compassionate healthcare. Your partnership makes a difference every day, and we are honored to walk alongside you as we take this important step forward.

If you have any questions or would like to learn more about how you can support this effort, please don't hesitate to reach out. Together, we are building a stronger, healthier future for our region.

Warm regards,

Thomas Angelo, MBA/HCM

VP & CEO of Centra Southside Community Hospital

Kemper Beasley

Board Chair, Centra Southside Community Hospital

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C E N T R A

Partnering with you to live your best life.

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Board of Supervisors,

Thank you for your
support of our efforts to
assist the veterans and
their families in

Notoway.

Sincerely

Sarah Maddox
Redmont Area Veterans Council

IF

Steve Bowen

From: VAcorp <vacorp@riskprograms.com>
Sent: Tuesday, July 29, 2025 8:45 AM
Subject: You're Covered: Acts of Political Violence

Good Morning,

You may have seen the recent headline regarding an incident in Colorado where a Molotov cocktail-like device was allegedly thrown into an election office housing voting equipment: [Longtime critic of voting machines charged in firebombing of Colorado election office](#). The attack and the discovery that this county's insurance policy did *not* cover acts of political violence have understandably raised concerns for public entities across the country.

We want to reassure you that VAcorp members are covered. Acts of political violence are included in your property coverage, with no limitations.

Moments like these are reminders of why having the right coverage matters. We remain committed to offering the most comprehensive coverage possible, even if others don't match that same level of protection. Our goal has always been to give our members peace of mind; confidence that if something unthinkable happens, you're not left wondering whether you're covered.

If you have any questions or want to talk through your coverage, please don't hesitate to reach out. We're here to help.



Mike Rezac
Member Experience Manager
www.vacorp.org
1819 Electric Rd, Suite C
Roanoke, VA 24018
Office: 540.345.8500
Direct: 540.314.7992

On-Call Consultants for the Region

Evaluations were done

15 Consultants were chosen, and they are:

AMT	Berkley Group	EM Partners
EPR	Green Branch GIS	Hill Studios
Hurt & Proffitt	JLBPLA	KBJW
Letterpress Communications	RHI	RRA
Schneider Electric	Summitt	Timmons Group

Agreements have gone out for signatures

After all contracts are back, CRC will send a Contact List with a few specialty activities per consultant.

Contract Starts on August 1st, 2025



5

Any Final Questions?

Contact Information:

Christin Jackson, Executive Director
Commonwealth Regional Council
cjackson@viriniashheartland.org
434-392-6104 ext. 202



6

Chosen On Call Consultants - 2025

A. Morton Thomas and Associates, Inc.

100 Gateway Centre Parkway
Suite 140
Richmond, Virginia 23235
804-276-6231
drissmeyer@amtengineering.com

Donald Rissmeyer

Berkley Group

PO Box 181
Bridgewater, Virginia 22812
540-560-2202
drew@bgllc.net

Andrew D. Williams

EM Partners

1319 Autumn Breeze Drive
Oilville, Virginia 23129
804-304-4822
marketing@em-partners.com

Paul Manno

EPR PC

902 East Jefferson Street
#101
Charlottesville, Virginia 22902
804-647-7700
wuensch@epr-pc.com

Bill Wuensch

Green Branch GIS, LLC

425 Proctor Street
Drakes Branch, Virginia 23937
434-736-6251
david@greenbranchgis.com

David West

Hill Studio

120 Campbell Avenue SW
Roanoke, Virginia 24011
540-342-5263
davidhill@hillstudio.com

David Hill

Services

Transportation Engineering
Construction Phase Services
Subsurface Utility Engineer
Traffic Engineering
Environmental Services
Surveying

Planning and Zoning Staff Support
Long-range planning
Zoning Ordinance Diagnostic and Updates
Community Engagement and Facilitation
Green Energy Planning/Solar Project Reviews
Architectural and Historic Architectural

Executive Leadership
Strategic Planning
Facilitated Planning Processes
Stakeholder Engagement
Project/program Management
Operational Response & Planning

Transportation Planning
Multimodal Planning
Traffic Engineering
Land Use Planning
MPO/PDC Support

GIS data set creation and maintenance
GIS Participation in Strategic Plan Development
Interview Panels for Staff
GIS expertise/evaluation for integrating GIS into enterprise or legacy systems
GIS Needs and Analysis

Grants Funding and Writing
Historic Preservation
Visualization
Branding and Signage

Transportation Planning
Bridge/Structures
Water Resources
Public Utilities

Cultural Design & Resources
Landscape Architecture
Housing Development Planning
Design Services/Housing Studies
Executive Services
Education

Continuity Planning
Standard Operating Procedure Dev
Law Enforcement
Integrated Preparedness
Emergency/disaster Cost Recovery
Debris Management

Human Resources
Finance
Public Safety
Information Technology

Financial/Grant Management
Public-Partnerships
Mass care and Human Services
Threat/hazard vulnerability
Emergency Management Accre (EMAP)
National Incident Management (NIMS)
Incident Command System (ICS)

Hurt & Proffitt
2524 Langhorne Road
Lynchburg, Virginia 24501
434-847-7796
bcossman@handp.com
Brian Cossman
Wiley Johnson "Bif"

Julie L. Basic, PLA
106 Village Court
Charlottesville, Virginia 22903
434-409-7426
jbasicpla@gmail.com
Julie L. Basic

Koontz Bryant Johnson Williams (KBJW)
1703 N. Parham Road
Suite 202
Henrico, Virginia 23229
804-200-1920
awester@kbjwgroupp.com
Aimee Wester
mwilliams@kbjwgroupp.com
Mark Williams

Letterpress Communications
PO Box 693
Farmville, Virginia 23901
434-414-1617
jlisa@letterpresscommunications.com
Ilisa Loeser
aveatch@letterpresscommunications.com
Alexandra Veatch

RHI
510 King Street
Suite 300
Alexandria, Virginia 22314
703-683-7447
jenniferk@rhiplaces.com
Jennifer Koch
sukirtig@rhiplaces.com
Sukirti Ghosh

Transportation : Counts, Impact studies, Environmental Analysis, Design, Right-of-Way Services, Bicycle and Pedestrian Planning
Environmental : Stormwater Man, Environmental Site Assessments and Impact Statements, Watershed/Water Supply/ Flood Mitigation, Wetland deliniations
Economic Development: GIS including site selection services and asset management and system maintenance, Site Tier Assessments
General Planning: Economic strategic, park, outdoor recreation and trail, public involvemnt, planning and zoning, Green Energy, Utility Planning, Solar

Parks, Recreation, trail planning
Feasibility studies
Planting plans
Master planning
Site plan and code plan submittals
Design guidelines

Historic preservation
Interpretive and entrance signage
Environmental permitting
Grant writing and management
Cost estimation and construction administration

Land planning: land use, feasibility, conceptual plans, master palnsfor development
Civil Engineering: Prelim engineering reports, site design and development, road design, traffic engineering, stormwater, wastewater, construction admin
Landscape Architecture: site layout and landscape design, water feature, project graphics and signage, construction docs & administration
Special Inspections & Testing: Foundation excavation inspection, earthwork/asphalt placement, concrete/masonry/mortar/grout testing, structural steel inspec
soils and concrete lab testing (AASHTO Accredited, floor flatness & levelness, certified welding inspections
Environmental: Municipal Separate Storm Sewer System (MS4) Permit Compliance, Stormwater permitting, environmental impact, VA Pollutant Discharge Elimination
System (VPDES), Spill containment, Wetland delineation/mitigation/banking, stream restoration, asbestos, lead and mold evaluations, drainfield design
UST & AST Evaluation, Conservation easements, Lake & pond planning
Geotechnical Engineering: Subsurface exploration & field testing, foundation design, retaining walls, slope stability, embankment , ground improvement, pavement
geothermal system evaluation and design support
Surveying: Land, design, site topography, construction services

Brand and logo creation
Foundational Marketing
Social Media Management and Content
Website design and management
Press Releases
Graphic Design
Photography
Annual Report Creation

Strategic Planning Writing and Copy Editing
Coaching, Upskilling and Training in graphic design/Canva, writing for Across Communication Channels,
social media management, website editing and management, integrating AI into Communications

Landscape architecture
Site planning and design
Master planning
Urban Planning and design
Environmental Planning and impact assessment
Waterfront planning
Historic landscape architecture/preservation

Community Revitalization
Programming and space utilization
Community Outreach
Construction documentation, specs, and cost estimating
Construction Inspection and administration

RRA

9702 Gayton Road
Suite 336
Richmond, Virginia 23238
804-399-8297
riverlinkllc@gmail.com

Elizabeth Povar

Schneider Electric

2400 Old Brick Rd
Suite 70
Glen Allen, VA 23060
804-517-2819
kevin.deleon@se.com

Kevin DeLeon

Summit Design & Engineering Services

606 Broad Street
Suite C
South Boston, VA 24592
804-204-1022
anne.darby@summitde.com

Anne Darby

shane.parker@summitde.com

Shane Parker

Timmons Group

7053 Celebration Park Avenue
Suite 300
Richmond, VA 23225
804-615-2162
joe.hines@timmons.com

Joe Hines

Strategic Action Planning
Business Retention and Expansion
Entrepreneurial Ecosystem Development
Higher Education and Workforce Partnerships
Talent Development
Economic and Data Analytics

Public/Stakeholder Facilitation
Organizational Management Services
Real Estate Analysis, Development and Adaptive Reuse

Energy: Consulting, prelim assessment, modeling and analysis, design & engineering, construction management, commissioning, project closeout, measurement & verification

Financial: Project economic analysis, savings guarantees, utility and financial rebates, project financing assistance, inventory management, grant assistance

Training: HVAC systems training, energy management, energy education and promotional programs, behavioral engagement, marketing

Architecture
Construction Materials Testing
Special Inspections
Construction Services
Geotechnical Engineering
Industrial Coatings
Landscape Architecture

Land development
Planning
Maintenance Management
Structural Engineering
Surveying and Geomatics
Traffic/ITS Systems
Transportation design
Water Resources

Site/Civil Engineering
Economic Development
Survey/Mapping
Traffic & Transportation
Landscape Architecture
Environmental Service
Cultural Resources

Geotechnical Engineering & Construction Material Testing
Water and Wastewater Utility Engineering
Stormwater Engineering
Geographic Information Systems (GIS)
Structures & Bridges
Right-of-Way Services
Due Diligence
Site Selection

07/28/2025

Stephen Bowen and Gregg Zody
344 West Courthouse Road
Crewe, VA 23930

Re: Summary of Burke Junction Solar Community Meeting on 07/22/2025

Greetings Mr. Bowen and Mr. Zody,

On 07/22/2025, Hexagon Energy hosted a community meeting at the Burkeville Fire Department to discuss and accept feedback on the 3 MegaWatt Burke Junction Solar project, which is currently undergoing its Special Exception Permit approval process. The community meeting invitations to all adjacent neighbors were sent out on 07/09/2025. Additionally, the invitation to the community meeting was advertised in the Courier Record Newspaper on the week of 07/07/2025 and 07/14/2025, and physically posted to the bulletin board at the Nottoway County Courthouse in the two weeks leading up to the meeting. Below is a list of attendees:

- Ester Rekhelman (Hexagon Energy)
- Ally Kranz (Hexagon Energy)
- Ryan Walter (Hexagon Energy)
- Erica O'Donnell (Hexagon Energy)
- Donald Knight (Landowner)
- Gregg Zody
- Stephen Bowen
- Daphne Norton
- Richard Ingram
- Kirby Woolfolk
- Dylan Taylor
- Beverley Ambs
- Thomas McIntyre
- K. Shawn Haney
- John Schutt



- Mike Mason

Below is a list of the questions/concerns brought up by citizens in attendance:

- What are the access points to the project, and how will emergency services access the project in the event of an accident?
- What is the efficiency of the solar panels, and how many homes will they be powering? Where will the power go and which power lines will the project be connecting to?
- Which watershed do the wetlands on the property flow out to?
- General inquiries about setback and vegetative buffer area.
- General conversation and inquiry about county revenue structures.
- How will stormwater runoff be managed during and after construction? Will the designed stormwater facilities be able to handle the higher-than-normal rain events we have experienced this summer?
- Who will own the project, and will the landowner continue owning the land throughout the project's lifetime?
- Which power lines will the project be connecting back to?
- When will the project begin construction and how long will construction take?
- Will the construction be done in stages and what will be done to prevent runoff during construction?
- What vegetation will be used underneath the panels? Will pollinator species be seeded underneath the panels?

Please do not hesitate to reach out to Ester Rekhelman (contact information below) if any other information about the community meeting is needed.

All the best,
Ester Rekhelman
434.218.0595
erekhelman@hexagon-energy.com



Andrea Kelly

From: Sarah Capps <scapps@revitalizeva.org>
Sent: Thursday, July 31, 2025 10:48 AM
To: Andrea Kelly
Subject: RE: Tobacco Commission Funds [Nottoway County projects]
Attachments: Nottoway Co Award Summary 7-31-25.xlsx

Hi Andrea:

See attached list to TRRC grant awards for Nottoway County.

Please note that this list does not include the regional projects that benefit multiple localities. That list includes annual Workforce Financial Aid grants to Southside Virginia Community College to support scholarships, regional agriculture cost-share programs which are typically administered by Campbell County, and others.

Let me know if you have any questions.

Sincerely,
 --Sarah

Sarah King Capps
 Southern Regional Director
 Tobacco Region Revitalization Commission
 50 Claiborne Ave. Rocky Mount, VA 24151
<https://revitalizeva.org/>
 Office, (540) 483-0179, ext. 2168

From: Andrea Kelly <akelly@nottoway.org>
Sent: Saturday, July 26, 2025 1:00 PM
To: Emily VanPelt <evanpelt@revitalizeva.org>; Sarah Capps <scapps@revitalizeva.org>
Subject: Tobacco Commission Funds

Good Afternoon,

Do either of you have a record of what tobacco funds have been given to Nottoway County or projects here in our County? We have had an inquiry, but I'm not sure how we would gather that information should the person want us to pursue the idea.

Thank you for your thoughts!

Andrea L. Kelly

Andrea L. Kelly
 Administrative Assistant/FOIA Officer
 Nottoway County Administration Office

Project #	Organization	Project Title	Fund Detail	Total Approved Amount	Net Award	Approved Project Start Date	Current Project End Date	Status	Investment Category	Project Location
1167	Blackstone, Town of	Market Analysis for the Downtown Blackstone Revitalization	Southside Economic Development Unrestricted	\$ 25,000.00	\$ 21,838.50	07/27/2006	01/31/2010	Approved - Closed	Business Development	Nottoway
1725	Blackstone, Town of	Blackstone Medical Center Project	Southside Economic Development Restricted	\$ 300,000.00	\$ 300,000.00	11/01/2008	10/31/2011	Approved - Closed	Healthcare	Nottoway
4106	Blackstone, Town of	Operation Swedish Chef	Southern Virginia Unrestricted	\$ 581,000.00	\$ 581,000.00	01/05/2023	01/05/2026	Approved - Closed	Tourism	Nottoway
4165	Blackstone, Town of	Making Ends Meet	Southern Virginia Unrestricted	\$ 121,383.00	\$ 121,383.00	01/09/2024	01/09/2027	Approved - Active	Tourism	Nottoway
235	Burkeville, Town of	Town of Burkeville Depot Rehabilitation	Southside Economic Development Unrestricted	\$ 80,000.00	\$ 77,448.76	04/11/2002	04/30/2009	Approved - Closed	Tourism	Nottoway
564	Central Virginia Community College Educational Foundation, Inc.	FY03 Allocation	Education	\$ 400,000.00	\$ 400,000.00	10/30/2002	10/29/2003	Approved - Closed	Workforce Development	Nottoway
3607	Halifax County	Industrial Hemp Research and Extension Program	Agribusiness	\$ 125,000.00	\$	01/07/2020	01/07/2023	Approved - Closed	Agribusiness	Nottoway
252	Nottoway County	Nottoway County Community Resource Project Phase II	Southside Economic Development Unrestricted	\$ 118,235.00	\$ 118,235.00	04/11/2002	04/10/2003	Approved - Closed	Business Development	Nottoway
475	Nottoway County	Nottoway County Community Resource Project	Southside Economic Development Unrestricted	\$ 290,125.00	\$	07/10/2003	07/09/2004	Approved - Closed	Economic Development Sites	Nottoway
1011	Nottoway County	Piedmont Park Development Project	Southside Economic Development Unrestricted	\$ 10,000.00	\$ 10,000.00	11/10/2005	11/09/2006	Approved - Closed	Economic Development Sites	Nottoway

1047	Nottoway County	American Velvet Company Expansion Project	Southside Economic Development Unrestricted	\$	35,500.00	\$	35,500.00	11/10/2005	11/09/2006	Approved - Closed	Business Development	Nottoway
1379	Nottoway County	Piedmont Park Development Project	Southside Economic Development Unrestricted	\$	96,100.00	\$	49,286.50	08/01/2007	07/26/2010	Approved - Closed	Economic Development Sites	Nottoway
2480	Nottoway County	Nottoway Farm to Fuel Project	Agribusiness Restricted	\$	150,000.00	\$	84,564.00	01/10/2012	01/10/2015	Approved - Closed	Agribusiness	Nottoway
2499	Nottoway County	Nottoway Farm to Fuel Project - Construction	Southside Economic Development Restricted	\$	732,000.00	\$	708,233.40	01/10/2012	01/10/2015	Approved - Closed	Agribusiness	Nottoway
3471	Nottoway County	Pickett Park Infrastructure Improvement	Southside Economic Development Restricted	\$	180,000.00	\$	176,850.00	09/19/2018	09/19/2021	Approved - Closed	Infrastructure	Nottoway
169	Nottoway County Board of Supervisors	Nottoway County Resource Project	Southside Economic Development Unrestricted	\$	265,931.00	\$	265,931.00	03/09/2001	03/08/2002	Approved - Closed	Business Development	Nottoway
551	Southside Virginia Community College	FY03 Allocation	Education	\$	400,000.00	\$	399,342.28	10/30/2002	10/29/2003	Approved - Closed	Workforce Development	Nottoway
570	Southside Virginia Community College	SVCC Occupational/Technical Center-Pickett Park	Education	\$	350,000.00	\$	350,000.00	10/30/2002	10/29/2003	Approved - Closed	Workforce Development	Nottoway
614	Southside Virginia Community College	FY00 Allocation	Special Projects	\$	857,142.85	\$	857,142.85	04/14/2000	04/13/2001	Approved - Closed	Workforce Development	Nottoway
615	Southside Virginia Community College	FY02 Allocation	Special Projects	\$	857,142.85	\$	857,142.85	06/08/2001	06/07/2002	Approved - Closed	Workforce Development	Nottoway
881	Southside Virginia Community College	Southside Virginia Motorcycle Skills Academy	Education	\$	200,000.00	\$	199,654.30	01/11/2005	04/30/2009	Approved - Closed	Workforce Development	Nottoway

141	Southside Virginia Community College Foundation	Engineering/Science/Math Laboratory	Education	\$	261,000.00	\$	261,000.00	01/13/2004	01/12/2005	Approved - Closed	Workforce Development	Nottoway
1031	Southside Virginia Community College Foundation	Expansion of the Pickett Park Occupational/Technical Center	Education	\$	275,000.00	\$	275,000.00	11/10/2005	11/09/2006	Approved - Closed	Workforce Development	Nottoway
2039	Southside Virginia Community College Foundation	Virginia Center for Onsite Wastewater Training Demonstration Lab	Reserve Account Restricted	\$	47,000.00	\$	40,909.00	06/28/2010	06/27/2013	Approved - Closed	Workforce Development	Nottoway
2190	Southside Virginia Community College Foundation	Southside Workforce Academy Preparation FY11	Education	\$	266,250.00	\$	266,249.19	10/29/2010	10/28/2014	Approved - Closed	Workforce Development	Nottoway
2372	Southside Virginia Community College Foundation	Southside Workforce Academy Preparation FY12	Education	\$	100,000.00	\$	99,999.08	09/29/2011	09/28/2014	Approved - Closed	Workforce Development	Nottoway
2778	Southside Virginia Community College Foundation	Technical Training for Southside's Workforce - Equipment purchase	Education	\$	456,756.00	\$	456,755.70	09/26/2013	09/26/2017	Approved - Closed	Workforce Development	Nottoway
3410	Southside Virginia Community College Foundation	Elevating SsVCC's Energy Workforce Programs	Education	\$	400,000.00	\$	400,000.00	05/22/2018	05/31/2023	Approved - Closed	Workforce Development	Nottoway
4088	Southside Virginia Community College Foundation	Fiber Technician Training Program	Education	\$	478,253.00	\$	478,253.00	10/05/2022	10/05/2025	Approved - Active	Workforce Development	Nottoway
1977	Virginia Polytechnic Institute and State University	Grazing into the Future: Improving the Economic Viability of Ruminant Livestock Operations in Southside Virginia	Agribusiness	\$	433,328.00	\$	432,836.79	01/13/2010	01/12/2013	Approved - Closed	Agribusiness	Nottoway
1100	VPI & SU Southern Piedmont Agricultural Research & Extension Center	New Multipurpose Laboratory Building for Southern Piedmont Agricultural Research and Extension Center-Phase I Proposal #06-1717-02	Special Projects	\$	300,000.00	\$	281,417.09	04/27/2006	01/01/2009	Approved - Closed	Agribusiness	Nottoway

Cash on Hand - Taken from Treasurer's E-Mail, Board Reports, & Bank Statements

As of June 30, 2025	Reconciled per Treasurer	Unreconciled Bank Statement
CBT Regular	560,084.08	1,018,162.89
CBT Old	961.16	7,386.09
First Citizens Checking	198,805.25	223,260.92
CBT Credit Card	26.00	76.00
Jury	7,283.86	9,863.86
Special Welfare - DSS	5,222.00	5,254.66
	<u>772,382.35</u>	<u>1,264,004.42</u>
	BoS Report for June	Unreconciled Bank Statement
MMA	3,201,008.67	3,201,008.67
Investment Report (CDs) (LRA CD not included)	<u>9,330,735.39</u>	
County Accounts Totaled	<u>13,304,126.41</u>	
LRA CD	5,252,037.00	5,252,037.00
IDA Checking		517,864.45
IDA MM		5,427.30

Steve Bowen

From: Pack, Jason <Jason.Pack@skanska.com>
Sent: Wednesday, August 6, 2025 2:20 PM
To: Steve Bowen
Subject: Nottoway County Courthouse - PPEA
Attachments: SIS_Courthouse_PPEA_Experience.pdf

Mr. Bowen,

I represent Skanska Integrated Solutions, which is an organization that has provided Project Management/Owner's Representation Services for several PPEA projects, as well as, courthouse projects throughout the Commonwealth. I am writing to you to inquire as to whether you plan to hire someone to manage your project on the County's behalf?

Typical services we provide are:

- Contract Management
- Schedule Management
- Design Management
- Construction Manager or General Contractor Management
- Design/Build Management

We perform duties such as design oversight and construction oversight. We track RFIs, submittals, change orders, etc. in addition to reviewing design and construction schedules for consistency and conflict, as well as, reviewing drawings from a constructability aspect. In the field, we provide inspection services and oversight regarding construction activities with the Owner's interests in mind. There are a host of other consulting services we provide, such as:

- Capital planning
- Site analysis and selection
- Cost estimating (for "budget reality checks" in comparison to what the A/E may propose or just to get an initial idea of cost for original scope, as well as, change orders)
- Cost Tracking
- Scheduling
- Phasing/Logistics/Move Planning
- Procurement

Any of these services and others not mentioned can be tailored to our client's needs. Please let me know if you think we may be of assistance to you and your project. I am attaching a brochure that provides some additional information on my company and past clients.

Kind regards,

Jason Pack, Assoc. AIA
Regional Director

Mobile +1 540 383 6600

Skanska USA Building Inc.
usa.skanska.com

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Using knowledge & foresight to shape the way we live, work and connect.
135+ years in the making, Skanska is one of the largest construction and development companies in the world.

Dominion Energy Services, Inc.
Law Department
120 Tredegar Street, Richmond, VA 23219
DominionEnergy.com



July 16, 2025

*Petition of Virginia Electric and Power Company for approval to revise its net metering
Program pursuant to § 56-594 of the Code of Virginia*
Case No. PUR-2025-00079

To: Local Government Officials

Pursuant to the State Corporation Commission of Virginia's June 27, 2025 *Order for Notice and Hearing* ("Order"), the Company is providing you a copy of its Petition filed on May 1, 2025, as well as the Order. Please take notice of their contents.

An electronic copy of the Company's Petition may be obtained by submitting a written request to counsel for the Company, Jontille D. Ray, Esquire, McGuireWoods LLP, Gateway Plaza, 800 East Canal Street, Richmond, Virginia 23219, or jray@mcguirewoods.com.

/s/ Lauren W. Biskie

Lauren W. Biskie
Assistant General Counsel

Attachments

COMMONWEALTH OF VIRGINIA
STATE CORPORATION COMMISSION

PETITION OF	)	
	)	
VIRGINIA ELECTRIC AND POWER COMPANY	)	
	)	Case No. PUR-2025-00079
For approval to revise its net metering	)	
program pursuant to § 56-594 of the Code of Virginia	)	

PETITION

Virginia Electric and Power Company (“Dominion Energy Virginia” or the “Company”), by counsel, hereby files its petition for approval of its proposed revisions to its net energy metering (“net metering” or “NEM”) reform proposal, NEM 2.0 (“Petition”) pursuant to § 56-594 of the Code of Virginia (“Va. Code”) and the State Corporation Commission of Virginia’s (“Commission”) Order issued on May 6, 2024 in Case No. PUR-2024-00047. In support of this Petition, the Company respectfully states as follows:

I. GENERAL INFORMATION

1. Dominion Energy Virginia is a public service corporation organized under the laws of the Commonwealth of Virginia furnishing electric service to the public within its certificated service territory. The Company also supplies electric service to non-jurisdictional customers in Virginia and to the public in portions of North Carolina. The Company is engaged in the business of generating, transmitting, distributing, and selling electric power and energy to the public for compensation. The Company is a public utility under the Federal Power Act, and certain of its operations are subject to the jurisdiction of the Federal Energy Regulatory Commission. The Company is an operating subsidiary of Dominion Energy, Inc.

2. The Company’s name and post office address are:

Virginia Electric and Power Company
600 East Canal Street
Richmond, Virginia 23219

3. The names, addresses, and telephone numbers of the Company's attorneys are:

Paul E. Pfeffer
Lauren W. Biskie
Dominion Energy Services, Inc.
600 East Canal Street
Richmond, Virginia 23219
(804) 787-5607 (PEP)
(804) 205-7844 (LWB)
paul.e.pfeffer@dominionenergy.com
lauren.w.biske@dominionenergy.com

Joseph K. Reid, III
Jontille D. Ray
Briana M. Jackson
Alexis S. Hills
McGuireWoods LLP
Gateway Plaza
800 East Canal Street
Richmond, Virginia 23219-3916
(804) 775-1198 (JKR)
(804) 775-1173 (JDR)
(804) 775-1323 (BMJ)
(804) 775-4758 (ASH)
jreid@mcguirewoods.com
jray@mcguirewoods.com
bmjackson@mcguirewoods.com
ahills@mcguirewoods.com

II. LEGAL AUTHORITY

4. Va. Code § 56-594 E provides in part that,

On and after the earlier of (i) 2024 for a Phase I Utility or 2025 for a Phase II Utility or (ii) when the aggregate rated generating capacity owned and operated by eligible customer-generators, eligible agricultural customer-generators, and small agricultural generators in the Commonwealth reaches three percent of a Phase I or Phase II Utility's adjusted Virginia peak-load forecast for the previous year, the Commission shall conduct a net energy metering proceeding.

5. Further, consistent with Va. Code § 56-594 E, the Commission directed that the Company address, analyze, and provide pre-filed testimony and data in the instant proceeding to support the following as it relates to net energy metering:

- A proposed amount for customers to pay on their utility bills each month for the costs of using the utility's infrastructure;
- A proposed amount the utility shall pay to appropriately compensate the customer for the total benefits such facilities provide;
- Identify, quantify, and present the direct and indirect economic impact of net metering to the Commonwealth and particularly within the utility's service territory;
- A proposed rate structure related to net energy metering to govern compensation related to all eligible customer-generators, eligible agricultural customer-generators, and small agricultural generators, except low-income utility customers, that interconnect after the effective date established in the Commission's final order in the net energy metering proceeding;
- The utility's position on whether the six percent aggregate net metering cap should be raised or removed, and if an increase is proposed, the level of such increase;
- Identify, quantify, and present the costs and benefits of the current net energy metering program;
- The proposed netting measurement interval for a successor tariff that is just and reasonable in light of the costs and benefits of the net metering program in aggregate, and applicable to new requests for net energy metering service;
- Identify, quantify, and present the specific avoided cost for customer-generators, by the different type of customer-generator technologies if appropriate, and a proposed methodology for determining the compensation rate for any net excess generation determined according to the applicable net measurement interval for any new tariff;
- Identify, quantify, and present the utility's efforts to ensure that the net energy metering program does not result in unreasonable cost-shifting to nonparticipating electric utility customers;
- In the context of the cost and benefits of the utility's net energy metering programs, evaluate and provide the following:
 - the aggregate impact of customer-generators on the electric utility's long-run marginal costs of generation, distribution, and transmission;
 - the cost of service implications of customer-generators on other customers within the same class, including an evaluation of whether customer-

- generators provide an adequate rate of return to the electrical utility compared to the otherwise applicable rate class when, for analytical purposes only, examined as a separate class within a cost of service study;
- the direct and indirect economic impact, qualitative and quantitative, of the net energy metering program to the Commonwealth;
- and any other information deemed relevant, including environmental and resilience benefits of customer-generator facilities; and
- Any additional relevant information the utility requests the Commission to consider.¹

6. The Company's Petition, as supported by the direct testimony of Company Witnesses J. Scott Gaskill, Sam Shannon, Timothy P. Stuller, Jr., and Robert E. Miller, addresses each directive as it relates to the Company's legacy net metering program, and its net metering reform proposal, NEM 2.0.

III. BACKGROUND

7. Net energy metering programs afford eligible customers the opportunity to install and operate renewable energy generation systems to offset all or part of a customer's electricity requirements with the energy generated from renewable resources. The Company's NEM Program began in 2000 with residential customers permitted to install up to 10 kilowatts ("kW") and nonresidential customers to install 25 kW. At the inception of the program, generator capacity was limited to 100% of the customer's historical annual consumption and total net metering penetration was limited to 0.1% of the Company's peak load for the prior year. While net metering has been available to customers for the last 25 years, the majority of all activity has occurred within the last decade with the last 5 years seeing rapid growth and change partly thanks to advancing technology and federal subsidies reducing barriers to adoption.

¹ Order at 2-3.

8. With legislative and regulatory changes, over time, both the size of individual generator and the aggregate amount of net metering allowed on the system has steadily increased. In 2020, the Virginia General Assembly expanded and revised its net energy metering programs to incentivize and increase the penetration of Net Metering Distributed Energy Resources (“DER”) throughout Virginia, most notably under the Virginia Clean Economy Act (“VCEA”). Specifically, under Va. Code § 56-594, Net Metering DER programs were significantly expanded to increase the scope of customer eligibility. Eligible non-residential customers may now construct generation facilities which produce up to 3 MW of generation, and residential customers likewise may now install up to 25 kW of generation.

9. In addition, prospective net metering customers who desire to interconnect to the Company’s Electric Power System (“EPS”) may now produce up to 150% of the customer’s expected annual energy consumption.² Moreover, the VCEA also raised the aggregate net metering cap from one percent of each electric distribution company’s adjusted Virginia peak-load forecast for the previous year to six percent (with five percent available to all customers and one percent reserved for low-income customers).³ As a result of these changes, the Company has experienced significant increases in customer applications to participate in its Net Metering Program.

10. The Company’s existing Net Metering Program (“Legacy NEM Program”) allows a customer’s usage to be offset by the energy they export to the grid over the course of the annual Net Metering Period. This is known as “annual netting.” When the energy generated by a Legacy NEM customer exceeds the customer’s instantaneous load, the excess energy flows to the electric grid and is often referred to as “Received kWh” because the energy is recorded on

² Va. Code § 56-594 B.

³ Va. Code § 56-594 E.

the “Received Channel” of the customer’s meter. Similarly, the energy consumed from the grid is recorded on the “Delivered Channel” of the customer’ meter (“Delivered kWh”). When a customer’s meter is read, the result is a value for Delivered kWh and a value for Received kWh. At the end of each monthly billing period, the Customer is billed for the net energy (Delivered kWh – Received kWh). Additionally, when the Received kWh exceeds Delivered kWh over the course of a billing period, the customer receives billing period credits for the net excess generation (Received – Delivered) commonly referred to as “carryover.” Any billing period credits generated for the month are accumulated, carried forward and applied at the first opportunity to any billing periods having net consumption. Under the annual netting structure, since the billing period credits accrued within a Net Metering Period or carried forward from prior periods are denominated in kWh, they are valued according to the tariff under which the customer receives service.

IV. NEM 2.0 PROPOSAL

11. As discussed in more detail by Company Witness Gaskill, the Company’s general approach to net-metering is not fundamentally changing. The program will continue to allow customers the opportunity to install renewable energy behind their utility meter and use that generation to offset usage within their home or business and be compensated for any excess generation. Newly available AMI technology now provides significantly more capabilities and transparency, allowing net metering customers to be compensated based on the very times they are exporting energy and in turn pay for their usage based on when they are using energy.

12. Consequently, the Company’s NEM 2.0 proposal contains two key changes as described by Company Witness Gaskill: (i) a transition from annual to real-time netting and (ii) an Export Credit Rate to compensate customers for excess electricity they export to the grid. In

addition, as explained by Company Witness Stuller, the Company proposes minor changes to the current Net Metering Terms and Conditions, including an application fee and an administrative charge of \$1.00 per month.

13. First, with respect to real-time netting, this methodology records the inflow and outflow from a customer's meter every interval, which is every half-hour. Real-time netting allows the customer to receive compensation for energy when they produce it and in turn to pay for energy based on when they consume it. As described in Company Witness Shannon's testimony, for billing purposes, a customer has two registers: one for consumed energy and one for exported energy. If a customer is a net exporter in that half-hour, that net production amount is added to the exported energy register. Conversely, if a customer is a net consumer in a half-hour, the net consumption for that half-hour is added to the consumed energy register. The customer would receive the Export Credit Rate for the net production exported to the grid and, like all customers, would pay the applicable tariff rate for net power that is consumed from the grid in the billing period.

14. The Company's proposal to transition from annual netting to real-time netting reflects the reality of how customers are using the grid, treats participants and non-participants of the net metering program fairly and equally, and does not result in unreasonable cost-shifting to non-participants.

15. Second, the Company proposes that exported power be compensated at an Export Credit Rate, reflecting an avoided cost the Company could otherwise pay under a power purchase agreement ("PPA") for a comparable product. The Company's proposed Export Credit Rate would currently be set an amount equal to the weighted-average of first year prices for purchases from Distributed Solar PPAs executed in response to the Company's most recent

Rider CE Request for Proposals⁴, which was \$95.53 per MWh in the most recent Rider CE. Given the current requirements of the Virginia Clean Economy Act and the corresponding construct of Rider CE, the weighted-average of first year PPA prices from Distributed Solar PPAs represents the appropriate avoided cost because it is representative of the price the Company could otherwise pay for a comparable product. Similar to other purchased power expenses, the Company proposes to collect the energy cost of these credits through the fuel factor.

16. The Export Credit Rate includes the value of the energy as well as renewable energy credit (“REC”) value; therefore, the proposed payments to NEM 2.0 customers also reflect the value of an avoided renewable energy purchase. In recognition of the renewable energy they are contributing to the grid, the Company respectfully requests that the Commission allow the Company to reduce its annual RPS compliance obligation by the total amount of kWh exported by NEM 2.0 customers. This approach would benefit all other customers by reducing the net RPS compliance costs as well as ensure that the Company and its customers receive the RPS benefit for the export power for which it is paying. The Company proposes to collect the credited energy value, net of RPS value, through the fuel factor as a purchased power expense. The component of the Export Credit that is related to the RPS value will flow through account 557, “other expense” and be recovered through Rider RPS.

17. As previously mentioned, the Company’s NEM 2.0 Proposal also includes an application fee. Specifically, the Company proposes the addition of an application fee to accompany Net Metering Interconnection Notification forms submitted after the date of the final

⁴ *Commonwealth of Virginia, State Corporation Commission, Petition For approval of the Virginia Electric and Power Company 2024 RPS Development Plan under § 56-585.5 D 4 of the Code of Virginia, Case No. PUR-2024-00147, Final Order (April 15, 2025).*

order in this proceeding. The Company proposes a \$100 application fee for NEM 2.0 customers with a generating facility less than 250 kW and \$750 for NEM 2.0 customers with a facility of 250 kW and greater. The application fee is explained in further detail in Company Witness Stuller's direct testimony.

18. Finally, the administrative charge included in Section XXV of the Terms and Conditions that is applicable to customers served under the proposed NEM 2.0 tariff is a \$1.00 per month placeholder rate. As further explained by Company Witness Stuller, this charge is appropriate as net metering customers cause incremental costs. Specifically, there are costs associated with the development and operation of an alternate billing mechanism for future customers under the Company's NEM 2.0 program in parallel with the long running Legacy NEM Program.

19. Importantly, part of the Company's NEM 2.0 proposal is to maintain the Legacy NEM Program for existing net metering customers as prescribed by Va. Code § 56-594 E. Therefore, all changes will only be applicable to non-low-income customers with new or modified interconnections effective the first of the month that is at least 12 months from the date of a final order in this proceeding. Va. Code § 56-594 E. provides in relevant part that "low-income utility customers may interconnect under whichever terms are most favorable to them." Thus, low-income customers can select the Legacy NEM tariff or the NEM 2.0 tariff.

20. Company Witness Gaskill also explains the Company's position that it is unnecessary to raise or remove the six percent aggregate net metering cap at this time. The rated capacity of all customer-sited generation participating in NEM is less than three percent of the Company's adjusted Virginia peak-load forecast for the previous year. Therefore, the Company proposes to continue to monitor and provide updates in its biannual net metering report that

provides a wind and solar update, including NEM penetration, in January and July of each year. This allows the Commission to evaluate the effects of NEM 2.0 before deciding whether it is appropriate to modify the current six percent cap.

21. Company Witness Gaskill also addresses the Commission's directive to evaluate and provide the aggregate impact of net metering customers on the Company's long-run marginal costs of generation, distribution, and transmission.

22. Finally, as described in further detail in Company Witness Shannon's testimony, the Company performed an economic benefit analysis for net metering which yielded both positive and negative impacts to the broader economy of the Commonwealth.

V. CONCLUSION

WHEREFORE, Dominion Energy Virginia respectfully requests that the Commission approve its proposed NEM 2.0 proposal and grant such other and further relief as it deems necessary or appropriate.

Respectfully submitted,

VIRGINIA ELECTRIC AND POWER COMPANY

By: /s/ Jontille D. Ray

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Counsel for Virginia Electric and Power Company

May 1, 2025

PETITION OF

VIRGINIA ELECTRIC AND POWER COMPANY

CASE NO. PUR-2025-00079

For approval to revise its net metering program
pursuant to § 56-594 of the Code of Virginia

ORDER FOR NOTICE AND HEARING

On May 1, 2025, Virginia Electric and Power Company (“Dominion” or “Company”) filed with the State Corporation Commission (“Commission”) a petition (“Petition”), pursuant to § 56-594 E of the Code of Virginia (“Code”) and the Commission’s order in Case No. PUR-2024-00047,¹ for approval of its proposed revisions to its net energy metering (“net metering” or “NEM”) reform proposal, NEM 2.0.² The Net Metering Order required Dominion’s Petition to address, analyze, and provide prefiled testimony and data to support certain items identified therein as they relate to net metering, consistent with the requirements of Code § 56-594 E.³ This included, in part, a proposed rate structure related to net metering to govern compensation related to all eligible customer-generators, eligible agricultural customer-generators, and small agricultural generators, except low-income utility customers, that interconnect after the effective date established in the Commission’s final order in the net

¹ *Commonwealth of Virginia, ex rel. State Corporation Commission, Ex Parte: Future net energy metering proceedings of Appalachian Power Company and Virginia Electric and Power Company pursuant to Code § 56-594*, Case No. PUR-2024-00047, Doc. Con. Cen. No. 240510149, Order (May 6, 2024) (“Net Metering Order”).

² Petition at 1.

³ See Net Metering Order at 3-4.

metering proceeding.⁴ The Company asserts that its Petition and supporting direct testimony address each of the required net metering considerations laid out in the statute and in the Commission's Net Metering Order.⁵ Pursuant to Code § 56-594 E, the Commission must issue a final order regarding the Petition no later than 12 months after this proceeding commences.

In its Petition, Dominion asserts that its NEM 2.0 proposal contains two key changes from the Company's existing NEM program ("Legacy NEM Program"): (1) a transition from annual to real-time netting, and (2) an Export Credit Rate to compensate customers for excess electricity exported to the grid.⁶ In addition, the Company proposes minor changes to its Net Metering Terms and Conditions, including an application fee and an administrative charge of \$1.00 per month.⁷

According to the Petition, real-time netting methodology records the inflow and outflow from a customer's meter every interval, which is every half-hour.⁸ Dominion asserts that real-time netting would allow a customer to receive compensation for energy when it is produced and to pay for energy when it is consumed.⁹ Under the Company's proposal, the customer would receive the Export Credit Rate for the net production exported to the grid and would pay the applicable tariff rate for net power that is consumed from the grid in the billing period.¹⁰

⁴ Petition at 3-4 (*citing* Net Metering Order at 3).

⁵ Petition at 4.

⁶ *Id.* at 6.

⁷ *Id.* at 8-9.

⁸ *Id.* at 7.

⁹ *Id.*

¹⁰ *Id.*

Dominion asserts that its proposal to transition from annual netting to real-time netting would reflect the reality of how customers use the grid, would treat participants and non-participants of the net metering program fairly and equally, and would not result in unreasonable cost-shifting to non-participants.¹¹

Dominion further proposes that exported power be compensated at an Export Credit Rate, which would reflect an avoided cost the Company could otherwise pay under a power purchase agreement (“PPA”) for a comparable product.¹² According to the Petition, this Export Credit Rate would be set at an amount equal to the weighted-average of first year prices for purchases from Distributed Solar PPAs executed in response to the Company’s most recent Rider CE Request for Proposals, which was \$95.53 per megawatt hour in the most recent Rider CE.¹³ Dominion asserts that this represents the appropriate avoided cost as it is representative of the price the Company could otherwise pay for a comparable product.¹⁴ Dominion proposes to collect the energy cost of these credits through the fuel factor.¹⁵

According to the Petition, the Export Credit Rate includes the value of the energy as well as renewable energy credit value.¹⁶ Dominion asserts that the proposed payment to NEM 2.0 customers also reflects the value of an avoided renewable energy purchase.¹⁷ The Company

¹¹ *Id.*

¹² *Id.*

¹³ *Id.* at 7-8.

¹⁴ *Id.* at 8.

¹⁵ *Id.*

¹⁶ *Id.*

¹⁷ *Id.*

requests that the Commission allow the Company to reduce its annual renewable portfolio standard (“RPS”) compliance obligation by the total amount of kilowatt hours exported by NEM 2.0 customers to recognize the energy those customers would contribute to the grid.¹⁸ The Company asserts that this approach would benefit all other customers by reducing the net RPS compliance costs as well as by ensuring that the Company and its customers would receive the RPS benefit for the export power.¹⁹ Pursuant to the Petition, the Export Credit Rate that is related to RPS value would flow through account 557 and be recovered through Rider RPS.²⁰

The Company proposes a \$100 application fee for NEM 2.0 customers with generating facilities of less than 250 kilowatts (“kW”) and \$750 for customers with facilities of 250 kW and greater.²¹ The Company also proposes an administrative charge for customers served under NEM 2.0 of \$1.00 per month as a placeholder rate.²² The Company asserts there are costs associated with the development and operation of an alternate billing mechanism for future customers under the Company’s NEM 2.0 program in parallel with the Legacy NEM Program.²³

Dominion asserts that, as part of its NEM 2.0 proposal, the Company would maintain its Legacy NEM Program for existing net metering customers pursuant to Code § 56-594 E.²⁴ According to the Petition, the NEM 2.0 tariff would only be applicable to non-low-income

¹⁸ *Id.*

¹⁹ *Id.*

²⁰ *Id.*

²¹ *Id.* at 9.

²² *Id.*

²³ *Id.*

²⁴ *Id.*

customers with new or modified interconnections, effective the first of the month that is at least 12 months from the date of a final order in this proceeding.²⁵

Finally, the Company asserts that it is unnecessary to raise or remove the six percent aggregate net metering cap at this time, as the rated capacity of all customer-sited generation participating in NEM is less than three percent of the Company's adjusted Virginia peak-load forecast for the previous year.²⁶ The Company proposes to monitor and provide updates in its biannual net metering report to allow the Commission to evaluate the effects of NEM 2.0 prior to deciding whether it is appropriate to modify the current six percent cap.²⁷

NOW THE COMMISSION, upon consideration of this matter, is of the opinion and finds that this matter should be docketed; Dominion should provide public notice of its Petition; a hearing should be scheduled for the purpose of receiving testimony from public witnesses and evidence on the Petition; interested persons should have an opportunity to file comments on the Petition or participate as respondents in this proceeding; and the Staff of the Commission ("Staff") should be directed to investigate the Petition and file testimony and exhibits containing its findings and recommendations thereon. Further, we find that a Hearing Examiner should be appointed to rule on all discovery matters or motions *pro hac vice* that arise during the course of this proceeding.

To promote administrative efficiency and timely service of filings upon participants, the Commission will, among other things, direct the electronic filing of testimony and pleadings

²⁵ *Id.*

²⁶ *Id.*

²⁷ *Id.* at 9-10.

unless they contain confidential information, and require electronic service on parties to this proceeding.

Accordingly, IT IS ORDERED THAT:

(1) This matter is docketed and assigned Case No. PUR-2025-00079.

(2) All pleadings, briefs, or other documents required to be served in this matter shall be submitted electronically to the extent authorized by 5 VAC 5-20-150, *Copies and format*, of the Commission's Rules of Practice and Procedure ("Rules of Practice").²⁸ Confidential and Extraordinarily Sensitive Information shall not be submitted electronically and should comply with 5 VAC 5-20-170, *Confidential information*, of the Rules of Practice. Any person seeking to hand deliver and physically file or submit any pleading or other document shall contact the Clerk's Office Document Control Center at (804) 371-9838 to arrange the delivery.

(3) Pursuant to 5 VAC 5-20-140, *Filing and service*, of the Rules of Practice, the Commission directs that service on parties and Staff in this matter shall be accomplished by electronic means. Concerning Confidential or Extraordinarily Sensitive Information, all parties and Staff are instructed to work together to agree upon the manner in which documents containing such information shall be served upon one another, to the extent practicable, in an electronically protected manner, even if such information is unable to be filed in the Office of the Clerk, so that no party or Staff is impeded from preparing its case.

(4) As provided by Code § 12.1-31 and 5 VAC 5-20-120, *Procedure before hearing examiners*, of the Rules of Practice, a Hearing Examiner is appointed to rule on any discovery matters or motions *pro hac vice* that may arise during the course of this proceeding. A copy of

²⁸ 5 VAC 5-20-10 *et seq.*

each such filing made with the Office of the Clerk in this matter shall also be sent electronically to the Office of the Hearing Examiners.²⁹

(5) The Commission schedules a telephonic portion of the hearing for the receipt of testimony from public witnesses on the Petition, as follows:

- (a) The portion of the hearing for the receipt of testimony from public witnesses on the Petition shall be convened telephonically at 10 a.m. on January 20, 2026.
- (b) To promote fairness for all public witnesses, each witness will be allotted five minutes to provide testimony.
- (c) On or before January 13, 2026, any person desiring to offer testimony as a public witness shall provide to the Commission: (a) your name, and (b) the telephone number that you wish the Commission to call during the hearing to receive your testimony. This information may be provided to the Commission: (i) by filling out a form on the Commission's website at scc.virginia.gov/case-information/webcasting; or (ii) by calling (804) 371-9141.
- (d) Beginning at 10 a.m. on January 20, 2026, the Commission will telephone sequentially each person who has signed up to testify, if any, as provided above.
- (e) This public witness hearing will be webcast at: scc.virginia.gov/case-information/webcasting.

(6) The evidentiary portion of the hearing shall be convened at 10 a.m., on January 20, 2026, or at the conclusion of the public witness portion of the hearing, whichever is later, in the Commission's second floor courtroom located in the Tyler Building, 1300 East Main Street, Richmond, Virginia 23219, to receive the testimony and evidence of the Company, any respondents, and Staff.

(7) An electronic copy of the Company's Petition may be obtained by submitting a written request to counsel for the Company: Jontille D. Ray, Esquire, McGuireWoods LLP,

²⁹ Such electronic copies shall be sent to: OHEParalegals@scc.virginia.gov.

Gateway Plaza, 800 Canal Street, Richmond, Virginia 23219, or jray@mcguirewoods.com.

Interested persons also may download unofficial copies from the Commission's website:

scc.virginia.gov/case-information.

(8) On or before July 21, 2025, the Company shall cause the following notice to be published as display advertising (not classified) on one (1) occasion in newspapers of general circulation throughout the Company's service territory within Virginia:

NOTICE TO THE PUBLIC OF A PETITION OF
VIRGINIA ELECTRIC AND POWER COMPANY
FOR APPROVAL TO REVISE ITS NET METERING
PROGRAM PURSUANT TO § 56-594 OF THE
CODE OF VIRGINIA
CASE NO. PUR-2025-00079

On May 1, 2025, Virginia Electric and Power Company ("Dominion" or "Company") filed with the State Corporation Commission ("Commission") a petition ("Petition"), pursuant to § 56-594 E of the Code of Virginia ("Code") and the Commission's order in Case No. PUR-2024-00047 ("Net Metering Order"), for approval of its proposed revisions to its net energy metering ("net metering" or "NEM") reform proposal, NEM 2.0. The Net Metering Order required Dominion's Petition to address, analyze, and provide prefiled testimony and data to support certain items identified therein as they relate to net metering, consistent with the requirements of Code § 56-594 E. This included, in part, a proposed rate structure related to net metering to govern compensation related to all eligible customer-generators, eligible agricultural customer-generators, and small agricultural generators, except low-income utility customers, that interconnect after the effective date established in the Commission's final order in the net metering proceeding. The Company asserts that its Petition and supporting direct testimony address each of the required net metering considerations laid out in the statute and in the Commission's Net Metering Order. Pursuant to Code § 56-594 E, the Commission must issue a final order regarding the Petition no later than 12 months after this proceeding commences.

In its Petition, Dominion asserts that its NEM 2.0 proposal contains two key changes from the Company's existing NEM program ("Legacy NEM Program"): (1) a transition from annual to real-time netting, and (2) an Export Credit Rate to compensate

customers for excess electricity exported to the grid. In addition, the Company proposes minor changes to its Net Metering Terms and Conditions, including an application fee and an administrative charge of \$1.00 per month.

According to the Petition, real-time netting methodology records the inflow and outflow from a customer's meter every interval, which is every half-hour. Dominion asserts that real-time netting would allow a customer to receive compensation for energy when it is produced and to pay for energy when it is consumed. Under the Company's proposal, the customer would receive the Export Credit Rate for the net production exported to the grid and would pay the applicable tariff rate for net power that is consumed from the grid in the billing period. Dominion asserts that its proposal to transition from annual netting to real-time netting would reflect the reality of how customers use the grid, would treat participants and non-participants of the net metering program fairly and equally, and would not result in unreasonable cost-shifting to non-participants.

Dominion further proposes that exported power be compensated at an Export Credit Rate, which would reflect an avoided cost the Company could otherwise pay under a power purchase agreement ("PPA") for a comparable product. According to the Petition, this Export Credit Rate would be set at an amount equal to the weighted-average of first year prices for purchases from Distributed Solar PPAs executed in response to the Company's most recent Rider CE Request for Proposals, which was \$95.53 per megawatt hour in the most recent Rider CE. Dominion asserts that this represents the appropriate avoided cost as it is representative of the price the Company could otherwise pay for a comparable product. Dominion proposes to collect the energy cost of these credits through the fuel factor.

According to the Petition, the Export Credit Rate includes the value of the energy as well as renewable energy credit value. Dominion asserts that the proposed payment to NEM 2.0 customers also reflects the value of an avoided renewable energy purchase. The Company requests that the Commission allow the Company to reduce its annual renewable portfolio standard ("RPS") compliance obligation by the total amount of kilowatt hours exported by NEM 2.0 customers to recognize the energy those customers would contribute to the grid. The Company asserts that this approach would benefit all other customers by reducing the net RPS compliance costs as well as by ensuring that the Company and its customers would receive the RPS benefit for

the export power. Pursuant to the Petition, the Export Credit Rate that is related to RPS value would flow through account 557 and be recovered through Rider RPS.

The Company proposes a \$100 application fee for NEM 2.0 customers with generating facilities of less than 250 kilowatts ("kW") and \$750 for customers with facilities of 250 kW and greater. The Company also proposes an administrative charge for customers served under NEM 2.0 of \$1.00 per month as a placeholder rate. The Company asserts there are costs associated with the development and operation of an alternate billing mechanism for future customers under the Company's NEM 2.0 program in parallel with the Legacy NEM Program.

Dominion asserts that, as part of its NEM 2.0 proposal, the Company would maintain its Legacy NEM Program for existing net metering customers pursuant to Code § 56-594 E. According to the Petition, the NEM 2.0 tariff would only be applicable to non-low-income customers with new or modified interconnections, effective the first of the month that is at least 12 months from the date of a final order in this proceeding.

Finally, the Company asserts that it is unnecessary to raise or remove the six percent aggregate net metering cap at this time, as the rated capacity of all customer-sited generation participating in NEM is less than three percent of the Company's adjusted Virginia peak-load forecast for the previous year. The Company proposes to monitor and provide updates in its biannual net metering report to allow the Commission to evaluate the effects of NEM 2.0 prior to deciding whether it is appropriate to modify the current six percent cap.

TAKE NOTICE that the Commission may design rates in a manner differing from that shown in the Petition and supporting documents, and thus may adopt rates that differ from those appearing in the Company's Petition and supporting documents.

The Commission entered an Order for Notice and Hearing that, among other things, scheduled a public hearing on Dominion's Petition. On January 20, 2026, at 10 a.m., the Commission will hold the telephonic portion of the hearing for the purpose of receiving the testimony of public witnesses. On or before January 13, 2026, any person desiring to offer testimony as a public witness shall provide to the Commission: (a) your name, and (b) the telephone number that you wish the Commission to call during the hearing to receive your testimony. This information

may be provided to the Commission: (i) by filling out a form on the Commission's website at scc.virginia.gov/case-information/webcasting; or (ii) by calling (804) 371-9141. This public witness hearing will be webcast at scc.virginia.gov/case-information/webcasting.

On January 20, 2026, at 10 a.m. or at the conclusion of the public witness portion of the hearing, whichever is later, in the Commission's second floor courtroom located in the Tyler Building, 1300 East Main Street, Richmond, Virginia 23219, the Commission will convene a hearing to receive testimony and evidence related to the Petition from the Company, any respondents, and the Commission's Staff.

To promote administrative efficiency and timely service of filings upon participants, the Commission has directed the electronic filing of testimony and pleadings, unless they contain confidential information, and has required electronic service on parties to this proceeding.

Electronic copies of the Petition may be obtained by submitting a written request to counsel for the Company: Jontille D. Ray, Esquire, McGuireWoods LLP, Gateway Plaza, 800 Canal Street, Richmond, Virginia 23219, or jray@mcguirewoods.com. Interested persons also may download unofficial copies of the Petition and other documents filed in this case from the Commission's website: scc.virginia.gov/pages/case-information.

On or before January 13, 2026, any interested person may submit comments on the Petition by following the instructions found on the Commission's website: scc.virginia.gov/case-information/submit-public-comments. Those unable, as a practical matter, to submit comments electronically may file such comments with the Clerk of the State Corporation Commission, c/o Document Control Center, P.O. Box 2118, Richmond, Virginia 23218-2118. All comments shall refer to Case No. PUR-2025-00079.

On or before September 30, 2025, any person or entity wishing to participate as a respondent in this proceeding may do so by filing a notice of participation at scc.virginia.gov/clk/efiling. Those unable, as a practical matter, to file a notice of participation electronically may file such notice by U.S. mail to the Clerk of the Commission at the address listed above. Such notice of participation shall include the email addresses of such parties or their counsel. The respondent shall serve a copy of the notice of

participation electronically on counsel to the Company, Commission Staff, and all other respondents. Pursuant to 5 VAC 5-20-80 B, *Participation as a respondent*, of the Commission's Rules of Practice and Procedure, 5 VAC 5-20-10, *et seq.*, ("Rules of Practice"), any notice of participation shall set forth: (i) a precise statement of the interest of the respondent; (ii) a statement of the specific action sought to the extent then known; and (iii) the factual and legal basis for the action. Any organization, corporation, or government body participating as a respondent must be represented by counsel as required by 5 VAC 5-20-30, *Counsel*, of the Rules of Practice. All filings shall refer to Case No. PUR-2025-00079.

On or before October 30, 2025, each respondent may file with the Clerk of the Commission at scc.virginia.gov/clk/efiling any testimony and exhibits by which the respondent expects to establish its case. Any respondent unable, as a practical matter, to file testimony and exhibits electronically may file such by U.S. mail to the Clerk of the Commission at the address listed above. Each witness's testimony shall include a summary not to exceed one page. All testimony and exhibits shall be served electronically on the Company, Commission Staff, and all other respondents. In all filings, respondents shall comply with the Commission's Rules of Practice, as modified herein, including, but not limited to: 5 VAC 5-20-140, *Filing and service*, and 5 VAC 5-20-240, *Prepared testimony and exhibits*. All filings shall refer to Case No. PUR-2025-00079.

Any documents filed in paper form with the Office of the Clerk of the Commission in this docket may use both sides of the paper. In all other respects, except as modified by the Commission's Order for Notice and Hearing, all filings shall comply fully with the requirements of 5 VAC 5-20-150, *Copies and format*, of the Commission's Rules of Practice.

The Company's Petition, the Commission's Rules of Practice, the Commission's Order for Notice and Hearing, and other documents filed in this case may be viewed on the Commission's website at: scc.virginia.gov/case-information.

VIRGINIA ELECTRIC AND POWER COMPANY

(9) On or before July 21, 2025, the Company shall serve a copy of its Petition and this Order for Notice and Hearing on the following local officials, to the extent the position exists, in

each county, city, and town in which the Company provides service in the Commonwealth of Virginia: the chairman of the board of supervisors of each county; the mayor or manager (or equivalent official) of every city or town; and the county, city, or town attorney. Service shall be made electronically where possible; if electronic service is not possible, service shall be made by either personal delivery or first-class mail to the customary place of business or residence of the person served.

(10) On or before August 11, 2025, the Company shall file proof of the notice and service required by Ordering Paragraphs (8) and (9), including the name, title, address, and electronic mail address (if applicable) of each official served, with the Clerk of the Commission at scc.virginia.gov/clk/efiling.

(11) On or before January 13, 2026, any interested person may file comments on the Petition by following the instructions found on the Commission's website: scc.virginia.gov/case-information/submit-public-comments. Those unable, as a practical matter, to file comments electronically may file such comments by U.S. mail to the Clerk of the State Corporation Commission, c/o Document Control Center, P.O. Box 2118, Richmond, Virginia 23218-2118. All comments shall refer to Case No. PUR-2025-00079.

(12) On or before September 30, 2025, any person or entity wishing to participate as a respondent in this proceeding may do so by filing a notice of participation with the Clerk of the Commission at scc.virginia.gov/clk/efiling. Those unable, as a practical matter, to file a notice of participation electronically may file such notice by U.S. mail to the Clerk of the Commission at the address listed in Ordering Paragraph (11). Such notice of participation shall include the email addresses of such parties or their counsel. The respondent shall serve a copy of the notice of participation electronically on counsel to the Company, Staff, and all other respondents.

Pursuant to 5 VAC 5-20-80 B, *Participation as a respondent*, of the Commission's Rules of Practice, any notice of participation shall set forth: (i) a precise statement of the interest of the respondent; (ii) a statement of the specific action sought to the extent then known; and (iii) the factual and legal basis for the action. Any organization, corporation, or government body participating as a respondent must be represented by counsel as required by 5 VAC 5-20-30, *Counsel*, of the Rules of Practice. All filings shall refer to Case No. PUR-2025-00079.

(13) Within five (5) business days of receipt of a notice of participation as a respondent, the Company shall send each respondent a copy of the Petition, unless such already has been provided to the respondent.

(14) On or before October 30, 2025, each respondent may file with the Clerk of the Commission at scc.virginia.gov/clk/efiling any testimony and exhibits by which the respondent expects to establish its case. Any respondent unable, as a practical matter, to file testimony and exhibits electronically may file such by U.S. mail to the Clerk of the Commission at the address listed in Ordering Paragraph (11). Each witness's testimony shall include a summary not to exceed one page. A copy of all testimony and exhibits shall be served electronically on the Company, Staff, and all other respondents. In all filings, respondents shall comply with the Commission's Rules of Practice, as modified herein, including, but not limited to: 5 VAC 5-20-140, *Filing and service*, and 5 VAC 5-20-240, *Prepared testimony and exhibits*. All filings shall refer to Case No. PUR-2025-00079.

(15) On or before December 12, 2025, Staff shall investigate the Petition and file with the Clerk of the Commission its testimony and exhibits. Each Staff witness's testimony shall include a summary not to exceed one page. A copy thereof shall be served electronically on counsel for Dominion and all respondents.

(16) On or before January 5, 2026, Dominion shall file with the Clerk of the Commission any rebuttal testimony and exhibits that it expects to offer, and each rebuttal witness's testimony shall include a summary not to exceed one page. The Company shall serve electronically a copy of the testimony and exhibits on Staff and all respondents.

(17) Any documents filed in paper form with the Office of the Clerk of the Commission in this docket may use both sides of the paper. In all other respects, except as modified herein, all filings shall comply fully with the requirements of 5 VAC 5-20-150, *Copies and format*, of the Commission's Rules of Practice.

(18) The Commission's Rule of Practice 5 VAC 5-20-260, *Interrogatories to parties or requests for production of documents and things*, shall be modified for this proceeding as follows: responses and objections to written interrogatories and requests for production of documents shall be served within seven (7) calendar days after receipt of the same. In addition to the service requirements of 5 VAC 5-20-260 of the Rules of Practice, on the day that copies are filed with the Clerk of the Commission, a copy of the interrogatory or request for production shall be served electronically on the party to whom the interrogatory or request for production is directed or the assigned Staff attorney, if the interrogatory or request for production is directed to Staff.³⁰ Except as modified herein, discovery shall be in accordance with Part IV of the Commission's Rules of Practice, 5 VAC 5-20-240 *et seq.*

(19) This matter is continued.

³⁰ The assigned Staff attorney is identified on the Commission's website, scc.virginia.gov/case-information, by clicking "Docket Search," then clicking "Search by Case Information," and entering the case number, PUR-2025-00079, in the appropriate box.

A COPY hereof shall be sent by the Clerk of the Commission to all persons on the official Service List in this matter. The Service List is available from the Clerk of the Commission.

L-11b

Dominion Energy Services, Inc.
Law Department
120 Tredegar Street, Richmond, VA 23219
DominionEnergy.com



July 24, 2025

**Notice of Virginia Electric and Power Company
d/b/a Dominion Energy Virginia of intent to file applications or petitions
pursuant to §§ 56-585.1 A 5 and 6 of the Code of Virginia**

To: Local Government Officials

Pursuant to Rule 10 J (20 VAC 5-204-10) of the State Corporation Commission's *Rules Governing Utility Rate Applications and Annual Informational Filings of Investor-Owned Electric Utilities* (20 VAC 5-204-10, *et seq.*), Virginia Electric and Power Company d/b/a Dominion Energy Virginia is providing you a copy of its Notice of Intent to File Applications or Petitions Pursuant to §§ 56-585.1 A 5 and 6 of the Code of Virginia with the State Corporation Commission of Virginia on or after October 1, 2025.

/s/ Nicole M. Allaband

Nicole M. Allaband
Senior Counsel

Attachment

COMMONWEALTH OF VIRGINIA
STATE CORPORATION COMMISSION

NOTICE OF)
)
VIRGINIA ELECTRIC AND POWER COMPANY)
d/b/a DOMINION ENERGY VIRGINIA)
)
Of intent to file applications or petitions pursuant)
to §§ 56-585.1 A 5 and 6 of the Code of Virginia)

**NOTICE OF VIRGINIA ELECTRIC AND POWER COMPANY
d/b/a DOMINION ENERGY VIRGINIA OF INTENT TO FILE
APPLICATIONS OR PETITIONS PURSUANT TO §§ 56-585.1 A 5 and 6
OF THE CODE OF VIRGINIA**

Pursuant to 20 VAC 5-204-10 A, Virginia Electric and Power Company d/b/a Dominion Energy Virginia (the “Company”), by counsel, hereby submits its Notice of Intent to File Applications or Petitions Pursuant to §§ 56-585.1 A 5 and 6 of the Code of Virginia with the State Corporation Commission of Virginia for approval of the following rate adjustment clauses:

- Rider CE, on or after October 1, 2025.¹ Specifically, this application will constitute (i) the annual update to the currently approved Rider CE, which is approved for use on and after May 1, 2025; and (ii) the initial request to recover costs associated with new utility and third-party owned (*i.e.*, power purchase agreements) renewable generation and energy storage facilities.
- Rider SNA, on or after October 1, 2025. This application will constitute the annual update to the currently approved Rider SNA, which is approved for service rendered on and after September 1, 2025.

VIRGINIA ELECTRIC AND POWER COMPANY
d/b/a DOMINION ENERGY VIRGINIA

By: /s/ Nicole M. Allaband
Counsel

¹ This application will also include a request for approval of the Company’s annual plan for the development of new solar, onshore wind, and energy storage resources, and associated requests for certificates of public convenience and necessity, as required by Va. Code § 56-585.5 D 4.

Paul E. Pfeffer
David J. DePippo
Charlotte P. McAfee
Nicole M. Allaband
Annie C. Larson
Dominion Energy Services, Inc.
120 Tredegar Street, RS-2
Richmond, Virginia 23219
(804) 787-5607 (PEP)
(804) 819-2411 (DJD)
(804) 771-3708 (CPM)
(804) 819-2620 (NMA)
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cdickenson@mcguirewoods.com

Counsel for Virginia Electric and Power Company

July 24, 2025



Nottoway County Board of Supervisors

September 18, 2025, 7:00 p.m.

Nottoway County General District Courtroom

328 W. Courthouse Road, Nottoway, VA 23955

AGENDA

A. Welcome

Call to Order
Invocation
Pledge of Allegiance

Chairman Collins

B. Approval of Agenda

C. Approval of Minutes - none

D. Delegations from the Public

E. Public Hearings

1. Sale of Public Property – Darvills at Dominy Corner
2. Solar – Inverness
 - a. Appeal
 - b. Application and Setbacks

F. Presentations

1. High Bridge Trail Extension

Daniel Jordan, Park Manager, High Bridge Trail

G. Department Reports

1. Virginia Department of Transportation
2. Solid Waste
3. Building Inspections
4. Animal Control
5. Piedmont Health District
6. Nottoway County Public Library
7. Nottoway County School Board
8. Social Services
9. Planning and Economic Development
10. Emergency Services
11. Piedmont Regional Jail Authority
12. Pickett Park

Aaron French, Asst. Residency Administrator

Gary Easter, Landfill Supervisor

Sheila Estes, Senior Animal Control Officer

Maria Almond, District Health Director

Jacqueline Zataweski, Library Director

Marcia Martin, Supt./Sonny Abbott, Chairman

Shannon Reed, Director

Gregg Zody, Planning & Econ. Dev. Director

Buddy Hyde, Emergency Services Coordinator

Chairman Collins

Administrator Bowen

H. Constitutional Officers Reports and Comments

1. Jane Brown, Circuit Court Clerk
2. Robert Jones, Sheriff
3. Tammie Raiford, Treasurer
4. Christy Hudson, Commissioner of the Revenue
5. Leanne Watrous, Commonwealth's Attorney

I. Unfinished Business

- | | |
|--|--|
| 1. Ongoing Project and Committee Reports | Board of Supervisors and Administrator Bowen |
| a. Animal Shelter | Supervisor Ingram/Administrator Bowen |
| b. Dispatching | Supervisor Roark/Supervisor Toth |
| c. Broadband | Gregg Zody/Administrator Bowen |
| d. Public Safety Radio Project | Chairman Collins/Supervisor Toth |
| e. Courthouse PPEA Update | Administrator Bowen |
| f. Committee Reports | Board of Supervisors |

J. New Business

- | | |
|--|---------------------|
| 1. Opioid Resolution – Alvogen, et al. | Administrator Bowen |
| 2. Cell Tower Leases | Administrator Bowen |

K. Consent Items

Motion to Accept Recommendations or Amend Consent Agenda for Discussion of any Particular Item

- | | |
|--------------------------------|-------------|
| 1. August Expenditures | |
| 2. Budget Adjustment – DSS | \$37,262.99 |
| 3. Budget Adjustment – Library | 26,552.00 |

L. Correspondence/Information Items

1. CRC – August 2025 Items of Interest
2. Burkeville Volunteer Fire Department – Call Report for August 2025
3. E-911 Sign Report
4. Burkeville School Plan
5. Gulf to Goat Charity Bike Ride
6. Dominion Energy – Notice of Intent

M. County Administrator Report

N. Comments from Members of the Board

Vice Chairman Norton
Supervisor Ingram
Supervisor Roark
Supervisor Toth
Chairman Collins

O. Closed Meeting

Motion to Adjourn

**BOARD OF
SUPERVISORS**

September 18, 2025



Nottoway County Board of Supervisors

September 18, 2025, 7:00 p.m.

Nottoway County General District Courtroom

328 W. Courthouse Road, Nottoway, VA 23955

AGENDA

A. Welcome

Call to Order

Invocation

Pledge of Allegiance

Chairman Collins

B. Approval of Agenda

C. Approval of Minutes - none

D. Delegations from the Public

E. Public Hearings

1. Sale of Public Property – Darvills at Dominy Corner
2. Solar – Inverness
 - a. Appeal
 - b. Application and Setbacks

F. Presentations

1. High Bridge Trail Extension

Daniel Jordan, Park Manager, High Bridge Trail

G. Department Reports

1. Virginia Department of Transportation
2. Solid Waste
3. Building Inspections
4. Animal Control
5. Piedmont Health District
6. Nottoway County Public Library
7. Nottoway County School Board
8. Social Services
9. Planning and Economic Development
10. Emergency Services
11. Piedmont Regional Jail Authority
12. Pickett Park

Aaron French, Asst. Residency Administrator

Gary Easter, Landfill Supervisor

Sheila Estes, Senior Animal Control Officer

Maria Almond, District Health Director

Jacqueline Zataweski, Library Director

Marcia Martin, Supt./Sonny Abbott, Chairman

Shannon Reed, Director

Gregg Zody, Planning & Econ. Dev. Director

Buddy Hyde, Emergency Services Coordinator

Chairman Collins

Administrator Bowen

H. Constitutional Officers Reports and Comments

1. Jane Brown, Circuit Court Clerk
2. Robert Jones, Sheriff
3. Tammie Raiford, Treasurer
4. Christy Hudson, Commissioner of the Revenue
5. Leanne Watrous, Commonwealth's Attorney

I. Unfinished Business

1. Ongoing Project and Committee Reports
 - a. Animal Shelter
 - b. Dispatching
 - c. Broadband
 - d. Public Safety Radio Project
 - e. Courthouse PPEA Update
 - f. Committee Reports

Board of Supervisors and Administrator Bowen
Supervisor Ingram/Administrator Bowen
Supervisor Roark/Supervisor Toth
Gregg Zody/Administrator Bowen
Chairman Collins/Supervisor Toth
Administrator Bowen
Board of Supervisors

J. New Business

1. Opioid Resolution – Alvogen, et al.
2. Cell Tower Leases

Administrator Bowen
Administrator Bowen

K. Consent Items

Motion to Accept Recommendations or Amend Consent Agenda for Discussion of any Particular Item

1. August Expenditures
2. Budget Adjustment – DSS
3. Budget Adjustment – Library

\$37,262.99
26,552.00

L. Correspondence/Information Items

1. CRC – August 2025 Items of Interest
2. Burkeville Volunteer Fire Department – Call Report for August 2025
3. E-911 Sign Report
4. Burkeville School Plan
5. Gulf to Goat Charity Bike Ride
6. Dominion Energy – Notice of Intent

M. County Administrator Report

N. Comments from Members of the Board

Vice Chairman Norton
Supervisor Ingram
Supervisor Roark
Supervisor Toth
Chairman Collins

O. Closed Meeting

Motion to Adjourn



Nottoway County Board of Supervisors

August 21, 2025, 7:00 p.m.

Nottoway County General District Courtroom

328 W. Courthouse Road, Nottoway, VA 23955

AGENDA

A. Welcome

Call to Order

Invocation

Pledge of Allegiance

Chairman Collins

B. Approval of Agenda

C. Approval of Minutes

Regular Meeting held June 26, 2025

D. Delegations from the Public

E. Public Hearings

F. Presentations

1. Programs

2. High Bridge Trail

Shannon Reed, Director, Social Services

Daniel Jordan, Park Manager, High Bridge Trail

G. Department Reports

1. Virginia Department of Transportation

2. Solid Waste

3. Building Inspections

4. Animal Control

5. Piedmont Health District

6. Nottoway County Public Library

7. Nottoway County School Board

8. Social Services

9. Planning and Economic Development

10. Emergency Services

11. Piedmont Regional Jail Authority

12. Pickett Park

Aaron French, Asst. Residency Administrator

Gary Easter, Landfill Supervisor

Nicholas Bowles, Building Official

Sheila Estes, Senior Animal Control Officer

Maria Almond, District Health Director

Jacqueline Zataweski, Library Director

Marcia Martin, Supt./Sonny Abbott, Chairman

Shannon Reed, Director

Gregg Zody, Planning & Econ. Dev. Director

Buddy Hyde, Emergency Services Coordinator

Chairman Collins

Administrator Bowen

H. Constitutional Officers Reports and Comments

1. Jane Brown, Circuit Court Clerk

2. Robert Jones, Sheriff

3. Tammie Raiford, Treasurer

4. Christy Hudson, Commissioner of the Revenue

5. Leanne Watrous, Commonwealth's Attorney

I. Unfinished Business

1. Ongoing Project and Committee Reports
 - a. Animal Shelter
 - b. Dispatching
 - c. Broadband
 - d. Public Safety Radio Project
 - e. Courthouse PPEA Update
 - f. Committee Reports
2. Amended to add: Volunteer Tax Incentives
3. Amended to add: Subdivision Plat Approval

Board of Supervisors and Administrator Bowen
Supervisor Ingram/Administrator Bowen
Supervisor Roark/Supervisor Toth
Gregg Zody/Administrator Bowen
Chairman Collins/Supervisor Toth
Administrator Bowen
Board of Supervisors

J. New Business

1. Aviation Industrial Park
2. ADA Policy and Grievance Procedure
3. Opioid Resolution – Sackler Family
4. Purple Heart County Resolution
5. Fortinet E911 Support Request
6. Rocky Ford Solar Project
7. Personal Property Tax Elimination
8. County Investment Process
9. Courthouse Limitations
10. New Ordinance Adoption
11. Amended to add: T & H Leases

Administrator Bowen
Administrator Bowen
Administrator Bowen
Supervisor Ingram/Administrator Bowen
Michelle Graham/Sheriff Jones
Administrator Bowen
Supervisor Roark
Supervisor Roark
Supervisor Roark
Supervisor Roark
Administrator Bowen

K. Consent Items

Motion to Accept Recommendations or Amend Consent Agenda for Discussion of any Particular Item

1. July Expenditures
2. Budget Adjustment – Hazard Mitigation Grant \$93,450.00

L. Correspondence/Information Items

1. CRC – July 2025 Items of Interest
2. Burkeville Volunteer Fire Department – Call Report for July 2025
3. Centra Southside Community Hospital Announcement
4. Thank You – Piedmont Area Veterans Council
5. VACorp Coverage Notice
6. On-Call Consultants List
7. Burke Junction Solar Community Meeting Summary
8. Tobacco Region Revitalization Commission – Project List
9. Cash on Hand Report for June 30, 2025 – Compiled by Administration
10. Project Manager Solicitation – Skanska USA Building
11. Dominion Energy – (2) Notices (full documents available in County Administration)

M. County Administrator Report

N. Comments from Members of the Board

Vice Chairman Norton
Supervisor Ingram
Supervisor Roark
Supervisor Toth
Chairman Collins

Motion to Adjourn

PURCHASE AGREEMENT

THIS PURCHASE AGREEMENT (the "Agreement") is made this ____ day of _____, 2025, between, NOTTOWAY COUNTY, VIRGINIA, a political subdivision of the Commonwealth of Virginia ("County"), and the TOWN OF BLACKSTONE, VIRGINIA, a political subdivision of the Commonwealth of Virginia ("Town").

RECITALS

A. The County is the owner in fee simple absolute of certain real property, together with all improvements thereon and all rights and appurtenances thereunto pertaining, with an address of _____, and further identified as Nottoway County Tax Map Number(s) _____ (the "**Property**").

B. The Town desires to purchase and the County desires to sell the Property in accordance with the terms and conditions of this Agreement.

C. These recitals are incorporated by this reference into this Agreement.

NOW, THEREFORE, in consideration of the purchase price and the mutual covenants and conditions contained herein, the parties agree as follows:

1. SALE. The County agrees to sell and the Town agrees to purchase the Property, together with all easements, rights and appurtenances thereto, all buildings and improvements now located thereon, and all of County's right, title and interest in all public ways adjoining same.

2. PRICE. The purchase price (the "Purchase Price") for the Property is NINE THOUSAND and 00/100 DOLLARS (\$9,000.00) PER ACRE, which shall be paid at closing. The final amount shall be determined during the Due Diligence period as provided in paragraph __ below, following a survey of the Property to determine actual acreage. The final purchase price will be set forth in a written addendum to this Agreement to be signed by both Parties.

3. CLOSING. Closing will take place at ____ [insert address of closing] ____, on or before ____ [date of closing] ____, or sooner if the conditions precedent to Closing are satisfied. Closing shall occur no later than Sixty (60) days after the end of the Due Diligence period.

4. RIGHT OF ENTRY. The Town and the Town's authorized representatives may, at any reasonable time, and after giving reasonable notice to the County, enter upon the Property to investigate such matters as the Town deems material to the value of the Property and its suitability for the Town's intended uses, which may include inspections, appraisals, surveys, including the establishment of survey lines and putting up markers and driving stubs and stakes, soil borings, environmental tests and reports, site analysis, engineering studies, and locating existing rights of way, easements and utilities. The Town will exercise this right of entry in such a way so as to not cause unreasonable damage to the Property, and, in the event that the Property does not sell, pursuant to the terms of this Agreement, agrees to repair any damage caused to the Property resulting from Town's or Town's representative's actions related to the investigation of the Property.

5. DUE DILIGENCE. The Town shall have six (6) months from the date first above written (the "Effective Date") to perform necessary due diligence, to allow for any necessary rezoning of the Property, and for the Town to determine whether the Property is otherwise suitable for the Town's intended use (the "Due Diligence Period"). The Town shall have the option to extend the Due Diligence Period for an additional ninety (90) days. The Town shall exercise the extension by written notice to the County prior to expiration of the original term. The results of said Due Diligence Period are to be satisfactory to the Town at the Town's sole discretion. If the results of the Due Diligence Period are not satisfactory to the Town, the Town shall have the option, at its sole discretion, to terminate this Agreement. In the event the Town terminates the Agreement under this provision, it shall not constitute a default of this Agreement. During the Due Diligence Period, the Town, its agents, employees, representatives, and contractors, at Town's sole cost and expense, may perform such tests, inspections, and examinations of the Property as the Town deems advisable, including without limitation investigations with regard to title, physical condition, environmental matters, matters of survey, flood plain, utilities availability, zoning and building code, and other applicable governmental requirements, financing requirements, and development requirements. The County shall grant the Town, its agents, or assigns free access to the Property for such purposes.

6. CONVEYANCE.

a. Deed. The County agrees to convey the Property to the Town by special warranty deed, free and clear of all encumbrances, tenancies, and liens (for taxes or otherwise), except as may otherwise be provided in this Agreement, subject to applicable easements and restrictive covenants of record not adversely affecting the use of the Property for any purpose, or rendering title unmarketable.

b. Possession. Possession of the Property shall be given to Town at Closing, except that Town shall have access to the Property for the purposes specified in paragraph 5.

c. Closing Costs. Except as otherwise set forth in this Agreement, County shall pay any grantor's tax, its own attorney's fees, and other costs normally paid by a Seller in similar transactions, and will pay the cost of preparing the deed. Town will pay all other costs and taxes in connection with recordation of the deed, its own attorney's fees, and other costs normally paid by a Purchaser in similar transactions.

d. Prorations. All rents, interest, taxes, insurance premiums, utility bills, fuel oil, and other items of income or expense for the Property, shall be prorated as of the date of Closing.

7. COUNTY'S AND TOWN'S DOCUMENTATION. To the extent that any of the following items exist and are in the possession of the County and can be located through a reasonable search, County agrees to furnish to Town, within ten (10) days from the date hereof, any and all surveys, topographical maps, title reports, leases and amendments thereto, environmental assessments, and any notices or correspondence received from a local, state or federal governmental body or agency, related to the environmental condition of the Property. (the "Inspection Documents").

8. REPRESENTATIONS AND WARRANTIES BY COUNTY. County represents and warrants as of the date hereof and as of Closing that:

a. County is the sole owner of the Property and has the right, title and authority to enter into this Agreement and to perform its obligations hereunder;

b. the entry and performance of this Agreement by County will not breach any agreement with any other party or create a violation of any applicable law, rule or regulation;

c. to the best of County's knowledge, the Property and all structures and operations on the Property fully comply with all applicable federal, state and local environmental laws, rules, regulations, and requirements;

d. County has no knowledge of or reason to believe there exists on the Property or any adjacent property any contamination of the soil, surface water, or groundwater on or under the Property or any parcel adjacent to the Property;

e. County has no knowledge of any past or present administrative proceedings, past or present litigation, or any notices, claims or assertions of a violation of any environmental, health or safety law or regulation affecting the Property;

f. there are no existing boundary, water or drainage disputes of which the County has any knowledge;

g. there are no actual or threatened actions or proceedings against the County to condemn all or any part of the Property; and

h. there are no leases encumbering the Property.

9. REPRESENTATIONS AND WARRANTIES BY TOWN. The Town represents and warrants to County that the Town has the financial ability and authority to purchase the Property and satisfy all other obligations under this Agreement.

10. COUNTY RIGHT OF FIRST REFUSAL IN CERTAIN CIRCUMSTANCES. Following the transfer of Property as contemplated in this Agreement, the County shall have the option to purchase the Property, or a portion thereof, under the following circumstances: If the Town, at any point, is planning to sell or lease the Property or a portion thereof, for development or use other than a use related to manned or unmanned aviation activity, the Town shall provide written notice to the County. The County shall have the option to purchase the portion of the Property contemplated to be sold or leased, including all improvements thereon, either for an agreed upon price or for fair market value. To exercise its option in this instance, the County must provide notice to the Town within sixty (60) days of receipt of the Town's notice. Unless the Parties come to an agreement on purchase price, fair market value shall be determined in the following manner: the Town and the County shall each hire an appraiser to conduct an appraisal of the property for fair market value. The average of the two appraisals shall constitute the purchase price.

11. REVERSIONARY INTEREST. If within a period of five (5) years after the Closing Date, the Town fails to (a) make any substantial utility or infrastructure improvements to the property; (b) utilize the property for aviation activity; or (c) sell any portion of the property, the County shall have a right of reversion, and fee simple title to the Property shall revert back to the County, provided the County pays the Town the purchase price plus an additional four percent (4%) interest per annum. If the Town takes any one of the actions described in a, b, or c (listed above) within the five-year period following the Closing Date, the County's right of reversion shall extinguish. For purposes of this section, "improvements" shall be defined as any permanent utility or infrastructure change made to the property that increases its value.

12. INDEMNITY. County shall indemnify, defend and hold Town harmless from all claims, actions, suits, demands and liabilities whatsoever, including reasonable attorney's fees and costs, arising from or related to the ownership and use of the Property prior to Closing or if any Representation or Warranty made by County is untrue. Town shall indemnify County from any loss, damage, or expense (including reasonable attorney's fees and costs) resulting from Town's use of, entry upon, or inspection of the Property during the Due Diligence Period. This indemnity shall survive any termination of this Agreement. Notwithstanding any other provision of this Agreement, entry upon the Property and exercise of due diligence is performed at Town's sole risk. Town assumes the risk and shall be solely responsible for any injuries to any employee or agent of the Town upon entry and exercise of due diligence pursuant to this Agreement.

13. CONDEMNATION. In the event County or Town become aware that the Property or any part thereof is or will become the subject of a condemnation proceeding, whether for public or quasi-public use, such party shall immediately give notice to the other of such proceeding. Upon the giving or receipt of such notice, Town shall have the option, by giving written notice to County within thirty (30) days following receipt of such notice of a condemnation proceeding:

a. to take title in accordance with the terms and conditions of this Agreement, and negotiate with the condemning authority for the condemnation award and receive its benefits; or

b. to permit County to negotiate with the condemning authority and receive the condemnation award, in which event Town shall take title to the remaining Property in accordance with the terms and conditions of this Agreement and the Purchase Price hereunder shall be reduced by the amount received or receivable by County as compensation for that portion of the Property so taken; or

c. to terminate this Agreement.

14. NOTICES. All notices to the parties hereto shall be delivered by hand or via certified mail return receipt requested, via overnight express delivery, or via facsimile and shall be deemed effective upon delivery if by hand and upon confirmation of receipt thereof by other means, to the following address until such address is changed by notice in writing to the other party:

Town:

Town of Blackstone, Virginia
100 West Elm Street
Blackstone, VA 23824
Attn: Philip Vannoorbeeck, Town Manager

With a copy to:

Julian Harf
Spilman Thomas & Battle, PLLC
310 First Street, Suite 1100
Roanoke, VA 24011

County:

Nottoway County, VA
P.O. Box 92
Nottoway, VA 23955
Attn: Stephen Bowen, County Administrator

With a copy to:

Gary Elder
Elder, Friedman & Allen, P.C.
113 East 2nd Street
Farmville, VA 23901

15. RISK OF LOSS. All risk of loss or damage to the Property by fire, windstorm, casualty, or other cause is assumed by County until Closing. County represents it will insure the Property, at County's cost, against such perils until Closing. In the event of substantial loss or damage to the Property before Closing, Town shall have the option of either:

- a. terminating this Agreement, or
- b. affirming this Agreement, in which event County shall assign to Town all of County's rights under any policy or policies of insurance applicable to the Property.

16. AGENTS. County warrants and represents that there are no real estate brokers or agents entitled to receive a commission on the sale of the Property hereunder.

17. DEFAULT AND REMEDIES.

a. If the sale and purchase contemplated by this Agreement is not consummated because of County's or Town's default, the non-defaulting party may elect to:

- (i) terminate this Agreement;
- (ii) seek and obtain specific performance of this Agreement; or

(iii) pursue all other rights or remedies available at law or in equity, including an action for damages.

b. If either County or Town defaults under this Agreement, such defaulting party shall be liable for any expenses, including reasonable attorney's fees and costs, incurred by the non-defaulting party in connection with the enforcement of its rights under this Agreement.

c. These remedies are cumulative and non-exclusive, and may be pursued at the option of the non-defaulting party without a requirement of election of remedies.

18. ENTIRE AGREEMENT. This Agreement contains the entire agreement of the parties, and supersedes the terms and conditions of all prior written and oral agreements, if any, concerning the matters it covers. The Parties acknowledge there are no oral agreements, understandings, representations, or warranties, which supplement or explain the terms and conditions contained in this Agreement. This Agreement may not be modified except by an agreement in writing signed by the Parties.

19. WAIVER. Failure to insist upon strict compliance with any of the terms, covenants, or conditions hereof shall not be deemed a waiver of such term, covenant, or condition, nor shall any waiver or relinquishment of any right or power hereunder at any one time or more times be deemed a waiver or relinquishment of such right or power at any other time or times.

20. SEVERABILITY. If any provision of this Agreement is unenforceable, the remainder of this Agreement shall continue in effect and be construed as if the unenforceable provision had not been contained in this Agreement. Each provision of this Agreement shall be valid and enforceable to the fullest extent permitted by law.

21. CAPTIONS. Captions are used in this Agreement for convenience only and shall not be used to interpret this Agreement or any part thereof.

22. GOVERNING LAW. This Agreement is to be governed by and construed in accordance with the law of the Commonwealth of Virginia.

23. CHOICE OF FORUM/JURISDICTION. The Parties hereby consent to the jurisdiction and venue of the courts of the Commonwealth of Virginia, specifically to the courts of the County of Nottoway, Virginia, in connection with any action, suit or proceeding arising out of or relating to this Agreement. The parties further waive and agree not to assert in any such action, suit or proceeding brought in the County of Nottoway, Virginia, that (i) the Parties are not personally subject to the jurisdiction of such courts, (ii) the action, suit or proceeding is brought in an inconvenient forum, or (iii) venue is improper.

24. WAIVER OF TRIAL BY JURY. THE PARTIES HEREBY WAIVE TRIAL BY JURY IN ANY ACTION, PROCEEDING OR COUNTERCLAIM BROUGHT BY EITHER PARTY AGAINST THE OTHER ON ANY MATTER WHATSOEVER ARISING OUT OF OR IN ANY WAY CONNECTED WITH THIS AGREEMENT, OR ANY RELATED AGREEMENTS

OR INSTRUMENTS AND THE ENFORCEMENT THEREOF, INCLUDING ANY CLAIM OF INJURY OR DAMAGE TO ANY PARTY OR THE PROPERTY OF ANY PARTY.

25. SUCCESSOR/ASSIGNMENT. This Agreement shall be binding upon and inure to the benefit of the parties hereto and their heirs, personal representatives, successors, and assigns. This Agreement may not be assigned by either Party without the express written consent of the other Party.

26. COUNTERPARTS. This Agreement may be executed in any number of counterpart copies, each of which when executed and delivered shall be deemed to be an original and all of which counterparts when taken together shall constitute a single instrument. Facsimile, electronic or scanned signatures shall be binding as originals in accordance with the Virginia Uniform Electronic Transactions Act at Va. Code §§ 59.1-479, *et seq.*

27. CONSTRUCTION/ADVICE OF COUNSEL. The parties agree that each has consulted with an attorney who has actively participated in the drafting and negotiation of this Agreement, and that the provisions of this Agreement shall not be construed in favor of either party.

WITNESS, the following duly authorized signatures:

COUNTY:

NOTTOWAY COUNTY, VIRGINIA

By: _____
Stephen Bowen, County Administrator

TOWN:

TOWN OF BLACKSTONE, VIRGINIA

By: _____
Philip Vannoorbeeck, Town Manager

OFFICE OF
THE BOARD OF SUPERVISORS
NOTTOWAY COUNTY

SUPERVISORS

WILLIAM J. COLLINS, III, CHAIRMAN
DISTRICT 5

DAPHNE V. NORTON, VICE CHAIR
DISTRICT 3

RICHARD H. INGRAM, JR.
DISTRICT 1

JOHN A. ROARK
DISTRICT 2

GEORGE G. TOTH, III
DISTRICT 4



P. O. BOX 92
344 W. COURTHOUSE ROAD
NOTTOWAY, VIRGINIA 23955
TELEPHONE (434) 645-8696
FAX (434) 645-8667
www.nottoway.org

COUNTY ADMINISTRATOR
STEVE W. BOWEN

**PLANNING & ECONOMIC DEVELOPMENT
DIRECTOR AND ZONING ADMINISTRATOR**
GREGG ZODY, AICP

BUILDING OFFICIAL
NICHOLAS BOWLES

EMERGENCY SERVICES COORDINATOR
AUBREY W. "BUDDY" HYDE, JR.

Please publish this to appear in the newspaper the weeks of September 1 and September 8, 2025.

The public is hereby notified that the Nottoway County Board of Supervisors will conduct the following public hearings on September 18, 2025, at 7:00 p.m. in the General District Courthouse, 328 W. Courthouse Road, Nottoway, to consider the following:

The sale of approximately seventy-two (72.0) acres of real property, pursuant to Section 15.2-1800 et seq. of the *Code of Virginia*, to the southeast of and adjacent to the intersection of Darvills Road at Dominy Corner Road, a part of Tax Parcel # 43-130.

All persons desiring to be heard on these matters are urged to be present on the date and hour aforementioned. It is the intention of the Nottoway County Board of Supervisors to comply with the Americans with Disabilities Act. Should you need special accommodations, please contact the County Administration Office prior to 5:00 p.m. on Friday, September 12, 2025.

Suggested Motions

Sale of 72 acres Darvills Road at Dominy Corner Road

I move to approve the sale of approximately 72 acres of real property to the Town of Blackstone pending a survey by the Town of Blackstone. Property is described as part of Tax Parcel # 43-130, to the southeast of and adjacent to the intersection of Darvills Road at Dominy Corner Road, for the amount of \$9,000 per acre, per contract and direct the County Administrator to take any and all legal measures necessary to finalize the sale of the aforementioned real property.

Department of Planning and Economic Development



Director: Gregg Zody, AICP

gzody@nottoway.org

Office: 434-645-8696

PO Box 92

344 West Courthouse Road

Nottoway, Virginia 23955

TO: Board of Supervisors

THROUGH: Steve Bowen, County Administrator

FROM: Gregg Zody, Director on behalf of Shawn Haney, applicant

DATE: August 27, 2025

SUBJECT: Staff Appeal of 15.2232 Review

This appeal is a result of the Planning Commission's denial of the §15.2-2232 Review during the public hearing preceding the Haney Special Exception public hearing, per Section 4-19-4(3) of the County's Solar Energy Facilities, which states the following:

3. 2232 review. The Code of Virginia §15.2-2232 requires a review of public utility facility proposals by the Planning Commission to determine if their general or approximate location, character, and extent are substantially in accord with the Comprehensive Plan or part thereof.
 - 1) The Planning Commission must consider, at a public meeting, whether the project is in substantial accord with the Comprehensive Plan. Failure of the Planning Commission to act within sixty (60) days of a submission, unless the time is extended by the Board of Supervisors, shall be deemed approval.

1. If the Planning Commission approves the 2232 review, the project shall be recommended for a public hearing for the Special Exception permit.
2. If the Planning Commission does not approve the 2232 review, the applicant may appeal the decision to the Board of Supervisors within ten (10) days after the decision of the Planning Commission. The appeal shall be by written petition to the Board of Supervisors setting forth the reasons for the appeal. The appeal shall be heard and determined within sixty (60) days from its filing unless the time is extended by the applicant. A majority vote of the Board of Supervisors shall overrule the Planning Commission.

Based on the draft transcripts of the audio recording of the Planning Commission's meeting, the reason for denial are as follows:

1. Concerns were reiterated regarding the project's historical impact given its location on a triple-registered historical property; and
2. Setbacks are not in compliance with the Plan's recommendations.

Staff's appeal on behalf of and authorized by the applicant recognizes that the Comprehensive Plan does state "Strategy 3: Set lot size and setback requirements, and restrictions on building and equipment height, lighting, fencing, and noise." (page 122 (J. Utilities))

It is staff's opinion that the matter of setback reductions contained in §4-19-4 states the following: "The Planning Commission and the Board of Supervisors can make exceptions on setbacks and acreage under panel based upon parcel dimension and topography."

Furthermore, the County's Solar Ordinance, per §4-19-7(4) Location, appearance, and operational requirements, states, in part:

Setbacks: The project area shall be set back a distance of at least three hundred (300) feet from all public rights-of-way, (1,200) feet from a habitable dwelling, and a distance of at least three hundred (300) feet from adjacent property lines. Waivers may be sought by the Applicant to reduce the setbacks adjacent to a non-immediate family- owned parcel to no less than three hundred (300) feet. Exceptions may be made for adjoining parcels that are owned or controlled by the Applicant or immediate family-owned and are included in the Site. Increased or decreased setbacks from all public rights of way and adjacent property lines up to three hundred (300) feet, and additional buffering may be included in the conditions for a particular permit, dependent upon the Site topography and parcel dimensions. Solar Energy and Battery Energy Storage Facilities also shall meet all setback requirements for primary structures for the zoning district in which the Solar Energy or Battery Energy Storage Facility is located in addition to the requirements

set forth above. Access, erosion and stormwater structures, and interconnection to the electrical grid may be made through setback areas provided that such are generally perpendicular to the property line.

Thus, in accordance with the provisions set forth in section 4-19-4, the applicant appeals the denial of the Planning Commission's denial of the 15.2232 review.

PC: K. Shawn Haney, Applicant



Nottoway County

Planning and Economic Development Division
P.O. BOX 92
344 W. Courthouse Road
Nottoway, VA 223955
(434) 645-86967616 • Fax (540) 586-2059
Email: gzody@nottoway.org

For staff use only

<i>Date received:</i>	<i>Received by:</i>
<i>Fee Paid: \$</i>	<i>PC Date:</i>
<i>Application No.:</i>	<i>BOS Date:</i>
<i>Project No.:</i>	

Nottoway County Special Review Project Application

GENERAL INFORMATION:

Nottoway County Zoning Ordinance §1-2-13 (Authorization for Constructing Public Facilities) and Code of Virginia §15.2-2232: Any project consisting of a street or connection to an existing street, park or other public area, public building or public structure, public utility facility, or public service corporation facility other than railroad facility, whether publicly or privately owned to be constructed, established or authorized shall be subject to a special review by the Planning Commission to determine if such project is in accordance with the county's comprehensive plan.

APPLICATION PROCEDURE:

- **Consultation with Planning Staff:** You are required to meet with a planner to discuss the request prior to submission.
- **Planning Commission:** The Planning Commission may hold a public hearing and review the application in order to make a recommendation to the Board of Supervisors.
- **Board of Supervisors:** The Board of Supervisors has the authority to overrule the action of the Planning Commission.

Please make sure the following items are included BEFORE submitting:

☐ **Application Fee:** If a public hearing is required by the Planning Commission, the applicant may be responsible for the cost of the required legal notifications.

☒ **Concept Plan:** A concept plan prepared by a professional engineer, architect or surveyor must be submitted with the application in both hard copy and digital (.pdf format) versions. The plan shall address any potential land use or design issues arising from the request. It is the responsibility of the applicant to demonstrate that the proposed use will be in harmony with the zoning district and surrounding area. If the proposed development is to be constructed in phases, all phases shall be shown at the time of the original application.

Nottoway County Special Review Project Application

Please print in blue or black ink or typewrite. If not applicable, write N/A.

APPLICANT INFORMATION

Note: If applicant is not the property owner, an owner's authority letter must be submitted with application.

Applicant Name: K. Shawn and Katherine Haney

Address: 884 Inverness Road, Burkeville, VA 23922

Phone: 804-955-9371 Fax: _____

Email: k.shawn.haney@icloud.com

Property Owner Name: Same

Address: Same

Phone: Same Fax: _____ Email: Same

Authorized Agent/Contact Person: Shawn Haney

Address: 884 Inverness Road, Burkeville, VA 23922

Phone: 804-955-9371 Fax: n/a Email: Same

Engineer: N/A

Address: _____

Phone: _____ Fax: n.a. Email: n.a.

PROJECT INFORMATION

Location/Address of Property (directions from Nottoway County Administration Building) Approximately 9 miles from 344 West Courthouse Road to 884 Inverness Road.

Tax Map Number(s): 17-93

Magisterial District: Haytokah District **Election District:** 1

Size of Parcel(s): In acres Approximately 316+/- acres In sq. ft. 13,732,096

Amount of area to be utilized 13% or 40 acres.

Current Zoning: Conservation **Current Land Use:** Agricultural

Please describe the proposed project or purpose of the request. The Haney's are seeking a special exception for a solar development located on the northeast section of parcel #17-93 at the southwest intersection of Inverness Road and Lewiston Plank Road. The project site is approximately 40 acres and will produce an estimated 5 megawatts of power.

JUSTIFICATION FOR SPECIAL REVIEW PROJECT

The Planning Commission will review the request to determine conformance with the Comprehensive Plan. Please answer the following questions as thoroughly as possible. Attach additional paper if necessary.

Please explain how the project conforms to the general guidelines and policies contained in the Nottoway County Comprehensive Plan. Is there a specific reference to the proposed project in the Comprehensive Plan? If not, please explain why the project should be determined to be in conformance.

There are specific citations regarding solar development in the County. The first citation is found on page 92 in the 2023-2028 Comprehensive Plan Future Land Use Section, IV. Land Use – Section D - Special Considerations, Renewable Energy (including solar):

An emerging issue in Virginia, and especially in Southside Virginia, is the push for more renewable energy in general and solar-powered energy generation in particular. Localities throughout Southside Virginia have been working on ordinances to regulate how solar facilities can be developed, including how much land can be used for solar facilities and where. Nottoway County, like many rural localities in Southside Virginia, have large tracts of land that could be attractive to solar developers. Nottoway County has started work on adding a section governing renewable energy, wind, and solar, to its zoning ordinances. The new regulations would govern where large-scale facilities could be located. The Nottoway County Planning Commission should consider safe development of solar energy that minimizes impacts to land uses, properties, and the environment, especially for economic development purposes. The County should develop reasonable conditions for the development of renewable energy facilities that would protect the character of surrounding properties but not limit future development.

Recommendations – The Nottoway County Planning Commission and Nottoway County Board of Supervisors, through the adoption of this Comprehensive Plan, should state their commitment to agricultural and forestal land preservation objectives. Tools most commonly used to influence the timing and location of growth are zoning, subdivision standards, use value assessments and taxation, and public facility decisions. Other tools and programs available to agricultural and rural property owners who wish to take steps to preserve their land holdings generally involve a partnership between the landowner and a governmental agency. Land conservation tools such as conservation easements, Purchase of Development Rights programs, and other tax incentive programs may be used to encourage minimal development in these areas. There are agencies that provide these and other voluntary programs. These agencies change from year to year and may or may not have funding. They include:

- Piedmont Soil and Water Conservation District (serving Amelia, Nottoway, and Prince Edward Counties): <https://piedmontswcd.org/>
- Virginia Department of Forestry: <https://dof.virginia.gov/>
- Virginia Cooperative Extension, Nottoway County Office: <https://nottoway.ext.vt.edu>

Commercial and/or industrial developments that are approved in the rural portions of the County should be consistent with the best interests of the community. The County and Towns should investigate the use of the aforementioned easements and other preservation tools and be willing to provide information to property owners who wish to pursue a particular preservation strategy. As the County revises its zoning and subdivision ordinances, consideration should be given to including provisions to require and/or

allow for the use of cluster housing and other conservation design techniques. Another consideration for the County as it amends its ordinances is the addition of Agricultural/Forestal Districts. Under the Code of Virginia, Section 15.2-4301, Agricultural and Forestal Districts are meant to “conserve and protect and to encourage the development and improvement of the Commonwealth's agricultural and forestal lands for the production of food and other agricultural and forestal products” and to “conserve and protect agricultural and forestal lands as valued natural and ecological resources which provide essential open spaces for clean air sheds, watershed protection, wildlife habitat, as well as for aesthetic purposes.” The County should support the activities of local land trusts and other environmental organizations in their efforts to voluntarily preserve critical agricultural and open spaces in the area. The County should also work closely with the appropriate government agencies to ensure that private timbering operations in the County are undertaken using approved techniques in an environmentally sensitive manner.

The second citation (Section G Renewable Energy (including Solar Facilities)- on page 97, states the following:

The Code of Virginia, Section 56.614, defines a renewable energy facility as “(i) an electrical generation facility that produces not more than 2 megawatts peak net power output to the distribution grid, which electricity is generated only from a renewable energy source; (ii) a steam reduction facility with a rated capacity of not more than 5,000 mmBtus per hour that produces steam only from a renewable energy source; or (iii) a solid waste management facility permitted by the Department of Environmental Quality from which landfill gas is transmitted or distributed off premises.”

Section 15.2-2316.6 of the Code defines a small renewable energy project as “(i) an electrical generation facility with a rated capacity not exceeding 150 megawatts that generates electricity only from sunlight or wind; (ii) an electrical generation facility with a rated capacity not exceeding 100 megawatts that generates electricity only from falling water, wave motion, tides, or geothermal power; (iii) an electrical generation facility with a rated capacity not exceeding 20 megawatts that generates electricity only from biomass, energy from waste, or municipal solid waste; (iv) an energy storage facility that uses electrochemical cells to convert chemical energy with a rated capacity not exceeding 150 megawatts; or (v) a hybrid project composed of an electrical generation facility that meets the parameters established in clause (i), (ii), or (iii) and an energy storage facility that meets the parameters established in clause (iv).” This section further defines an energy storage facility as “energy storage equipment or technology that is capable of absorbing energy, storing such energy for a period of time, and redelivering energy after it has been stored” and an energy storage project as “the energy storage facilities within the project site.” Section 15.2-2316.6 further defines solar facilities as “commercial solar photovoltaic (electric energy) generation facilities. ‘Solar facilities’ does not include any solar project that is (i) described in § 56-594, 56-594.01, 56-594.02, or 56-594.2, or (ii) five megawatts or less.”

The rural nature of Nottoway County and the existence of significant open space makes the County an attractive area for the location of solar facilities – and to a lesser degree, wind facilities. As Nottoway County finalizes its ordinances regulating renewable energy, the County should take care to balance the development of alternative energy production while protecting agriculture, forestry lands and watersheds that the County enjoys. This is especially the case given the recent push toward more solar and other alternative energy production across the State, and Southside Virginia in particular.

Section 15.2-2232 of the Code of Virginia requires that any proposed public utility facility, unless already shown in the adopted Comprehensive Plan, be reviewed by the Planning Commission to determine if it is “substantially in accord” with the Plan. Per 15.2-2232 Paragraph B, the Planning Commission has 60 days from the date of proposal submission – unless extended by the local governing

body (in this case, the Board of Supervisors) – to consider the proposed facility at a public meeting and recommend either approval or disapproval to the Board. The recommendation must include a written explanation of their action.

Per Paragraph B, Failure by the Planning Commission to act on the proposal within 60 days (unless that time is extended by the Board) “shall be deemed approval” of the proposed facility.

Recommendations – Nottoway County should consider safe development of solar and wind energy that minimizes impacts to land uses, adjacent properties, and the environment, particularly for economic development purposes. As the County amends its ordinances and policies to regulate renewable energy production within its borders, the County should set guidelines including (but not necessarily limited to) the following:

- Set a limit for total kilowatt production in Nottoway County via solar facilities that is no higher than a level equal to the total kilowatts used in Nottoway County by all sources.
- Set guidelines/restrictions on where (what zoning districts) renewable energy facilities and battery storage facilities will be allowed.
- Set minimum and maximum lots sizes for utility-scale solar facilities, and set the maximum size as contiguous, and limit the percentage of the property which can be covered with solar panels.
- Set requirements for setbacks.
- Require that facilities, including fencing, be significantly screened from the ground-level view of adjacent properties by a set buffer zone consisting of natural vegetation and landforms and/or be landscaped.
- Set limits on what percentage of prime agricultural soil, as identified by the U.S. Department of Agriculture, Natural Resource Conservation Service, a parcel with a solar facility may include.
- Require pollinator habitats and a minimum amount of open space, including wildlife corridors, and other natural features.
- Set a minimum distance that facilities can be located from designated conservation areas, natural corridors, environmentally sensitive areas (including forest resources), scenic viewsheds, recreational areas, historical or cultural areas, and sensitive water bodies like scenic rivers or public water source reservoirs.
- Set a minimum distance that facilities to be located from town boundaries, designated growth areas, community hubs, or commercial or military airports.
- Require that a facility be located within close proximity of an electric transmission line, and any tie lines be located and buffered to block visibility from highways.
- Set a minimum distance that a facility may be located from other existing or permitted solar facilities.
- Require that facilities avoid areas of Forest Conservation Values or Ecological Cores rated high to outstanding as defined by Conserve Virginia.
- Require the developer to coordinate with VDOT to help ensure that heavy truck traffic using area roads during construction does not damage road surfaces or create unsafe traffic conditions.
- Set standards regarding herbicide use.
- Set height restrictions for buildings and equipment, lighting restrictions, noise restrictions.
- Set standards for battery energy storage systems that would be located in the facility.
- Set a timeline for construction based on a set amount of time from the date of the issuance of all required approvals/permits.
- Establish application procedures for solar developers to include the following:
 - o Pre-application meeting with appropriate county staff.

- o Community meeting for the developer (prior to application) to inform the public and take questions from citizens.
- o Requirements for application forms and fees to include, but not necessarily be limited to:
 - Project narrative
 - Site plan that will include, but not necessarily be limited to:
 - Construction plans
 - Assessment of environmental, wildlife, and cultural impacts
 - Impacts on traffic and how those impacts will be addressed
 - Landscaping and screening plan
 - Erosion and sediment control plan
 - Stormwater management plan
 - Decommissioning and reclamation plan
 - Proof of liability insurance
 - Any other information deemed relevant for the approval process.
 - Additionally, the County should work with a consultant as needed to identify, catalogue, and map relevant features, including:
 - Major electrical facilities (i.e., transmission lines, transfer stations, generation facilities, etc.).
 - Brownfield sites and locally-owned capped landfills.
 - Prime Farmland including areas of prime farmland or farmlands of statewide importance as defined by the USDA and Commonwealth of Virginia.

This Comprehensive Plan section has been incorporated into the Solar Ordinance.

The third citation begins on page 122 (J. Utilities), which states:

GOAL: Provide for and regulate the siting, development, construction, installation, operation, and decommissioning of renewable energy and battery storage facilities in the County in a manner that promotes economic development and the safe, effective, and efficient use of such facilities while protecting the health, safety, and welfare of the community and avoiding adverse impacts on the County's resources.

Objective 1: Encourage renewable energy production and equipment storage facilities in areas of the County that promote the development of renewable energy sources while limiting impacts on natural resources and existing agricultural, forestal, residential, commercial, industrial, historical, cultural, and recreational uses of property or the future development of such uses.

Strategy 1: Set a limit for total kilowatt production in Nottoway County via solar facilities that is no higher than a level equal to the total kilowatts used in Nottoway County by all source.

Strategy 2: Set guidelines on where (in what zoning districts) renewable energy facilities will be allowed.

Strategy 3: Set lot size and setback requirements, and restrictions on building and equipment height, lighting, fencing, and noise.

Strategy 4: Establish buffer areas to keep facilities from encroaching on town boundaries, designated growth areas, community hubs, commercial or military airports, and environmentally sensitive areas.

Strategy 5: Establish buffer areas and set distance requirements to protect designated conservation areas, natural corridors, scenic viewsheds, recreational areas, historical or cultural areas, scenic

rivers or public water source reservoirs, ecological cores, and other sensitive areas from renewable energy facilities.

- Strategy 6: Set standards regarding herbicide use, pollinator habitat, open space/wildlife corridors and guidelines for battery storage facilities.
- Strategy 7: Set limits on percentage of prime agricultural soil that may be included in a parcel with a solar facility.
- Strategy 8: Set guidelines on how far a facility may be located from an electric transmission line or other renewable energy facilities
- Strategy 9: Set standards/guidelines in the County ordinance for the Planning Commission to review proposed facilities and make recommendations to the Board of Supervisors, in accordance with Section 15.2-2232 of the Code of Virginia.
- Strategy 10: Establish application procedures for the submittal and review of proposed facilities, and procedures for approved facilities including a timeline for construction.
- Strategy 11: Require the developer to coordinate with VDOT to ensure that heavy truck traffic using area roads during construction does not damage road surfaces or create unsafe traffic conditions.
- Strategy 12: Require the developer of a proposed facility to include a decommissioning plan with their proposal that outlines procedures for the removal of all equipment from the site, and restoration of the site to its pre-development state (to the extent possible), once the facility has reached the end of its useful life or if the facility is determined to be abandoned.

Like the previous citation, this particular Goal and its Strategies have been incorporated into the Solar Ordinance, ensuring that certain safeguards are built into the Ordinance to mitigate the environmental and ecological impacts that may be caused by solar development (prime ag soils, wetlands, floodplains, Protected, Endangered, and Threatened Species) without utilizing Best Management Practices, where applicable.

Based on the citations found in the 2023-2028 Comprehensive Plan, this proposal does reflect the goals of the adopted Plan.

CERTIFICATION

I hereby certify that this application is complete and accurate to the best of my knowledge, and I authorize County representatives' entry onto the property for purposes of reviewing this request.

Owner/Agent Signature: _____ **Date:** _____

Print Name: _____

Planning Commission Meeting Summary

August 19, 2025

The Nottoway County Planning Commission convened its meeting, which included standard opening procedures, discussions on proposed airport zoning, and a significant debate and decision regarding a solar facility application.

Meeting Opening

The meeting was called to order at 7:00 PM. The session began with a prayer, welcoming a new commission member (Mr. Kite) and a returning member (Mr. Bruce), and wishing Mr. Bowen a happy 62nd birthday. Prayers were also offered for Mr. Zody (illness) and Mr. Perry (traveling). Roll call was conducted, confirming the presence of most members. The minutes from the July 15th meeting were approved unanimously.

The agenda for the evening was then modified. Two public hearings concerning the Inverness Farm solar project were reordered to ensure that decisions regarding ordinance compliance were made before considering specific exemptions.

Airport Zoning and Overlay Districts

Mr. Bowen introduced a discussion on two proposed public hearings related to the county's airports, highlighting the uniqueness of Nottoway County having two airports. He invited the town manager of Blackstone, Philip Vannoorbeeck, to explain the rationale.

Blackstone's Vision for Airport Development

- **Context:** The Town of Blackstone is negotiating to purchase approximately 72 acres from Nottoway County, adjacent to the Blackstone Army Airfield/Allen C. Perkinson Municipal Airport. This land was transferred to the county during the mid-1990s BRAC (Base Realignment and Closure) process.
- **Purpose of New Zoning:** The current zoning (General Business) is unsuitable. The goal is to create a new, restrictive zoning district (Airport District) specific to aviation, both manned and unmanned, to support research, development, training, manufacturing, and assembly of aircraft. This would prevent the land from being used for commercial ventures like gas stations or shopping centers.
- **Economic Driver:** The airport is envisioned as the county's "next economic driver," building on the success of FASTC.
- **Unmanned Aviation Focus:** Blackstone is already home to UAV Pro (Textron Corporation), which employs around 76 people and manufactures unmanned aerial vehicles. The airfield is the site of the first FAA-licensed vertiport (vertical takeoff for unmanned vehicles) in the United States. It's also the eastern terminus of a Virginia Tech

corridor study for "out of sight" unmanned aviation, developing standards for non-line-of-sight operations.

- **Process:** The creation of the Airport District text and an Airport Overlay District are the initial steps. A subsequent public hearing would be required for the actual rezoning of the 72 acres, which would be a contingency for the land sale to proceed.
- **Airport Overlay District:** This district would establish protections, aligning with FAA regulations, concerning height restrictions and obstructions near runways.

Crew's Perspective

- The Town Manager of Crew, Phil Miskovic, expressed support for Blackstone's initiative.
- He requested amendments to the proposed zoning language to allow for broader municipal uses at Crew's airport, such as storing debris after storms, community events (e.g., Airfest, Chicken Festival), and other municipal operations, potentially without needing administrative permits. This is due to Crew's airport being used for more than just aviation and its closer proximity to residential areas compared to Blackstone.

Commission Discussion & Outcome

- Commissioners raised concerns about the lack of a map for the overlay district, how it might impact neighboring residential properties, and the proposed reduction of lot frontage requirements from 150ft to 100ft.
- **Decision:** The public hearings for both the Airport Zoning District and the Airport Overlay District were *tabled* until the next meeting. The request was to provide a cleaner document incorporating all suggested changes (from both Blackstone and Crew) and a clear map, which would then be reviewed by the county attorney.

Inverness Farm Solar Facility Application

The commission then addressed a special exception request for a solar facility at Inverness Farm, concerning alterations to county zoning ordinance setbacks, followed by a review of the application itself.

Special Exception Request for Setback Alterations

- **Request:** The applicant sought to reduce setbacks from the county ordinance, specifically:
 - 300ft to 150ft (general setback).
 - 300ft to 100ft (along Lewiston Plank Road).
 - 1200ft from a habitable dwelling to 375ft.
- **Public Comments:**
 - A nearby resident (1226 Lewiston Plank Road) expressed concern about the visual impact of solar panels from the road and potential effect on property values, preferring the 300ft setback.

- An adjacent landowner (John Shute) did not oppose the project, noting the existing industrial character of the surrounding area (substation, correctional facility) and the applicant's status as a good, conservation-minded neighbor facing high farm taxes.
- Mr. Williamson urged the commission to adhere to existing solar ordinance guidelines and suggested consulting "Protecting Virginia counties and local citizens" guidelines.
- Peggy Figler, President of the Nottoway County Historical Association, expressed *strong opposition* to placing an "industrial solar facility on a triple registered historical property" (National Trust, National Register of Historic Places, Virginia Landmark), citing a Deed of Preservation and Conservation Easement and arguing it would compromise historical integrity.
- **Commissioners' Discussion:**
 - A commissioner received an email from a resident urging the maintenance of the 300ft setbacks.
 - Concerns were raised about the significant reduction from 1200ft to 375ft from habitable dwellings.
 - One commissioner highlighted that the existing ordinance might not allow waivers, reducing setbacks below 300ft for non-immediate family parcels, making the 100ft proposal non-compliant from the outset.
- **Applicant's Response (Mr. Haney):**
 - The ordinance permits project-specific adjustments.
 - The landowner directly across Lewiston Plank Road had provided a waiver letter.
 - The National Trust easement is a private document; they will not rule on the project until the County does, but assured that the Trust would likely impose stricter conditions (e.g., fencing, buffers) than the county.
 - Panels have anti-glare coatings, and landscaping (trees) would eventually shield views from the road.
 - The project uses driven posts, not concrete, for minimal ground disturbance.
 - Enforcing stricter setbacks would increase the project's footprint from 40 acres to nearly 50 acres for the same power output.
- **Decision:** The commission voted to *deny* the request for special exceptions to the setback requirements, affirming adherence to the county's existing zoning ordinance.

Review of Solar Facility Application Against Comprehensive Plan

Following the denial of setback exceptions, the commission proceeded to review the solar project application's compliance with the comprehensive plan. This decision was separate, as the Board of Supervisors could potentially overrule the setback denial.

- **Commissioners' Discussion:**
 - Concerns were reiterated regarding the project's historical impact given its location on a triple-registered historical property.
 - Reliance on Dominion Energy (not the applicant) for future ownership and decommissioning was questioned, as Dominion was not formally part of the application.

- Concerns were voiced about the decommissioning plan, particularly the timeline for the bond (starting at year 15 of a 35-year project) and the possibility of the county having to complete decommissioning if the bond is insufficient or triggered early.
- Questions arose about panel degradation rates and reported underperformance of Dominion solar projects in Virginia.
- The applicant clarified that tax dollars would be collected regardless of power efficiency and that the 40-acre project (11-12% of the farm) would incorporate pollinator-friendly plants and beehives, continuing "farm benefits."
- **Decision:** The commission voted to *deny* that the solar facility application, as presented, complies with the comprehensive plan.

Zoning Ordinance Revision Review

This agenda item was skipped as no related documentation was provided in the packet.

Phishing Scam Alert

A county official alerted the commission and the public to a phishing scam targeting applicants, where fraudulent invoices for \$25,000 via wire transfer to an out-of-state bank were being sent, using county officials' names for application approval. Citizens were advised to report any such suspicious activity directly to county officials or the Sheriff's office.

The meeting was adjourned.

Department of Planning and Economic Development



Director: Gregg Zody, AICP

gzody@nottoway.org

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PO Box 92

344 West Courthouse Road

Nottoway, Virginia 23955

STAFF REPORT

TO: Planning Commission
and Board of Supervisors

FROM: Gregg Zody, Director *GZ*

DATE: August 10, 2025

SUBJECT: Special Exception Request for Solar Facility And Setback Reductions

BACKGROUND

Applicant/Property Owner

K. Shawn and Katherine Haney, 884 Inverness Road, Burkeville, VA 23922

Request

Applicant approval for a five megawatt (MW) solar facility on approximately 40 acres and reductions in setbacks. No battery storage is proposed for this project.

Setback Request (per §4-19-7 and #3 on page 8 in the application)

1. The applicant seeks to reduce the 300-foot setback requirement to 150 feet along the property line on Inverness Road.
 - An existing wooded (coniferous and deciduous) fifty-foot buffer along Inverness will be preserved for screening;

2. The applicant seeks to reduce the setback from the property line along Lewiston Plank Road from 300 feet to 100 feet with a planted landscaping strip to obscure the view from the adjacent residence on the east side of the road;
3. The applicant seeks to reduce the setback from 1,200 feet to 375 feet from non-family inhabited dwellings on the southern boundary of the project area
4. No setback reductions are sought for the west side of the property.

LAND USE ANALYSIS

Zoning/Land Use Compatibility

The site was rezoned from Rural Residential (RR) to Conservation (C-1) by the Board of Supervisors on July 17th, 2025. The overall site size is approximately 316 acres, and the land proposed for solar development is approximately 40 acres. The applicants currently grow crops and raise cattle on the property, as well as apiaries, and poultry.

The applicants live on the northwest section of the site, near the agricultural structures. The property is identified as historic (most notably the home, restored and inhabited by the Haney family. The site (including the home) is listed as historic through the National Trust for Historic Preservation.

Adjacent uses include single-family residences, agriculture, and forestal. The anomalies to the standard adjacent uses (SFR, Ag, and Forestal) in this area include the Burkeville Elementary School on the west side of the property and the Nottoway Correctional Center to the northeast of the site.

The Dominion Substation is located on the north side of Inverness Road, and the Burkeville Convenience site is adjacent to the Dominion property and the applicant's land on the north side of Inverness Road. The subject site is relatively level and wooded, with sloping topography towards the wetlands on the southern and southeastern sections of the site. No proposed panels will be located withing delineated wetlands or floodplain.

There appears to be several vacant structures (two mobile homes and one block-built structure) on Inverness Road near the site on the north side of Inverness Road just west of the intersection with Lewiston Plank Road.

COMPREHENSIVE PLAN

There are specific citations regarding solar development in the County.

- The first citation is found on page 92 in the 2023-2028 Comprehensive Plan Future Land Use Section, IV. Land Use – Section D - Special Considerations, Renewable Energy (including solar).
- The second citation (Section G Renewable Energy (including Solar Facilities) on page 97.
- The third citation begins on page 122 (J. Utilities).

Please see the 2232 Review Summary (Exhibit 1) for specific citations of relevance of the proposed solar facility in the Comprehensive Plan.

Sec. 5-5-2(8) SPECIAL EXCEPTION - ISSUES FOR CONSIDERATION

In considering a Special Exception Permit application, the following factors shall be given reasonable consideration. The applicant shall address all the following in its statement of justification or Special Exception Permit plat, unless not applicable, in addition to any other standards imposed by this Ordinance: *Staff Responses are italicized.*

- 1) Whether the proposed Special Exception Permit is consistent with the Comprehensive Plan.

Yes. The proposed project complies with the Comprehensive Plan regarding solar facilities.

- 2) Whether the proposed Special Exception Permit will adequately provide for safety from fire hazards and have effective measures of fire control.

Yes. All interconnectivity to the 12.47 kv line owned by Dominion will be subject to review and approval by the County Building Official. The Burkeville Voluntary Fire Department is located approximately 1 mile from the site.

- 3) The level and impact of any noise emanating from the site, including that generated by the proposed use, in relation to the uses in the immediate area.

Beyond initial construction, no noticeable noise is anticipated from the facility other than typical noises generated by a working farm with a single-family home.

- 4) The glare or light that may be generated by the proposed use in relation to uses in the immediate area.

Given the increased elevation of the facility compared to the elevation of Lewiston Plank Road, there should be minimal glare or glint at the site, so it should not negatively impact adjacent property owners or distract vehicular traffic. The solar panels will follow the zenith of the sun (east to west).

- 5) The proposed location, lighting and type of signs in relation to the proposed use, uses in the area, and the sign requirements of this Ordinance.

No signage is formally requested at this time, except signage related to proposed construction entrance. Any future signage shall comply with Article 4, Supplemental Regulations, Division 4-12-1, Signs.

- 6) The compatibility of the proposed use with other existing or proposed uses in the neighborhood and adjacent parcels.

This is a new use, and whether it is compatible with adjacent uses is yet to be seen. It depends on one's perspective regarding solar facilities in general.

The adjacent uses include residential dwellings, agriculture, public utilities, and institutional uses.

A very important consideration is not that a solar facility is being constructed, but whether there are demonstrable impacts on adjacent properties, such as noise, dust, and light pollution.

- 7) The location and area footprint with dimensions (all drawn to scale), nature and height of existing or proposed buildings, structures, walls, and fences on the site and in the neighborhood.

Please see Exhibits 6-8 for the proposed site development plan.

- 8) The nature and extent of existing or proposed landscaping, screening, and buffering on the site and in the neighborhood.

According to the application, the applicant plans to build three-row landscaping strips and space them at 10 to 15 feet centers adjacent to the panel sites area along Lewiston Plan Road.

- 9) The timing and phasing of the proposed development and the duration of the proposed use.

No phasing is proposed. If approved, construction would commence in 2026, after both Erosion and Sediment Control Plans and Stormwater Pollution Prevention Plans are submitted and reviewed by the appropriate agencies/staff.

- 10) Whether the proposed Special Exception Permit will result in the preservation or destruction, loss or damage of any topographic or physical, natural, scenic, archaeological or historic feature of significant importance.

The applicant will maintain most of the trees not only as a visual screen for adjacent residential uses to the south, but also because the southern portion of the site contains wetlands and floodplain with several ponds across the property.

Preserving vegetation is an excellent example of erosion control and helps maintain existing ecological habitats. Please see Applicants' Application - Attachments 6-8 for detailed inventories.

The applicant's homestead and property are registered with the National Trust for Historic Preservation, and the home and some other structures are being preserved. None of these structures are in the project area.

- 11) Whether the proposed Special Exception Permit at the specified location will contribute to or promote the welfare or convenience of the public.

The threat to the welfare and convenience of the public in this case should be minimal.

- 12) The traffic expected to be generated by the proposed use, the adequacy of access roads, and the vehicular and pedestrian circulation elements (on and off-site) of the proposed use, all in relation to the public's interest in pedestrian and vehicular safety, efficient traffic movement, and access in case of fire or catastrophe.

As with any special exception request, both VDOT and VDH are sent copies of the application well in advance of the public hearing.

Regarding transportation, the applicants have two existing points of access used for accessing the corn fields adjacent to Lewiston Plank Road that could serve as points of ingress and egress for construction traffic as well as maintenance, inspections, etc. The applicants have identified the access closest to the intersection of Lewiston Plank Road and Inverness Road.

- 13) Whether, in the case of existing structures proposed to be converted to uses requiring a Special Exception Permit, the structures meet all code requirements of Nottoway County.

N/A.

- 14) Whether the proposed Special Exception Permit will be served adequately by essential public facilities and services.

No proposed public facilities or services are proposed.

- 15) The effect of the proposed Special Exception Permit on groundwater supply.

The applicants will need to submit proper applications for Erosion and Sediment Control Plans and Stormwater Pollution Prevention Plans for review to DEQ (and County staff for the ESCP) to ensure minimal impacts on ground and surface water resources. Please refer to the Phase I – Environmental Site Assessment.

- 16) The effect of the proposed Special Exception Permit on the structural capacity of the soils.

Please refer to the Phase I Environmental Site Assessment for specifics about the soil types. No adverse effects on the structural capacity of the soils are expected through the implementation of Best Management Practices (BMP) and periodic site inspections, especially after significant rain events.

- 17) Whether the proposed use will facilitate orderly and safe road development and transportation.

No response from VDOT at this time.

- 18) The effect of the proposed Special Exception Permit on environmentally sensitive land or natural features, wildlife habitat and vegetation, water quality, and air quality.

The project site area is located near wetlands and floodplain toward the southeastern boundary, but according to the application, those areas will be protected from any solar development. In other words, the wetlands should not be disturbed, nor the floodplain adjacent to Mallory Creek. The Wetlands Study in the application delineates the areas to be protected.

- 19) Whether the proposed Special Exception Permit use will provide desirable employment and enlarge the tax base by encouraging economic development activities consistent with the Comprehensive Plan.

For the duration of the project's development, construction jobs will be created.

The only revenue expected to be generated from this use will be through revenue-sharing between the County and the developer.

- 20) Whether the proposed Special Exception Permit considers the needs of agriculture, industry, and businesses in future growth.

The site is zoned Conservation, which does allow agricultural activity as a by-right permitted use. The applicants will continue their agricultural activities minus 40 acres if the proposed project is approved. At this time, their corn is planted at both project site locations on the east side of the property.

- 21) The effect of the proposed Special Exception Permit use in enhancing affordable shelter opportunities for residents of the County.

None.

- 22) The location, character, and size of any outdoor storage.

There will be temporary storage yards on site for construction purposes.

- 23) The proposed use of open space.

Areas identified as wetlands and floodplains will be preserved, as will the agricultural uses not in the project area.

- 24) The location of any major floodplain and steep slopes.

Floodplain exists in the south and southeastern portion of the site adjacent to Mallory Creek, and there are multiple ponds (at least three). Please see attached site plans (Exhibits 5 and 6) regarding slopes and floodplain.

- 25) The location and use of any existing nonconforming uses and structures.

There are existing agricultural structures on the western side of the property. The applicant can respond to those structures' status.

- 26) The location and type of any fuel and fuel storage.

There is an underground storage tank adjacent to the homestead for domestic purposes and away from the proposed project areas.

- 27) The location and use of any anticipated accessory uses and structures.

None identified by the applicant.

- 28) The area of each use; if appropriate.

Please refer to Exhibits 5 and 6.

- 29) The proposed days/hours of operation.

N/A.

- 30) The location and screening of parking and loading spaces and/or areas.

There will need to be parking for construction activities located on site and not along Lewiston Plank or Inverness Road. A VDOT Construction Management Plan may be required.

- 31) The location and nature of any proposed security features and provisions.

Security fencing at least six (6) feet high is required around the perimeter of the project areas.

- 32) The number of employees.

An indeterminate number of temporary construction workers for the prep work and installation of the solar components.

- 33) The location of any existing and/or proposed adequate on- and off-site infrastructure.

None identified in the field.

- 34) Any anticipated odors which may be generated by the uses on-site.

No odors anticipated.

- 35) Whether the proposed Special Exception Permit uses sufficient measure to mitigate the impact of construction traffic on existing neighborhoods and school areas.

Staff is awaiting VDOT's comments.

- 36) Refuse and service areas, with reference to the items in (1) and (2) of this subsection.

The Burkeville Convenience Center is less than a ½ mile from the project areas - located at the intersection of Lewiston Plank Road and US 460/360 interchange.

In the future, the developer will be responsible for locating a landfill or other sanitary repository for defective panels that may not otherwise be accepted for disposal at the County's landfill.

- 37) Utilities, with reference to location, availability and compatibility.

There will be interconnectivity to the Dominion Substation from the project area on the north side of Inverness Road. No additional utilities are proposed.

AGENCY COMMENTS

From VDOT (none received as of this writing)

From VDH (none received as of this writing)

STAFF RECOMMENDATION

Staff recommends approval of the special exception request, subject to the following conditions:

1. This special exception is granted for a 40 acre, 5 megawatt site located on the east side of parcel # 17-93, adjacent to Lewiston Plank Road

2. This special exception may be revoked by Nottoway County or its designated agent for failure to comply with any of the listed or amended conditions established by staff or the Planning Commission.
3. Security fencing no less than six (6) feet is required around the project area, per §4-19-7-5.
4. Applicant shall secure a construction entrance permit and implement any construction management plans required by the Virginia Department of Transportation.
5. Applicant shall submit a preliminary Erosion and Sediment Control Plan for review and approval by staff. No land disturbing activities before the issuance of an approved plan, and the land disturber must have a current RLD.
6. Applicant shall submit a preliminary Stormwater Management Plan for DEQ to review and approve. No land disturbing activities before the issuance of an approved plan, and the land disturber must have a current RLD.
7. A buffer is required on either side of any perennial stream within the identified project area and may be increased or decreased, depending upon site topography.
8. Any topsoil removed from the project areas must be stored on site for decommissioning.

EXHIBITS

1. 2232 Review Summary
2. Location Map
3. Zoning Map
4. Site Plan with setback assumptions
5. Landscaping Profile
6. Application
7. Site Photos



Nottoway County

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For staff use only

<i>Date received:</i>	<i>Received by:</i>
<i>Fee Paid: \$</i>	<i>PC Date:</i>
<i>Application No.:</i>	<i>BOS Date:</i>
<i>Project No.:</i>	

Nottoway County Special Review Project Application

GENERAL INFORMATION:

Nottoway County Zoning Ordinance §1-2-13 (Authorization for Constructing Public Facilities) and Code of Virginia §15.2-2232: Any project consisting of a street or connection to an existing street, park or other public area, public building or public structure, public utility facility, or public service corporation facility other than railroad facility, whether publicly or privately owned to be constructed, established or authorized shall be subject to a special review by the Planning Commission to determine if such project is in accordance with the county's comprehensive plan.

APPLICATION PROCEDURE:

- **Consultation with Planning Staff:** You are required to meet with a planner to discuss the request prior to submission.
- **Planning Commission:** The Planning Commission may hold a public hearing and review the application in order to make a recommendation to the Board of Supervisors.
- **Board of Supervisors:** The Board of Supervisors has the authority to overrule the action of the Planning Commission.

Please make sure the following items are included BEFORE submitting:

- ☐ **Application Fee:** If a public hearing is required by the Planning Commission, the applicant may be responsible for the cost of the required legal notifications.
- ☒ **Concept Plan:** A concept plan prepared by a professional engineer, architect or surveyor must be submitted with the application in both hard copy and digital (.pdf format) versions. The plan shall address any potential land use or design issues arising from the request. It is the responsibility of the applicant to demonstrate that the proposed use will be in harmony with the zoning district and surrounding area. If the proposed development is to be constructed in phases, all phases shall be shown at the time of the original application.

Nottoway County Special Review Project Application

Please print in blue or black ink or typewrite. If not applicable, write N/A.

APPLICANT INFORMATION

Note: If applicant is not the property owner, an owner's authority letter must be submitted with application.

Applicant Name: K. Shawn and Katherine Haney

Address: 884 Inverness Road, Burkeville, VA 23922

Phone: 804-955-9371 **Fax:** _____

Email: k.shawn.haney@icloud.com

Property Owner Name: Same

Address: Same

Phone: Same **Fax:** _____ **Email:** Same

Authorized Agent/Contact Person: Shawn Haney

Address: 884 Inverness Road, Burkeville, VA 23922

Phone: 804-955-9371 **Fax:** n/a **Email:** Same

Engineer: N/A

Address: _____

Phone: _____ **Fax:** n.a. **Email:** n.a.

PROJECT INFORMATION

Location/Address of Property (directions from Nottoway County Administration Building) Approximately 9 miles from 344 West Courthouse Road to 884 Inverness Road.

Tax Map Number(s): 17-93

Magisterial District: Haytokah District **Election District:** 1

Size of Parcel(s): In acres Approximately 316+/- acres In sq. ft. 13,732,096

Amount of area to be utilized 13% or 40 acres.

Current Zoning: Conservation **Current Land Use:** Agricultural

Please describe the proposed project or purpose of the request. The Haney's are seeking a special exception for a solar development located on the northeast section of parcel #17-93 at the southwest intersection of Inverness Road and Lewiston Plank Road. The project site is approximately 40 acres and will produce an estimated 5 megawatts of power.

JUSTIFICATION FOR SPECIAL REVIEW PROJECT

The Planning Commission will review the request to determine conformance with the Comprehensive Plan. Please answer the following questions as thoroughly as possible. Attach additional paper if necessary.

Please explain how the project conforms to the general guidelines and policies contained in the Nottoway County Comprehensive Plan. Is there a specific reference to the proposed project in the Comprehensive Plan? If not, please explain why the project should be determined to be in conformance.

There are specific citations regarding solar development in the County. The first citation is found on page 92 in the 2023-2028 Comprehensive Plan Future Land Use Section, IV. Land Use – Section D - Special Considerations, Renewable Energy (including solar):

An emerging issue in Virginia, and especially in Southside Virginia, is the push for more renewable energy in general and solar-powered energy generation in particular. Localities throughout Southside Virginia have been working on ordinances to regulate how solar facilities can be developed, including how much land can be used for solar facilities and where. Nottoway County, like many rural localities in Southside Virginia, have large tracts of land that could be attractive to solar developers. Nottoway County has started work on adding a section governing renewable energy, wind, and solar, to its zoning ordinances. The new regulations would govern where large-scale facilities could be located. The Nottoway County Planning Commission should consider safe development of solar energy that minimizes impacts to land uses, properties, and the environment, especially for economic development purposes. The County should develop reasonable conditions for the development of renewable energy facilities that would protect the character of surrounding properties but not limit future development.

Recommendations – The Nottoway County Planning Commission and Nottoway County Board of Supervisors, through the adoption of this Comprehensive Plan, should state their commitment to agricultural and forestal land preservation objectives. Tools most commonly used to influence the timing and location of growth are zoning, subdivision standards, use value assessments and taxation, and public facility decisions. Other tools and programs available to agricultural and rural property owners who wish to take steps to preserve their land holdings generally involve a partnership between the landowner and a governmental agency. Land conservation tools such as conservation easements, Purchase of Development Rights programs, and other tax incentive programs may be used to encourage minimal development in these areas. There are agencies that provide these and other voluntary programs. These agencies change from year to year and may or may not have funding. They include:

- Piedmont Soil and Water Conservation District (serving Amelia, Nottoway, and Prince Edward Counties): <https://piedmontswcd.org/>
- Virginia Department of Forestry: <https://dof.virginia.gov/>
- Virginia Cooperative Extension, Nottoway County Office: <https://nottoway.ext.vt.edu>

Commercial and/or industrial developments that are approved in the rural portions of the County should be consistent with the best interests of the community. The County and Towns should investigate the use of the aforementioned easements and other preservation tools and be willing to provide information to property owners who wish to pursue a particular preservation strategy. As the County revises its zoning and subdivision ordinances, consideration should be given to including provisions to require and/or

allow for the use of cluster housing and other conservation design techniques. Another consideration for the County as it amends its ordinances is the addition of Agricultural/Forestral Districts. Under the Code of Virginia, Section 15.2-4301, Agricultural and Forestal Districts are meant to “conserve and protect and to encourage the development and improvement of the Commonwealth’s agricultural and forestal lands for the production of food and other agricultural and forestal products” and to “conserve and protect agricultural and forestal lands as valued natural and ecological resources which provide essential open spaces for clean air sheds, watershed protection, wildlife habitat, as well as for aesthetic purposes.” The County should support the activities of local land trusts and other environmental organizations in their efforts to voluntarily preserve critical agricultural and open spaces in the area. The County should also work closely with the appropriate government agencies to ensure that private timbering operations in the County are undertaken using approved techniques in an environmentally sensitive manner.

The second citation (Section G Renewable Energy (including Solar Facilities)- on page 97, states the following:

The Code of Virginia, Section 56.614, defines a renewable energy facility as “(i) an electrical generation facility that produces not more than 2 megawatts peak net power output to the distribution grid, which electricity is generated only from a renewable energy source; (ii) a steam reduction facility with a rated capacity of not more than 5,000 mmBtus per hour that produces steam only from a renewable energy source; or (iii) a solid waste management facility permitted by the Department of Environmental Quality from which landfill gas is transmitted or distributed off premises.”

Section 15.2-2316.6 of the Code defines a small renewable energy project as “(i) an electrical generation facility with a rated capacity not exceeding 150 megawatts that generates electricity only from sunlight or wind; (ii) an electrical generation facility with a rated capacity not exceeding 100 megawatts that generates electricity only from falling water, wave motion, tides, or geothermal power; (iii) an electrical generation facility with a rated capacity not exceeding 20 megawatts that generates electricity only from biomass, energy from waste, or municipal solid waste; (iv) an energy storage facility that uses electrochemical cells to convert chemical energy with a rated capacity not exceeding 150 megawatts; or (v) a hybrid project composed of an electrical generation facility that meets the parameters established in clause (i), (ii), or (iii) and an energy storage facility that meets the parameters established in clause (iv).” This section further defines an energy storage facility as “energy storage equipment or technology that is capable of absorbing energy, storing such energy for a period of time, and redelivering energy after it has been stored” and an energy storage project as “the energy storage facilities within the project site.” Section 15.2-2316.6 further defines solar facilities as “commercial solar photovoltaic (electric energy) generation facilities. ‘Solar facilities’ does not include any solar project that is (i) described in § 56-594, 56-594.01, 56-594.02, or 56-594.2, or (ii) five megawatts or less.”

The rural nature of Nottoway County and the existence of significant open space makes the County an attractive area for the location of solar facilities – and to a lesser degree, wind facilities. As Nottoway County finalizes its ordinances regulating renewable energy, the County should take care to balance the development of alternative energy production while protecting agriculture, forestry lands and watersheds that the County enjoys. This is especially the case given the recent push toward more solar and other alternative energy production across the State, and Southside Virginia in particular.

Section 15.2-2232 of the Code of Virginia requires that any proposed public utility facility, unless already shown in the adopted Comprehensive Plan, be reviewed by the Planning Commission to determine if it is “substantially in accord” with the Plan. Per 15.2-2232 Paragraph B, the Planning Commission has 60 days from the date of proposal submission – unless extended by the local governing

body (in this case, the Board of Supervisors) – to consider the proposed facility at a public meeting and recommend either approval or disapproval to the Board. The recommendation must include a written explanation of their action.

Per Paragraph B, Failure by the Planning Commission to act on the proposal within 60 days (unless that time is extended by the Board) “shall be deemed approval” of the proposed facility.

Recommendations – Nottoway County should consider safe development of solar and wind energy that minimizes impacts to land uses, adjacent properties, and the environment, particularly for economic development purposes. As the County amends its ordinances and policies to regulate renewable energy production within its borders, the County should set guidelines including (but not necessarily limited to) the following:

- Set a limit for total kilowatt production in Nottoway County via solar facilities that is no higher than a level equal to the total kilowatts used in Nottoway County by all sources.
- Set guidelines/restrictions on where (what zoning districts) renewable energy facilities and battery storage facilities will be allowed.
- Set minimum and maximum lots sizes for utility-scale solar facilities, and set the maximum size as contiguous, and limit the percentage of the property which can be covered with solar panels.
- Set requirements for setbacks.
- Require that facilities, including fencing, be significantly screened from the ground-level view of adjacent properties by a set buffer zone consisting of natural vegetation and landforms and/or be landscaped.
- Set limits on what percentage of prime agricultural soil, as identified by the U.S. Department of Agriculture, Natural Resource Conservation Service, a parcel with a solar facility may include.
- Require pollinator habitats and a minimum amount of open space, including wildlife corridors, and other natural features.
 - Set a minimum distance that facilities can be located from designated conservation areas, natural corridors, environmentally sensitive areas (including forest resources), scenic viewsheds, recreational areas, historical or cultural areas, and sensitive water bodies like scenic rivers or public water source reservoirs.
- Set a minimum distance that facilities to be located from town boundaries, designated growth areas, community hubs, or commercial or military airports.
- Require that a facility be located within close proximity of an electric transmission line, and any tie lines be located and buffered to block visibility from highways.
- Set a minimum distance that a facility may be located from other existing or permitted solar facilities.
- Require that facilities avoid areas of Forest Conservation Values or Ecological Cores rated high to out standing as defined by Conserve Virginia.
- Require the developer to coordinate with VDOT to help ensure that heavy truck traffic using area roads during construction does not damage road surfaces or create unsafe traffic conditions.
- Set standards regarding herbicide use.
- Set height restrictions for buildings and equipment, lighting restrictions, noise restrictions.
- Set standards for battery energy storage systems that would be located in the facility.
- Set a timeline for construction based on a set amount of time from the date of the issuance of all required approvals/permits.
- Establish application procedures for solar developers to include the following:
 - o Pre-application meeting with appropriate county staff.

- o Community meeting for the developer (prior to application) to inform the public and take questions from citizens.
- o Requirements for application forms and fees to include, but not necessarily be limited to:
 - Project narrative
 - Site plan that will include, but not necessarily be limited to:
 - Construction plans
 - Assessment of environmental, wildlife, and cultural impacts
 - Impacts on traffic and how those impacts will be addressed
 - Landscaping and screening plan
 - Erosion and sediment control plan
 - Stormwater management plan
 - Decommissioning and reclamation plan
 - Proof of liability insurance
 - Any other information deemed relevant for the approval process.
 - Additionally, the County should work with a consultant as needed to identify, catalogue, and map relevant features, including:
 - Major electrical facilities (i.e., transmission lines, transfer stations, generation facilities, etc.).
 - Brownfield sites and locally-owned capped landfills.
 - Prime Farmland including areas of prime farmland or farmlands of statewide importance as defined by the USDA and Commonwealth of Virginia.

This Comprehensive Plan section has been incorporated into the Solar Ordinance.

The third citation begins on page 122 (J. Utilities), which states:

GOAL: Provide for and regulate the siting, development, construction, installation, operation, and decommissioning of renewable energy and battery storage facilities in the County in a manner that promotes economic development and the safe, effective, and efficient use of such facilities while protecting the health, safety, and welfare of the community and avoiding adverse impacts on the County's resources.

Objective 1: Encourage renewable energy production and equipment storage facilities in areas of the County that promote the development of renewable energy sources while limiting impacts on natural resources and existing agricultural, forestal, residential, commercial, industrial, historical, cultural, and recreational uses of property or the future development of such uses.

Strategy 1: Set a limit for total kilowatt production in Nottoway County via solar facilities that is no higher than a level equal to the total kilowatts used in Nottoway County by all source.

Strategy 2: Set guidelines on where (in what zoning districts) renewable energy facilities will be allowed.

Strategy 3: Set lot size and setback requirements, and restrictions on building and equipment height, lighting, fencing, and noise.

Strategy 4: Establish buffer areas to keep facilities from encroaching on town boundaries, designated growth areas, community hubs, commercial or military airports, and environmentally sensitive areas.

Strategy 5: Establish buffer areas and set distance requirements to protect designated conservation areas, natural corridors, scenic viewsheds, recreational areas, historical or cultural areas, scenic

rivers or public water source reservoirs, ecological cores, and other sensitive areas from renewable energy facilities.

Strategy 6: Set standards regarding herbicide use, pollinator habitat, open space/wildlife corridors and guidelines for battery storage facilities.

Strategy 7: Set limits on percentage of prime agricultural soil that may be included in a parcel with a solar facility.

Strategy 8: Set guidelines on how far a facility may be located from an electric transmission line or other renewable energy facilities

Strategy 9: Set standards/guidelines in the County ordinance for the Planning Commission to review proposed facilities and make recommendations to the Board of Supervisors, in accordance with Section 15.2-2232 of the Code of Virginia.

Strategy 10: Establish application procedures for the submittal and review of proposed facilities, and procedures for approved facilities including a timeline for construction.

Strategy 11: Require the developer to coordinate with VDOT to ensure that heavy truck traffic using area roads during construction does not damage road surfaces or create unsafe traffic conditions.

Strategy 12: Require the developer of a proposed facility to include a decommissioning plan with their proposal that outlines procedures for the removal of all equipment from the site, and restoration of the site to its pre-development state (to the extent possible), once the facility has reached the end of its useful life or if the facility is determined to be abandoned.

Like the previous citation, this particular Goal and its Strategies have been incorporated into the Solar Ordinance, ensuring that certain safeguards are built into the Ordinance to mitigate the environmental and ecological impacts that may be caused by solar development (prime ag soils, wetlands, floodplains, Protected, Endangered, and Threatened Species) without utilizing Best Management Practices, where applicable.

Based on the citations found in the 2023-2028 Comprehensive Plan, this proposal does reflect the goals of the adopted Plan.

CERTIFICATION

I hereby certify that this application is complete and accurate to the best of my knowledge, and I authorize County representatives' entry onto the property for purposes of reviewing this request.

Owner/Agent Signature: _____ **Date:** _____

Print Name: _____



Courtesy of VGIN, Commonwealth of Virginia



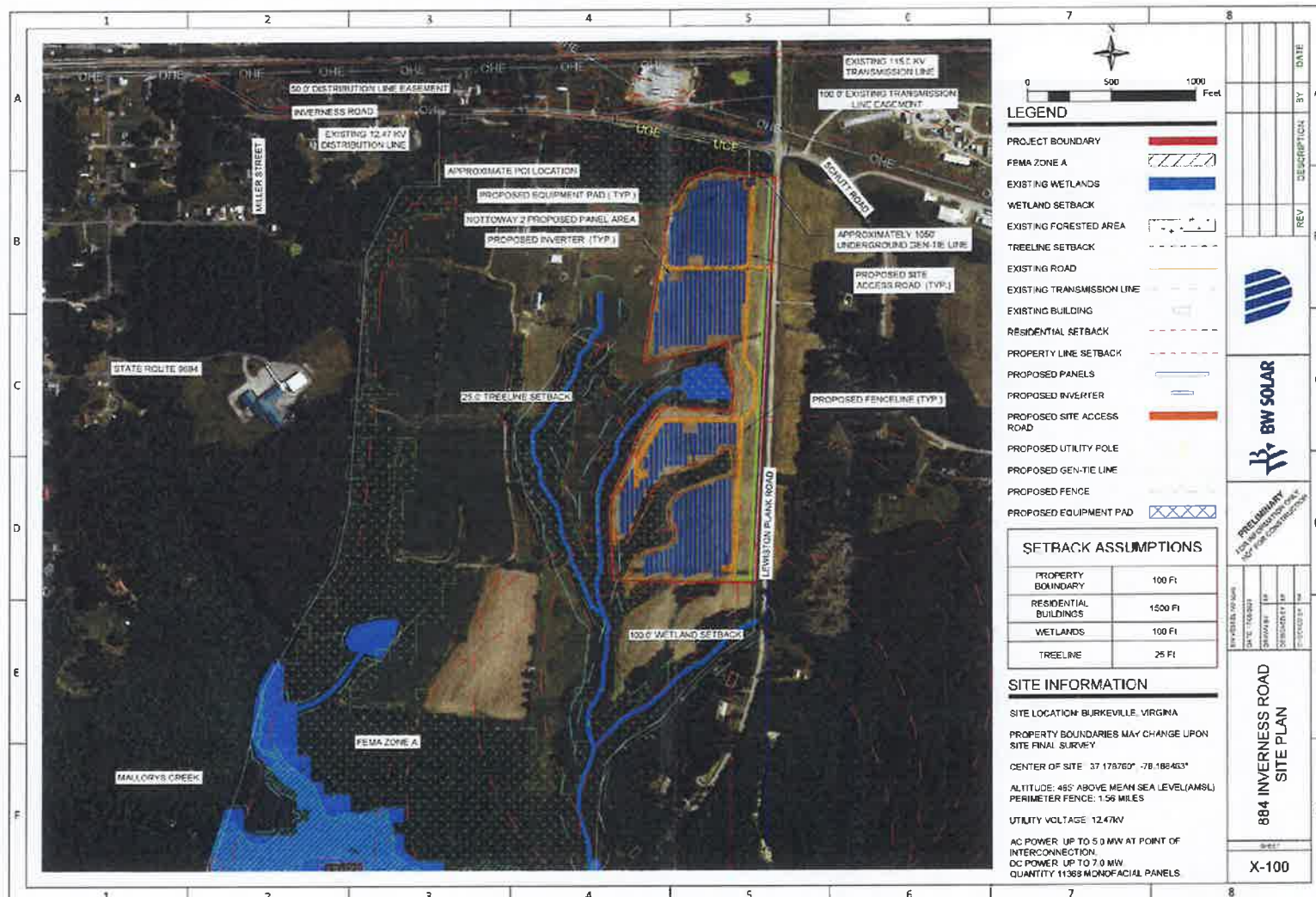
NOTTOWAY COUNTY, VA

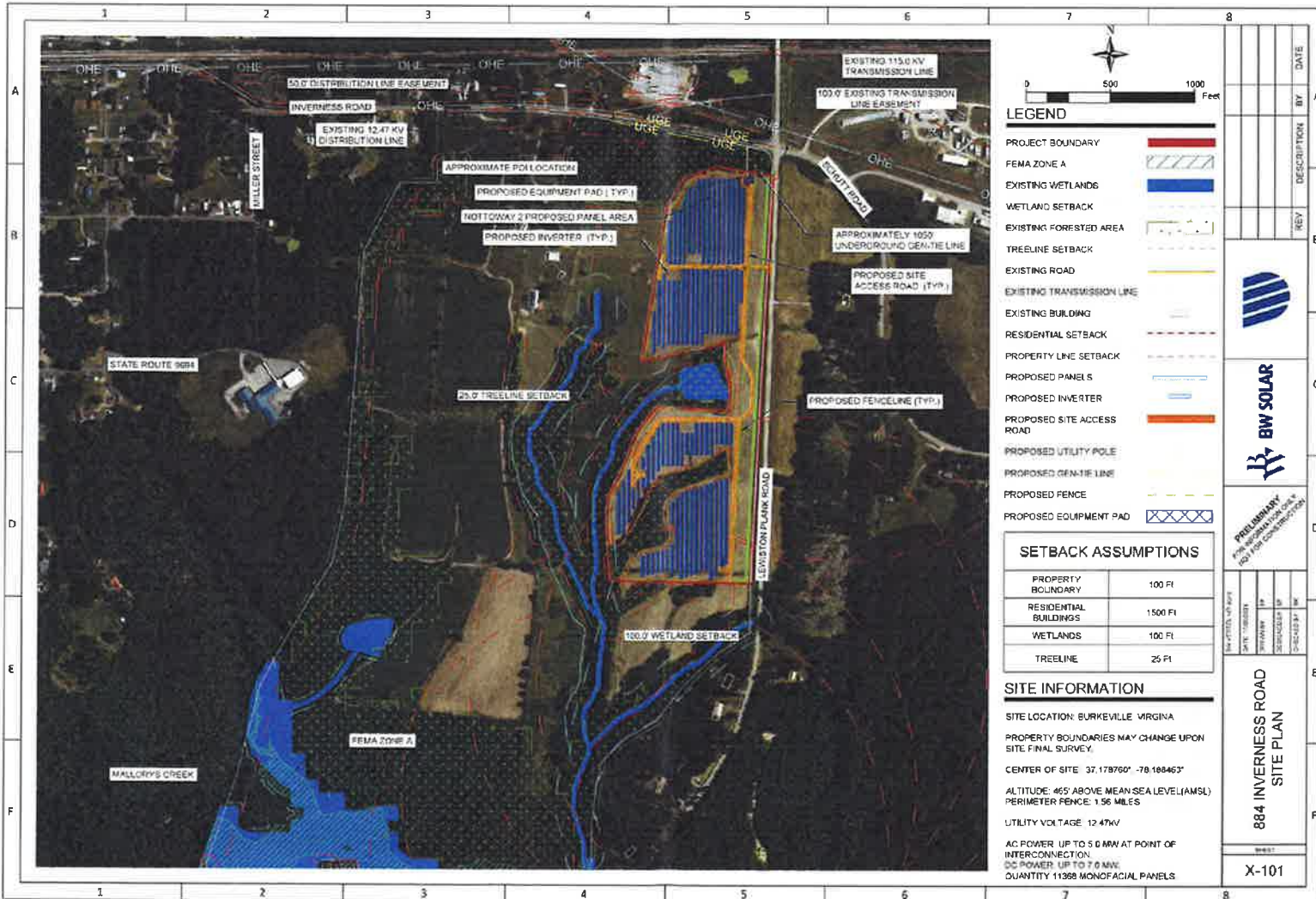
Haney Location Map

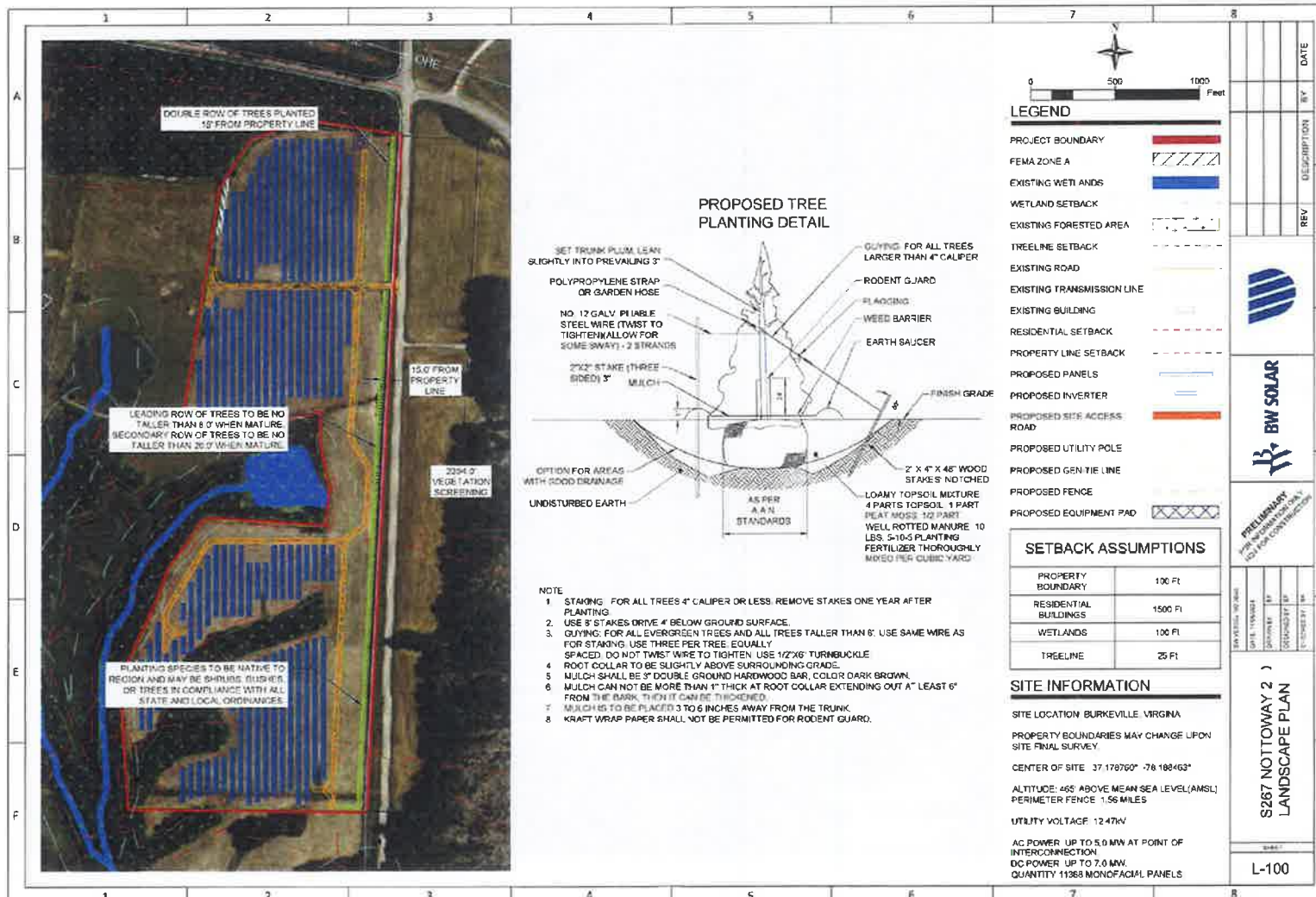


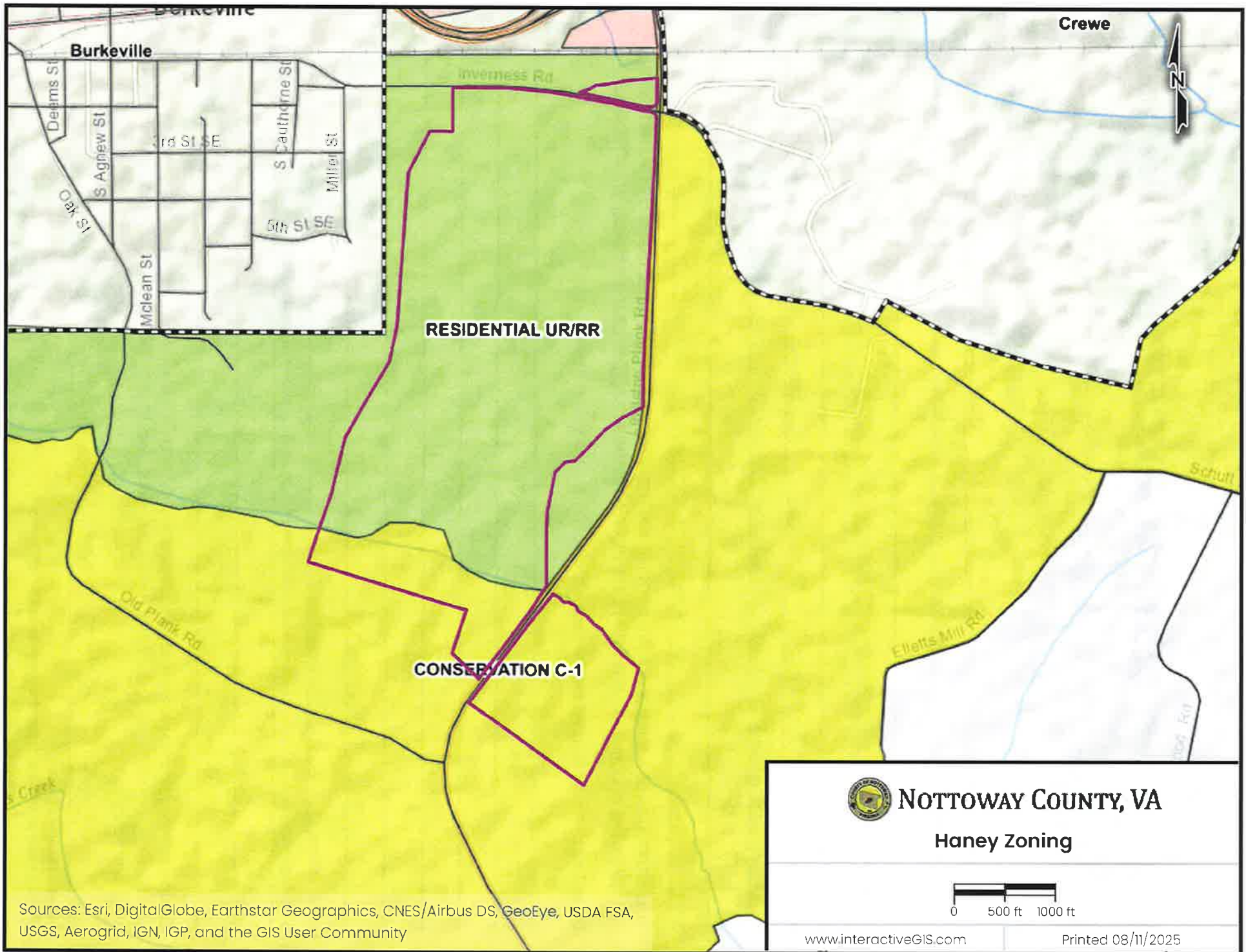
www.interactiveGIS.com

Printed 08/02/2025









Sources: Esri, DigitalGlobe, Earthstar Geographics, CNES/Airbus DS, GeoEye, USDA FSA, USGS, AeroGRID, IGN, IGP, and the GIS User Community



SPECIAL EXCEPTION PERMIT

FILE #: _____

Owner

Agent/Applicant (if different from owner)

K. Shawn Haney

Physical Address: 884 Inverness Road Burkeville, VA 23922

Mailing Address: 884 Inverness Road Burkeville, VA 23922

Telephone: 804-955-9371

Email: K. Shawn Haney @ icloud.com

Tax Map Parcel Number(s)

Acreage

Zoning

1. 17-93

316.48

Attached

2. _____

YOU MUST ATTACH A SURVEY PLAT OF PROPERTY WHICH INCLUDES A SCHEMATIC DRAWING OF THE PROPSAL SHOWING BUILDING HEIGHT AND PLACEMENT, PARKING AREA(S), STORAGE AREA(S), UTILITIES, ETC.

Detail Description of Request (Address impact of proposal on checklist items):

See Project Application

Justification: _____

The foregoing information is complete and correct to the best of my knowledge. I acknowledge that representatives of Nottoway County may inspect the property subject to this application, and my permission to do so is hereby given.

Signature

(Agents must provide written documentation of authority.)

Date

4/21/25



Adjacent Landowners Form

To: Nottoway County Commissioner of Revenue
Christy Hudson
P.O. Box 5
270 W Courthouse Road
Nottoway, VA 23955

Tax Map #: 17-93

Acreage: 316.48

Owner of Property: K. Shannon & Katherine
(as recorded in the Clerk's Office)

Tax Map #	Owner's Name	Mailing Address
1. <u>17-102</u>	<u>HAT Estates</u>	<u>154 Melady Lane Crews VA 23930</u>
2. <u>17-100</u>	<u>Jacqueline Ford & Jacqueline Ingram</u>	<u>PO Box 501 Burkeville VA 23922</u>
3. <u>17-998</u>	<u>Carver & Nicole Watson</u>	<u>1059 Lewiston Plank Rd Burkeville VA 23922</u>
4. <u>17-9981</u>	<u>Brandon & Carrie Bingham</u>	<u>1095 Lewiston Plank Rd Burkeville 23922</u>
5. <u>17-9982</u>	<u>Shepherd II & ^{Sarah} Tisdale</u>	<u>1161 Lewiston Plank Road Burkeville VA 23922</u>
6. <u>17-99C/C1/C2</u>	<u>Rock River, Inc</u>	<u>22020 Jetersville Rd Jetersville VA 23083</u>
7. <u>17-99A</u>	<u>Lee Bryant & Barbara Higgins</u>	<u>1030 Lewiston Plank Rd Burkeville VA 23922</u>
8. <u>17-1-1</u>	<u>Jesse & Lorraine Beverly</u>	<u>209-42 111th Ave ^{Queens Village, NY} 11429</u>
9. <u>17-1-2</u>	<u>JB Real Estate Rentals, LLC</u>	<u>23901 Pear Orchard Rd Burkeville, VA 23922</u>
10. <u>17-1-3</u>	<u>Sharon & Dannie Clark</u>	<u>1172 Lewiston Plank Road Burkeville VA 23922</u>
11. <u>17-1-4</u>	<u>Catherine R. Wheeler</u>	<u>PO BOX 462 Burkeville, VA 23922</u>
12. <u>17-1-5</u>	<u>Thomas J. McIntyre</u>	<u>1226 Lewiston Plank Rd Burkeville VA 23922</u>

Please write any additional information on the back of this form.

Prepared by: _____

Signature

4/21/25

Date

Please return to: Nottoway County Administration Office, P.O. Box 92, 344 W Courthouse Rd, Nottoway, VA 23955



Adjacent Landowners Form

To: Nottoway County Commissioner of Revenue

Christy Hudson

P.O. Box 5

270 W Courthouse Road

Nottoway, VA 23955

Tax Map #: 17-93

Acreage: 316.48

Owner of Property: K. Shawn & Katherine
(as recorded in the Clerk's Office)

Tax Map #	Owner's Name	Mailing Address
1. <u>17-1-6</u>	<u>James & Rose Lee Inman</u>	<u>1298 Lewiston Plank Rd</u>
2. <u>17B-2-7/17B-2-8-A</u>	<u>KSH Properties</u>	<u>K. Shawn Haney</u>
3. <u>17B-2-13</u>		<u>884 Inverness Rd</u>
4. _____		<u>Burkeville, VA 23922</u>
5. _____		
6. _____		
7. _____		
8. _____		
9. _____		
10. _____		
11. _____		
12. _____		

Please write any additional information on the back of this form.

Prepared by: [Signature]
Signature

4/21/25
Date

Please return to: Nottoway County Administration Office, P.O. Box 92, 344 W Courthouse Rd, Nottoway, VA 23955

SPECIAL EXCEPTION STAFF CONSULTATION



Description of request: _____

Tax Map #: _____ Lot Size: _____ Zoned: _____

Existing Uses: _____

Proposed Uses: _____

Relative Code Sections: (copy attached) _____

Application Deadline: _____

Contact (Agent/Owner): _____ Phone #: _____

Mailing Address: _____

**Application on public file
WITH APPLICATION PROVIDE:**

Plat/sketch of property showing all existing and proposed improvements
Septic Permit
Real Estate Tax Information Form (filled out by the Treasurer)
Adjacent Landowners Form (filled out by the Commissioner)

Copy application to:

Planning Commission
VDOT
Health Department
Building Official
Others: _____

Write Notice Dates: (PC) _____, (PC) _____ & (BOS) _____, (BOS) _____

Field Inspection

Write Staff Report (Staff may reserve recommendation until all facts are obtained
and reviewed. Applicant will receive report before hearing.)

1 week before Planning Commission hearing, send package

1 week before hearing, notify adjacent property owners

1 week before Planning Commission hearing, notify applicant

(This may be the only notice of any future meetings.)

Planning Commission Hearing (Date/time/place): _____

Planning Commission recommendation to BOS (May approve, approve with conditions, or deny. May also defer up to 90 days.)

Day after PC meeting, send package to BOS

BOS Hearing (Date/time/place): _____

Decision by BOS (May approve, approve with conditions, or deny. May also defer up to 365 days.)

Results letter to applicant

NOTES WITH APPLICANT:

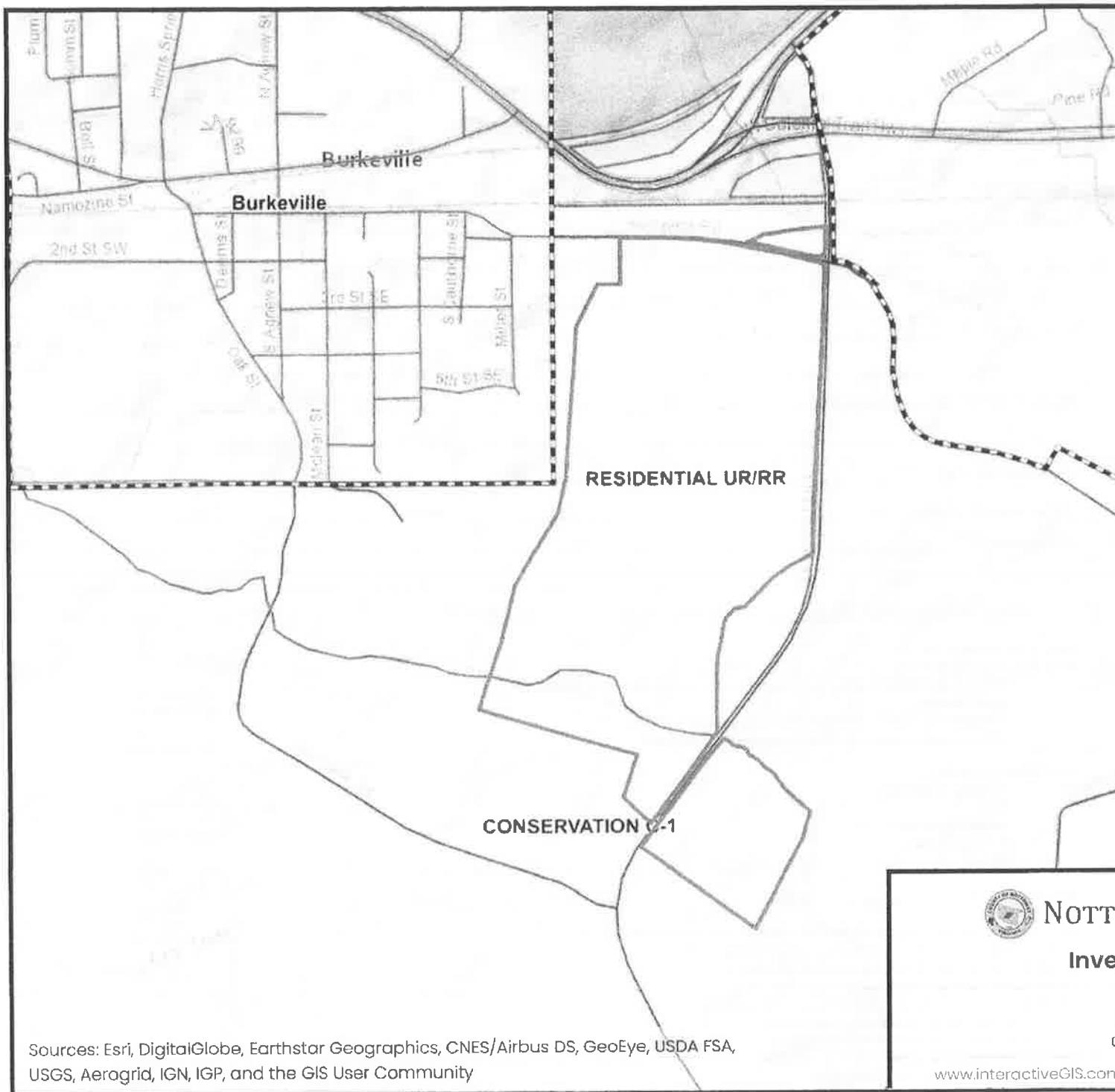
Other options are: _____

Press package for all meetings
Fee: _____

Reviewed procedure:

_____ Date

_____ Agent/Owner Signature





Looking northwest towards the tree buffer of the project site at the southwest intersection of Lewiston Plank Road and Inverness Road.



Looking southwest at the approximate northern location of the northern project site adjacent to Lewiston Plank Road.



Looking west towards southwest intersection of Inverness Road and Lewiston Plank Road.



Looking northwest on the west side of Lewiston Plan Road toward the southern project area.



Looking at the eastern side of existing tree buffering of the project site.



Looking toward the southeast area of the southern project site in the background.



Looking northward at the northern project site.



Looking toward the east with the proposed entrance from Lewiston Plank Road.



Looking south along Lewiston Plank Road from the proposed site entrance.



Looking east towards Lewiston Plank Road from the proposed entrance.
An eastern adjacent neighbor's home can vaguely be seen in the background.



The eastern view towards the adjacent residence on the east side of Lewiston Plank Road.



Looking north towards the Correctional Facility.



Looking west towards the proposed site entrance.



Southern view of the northern project area. Note the elevation increase from the roadway. A setback waiver is sought along the eastern boundary of the site.

Petersburg Residency

VDOT Call Center – 1-800-367-ROAD

NOTTOWAY COUNTY

September 18, 2025

MAINTENANCE

The Nottoway Area Headquarters for the month of August 2025.

- Removed debris from roadways.
- Repaired 272 potholes throughout the county.
- Surface treated Route 645 Jonesboro Road.
- Shoulder work on various secondary routes.
- Performed ditching on various routes.
- Received 52 new work orders and 50 work orders were closed. There are no pending work orders older than ninety (90) days.

LAND DEVELOPMENT & PERMITS

Paul Hinson, P.E.

Plans with outstanding comments or under review (Activity within last 90 days)

- None

Plans found acceptable

- None

Other

- None

LUP Permits Issued and Completed

Permit Number	Permittee	Nottoway County	Permit Issuance Date	Permit Completion Date
60386	Rock River, Inc.	67	8-6-25	
60388	Rock River, Inc.	67	8-11-25	
60398	Michael Van Scyoc	67	8-18-25	
60390	Nola Johnson	67	8-7-25	
60399	Brightspeed of Virginia LLC	67	8-15-25	
59951	Brandon Senger	67	7-30-24	8-5-25
60100	Joseph Garren	67	1-17-25	8-23-25
60080	SWCI Investments, LLC	67	12-20-24	8-23-25

CONSTRUCTION

Susan Warr, P.E.

- None at this time

Landfill Work Sheet - August 2025

Date	Municipal Solid	Construction/	Industrial	Sludge	Tires Recycled	White Goods	Other Waste with Description	TOTAL	Vegetative Yard Waste	LOADS
	Waste	Demolition	Waste			Recycled			Not Counted in Totals	
8/1/2025	59412	36240	21120					116772		35
8/2/2025	11480	10960						22440		6
8/4/2025	82936	22360		7540				112836	4080	28
8/5/2025	81068	39700	20880					141648	8100	33
8/6/2025	14688	62108						76796	4860	13
8/7/2025	31600	17680						49280	37800	12
8/8/2025	28888	43680		7400				79968	9900	15
8/9/2025	0	20000						20000		13
8/11/2025	127172	11200						138372	12020	27
8/12/2025	67808	19720	17300	6340				111168	6720	26
8/13/2025	55128	34540				320		89988	1460	31
8/14/2025	33068	21620						54688	5180	18
8/15/2025	46248	87580	43786	6660				184274		39
8/16/2025		205060				460		205520		35
8/18/2025	85204	16480			440	340		102464	6703	27
8/19/2025	66276	18940						85216	7620	26
8/20/2025	40828	28940						69768		14
8/21/2025	38896	18060	3920		6360	560		67796		22
8/22/2025	38780	25060	14140					77980	6520	20
8/23/2025	2980	16900						19880		10
8/25/2025	64748	20620		4900				90268	6720	25
8/26/2025	75768	1900	15440					93108	2640	15
8/27/2025	51488	65560	29960		1620			148628	9240	25
8/28/2025	50008	5060	11180					66248	6240	16
8/29/2025	52816	21680				420		74916		28
8/30/2025	10520	4640				320		15480		6
Pounds	1217808	876288	177726	32840	8420	2420		2315502	135803	565
Tons	608.904	438.144	88.863	16.42	4.21	1.21		1157.751	67.9015	
Saturday Loads										
Total Days: 26										
AVERAGE TONS PER DAY:		44.53		67.90 Not counted in Total Tons because it is burned and used as ash						

G-2

Date: 9/02/2025

Number of Inspections By Inspector
From: 8/01/2025 To: 8/31/2025

BI403

Inspector	Type Inspection	Count
Jerry Williams	final duct seal	1
	rough gas	1
	slab	3
	Final	2
	Footing	4
	Foundation	2
	Framing	2
	HVAC	2
	Plumbing	2
	Projection	1
	Rough Electric	2
	Veneer	1
	Sub-Total:	23
Nicholas Bowles	bonding	1
	final elec.	1
	gas test	1
	rough gas	1
	site visit	1
	slab	2
	underground plb	1
	underslab plmb	1
	Blk/Anch/Strap	1
	Final	7
	Footing	8
	Foundation	2
	Framing	9
	Health Dept OP	1
	HVAC	4
	Insulation	3
	Marriage Line	1
	Mechanical	1
	Perm. Electric	5
	Plumbing	3
	Projection	3
	Rough Electric	3
	Rough Gas	1
	Veneer	2
	Sub-Total:	63
	Final-Total:	86

Mileage _____

Number of Building Permits 36

Dollar Value of Construction 2,152,784.82

Dollar value of Building Permit Fees 7,354.57

OFFICE OF
ANIMAL CONTROL

Animal Control Officer
Sheila Estes
sestes@nottoway.org

Deputy Animal Control Officer
Destiny Johnson
djohnson@nottoway.org



Nottoway County
P.O. Box 92
344 W. Courthouse Rd.
Nottoway, VA 23955
Telephone: 434-292-1099
Fax: 434-645-8667
www.nottoway.org

To: Stephen W. Bowen, County Administrator
Re: Monthly Report for August 2025

Number of Animal Control Calls: 176
Number of Summons Issued: 0
Number of Convictions: 0
Number of Compliances Issued: 2
Number of Dogs over 40 days: 2 in foster

	Dog	Cat	Other
New Intakes	20	12	
Animals in Shelter	10	1	
Fostered	4	1	
Bites	3	0	
RTO	5	0	
Transfers	7	20	
Adoptions	2	3	
Euthanized	0	0	
Died in Custody	0	1- kitten under vet care	
Died in Foster	0	0	
Livestock Calls: 5	Pickup Fee: \$60.00	Ending Odometer (Pickup) 93752-95379 Mileage: 1627	
Wildlife: 8	Boarding Fee: \$45.00		
Welfare Check: 3	Adoption Fee: \$30.00	Ending Odometer (SUV) 112204-113173 Mileage: 969	
Threatening: 0	Donations: \$112.00		

8/29/25
Donations from Richmond
Animal League.





8/29/25
Donations from Beverly S.



8/26/25

Donation
From Tonya Wilkerson

Donation
8/16/25



Donation 8/13/25
from Karmal E



8/12/25

Donation Towels.



8/11/25

Food Donation
From Rezes Family



8/12/25

Donation from
Amy & Rouse.



8/11/25

\$100 donation
From Joanne Michel





Chrissy
Donations 8/6/25



① Donation from
Ronald Clark
8/20/25

Donation 8/22/25
Sandra Bennett





Donations
From Walmart
8/18/25

Donation from Cindy
8/18/25



Donation
from the Pezes Family
8/18/25





BOARD OF TRUSTEES MEETING

September 17, 2025

Blackstone Library
415 South Main St.
Blackstone, VA 23824

10:30 a.m.

NOTTOWAY COUNTY PUBLIC LIBRARY
Board of Trustees
Agenda

September 17, 2025

10:30 a.m.

Call to Order

Approval of Agenda

Consent Agenda:

Approval of Minutes - August 20, 2025

Statistical Reports

Financial Reports

Bills for Approval

Communications

Citizen Comments

Report of the Library Director

Branch Libraries Update:

Blackstone Library -

Burkeville Library -

Crewe Library -

Programs

Literacy Program Report -

Committee Reports

New Business

Administrative/Operating Policy update

Unfinished Business

Credit Card - still waiting

Items Not on the Agenda

Adjournment

NOTTOWAY COUNTY PUBLIC LIBRARY
Board of Trustees Meeting
August 20, 2025

ATTENDANCE: Library Director: Jackie Zataweski,
Members: Susan Nash, Becky Sones, Carolyn Leslie

Absent: Shelia Harper, Verna Rhoades, Jackie August

Call to Order: was made by Susan Nash

A motion to approve the **Agenda, Consent Agenda,**
including the **Minutes** of June 4, 2025, and **Bills for**
Approval was made by Carolyn Leslie and was approved.

Statistical Report: None

Financial Reports: A discussion of two
financial reports was made while waiting for
verification from the county.

Communications: Received notice of an anonymous
donation of \$1,000 made to DPIL

Citizen Comments: None

Report of the Library Director

Blackstone Library: Got a new faucet installed.
Discussions were made with Philip to get better
signage for the library.

Burkeville Library: Waiting for an electrician to wire
the handicap door openers.

Crewe Library: Received an AED. Will temporarily (about a year) be getting 12-14 railroad paintings to display from an artist previously from Crewe.

Programs: Melissa will have a SHARK CUTERIE program during August.

Literacy Program Report: The Catholic Church has changed their ESL classes to Thursday nights beginning this week.

Committee Reports: None

New Business: None

Unfinished Business:

Strategic Plan: A motion was made by Becky Sones to approve and submit Nottoway County Public Library Goals 2025-2030 without Goal Number Four : Literacy at this time. The motion was passed.

Credit Card: Still working on the details.

Items Not on the Agenda: None

Adjournment: Susan Nash adjourned the meeting.

Next Meeting: September 17, 2025

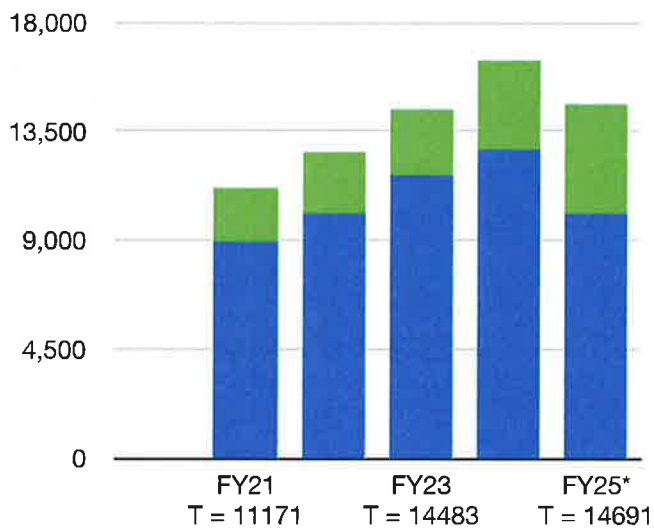
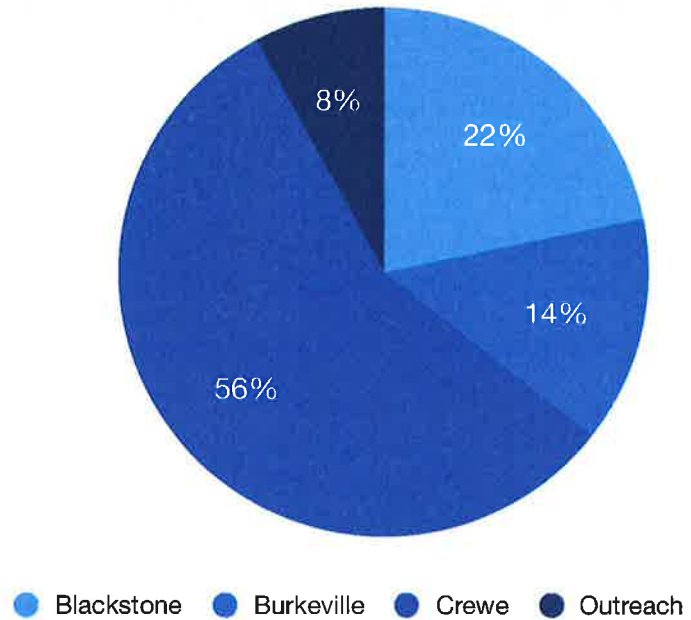
Blackstone Library 10:30

Submitted by,

Becky Sones

Statistical Reports

Distribution of
“interaction” locations
for FY25



Circulation by
Type of Material

Physical Items
Digital Materials

	Approved	Reality		July	August		Total Spent	Remaining	% Remaining
1001	103004	103004		8456.87	8456.87		103004.68	-0.68	0.00%
	Bonuses			1522.24					
1003	81000	84000		7399.42	6405.39		13804.81	70195.19	83.57%
wage total	184004	187004		17378.53	14862.3				
2001	14076	14076							0.00%
2002	6870	6870							0.00%
2005	9000	9000							0.00%
2006	1380	1380							0.00%
2220	1450	1450							0.00%
2500	500	500							0.00%
3004	600	720					0	720	100.00%
3007	2000	2250			174.53		174.53	2075.47	92.24%
5203	2160	2160		109.33	121.44		230.77	1929.23	89.32%
5204	3500	2796		355	130		485	2311	82.65%
5401	3105	3605		117.8	175.18		292.98	3312.02	91.87%
5405	5504	4816		344	430		774	4042	83.93%
5411	19400	21685		1081.12	1520.97		2602.09	19082.91	88.00%
5412	2880	4200		4200			4200	0	0.00%
5417	3000	3500		167.18	181.1		348.28	3151.72	90.05%
5501	350	600		28.28	71.96		157.64	442.36	73.73%
5501 (FY25)				57.4					
5504	2500	2200					0	2200	100.00%
5505	4000	5642		434	434		868	4774	84.62%
6002	920	920					0	920	100.00%
6030	0	1250		350.41	181.62		532.03	717.97	57.44%
7001	400	450					0	450	100.00%
7002	500	500					0	500	100.00%
7005	4200	5200		198.85	198.85		397.7	4802.3	92.35%
7006	10000						1575	8425	84.25%
7006 - IT		6476		595	455		1050	5426	83.79%
7006 - ESL		1875					0	1875	100.00%
7006 - Yoga		3000		225	300		525	2675	89.17%
eRate		200					0		
8003	9125	7135		15	47		77	7058	98.92%
8003 (FY25)				15			15		
8007	2000								
add'l aid*	8036						0	0	
Subtotal	117456	114456		8278.37	4421.65	0 0 0			
Total	301460	301460		25656.9	19283.9	0 0 0	44940.81	256519.19	85.09%
FY26 add'l	26552	26552							

Board of Trustees
Jackie Green August
Shelia Harper
Carolyn Leslie
Susan Nash
Verna Rhoades
Becky Sones



Administrative Offices
Crewe Library
414 Tyler Street
Crewe, Virginia 23930
434-538-0495
www.nottlib.org

Library System Monthly Report

To: Members of the Nottoway County Library Board
From: Jacqueline Zataweski, Public Library System Director
Date: September, 2025

The following summarizes the activities and projects that have taken place since I provided a report for the August meeting.

- Following the start of the new school year, I met with Kenston Forest's new librarian and discussed holding library card sign-ups and (possibly) a Literacy Night event.

I also met with Alicia Hilliard, the new high school librarian to discuss possible programs for VoTech students and programs to (potentially) be held during club times. The first VoTech program took place September 3 and the first club meeting is scheduled for October 17.

Since Alicia had been at NIS, that school is currently without a librarian and I met with the Library Aide who is now in charge. I provided her with information about possible STEM activities and plan to return occasionally with outreach programs.

I also received a request from Robin Sapp to provide a program each month during the school year for the 21st Century program. The first of these took place September 10.

- On September 4, I attended the quarterly regional library directors' meeting. The next one will be held virtually in December. Highlights from the LVA report:
 - Bibliostat report access will begin in October
 - State Aid estimate will be coming this month
 - Replacement backpacks are available; new parking passes coming
 - Reminder: Directors meeting October 1 (9-4:30)
- The FY26 State Aid budget has been submitted to the LVA.
- On September 9, I met with the owner of Zack McKinney technology regarding the desired update of network components. I also had a virtual meeting with the company that did the previous update; the information from INW and these two companies will be combined to determine what equipment should be included on the Form 470.
- I have learned the amount of the forthcoming budget adjustment and am working on a revision of the budget based on the new total.

- No further progress has been made with the Sustainable Libraries Certification; we are still 69% of the way through the program with three sections to go before the final presentation.
- Several referrals for Community service (for adults) have been received - more than can be accommodated. I will be reaching out to the caseworkers to make them aware of this.
- I have reviewed the Document Retention, Health Emergency, and Telecommuting Policies and saw nothing that needs updating at this time. I also reviewed the Administrative/Operating Policy; several suggested (minor) updates follow.
- Inventory continues in Crewe and Blackstone.

In addition to the above, the usual tasks regarding deposits and invoices, staff schedules and payroll were completed, as were promotional activities such as creating social media posts, newsletters, calendars, and other printed materials. I have also continued working to ensure that the library's website will be ADA compliant before the deadline.

Acting as the primary contact for the Imagination Library, I continue to confirm addresses of and approve new registrants. As of September 11, there are 277 participants and 168 children have "graduated".

OFFICE OF
THE BOARD OF SUPERVISORS
 NOTTOWAY COUNTY



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 FAX (434) 645-8667
www.nottoway.org

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FINANCE DIRECTOR

**PLANNING & ECONOMIC DEVELOPMENT
 DIRECTOR AND ZONING ADMINISTRATOR**
 GREGG ZODY, AICP

BUILDING OFFICIAL

EMERGENCY SERVICES COORDINATOR
 AUBREY W. "BUDDY" HYDE, JR.

MEMORANDUM

TO: Board of Supervisors

THROUGH: Steve Bowen, County Administrator

FROM: Gregg Zody, Planning and Economic Development Director *gz*

SUBJECT: Planning and Economic Development Monthly Update – August 2025

DATE: September 11, 2025

Planning and Zoning

1. Staff met with existing and prospective property owners via phone and email throughout the month to discuss development processes and related regulations regarding the subdivision and zoning ordinances, notably division and property complaints. Please note that these discussions may consist of follow-up via email or phone at least four times or more after the initial meeting and before applying for a special exception, subdivision, or rezoning. Planning Commission met on August 19th to hear a Special Project Review (§15.2-2232). It denied the request as it relates to the conformity of a solar project on Shawn Haney's property in Burkeville contrasted with the Comprehensive plan discussion of Solar. The reasons for denial of the request were the historic elements of the 316 acre farm and the setback reduction request.
2. Inverness Farms' special exception request for a solar facility on 40 acres, producing five MW, was denied for essentially the same reasons identified in the 15.2-2232 review.
3. The applicant has appealed the 2232 denial to the BOS, which will be heard on September 18th, 2025.
4. The Burke Junction solar facility request will be heard by the PC on September 16th. The proposal will generate approximately three MW on thirty acres on a 121 acre site.
5. The PC continued the discussion of the Airport Zoning District and the updated Airport Safety Overlay District at Pickett Park until September 16th.

Economic Development

1. Attended WPPDC East VATI Management Team Zoom Meeting held on August 5th.
2. Met with Dominion Energy representative for a check-in meeting on August 7th.
3. LoopNet Summary is attached for August.
4. Met with TMobile staff to discuss their business services on August 8th.
5. Due to surgery in the middle of the month, I was prevented from participating in many activities in the latter half of the month.

From: NoReply@LoopNet.com
To: [Gregg Zody](#)
Subject: August 2025 Listing Performance Summary
Date: Thursday, September 4, 2025 11:54:19 AM



Listing Performance Summary August 2025



TBD Military Rd
Land For Sale

Silver Ad

6x more visibility in search results than a Basic listing

1,066

☐ Total Views

2

☐ Frequency

8:09 min

☐ Total Time On Page

Top Visitors

Company name	Location	Total Visits	Recent View
JLL	Chicago, IL	4	8/27/2025
County of Nottoway, Virginia	Nottoway, VA	2	8/18/2025

[View Full Report](#)

[Increase Exposure](#)

[Share Report](#)



Chloe Colvin
Market Manager

(312) 517-0064 ext. 5726

ccolvin@costar.com

help@loopnet.com | Customer Support: 800-613-1303
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NOTTOWAY COUNTY



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GREGG ZODY, AICP

BUILDING OFFICIAL

EMERGENCY SERVICES COORDINATOR
AUBREY W. "BUDDY" HYDE, JR.

EMERGENCY SERVICES COORDINATOR'S REPORT

TO: The Honorable Members of the Nottoway County Board of Supervisors

FROM: Aubrey W. "Buddy" Hyde, Jr.

DATE: September 11, 2025

SUBJECT: September Report

The following activities and projects are provided in this summary of work by the Department of Emergency Services since my last report on August 14th before your monthly Board of Supervisors meeting on August 21, 2025. Many of these activities listed below were performed in collaboration with other staff members and external stakeholders. This report is being submitted outside of the monthly BOS meeting package due to me being on family vacation for the week when the meeting binders were being assembled.

The current emergency services related projects and activities that I have worked on and represented the county include, but are not limited to, the following:

- Participated in a virtual meeting with JVCKenwood and CTA about the county radio communications system project on August 15th.
- Served as an interviewer on a three-person panel at NCSO on August 18th to hire a director of the Emergency Communications Center (ECC).
- Attended the Blackstone Town Council meeting on the evening of August 28th to be available for questions on the radio tower at the Blackstone PD parking lot.
- Attended the regular BOS meeting on August 21st and presented monthly report.
- Participated in a planning meeting for a helicopter mishap exercise in the training area of Fort Pickett on August 22nd.

- Facilitated a meeting at the EOC with the Commonwealth Radio Interoperability Coordinator from Richmond and three subject matter experts that attended with him to receive a briefing on our Nottoway County public safety radio communications system. The meeting was helpful in finding out about new developments around the state with interoperability and we discussed ways to expand our coverage footprint with our mutual aid neighbors.
- Coordinated a volunteer recruitment photo shoot including all fire & EMS agencies in the county on August 23rd at the Nottoway High School parking lot. Carl Bassfield of Blackstone was the photographer at no cost, and we are using the photographs on social media, websites, and vinyl banners to display with countywide recruitment messages.
- Participated in a school safety planning meeting at Nottoway High School on August 25th. NCPS administration, NCSO, fire, & EMS were in attendance to discuss school threats and off-site locations for reunification of students with parents.
- Coordinated field visits between an Insurance Services Office (ISO) representative and fire departments, public works departments, and the county emergency communications center on August 27, 28, & Sept. 8 to conduct a survey of our fire protection across the county. This is a survey that evaluates the local rating for insurance companies and the last one performed in Nottoway was in 2016, which is scheduled by ISO.
- Attended a GIS mapping virtual meeting on August 28th to update some of the layers that we have been working on for use in emergency dispatching and response.
- Coordinated a Critical Incident Stress Debriefing (CISD) at Burkeville Fire Station on August 28th for EMS crews to participate in due to a recent pediatric cardiac arrest.
- Attended a virtual meeting on August 29th with our account representative for RapidSOS and IamResponding to discuss improvements we can make to our software platform that is used on every emergency call notification.
- Took the county hazardous materials response truck to a local shop for state inspection on September 3rd.
- Attended a virtual meeting with Blackstone Army Airfield Operations staff on September 5th to discuss pre-positioned landing zones on the military base and in the FASTC campus.
- Facilitated a quarterly meeting of safety/emergency coordinators from the three state facilities in Crewe to share information updates and review the emergency plans for each facility. The meeting was held at Pediatric Geriatric Hospital conference room on August 8th.
- Participated in the opening night for a new EMT class at Victoria EMS Station on August 9th and will occasionally instruct a few classes along with another Nottoway instructor. There are at least 4 students from Nottoway County enrolled in the class.
- Attended a gas pipeline emergency refresher class presented by Paradigm and Columbia Gas Company on September 10th.
- Attended the "go-live" process for the Total Response Emergency Medical Dispatch software at the emergency communications center on September 11th.
- Participated in a virtual radio project review meeting with CTA on September 11th.

Club Income

Month	Date	Amount Taken In	Amount Refunded	Security Deposit Returned	Total for Month	Total Amount For the Quarter	Date of Event Refunded	Date of Event
July	7/18/2025	100.00						10/4/2025
	7/22/2025	100.00						10/4/2025
	7/28/2025			200.00			7/26/2025	
		200.00	0.00	200.00	0.00			
August	8/5/2025	100.00						10/4/2025
	8/11/2025	275.00						10/4/2025
	8/15/2025		465.00	150.00			8/23/2025	
	8/19/2025			200.00			1/17/2026	
	8/19/2025	350.00						9/13/2025
	8/22/2025	250.00						8/14/2025
		975.00	465.00	350.00	160.00			
Sept								
		0.00	0.00	0.00	0.00			
July - Sept. 2025		1175.00	465.00	550.00		160.00		
Year To Date		11215.00	1315.00	2980.00		6920.00		
								G-12

G-12

**LEASE ACTIONS
PICKETT PARK**

<i>BLDG</i>	<i>TENANT</i>	<i>LEASE PERIOD</i>	<i>LEASE BEGINS/ENDS</i>	<i>MONTHLY RENT</i>	<i>POINT OF CONTACT</i>	<i>REMARKS</i>
186	Vacant					
208	Cooperative Milk Producers Assoc.	1 yrs	2/18/25 - 2/17/26	450.00	Michael Myatt 292-6455	
401	Vacant					
414	Vacant					
426	Signs, Designs & More	month to month		160.00	Sharon Fassold 292-4555	
427	MCC Restore & More	month to month		135.00	Michael McGhee 910-797-7920	
430	Restoration Ministries	month to month		160.00	James L. Hogg 298-1215	
436	MCC Restore & More	month to month		310.00	Michael McGhee 910-797-7920	
437	Vacant					
440	Vacant					
448	Vacant					
450	Skookum Contract Services (building and parking lot)	month to month		1,010.00	Anthony Lewis 434-298-3390	
1200	Nottoway Lanes					
1279	Small Business Incubator	Indef		560.00	Joyce Mordan 298-0366	August '25 income
1279B	T&H Services LLC	1 yr	9/1/25 - 2/28/26	1,510.00	Jarred Gephart 309-429-2977	
2189	Wesley Tisdale (housing)	month to month		460.00	Wesley Tisdale 434-262-9754	
2193	Vacant					

<i>BLDG</i>	<i>TENANT</i>	<i>LEASE PERIOD</i>	<i>LEASE BEGINS/ENDS</i>	<i>MONTHLY INCOME</i>	<i>POINT OF CONTACT</i>	<i>REMARKS</i>
2201 2203 2205	Pickett Park Lodge	Indef Indef Indef		9,100.67	Joyce Mordan 298-0366	August '25 income
443 408	(for SVCC students only) (for SVCC students only)	Indef Indef		4,720.00 3,320.00		August '25 income
2207	Vacant					
2323	Terry Clouthier (housing)	month to month		600.00	Terry Clouthier 292-4588	
2349	T & H Services, LLC	1 yr	9/1/25 - 2/28/26	1,510.00	Jarred Gephart 309-429-2977	
2353	Vietnam Veterans of America	month to month		0.00	Jim Hogg 298-1215	
2357	Vacant					
2361	Vacant					
2365	Vacant					
3951	Camp Pickett Officers' Club	indef		160.00 (see attached)	Joyce Mordan 298-0366	August '25 income
3951	Pickett Park Day Care Center	month to month		560.00	Doris Davis 292-1999	
	Pickett Park Campground	indef		6,254.00	Joyce Mordan 298-0366	August '25 income
	Veterans Car Wash (parking lot)	month to month		85.00	Ron Frisby 298-6981	
			Monthly Total	\$31,064.67		

NOTTOWAY COUNTY
NOTTOWAY, VIRGINIA 23955

TAMMIE A. RAIFORD, TREASURER			8/31
CURRENT LEVY		\$33,550.13	
DELINQUENT LEVY		\$10,482.02	
PENALTIES		\$4,220.34	
INTEREST ON DELINQUENT TAXES		\$5,459.99	
RECORDATION TAXES		\$9,120.79	
LOCAL SALES TAX		\$210,757.39	
BUSINESS/PROFESSIONAL LICENSES		\$3,849.00	
VEHICLE LICENSE FEES		\$2,108.24	
HOTEL & MOTEL ROOM TAX		\$364.76	
BOARDING OF DOGS		\$35.00	
PICK UP FEE		\$45.00	
ADOPTION FEE		\$40.00	
DONATIONS/ACO		\$117.00	
DOG TAG SALES 2025		\$335.00	
LAND USE APPLICATION FEE		\$29.82	
TRANSFER FEES		\$49.05	
BUILDING PERMITS		\$6,304.04	
CONCEALED WEAPON PERMITS		\$736.25	
SEPTIC TANK PERMITS		\$60.00	
RESIDENTIAL EROSION & SEDIMENT CONT		\$525.00	
COURT FINES & FORFEITURES		\$4,001.40	
LAW LIBRARY FEES		\$318.40	
COST OF COURT FEES		\$709.83	
COURTHOUSE SECURITY FEES		\$4,267.79	
JAIL ADMISSION FEES		\$71.25	
INTEREST ON BANK DEPOSITS		\$13,641.12	
RENT-GENERAL PROPERTY		\$2,175.00	
SALE OF SALVAGE & SURPLUS		\$400.00	
RENT/MAINTENANCE-SOCIAL SERVICES		\$3,126.00	
SHERIFF'S FEES		\$1,042.45	
COMMONWEALTH'S ATTORNEY		\$135.13	
RECOVERIES ADVERTISING COST-DEL TAX		\$42.00	
RECOVERD/TAX AD 2010-14		\$70.86	
MISCELLANEOUS-UNDEFINED		\$638.30	
UNCLAIMED PROPERTY		\$10,573.50	
DNA FEE		\$43.50	
TREASURER CREDIT CARD FEE		\$964.06	
DMV FEE		\$2,375.00	
TREASURER ADMINISTRATIVE FEE		\$2,200.00	
MISCELLANEOUS/LIBRARY		\$270.29	
COMMONWEALTH PP REIMBURSEMENT		\$52,489.50	
MOPED ATV SALES TAX		\$573.72	
GRANTORS TAX (TAX ON DEEDS)		\$2,879.21	
ROLLING STOCK TAX		\$533.65	
SCHOOL RESOURCE OFFICER GRANT		\$38,830.72	
REIM: COMMONWEALTH'S ATTORNEY		\$24,212.14	
REIM: SHERIFF		\$79,114.52	
DMV HIGHWAY SAFETY GRANT		\$6,885.69	
REIM: TREASURER		\$9,233.96	
REIM: CLERK'S OFFICE		\$22,130.24	
DCJS GRANT VICTIM/WITNESS		\$4,159.92	
PUBLIC ASSISTANCE GRANTS		\$158,728.67	
COMPREHENSIVE AT-RISK		\$31,981.16	
			\$767,007.80

LOCAL SALES TAX DISTRIBUTION

August 31, 2025

TOWN OF BLACKSTONE	\$33,203.76
TOWN OF CREWE	\$26,804.69
TOWN OF BURKEVILLE	\$3,872.40
GENERAL FUND	<u>\$210,757.39</u>
	\$274,638.24

INVESTMENT REPORT						August 31, 2025	
BALANCE JULY 31, 2025						\$11,573,780.70	
MONEY MARKET ACCOUNT						\$5,239,855.28	
	CITIZENS BANK & TRUST	3%		\$5,239,855.28			
CERTIFICATES OF DEPOSIT							
	CITIZENS BANK & TRUST - 60243327	3.00%	4/16/2026	\$1,297,695.54	18 mon		
	CITIZENS BANK & TRUST - 60243246	3.00%	4/16/2026	\$1,500,000.00	18 mon		
	CITIZENS BANK & TRUST - 60243705	3.25%	2/28/2026	\$17,721.36	18 mon	excess funds	
	CITIZENS BANK & TRUST - 60228882	4.25%	9/12/2025	\$3,032,136.99	3 mo		
						\$5,847,553.89	
BALANCE AUGUST 31, 2025				\$11,087,409.17	\$11,087,409.17		

LRA FUND – SALE OF PROPERTY

AUGUST 31, 2025

CITIZENS BANK – PICKETT PARK CD 60228099	4.25%	10/17/25	\$5,252,037.42
--	-------	----------	----------------

BALANCE AUGUST 31, 2025

\$5,252,037.42

LRA FUND REPORT

August 31, 2025

BALANCE	BALANCE RECEIPTS			
		RENT - GENERAL PROPERTY	\$6,799.61	
		RENT - PICKET PARK LODGE	\$15,120.67	
		RENT - PICKETT OFFICER'S CLUB	\$1,535.00	
		RENT - SMALL BUSINESS INCUBATOR	\$560.00	
		CAMPGROUND RENT	\$6,244.00	
		SALE OF PROPERTY		
				<u>\$30,259.28</u>
				<u>\$30,259.28</u>
	DISBURSEMENTS			
		WARRANTS/CHECKS	\$33,036.70	
				<u>\$33,036.70</u>
BALANCE August 31, 2025				(\$2,777.42)

LANDFILL FUND REPORT

AUGUST 31, 2025

BALANCE
RECEIPTS

COMMUNICATIONS TAX	
UTILITY TAX	\$3,092.61
CONSUMPTION TAX	\$12,481.21
USE OF LANDFILL	\$20,762.12
LANDFILL USE - FT PICKETT	\$3,728.66
LANDFILL CUT - BLACKSTONE	\$6,024.00
LANFILL USE - VCBR	\$1,759.38
RECYCLING FEES	

\$47,847.98
\$47,847.98

DISBURSEMENTS

WARRANTS/CHECKS	\$102,584.81
-----------------	--------------

\$102,584.81

BALANCE AUGUST 31, 2025

(\$54,736.83)

9/09/2025

15:00:57

-TREASURER TAX COLLECTION RATE SCHEDULE REPORT-

PAGE 1

TR712

DEPT	H	CLS	TAXES	PPTRA	ABATEMENTS	NET TAX	PAYMENTS	OTHER ADJS	NET PAYMENTS	NET A/R	%COLLECTED
PP2020	1	AC	6376.68			6376.68	6376.68-		6376.68-		100.00
	1	EV	9800.96			9800.96	9800.96-		9800.96-		100.00
	1	HE	1625.41			1625.41	1625.41-		1625.41-		100.00
	1	LP	118079.92			118079.92	112881.29-		112881.29-	5198.63	95.60
	1	MH	10902.89			10902.89	10434.36-		10434.36-	468.53	95.70
	1	MT	146703.49			146703.49	145914.67-		145914.67-	788.82	99.46
	1	VL	218027.00			218027.00	214232.00-		214232.00-	3795.00	98.26
	1	01	3513715.32			3513715.32	3478104.95-		3478104.95-	35610.37	98.99
HALF TOTALS=			4025231.67			4025231.67	3979370.32-		3979370.32-	45861.35	98.86
DEPT TOTALS=			4025231.67			4025231.67	3979370.32-		3979370.32-	45861.35	98.86
PP2021	1		6.37			6.37	6.37-		6.37-		100.00
	1	AC	6176.68			6176.68	6176.68-		6176.68-		100.00
	1	EV	8319.48			8319.48	8319.48-		8319.48-		100.00
	1	HE	1511.22			1511.22	1511.22-		1511.22-		100.00
	1	LP	114045.96			114045.96	106495.36-		106495.36-	7550.60	93.38
	1	MH	10725.67			10725.67	10012.58-		10012.58-	713.09	93.35
	1	MT	169605.89			169605.89	167777.24-		167777.24-	1828.65	98.92
	1	VL	212703.00			212703.00	208613.28-		208613.28-	4089.72	98.08
	1	01	3779579.88			3779579.88	3734484.26-		3734484.26-	45095.62	98.81
HALF TOTALS=			4302674.15			4302674.15	4243396.47-		4243396.47-	59277.68	98.62
DEPT TOTALS=			4302674.15			4302674.15	4243396.47-		4243396.47-	59277.68	98.62
PP2022	1	AC	5496.01			5496.01	5496.01-		5496.01-		100.00
	1	EV	12847.55			12847.55	12683.55-		12683.55-	164.00	98.72
	1	HE	2010.04			2010.04	2010.04-		2010.04-		100.00
	1	LP	143369.93			143369.93	131605.19-		131605.19-	11764.74	91.79
	1	MH	10581.26			10581.26	9835.09-		9835.09-	746.17	92.95
	1	MT	160401.19			160401.19	160401.19-		160401.19-		100.00
	1	NC	548608.52			548608.52	535890.22-		535890.22-	12718.30	97.68
	1	VL	209596.00			209596.00	204645.74-		204645.74-	4950.26	97.64
	1	01	3834362.02			3834362.02	3763816.27-		3763816.27-	70545.75	98.16
HALF TOTALS=			4927272.52			4927272.52	4826383.30-		4826383.30-	100889.22	97.95
DEPT TOTALS=			4927272.52			4927272.52	4826383.30-		4826383.30-	100889.22	97.95
PP2023	1	AC	2516.41			2516.41	2494.54-		2494.54-	21.87	99.13
	1	EV	14940.66			14940.66	14763.57-		14763.57-	177.09	98.81
	1	HE	1360.43			1360.43	1360.43-		1360.43-		100.00
	1	LP	2669.84			2669.84	2426.27-		2426.27-	243.57	90.88
	1	MH	10289.32			10289.32	9496.09-		9496.09-	793.23	92.29
	1	MT	172635.42			172635.42	162445.05-		162445.05-	10190.37	94.10
	1	NC	626392.63			626392.63	605439.40-		605439.40-	20953.23	96.65
	1	VL	212184.34			212184.34	204586.75-		204586.75-	7597.59	96.42
	1	01	3437310.82			3437310.82	3342904.06-		3342904.06-	94406.76	97.25
HALF TOTALS=			4480299.87			4480299.87	4345916.16-		4345916.16-	134383.71	97.00
DEPT TOTALS=			4480299.87			4480299.87	4345916.16-		4345916.16-	134383.71	97.00
PP2024	1	AC	1969.53			1969.53	1949.85-		1949.85-	19.68	99.00
	1	EV	14586.98			14586.98	13853.16-		13853.16-	733.82	94.97
	1	HE	803.48			803.48	803.48-		803.48-		100.00

9/09/2025
15:00:57

-TREASURER TAX COLLECTION RATE SCHEDULE REPORT-

PAGE 2

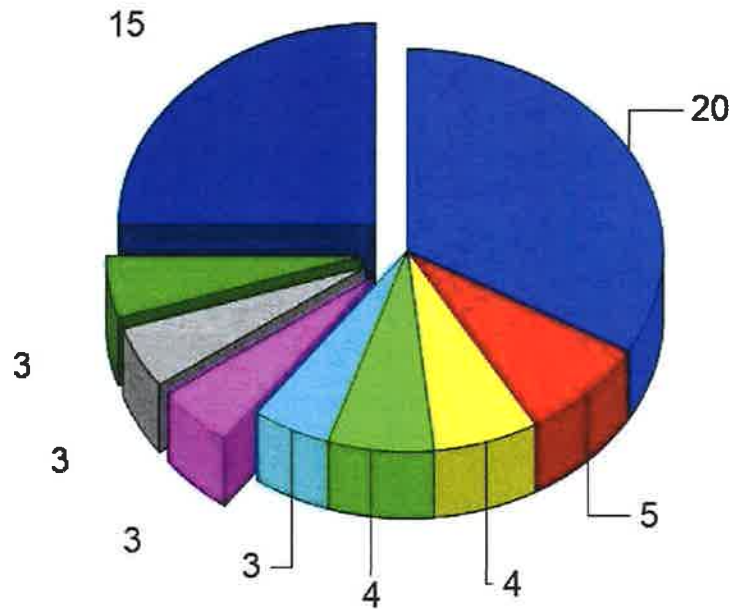
TR712

DEPT	H CLS	TAXES	PPTRA	ABATEMENTS	NET TAX	PAYMENTS	OTHER ADJS	NET PAYMENTS	NET A/R	%COLLECTED
PP2024	1 LP	3710.91			3710.91	3197.23-		3197.23-	513.68	86.16
	1 MH	11259.82			11259.82	9150.16-		9150.16-	2109.66	81.26
	1 MT	271952.71			271952.71	271027.61-		271027.61-	925.10	99.66
	1 VL	219549.00			219549.00	198817.53-		198817.53-	20731.47	90.56
	1 01	4770272.72			4770272.72	4455134.02-		4455134.02-	315138.70	93.39
HALF TOTALS=		5294105.15			5294105.15	4953933.04-		4953933.04-	340172.11	93.57
DEPT TOTALS=		5294105.15			5294105.15	4953933.04-		4953933.04-	340172.11	93.57
PP TOTALS =		23029583.36			23029583.36	22348999.29-		22348999.29-	680584.07	97.04
RE2020	1	4503069.71			4503069.71	4502135.39-		4502135.39-	934.32	99.98
HALF TOTALS=		4503069.71			4503069.71	4502135.39-		4502135.39-	934.32	99.98
DEPT TOTALS=		4503069.71			4503069.71	4502135.39-		4502135.39-	934.32	99.98
RE2021	1	4564542.47			4564542.47	4562662.05-		4562662.05-	1880.42	99.96
HALF TOTALS=		4564542.47			4564542.47	4562662.05-		4562662.05-	1880.42	99.96
DEPT TOTALS=		4564542.47			4564542.47	4562662.05-		4562662.05-	1880.42	99.96
RE2022	1	4591741.65			4591741.65	4571092.44-		4571092.44-	20649.21	99.55
HALF TOTALS=		4591741.65			4591741.65	4571092.44-		4571092.44-	20649.21	99.55
DEPT TOTALS=		4591741.65			4591741.65	4571092.44-		4571092.44-	20649.21	99.55
RE2023	1	4677149.85			4677149.85	4613818.75-		4613818.75-	63331.10	98.65
HALF TOTALS=		4677149.85			4677149.85	4613818.75-		4613818.75-	63331.10	98.65
DEPT TOTALS=		4677149.85			4677149.85	4613818.75-		4613818.75-	63331.10	98.65
RE2024	1	5697567.52			5697567.52	5527470.57-		5527470.57-	170096.95	97.01
HALF TOTALS=		5697567.52			5697567.52	5527470.57-		5527470.57-	170096.95	97.01
DEPT TOTALS=		5697567.52			5697567.52	5527470.57-		5527470.57-	170096.95	97.01
RE TOTALS =		24034071.20			24034071.20	23777179.20-		23777179.20-	256892.00	98.93
COMP TOTALS=		47063654.56			47063654.56	46126178.49-		46126178.49-	937476.07	98.01

Cases By Case Type

Breakdown of All Cases With Opening Dates Between 8/1/2025 and 8/31/2025

Court Appearances: 162



Drug Offense	20
Probation Violation	5
Domestic Violence	4
Weapon Offense	4
Assault - Misdemeanor	3
DUI	3
Robbery	3
Show Cause/Revocation	3
Others	15
Total:	60

Others:

Assault – Felony

Asset Forfeiture

Civil Case

Contempt

Dest. of Property x 2

False Report

Forgery/Fraud x 2

Invol. Comm. Appeal x2

Motor Vehicle x2

Other

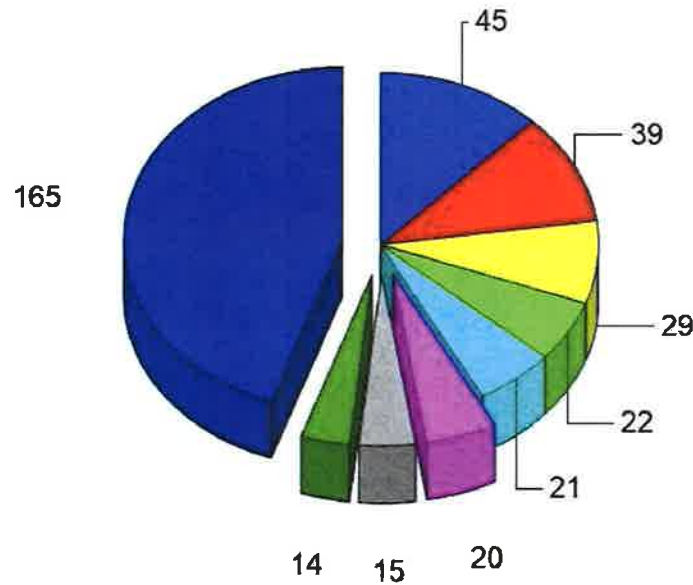
Property Offense

* Attempts are categorized as their primary offense

Cases By Case Type

Breakdown of All Cases With Opening Dates Between 1/1/2025 and 8/31/2025

Court Appearances: 1,415



Drug Offense	45
Probation Violation	39
Domestic Violence	29
DUI	22
Weapon Offense	21
Assault - Misdemeanor	20
Motor Vehicle	15
CHINS/Truancy	14
Others	165
Total:	370

Others:

Adult Abuse/Neglect
Animal x 7
Assault – Felony x 13
Asset Forfeiture x 4
Burglary x 4
Child Abuse/Neglect x 2
Civil Case x 11
Cont. to Delinquency x 6

Contempt x 12
Dest. of Property x 3
Embezzlement x 2
Extradition x 2
Fail to Register
False Report x 6
Forgery/Fraud x 9
Indecent Exposure x 5

Invol. Commitment Ap. X 8
Larceny x 13
Obstruction x 3
Other x 2
Phone/Computer x 3
Property Offense x 2
Protective Order Viol. X 4
Reckless Driving x 9
Robbery x 5

Sexual Offense x 2
Show Cause x 13
Stalking x 3
Trespass x 10

* Attempts are categorized as their primary offense

Total of Felony and Misdemeanor cases between 8/1/2025 and 8/31/2025

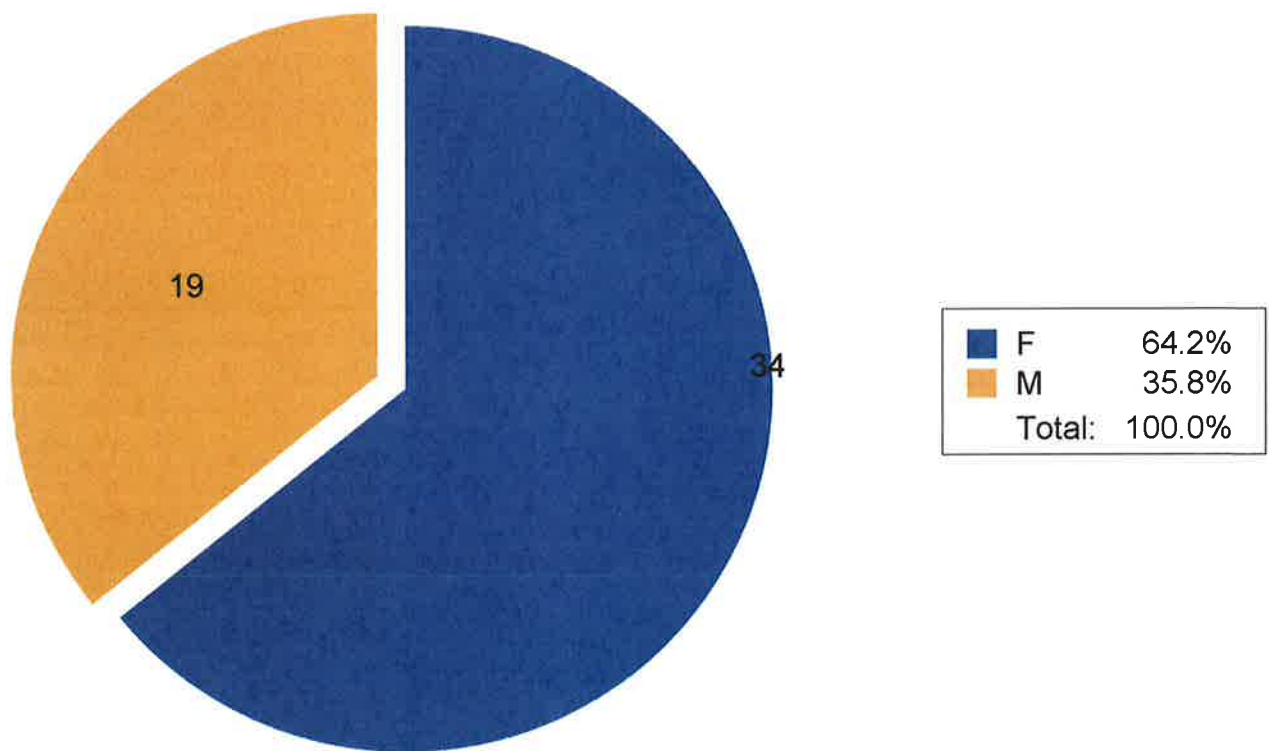
Felony

Total:34

Misdemeanor

Total:19

Felony VS Misdemeanor



Total of Felony and Misdemeanor cases between 1/1/2025 and 8/31/2025

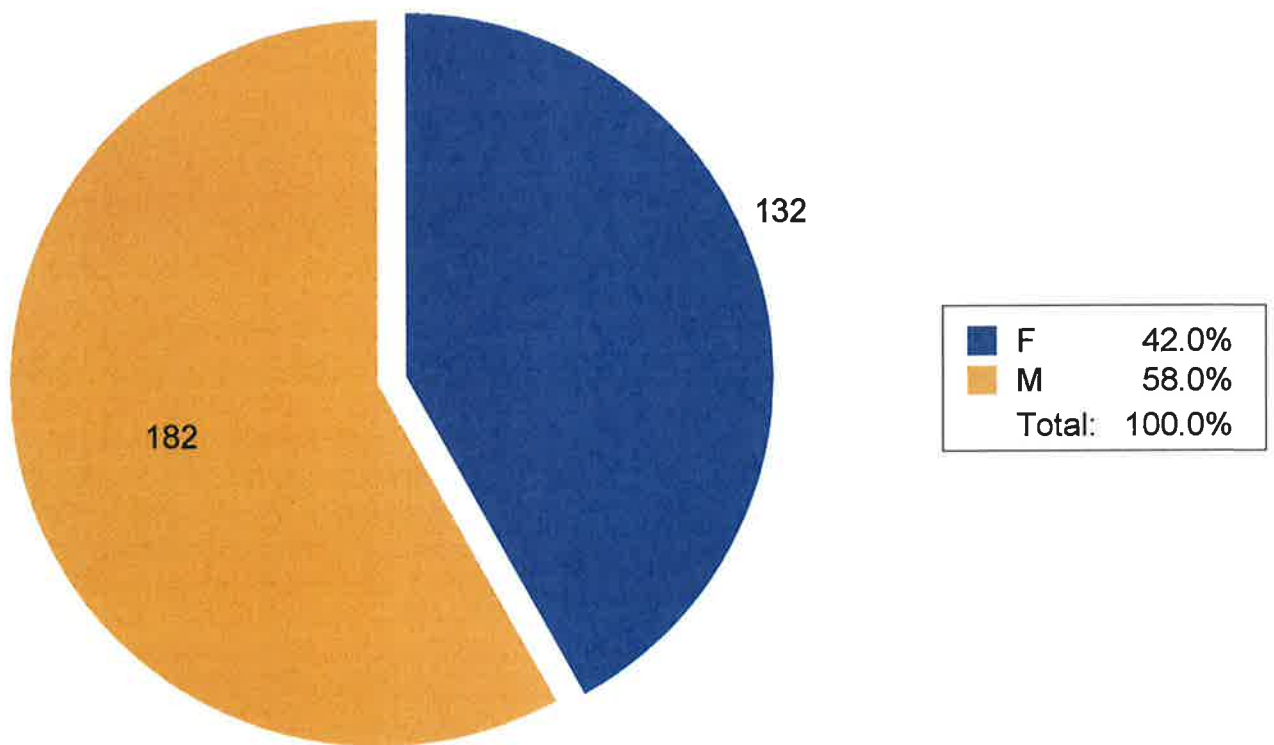
Felony

Total:132

Misdemeanor

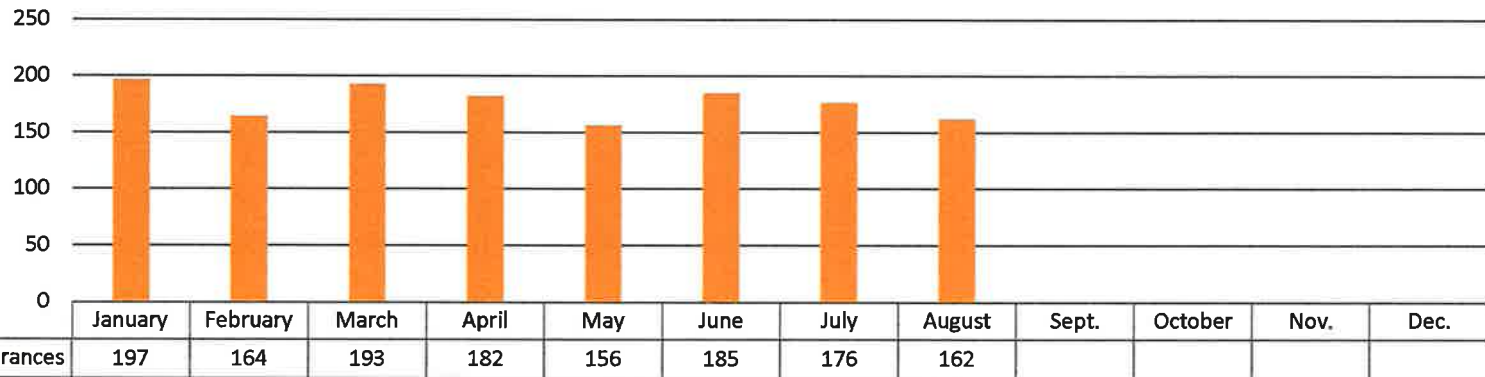
Total:182

Felony VS Misdemeanor



Nottoway Commonwealth's Attorney's Office

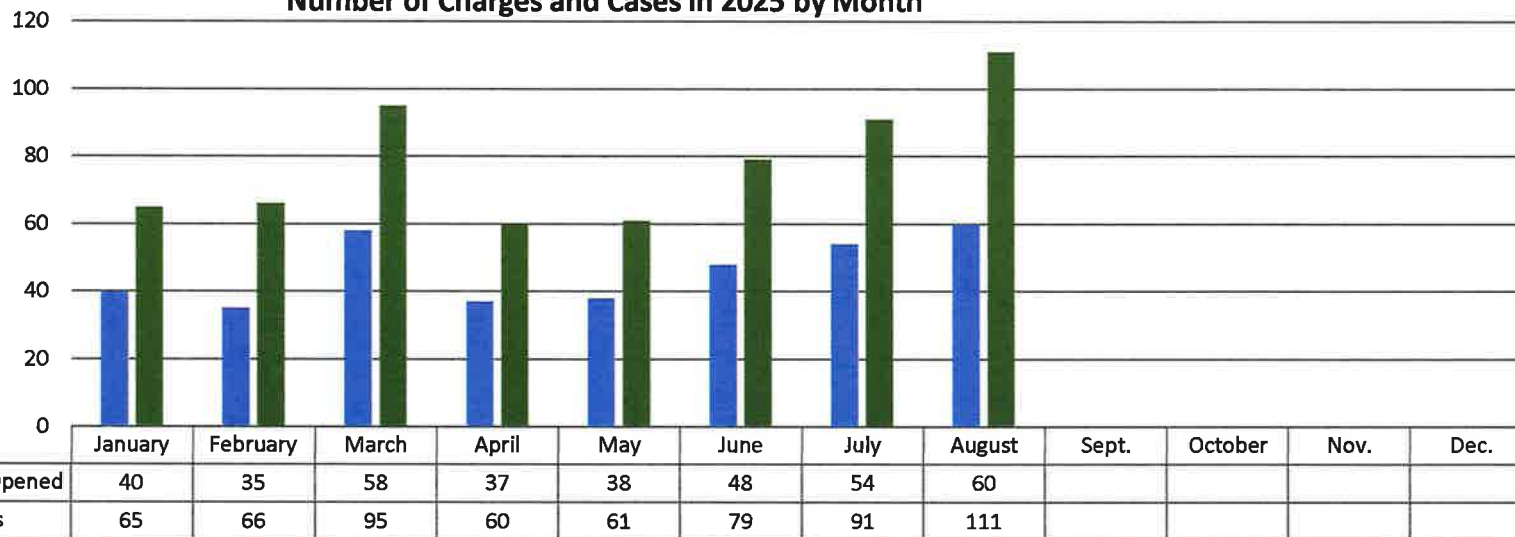
Number of Court Appearances in 2025 by Month



Total Appearances:
1,415

■ Number of of Court Appearances

Number of Charges and Cases in 2025 by Month

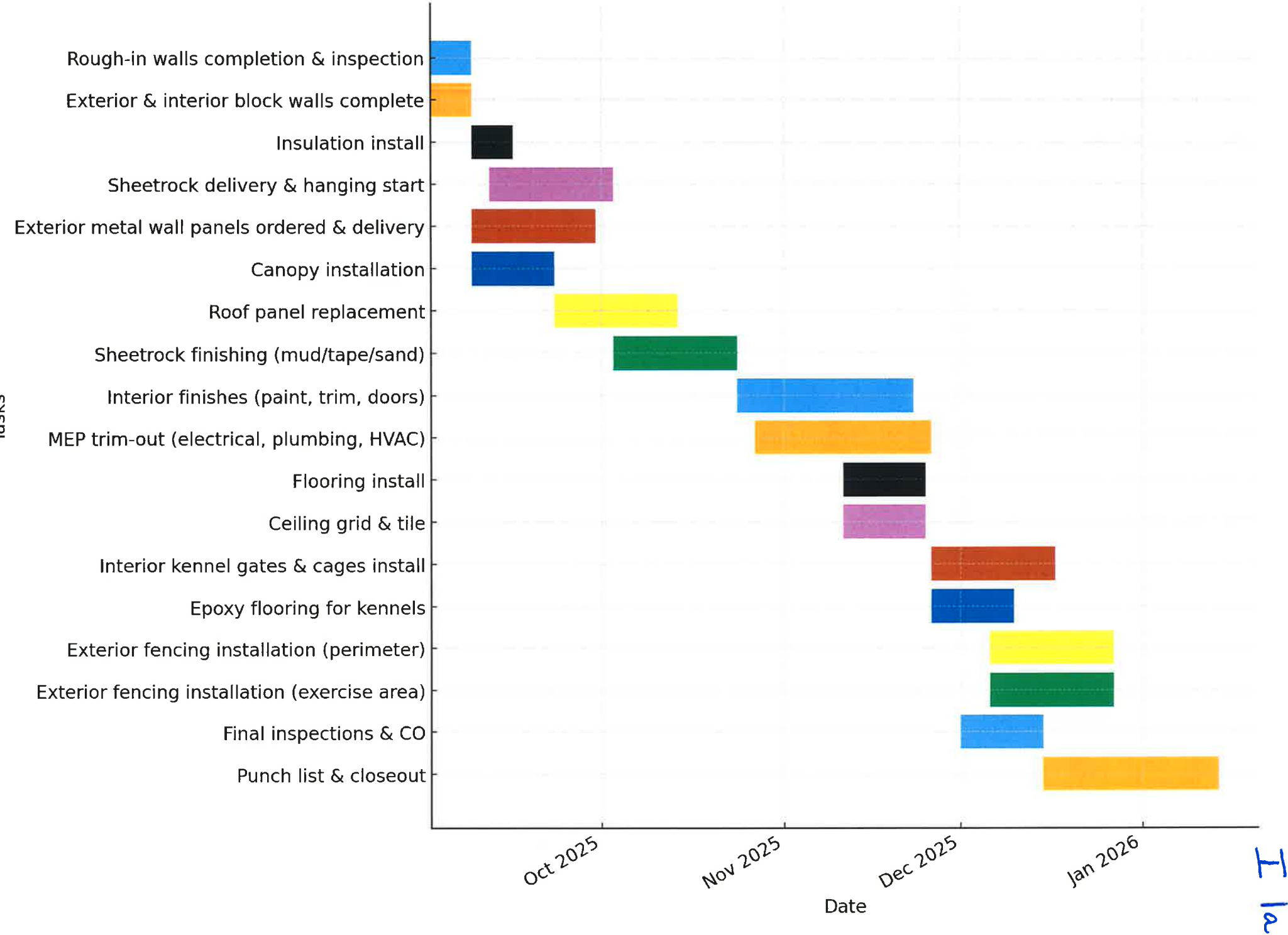


Total Cases:
370
Total Charges:
628

■ Number of Cases Opened

■ Number of Charges

Nottoway Animal Shelter Final Gantt Chart (with Kennels, Epoxy & Fencing)



AT A REGULAR MEETING OF THE BOARD OF SUPERVISORS OF NOTTOWAY COUNTY, VIRGINIA, HELD AT THE GENERAL DISTRICT COURTHOUSE THEREOF, ON THURSDAY, THE 18TH DAY OF SEPTEMBER IN THE YEAR OF OUR LORD TWO THOUSAND TWENTY-FIVE AND IN THE 250TH YEAR OF THE COMMONWEALTH:

PRESENT: WILLIAM J. COLLINS, III, CHAIRMAN
DAPHNE V. NORTON, VICE CHAIRMAN
RICHARD H. INGRAM, JR.
JOHN A. ROARK
GEORGE G. TOTH, III
STEVE W. BOWEN, COUNTY ADMINISTRATOR

RESOLUTION

A RESOLUTION OF THE NOTTOWAY COUNTY BOARD OF SUPERVISORS APPROVING OF THE COUNTY'S PARTICIPATION IN THE PROPOSED SETTLEMENTS OF OPIOID-RELATED CLAIMS AGAINST ALVOGEN, AMNEAL, APOTEX, HIKMA, INDIVIOR, MYLAN, SUN, AND ZYDUS, AND DIRECTING THE COUNTY ATTORNEY AND/OR THE COUNTY'S OUTSIDE COUNSEL TO EXECUTE THE DOCUMENTS NECESSARY TO EFFECTUATE THE COUNTY'S PARTICIPATION IN THE SETTLEMENTS

WHEREAS, the opioid epidemic that has cost thousands of human lives across the country also impacts the Commonwealth of Virginia and its counties and cities, including the County of Nottoway by adversely impacting the delivery of emergency medical, law enforcement, criminal justice, mental health and substance abuse services, and other services by Nottoway's various departments and agencies; and

WHEREAS, the Commonwealth of Virginia and its counties and cities, including Nottoway County have been required and will continue to be required to allocate substantial taxpayer dollars, resources, staff energy and time to address the damage the opioid epidemic has caused and continues to cause the citizens of the Commonwealth and Nottoway County; and

WHEREAS, settlement proposals have been negotiated that will cause the opioid manufacturers Alvogen, Amneal, Apotex, Hikma, Indivior, Mylan, Sun, and Zydus (collectively, "the Manufacturers") to pay an aggregate of approximately \$720 million dollars nationwide to resolve opioid-related claims against them; and

WHEREAS, the County has approved and adopted the Virginia Opioid Abatement Fund and Settlement Allocation Memorandum of Understanding (the "Virginia MOU"), and affirms that each of the pending settlements with the Manufacturers shall be considered a "Settlement" that is subject to the Virginia MOU, and shall be administered and allocated in the same manner as the opioid settlements entered into previously with opioid distributors McKesson, Cardinal Health, and AmerisourceBergen, opioid manufacturers Janssen Pharmaceuticals, Teva Pharmaceuticals, and Allergan, and retail pharmacy chains CVS, Walgreens, Walmart, and Kroger;

WHEREAS, the County Attorney has reviewed the available information about the proposed settlements with the Manufacturers and has recommended that the County participate in the settlements in order to recover its share of the funds that the settlements would provide;

NOW THEREFORE BE IT RESOLVED that the Nottoway County Board of Supervisors, this 18th day of September, 2025, approves of the County's participation in the proposed settlements of opioid-related claims against the Manufacturers, and directs the County Attorney and/or the County's outside counsel to execute the documents necessary to effectuate the County's participation in the settlements, including the required release of claims against the Manufacturers.

Approved this 18th day of September 2025.

CERTIFICATION OF ADOPTION OF RESOLUTION

The undersigned Clerk of the Board of Supervisors of the County of Nottoway, Virginia hereby certifies that the Resolution set forth above was adopted during an open meeting on September 18, 2025, by the Board of Supervisors with the following votes:

Aye: Collins, Norton, Ingram, Roark, Toth
Nay: N/A
Abstentions: N/A

Signed this 18th day of September 2025.

By:

Steve W. Bowen, Clerk

National Opioids Settlements: Alvogen, Amneal, Apotex, Hikma, Indivior, Mylan, Sun, Zydus
Opioids Implementation Administrator
opioidsparticipation@rubris.com

York County, VA
Rubris Reference Number: CL-1768503

**TO LOCAL POLITICAL SUBDIVISIONS AND SPECIAL DISTRICTS:
THIS NOTICE CONTAINS IMPORTANT INFORMATION ABOUT NATIONAL OPIOID
SETTLEMENTS.**

SETTLEMENT OVERVIEW

Proposed nationwide settlement agreements (“Settlements”) have been reached that would resolve opioid litigation brought by states, local political subdivisions, and special districts against eight opioids manufacturers, Alvogen, Amneal, Apotex, Hikma, Indivior, Mylan, Sun, and Zydus (the “Manufacturers”). Local political subdivisions and special districts are referred to as “subdivisions.”

The Settlements require the settling Manufacturers to pay hundreds of millions of dollars to abate the opioid epidemic. The Settlements will provide a maximum of approximately \$720 million in cash to participating states and subdivisions to remediate and abate the impacts of the opioid crisis. Depending on participation by states and subdivisions, the Settlements require:

- Alvogen to immediately pay up to approximately \$19 million;
- Amneal to pay up to approximately \$74 million over 10 years, and to provide either approximately \$177 million of its generic version of the drug Narcan or up to an additional approximately \$44 million in cash;
- Apotex to immediately pay up to approximately \$65 million;
- Hikma to immediately pay up to approximately \$98 million, and to provide either approximately \$35 million of its naloxone product or up to an additional approximately \$7 million in cash;
- Indivior to pay up to approximately \$75 million over five years, a portion of which, at the election of the state, could be paid in the form of Indivior’s branded buprenorphine and/or nalmefene products with a value of up to \$140 million.;
- Mylan to pay up to approximately \$290 million over nine years;
- Sun to immediately pay up to approximately \$32 million; and
- Zydus to immediately pay up to approximately \$15 million.

The Settlements also contain injunctive relief governing opioid marketing, sale, distribution, and/or distribution practices and require the Manufacturers to implement safeguards to prevent diversion of prescription opioids.

Each of the proposed settlements has two key participation steps.

First, each eligible state decides whether to participate in each Settlement. A list of participating states for each settlement can be found at <https://nationalopioidsettlement.com/>.

Second, eligible subdivisions within each participating state decide whether to participate in each Settlement. The more subdivisions that participate, the more funds flow to that state and its subdivisions. Any subdivision that does not participate cannot directly share in any of the settlement funds, even if the subdivision’s state is settling and other participating subdivisions are sharing in settlement funds. If the state does not participate in a particular Settlement, the subdivisions in that state are not eligible to participate in that Settlement.

WHO IS RUBRIS INC. AND WHAT IS THE IMPLEMENTATION ADMINISTRATOR?

The Settlements provide that an Implementation Administrator will provide notice and manage the collection of participation forms. Rubris Inc. is the Implementation Administrator for these new Settlements and was also retained for the prior national opioid settlements.

WHY IS YOUR SUBDIVISION RECEIVING THIS NOTICE?

Your state has elected to participate in one or more of the Settlements, and your subdivision may participate in those Settlements in which your state has elected to participate. This notice is also sent directly to counsel for such subdivisions if the Implementation Administrator has their information.

If you are represented by an attorney with respect to opioid claims, please contact them.
Subdivisions can participate in the Settlements whether or not they filed a lawsuit or are represented.

WHERE CAN YOU FIND MORE INFORMATION?

Detailed information about the Settlements, including each settlement agreement, may be found at: <https://nationalopioidsettlement.com>. This website also includes information about how the Settlements are being implemented in most states and how funds will be allocated within your state.

You are encouraged to review the settlement agreement terms and discuss the terms and benefits with your counsel, your Attorney General's Office, and other contacts within your state. Information and documents regarding the Settlements and your state allocation can be found on the settlement website at <https://nationalopioidsettlement.com/>.

Your subdivision will need to decide whether to participate in the proposed Settlements, and subdivisions are encouraged to work through this process before the **October 8, 2025** deadline.

HOW DO YOU PARTICIPATE IN THE SETTLEMENTS?

The Settlements require that you take affirmative steps to "opt in" to the Settlements.

In the next few weeks, you will receive documentation and instructions from the Implementation Administrator or, in some cases, your Attorney General's Office. In order to participate in a settlement, a subdivision must sign and return the required Participation Form for that settlement.

Please add the following email addresses to your "safe" list so emails do not go to spam / junk folders: dse_na3@docusign.net and opioidsparticipation@rubris.com. Please monitor your email for the Participation Forms and instructions.

All required documentation must be signed and returned on or before **October 8, 2025**.

Andrea Kelly

From: Cheryl Giggetts <giggetts@cta-c.com>
Sent: Tuesday, August 19, 2025 2:03 PM
To: Steve Bowen
Cc: Buddy Hyde; Jimmy Falwell; Jeremiah Knowles; Sylvia Newman; Nottoway
Subject: Southside Electric Tower

Importance: High

Good afternoon Steve,

Our team spoke with Southside Electric personnel, yesterday afternoon, and have the following update:

1. Expecting to receive a draft lease, for review, on Friday, after their Board approves the lease on Thursday evening.
2. We are told the lease amount will be \$4,000 **annually** (\$333.33 per month) and they arrived at this amount to be consistent with what they are charging other **localities**. If you do not believe this to be a fair amount, the Board meeting on Thursday will be the time to affect a change.
3. They will expect the County to remediate the tower, and the current estimate is \$71,946.88.
4. They will expediate the necessary NTP once a lease is executed.

Kind regards,

Cheryl S. Giggetts
Principal Consultant
CTA Consultants, LLC

P: (800) 878-1436 **M:** (434) 288-1098
A: 300 Lucado Place, Suite 100 Lynchburg, VA 24504
W: www.cta-c.com **E:** giggetts@cta-c.com

Investing in Public Safety and STEM Education

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LICENSE AGREEMENT
ATC Contract No: _____

This LICENSE AGREEMENT ("**Agreement**") is entered into as of the latter signature date hereof ("**Effective Date**") by and between American Towers LLC, a Delaware limited liability company, with a place of business at 10 Presidential Way, Woburn, MA 01801 ("**Licensor**") and County of Nottoway, a political subdivision of the Commonwealth of Virginia, with a place of business at ("**Licensee**").

I. TOWER FACILITY INFORMATION:

Site Name: Blackstone VA

Site Number: 202599

Address and/or location of Tower Facility: 2092 Old Shore Rd., Blackstone, Virginia 23824

Tower Facility Coordinates: Lat. 37° 10' 14.35" N 37.17065277 Long. 77° 57' 16.87" W-77.95468611

II. NOTICE & EMERGENCY CONTACTS:

- Licensee's local emergency contact (name, email, and number): _____.
- Licensor's local emergency contact: Network Operations Communications Center (800) 830-6937.
- Notices to Licensee shall be sent to Licensee's address above to the attention of _____.
- Notices to Licensor shall be sent to Licensor's address above to the attention of Contracts Manager.
- Licensor's Remittance Address and ACH/Wire: American Towers LLC, 29637 Network Place, Chicago, IL 60673-1296; ABA Routing #: 021000021, Account #: 227723662; all payments shall include a reference to the Site Name and Site Number as identified above in Section I.

III. PERMITTED USE OF TOWER FACILITY BY LICENSEE:

Transmitting and Receiving frequencies: See Exhibit A for specific frequencies.

Antenna mount height on tower: See Exhibit A for specific location.

All other permitted uses of the Tower Facility including Licensee's Approved Equipment, and the Licensed Space are further described in Section 4 of this Agreement and Exhibits A and B attached hereto.

IV. TERM & FEES:

Initial Term: A period of fourteen (14) years beginning on the Commencement Date. The "**Commencement Date**" shall be the earlier of: (i) the date of Licensor's issuance of a NTP or (ii) November 1, 2025.

Renewal Terms: Three (3) additional periods of five (5) years each.

Monthly License Fee: One Thousand and 00/100 Dollars (\$1,000.00), increased by the Annual Escalator on the first anniversary of the Commencement Date of this Agreement and each anniversary of the Commencement Date thereafter during the Term (as defined in Appendix I).

Annual Escalator: Three percent (3%).

Initial Application Collocation Fee: The Parties agree that Licensee shall pay to Licensor a one-time non-refundable fee in the amount of Two Thousand and 00/100 Dollars (\$2,000.00) (the "**Collocation Fee**"), payable concurrent with the submission of the initial Application. The Collocation Fee is a negotiated rate associated with Licensee's initial Application and is inclusive of the Application Fee, Site Inspection Fee, SSIS Fee (if applicable), and Structural Analysis Fee. For the avoidance of doubt, any design modifications to the Approved Equipment, whether prior to the initial installation of Licensee's Approved Equipment or subsequent modifications thereto, may result in charges for an additional Application Fee, Site Inspection Fee, SSIS Fee, or Structural Analysis Fee, at the rates defined above, as applicable for each design change.

The following fees are one-time non-refundable fees that Licensee shall pay on a per Application basis to Licensor, for each subsequent Application or each modification to an Application:

☒ Application Fee: One Thousand and 00/100 Dollars (\$1,000.00) per Application, increased annually on each anniversary of the Commencement Date of this Agreement by the Annual Escalator. The Application Fee becomes due and payable upon submission of Licensee's initial Application and any other Applications submitted or modified pursuant to Section 10. The Application Fee is nonrefundable and is earned in full by Licensor upon receipt of such Application (all references to "**Application**" made herein are to the then-current application form issued by Licensor).

☒ Site Inspection Fee: One Thousand Five Hundred and 00/100 Dollars (\$1,500.00), per Application, increased annually on each anniversary of the Commencement Date of this Agreement by the Annual Escalator. Licensee shall pay the Site Inspection Fee pursuant to the terms of Section 8.

☒ Structural Analysis Fee: Licensee shall pay the Structural Analysis Fee pursuant to the terms of Section 10(c).

Electricity for operation of Approved Equipment is to be provided by (check one):

- ☐ Licensor, with the cost of such electricity to be paid by Licensee at the initial rate of \$N/A per month ("**Utility Fee**") subject to adjustment pursuant to Subsection 5(b), OR
☒ Licensee, at its sole expense.

V. TERMS & CONDITIONS:

The attached terms and conditions are incorporated herein by this reference.

VI. OTHER PROVISIONS:

Other provisions: (check one): ☐ None ☒ As listed below

A. **PCN/PCN Retention Fee/Cross-Default.** Licensee, an Affiliate of Licensee or any entity or individual acting on behalf Licensee or an Affiliate of Licensee shall only issue Prior Coordination Notices ("**PCNs**") for the Permitted Frequencies set forth in Exhibit A and shall not issue PCNs for any other frequencies at this Tower Facility or at any other tower facility owned and/or operated by Licensor unless Licensee has submitted an Application for use of the subject frequencies to Licensor for which a partially executed License Agreement shall be signed by Licensee and returned to Licensor within sixty (60) days of the submittal of the Application. Licensee shall withdraw PCNs filed for any frequencies which are not licensed to Licensee by Licensor, no more than ten (10) days from the date of Licensee's withdrawal of an Application or Licensor's election to not process a Licensee-submitted Application. Failure to comply with the terms of this Subsection A shall constitute an event of default pursuant to Section 21 hereof (a "**PCN Default**") for which the cure period is set forth in Section 21. In the event Licensee fails to cure a PCN Default within the cure period set forth in Section 21, then, in addition to all other obligations of Licensee under this Agreement, Licensee shall pay Licensor Twenty Five Thousand and 00/100 Dollars (\$25,000.00) per month as liquidated damages for each tower facility wherein Licensee maintains an active PCN in breach of this Subsection A ("**PCN Retention Fee**").

B. In no event shall Licensee's use of the Tower Facility, or operation of any of its equipment thereon, be conducted in a manner that interferes with Licensor's lighting system located on any of the towers, building systems, or, in the event that Licensee's equipment is installed on the rooftop of a building, with equipment of any kind used by building tenants who are not tenants of Licensor. In the event that such interference does occur, Licensee shall be solely responsible to reimburse Licensor for any and all costs required to modify and/or upgrade Licensor's lighting system, to comply with all necessary FAA/FCC regulations, as a result of said interference.

LICENSOR SITE NAME / NUMBER: Blackstone VA / 202599
LICENSEE SITE NAME / NUMBER: Old Shore Rd / N/A

[Signatures appear on next page]

IN WITNESS WHEREOF, each Party in consideration of the mutual covenants contained herein, and for other good and valuable consideration, intending to be legally bound, has caused this Agreement to be executed by its duly authorized representative as of the day and year written below; *provided, however*, that this Agreement shall not become effective as to either Party until executed by both Parties.

LICENSOR:

American Towers LLC, a Delaware limited liability company

LICENSEE:

County of Nottoway, a political subdivision of the Commonwealth of Virginia

By: _____

Name: _____

Title: _____

Date: _____

By: _____

Name: _____

Title: _____

Date: _____

TERMS AND CONDITIONS

1. DEFINITIONS.

Capitalized terms defined in the body of this Agreement are indexed by location in Appendix I attached hereto. Capitalized terms used in Agreement but not defined herein are defined in Appendix I.

2. GRANT OF LICENSE.

Subject to the terms of this Agreement, Licensor hereby grants Licensee a non-exclusive license to install, maintain and operate the Approved Equipment at the Licensed Space. All Approved Equipment shall be and remain Licensee's personal property throughout the Term of this Agreement. Licensor shall maintain the Tower Facility in good order and repair, wear and tear, damage by fire, the elements or other casualty excepted. In no event shall Licensee's license as granted herein include rights to use the air space above the Approved Equipment, and Licensor reserves the right to install, construct and/or operate additional improvements or equipment of Licensor or others above Licensee's Approved Equipment, provided that such additional improvements or equipment do not materially and adversely interfere with the access to or operation of the Approved Equipment. Subject to any limitations contained in the Ground Lease, Licensor grants Licensee a right of access to the Tower Facility twenty-four (24) hours per day, seven (7) days per week during the Term. Licensor grants Licensee a designated location for the installation of Licensee's utilities over, under or across the Tower Facility (collectively, "**Easement**"). Licensee shall be responsible for any and all Damage or loss that results from the installation of any cables or utility wires by Licensee or any company or person retained by Licensee (including a public utility company), including, without limitation, any damage or loss that results from the accidental cutting of utility wires or cables of any other party operating at the Tower Facility. Licensor shall provide Licensee with one set of keys and/or codes to access the Tower Facility. Licensee shall be responsible for ensuring that Licensor has, at all times, a complete and accurate written list of all employees and agents of Licensee who have been provided the keys or access codes to the Tower Facility. Licensor shall have the right to continue to occupy the Tower Facility and to grant rights to others to the Tower Facility in its sole discretion. Licensee shall have no property rights or interest in the Tower Facility or the Easement by virtue of this Agreement. If Licensor's right to license space on the Tower Facility to Licensee is subject to a right of first refusal for the benefit of a third party and if such third party exercises its right of first refusal prior to the Commencement Date, Licensor may terminate this Agreement upon written notice to Licensee.

3. EXHIBITS.

Within forty-five (45) days following the Commencement Date, Licensee shall provide Licensor with construction drawings showing the Approved Equipment to be installed in both hard copy and electronic form ("**Construction Drawings**"); such Construction Drawings shall include the location of any shelters, cabinets, grounding rings, cables, and utility lines associated with Licensee's use of the Tower Facility. Upon receipt, Licensor shall attach the Construction Drawings as Exhibit C hereto. Within forty-five (45) days following the Licensee's system becoming operational, Licensee shall provide Licensor with redlined As-built Drawings showing any changes to the Approved Equipment installed in both hard copy and electronic form ("**As-Built Drawings**"). The Parties shall enter into an amendment to this Agreement to memorialize any changes to the Approved Equipment as shown in the As Built Drawings. In the event that Licensee fails to deliver the Construction Drawings or As-Built Drawings as required by this Section, Licensor may cause such Construction Drawings to be prepared on behalf of Licensee and Licensor shall assess a fee for such Construction Drawings in an amount equal to one hundred twenty percent (120%) of the actual cost of obtaining the Construction Drawings including in-house labor, which upon invoicing shall become immediately due and payable by Licensee. In the event of inconsistency or discrepancy between (a) Exhibit A and Exhibit B hereto, Exhibit A shall govern, and (b) between Exhibit A (with respect to Approved Equipment and antenna locations) together with Exhibit B (with respect to Ground Space installation locations) and Exhibit C hereto, Exhibits A and B shall govern, notwithstanding any approval or signature by Licensor or its agents. Licensee hereby acknowledges and agrees that installation of the Approved Equipment must be in strict accordance with the approved Construction Drawings and Exhibits A and B. Notwithstanding the foregoing, Licensee shall not infer nor shall acceptance of the Construction

Drawings by Licensor be deemed to be a representation by Licensor that (i) such Construction Drawings or the plans and specifications described therein are in compliance with federal, state or local laws, ordinances, rules or regulations, (ii) that such installation shall not cause impermissible or unlawful interference, or (iii) that such installation is consistent with Licensee's permitted installation as specifically set forth in Exhibits A and B hereto.

4. USE.

Subject to the terms of any Ground Lease, Licensee shall be permitted the non-exclusive right to install, maintain, operate, service, modify and/or replace its Approved Equipment at the Licensed Space, which Approved Equipment shall be utilized for the transmission and reception of wireless voice and data communications signals (such transmission and reception to be solely within the Permitted Frequencies, and, if the Permitted Frequencies include licensed spectrum, within the spectrum licensed to Licensee by the FCC). If as of the Effective Date, Licensee's wireless business consists of a one-way network which requires only that signals be transmitted from the Tower Facility, then notwithstanding the foregoing sentence, Licensee's use of the Tower Facility under this Agreement shall be limited to the transmission of wireless voice and data communications signals from the Tower Facility. Licensee's permitted use with respect to the Licensed Space shall be limited solely to that enumerated in this Section, and, except pursuant to a separate agreement with Licensor, no person or entity other than Licensee shall have the right to install, maintain or operate its equipment or transmit or receive communications at, or otherwise use, the Licensed Space.

5. LICENSE FEES; TAXES; ASSESSMENTS.

(a) **Monthly License Fee.** The Monthly License Fee as adjusted by the Annual Escalator, shall be payable in advance on the first day of each calendar month during the Term beginning upon the Commencement Date. If the Commencement Date is not the first day of a calendar month, the Monthly License Fee for any partial month shall be prorated on a daily basis.

(b) **Utilities.**

(i) All utility services installed on the Tower Facility for the use or benefit of Licensee shall be made at the sole cost and expense of Licensee and shall be separately metered from Licensor's utilities. Licensee shall be solely responsible for extending utilities to the Tower Facility as necessary for the operation of the Approved Equipment and for the payment of utility charges including connection charges and security deposits incurred by Licensee. Licensee shall obtain and pay the cost of telephone connections, the installation of which shall be in compliance with the procedures for installation and maintenance of Approved Equipment set forth herein.

(ii) **Interruptions in Service.** Licensor shall not be liable in any respect for damages to either person or property nor shall Licensee be relieved from fulfilling any covenant or agreement hereof as a result of any temporary or permanent interruption of electrical service or of any common heating, ventilation and air conditioning system to the extent provided by Licensor. Licensor shall use reasonable diligence to restore any interruption as promptly as practicable to the extent that Licensor can reasonably effect such restoration, but Licensee shall have no claim for damages, consequential or otherwise, on account of any interruption. Licensor has no obligation or responsibility to provide emergency or "backup" power to Licensee.

(c) **Taxes.**

(i) **Property Taxes.** Licensee shall be responsible for the reporting and payment when due of any tax directly related to Licensee's ownership or operation of the Approved Equipment and such reporting and payment shall be made directly to the appropriate tax authorities. . Licensee shall reimburse Licensor in full for any taxes assessed against Licensor but attributed to the Approved Equipment within thirty (30) days of Licensor's request for such reimbursement.

Licensor shall pay all property taxes directly assessed against Licensor's property or for which Licensor is obligated to pay under the Ground Lease, provided however, Licensee shall reimburse Licensee's pro rata share of such taxes. Licensee's pro rata share shall be determined by dividing such taxes evenly among all users Licensors as permitted to utilize any portion of the Tower Facility. Licensee shall reimburse Licensor for such taxes within thirty (30) days of Licensor's request for such reimbursement.

(ii) **Sales; Use and Other Taxes.** Licensor shall be responsible for billing, collecting, reporting, and remitting sales, use and other taxes directly related to any Monthly License Fee or other payments received pursuant to this Agreement. Licensee shall be responsible for reimbursing Licensor for all such sales, use and other taxes billed related to any payments received pursuant to this Agreement. Licensor shall add to the Monthly License Fee or any other payment then due and payable any associated sales, use or other tax, which shall be paid by Licensee at the same time and in the same manner as the Monthly License Fee or other payment due and payable under this Agreement.

(d) **Federal Use Fees & Assessments.** In the event that a particular Licensed Space is at a Tower Facility located on property which is owned by the Bureau of Land Management ("BLM") or the United States Forest Service ("USFS"), Licensee shall reimburse Licensor for any and all fees or assessments attributable to this Agreement or Licensee's use of the Licensed Space paid by Licensor to the BLM or USFS related to such Tower Facility within thirty (30) days of Licensor's request for such reimbursement.

(e) **Restrictions on Reimbursement.** Solely for the purposes of determining Licensee's portion of such taxes, fees, assessments or similar expenses as contemplated in this Section 5 or anywhere else in this Agreement, if any such amounts are determined in whole or in part on the income or profits (aside from gross revenues) of any person or entity, Licensor and Licensee shall agree on a fixed amount (subject to the Annual Escalator, which shall be applied in the same manner as it is applied to the Monthly License Fee), that shall be treated as such tax, fee, assessment or similar expense in lieu of the actual amount, which agreed to amount shall be set forth in an amendment to this Agreement.

(f) **Payment Address.** All payments due under this Agreement shall be made to Licensor at Licensor's Remittance Address shown on page 1 of this Agreement or such other address as Licensor may notify Licensee of in writing.

(g) **No Set-Off.** All payments due under this Agreement shall be due without set-off, notice, counterclaim, or demand from Licensor to Licensee.

(h) **Effect of Partial Payment.** No endorsement or statement on any check or letter accompanying a check for payment of any monies due and payable under the terms of this Agreement shall be deemed an accord and satisfaction, and Licensor may accept such check or payment without prejudice to its right to recover the balance of such monies or to pursue any other remedy provided by law or in this Agreement.

6. TERM.

(a) **Initial Term.** The Initial Term of this Agreement shall be as specified on page 1.

(b) **Renewal Term.** The Term of this Agreement may be extended for each of the Renewal Terms as specified on page 1 of this Agreement, provided that at the time of each such renewal, (i) the Ground Lease remains in effect and has not expired or been terminated, (ii) Licensee is not in default hereunder and no condition exists which if left uncured would with the passage of time or the giving of notice result in a default by Licensee hereunder and (iii) the original Licensee identified on page 1 of this Agreement has not assigned, sublicensed, subleased or otherwise transferred any of its rights hereunder. Provided that the foregoing conditions are satisfied, this Agreement shall automatically renew for each successive

Renewal Term unless either Party notifies the other in writing of its intention not to renew this Agreement at least one hundred eighty (180) days prior to the end of the then existing Term.

(c) **Holdover Term.** If Licensee fails to remove the Approved Equipment at the expiration of the Term, such failure shall be deemed to extend the Term of this Agreement on a month-to-month basis under the same terms and conditions herein except that (i) a monthly license fee shall be due on or before the first day of every calendar month during such month-to-month term in an amount equal to one hundred fifty percent (150%) of the Monthly License Fee in effect for the last month of the Term prior to the commencement of such month-to-month term ("**Holdover Fee**"), such Holdover Fee to escalate annually on the anniversary of the Commencement Date by an amount equal to six percent (6%) of the Holdover Fee in effect for the month immediately prior to the month in which such escalation takes place, and (ii) the month-to-month extension shall be terminable upon fifteen (15) days' prior written notice from either Licensor or Licensee to the other; provided, however, nothing contained herein shall grant Licensee the unilateral right to extend the Term of this Agreement after the expiration of the Term. In addition to the monthly license fee payable to Licensor in the event of an extension under this Subsection 6(c), Licensee agrees to indemnify and hold Licensor harmless from any Damages arising out of or in connection with the extension, the operation of the Approved Equipment at the Tower Facility and Licensee's failure to perform all of its obligations under this Agreement at the termination or earlier expiration of this Agreement.

7. COMMON EXPENSES.

Licensee shall reimburse Licensor for Licensee's pro-rata share of all common expenses (the "**Common Expenses**") incurred by Licensor in the installation, operation, maintenance and repair of the Tower Facility, including, but not limited to, the construction, maintenance and repair of a common septic system and field, insurance, common utilities, submeter monitoring (if applicable), and any and all other costs of operating and maintaining the Tower Facility. Notwithstanding the foregoing, the cost and expenses associated with any Damage which is directly attributable to the acts or omissions of Licensee or Licensee's contractors shall be borne solely by Licensee. Licensee shall not be required to pay any share of costs or expenses incurred to replace the Tower. In the event that Licensee is connected to a generator or back-up power supply owned by Licensor, Licensee shall also reimburse Licensor for its pro-rata share of all expenses incurred for the operation, maintenance, repair and replacement associated with such generator, including, without limitation, fuel expenses. For the purposes of this Section, a "pro-rata share" of costs and expenses shall be determined based on the number of licensees using the Tower Facility (or with respect to a shared shelter or building, the number of licensees using Licensor's shelter or building) on the first day of the month in which an invoice is mailed to Licensee. Licensee shall reimburse Licensor for Common Expenses within thirty (30) days following receipt of an invoice from Licensor. Notwithstanding the foregoing, Licensee's pro-rata share of Common Expenses as defined in this Section 7 shall not exceed two (2) times the then current Monthly License Fee per annum.

8. SITE INSPECTION.

Concurrent with Licensee's delivery of a fully executed Agreement to Licensor, and before the date of any subsequent modifications to or installation of additional Approved Equipment, Licensee shall pay Licensor the Site Inspection Fee as defined on page 1 of this Agreement for each Application Licensee submits to install or modify its Approved Equipment. Licensee acknowledges that any site inspection performed by Licensor of Licensee's installation is for the sole purpose and benefit of Licensor and its affiliates, and Licensee shall not infer from or rely on any inspection by Licensor as assuring Licensee's installation complies with any Applicable Laws, that the installation was performed in a good, workmanlike manner or that such installation will not cause impermissible or unlawful interference.

9. LABELING.

Licensee shall identify its Approved Equipment, including its equipment cabinets and coaxial cable (at the top and bottom of the Tower) (unless such cabinet is located in a building or cabinet owned by Licensee) by labels with Licensee's name, contact phone number and date of installation. In the event that Licensee fails to comply with this provision and fails to cure such deficiency within ten (10) days of Licensor's written

notice of such failure, Licensor may, but is not obligated to, in addition to any other rights it may have hereunder, label the Approved Equipment and assess against Licensee a fee of One Thousand Five Hundred and 00/100 Dollars (\$1,500) ("**Labeling Fee**") which shall be payable to Licensor upon receipt of an invoice therefor. Licensor shall not be responsible to Licensee for any expenses or Damages incurred by Licensee arising from the interruption of Licensee's service caused by Licensor if Licensor is unable to identify the Approved Equipment as belonging to Licensee as a result of Licensee's failure to label such Approved Equipment.

10. IMPROVEMENTS BY LICENSEE.

(a) **Installation and Approved Vendors.** Prior to the commencement of Licensee's initial installation, and again prior to any installation of any additional equipment, Licensee shall submit to Licensor for review and approval, an Application, including detailed plans and specifications accurately describing all aspects of the proposed Work relating to the construction, installation, relocation, and reconfiguration of Licensee's Approved Equipment on the Tower. Licensee shall provide notice to Licensor no less than five (5) days prior to the date upon which Licensee intends to commence Work at the Tower Facility, together with a construction schedule, so Licensor has the opportunity to be present during any such Work. Licensee shall not commence Work on the Tower Facility until Licensor issues to Licensee a NTP. Licensor shall issue a NTP only upon request from Licensee and receipt of the following complete and accurate documentation: (1) evidence that any contingencies set forth in the approval of Licensee's Application have been satisfied; (2) evidence that Licensee has obtained all required governmental approvals including, but not limited to, zoning approvals, building permits, and any applicable environmental approvals including copies of the same; (3) a copy of the plans and specifications that have been approved by Licensor for the proposed equipment installation; (4) evidence that any party, other than Licensor but including Licensee, that will be performing the Work are on Licensor's approved vendor list, with valid and current worker's compensation and general liability insurance certificates on file with Licensor naming Licensor as an additional insured and which otherwise satisfy the insurance coverage requirements set forth in Subsection 15(d) of this Agreement; and (5) a construction schedule. In no event will a NTP be issued prior to the payment by Licensee of an Application Fee or any other required fees, pursuant to Section 8 and 10 of this Agreement. Notwithstanding anything to the contrary in this Agreement, Licensor reserves the right, in its sole discretion, to refuse to permit any person or company to climb the Tower.

(b) **Structural Analysis/Interference Analysis.** Prior to the commencement of any Work on the Tower Facility by or for the benefit of Licensee, Licensor may, in its reasonable discretion, perform or cause to be performed a structural analysis or require a professional engineer's certified letter to determine the availability of capacity at the Tower Facility for the installation or modification of any Approved Equipment and/or additional equipment at the Licensed Space by Licensee. Licensee agrees to remit payment to Licensor for all reasonable costs and expenses incurred by Licensor for such structural analysis or professional engineer's certified letter ("**Structural Analysis Fee**") within thirty (30) days following receipt of an invoice from Licensor. The foregoing charge shall be at Licensor's prevailing rates for the performance of same or the amount Licensor's vendor is then charging Licensor, as applicable. In the event a structural analysis is performed after the execution of this Agreement but prior to the initial installation of the Approved Equipment, and such analysis indicates that the existing Tower cannot accommodate the proposed installation of Licensee's Approved Equipment thereon, Licensor shall notify Licensee that modification of the Tower is required and inform Licensee of the fee Licensor will charge Licensee to complete such modification (which fee shall be a reasonable estimate of Licensor's actual cost of making such modifications). Such modification shall become part of the Tower Facility and be Licensor's sole property. If Licensee elects not to pay such fee, and Licensee and Licensor do not otherwise reach an agreement regarding the costs of such modification, Licensee may terminate this Agreement upon written notice to Licensor. Prior to the commencement of any initial or subsequent construction or installation on the Tower Facility by or for the benefit of Licensee and/or the modification of Licensee's Permitted Frequencies propagated from the Licensed Space, Licensor may elect to perform a shared site interference study ("**SSIS**") and Licensee shall pay Licensor One Thousand Six Hundred and 00/100 Dollars (\$1,600.00) per study ("**SSIS Fee**"), increased annually on the anniversary of the Commencement Date by a percentage rate equal to the Annual Escalator. The SSIS Fee shall be payable at the time Licensee pays the Application Fee where required pursuant to Subsection 10(c) of this Agreement, or immediately upon receipt of notice from Licensor

that Licensor has determined that a SSIS is required. In the event a SSIS is performed after the execution of this Agreement by Licensor but prior to the installation of Licensee's Approved Equipment, and such SSIS indicates that the proposed installation of Licensee's Approved Equipment on the Tower is acceptable, such an indication in no way relieves Licensee of its obligations under Section 11 herein.

(c) **Equipment; Relocation, Modification, Removal.** Licensor hereby grants Licensee reasonable access to the Licensed Space for the purpose of installing and maintaining the Approved Equipment and its appurtenances. Except as otherwise provided, Licensee shall be responsible for all site Work to be done on the Licensed Space or the Easement pursuant to this Agreement. Licensee shall provide all materials and shall pay for all labor for the construction, installation, operation, maintenance, and repair of the Approved Equipment. Licensee shall not construct, install, or operate any equipment or improvements on the Tower Facility other than those which are described on Exhibit A, alter the Permitted Frequencies, or alter the operation of the Approved Equipment. Licensee shall submit an Application, utilizing Licensor's then current form, to request the right to replace or modify its Approved Equipment, alter the Permitted Frequencies or increase the Ground Space, which Application shall be accompanied by an Application Fee and any other fees applicable to the proposed modifications, as provided for in Sections 8 and 10 of this Agreement. Licensor shall evaluate for approval the feasibility of Licensee's request, which approval shall be in Licensor's sole discretion. Licensee acknowledges that any such relocation or modification of the Approved Equipment may result in an increase in the Monthly License Fee. An amendment to this Agreement shall be prepared to reflect each addition or modification to Licensee's Approved Equipment to which Licensor has given its written consent and the resulting increase in the Monthly License Fee, if any. Licensee shall have the right to remove all Approved Equipment at Licensee's sole expense on or before the expiration or earlier termination of the License provided Licensee repairs any damage to the Tower Facility or the Tower caused by such removal. Within thirty (30) days of the expiration or termination of this Agreement for any reason, Licensee shall: (i) remove the Approved Equipment and any other property of Licensee at the Tower Facility at Licensee's sole risk, cost, and expense; (ii) deliver the Licensed Space in substantially the same and in as good a condition as received (ordinary wear and tear excepted); and (iii) repair any damage caused by the removal of the Approved Equipment within ten (10) days of the occurrence of such damage. If Licensee fails to timely pay the Holdover Fee or does not remove its Approved Equipment within thirty (30) days after the expiration or termination of this Agreement, (i) the Approved Equipment shall be deemed conclusively and absolutely abandoned by Licensee and anyone claiming by, through, or under Licensee except for Hazardous Substances and waste and Approved Equipment containing Hazardous Substances and waste; and (ii) Licensor shall have the right to remove the Approved Equipment at Licensee's sole expense and dispose of such Approved Equipment in any manner Licensor so elects, and Licensee shall reimburse Licensor for its expenses upon demand without off-set.

11. RF INTERFERENCE/ USER PRIORITY.

(a) **Definitions.** For purposes of this Section 11, the following capitalized terms shall have the meanings set forth herein:

(i) **Interference** includes any performance degradation, misinterpretation, or loss of information to a radio communications system caused by unwanted energy emissions, radiations, or inductions, but shall not include permissible interference as defined by the FCC, and in addition, with regard to Unlicensed Frequencies, congestion.

(ii) **Licensed Frequencies** are those certain channels or frequencies of the radio frequency spectrum that are licensed by the FCC in the geographic area where the Tower Facility is located.

(iii) **A Licensed User** is any user of the Tower Facility, including Licensee, which transmits and/or receives Licensed Frequencies at the Tower Facility, but only with respect to such Licensed Frequencies.

(iv) **A Priority User** is any Licensed User of the Tower Facility that holds a priority position in relationship to Licensee for protection from Interference, as determined in this Section 11, which status is subject to change as set forth herein.

- (v) A **Subsequent User** is any user of the Tower Facility that holds a subordinate position in relationship to Licensee for protection from Interference, as determined in this Section 11, which status is subject to change as set forth herein.
- (vi) **Unlicensed Frequencies** are those certain channels or frequencies of the radio frequency spectrum that are not licensed by the FCC and are available for use by the general public in the geographic area where the Tower Facility is located.
- (vii) An **Unlicensed User** is any user of the Tower Facility, including Licensee, which transmits and/or receives Unlicensed Frequencies at the Tower Facility, but only with respect to such Unlicensed Frequencies.
- (b) **Information.** Licensee shall cooperate with Licensor and with other lessees, licensees, or occupants of the Tower Facility for purposes of avoiding Interference and/or investigating claims of Interference. Upon request, Licensee, within ten (10) days of Licensor's request, shall provide Licensor with a list of Licensee's transmit and receive frequencies and Approved Equipment specifications necessary to resolve or investigate claims of Interference.
- (c) **Unlicensed Frequencies.** Notwithstanding any other provision contained herein, as among Licensor, Licensee and other users of the Tower or Tower Facility, (i) an Unlicensed User shall have no priority with respect to any other FCC Unlicensed Users with respect to Interference; and (ii) an Unlicensed User's rights and obligations with respect to such Interference shall be determined and governed by FCC Rules and Regulations and any other Applicable Law. Licensor expressly disclaims any and all warranties and accepts no responsibility for management, mediation, mitigation or resolution of Interference among FCC Unlicensed Users operating at the Tower Facility and shall have no liability therefor.
- (d) **Licensed Frequencies.** Subject to FCC Rules and Regulations and other Applicable Law, the Parties acknowledge and agree that the accepted industry standard for priority protection from Interference between multiple Licensed Users has been based on the priority of occupancy of each user to another user of the Tower or Tower Facility, which priority has been based on the order of submittal of its collocation Application by each user of the Tower or Tower Facility. Should the application of FCC Rules and Regulations and other Applicable Law not resolve any claims of Interference consistent with Subsections 11(e), 11(f) and 11(g) below, as among Licensor, Licensee and other users of the Tower Facility, (i) each Licensed User's priority shall be maintained so long as the Licensed User does not change the equipment and/or frequency that it is entitled to use at the Tower Facility at the time of its initial occupancy; and (ii) Licensee acknowledges and agrees that if Licensee replaces its Approved Equipment or alters the radio frequency of the Approved Equipment to a frequency range other than as described on page 1 of this Agreement, Licensee will lose its priority position for protection from Interference with regard to Approved Equipment operating at the new frequency in its relationship to other Licensed Users which are in place as of the date Licensee replaces its Approved Equipment or alters its radio frequency, consistent with this Section 11.
- (e) **Correction.**
- (i) **Licensee.** Licensee agrees not to cause Interference with the operations of any other user of the Tower or Tower Facility and to comply with all other terms and provisions of this Section 11 imposed upon Licensee. If Licensor determines, in its reasonable discretion based on standard and accepted engineering practices, that Licensee's Approved Equipment is causing Interference to the installations of Licensor or a Priority User, Licensee shall, within 48 hours of notification from Licensor, take such actions as are necessary to mitigate or eliminate the Interference, with the exception of ceasing Licensee's operations. If Licensee cannot mitigate or eliminate such Interference within the 48 hour period, Licensor may file a complaint with the FCC (currently the FCC's Enforcement Bureau, Spectrum Enforcement Division) or if such other user of the Tower Facility which is subject to Interference from Licensee's Approved Equipment is a Priority User, then upon the request of such Priority User consistent with Licensor's contractual obligations owed to the Priority User, Licensor may require that Licensee turn off or

power down its interfering Approved Equipment and only power up or use such Approved Equipment during off-peak hours specified by Licensor in order to test whether such Interference continues or has been satisfactorily eliminated. If Licensee is unable to resolve or eliminate, to the satisfaction of Licensor, such Interference within thirty (30) days from Licensee's initial notification thereof, Licensee will immediately remove or cease operations of the interfering Approved Equipment.

(ii) **Licensor.** Upon the request of Licensee, Licensor hereby covenants to take commercially reasonable efforts to prohibit a Subsequent User from causing Interference with the operations of Licensee to the extent Licensee is a Priority User pursuant this Section 11. If Licensor determines, in its reasonable discretion based on standard and accepted engineering practices, that a Subsequent User's equipment is causing Interference to the installations of Licensee, upon Licensee's request, Licensor shall, within 48 hours of request, commence such actions as are necessary to mitigate or eliminate the Interference, with the exception of ceasing Subsequent User's operations.

(iii) **Government Users.** Notwithstanding the foregoing, if another user of the Tower or Tower Facility is a governmental entity, Licensor shall give such governmental entity written notice of the Interference within five (5) Business Days of Licensor's determination that such action is reasonably necessary. Licensor shall have the right to give the governmental entity five (5) Business Days, or more as specified in the governmental site or occupancy agreement or as required by Applicable Law, from the receipt of such notice prior to Licensor being required to take any actions required by this Subsection 11(e) to cure such Interference.

(f) **FCC Requirements Regarding Interference.** Nothing herein shall prejudice, limit, or impair Licensee's rights under Applicable Law, including, but not limited to, FCC Rules and Regulations to redress any Interference independently of the terms of this Section 11. Notwithstanding anything herein to the contrary, the provisions set forth in this Section 11 shall be interpreted in a manner so as not to be inconsistent with Applicable Law, including, but not limited to, FCC Rules and Regulations and nothing herein relieves Licensee from complying with all Applicable Laws governing the propagation of radio frequencies and/or radio frequency interference. The Parties acknowledge that currently FCC Rules and Regulations govern the obligations of wireless telecommunication service providers with respect to the operation of equipment and use of frequencies. Consequently, the provisions set forth in this Section 11 are expressly subject to CFR, Title 47, including but not limited to Part 15, et seq, governing Radio Frequency Devices; Part 20, et seq, governing commercial mobile radio services; Part 24, et seq, governing personal communications services; Part 90, et seq, governing private land mobile radio services; and Part 96, et seq, governing Citizens Broadband Radio Service. In addition, in accordance with good engineering practice and standard industry protocols, licensees employ a wide range of techniques and practices, including those involving the use of proper types of equipment as well those related to the adjustment of operating parameters, in a mutually cooperative effort to identify and mitigate sources of Interference. The obligation of Part 20 licensees, including, but not limited to, private paging, specialized mobile radio services, cellular radiotelephone service and personal communications services, to avoid Interference is set forth in 47 CFR Part 90, Subpart N – Operating Requirements, §90.403(e). Claims of Interference are ultimately cognizable before the FCC's Enforcement Bureau, Spectrum Enforcement Division. Licensee shall observe good engineering practice and standard industry protocols, applying such commercially reasonable techniques as constitute best practices among licensees, in the deployment of their frequencies and the operation of the Approved Equipment. If Licensee deploys its frequencies or operates the Approved Equipment in a manner which prevents any other user of the Tower or Tower Facility from decoding signal imbedded in their licensed frequencies such that the Spectrum Enforcement Division makes a determination that Licensee is the cause of the Interference and Licensee fails or refuses to mitigate or eliminate the Interference within the time and in the manner prescribed by the Spectrum Enforcement Division, Licensee shall be in default of this Agreement and the remedies set forth in Section 22 shall apply.

(g) **Public Safety Interference.** As of the Commencement Date, Licensor and Licensee are aware of the publication of FCC Final Rule, Private Land Mobile Services; 800 MHz Public Safety Interference Proceeding, *Federal Register*: November 22, 2004 (Volume 69, Number 224), Rules and

Regulations, Page 67823-67853 ("**Final Rule**"). Claims of Interference made by or against users which are public safety entities shall be in compliance with the Final Rule as and when effective, or otherwise in accordance with FCC Rules and Regulations.

(h) **AM Detuning.** The parties acknowledge that the FCC Rules and Regulations govern the obligations of Licensee with respect to the operation of the Approved Equipment. Consequently, the provisions set forth in this Agreement are expressly subject to the FCC Rules and Regulations, including, but not limited to 47 C.F.R. §§ 27.63, 22.371 and 73.1692. Licensee agrees, at Licensee's sole cost, to comply with the foregoing as well as any and all other FCC Rules, Regulations and public guidance relating to AM detuning as such provisions currently exist or are hereafter modified. Licensee shall be fully responsible for any pre and/or post installation testing for AM interference at the Tower Facility and for the installation of any new detuning apparatus or the adjustment of any existing detuning apparatus that may be necessary to prevent adverse effects on the radiation pattern of any AM station caused by the installation of the Approved Equipment. Licensee shall provide Licensor with written proof of such compliance. In the event that Licensee determines that pre or post-installation testing for AM interference is not required at the Tower Facility, such a determination shall be at Licensee's sole risk. If Licensee or Licensor receives a complaint of interference from an AM broadcast station after the Approved Equipment is added to a Tower or a Tower is modified to accommodate Licensee, Licensee shall eliminate such interference within thirty (30) days of the receipt of such complaint. Licensee's failure to eliminate such interference within such thirty (30) day period shall constitute a default under this Agreement and Licensor shall have the right to eliminate such interference at Licensee's expense. Licensee further agrees to indemnify Licensor in the event that Licensee's failure to comply with the FCC Rules and Regulations prior to installation/modification of the Approved Equipment results in any administrative investigation, proceeding or adjudication with respect to Licensor.

12. SITE RULES AND REGULATIONS.

Licensee agrees to comply with the reasonable rules and regulations established from time to time at the Tower Facility by Licensor, which may be modified by Licensor from time to time upon receipt by Licensee of such revised rules and regulations. Such rules and regulations will not unreasonably interfere with Licensee's use of the Licensed Space under this Agreement.

13. DESTRUCTION; CONDEMNATION.

(a) **Destruction.** If the Tower or other portions of the improvements at the Tower Facility owned by Licensor are destroyed or so damaged as to materially interfere with Licensee's use and benefits from the Licensed Space, Licensor or Licensee shall be entitled to elect to cancel and terminate this Agreement on the date of such casualty and any unearned Monthly License Fee paid in advance of such date shall be refunded by Licensor to Licensee within thirty (30) days of such termination date. Notwithstanding the foregoing, Licensor may elect, in its sole discretion, to restore the damaged improvements, in which case Licensee and Licensor shall remain bound to the terms of this Agreement but Licensee shall be entitled to an abatement of the Monthly License Fee during the loss of use. If the Tower is so damaged that reconstruction or repair cannot reasonably be undertaken without removing the Approved Equipment, then (i) Licensor may, upon giving written notice to Licensee, remove any of the Approved Equipment and interrupt the signal activity of Licensee, (ii) Licensee may, at Licensee's sole cost and expense, install temporary facilities pending such reconstruction or repair, provided such temporary facilities do not interfere with the construction, rebuilding or operation of the Tower, (iii) Licensor agrees to provide Licensee alternative space, if available, on the Tower or at the Tower Facility during such reconstruction/repair period and (iv) should Licensor not substantially restore or replace the Tower in a fashion sufficient to allow Licensee to resume operations thereon within 6 months of the date of casualty, provided that such 6 month period shall be automatically extended for so long as Licensor has commenced and diligently continues to restore or replace such Tower, and Licensee's operation has been materially disrupted for sixty (60) or more consecutive days, then Licensee, upon thirty (30) days' prior written notice to Licensor, may terminate this Agreement.

(b) **Condemnation.** If the whole or any substantial part of the Tower Facility shall be taken by any public authority under the power of eminent domain or in deed or conveyance in lieu of condemnation so as to materially interfere with Licensee's use thereof and benefits from the Licensed Space, then this Agreement shall terminate on the part so taken on the date of possession by such authority of that part, and Licensor or Licensee shall have the right to terminate this Agreement and any unearned Monthly License Fee paid in advance of such termination shall be refunded by Licensor to Licensee within thirty (30) days following such termination. Notwithstanding the foregoing, Licensor may elect to rebuild the Tower or other improvements affected by such condemnation at an alternate location or property owned, leased, or managed by Licensor, in which case Licensee and Licensor shall remain bound hereby, subject to the Agreement of Licensee to the alternate location. Upon such relocation of the Tower or improvements, the Licensed Space shall be modified to include the new Tower or improvements and the property on which the same are located and this Agreement shall be amended accordingly to clarify the rights of Licensor and Licensee with respect to the Licensed Space. Licensee agrees not to make a claim to the condemning authority for any condemnation award to the extent such claim shall diminish or affect the award made to Licensor with regard to such condemnation.

(c) **License Fee Abatement.** The Monthly License Fee with respect to the affected Tower Facility shall be abated during any period that the Tower has not been restored following an event described in Subsections (a) or (b) above so long as Licensee is unable to continue to operate from a temporary location at the Tower Facility during any period of restoration.

14. COMPLIANCE WITH LAWS.

Licensor shall be responsible for compliance with any marking and lighting requirements of the FAA and the FCC applicable to the Tower Facility, provided that if the requirement for compliance results from the presence of the Approved Equipment on the Tower, Licensee shall pay the costs and expenses therefor (including any lighting automated alarm system so required). . Licensee has the responsibility of carrying out the terms of Licensee's FCC license with respect to tower light observation and notification to the FAA if those requirements imposed on Licensee are in excess of those required of Licensor. Notwithstanding anything to the contrary in this Agreement, Licensee shall at all times comply with all Applicable Laws and ordinances and all rules and regulations of municipal, state and federal governmental authorities relating to the installation, maintenance, location, use, operation, and removal of the Approved Equipment and other alterations or improvements authorized pursuant to the provisions of this Agreement.

15. INDEMNIFICATION; INSURANCE.

(a) **Mutual Indemnity.** Subject to the mutual waiver of subrogation set forth in Section 27, Licensee and Licensor each indemnifies the other against and holds the other harmless from any and all costs, demands, Damages, suits, expenses, or causes of action (including reasonable attorney's fees and court costs) which arise out of the use and/or occupancy of the Licensed Space by the Indemnifying Party. This indemnity does not apply to any Claims to the extent arising from the gross negligence or intentional misconduct of the Indemnified Party.

(b) **Limits on Indemnification.** Neither Party shall be responsible or liable to any of the foregoing Indemnified Parties for any Damages arising from any claim to the extent attributable to any acts or omissions of other licensees or users occupying the Tower Facility or for any structural or power failures or destruction or damage to the Tower Facility except to the extent caused by the sole, joint, or concurrent gross negligence or willful misconduct of such Party.

(c) **Survival.** The provisions of this Section 15 shall survive the expiration or earlier termination of this Agreement with respect to any events occurring on or before expiration or termination of same whether or not Claims relating thereto are asserted before or after such expiration or termination.

(d) **Insurance.** Licensor and Licensee shall keep in full force and effect, during the Term of this Agreement, insurance coverage in accordance with Appendix II attached hereto.

16. LIMITATION OF PARTIES' LIABILITY.

TO THE EXTENT PERMITTED BY LAW, NEITHER LICENSOR NOR LICENSEE SHALL BE RESPONSIBLE FOR, AND HEREBY WAIVES ANY INCIDENTAL OR CONSEQUENTIAL DAMAGES INCURRED RESULTING FROM (i) LICENSEE'S USE OR LICENSEE'S INABILITY TO USE THE TOWER FACILITY, OR (ii) DAMAGE TO THE OTHER'S EQUIPMENT. If Licensor shall fail to perform or observe any term, condition, covenant or obligation required to be performed or observed by it under this Agreement or is charged with an indemnity obligation hereunder, and if Licensee shall, as a consequence thereof, recover a money judgment against Licensor (whether compensatory or punitive in nature), Licensee agrees that it shall look solely to Licensor's right, title and interest in and to the Tower Facility and the Tower for the collection of such judgment, and Licensee further agrees that no other assets of Licensor shall be subject to levy, execution or other process for the satisfaction of Licensee's judgment, and that Licensor shall not be personally liable for any deficiency.

17. DISCLAIMER OF WARRANTY.

LICENSOR HEREBY EXPRESSLY DISCLAIMS ALL WARRANTIES OF MERCHANTABILITY AND FITNESS FOR A PARTICULAR PURPOSE ASSOCIATED WITH THE TOWER FACILITY OR THE TOWER. LICENSEE HEREBY ACCEPTS THE TOWER FACILITY "AS IS, WHERE IS, WITH ALL FAULTS."

18. NOTICES.

All notices, demands, approvals, requests and other communications shall be in writing to such Party at the address listed in the introductory paragraph of this Agreement (and in each case, in the event of notice to Licensor, with a copy of such notice to American Towers LLC, 116 Huntington Avenue, Boston, MA 02116, Attention: General Counsel) or at such other address as such Party shall designate by notice to the other Party hereto in accordance with this Section 18 (the "Notice Address") and may be personally delivered; mailed, via United States certified mail, return receipt requested; or transmitted by overnight courier for next Business Day delivery, and, if not delivered personally, shall be deemed to be duly given or made two (2) Business Days after deposit with the applicable carrier or courier. Notices will be deemed to have been given upon either receipt or rejection. Notwithstanding the foregoing, (i) any notice that is given by a Party may be given by the attorneys for that Party and shall be deemed effective for all purposes herein, and (iii) only notices, letters, documents, or instruments threatening to declare or declaring such addressee or recipient in default under this Agreement shall be required to be sent to the attorneys representing such addressee or recipient, if the name and address of such attorney is provided for herein.

19. ASSIGNMENT; SUBLEASING.

Licensee may not, directly or indirectly, assign this Agreement as a whole, or any portion of Licensee's rights, title and interests hereunder without Licensor's prior written consent. In no event may Licensee sublet, sublease, or permit any use of the Tower Facility or Licensed Space by any other party. Any permitted assignee shall expressly assume, and become bound by, all of Licensee's obligations under this Agreement. Licensor may freely assign, transfer, or sublease this Agreement and, in such event, Licensor shall be relieved of all of its obligations under this Agreement from and after the date of such assignment or transfer. Licensee shall pay Licensor a fee of Five Hundred and 00/100 Dollars (\$500.00) (which fee shall increase annually on each anniversary of the Commencement Date by a percentage rate increase equal to the Annual Escalator) in each instance in which Licensee requests Licensor to consent to an assignment of this Agreement or in which Licensee seeks an estoppel certificate, non-disturbance agreement, subordination agreement or other similar agreement to defray the administrative cost incurred by Licensor to process such requests, prepare and process any necessary documentation, and modify its database and other information systems to reflect any such agreement. Such fee is due upon submission of Licensor's request and is hereby deemed fully earned by Licensor upon receipt. Notwithstanding anything to the contrary, Licensor may condition its consent to any assignment, on among other things, (i) requiring that the assignee execute a new form of license agreement so long as the Monthly License Fee and Initial and Renewal Terms of such agreement are consistent with those set forth in this Agreement, and (ii)

requiring the assignee to demonstrate that it maintains at the time of such assignment, as evidenced by current financial statements provided to Licensor, a financial position reasonably demonstrating the ability of such assignee to meet and perform the obligations of Licensee hereunder through the unexpired balance of the then current Initial Term or Renewal Term. Any purported assignment by Licensee in violation of the terms of this Agreement shall be void. This Agreement shall be binding upon the successors and permitted assigns of both Parties.

20. SUBORDINATION TO GROUND LEASE.

The Parties acknowledge and agree that in the event Licensor's rights in the Licensed Space and/or any part of the Tower Facility is derived in whole or part pursuant to an underlying lease, sublease, permit, easement or other right of use agreement (a "**Ground Lease**"), all terms, conditions and covenants contained in this Agreement shall be specifically subject to and subordinate to the terms and conditions of the applicable Ground Lease. In the event that any of the provisions of the Ground Lease are in conflict with any of the provisions of this Agreement (other than those provisions relating to the length of term, termination rights or financial consideration), the terms of the Ground Lease shall control. Further, Licensee agrees to comply with the terms of such Ground Lease as applicable to the access and occupancy of the Licensed Space. Notwithstanding anything contained in this Agreement to the contrary, if the Ground Lease expires or is terminated for any reason, this Agreement shall terminate on the effective date of such termination and Licensor shall have no liability to Licensee as a result of the termination of this Agreement. Licensor is under no obligation to extend the term of or renew the Ground Lease. Licensor shall give Licensee written notice of such termination or expiration of this Agreement as a result of the termination or expiration of the Ground Lease as soon as practicable. Licensor shall provide a copy of any applicable Ground Lease with the economic terms and other terms that Licensor deems reasonably confidential redacted, prior to the execution of this lease agreement.

21. DEFAULT.

The occurrence of any of the following instances shall be considered to be a default or a breach of this Agreement by Licensee: (i) any failure of Licensee to pay the Monthly License Fee, or any other charge for which Licensee has the responsibility of payment under this Agreement, within ten (10) Business Days of the date following written notice to Licensee from Licensor, or its designee, of such delinquency, it being understood, however, that Licensor is obligated to provide such notice only two times in each calendar year, and the third instance of the failure to pay the Monthly License Fee or any other charge shall be an immediate default without notice to Licensee if not paid within ten (10) Business Days of the date when due; (ii) except for a PCN Default for which the cure period is set forth in clause (iv) below, any failure of Licensee to perform or observe any term, covenant, provision or condition of this Agreement which failure is not corrected or cured by Licensee within thirty (30) days of receipt by Licensee of written notice from Licensor, or its designee, of the existence of such a default; except such thirty (30) day cure period shall be extended as reasonably necessary to permit Licensee to complete a cure so long as Licensee commences the cure within such thirty (30) day cure period and thereafter continuously and diligently pursues and completes such cure; (iii) failure of Licensee to abide by the Interference provisions as set forth in Section 11; (iv) a PCN Default occurs that Licensee fails to cure within ten (10) days of Licensor's written notice to Licensee, or its designee of the existence of such default; (v) Licensee shall become bankrupt, insolvent or file a voluntary petition in bankruptcy, have an involuntary petition in bankruptcy filed against Licensee which cannot be or is not dismissed by Licensee within sixty (60) days of the date of the filing of the involuntary petition, file for reorganization or arrange for the appointment of a receiver or trustee in bankruptcy or reorganization of all or a substantial portion of Licensee's assets, or Licensee makes an assignment for such purposes for the benefit of creditors; (vi) this Agreement or Licensee's interest herein or Licensee's interest in the Tower Facility are executed upon or attached; (vii) Licensee commits or fails to perform an act which results in a default under or nonconformance with the Ground Lease by Licensor and the same shall not be cured within five (5) Business Days (or such shorter time as permitted under the Ground Lease to cure) of the date following written notice to Licensee from Licensor, or its designee, of such default; or (viii) the imposition of any lien on the Approved Equipment except as may be expressly authorized by this Agreement, or an attempt by Licensee or anyone claiming through Licensee to encumber

Licensor's interest in the Tower Facility, and the same shall not be dismissed or otherwise removed within ten (10) Business Days of written notice from Licensor to Licensee.

22. REMEDIES.

In the event of a default or a breach of this Agreement by Licensee and after Licensee's failure to cure the same within the time allowed Licensee to cure such default, if applicable, then Licensor may, in addition to all other rights or remedies Licensor may have hereunder at law or in equity, (i) terminate this Agreement by giving written notice to Licensee, stating the date upon which such termination shall be effective, accelerating and declaring to be immediately due and payable the then present value of all Monthly License Fees and other charges or fees which would have otherwise been due Licensor absent a breach of this Agreement by Licensee, discounted by an annual percentage rate equal to five percent (5%), (ii) terminate electrical power to the Approved Equipment, and/or (iii) remove the Approved Equipment without being deemed liable for trespass or conversion and store the same at Licensee's sole cost and expense for a period of thirty (30) days after which the Approved Equipment, other than Hazardous Substances, will be deemed conclusively abandoned if not claimed by Licensee. Licensee shall pay all reasonable attorney's fees, court costs, removal and storage fees (including any damage caused thereby), and other items of cost reasonably incurred by Licensor in recovering the Monthly License Fee or other fee or charge. Licensee shall not be permitted to claim the Approved Equipment until Licensor has been reimbursed for removal and storage fees. Past due amounts under this Agreement will bear interest from the date upon which the past due amount was due until the date paid at a rate equal to eighteen percent (18%) per annum, or at a lower rate if required by law in the state in which this Agreement is to be performed. In addition, Licensee shall be assessed a late payment fee equal to twenty-five percent (25%) of the then-current Monthly License Fee for any payment or reimbursement due to Licensor under this Agreement which is overdue by ten (10) days or more and such fee shall be assessed for each thirty (30) day period thereafter that any such amount (or portion thereof) remains unpaid.

23. GOVERNMENTAL APPROVALS; PERMITS.

In the event that any governmental permit, approval or authorization required for Licensor's use of, operation of, or right to license space to Licensee at the Tower Facility is terminated or withdrawn by any governmental authority or third party as part of any governmental, regulatory, or legal proceeding, Licensor may terminate this Agreement. Licensee hereby agrees that in the event of a governmental or legal order requiring the removal of the Approved Equipment from the Tower, the modification of the Tower, or the removal of the Tower, Licensee shall remove the Approved Equipment promptly, but in no event later than the date required by such order, at Licensee's sole cost and expense. Licensor shall cooperate with Licensee in Licensee's efforts to obtain any permits or other approvals that may be necessary for Licensee's installation and operation of the Approved Equipment, provided that Licensor shall not be required to expend any funds or undertake any liability or obligation in connection with such cooperation. Licensor may elect to obtain such required approvals or permits on Licensee's behalf, at Licensee's sole cost and expense. In no event may Licensee encourage, suggest, participate in or permit the imposition of any restrictions or additional obligations whatsoever on the Tower Facility or Licensor's current or future use or ability to license space at the Tower Facility as part of or in exchange for obtaining any such approval or permit. In the event that Licensee's shelter or cabinets are installed above a third-party or Licensor-owned shelter or building, Licensee shall be solely responsible for obtaining any required approvals, or permits in connection with such shelter or cabinet installation, excepting the consent of other users at the Tower Facility and/or the ground landlord which shall remain the sole responsibility of Licensor where required.

24. REPLACEMENT OF TOWER/RELOCATION OF APPROVED EQUIPMENT.

(a) **Replacement of Tower.** Licensor may, at its election, replace or rebuild the Tower or a portion thereof. Such replacement will (i) be at Licensor's sole cost and (ii) not result in an interruption of Licensee's communications services beyond that which is necessary to replace the existing Tower. If Licensee, in Licensee's reasonable discretion, cannot operate the Approved Equipment from the existing Tower during such replacement or rebuild of the Tower, Licensee may establish, at Licensee's sole cost, a temporary facility on the Tower Facility to provide such services as Licensee deems necessary during any such

construction by Licensor so long as adequate space is then available. The location of such temporary facilities shall be subject to Licensor's approval. The Monthly License Fee due hereunder shall be abated for any period during which Licensee is prevented from broadcasting from the existing Tower due to such replacement or relocation. At the request of either Party, Licensor and Licensee shall enter into an amendment to this Agreement to clarify the rights of Licensor and Licensee to the new Tower Facility.

(b) **Tower Removal:** If during the term of this Agreement Licensor determines based on engineering structural standards generally applied to communications towers that the Tower is or has become structurally unsound such that pursuant to generally accepted industry safety standards the Tower or a portion thereof must be removed, then, upon one hundred twenty (120) days' prior written notice to Licensee, Licensor may, in its sole discretion either (i) remove the Tower and terminate this Agreement effective as of the date of such removal, or (ii) modify the Tower and relocate Licensee's Approved Equipment to an alternative location on the modified Tower upon agreement of the Licensee. If Licensee and Licensor are not able to agree on an alternative location on the modified Tower for the installation of Licensee's Approved Equipment within the foregoing one hundred twenty (120) day notice period, then Licensee or Licensor may elect to terminate this Agreement.

25. EMISSIONS.

If antenna power output ("**RF Emissions**") is presently or hereafter becomes subject to any restrictions imposed by the FCC or other governmental agency for RF Emissions standards on Maximum Permissible Exposure ("**MPE**") limits, or if the Tower Facility otherwise becomes subject to federal, state or local rules, regulations, restrictions or ordinances, Licensee shall comply with Licensor's reasonable requests for modifications to the Approved Equipment which are reasonably necessary for Licensor to comply with such limits, rules, regulations, restrictions or ordinances and Licensor shall use commercially reasonable efforts to cause all other licensees of the Tower Facility to promptly comply. If Licensor requires an engineering evaluation or other power density study be performed to evaluate RF Emissions compliance with MPE limits, then all reasonable costs of such an evaluation or study shall be paid proportionately by Licensee and all other licensees of the Tower within thirty (30) days of Licensor's request therefor. If said study or a study sponsored by any governmental agency indicates that RF Emissions at the Tower Facility do not comply with MPE limits, then Licensee and Licensor, each for itself, shall immediately take any and all steps necessary to ensure that it is individually in compliance with such limits, up to and including cessation of operation, until a maintenance program or other mitigating measures can be implemented to comply with MPE and in addition, Licensor shall use commercially reasonable efforts to cause all other licensees of the Tower to take similar steps necessary to ensure that they are individually in compliance with such limits.

26. ENVIRONMENTAL.

Licensee covenants that it will not use, store, dispose, or release any Hazardous Substances on the Tower Facility in violation of Applicable Law. Licensee agrees to indemnify and save harmless Licensor against any and all Claims, liabilities, causes of action, Damages, orders, judgments, and clean-up costs arising from Licensee's breach of any of the covenants contained in this Section 26. The obligations of Licensee to indemnify Licensor pursuant to this Section 26 shall survive the termination or expiration of this Agreement.

27. SUBROGATION.

(a) **Waiver.** Licensor and Licensee waive all rights against each other and any of their respective consultants and contractors, agents and employees, for Damages caused by perils to the extent covered by the proceeds of the insurance provided herein, except such rights as they may have to the insurance proceeds. All insurance policies required under this Agreement shall contain a waiver of subrogation provision under the terms of which the insurance carrier of a Party waives all of such carrier's rights to proceed against the other Party. Licensee's insurance policies shall provide such waivers of subrogation by endorsement. Licensee shall require by appropriate agreements, written where legally required for validity, similar waivers from its contractors and subcontractors. A waiver of subrogation shall be effective as to a person or entity even though that person or entity would otherwise have a duty of

indemnification, contractual or otherwise, did not pay the insurance premium directly or indirectly, and whether or not the person or entity had an insurable interest in the property damaged.

(b) **Mutual Release.** Notwithstanding anything in this Agreement to the contrary, Licensor and Licensee each release the other and its respective affiliates, employees and representatives from any Claims by them or any one claiming through or under them by way of subrogation or otherwise for Damage to any person or to the Tower Facility and to the fixtures, personal property, improvements and alterations in or on the Tower Facility that are caused by or result from risks insured against under any insurance policy carried by each and required by this Agreement, provided that such releases shall be effective only if and to the extent that the same do not diminish or adversely affect the coverage under such insurance policies and only to the extent of the proceeds received from such policy.

28. GOVERNING LAW.

This Agreement shall be governed by the laws of the state in which the Tower Facility is located, with the exception of its choice of laws provisions. If any provision of this Agreement is found invalid or unenforceable under judicial decree or decision, the remaining provisions of this Agreement shall remain in full force and effect. Any approval, consent, decision, or election to be made or given by a Party may be made or given in such Party's sole judgment and discretion, unless a different standard (such as reasonableness or good faith) is provided for explicitly.

29. MISCELLANEOUS.

Upon Licensor's written request, Licensee shall promptly furnish Licensor with complete and accurate information in response to any reasonable request by Licensor for information about any of the Approved Equipment or utilities utilized by Licensee at the Tower Facility or any of the channels and frequencies utilized by Licensee thereon. In the event that this Agreement is executed by Licensor, its Affiliates or any trade name utilized by Licensor or its Affiliates and such signatory does not hold the real Tower Facility or leasehold interest in the affected Tower Facility, the execution of this Agreement shall be deemed to have been properly executed by Licensor or Licensor's Affiliate which properly holds such interest in the affected Tower Facility. Upon the termination or expiration of this Agreement, Licensee shall immediately upon the request of Licensor deliver a release of any instruments of record evidencing such Agreement. Notwithstanding the expiration or earlier termination of this Agreement, Sections 15, 16, 17, and 26 shall survive the expiration or earlier termination of this Agreement. No waiver of any of the provisions of this Agreement shall constitute a waiver of any other provision herein (whether or not similar), nor shall such waiver constitute a continuing waiver unless expressly agreed to in writing by the affected Party. This Agreement constitutes the entire agreement of the Parties hereto concerning the subject matter herein and shall supersede all prior offers, negotiations and agreements, whether written or oral. No revision of this Agreement shall be valid unless made in writing and signed by authorized representatives of both Parties. This Agreement may be executed in any number of counterparts, each of which shall be an original, but all of which together shall constitute but one instrument. The Parties agree that a scanned or electronically reproduced copy or image of this Agreement shall be deemed an original and may be introduced or submitted in any action or proceeding as a competent evidence of the execution, terms and existence of this Agreement notwithstanding the failure or inability to produce or tender an original, executed counterpart of this Agreement and without the requirement that the unavailability of such original, executed counterpart of this first be proven.

30. CONFIDENTIALITY.

Neither Party shall use the other's name, service mark or trademark in any public announcement or advertisement without the prior written consent of the other Party, which may be withheld in such Party's sole and absolute discretion.

The submission of this Agreement for examination and negotiation does not constitute an offer to license, or a reservation of, or option for, any portion of the Tower Facility, and Licensee shall have

no right to use or occupy any portion of the Tower Facility or any appurtenant easement area hereunder until the execution and delivery of this Agreement by both Licensor and Licensee.

ATTACHED EXHIBITS:

- Exhibit A: List of Approved Equipment and location of the Licensed Space
- Exhibit B: Site Drawings indicating the location of Ground Space for Licensee's equipment shelter or space in Licensor's building (as applicable)
- Exhibit C: As-Built Drawings or Construction Drawings to be attached within forty-five (45) days after the Commencement Date in accordance with Section 3
- Appendix I: Definitions
- Appendix II: Insurance

Exhibit A

List of Approved Equipment and location of the Licensed Space

Exhibit B

**Site Drawing indicating the location of Ground Space for Licensee's equipment shelter
or space in Licensor's building (as applicable)**

Licensee shall not commence installation until Licensor has approved in writing said drawing and attached it hereto.

Exhibit C

As Built Drawings or Construction Drawings

To be attached hereto within forty-five (45) days after the Commencement Date.

Appendix I

Defined Terms

Affiliate(s): Any corporation, partnership, limited liability company or other entity that (i) is controlled directly or indirectly (through one or more subsidiaries) by Licensee, (ii) is the successor or surviving entity by a merger or consolidation of Licensee pursuant to Applicable Law, or (iii) purchases all or substantially all of the assets of Licensee. For purposes of this definition, "**control**" means the possession of the right through the ownership of fifty percent (50%) or more of the shares with voting rights to effectively direct the business decisions of the subject entity.

Agreement: defined in the introductory paragraph.

Annual Escalator: defined in Section IV.

Applicable Law: All applicable statutes, ordinances, laws, regulations and directives of any federal, state or local governmental unit, authority or agency having jurisdiction over a Licensed Space or affecting the rights and obligations of Licensor or Licensee under this Agreement, including without limitation, the Communications Act of 1934, as amended from time to time, FCC Rules and Regulations, and the rules, regulations and written policies and decisions of the FAA.

Application: defined in Section IV.

Application Fee: defined in Section IV.

Approved Equipment: the communications system, including antennas, radio equipment, cabling and conduits, shelter and/or cabinets and other personal property owned or operated by Licensee at the Licensed Space, as defined in Exhibit A or B to this Agreement.

BLM: defined in Subsection 5(d).

Business Day: a day other than a Saturday, Sunday or legal holiday for commercial banks under the laws of the United States or the state in which the Tower Facility is located.

Claims: demands, claims, suits, actions, proceedings or investigations brought against a Party by an unrelated or unaffiliated person or entity.

Commencement Date: defined in Section IV.

Common Expenses: defined in Section 7.

Connection Fee: defined in Section 5(b).

Construction Drawings: defined in Section 3.

Damages: debts, liabilities, obligations, losses, damages, excluding consequential or punitive damages, costs and expenses, interest (including, without limitation, prejudgment interest), penalties, reasonable legal fees, court costs, disbursements and costs of investigations, deficiencies, levies, duties and imposts.

Easement: defined in Section 2.

Effective Date: defined in the introductory paragraph.

FAA: the United States Federal Aviation Administration or any successor federal agency established for the same or similar purpose.

FCC: the United States Federal Communications Commission or any successor federal agency established for the same or similar purpose.

FCC Rules and Regulations: All of the rules, regulations, public guidance, written policies and decisions governing telecommunications generally and wireless telecommunications specifically as promulgated and administered by the FCC, which on the Effective Date includes, but is not limited to, those administered by the Wireless Telecommunications Bureau of the FCC and more specifically referenced as the Code of Federal Regulations, title 47, parts 0 through 101, as amended.

Final Rule: defined in Subsection 11(g).

Ground Lease: defined in Section 20.

Ground Space: The portion of the Tower Facility licensed for use by Licensee to locate a portion of the Approved Equipment thereon, in the square footage amount depicted on Exhibit B of this Agreement. In no event shall the Ground Space include the air space or rights above the Approved Equipment located in the Ground Space.

Hazardous Substances: Any hazardous material or substance which is or becomes defined as a hazardous substance, pollutant or contaminant subject to reporting, investigation or remediation pursuant to Applicable Law; any substance which is or becomes regulated by any federal, state or local governmental authority; and any oil, petroleum products and their by-products.

Holdover Fee: defined in Subsection 6(c).

Indemnified Party: any person or entity entitled to indemnification under Section 15 hereof.

Indemnifying Party: any person or entity obligated to provide indemnification under Section 15 hereof.

Initial Term: defined in Section IV and referenced in Subsection 6(c).

Interference: defined in Subsection 11(a)(i).

Labeling Fee: defined in Section 9.

Licensed Frequencies: defined in Subsection 11(a)(ii).

Licensed Space: Location of the Approved Equipment on the Tower and at the Ground Space as more specifically described in Exhibits A and B attached hereto.

Licensed User: defined in Subsection 11(a)(iii).

Licensee: defined in the introductory paragraph.

Licensor: defined in the introductory paragraph.

Monthly License Fee: defined in Section IV and referenced in Subsection 5(a).

MPE: defined in Section 25.

Notice Address: defined in Section 18.

NTP (Notice to Proceed): Written notice from Licensor to Licensee acknowledging that all required documentation for the construction and installation of the Approved Equipment has been received and

approved by Licensor and Licensee is authorized to commence its installation of the Approved Equipment at the Licensed Space, as more particularly set forth in Subsection 10(a) of this Agreement.

Paying Carrier: defined in Subsection 24(b).

Paying Carrier Rate: defined in Subsection 24(b).

Party(ies): Licensor or Licensee.

PCN Default: defined in Subsection VI.A.

PCN Retention Fee: defined in Subsection VI.A.

PCNs: defined in Subsection VI.A.

Permitted Frequencies: defined in Section III.

Priority User: defined in Subsection 11(a)(iv).

Relocation Notice: defined in Subsection 24(b).

Remittance Address: defined in Section II.

Renewal Term(s): defined in Section IV and referenced in Subsection 6(b).

RF Emissions: defined in Section 25.

Site Inspection Fee: defined in Section IV.

SSIS: defined in Subsection 10(b).

SSIS Fee: defined in Subsection 10(b).

Structural Analysis Fee: defined in Subsection 10(b).

Submeter Installation Fee: defined in Section IV.

Subsequent User: defined in Subsection 11(a)(v).

Term: Initial Term and each Renewal Term which is affected pursuant to Section 6 of this Agreement.

Tower: A communications or broadcast tower owned and operated by Licensor and located at the Tower Facility.

Tower Facility: Certain real property owned, leased, subleased, licensed or managed by Licensor shown on page 1 of this Agreement, on which a Tower owned, leased, licensed or managed by Licensor is located.

Trigger Condition: defined in Section 24(b).

Unlicensed Frequencies: defined in Subsection 11(a)(vi).

Unlicensed User: defined in Subsection 11(a)(vii).

Utility Change Event: defined in Subsection 5(b).

Utility Fee: defined in Section IV.

USFS: defined in Section 5(d).

Work: all work relating to the construction, installation, relocation and reconfiguration of Licensee's Approved Equipment at the Tower Facility, including without limitation, construction management, construction of an equipment pad, installation or modification of lines, antennas, shelters and equipment cabinets.

Appendix II

Insurance

A. Licensor shall maintain in full force during the Term of this Agreement the following insurance:

1. Worker's Compensation Insurance with statutory limits in accordance with all applicable state, federal and maritime laws, and Employers' Liability Insurance with minimum limits of Five Hundred Thousand and 00/100 Dollars (\$500,000.00) per accident/occurrence, or in accordance with all applicable state, federal and maritime laws.
2. Commercial General Liability Insurance (Bodily Injury and Tower Facility Damage), the limits of liability of which shall not be less than One Million and 00/100 Dollars (\$1,000,000.00) per occurrence.
3. An umbrella policy of not less than Five Million and 00/100 Dollars (\$5,000,000.00).

The above insurance shall provide that Licensee will receive not less than thirty (30) days written notice prior to any cancellation of, or material change in coverage. The insurance specified in this Item A shall contain a waiver of subrogation against Licensee and shall name Licensee as an additional insured, and shall be primary over any insurance coverage in favor of Licensee but only with respect to and to the extent of the insured liabilities assumed by Licensor under this Agreement and shall contain a standard cross-liability endorsement.

B. Licensee shall maintain in full force during the Term of this Agreement and shall cause all contractors or subcontractors performing Work on any Licensed Space prior to the commencement of any such Work on behalf of Licensee to maintain the following insurance:

1. Worker's Compensation Insurance with statutory limits in accordance with all applicable state, federal and maritime laws, and Employers' Liability Insurance with minimum limits of Five Hundred Thousand and 00/100 Dollars (\$500,000.00) per accident/occurrence, or in accordance with all applicable state, federal and maritime laws.
2. Commercial General Liability Insurance (Bodily Injury and Tower Facility Damage), the limits of liability of which shall not be less than One Million and 00/100 Dollars (\$1,000,000.00) per occurrence.
3. An umbrella policy of not less than Five Million and 00/100 Dollars (\$5,000,000.00).

The above insurance shall provide that Licensor will receive not less than thirty (30) days written notice prior to any cancellation of, or material change in coverage. The insurance specified in this Item B shall contain a waiver of subrogation against Licensor and shall name Licensor as additional insured, and shall be primary over any insurance coverage in favor of Licensor but only with respect to and to the extent of the insured liabilities assumed by Licensee under this Agreement and shall contain a standard cross-liability endorsement.

C. Notwithstanding the foregoing insurance requirements, (a) the insolvency, bankruptcy, or failure of any insurance company carrying insurance for either Party, or failure of any such insurance company to pay Claims accruing, shall not be held to waive any of the provisions of this Agreement or relieve either Party from any obligations under this Agreement, and (b) Licensor reserves the right, from time to time, to increase the required liability limits described above in Items A and/or B in accordance with then-current customary insurance requirements in the tower industry nationally.

9/11/2025
AP375
FUND # - 100

FROM DATE- 8/01/2025
TO DATE- 8/31/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 014010 ** Court Fines **

PAGE 1

<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE DATE</u>	<u>PO#</u>	<u>CHECK DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
SPENCE LAW, P.C.	** Court Fines **									
	Court Fines & Forfeiture COURT		8619122	7/02/2025		8/04/2025	258790		270.00	
									270.00 *	
						TOTAL			270.00	

9/11/2025
AP375
FUND # - 100

FROM DATE- 8/01/2025
TO DATE- 8/31/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 011010 ** Board of Supervisors **

PAGE 2

<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE</u> <u>DATE</u>	<u>PO#</u>	<u>CHECK</u> <u>DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
** Board of Supervisors **										
GCR COMPANY	Internet/Data Servic	ACCT 8000004974	315246	8/01/2025		8/04/2025	286	550.00		
GCR COMPANY	Internet/Data Servic	ACCT 8000004974	315249	8/01/2025		8/04/2025	286	1,500.00		
VERIZON WIRELESS	Internet/Data Servic	ACCT 842030264-00001	6118253847	7/10/2025		8/01/2025	258739	120.03		
VERIZON WIRELESS	Internet/Data Servic	ACCT 842030264-00001	6120755678	8/10/2025		8/28/2025	258965	120.03		
								2,290.06	*	
CARD SERVICES CENTER	Travel - Convention	ACCT 0221	0221 0825	8/10/2025		8/21/2025	258921	150.00	*	
								150.00	*	
UNIVERSITY OF VIRGINIA	VA Institute of Gov'	VIG DUES	M-0470102	7/01/2025		8/01/2025	258738	1,000.00		
								1,000.00	*	
						TOTAL		3,440.06		

9/11/2025
AP375
FUND # - 100

FROM DATE- 8/01/2025
TO DATE- 8/31/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 012010 ** County Administration **

PAGE 3

VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** County Administration **										
CARD SERVICES CENTER	Data Processing	ACCT 0221	0221 0825	8/10/2025		8/21/2025	258921		16.99	
CARD SERVICES CENTER	Data Processing	ACCT 0221	0221 0825	8/10/2025		8/21/2025	258921		92.40	
CARD SERVICES CENTER	Data Processing	ACCT 0221	0221 0825	8/10/2025		8/21/2025	258921		437.50	
GCR COMPANY	Data Processing	CUST 8000004974	315065	7/31/2025		8/04/2025	286		105.00	
									651.89	*
BRIGHTSPEED	Telephone	309690336	405000243229	7/22/2025		8/21/2025	314		108.18	
GCR COMPANY	Telephone	ACCT 8000004974	315067	7/31/2025		8/04/2025	286		102.00	
GCR COMPANY	Telephone	ACCT 8000004974	315248	8/01/2025		8/04/2025	286		184.26	
GCR COMPANY	Telephone	ACCT 8000004974	315248	8/01/2025		8/04/2025	286		92.13	
GCR COMPANY	Telephone	ACCT 8000004974	315248	8/01/2025		8/04/2025	286		46.06	
VERIZON WIRELESS	Telephone	ACCT 842030264-00001	6118253847	7/10/2025		8/01/2025	258739		138.57	
VERIZON WIRELESS	Telephone	ACCT 842030264-00001	6120755678	8/10/2025		8/28/2025	258965		98.56	
									769.76	*
CARD SERVICES CENTER	Office Supplies	ACCT 0221	0221 0825	8/10/2025		8/21/2025	258921		18.79	
CARD SERVICES CENTER	Office Supplies	ACCT 0221	0221 0825	8/10/2025		8/21/2025	258921		1.44	
CARD SERVICES CENTER	Office Supplies	ACCT 0221	0221 0825	8/10/2025		8/21/2025	258921		4.24	
KEY OFFICE SUPPLY, INC.	Office Supplies	ACCT 657	598725	7/29/2025		8/01/2025	258720		281.94	
KEY OFFICE SUPPLY, INC.	Office Supplies	ACCT 657	598726	7/29/2025		8/01/2025	258720		413.96	
									720.37	*
ANDREA KELLY	Other Operating Supp	REIMBURSEMENT	REIMB 072825	7/28/2025		8/01/2025	258710		83.19	
									83.19	*
LOGAN PRESLEY	Travel - Mileage	MILEAGE REIMBURSE	REIMB 08052025	8/05/2025		8/05/2025	258801		32.34	
LOGAN PRESLEY	Travel - Mileage	MILEAGE-CARES/FINANC	REIMB 08142025	8/14/2025		8/19/2025	258888		109.76	
									142.10	*
CARD SERVICES CENTER	Travel - Convention	ACCT 0221	0221 0825	8/10/2025		8/21/2025	258921		150.00	
									150.00	*
ENTERPRISE FLEET MANAGEMEN	Capital Outlay - Veh	CUSTOMER 610720	610720-080525	8/05/2025		8/19/2025	296		1,859.58	
									1,859.58	*
TOTAL									4,376.89	

9/11/2025
AP375
FUND # - 100

FROM DATE- 8/01/2025
TO DATE- 8/31/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 012040 ** Legal Services **

PAGE 4

VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Legal Services **										
SANDS ANDERSON PC	Professional Service	MATTER 023987	744481	8/07/2025		8/21/2025	316		5,090.15	
ELDER, WATKINS, FRIEDMAN &	Professional Service	LEGAL	10058	7/31/2025		8/21/2025	258925		6,663.00	
								11,753.15	*	
TOTAL								11,753.15		

9/11/2025
AP375
FUND # - 100

FROM DATE- 8/01/2025
TO DATE- 8/31/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 012090 ** Commissioner of Revenue **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Commissioner of Revenue **										
GCR COMPANY	IT/Data Processing	CUST 90097 COR	315068	7/31/2025		8/19/2025	304		20.00	
KEY OFFICE SUPPLY, INC.	IT/Data Processing	COR COPIER RENTAL	COPIER 0825	8/01/2025		8/19/2025	258872		252.64	
									272.64	*
GCR COMPANY	Telephone	ACCT 8000004974	315248	8/01/2025		8/04/2025	286		184.25	
									184.25	*
APRIL M. BLEVINS	Travel - Mileage	MILEAGE FOR MEETING	REIMB 07222025	7/22/2025		8/19/2025	258865		116.20	
									116.20	*
COR CENTRAL DISTRICT	Travel - Convention	REGISTRATION	BLEVINS 0725	7/01/2025		8/01/2025	258715		25.00	
COR CENTRAL DISTRICT	Travel - Convention	REGISTRATION	PHILLIPS 0725	7/01/2025		8/01/2025	258715		25.00	
									50.00	*
						TOTAL			623.09	

9/11/2025
AP375
FUND # - 100

FROM DATE- 8/01/2025
TO DATE- 8/31/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 012130 ** Treasurer **

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<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE DATE</u>	<u>PO#</u>	<u>CHECK DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
	** Treasurer **									
POSTMASTER, NOTTOWAY	Postage	PO BOX 85 RENT	TRES 071525	7/15/2025		8/01/2025	258729	8.00		
								8.00	*	
GCR COMPANY	Telephone	ACCT 8000004974	315248	8/01/2025		8/04/2025	286	184.25		
								184.25	*	
KEY OFFICE SUPPLY, INC.	Office Supplies	TREASURER ACCT	598633	7/24/2025		8/19/2025	258872	55.99		
KEY OFFICE SUPPLY, INC.	Office Supplies	TREASURER ACCT	598634	7/24/2025		8/19/2025	258872	341.52		
								397.51	*	
DEPARTMENT OF MOTOR VEHICL	DMV Stop Fee	ACCT 546001479017	202518100751	6/30/2025		8/01/2025	258698	4,575.00		
								4,575.00	*	
POSTMASTER, NOTTOWAY	Dues & Membership	PO BOX 85 RENT	TRES 071525	7/15/2025		8/01/2025	258729	8.00		
POSTMASTER, NOTTOWAY	Dues & Membership	PO BOX 85 RENT	TRES 071525	7/15/2025		8/01/2025	258729	8.00-		
						TOTAL		5,164.76		

9/11/2025
AP375
FUND # - 100

FROM DATE- 8/01/2025
TO DATE- 8/31/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 013010 ** Electoral Board **

PAGE 7

<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE DATE</u>	<u>PO#</u>	<u>CHECK DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
	** Electoral Board **									
CHASTIDDY BRYANT	Officers Of Election	MACHINE TECHNICIAN	TECH 0725	7/31/2025		8/21/2025	258920	688.00		
								688.00	*	
CALVACERE INC	Equipment Repairs &	MAINTENANCE	1157	7/18/2025		8/04/2025	258750	3,500.00		
								3,500.00	*	
ATLANTIC ELECTION SVCS	Printing	OFFICIAL BALLOTS	877	6/19/2025		8/04/2025	283	42.00		
								42.00	*	
THE CREWE-BURKEVILLE	Advertising	ADVERTISING	190	7/31/2025		8/04/2025	291	100.00		
THE CREWE-BURKEVILLE	Advertising	ADVERTISING	190.	7/31/2025		8/04/2025	291	420.00		
NOTTOWAY PUBLISHING CO.,	Advertising	ADVERTISING	REG 06302025	6/30/2025		8/04/2025	288	210.00		
								730.00	*	
						TOTAL		4,960.00		

9/11/2025
AP375
FUND # - 100

FROM DATE- 8/01/2025
TO DATE- 8/31/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 013020 ** Registrar **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
	** Registrar **									
BRIGHTSPEED	Telephone	ACCT 309377013 REG	405000243359	7/22/2025		8/05/2025	293		334.10	
BRIGHTSPEED	Telephone	ACCT 309377013 REG	420000256959	6/22/2025		8/05/2025	293		334.22	
									668.32	*
KEY OFFICE SUPPLY, INC.	Office Supplies	ACCT 10669 REGISTRAR	591003.	9/04/2024		8/05/2025	258800		88.78	
									88.78	*
						TOTAL			757.10	

9/11/2025
AP375
FUND # - 100

FROM DATE- 8/01/2025
TO DATE- 8/31/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 021020 ** General District Court **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** General District Court **										
AT&T	Telephone	ACCT 0305124724001	GDC 0725	7/03/2025		8/01/2025	258711		116.91	
AT&T	Telephone	0305124724001	GDC 08032025	8/03/2025		8/19/2025	301		92.87	
BRIGHTSPEED	Telephone	309832652	405000243384	7/22/2025		8/19/2025	303		429.04	
									638.82	*
KEY OFFICE SUPPLY, INC.	Office Supplies	ACCT 1296 GDC	598733	7/30/2025		8/05/2025	258800		89.99	*
									89.99	*
						TOTAL			728.81	

9/11/2025
AP375
FUND # - 100

FROM DATE- 8/01/2025
TO DATE- 8/31/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 021050 ** Juvenile Court Service Unit **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
	** Juvenile Court Service Unit **									
KINEX TELECOM	Telephone	SUB240400009145	INV25080062774	8/13/2025		8/21/2025	258922	139.77		
								139.77	*	
KEY OFFICE SUPPLY, INC.	Office Supplies	COURT SERVICES	596900	5/06/2025		8/04/2025	258770	864.92		
								864.92	*	
						TOTAL		1,004.69		

9/11/2025
AP375
FUND # - 100

FROM DATE- 8/01/2025
TO DATE- 8/31/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 021060 ** Clerk of Circuit Court **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Clerk of Circuit Court **										
C. W. WARTHEN	Record Books - Photo	DIGITIZATION BOOKS	56470	7/17/2025		8/04/2025	258749		500.00	
									500.00	*
POSTMASTER, NOTTOWAY	Postage	CLERK POSTAGE	CLERK POST 0725	7/15/2025		8/04/2025	258781		338.00	
POSTMASTER, NOTTOWAY	Postage	CLERK POSTAGE	CLERK POST 0725	7/15/2025		8/04/2025	258781		338.00-	
POSTMASTER, NOTTOWAY	Postage	CLERK PO RENEWAL	PO BOX 25 0725	7/15/2025		8/04/2025	258781		142.00	
POSTMASTER, NOTTOWAY	Postage	CLERK PO RENEWAL	PO BOX 25 0725	7/15/2025		8/04/2025	258781		142.00-	
POSTMASTER, NOTTOWAY	Postage	CLERK PO RENEWAL	PO BOX 25 0725.	7/15/2025		8/11/2025	258831		162.00	
									162.00	*
AT&T	Telephone	0305121769001	CLERK 1769001	7/24/2025		8/19/2025	297		45.80	
BRIGHTSPEED	Telephone	310251481	460000198000	7/22/2025		8/21/2025	314		233.93	
									279.73	*
AMAZON CAPITAL SERVICES	Office Supplies	ACCT A118IWMQYRJMMT	1CWH-FPT3-DVDL	7/24/2025		8/01/2025	279		116.85	
AMAZON CAPITAL SERVICES	Office Supplies	A118IWMQYRJMMT	1GR1-N34F-7PCR	7/21/2025		8/01/2025	279		81.09	
									197.94	*
TOTAL									1,139.67	

9/11/2025
AP375
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TO DATE- 8/31/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 021070 ** Sheriff - Court Security **

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<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE DATE</u>	<u>PO#</u>	<u>CHECK DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
** Sheriff - Court Security **										
TREASURER OF VA - VRS 5516	Line of Duty	LODA FY26	FT10000801	7/08/2025		8/04/2025	258793	2,030.00		
TREASURER OF VA - VRS 5516	Line of Duty	LODA FY26	FT10000801	7/08/2025		8/04/2025	258793	5,075.00		
								7,105.00	*	
TOTAL								7,105.00		

9/11/2025
AP375
FUND # - 100

FROM DATE- 8/01/2025
TO DATE- 8/31/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 021090 ** Judge of Circuit Court **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Judge of Circuit Court **										
TREASURER, CITY OF PETERSB	Salaries & Wages	REF3-100-019010-0002	FY25 4TH QTR	7/30/2025		8/28/2025	258964	2,701.81		
								2,701.81	*	
BRIGHTSPEED	Telephone	309906376	460000197876	7/22/2025		8/21/2025	314	159.68		
BRIGHTSPEED	Telephone	310182110	460000197935	7/22/2025		8/21/2025	314	422.59		
								582.27	*	
PRIMO BRANDS	Office Supplies	ACCT 8730177867	05G8730177867	7/09/2025		8/01/2025	278	17.99		
								17.99	*	
TOTAL								3,302.07		

9/11/2025
AP375
FUND # - 100

FROM DATE- 8/01/2025
TO DATE- 8/31/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 022010 ** Commonwealth Attorney **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Commonwealth Attorney **										
GCR COMPANY	Telephone	ACCT 8000004974	315248	8/01/2025		8/04/2025	286		276.38	
VERIZON WIRELESS	Telephone	ACCT 642352680-00001	6117778114	7/05/2025		8/01/2025	258709		121.41	
VERIZON WIRELESS	Telephone	ACCT 642352680-00001	6120290430	8/05/2025		8/19/2025	258882		121.41	
									519.20	*
AMAZON CAPITAL SERVICES	Office Supplies	ACCT A118IWMQYRJMMT	1RRC-4GK4-C146	7/28/2025		8/19/2025	300		67.22	
AMAZON CAPITAL SERVICES	Office Supplies	ACCT A118IWMQYRJMMT	17PC-F16G-RV3J	7/11/2025		8/01/2025	279		349.90	
PRIMO BRANDS	Office Supplies	ACCT 8730174198	05G8730174198	7/09/2025		8/01/2025	278		50.35	
PRIMO BRANDS	Office Supplies	ACCT 8730174198 CA	05H8730174198	8/08/2025		8/19/2025	302		59.44	
KEY OFFICE SUPPLY, INC.	Office Supplies	ACCT 80656	598583	7/22/2025		8/04/2025	258770		79.99	
KEY OFFICE SUPPLY, INC.	Office Supplies	ACCT 80656	598584	7/22/2025		8/04/2025	258770		90.36	
LEANNE E. WATROUS	Office Supplies	MILEAGE/SUPPLIES	REIMB 08122025	8/12/2025		8/19/2025	258883		8.88	
LEANNE E. WATROUS	Office Supplies	MILEAGE/SUPPLIES	REIMB 08122025	8/12/2025		8/19/2025	258883		8.88-	
									697.26	*
THOMSON REUTERS - WEST	Books & Subscription	ACCT 1000352869	852303671	8/01/2025		8/19/2025	305		29.00	
									29.00	*
LEANNE E. WATROUS	Travel - Mileage	MILEAGE/SUPPLIES	REIMB 08122025	8/12/2025		8/19/2025	258883		29.68	
LEANNE E. WATROUS	Travel - Mileage	MILEAGE/SUPPLIES	REIMB 08122025	8/12/2025		8/19/2025	258883		29.68-	
JOHN DAVID CHAPPELL	Dues & Membership	REIMBURSEMENT	REIMB 0725	7/22/2025		8/01/2025	258719		285.00	
									285.00	*
LEANNE E. WATROUS	Server	REIMBURSEMENT	REIMB 080125	8/01/2025		8/04/2025	258772		34.95	
									34.95	*
						TOTAL			1,565.41	

9/11/2025
AP375
FUND # - 100

FROM DATE- 8/01/2025
TO DATE- 8/31/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 022020 ** Comm Atty-DCJS Ceasefire Grant**

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
GCR COMPANY	** Comm Atty-DCJS Ceasefire Grant**	Telephone (office) ACCT 8000004974	315248	8/01/2025		8/04/2025	286		46.06	
						TOTAL			46.06 *	46.06

9/11/2025
AP375
FUND # - 100

FROM DATE- 8/01/2025
TO DATE- 8/31/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 022030 ** Victim Witness Program **

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<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE DATE</u>	<u>PO#</u>	<u>CHECK DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
	** Victim Witness Program **									
GCR COMPANY	Telephone	ACCT 8000004974	315248	8/01/2025		8/04/2025	286	46.06		
								46.06	*	
AMAZON CAPITAL SERVICES	Office Supplies	ACCT A118IWMQYRJMMT	1GQX-6GYX-T4FG	7/22/2025		8/01/2025	279	145.32		
AMAZON CAPITAL SERVICES	Office Supplies	ACCT A118IWMQYRJMMT	1Q6Q-GT3L-FQKR	7/07/2025		8/01/2025	279	11.86		
								157.18	*	
						TOTAL		203.24		

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ACCOUNTS PAYABLE LIST
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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Sheriff **										
TREASURER OF VA - VRS 5516	Line of Duty	LODA FY26	FT10000801	7/08/2025		8/04/2025	258793	19,285.00		
								19,285.00 *		
AMAZON CAPITAL SERVICES	Equipment Repairs &	A1LEL8255BN7Z2	16VW-3G7W-NHQP	7/14/2025		8/04/2025	282	369.98		
JOHNS BROTHERS SECURITY	Equipment Repairs &	CUST 37710 SHERIFF	1528511	7/02/2025		8/20/2025	258900	124.46		
RICHMOND SECURITY INC.	Equipment Repairs &	ACCT 39946	95391	8/01/2025		8/20/2025	310	1,395.00		
DEPARTMENT OF MOTOR VEHICL	Equipment Repairs &	ACCT XXX-XX-1479	202521200164	7/31/2025		8/20/2025	258894	10.00		
VECTOR SECURITY	Equipment Repairs &	ACCT 1012323	76293467	7/10/2025		8/04/2025	258795	385.00		
SHAWN STERN COMPUTER SERVI	Equipment Repairs &	NOTTOWAY001	72258	7/01/2025	60	8/04/2025	258784	586.15		
SHAWN STERN COMPUTER SERVI	Equipment Repairs &	ACCT NOTTOWAY001	72455	8/01/2025	60	8/20/2025	258906	1,086.15		
								3,956.74 *		
AT&T MOBILITY	Telephone	287343303456	X07082025	6/30/2025		8/19/2025	298	1,377.87		
AT&T MOBILITY	Telephone	ACCT 287343303456	X07082025	6/30/2025		8/04/2025	258744	1,377.87		
AT&T MOBILITY	Telephone	ACCT 287343303456	303456X08082025	7/31/2025		8/20/2025	307	1,328.64		
								4,084.38 *		
BRIGHTSPEED	Telephone - Crime So	309690336	405000243229	7/22/2025		8/21/2025	314	54.09		
								54.09 *		
AMAZON CAPITAL SERVICES	Office Supplies	ACCT A1LEL8255BN7Z2	1PL1-YQ17-9JKJ	7/23/2025		8/21/2025	313	107.65		
AMAZON CAPITAL SERVICES	Office Supplies	A1LEL8255BN7Z2	1QXD-1RCG-WGVN	7/15/2025		8/04/2025	282	29.00		
AMAZON CAPITAL SERVICES	Office Supplies	ACCT A1LEL8255BN7Z2	1616-PQ7N-CD3V	7/24/2025		8/21/2025	313	303.77		
READ'S UNIFORMS	Office Supplies	ACCT 14148-99	335467-99	7/22/2025		8/20/2025	309	22.01		
								462.43 *		
ADVANCE AUTO PARTS	Vehicle Repairs & Ma	CUST 6000000409	6000520916985	7/31/2025		8/20/2025	306	73.75		
AMERIGAS	Vehicle Repairs & Ma	ACCT 200130834	3179956002	7/31/2025		8/20/2025	258889	450.44		
DYNAMIX SIGNS & APPAREL	Vehicle Repairs & Ma	DECAL	1203	6/23/2025		8/04/2025	258760	984.00		
EDGERTON TIRE & AUTO	Vehicle Repairs & Ma	2023 FORD EXPLORER	30740	8/01/2025		8/20/2025	258897	35.00		
EPES SUPPLY CO.	Vehicle Repairs & Ma	CAR 13	731923	7/10/2025		8/04/2025	258763	75.00		
EPES SUPPLY CO.	Vehicle Repairs & Ma	CAR 17	731924	7/10/2025		8/04/2025	258763	72.00		
EPES SUPPLY CO.	Vehicle Repairs & Ma	CAR 19/2XTIRES/M&BAL	732166	7/22/2025		8/20/2025	258898	322.00		
EPES SUPPLY CO.	Vehicle Repairs & Ma	SHER TIRE/MOUNT/BAL	732178	7/22/2025		8/28/2025	258960	161.00		
EPES SUPPLY CO.	Vehicle Repairs & Ma	CAR 13/MOUNT/BALANCE	732193	7/28/2025		8/20/2025	258898	219.00		
EPES SUPPLY CO.	Vehicle Repairs & Ma	30 GOODYEAR TIRES	732194	7/28/2025		8/20/2025	258898	3,750.00		
EPES SUPPLY CO.	Vehicle Repairs & Ma	CAR 4/MOUNT/BALANCE	732200	7/29/2025		8/20/2025	258898	36.00		
EPES SUPPLY CO.	Vehicle Repairs & Ma	CAR 14/MOUNT/BALANCE	732223	8/01/2025		8/20/2025	258913	72.00		
EPES SUPPLY CO.	Vehicle Repairs & Ma	CAR 8/MOUNT/BALANCE	732230	8/04/2025		8/20/2025	258913	144.00		
WEX BANK	Vehicle Repairs & Ma	ACCT 369-688-539-5	106586224	8/06/2025		8/20/2025	312	132.63		
HALEY AUTO GROUP	Vehicle Repairs & Ma	VIN 17851	66921582	7/16/2025		8/04/2025	258766	5,921.68		
HUDSON'S CUSTOM EXHAUST &	Vehicle Repairs & Ma	2021 FORD/CAR 14/OIL	60188	8/08/2025		8/20/2025	258899	45.00		
KENBRIDGE TIRE	Vehicle Repairs & Ma	2025 FORD	13172	7/08/2025		8/04/2025	258769	25.00		
JOSH HAVENS	Vehicle Repairs & Ma	VEHILCE SUPPLIES	REIMB 07252025	7/30/2025		8/20/2025	258901	37.09		
LIL DINK'S CUSTOM	Vehicle Repairs & Ma	FORD EXPLORER	1176	6/17/2025		8/04/2025	258773	1,476.34		
PARKER OIL CO.	Vehicle Repairs & Ma	ACCT 61515F SHERIFF	284616	7/07/2025		8/15/2025	258863	1,448.58		
PARKER OIL CO.	Vehicle Repairs & Ma	ACCT 61515F SHERIFF	292456	7/14/2025		8/15/2025	258863	1,669.65		
PARKER OIL CO.	Vehicle Repairs & Ma	ACCT 61515F SHERIFF	299222	7/21/2025		8/15/2025	258863	1,607.37		
PARKER OIL CO.	Vehicle Repairs & Ma	ACCT 61515F SHERIFF	302568	7/25/2025		8/15/2025	258863	1,052.04		
PARKER OIL CO.	Vehicle Repairs & Ma	ACCT 61515F SHERIFF	307518	7/30/2025		8/15/2025	258863	1,001.78		
PAYNE'S REPAIR SERVICE	Vehicle Repairs & Ma	2021 FORD EXPLORER	4351	7/01/2025		8/04/2025	258778	20.00		

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
PAYNE'S REPAIR SERVICE	Vehicle Repairs & Ma	2012 CHEVY	4423	7/11/2025		8/04/2025	258778		123.86	
PAYNE'S REPAIR SERVICE	Vehicle Repairs & Ma	2012 CHEVROLET TAHOE	4612	8/06/2025		8/20/2025	258903		376.43	
RICK'S AUTO SERVICE, INC.	Vehicle Repairs & Ma	2021 FORD EXPLORER	98052	7/17/2025		8/20/2025	258904		545.03	
RICK'S AUTO SERVICE, INC.	Vehicle Repairs & Ma	2020 FORD EXPLORER	98192	7/29/2025		8/20/2025	258904		139.00	
RICK'S AUTO SERVICE, INC.	Vehicle Repairs & Ma	2020 FORD EXPLORER	98237	8/01/2025		8/20/2025	258904		139.00	
RICK'S AUTO SERVICE, INC.	Vehicle Repairs & Ma	2021 FORD EXPLORER	98268	8/05/2025		8/20/2025	258904		376.37	
DUSTIN C. SHEPHERD	Vehicle Repairs & Ma	REMOVAL EQUIP/RADIO	08132025	8/13/2025		8/20/2025	258896		400.00	
DUSTIN C. SHEPHERD	Vehicle Repairs & Ma	INSTALL EQUIP IN CAR	08132025-2	8/13/2025		8/20/2025	258896		425.00	
SPAINVILLE STORE & GARAGE,	Vehicle Repairs & Ma	2021 FORD EXPLORER	8404	7/16/2025		8/04/2025	258789		20.00	
TMDE CALIBRATION LABS, INC	Vehicle Repairs & Ma	CUST NOTTOWAY CO SO	54312	7/24/2025		8/20/2025	258910		180.00	
CLARKSVILLE AUTO SUPPLY -	Vehicle Repairs & Ma	ACCT 27340 SHER	241261	7/14/2025		8/20/2025	258893		6.42	
CLARKSVILLE AUTO SUPPLY -	Vehicle Repairs & Ma	ACCT 27340 SHER	939765	7/01/2025		8/20/2025	258893		66.05	
CLARKSVILLE AUTO SUPPLY -	Vehicle Repairs & Ma	ACCT 27340 SHER	940340	7/07/2025		8/20/2025	258893		29.75	
CLARKSVILLE AUTO SUPPLY -	Vehicle Repairs & Ma	ACCT 27340 SHER	940483	7/08/2025		8/20/2025	258893		77.74	
CLARKSVILLE AUTO SUPPLY -	Vehicle Repairs & Ma	ACCT 27340 SHER	940879	7/10/2025		8/20/2025	258893		3.40	
CLARKSVILLE AUTO SUPPLY -	Vehicle Repairs & Ma	ACCT 27340 SHER	942270	7/21/2025		8/20/2025	258893		23.33	
CLARKSVILLE AUTO SUPPLY -	Vehicle Repairs & Ma	ACCT 27340 SHER	943132	7/28/2025		8/20/2025	258893		264.95	
CLARKSVILLE AUTO SUPPLY -	Vehicle Repairs & Ma	ACCT 27340 SHER	943767	7/31/2025		8/20/2025	258893		78.14	
SOUTHSIDE PERFORMANCE AUTO	Vehicle Repairs & Ma	LABOR	1723	7/01/2025		8/04/2025	258788		40.00	
SOUTHSIDE PERFORMANCE AUTO	Vehicle Repairs & Ma	LABOR	1738	7/07/2025		8/04/2025	258788		75.00	
									24,220.82	*
AMAZON CAPITAL SERVICES	Police Supplies-Misc	ACCT A1LEL8255BN7Z2	1KL6-6C9T-HWT9	7/30/2025		8/21/2025	313		13.89	
AMAZON CAPITAL SERVICES	Police Supplies-Misc	A1LEL8255BN7Z2	1WVY-MFPK-XR67	7/01/2025		8/04/2025	282		29.95	
AMAZON CAPITAL SERVICES	Police Supplies-Misc	ACCT A1LEL8255BN7Z2	113Y-9WK1-97NR	7/23/2025		8/21/2025	313		85.16	
AMAZON CAPITAL SERVICES	Police Supplies-Misc	A1LEL8255BN7Z2	14DN-4JFC-7DFW	7/17/2025		8/04/2025	282		172.85	
TOWN POLICE SUPPLY	Police Supplies-Misc	CUST R-NWSO	37139	7/22/2025		8/20/2025	258911		1,300.32	
									1,602.17	*
READ'S UNIFORMS	Uniforms	ACCT 14148-99	330859-99	7/01/2025		8/04/2025	290		73.68	
READ'S UNIFORMS	Uniforms	ACCT 14148-99	330918-99	7/01/2025		8/04/2025	290		283.26	
READ'S UNIFORMS	Uniforms	ACCT 14148-99	335461-99	7/22/2025		8/20/2025	309		109.52	
READ'S UNIFORMS	Uniforms	ACCT 14148-99	335462-99	7/22/2025		8/20/2025	309		28.42	
READ'S UNIFORMS	Uniforms	ACCT 14148-99	335463-99	7/22/2025		8/20/2025	309		29.34	
READ'S UNIFORMS	Uniforms	ACCT 14148-99	338229-99	7/31/2025		8/20/2025	309		47.92	
SAFE LIFE DEFENSE	Uniforms	UNIFORMS	32483490	7/28/2025		8/20/2025	311		694.10	
SOUTHERN POLICE	Uniforms	3X NICKEL HANDCUFFS	212917	8/07/2025		8/20/2025	258907		111.07	
TOWN POLICE SUPPLY	Uniforms	CUST R-NWSO	37115	7/22/2025		8/20/2025	258911		19.30	
BLAKE JONES	Uniforms	UNIFORM ALTERS	REIMB 070725	7/07/2025		8/04/2025	258748		30.00	
BLAKE JONES	Uniforms	UNIFORM ALTERS	REIMB 070725	7/07/2025		8/04/2025	258748		30.00	
BLAKE JONES	Uniforms	UNIFORM ALTERS	REIMB 070725	7/07/2025		8/04/2025	258748		30.00	
									1,426.61	*
VIRGINIA SHERIFFS' ASSOCIA	Travel-Convention &	ORD ZHN6ZDR9VYD	71025-1335-1069	7/10/2025		8/20/2025	258912		450.00	
									450.00	*
BENCHMARK COMMUNITY BANK	K-9 Unit	ACCT 9401	9401 0825	8/01/2025		8/20/2025	258890		72.18	
BLACKSTONE ANIMAL CLINIC	K-9 Unit	VETTING	202564	6/10/2025		8/04/2025	258747		160.88	
BLACKSTONE ANIMAL CLINIC	K-9 Unit	ACCT 7946 VET/BAILEY	204464	8/04/2025		8/20/2025	258891		265.50	
									498.56	*
AMAZON CAPITAL SERVICES	Byrne/JAG - LE Equip	A1LEL8255BN7Z2	1FLP-14QL-WHXQ	7/16/2025		8/04/2025	282		214.10	

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AMAZON CAPITAL SERVICES	Byrne/JAG - LE Equip	A1LEL8255BN7Z2	1L9K-LJT3-YY3D	7/12/2025		8/04/2025	282	1,429.71		
AMAZON CAPITAL SERVICES	Byrne/JAG - LE Equip	A1LEL8255BN7Z2	131N-VDQX-DPPF	7/12/2025		8/04/2025	282	91.08		
								1,734.89	*	
						TOTAL		57,775.69		

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** Central Dispatching **										
NOTTOWAY COUNTY	Salaries & Wages	BRUCE PAYMENT BACK	BRUCE PAYMENT	8/13/2025		8/13/2025	258850		603.80	
									603.80	*
BENCHMARK COMMUNITY BANK	Equipment Repairs &	ACCT 9401	9401 0825	8/01/2025		8/20/2025	258890		573.95	
PRIMO BRANDS	Equipment Repairs &	ACCT 8730171422	05G8730171422	7/09/2025		8/04/2025	289		100.74	
DISH NETWORK	Equipment Repairs &	8255707087699885	9885 0725	7/21/2025		8/20/2025	258895		94.13	
									768.82	*
BRIGHTSPEED	Telephone	309483213	405000243145	7/22/2025		8/20/2025	308		1,511.33	
									1,511.33	*
KEY OFFICE SUPPLY, INC.	Office Supplies	ACCT 383	598179	7/07/2025		8/04/2025	258770		319.80	
									319.80	*
						TOTAL			3,203.75	

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ACCOUNTS PAYABLE LIST
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DEPT # - 031050 ** School Resource Officers **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** School Resource Officers **										
EPES SUPPLY CO.	Vehicle Repairs & Ma	SHER MOUNT/BAL	732207	7/30/2025		8/28/2025	258960		72.00	
HUDSON'S CUSTOM EXHAUST &	Vehicle Repairs & Ma	CAR #25/OIL & FILTER	60197	8/12/2025		8/20/2025	258899		45.00	
HUDSON'S CUSTOM EXHAUST &	Vehicle Repairs & Ma	CAR #16/OIL&FILTER	60199	8/13/2025		8/20/2025	258899		45.00	
RICK'S AUTO SERVICE, INC.	Vehicle Repairs & Ma	2019 FORD EXPLORER	ROBERT	7/30/2025		8/20/2025	258904		434.33	
TAYLOR TIRE, INC.	Vehicle Repairs & Ma	CAR 25	560849	7/15/2025		8/04/2025	258792		28.99	
THIRD STREET WRECKER INC	Vehicle Repairs & Ma	AUTO GLASS/FORD EXPL	T15721	7/22/2025		8/20/2025	258909		599.00	
THIRD STREET WRECKER INC	Vehicle Repairs & Ma	AUTO GLASS/FORD EXPL	T157220	7/22/2025		8/20/2025	258909		599.00	
SOUTHSIDE PERFORMANCE AUTO	Vehicle Repairs & Ma	2021 FORD EXPLORER	1792	7/31/2025		8/20/2025	258908		1,459.44	
AMAZON CAPITAL SERVICES	Police Supplies & Eq	A1LEL8255BN7Z2	1YQG-64DK-P6PX	7/11/2025		8/04/2025	282		14.24	
									14.24	*
BENCHMARK COMMUNITY BANK	Travel - Convention	ACCT 9401	9401 0825	8/01/2025		8/20/2025	258890		694.08	
NANCY D. LESUEUR	Travel - Convention	TRAVEL EXPENSES	REIMB 08042025	8/04/2025		8/20/2025	258902		287.40	
ROBERT E. SAWYER	Travel - Convention	TRAVEL EXPENSES	REIMB 08042025	8/04/2025		8/20/2025	258905		114.02	
									1,095.50	*
BECKY LESUEUR	SRO-VA Rules Camp Gr	VA RULES CAMP	REIMB 070725	7/07/2025		8/04/2025	258746		31.42	
CAPITAL ONE	SRO-VA Rules Camp Gr	ACCT 616508	1663964927	7/24/2025		8/20/2025	258892		33.24	
ROBERT E. SAWYER	SRO-VA Rules Camp Gr	VA RULES CAMP	REIMB 070125	7/01/2025		8/04/2025	258783		94.16	
									158.82	*
TOTAL									4,551.32	

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** Regional Jail & Detention **										
IRONGATE BOUNDARY MGMT	Piedmont Region Juve	MAY MONITORING	06032025 BP0525	6/03/2025		8/04/2025	258768	2,531.25		
PIEDMONT REGIONAL JUVENILE	Piedmont Region Juve	APRIL SERVICES	2349	5/02/2025		8/04/2025	258779	9,500.00		
PIEDMONT REGIONAL JUVENILE	Piedmont Region Juve	MAY SERVICES	2359	6/05/2025		8/04/2025	258779	9,875.00		
PIEDMONT REGIONAL JUVENILE	Piedmont Region Juve	JUNE SERVICES	2369	7/03/2025		8/21/2025	258924	8,500.00		
PIEDMONT REGIONAL JUVENILE	Piedmont Region Juve	JULY SERVICES	2378	8/05/2025		8/21/2025	258924	4,000.00		
								34,406.25	*	
TOTAL								34,406.25		

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DEPT # - 034010 ** Building Official **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Building Official **										
GCR COMPANY	Telephone	ACCT 8000004974	315248	8/01/2025		8/04/2025	286		46.06	
VERIZON WIRELESS	Telephone	ACCT 842030264-00001	6118253847	7/10/2025		8/01/2025	258739		89.29	
VERIZON WIRELESS	Telephone	ACCT 842030264-00001	6120755678	8/10/2025		8/28/2025	258965		89.29	
									224.64	*
CARD SERVICES CENTER	VDHCD 2% Levy on Per	ACCT 0221	0221 0825	8/10/2025		8/21/2025	258921		444.03	*
									444.03	*
						TOTAL			668.67	

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DEPT # - 035010 ** Animal Control **

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** Animal Control **										
HURT & SONS LLC	Hurt & Sons Contract	CONTRACTOR - SHELTER	SHELTER 080725	8/07/2025		8/11/2025	294	236,334.35		
								236,334.35	*	
SOLEX ARCHITECTURE, INC.	Solex Architecture -	ACCT 20240029	2241	8/15/2025		8/21/2025	258926	2,955.00		
								2,955.00	*	
DOMINION ENERGY VIRGINIA	Electricity	ACCT 210014144278	AGNEW 0725	7/16/2025		8/04/2025	258759	53.38		
SOUTHSIDE ELECTRIC COOPERA	Electricity	ACCT 23043011	23043011 0725	7/25/2025		8/04/2025	258787	242.07		
								295.45	*	
BRIGHTSPEED	Telephone	471395081	460000203391	7/24/2025		8/21/2025	314	164.36		
VERIZON WIRELESS	Telephone	ACCT 842030264-00001	6118253847	7/10/2025		8/01/2025	258739	98.56		
VERIZON WIRELESS	Telephone	ACCT 842030264-00001	6120755678	8/10/2025		8/28/2025	258965	98.56		
								361.48	*	
AMAZON CAPITAL SERVICES	Office Supplies	ACCT A118IWMQYRJMMT	1Y6D-36FQ-LD6C	7/25/2025		8/01/2025	279	330.08		
MOMAR INC	Office Supplies	ACCT C35815	PSI629303	7/31/2025		8/04/2025	287	250.12		
								580.20	*	
EDGERTON EXPRESS CARE INC	Vehicle Maintenance	ANIMAL CONTROL	4160	7/23/2025		8/04/2025	258761	64.81		
								64.81	*	
VIRGINIA ANIMAL CONTROL AS	Training	2025 CONFERENCE	2025 CONFERENCE	8/01/2025		8/04/2025	258798	700.00		
								700.00	*	
BLACKSTONE ANIMAL CLINIC	Vetting	VETTING	202559	6/10/2025		8/04/2025	258747	227.51		
BLACKSTONE ANIMAL CLINIC	Vetting	VETTING	202559	6/10/2025		8/04/2025	258747	227.51-		
BLACKSTONE ANIMAL CLINIC	Vetting	VETTING	203229	6/30/2025		8/04/2025	258747	692.65		
BLACKSTONE ANIMAL CLINIC	Vetting	VETTING	203229	6/30/2025		8/04/2025	258747	45.86-		
VILLAGE VETERINARY SVC	Vetting	VETTING	87966	6/26/2025		8/04/2025	258797	198.00		
								844.79	*	
TOTAL								242,136.08		

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 035030 ** Medical Examiner **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
TREASURER OF VIRGINIA	** Medical Examiner **	Medical Examiner Fee MEDICAL EXAMINER	STEWART,HD.	7/12/2025		8/01/2025	258737		20.00	
									20.00 *	
						TOTAL			20.00	

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$\$	PAY	\$\$\$
** General Properties **										
AMAZON CAPITAL SERVICES	Repairs & Maintenanc	ACCT A118IWMQYRJMMT	1NPD-Y7NP-9RTV	7/18/2025		8/01/2025	279		132.99	
AMAZON CAPITAL SERVICES	Repairs & Maintenanc	ACCT A118IWMQYRJMMT	1PCY-7GK7-HK6G	8/04/2025		8/19/2025	300		43.08	
AMAZON CAPITAL SERVICES	Repairs & Maintenanc	ACCT A118IWMQYRJMMT	17RC-313C-VGP7	7/16/2025		8/01/2025	279		39.99	
CARD SERVICES CENTER	Repairs & Maintenanc	ACCT 0221	0221 0825	8/10/2025		8/21/2025	258921		69.72	
CARD SERVICES CENTER	Repairs & Maintenanc	ACCT 0221	0221 0825	8/10/2025		8/21/2025	258921		41.88	
NORTHWEST ACE HARDWARE	Repairs & Maintenanc	CUST 242648	22799	7/17/2025		8/01/2025	258725		16.15	
NORTHWEST ACE HARDWARE	Repairs & Maintenanc	ACCT 242648	22874	7/22/2025		8/01/2025	258725		4.13	
NORTHWEST ACE HARDWARE	Repairs & Maintenanc	ACCT 242648	22917	7/25/2025		8/01/2025	258725		20.68	
NORTHWEST ACE HARDWARE	Repairs & Maintenanc	ACCT 242648	22976	7/29/2025		8/04/2025	258775		15.28	
NORTHWEST ACE HARDWARE	Repairs & Maintenanc	ACCT 242648	22999	7/30/2025		8/04/2025	258775		12.71	
NORTHWEST ACE HARDWARE	Repairs & Maintenanc	ACCT 242648	23006	7/30/2025		8/04/2025	258775		107.98	
NORTHWEST ACE HARDWARE	Repairs & Maintenanc	CUST 242648 MAINT	23129	8/06/2025		8/19/2025	258877		35.98	
NORTHWEST ACE HARDWARE	Repairs & Maintenanc	CUST 242648 MAINT	23145	8/07/2025		8/19/2025	258877		4.49	
RUGBY ENVIRONMENTAL INC.	Repairs & Maintenanc	MOLD TESTING	2629	7/26/2025		8/01/2025	258731		650.00	
TAYLOR-FORBES EQUIPMENT	Repairs & Maintenanc	KUBOTA COVER	IN18408	8/05/2025		8/19/2025	258881		61.15	
DANIEL PLUMBING	Repairs & Maintenanc	SEWER LINE REPLACE	08222025	8/22/2025		8/29/2025	258967		2,500.00	
									3,756.21 *	
GCR COMPANY	Data Processing/IT	ACCT 8000004974	315062	7/31/2025		8/04/2025	286		255.00	
GCR COMPANY	Data Processing/IT	ACCT 8000004974	315064	7/31/2025		8/04/2025	286		52.50	
									307.50 *	
DOMINION ENERGY VIRGINIA	Electricity	ACCT 000130232507	130232507 0725	7/30/2025		8/04/2025	258759		1,052.69	
DOMINION ENERGY VIRGINIA	Electricity	ACCT 001360257503	1360257503 0725	7/16/2025		8/01/2025	258717		502.33	
DOMINION ENERGY VIRGINIA	Electricity	ACCT 000140195009	140195009 0725	7/30/2025		8/04/2025	258759		1,455.66	
DOMINION ENERGY VIRGINIA	Electricity	ACCCT 000820237501	820237501 0725	7/30/2025		8/04/2025	258759		3,473.90	
									6,484.58 *	
CARD SERVICES CENTER	HVAC	ACCT 0221	0221 0825	8/10/2025		8/21/2025	258921		1,631.23	
									1,631.23 *	
TOWN OF CREWE	Water & Sewer	ACCT 00700031001	3100 0725	7/18/2025		8/01/2025	258736		26.00	
TOWN OF CREWE	Water & Sewer	ACCT 00700031401	3140 0725	7/18/2025		8/01/2025	258736		44.89	
									70.89 *	
TARGET SPECIALTY PRODUCTS	Pest Control	ACCT 5026078	INVP501905610	7/16/2025		8/04/2025	258791		130.51	
									130.51 *	
BRIGHTSPEED	Fire Alarm Monitorin	309690336	405000243229	7/22/2025		8/21/2025	314		120.62	
VERIZON WIRELESS	Fire Alarm Monitorin	ACCT 842030264-00001	6118253847	7/10/2025		8/01/2025	258739		129.30	
VERIZON WIRELESS	Fire Alarm Monitorin	ACCT 842030264-00001	6118253847	7/10/2025		8/01/2025	258739		129.30-	
									120.62 *	
VERIZON WIRELESS	Telephone	ACCT 842030264-00001	6118253847	7/10/2025		8/01/2025	258739		129.30	
VERIZON WIRELESS	Telephone	ACCT 842030264-00001	6120755678	8/10/2025		8/28/2025	258965		129.30	
									258.60 *	
AMAZON CAPITAL SERVICES	Office Supplies	ACCT A118IWMQYRJMMT	16CL-XQCY-T7QL	7/31/2025		8/04/2025	282		54.47	
CARD SERVICES CENTER	Office Supplies	ACCT 0221	0221 0825	8/10/2025		8/21/2025	258921		38.36	
CARD SERVICES CENTER	Office Supplies	ACCT 0221	0221 0825	8/10/2025		8/21/2025	258921		2.47	
CARD SERVICES CENTER	Office Supplies	ACCT 0221	0221 0825	8/10/2025		8/21/2025	258921		8.97	
									104.27 *	
DIAMOND PAPER CO., INC.	Custodial Supplies	ACCT 101530	353635	7/17/2025		8/01/2025	280		404.57	
									404.57 *	

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
ROGER'S AUTO SERVICE	Vehicle Repairs & Ma		9882-45	8/06/2025		8/19/2025	258879		575.96	
CLARKSVILLE AUTO SUPPLY -	Vehicle Repairs & Ma	ACCT 27340	943583	7/30/2025		8/04/2025	258755		17.06	
ENTERPRISE FLEET MANAGEMEN	Vehicle Repairs & Ma	CUSTOMER 610720	610720-080525	8/05/2025		8/19/2025	296		269.50	
									862.52	*
						TOTAL			14,131.50	

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ACCOUNTS PAYABLE LIST
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DEPT # - 051010 ** Local Health Department **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Local Health Department **										
PIEDMONT VIRGINIA HEALTH D Contribution		1ST QTR FY 2026	1ST QTR FY2026	7/10/2025		8/01/2025	258728	21,570.25		
								21,570.25	*	
TOTAL								21,570.25		

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<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE DATE</u>	<u>PO#</u>	<u>CHECK DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
** Mental Health Services**										
CROSSROADS SERVICES BOARD	Crossroads Community	FY26 1ST QTR CONTR.	FY26 1ST QTR	7/25/2025		8/01/2025	258716	18,952.75		
								18,952.75	*	
						TOTAL		18,952.75		

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 053010 ** Dept of Social Services **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Dept of Social Services **										
BENCHMARK COMMUNITY BANK	Professional Service	ACCT 0194 DSS	0194 0825	8/01/2025		8/19/2025	258866		29.99	
FULCRUM COUNSELORS, LLC	Professional Service	FAMILY PARTNERSHIP	4427	8/06/2025		8/19/2025	258870		300.00	
FULCRUM COUNSELORS, LLC	Professional Service	FAMILY PARTNERSHIP	4428	8/06/2025		8/19/2025	258870		300.00	
FULCRUM COUNSELORS, LLC	Professional Service	FAMILY PARTNERSHIP	4429	8/06/2025		8/19/2025	258870		300.00	
GRAVITT LAW GROUP PLC	Professional Service	MATTER 2017-381	31768	7/01/2025		8/19/2025	258871		45.00	
GRAVITT LAW GROUP PLC	Professional Service	MATTER 2020-00309-M	31769	7/01/2025		8/19/2025	258871		115.00	
GRAVITT LAW GROUP PLC	Professional Service	MATTER 2022-01162-M	31770	7/01/2025		8/19/2025	258871		30.00	
GRAVITT LAW GROUP PLC	Professional Service	MATTER 2025-00203-M	31771	7/01/2025		8/19/2025	258871		30.00	
GRAVITT LAW GROUP PLC	Professional Service	MATTER 2025-00241-M	31772	7/01/2025		8/19/2025	258871		315.00	
GRAVITT LAW GROUP PLC	Professional Service	MATTER 2025-00244	31773	7/01/2025		8/19/2025	258871		225.00	
GRAVITT LAW GROUP PLC	Professional Service	MATTER 2025-00363-M	31774	7/01/2025		8/19/2025	258871		440.00	
GRAVITT LAW GROUP PLC	Professional Service	MATTER 2025-00445-M	31775	7/01/2025		8/19/2025	258871		1,515.00	
GRAVITT LAW GROUP PLC	Professional Service	MATTER 2025-00560-M	31776	7/01/2025		8/19/2025	258871		1,480.00	
GRAVITT LAW GROUP PLC	Professional Service	MATTER 97-460	31777	7/01/2025		8/19/2025	258871		155.00	
STERICYCLE, INC.	Professional Service	ACCT 1000234011	8011482043	7/25/2025		8/01/2025	258734		249.80	
									5,529.79 *	
BRIGHTSPEED	Telecommunications	310142004	460000197841	7/22/2025		8/19/2025	303		120.32	
COMMONWEALTH OF VA	Telecommunications	NOT CO DSS ACCT 6135	T472418	8/01/2025		8/19/2025	258868		586.30	
KINEX TELECOM	Telecommunications	ACCT SUB221200006862	INV25070060596	7/11/2025		8/01/2025	258721		384.59	
KINEX TELECOM	Telecommunications	ACCT SUB221200006862	INV25080062612	8/11/2025		8/19/2025	258873		384.91	
KINEX TELECOM	Telecommunications	ACCT SUB221200006862	INV25080063105	8/19/2025		8/28/2025	258961		392.57	
									1,868.69 *	
BENCHMARK COMMUNITY BANK	Office Supplies	ACCT 0210 DSS	0210 0825	8/01/2025		8/19/2025	258866		70.97	
PRIMO BRANDS	Office Supplies	ACCT 8730170638	05G8730170638	7/09/2025		8/01/2025	278		117.88	
PRIMO BRANDS	Office Supplies	ACCT 8730170638	05H8730170638	8/08/2025		8/28/2025	317		12.99	
KEY OFFICE SUPPLY, INC.	Office Supplies	ACCT 905	598189	7/08/2025		8/01/2025	258720		1,113.97	
KEY OFFICE SUPPLY, INC.	Office Supplies	ACCT 905	598191	7/08/2025		8/01/2025	258720		234.95	
									1,550.76 *	
BENCHMARK COMMUNITY BANK	Travel - Mileage	ACCT 0210 DSS	0210 0825	8/01/2025		8/19/2025	258866		249.26	
SHANNON REED	Travel - Mileage	MEALS-WINCHESTER CON	REIMB 08052025	8/05/2025		8/19/2025	258885		82.35	
									331.61 *	
BENCHMARK COMMUNITY BANK	Dues & Membership	ACCT 7751 DSS	7751 0825	8/01/2025		8/19/2025	258866		150.00	
BPRO	Dues & Membership	25/26 BPRO DUES	CHAFFIN 25/26	7/01/2025		8/01/2025	258712		30.00	
BPRO	Dues & Membership	25/26 BPRO DUES	COGHILL 25/26	7/01/2025		8/01/2025	258712		30.00	
BPRO	Dues & Membership	25/26 BPRO DUES	HANNA 25/26	7/01/2025		8/01/2025	258712		30.00	
BPRO	Dues & Membership	25/26 BPRO DUES	HINDE 25/26	7/01/2025		8/01/2025	258712		30.00	
BPRO	Dues & Membership	25/26 BPRO DUES	JENNINGS 25/26	7/01/2025		8/01/2025	258712		30.00	
BPRO	Dues & Membership	25/26 BPRO DUES	MOORE 25/26	7/01/2025		8/01/2025	258712		30.00	
BPRO	Dues & Membership	25/26 BRPO DUES	NEWCOMB 25/26	7/01/2025		8/01/2025	258712		30.00	
BPRO	Dues & Membership	25/26 BPRO DUES	OUTLAW 25/26	7/01/2025		8/01/2025	258712		30.00	
BPRO	Dues & Membership	25/26 BPRO DUES	PAIGE 25/26	7/01/2025		8/01/2025	258712		30.00	
BPRO	Dues & Membership	25/26 BPRO DUES	WALLACE 25/26	7/01/2025		8/01/2025	258712		30.00	
BPRO	Dues & Membership	25/26 BPRO DUES	WINGFIELD 25/26	7/01/2025		8/01/2025	258713		30.00	
									480.00 *	
COUNTY OF NOTTOWAY	Rent of Building	AUG RENT FOR DSS	RENT 0825	8/01/2025		8/19/2025	258867		3,126.00	
									3,126.00 *	
						TOTAL			12,886.85	

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<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE DATE</u>	<u>PO#</u>	<u>CHECK DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
** Senior Services **										
PIEDMONT SENIOR RESOURCES	Contribution- Piedmo	FY26 CONTRIBUTION	FUNDS.26	7/22/2025		8/01/2025	258727	19,179.00		
								19,179.00	*	
						TOTAL		19,179.00		

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 057070 ** Child Services Act **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Child Services Act **										
RIVERMONT SCHOOLS	Mandated Services	JUNE EDUCATION	INV145412	7/01/2025		8/01/2025	258705		293.00	
RIVERMONT SCHOOLS	Mandated Services	JUNE ABA	INV145414	7/01/2025		8/01/2025	258705		364.00	
RIVERMONT SCHOOLS	Mandated Services	JUNE EDUCATION	INV145416	7/01/2025		8/01/2025	258705		293.00	
RIVERMONT SCHOOLS	Mandated Services	JUNE ABA	INV145418	7/01/2025		8/01/2025	258705		364.00	
RIVERMONT SCHOOLS	Mandated Services	JUNE ABA	INV145420	7/01/2025		8/01/2025	258705		364.00	
RIVERMONT SCHOOLS	Mandated Services	JUNE EDUCATION	INV145422	7/01/2025		8/01/2025	258705		293.00	
GRAFTON SCHOOL, INC.	Mandated Services	SPEECH THERAPY	WW-0625	6/01/2025		8/01/2025	258701	5,796.65		
NORTHSTAR ACADEMY INC.	Mandated Services	JUNE TUITION	28150	6/19/2025		8/01/2025	258704	1,210.00		
TYLAR BURKE	Mandated Services	FAMILY FOSTER CARE	TB 07012025	7/01/2025		8/04/2025	258794	861.00		
TYLAR BURKE	Mandated Services	FAMILY FOSTER CARE	07012025 TB	7/01/2025		8/01/2025	258707	836.00		
UNITED METHODIST FAMILY SE	Mandated Services	JUNE SERVICES	113166-CL-00003	7/08/2025		8/01/2025	258708	4,410.00		
UNITED METHODIST FAMILY SE	Mandated Services	JUNE SERVICES	113166-CL-00004	7/08/2025		8/01/2025	258708	2,642.00		
TASKIDS INC/SPIRITOS SCHOO	Mandated Services	EDUCATION	CS-0625	6/01/2025		8/01/2025	258706	13,302.00		
TASKIDS INC/SPIRITOS SCHOO	Mandated Services	EDUCATION	CS-0825	8/01/2025		8/01/2025	258735	12,956.85		
TASKIDS INC/SPIRITOS SCHOO	Mandated Services	EDUCATION	JW-0525	5/27/2025		8/01/2025	258706	2,488.00		
TASKIDS INC/SPIRITOS SCHOO	Mandated Services	EDUCATION	JW-0625	6/01/2025		8/01/2025	258706	13,072.00		
TASKIDS INC/SPIRITOS SCHOO	Mandated Services	EDUCATION	JW-0825	8/01/2025		8/01/2025	258735	13,968.10		
CATHERINE NICKOLE JENNINGS	Mandated Services	FAMILY FOSTER CARE	07012025 CJ	7/01/2025		8/01/2025	258694	836.00		
EXTRA SPECIAL PARENTS, INC	Mandated Services	JUNES SERVICES	20436	6/30/2025		8/01/2025	258699	7,022.50		
CORNERSTONE THERAPY SERVIC	Mandated Services	THERAPY SERVICES	101	6/30/2025		8/01/2025	258696	256.00		
CORNERSTONE THERAPY SERVIC	Mandated Services	THERAPY SERVICES	102	6/30/2025		8/01/2025	258696	256.00		
CORNERSTONE THERAPY SERVIC	Mandated Services	THERAPY SERVICES	103	6/30/2025		8/01/2025	258696	256.00		
CORNERSTONE THERAPY SERVIC	Mandated Services	THERAPY SERVICES	104	6/30/2025		8/01/2025	258696	256.00		
CORNERSTONE THERAPY SERVIC	Mandated Services	THERAPY SERVICES	105	6/30/2025		8/01/2025	258696	256.00		
CORNERSTONE THERAPY SERVIC	Mandated Services	THERAPY SERVICES	106	6/30/2025		8/01/2025	258696	256.00		
CORNERSTONE THERAPY SERVIC	Mandated Services	THERAPY SERVICES	107	6/30/2025		8/01/2025	258696	128.00		
FAMILY TAEKWONDO ACADEMY	Mandated Services	JUNE CLASSES	TL - 0725	7/11/2025		8/01/2025	258700	905.00		
GCR COMPANY	Administration	ACCT 8000004974	315066	7/31/2025		8/04/2025	286	83,941.10 *	157.50	
									157.50 *	
VERIZON WIRELESS	Telephone	ACCT 842030264-00001	6118253847	7/10/2025		8/01/2025	258739		49.28	
VERIZON WIRELESS	Telephone	ACCT 842030264-00001	6120755678	8/10/2025		8/28/2025	258965		49.28	
									98.56 *	
TOTAL									84,197.16	

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ACCOUNTS PAYABLE LIST
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DEPT # - 067000 ** DEBT SERVICE **

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<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE DATE</u>	<u>PO#</u>	<u>CHECK DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
	** DEBT SERVICE **									
CTA CONSULTANTS LLC	Public Safety Radio	IMPLEMENTATION	1033	7/01/2025		8/04/2025	258757	15,000.00		
CTA CONSULTANTS LLC	Public Safety Radio	RADIO PROJ/IMPLEMENT	1034	8/01/2025		8/21/2025	258914	15,000.00		
								30,000.00	*	
						TOTAL		30,000.00		

9/11/2025
AP375
FUND # - 100

FROM DATE- 8/01/2025
TO DATE- 8/31/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 073010 ** Library Administration **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Library Administration **										
MODERN MARKETING	Advertising	M4346458688	MMI164097	8/04/2025		8/19/2025	258874		174.53	
									174.53	*
SHENTEL	Telephone	CREWE LIBRARY	464204 0725	7/01/2025		8/04/2025	258785		24.96	
SHENTEL	Telephone	464204 CREWE LIBRARY	464204 0825	8/01/2025		8/19/2025	258875		33.96	
SHENTEL	Telephone	BURKEVILLE LIBRARY	512845 0725	7/01/2025		8/04/2025	258785		12.29	
SHENTEL	Telephone	512845 BURK LIBRARY	512845 0825	8/01/2025		8/19/2025	258875		15.40	
									86.61	*
FIRESPRING	Internet Access / WE	ACCT 013304	ORD-000030201	8/01/2025		8/19/2025	258869		50.00	
SHENTEL	Internet Access / WE	CREWE LIBRARY	464204 0725	7/01/2025		8/04/2025	258785		15.00	
SHENTEL	Internet Access / WE	464204 CREWE LIBRARY	464204 0825	8/01/2025		8/19/2025	258875		40.00	
SHENTEL	Internet Access / WE	BURKEVILLE LIBRARY	512845 0725	7/01/2025		8/04/2025	258785		10.00	
SHENTEL	Internet Access / WE	512845 BURK LIBRARY	512845 0825	8/01/2025		8/19/2025	258875		40.00	
									155.00	*
JACQUELINE ZATAWESKI	Office Supplies	REIMBURSEMENT	REIMB 072225	7/22/2025		8/01/2025	258718		14.60	
									14.60	*
RED OWL CLEANING SVC, LLC	Custodial Services	JULY CLEANING	700-003 0825	8/04/2025		8/19/2025	258878		344.00	
									344.00	*
CENTER POINT LARGE PRINT	Books & Periodicals	BOOKS	2180642	7/01/2025		8/04/2025	258753		47.94	
CENTER POINT LARGE PRINT	Books & Periodicals	BOOKS	2181285	6/12/2025		8/01/2025	258695		182.00	
JACQUELINE ZATAWESKI	Books & Periodicals	REIMBURSEMENT	REIMB 072225	7/22/2025		8/01/2025	258718		152.29	
JACQUELINE ZATAWESKI	Books & Periodicals	BOOKS, PROGRAM	REIMB 08122025	8/12/2025		8/19/2025	258884		146.85	
									529.08	*
CAPITAL ONE	Summer Reading Progr	ACCT 635964	1663949605	7/19/2025		8/01/2025	258693		25.92	
CAPITAL ONE	Summer Reading Progr	ACCT 635964	1663949605.	7/19/2025		8/01/2025	258714		40.29	
JACQUELINE ZATAWESKI	Summer Reading Progr	BOOKS, PROGRAM	REIMB 08122025	8/12/2025		8/19/2025	258884		21.11	
									87.32	*
JACQUELINE ZATAWESKI	Travel	MILEAGE REIMBURSE	REIMB 052925	5/29/2025		8/01/2025	258702		57.40	
									57.40	*
BRYON SAPP	Travel-Library Deliv	DELIVERIES FOR AUG	SAPP JULY 25	7/31/2025		8/19/2025	258880		434.00	
									434.00	*
DE LAGE LANDEN	Library Equip/Comput	ACCT 785537	590853220	7/02/2025		8/04/2025	284		198.85	
									198.85	*
BRIGHTSPEED	Contractual Services	310153917	460000197958	7/22/2025		8/19/2025	303		72.08	
DEMETRIUS NELSON	Contractual Services	4 HOURS	07092025	7/09/2025		8/04/2025	258758		140.00	
DEMETRIUS NELSON	Contractual Services	14 HRS JULY TECH SUP	43	7/30/2025		8/19/2025	258876		455.00	
YOGA WITH COSIMA, LLC	Contractual Services	YOGA	64	7/14/2025		8/04/2025	258799		75.00	
YOGA WITH COSIMA, LLC	Contractual Services	YOGA CLASSES	65	7/28/2025		8/01/2025	258742		75.00	
YOGA WITH COSIMA, LLC	Contractual Services	YOGA CLASS	66	8/04/2025		8/19/2025	258886		75.00	
YOGA WITH COSIMA, LLC	Contractual Services	YOGA CLASS	67	8/11/2025		8/19/2025	258886		75.00	
									967.08	*
MELISSA BOGGS	Library Technology B	REIMBURSEMENT	REIMB 061225	6/12/2025		8/01/2025	258703		15.00	
MELISSA BOGGS	Library Technology B	CANVA REIMBURSEMENT	REIMB 071225	7/12/2025		8/01/2025	258724		15.00	
									30.00	*
TOTAL									3,078.47	

9/11/2025
AP375
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TO DATE- 8/31/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 081010 ** Planning **

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<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE DATE</u>	<u>PO#</u>	<u>CHECK DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
	** Planning **									
COMMONWEALTH REGIONAL	Commonwealth Regiona	FY26 FUNDING	FY26 FUNDING	7/16/2025		8/04/2025	258756	19,000.00		
								19,000.00	*	
VHREDA	VHREDA-Va Heartland	FY26 CONTRIBUTION	FUNDS 26	7/17/2025		8/04/2025	258796	38,898.00		
								38,898.00	*	
CARD SERVICES CENTER	Postage	ACCT 0221	0221 0825	8/10/2025		8/21/2025	258921	39.00		
								39.00	*	
GCR COMPANY	Telephone	ACCT 8000004974	315248	8/01/2025		8/04/2025	286	46.06		
VERIZON WIRELESS	Telephone	ACCT 842030264-00001	6118253847	7/10/2025		8/01/2025	258739	49.28		
VERIZON WIRELESS	Telephone	ACCT 842030264-00001	6120755678	8/10/2025		8/28/2025	258965	49.28		
								144.62	*	
						TOTAL		58,081.62		

9/11/2025
AP375
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TO DATE- 8/31/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 081080 ** Economic Development **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
	** Economic Development **									
LOOPNET	Advertising	ACCT 285009971	122920739-1	8/04/2025		8/19/2025	258887	65.00		
								65.00	*	
GREGG ZODY	Travel - Mileage	MILEAGE REIMB	REIMB 071725	7/17/2025		8/04/2025	258765	67.20		
								67.20	*	
						TOTAL		132.20		

9/11/2025
AP375
FUND # - 100

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TO DATE- 8/31/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 082030 ** Piedmont Soil & Water Conserv **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
-----	-----	-----	-----	-----	---	-----	-----	-----	-----	-----
PIEDMONT SOIL & WATER	** Piedmont Soil & Water Conserv ** Local Contribution	FY26 CONTRIBUTION	071125	7/11/2025		8/04/2025	258780	4,250.00		
								4,250.00	*	
						TOTAL		4,250.00		

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AP375
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FROM DATE- 8/01/2025
TO DATE- 8/31/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 083050 ** Cooperative Extension **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
		** Cooperative Extension **								
KINEX TELECOM	Telephone	ACCT SUB230800007938	INV25070060463	7/09/2025		8/04/2025	258771		193.56	
KINEX TELECOM	Telephone	ACCT SUB230800007938	INV25080062482	8/09/2025		8/21/2025	258922		193.72	
									387.28	*
						TOTAL			387.28	

9/11/2025
AP375
FUND # - 100

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TO DATE- 8/31/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 093000

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
NOTTOWAY COUNTY PUBLIC SCH	Local Appropriation	FY26 ANTC PAYMENT	FY26 ANTC	7/01/2025		8/21/2025	258923	318,710.28		
								318,710.28	*	
							TOTAL	318,710.28		
							FUND TOTAL	974,759.12		

9/11/2025
AP375
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FROM DATE- 8/01/2025
TO DATE- 8/31/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 081310 ** Pickett General Property **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Pickett General Property **										
COUNTY OF NOTTOWAY	Repairs & Maintenanc	ACCT 905	18665	7/22/2025		8/01/2025	258697		204.82	
COUNTY OF NOTTOWAY	Repairs & Maintenanc	MAY LANDFILL BILLING	18775	8/15/2025		8/28/2025	258959		35.00	
									239.82	*
SOUTHSIDE ELECTRIC COOPERA	Electricity	AACT 10867004	110867004 0725	7/25/2025		8/18/2025	258859		128.93	
SOUTHSIDE ELECTRIC COOPERA	Electricity	ACCT 110867007	110867007 0725	7/25/2025		8/18/2025	258859		564.38	
SOUTHSIDE ELECTRIC COOPERA	Electricity	ACCT 110867008	110867008 0725	7/25/2025		8/18/2025	258859		66.89	
SOUTHSIDE ELECTRIC COOPERA	Electricity	ACCT 110867029	110867029 0725	7/25/2025		8/18/2025	258860		26.70	
SOUTHSIDE ELECTRIC COOPERA	Electricity	ACCT 110867038	110867038 0725	7/25/2025		8/18/2025	258860		28.29	
									815.19	*
VIRGINIA UTILITY PROTECTIO	Utilities	TRANSMISSION-NC0118	072025-00349	7/31/2025		8/18/2025	258862		9.60	
									9.60	*
TOWN OF BLACKSTONE	Water & Sewer	ACCT 6043	6043 0825	8/01/2025		8/18/2025	258861		79.37	
TOWN OF BLACKSTONE	Water & Sewer	ACCT 6051 LRA	6051 0825	8/01/2025		8/28/2025	258963		79.37	
TOWN OF BLACKSTONE	Water & Sewer	ACCT 8362	8362 0825	8/01/2025		8/18/2025	258861		79.37	
									238.11	*
BRIGHTSPEED	Telephone	ACCT 310093126 LRA	450000213604	7/07/2025		8/05/2025	293		331.14	
									331.14	*
EPES SUPPLY CO.	Vehicle Repairs & Ma	LRA-TIRE REPAIR	731906	7/08/2025		8/28/2025	258960		25.00	
									25.00	*
FUEL FREEDOM CARD	Fuel - Vehicle & Equ	ACCT 0181266 LRA	CL31178	7/31/2025		8/18/2025	258854		199.80	
									199.80	*
JOHN W. HILL	Travel - Mileage	JULY 2025 MILEAGE	REIMB 08012025	8/01/2025		8/18/2025	258856		224.70	
									224.70	*
						TOTAL			2,083.36	

9/11/2025
AP375
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TO DATE- 8/31/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 081320 ** Pickett Park Lodge **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Pickett Park Lodge **										
NORTHWEST ACE HARDWARE	Equipment Repairs &	CUST 242648	22816	7/18/2025		8/01/2025	258725		7.73	
NORTHWEST ACE HARDWARE	Equipment Repairs &	CUST 242648 MAINT	23145	8/07/2025		8/19/2025	258877		17.99	
									25.72	*
COUNTY OF NOTTOWAY	Facilities Repairs &	ACCT 905	18665	7/22/2025		8/01/2025	258697		35.00	
COUNTY OF NOTTOWAY	Facilities Repairs &	MAY LANDFILL BILLING	18775	8/15/2025		8/28/2025	258959		189.38	
NORTHWEST ACE HARDWARE	Facilities Repairs &	CUST 242648	22775	7/16/2025		8/04/2025	258775		12.13	
NORTHWEST ACE HARDWARE	Facilities Repairs &	CUST 242648	22785	7/16/2025		8/04/2025	258775		2.69	
NORTHWEST ACE HARDWARE	Facilities Repairs &	CUST 242648	23099	8/05/2025		8/18/2025	258857		12.58	
PRICE SUPPLY CO., INC.	Facilities Repairs &	ACCT NOT100	2507-C18018	7/08/2025		8/04/2025	258782		308.05	
PRICE SUPPLY CO., INC.	Facilities Repairs &	CUSTOMER NOT100	2507-C18728	7/15/2025		8/04/2025	258782		154.97	
									714.80	*
HILL'S EXTERMINATORS	Pest Control	QTRLY PEST CTRL LRA	54537	7/30/2025		8/18/2025	258855		375.00	
									375.00	*
SOUTHSIDE ELECTRIC COOPERA	Electricity	ACCT 110867003	110867003 0725	7/25/2025		8/18/2025	258859		461.18	
SOUTHSIDE ELECTRIC COOPERA	Electricity	ACCT 110867022	110867022 0725	7/25/2025		8/18/2025	258859		677.95	
SOUTHSIDE ELECTRIC COOPERA	Electricity	ACCT 110867024	110867024 0725	7/25/2025		8/18/2025	258859		827.88	
SOUTHSIDE ELECTRIC COOPERA	Electricity	ACCT 110867025	110867025 0725	7/25/2025		8/18/2025	258859		626.75	
SOUTHSIDE ELECTRIC COOPERA	Electricity	ACCT 110867026	110867026 0725	7/25/2025		8/18/2025	258859		825.35	
									3,419.11	*
TOWN OF BLACKSTONE	Water & Sewer	ACCT 13693	13693 0825	8/01/2025		8/28/2025	258963		877.85	
TOWN OF BLACKSTONE	Water & Sewer	ACCT 13948	13948 0825	8/01/2025		8/28/2025	258963		610.81	
TOWN OF BLACKSTONE	Water & Sewer	ACCT 6047	6047 0825	8/01/2025		8/18/2025	258861		92.59	
TOWN OF BLACKSTONE	Water & Sewer	ACCT 6048	6048 0825	8/01/2025		8/18/2025	258861		137.53	
TOWN OF BLACKSTONE	Water & Sewer	ACCT 6051 LRA	6051 0825	8/01/2025		8/28/2025	258963		79.37	
TOWN OF BLACKSTONE	Water & Sewer	ACCT 6051 LRA	6051 0825	8/01/2025		8/28/2025	258963		79.37-	
TOWN OF BLACKSTONE	Water & Sewer	ACCT 6052	6052 0825	8/01/2025		8/18/2025	258861		132.25	
									1,851.03	*
BRIGHTSPEED	Telephone/Cable	ACCT 310093126 LRA	450000213604	7/07/2025		8/05/2025	293		90.96	
BRIGHTSPEED	Telephone/Cable	ACCT 467748170 LRA	490000239798	7/12/2025		8/05/2025	293		120.48	
DIRECTV	Telephone/Cable	ACCT 032746815 LRA	32746815X250805	8/05/2025		8/18/2025	258852		181.49	
SHENTEL	Telephone/Cable	ACCT 179616 LRA	179616 0825	8/02/2025		8/18/2025	258858		1,700.47	
									2,093.40	*
AMAZON CAPITAL SERVICES	Custodial Supplies	ACCT A118IWMQYRJMMT	17RC-313C-VGP7	7/16/2025		8/01/2025	279		52.91	
DIAMOND PAPER CO., INC.	Custodial Supplies	ACCT 101530	353524	7/17/2025		8/04/2025	285		2,060.64	
DIAMOND PAPER CO., INC.	Custodial Supplies	ACCT 101530	353524-1	7/31/2025		8/18/2025	295		62.54	
									2,176.09	*
DYLAN MABE	Deposit Refunds	BLDG 443 RM 3 REFUND	REFUND 08062025	8/06/2025		8/18/2025	258853		180.00	
									180.00	*
TOTAL									10,835.15	

9/11/2025
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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 081330 ** Pickett Officer's Club **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Pickett Officer's Club **										
HILL'S EXTERMINATORS	Facilities Repairs & QTRLY PEST CTRL LRA	54537		7/30/2025		8/18/2025	258855		75.00	
									75.00	*
FIRE-X CORPORATION	Fire/Security Alarm	OFFICERS CLUB	638702	7/17/2025		8/04/2025	258764		599.00	
									599.00	*
SOUTHSIDE ELECTRIC COOPERA	Electricity	ACCT 110867023	110867023 0725	7/25/2025		8/18/2025	258859		1,547.50	
SOUTHSIDE ELECTRIC COOPERA	Electricity	ACCT 110867035	110867035 0725	7/25/2025		8/18/2025	258860		43.60	
SOUTHSIDE ELECTRIC COOPERA	Electricity	ACCT 500300003	500300003 0725	7/25/2025		8/18/2025	258860		341.69	
									1,932.79	*
PARKER OIL CO.	HVAC	ACCT 72192G-1	312149	7/23/2025		8/01/2025	258726		556.23	
									556.23	*
TOWN OF BLACKSTONE	Water & Sewer	ACCT 7306	7306 0825	8/01/2025		8/18/2025	258861		145.90	
									145.90	*
BRIGHTSPEED	Telephone	309690336	405000243229	7/22/2025		8/21/2025	314		60.85	
BRIGHTSPEED	Telephone	ACCT 467748170 LRA	490000239798	7/12/2025		8/05/2025	293		35.79	
									96.64	*
PRECIOUS MORRIS	Rental Deposit Refun	REFUND DEPOSIT FEE	REFUND 027154	7/28/2025		8/01/2025	258730		200.00	
									200.00	*
TOTAL									3,605.56	

9/11/2025
AP375
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TO DATE- 8/31/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 081340 ** Bowling Center **

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<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE DATE</u>	<u>PO#</u>	<u>CHECK DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
	** Bowling Center **									
SOUTHSIDE ELECTRIC COOPERA	Electricity	ACCT 23043009	23043009 0825	8/06/2025		8/18/2025	258860	624.59		
								624.59	*	
TOWN OF BLACKSTONE	Water & Sewer	ACCT 17147 BOWL ALLY	17147 0825	8/01/2025		8/18/2025	258861	79.37		
								79.37	*	
FIRE-X CORPORATION	Fire Alarm Monitorin	DARVILLS ROAD	638701	7/17/2025		8/04/2025	258764	1,124.00		
								1,124.00	*	
						TOTAL		1,827.96		

9/11/2025
AP375
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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 081350 ** Small Business Incubator **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Small Business Incubator **										
HILL'S EXTERMINATORS	Facilities Repairs & QTRLY PEST CTRL LRA	54537	7/30/2025	8/18/2025	258855	75.00				
						75.00	*			
SOUTHSIDE ELECTRIC COOPERA	Electricity	ACCT 500300002	500300002	7/25/2025	8/18/2025	258860	296.02			*
						296.02	*			
TOWN OF BLACKSTONE	Water & Sewer	ACCT 6710	6710 0825	8/01/2025	8/18/2025	258861	79.37			*
						79.37	*			
TOTAL								450.39		

9/11/2025
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TO DATE- 8/31/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 081360 ** Campground **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Campground **										
COUNTY OF NOTTOWAY	Facilities - Repairs	ACCT 905	18665	7/22/2025		8/01/2025	258697		35.00	
COUNTY OF NOTTOWAY	Facilities - Repairs	MAY LANDFILL BILLING	18775	8/15/2025		8/28/2025	258959		178.36	
UNITED SITE SERVICES OF MA	Facilities - Repairs	ACCT 01704433	INV-5501201	7/31/2025		8/04/2025	292		85.00	
									298.36	*
SOUTHSIDE ELECTRIC COOPERA	Electricity	ACCT 110867020	110867020 0725	7/25/2025		8/18/2025	258859		836.92	
SOUTHSIDE ELECTRIC COOPERA	Electricity	ACCT 110867028	110867028 0725	7/25/2025		8/18/2025	258860		1,182.80	
									2,019.72	*
TOWN OF BLACKSTONE	Water & Sewer	ACCT 7139	7139 0825	8/01/2025		8/18/2025	258861		79.37	
									79.37	*
						TOTAL			2,397.45	
						FUND TOTAL			21,199.87	

9/11/2025
AP375
FUND # - 212

FROM DATE- 8/01/2025
TO DATE- 8/31/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 031040

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
BRIGHTSPEED	PSAP Maintenance	489691985	430000214417	7/23/2025		8/21/2025	314		183.85	
BRIGHTSPEED	PSAP Maintenance	309870118	460000197622	7/22/2025		8/21/2025	314		887.27	
GCR COMPANY	PSAP Maintenance	ACCT 8000004974	315247	8/01/2025		8/04/2025	286		546.25	
INTERACTIVEGIS, INC.	PSAP Maintenance	FY26 GIS MAINTENANCE	6539	8/04/2025		8/04/2025	258767		5,500.00	
									7,117.37 *	
SAM TRAMMELL	Capital Outlay - Rad	TREE REMOVAL	07272025	7/27/2025		8/01/2025	258732		4,200.00	
SAM TRAMMELL	Capital Outlay - Rad	TREE REMOVAL	08092025	8/09/2025		8/18/2025	258864		4,800.00	
									9,000.00 *	
AT&T	Wireless Communicati	8310011553032	5302564019	7/16/2025		8/19/2025	299		4,305.22	
AT&T	Wireless Communicati	ACCT 8310011553032	5302564019	7/16/2025		8/04/2025	258743		4,305.22	
									8,610.44 *	
SOUTHSIDE ELECTRIC COOPERA	Wireless Equipment	ACCT 525666001	525666001 0725	7/11/2025		8/04/2025	258787		35.77	
SOUTHSIDE ELECTRIC COOPERA	Wireless Equipment	ACCT 525666001	525666001 0825.	8/13/2025		8/28/2025	258962		36.04	
									71.81 *	
ONSOLVE LLC	Code Red System	CUST 71487	15345344	7/10/2025		8/21/2025	258916		7,731.48	
									7,731.48 *	
									32,531.10	
									TOTAL	
									FUND TOTAL	32,531.10

9/11/2025
AP375
FUND # - 214

FROM DATE- 8/01/2025
TO DATE- 8/31/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 042040 ** Solid Waste Management **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Solid Waste Management **										
BRITTNEY WILLIAMS	Salaries/Part-time	NET PAYROLL PROCEEDS	PR NET 08152025	8/15/2025		8/13/2025	258851	1,822.88		1,822.88 *
CARTER MACHINERY CO., INC	Equipment Repairs &	ACCT 063040	2054278	7/29/2025		8/04/2025	258751	4,756.77		
CARTER MACHINERY CO., INC	Equipment Repairs &	CUST 063040	6353424	8/14/2025		8/28/2025	258957	44.32		
CATERPILLAR FINANCIAL SERV	Equipment Repairs &	001-70100732 LATE FE	36960609.	5/20/2025		8/28/2025	258958	243.07		
CATERPILLAR FINANCIAL SERV	Equipment Repairs &	001-70100732 EXCAVAT	37231197	7/18/2025		8/06/2025	258804	4,861.38		
CATERPILLAR FINANCIAL SERV	Equipment Repairs &	ACC 001-70093971	37246334	7/22/2025		8/04/2025	258752	8,114.76		
CATERPILLAR FINANCIAL SERV	Equipment Repairs &	001-70107905 TRACTOR	37307507	8/05/2025		8/06/2025	258802	5,445.59		
CATERPILLAR FINANCIAL SERV	Equipment Repairs &	001-70100732 EXCAVAT	37362701	8/18/2025		8/28/2025	258958	4,861.38		
KING EQUIPMENT RENTALS, LL	Equipment Repairs &	RENTALS	101822	7/15/2025		8/01/2025	258722	4,146.39		
NORTHWEST ACE HARDWARE	Equipment Repairs &	ACCT 242648	22795	7/17/2025		8/04/2025	258775	25.16		
NORTHWEST ACE HARDWARE	Equipment Repairs &	ACCT 242648	22840	7/21/2025		8/04/2025	258775	12.58		
								32,511.40 *		
LUCK STONE CORPORATION	Maintenance - Buildi	STONE	IV-102210179	7/15/2025		8/04/2025	258774	3,355.44		
LUCK STONE CORPORATION	Maintenance - Buildi	STONE	IV-102219352	7/31/2025		8/04/2025	258774	3,338.61		
POPE ELECTRICAL,	Maintenance - Buildi	LANDFILL SCALE HOUSE	2097	8/05/2025		8/21/2025	258917	545.00		
UNITED SOLAR WINDOW TINTIN	Maintenance - Buildi	NOTTOWAY CO/TINTING	86753090895	8/07/2025		8/21/2025	258919	250.00		
								7,489.05 *		
UNITED SITE SERVICES OF MA	Contracted Svcs-Engi	ACCT 01704433	INV-5498778	7/31/2025		8/04/2025	292	170.00		
UNITED SITE SERVICES OF MA	Contracted Svcs-Engi	ACCT 01704433	INV-5500720	7/31/2025		8/04/2025	292	85.00		
UNITED SITE SERVICES OF MA	Contracted Svcs-Engi	ACCT 01704433	INV-5501429	7/31/2025		8/04/2025	292	85.00		
UNITED SITE SERVICES OF MA	Contracted Svcs-Engi	ACCT 01704433	INV-5501692	7/31/2025		8/04/2025	292	85.00		
UNITED SITE SERVICES OF MA	Contracted Svcs-Engi	ACCT 01704433	INV-5501955	7/31/2025		8/04/2025	292	85.00		
UNITED SITE SERVICES OF MA	Contracted Svcs-Engi	ACCT 01704433	INV-5502202	7/31/2025		8/04/2025	292	85.00		
								595.00 *		
DOMINION ENERGY VIRGINIA	Utilities	ACCT 002799777400	2799777400 0725	7/16/2025		8/01/2025	258717	97.73		
SOUTHSIDE ELECTRIC COOPERA	Utilities	23043001	23043001 0825	8/06/2025		8/21/2025	258918	48.31		
SOUTHSIDE ELECTRIC COOPERA	Utilities	ACCT 23043002	23043002 0725	7/25/2025		8/01/2025	258733	66.17		
SOUTHSIDE ELECTRIC COOPERA	Utilities	ACCT 23043004	23043004 0725	7/25/2025		8/04/2025	258787	168.75		
SOUTHSIDE ELECTRIC COOPERA	Utilities	ACCT 23043005	23043005 0725	7/25/2025		8/04/2025	258787	103.00		
SOUTHSIDE ELECTRIC COOPERA	Utilities	ACCT 23043006	23043006 0725	7/25/2025		8/04/2025	258787	120.42		
SOUTHSIDE ELECTRIC COOPERA	Utilities	ACCT 23043007	23043007 0725	7/25/2025		8/04/2025	258787	92.00		
SOUTHSIDE ELECTRIC COOPERA	Utilities	ACCT 23043008	23043008 0725	7/25/2025		8/04/2025	258787	49.33		
SOUTHSIDE ELECTRIC COOPERA	Utilities	ACCT 23043011	23043011 0725	7/25/2025		8/04/2025	258787	242.07		
SOUTHSIDE ELECTRIC COOPERA	Utilities	ACCT 23043011	23043011 0725	7/25/2025		8/04/2025	258787	242.07-		
SOUTHSIDE ELECTRIC COOPERA	Utilities	ACCT 23043012	23043012 0725	7/25/2025		8/04/2025	258787	61.52		
								807.23 *		
BRIGHTSPEED	Telephone	ACCT 309625559	490000245457	7/13/2025		8/05/2025	293	523.03		
VERIZON WIRELESS	Telephone	ACCT 842030264-00001	6118253847	7/10/2025		8/01/2025	258739	40.01		
								563.04 *		
CINTAS CORPORATION #143	Office Supplies	ACCT 14383311	4236026590	7/07/2025		8/04/2025	258754	96.47		
CINTAS CORPORATION #143	Office Supplies	ACCT 14383311	4236762617	7/14/2025		8/04/2025	258754	96.47		
CINTAS CORPORATION #143	Office Supplies	CUST 14383311	4237523770	7/21/2025		8/04/2025	258754	96.47		
NORTHWEST ACE HARDWARE	Office Supplies	ACCT 242648	23020	7/31/2025		8/04/2025	258775	17.99		
								307.40 *		
AUTOMOTIVE EXCELLENCE	Vehicle Repairs & Ma	2020 PETERBILT	17028	8/01/2025		8/04/2025	258745	444.91		

9/11/2025
AP375
FUND # - 214

FROM DATE- 8/01/2025
TO DATE- 8/31/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 042040 ** Solid Waste Management **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
EPES SUPPLY CO.	Vehicle Repairs & Ma	LF-2 TIRES/REPAIR	732175	7/24/2025		8/28/2025	258960	1,110.00		
EPES SUPPLY CO.	Vehicle Repairs & Ma	PETERBILT	732181	7/26/2025		8/04/2025	258763	565.00		
								2,119.91	*	
PARKER OIL CO.	Vehicle Fuel	ACCT 61515F-5	299534	7/22/2025		8/04/2025	258777	2,052.59		
PARKER OIL CO.	Vehicle Fuel	ACCT 61515F-5	306829	7/29/2025		8/04/2025	258777	1,105.84		
								3,158.43	*	
CINTAS CORPORATION #143	Uniforms	ACCT 14383311	4236026590	7/07/2025		8/04/2025	258754	384.64		
CINTAS CORPORATION #143	Uniforms	ACCT 14383311	4236762617	7/14/2025		8/04/2025	258754	445.00		
CINTAS CORPORATION #143	Uniforms	CUST 14383311	4237523770	7/21/2025		8/04/2025	258754	414.82		
CINTAS CORPORATION #143	Uniforms	PAYER # 1483311	4238224934	7/28/2025		8/06/2025	258803	505.24		
								1,749.70	*	
EMANUEL TIRE MANAGEMENT	Tire Recycling	TIRE RECYCLING	ETAP_WP3142	6/16/2025		8/04/2025	258762	1,636.20		
EMANUEL TIRE MANAGEMENT	Tire Recycling	TIRE RECYCLING	ETAP_WP3225	7/03/2025		8/04/2025	258762	1,636.20		
								3,272.40	*	
						TOTAL		54,396.44		
						FUND TOTAL		54,396.44		

9/11/2025
AP375
FUND # - 240

FROM DATE- 8/01/2025
TO DATE- 8/31/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 032300 ** Ambulance and Rescue Services **

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<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE DATE</u>	<u>PO#</u>	<u>CHECK DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
** Ambulance and Rescue Services **										
TREASURER OF VA - VRS 5516	Line of Duty	LODA FY26	FT10000801	7/08/2025		8/04/2025	258793	4,821.25		
								4,821.25	*	
NOTTOWAY COUNTY EMERGENCY	Contribution-Operate	FY26 CONTRIBUTION	0825 FY26 CONT	8/01/2025		8/04/2025	258776	62,500.00		
								62,500.00	*	
TOTAL								67,321.25		

9/11/2025
AP375
FUND # - 240

FROM DATE- 8/01/2025
TO DATE- 8/31/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 035500 **EMERGENCY SERVICES EXPENSES**

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
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EMERGENCY SERVICES EXPENSES										
TREASURER OF VA - VRS	5516 Line of Duty	LODA FY26	FT10000801	7/08/2025		8/04/2025	258793	1,015.00		
TREASURER OF VA - VRS	5516 Line of Duty	LODA FY26	FT10000801	7/08/2025		8/04/2025	258793	1,015.00		
								2,030.00	*	
ID NETWORKS	IT/Data Processing	ANNUAL MAINTENANCE	284410	8/01/2025		8/01/2025	281	900.00		
LEXIPOL	IT/Data Processing	FY26 CONTRACT	INVPR11253119	6/01/2025		8/01/2025	258723	11,248.68		
								12,148.68	*	
CARD SERVICES CENTER	Telephone	ACCT 0221	0221 0825	8/10/2025		8/21/2025	258921	.99		
VERIZON WIRELESS	Telephone	ACCT 842030264-00001	6118253847	7/10/2025		8/01/2025	258739	94.29		
VERIZON WIRELESS	Telephone	ACCT 842030264-00001	6120755678	8/10/2025		8/28/2025	258965	130.95		
								226.23	*	
GCR COMPANY	Internet/Web Hosting	ACCT 8000004974	315063	7/31/2025		8/04/2025	286	682.50		
								682.50	*	
GCR COMPANY	Telephone - EOC	ACCT 8000004974	315248	8/01/2025		8/04/2025	286	276.38		
								276.38	*	
SIGNS, DESIGNS & MORE	Uniforms/Clothing	EMBROIDERY	5886	7/09/2025		8/04/2025	258786	26.50		
								26.50	*	
ELECTRONIC SYSTEMS, INC.	Furniture & Fixtures	ACCT CO29	XIN113904	8/13/2025		8/21/2025	258915	159.98		
								159.98	*	
JONES & BARLETT	Fire & EMS Training	CUST 01085463	1151123	8/04/2025		8/21/2025	315	409.28		
								409.28	*	
TOTAL								15,959.55		

9/11/2025
AP375
FUND # - 240

FROM DATE- 8/01/2025
TO DATE- 8/31/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 082500 ** Cooperative Forestry **

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<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE DATE</u>	<u>PO#</u>	<u>CHECK DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
** Cooperative Forestry **										
VIRGINIA DEPT OF FORESTRY	Contribution - Fire	25/26 CONTRIBUTION	20186586	7/15/2025		8/01/2025	258740	12,665.52		
								12,665.52	*	
							TOTAL	12,665.52		
							FUND TOTAL	95,946.32		

9/11/2025
AP375
FUND # - 280

FROM DATE- 8/01/2025
TO DATE- 8/31/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 081500 **Economic Development**

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
Economic Development										
WEST PIEDMONT PLANNING	ARPA - Broadband	CUST NOTT-VATI 2023	INV-1034 NC23	7/30/2025		8/28/2025	258966	10,969.61		
WEST PIEDMONT PLANNING	ARPA - Broadband	CUST NOTT	INV-1035 NC22	7/15/2025		8/01/2025	258741	76,992.64		
WEST PIEDMONT PLANNING	ARPA - Broadband	CUST NOTT-VATI 2023	INV-1036 NC23	7/15/2025		8/28/2025	258966	47,027.69		
								134,989.94	*	
TOTAL								134,989.94		
FUND TOTAL								134,989.94		
TOTAL DUE								1,313,822.79		

Approved at meeting of _____ on _____.

Signed _____ Title _____ Date _____

OFFICE OF
THE BOARD OF SUPERVISORS
NOTTOWAY COUNTY

SUPERVISORS

WILLIAM J. COLLINS, III, CHAIRMAN
DISTRICT 5

DAPHNE V. NORTON, VICE CHAIR
DISTRICT 3

RICHARD H. INGRAM, JR.
DISTRICT 1

JOHN A. ROARK
DISTRICT 2

GEORGE G. TOTH, III
DISTRICT 4



P. O. BOX 92
344 W. COURTHOUSE ROAD
NOTTOWAY, VIRGINIA 23955
TELEPHONE (434) 645-8696
FAX (434) 645-8667
www.nottoway.org

COUNTY ADMINISTRATOR
STEVE W. BOWEN

**PLANNING & ECONOMIC DEVELOPMENT
DIRECTOR AND ZONING ADMINISTRATOR**
GREGG ZODY, AICP

BUILDING OFFICIAL
NICHOLAS BOWLES

EMERGENCY SERVICES COORDINATOR
AUBREY W. "BUDDY" HYDE, JR.

Date: August 27, 2025

Attention: Nottoway County Board of Supervisors Members

Re: Department of Social Services Retention Plan/Budget Adjustment

Presented is a retention plan for five employees of Nottoway County Department of Social Services. The five employees affected by the retention plan are:

Jennifer Hanna – 10% increase in pay due to job redefinition from Self-Sufficiency Specialist I to Self-Sufficiency Specialist II

Michelle Hylemon – 10% increase in pay due to job redefinition from Human Services Asst. II to Human Services Asst. III

Rhonda Johnson – 10% increase in pay due to change of duties

Alicia Walker – 10% increase in pay due to change of duties

Shannon Reed – 10% increase in pay for a competitive salary

The overall increase due to salary and benefit adjustments will be \$37,262.99 with the local funding amount to increase by \$5,775.76.

If you have any questions please let me know and I will follow up with Ms. Reed, Department of Social Services Director.

If there are no questions or concerns, I ask that the Board approve the budget adjustment in the amount of \$37,262.99 to take effect September 1, 2025.

Sincerely,

A handwritten signature in black ink, appearing to read "Logan Presley".

Logan Presley
Finance Manager

No. _____

COUNTY OF NOTTOWAY, VIRGINIA
Budget Adjustment
Year Ending June 30, 2026

Account Number	Account Title	Amount Increase (Decrease)
REVENUES:		
3-100-24010-20	Public Assistance & Welfare Admin	37,262.99
	TOTAL REVENUES	37,262.99
EXPENDITURES:		
4-100-53010-1001	salaries and wages	32,083.52
4-100-53010-2001	fica	2,454.39
4-100-53010-2002	vrs - retirement	2,241.87
4-100-53010-2006	vrs - group life insurance	378.59
4-100-53010-2220	vrs hybrid - icma	29.22
4-100-53010-2500	vldp - disability	75.40
	TOTAL EXPENDITURES	37,262.99

Authorized by action of the Nottoway Board of Supervisors at their meeting on _____

PREPARED BY: _____

DATE: _____

adj.c.excel

POSTED BY: _____

DATE: _____

	Current salary	FICA	6	340	457	564	593	595
Hanna, Jennifer	\$ 43,141.34	\$ 3,300.31	\$ 509.07	\$ 2,877.53	\$ -	\$ -	\$ -	\$ -
Hylemon, Michelle	\$ 43,454.18	\$ 3,324.24	\$ 512.76	\$ -	\$ -	\$ 321.56	\$ 2,898.39	\$ 434.54
Johnson, Rhonda	\$ 70,384.14	\$ 5,384.39	\$ 830.53	\$ 4,694.62	\$ -	\$ -	\$ -	\$ -
Reed, Shannon	\$ 105,413.62	\$ 8,064.14	\$ 1,243.88	\$ 7,031.09	\$ -	\$ -	\$ -	\$ -
Walker, Alicia	\$ 58,441.91	\$ 4,470.81	\$ 689.61	\$ -	\$ 292.21	\$ 432.47	\$ 3,898.08	\$ 584.42
	\$ 320,835.19	\$ 24,543.89	\$ 3,785.86	\$ 14,603.24	\$ 292.21	\$ 754.03	\$ 6,796.47	\$ 1,018.96

	Current Salary	Proposed Salary	FICA	6	340	457	564	593	595
Hanna, Jennifer	\$ 43,141.34	\$ 47,455.47	\$ 3,630.34	\$ 559.97	\$ 3,165.28	\$ -	\$ -	\$ -	\$ -
Hylemon, Michelle	\$ 43,454.18	\$ 47,799.60	\$ 3,656.67	\$ 564.04	\$ -	\$ -	\$ 353.72	\$ 3,188.23	\$ 478.00
Johnson, Rhonda	\$ 70,384.14	\$ 77,422.55	\$ 5,922.83	\$ 913.59	\$ 5,164.08	\$ -	\$ -	\$ -	\$ -
Reed, Shannon	\$ 105,413.62	\$ 115,954.98	\$ 8,870.56	\$ 1,368.27	\$ 7,734.20	\$ -	\$ -	\$ -	\$ -
Walker, Alicia	\$ 58,441.91	\$ 64,286.10	\$ 4,917.89	\$ 758.58	\$ -	\$ 321.43	\$ 475.72	\$ 4,287.88	\$ 642.86
	\$ 320,835.19	\$ 352,918.71	\$ 26,998.28	\$ 4,164.44	\$ 16,063.56	\$ 321.43	\$ 829.43	\$ 7,476.12	\$ 1,120.86

	Salaries	FICA	6	340	457	564	593	595
Difference Increase to allocate:	\$ 32,083.52	\$ 2,454.39	\$ 378.59	\$ 1,460.32	\$ 29.22	\$ 75.40	\$ 679.65	\$ 101.90

Total Allocation Overall: \$ 37,262.99

Local Funding (15.5%) Increase: \$ 5,775.76

Retention Plan for Nottoway DSS FY2026

Redefinitions:	Previous Title	New Title	Current Salary	Increase	Total	New Salary	Additional Local Funding
Hanna, Jennifer	Self-Sufficiency Specialist I	Self-Sufficiency Specialist II	\$43,141.40	10%	\$4,314.14	\$47,455.54	\$668.69
Hylemon, Michelle	Human Services Asst. II	Human Services Asst. III	\$43,454.13	10%	\$4,345.41	\$47,799.54	\$673.54
			Current Salary	Increase	Total	New Salary	
Change of Duties:	Title						
Johnson, Rhonda	Family Services Supervisor		\$70,384.07	10%	\$7,038.41	\$77,422.48	\$1,090.95
Walker, Alicia	Administrative Services Mgr		\$58,441.83	10%	\$5,844.18	\$64,286.01	\$905.85
Competitive Salary:	Title		Current Salary	Difference		New Salary	
Reed, Shannon	Director I		\$105,413.62	10%	\$10,541.36	\$115,954.98	\$1,633.91

Total Amount of Increase:	\$32,083.51
----------------------------------	-------------

K-3

OFFICE OF
THE BOARD OF SUPERVISORS
NOTTOWAY COUNTY

SUPERVISORS

WILLIAM J. COLLINS, III, CHAIRMAN
DISTRICT 5

DAPHNE V. NORTON, VICE CHAIR
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COUNTY ADMINISTRATOR
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**PLANNING & ECONOMIC DEVELOPMENT
DIRECTOR AND ZONING ADMINISTRATOR**
GREGG ZODY, AICP

BUILDING OFFICIAL

EMERGENCY SERVICES COORDINATOR
AUBREY W. "BUDDY" HYDE, JR.

Attn: Nottoway County Board of Supervisors

Date: September 11, 2025

Re: State Aid Budget Adjustment

Attention Nottoway County Board of Supervisors,

Attached is a budget adjustment for the Nottoway County Library Department. Their State Aid funding was budgeted at \$74,628.00 for fiscal year 2026 (FY26). However, we have been notified since then that the State Aid for Nottoway County for FY26 was increased to \$101,180.00. I have attached a budget adjustment in the amount of \$26,552.00 to show the increase in projected revenue that we will be receiving from the State for our local Library.

If you have any questions, please feel free to contact me and I will address your concerns.

Sincerely,

A handwritten signature in black ink, appearing to read "Logan Presley". The signature is stylized with a large, flowing "L" and "P".

Logan Presley
Finance Manager

No. _____

COUNTY OF NOTTOWAY, VIRGINIA
Budget Adjustment
Year Ending June 30, 2026

Account Number	Account Title	Amount Increase (Decrease)
REVENUES:		
3-100-33050-0040	State Aid Funding	26,552.00
TOTAL REVENUES		26,552.00
EXPENDITURES:		
4-100-73010-5401	Office Supplies	3,319.00
4-100-73010-5412	AV & Electronic Media & Materials	3,319.00
4-100-73010-5204	Internet Access/ Web Hosting	3,319.00
4-100-73010-5411	Books & Periodicals	3,319.00
4-100-73010-3004	Equipment Repairs & Maintenance	3,319.00
4-100-73010-6030	Literacy Books & Supplies	3,319.00
4-100-73010-7002	Furniture & Fixtures	3,319.00
4-100-73010-7005	Library Equip / Computer Hardware	3,319.00
TOTAL EXPENDITURES		26,552.00

Authorized by action of the Nottoway Board of Supervisors at their meeting on _____

PREPARED BY: _____

DATE: _____

adj.c.excel

POSTED BY: _____

DATE: _____



LIBRARY OF VIRGINIA

Dennis T. Clark
Librarian of Virginia

August 6, 2025

To: Public Library Directors

From: Paranita S. Carpenter
(804) 692-3993
paranita.carpenter@lva.virginia.gov

Subj: FY2026 State Aid

Attached is a copy of your approved *Application for State Aid Grant* for the Nottoway County Public Library System in the amount of \$101,180.00.

Please communicate receipt of this grant and its importance to local library services to the appropriate governing bodies, individuals, organizations, and media in your area.

You will receive four (4) quarterly payments in the amount of \$25,295.00 from the Department of Accounts according to the following schedule:

Month of Payment	EDI Deposit to Locality*	Deadline for Checks to Arrive at Locality**
July 2025	July 12, 2025	July 19, 2025
October 2025	October 10, 2025	October 17, 2025
January 2026	January 13, 2026	January 20, 2026
April 2026	April 10, 2026	April 17, 2026

*EDI (Electronic Data Interchange) deposits to designated bank accounts.

**Paper checks (non-EDI) should be received.

The *Instructions for Expenditure of State Aid Grants* are available on the Infocenter at https://vpl.lib.va.us/wp-content/uploads/sites/48/2025/04/FY2026_State_Aid_Instructions.pdf.

If you have any questions, please contact Kim Armentrout at (804) 692-3601 or kim.armentrout@lva.virginia.gov.

If you do not receive your quarterly payment by the scheduled date(s), please contact me immediately.

800 East Broad Street
Richmond, Virginia 23219

www.lva.virginia.gov

804.692.3500 *phone*
804.692.3976 *tty*

Commonwealth Regional Council

August 2025 Items of Interest

L-1

Ashley Way Homes - Keysville

The Ashley Way Homes in Keysville mark a major step forward in the region's Affordable Workforce Housing Project, with five new homes now completed and officially receiving their Certificates of Occupancy. Earlier this month, CRC and Virginia Housing conducted a site visit compliance review, confirming that the homes meet program standards and are ready for families. This development represents a key milestone in expanding access to safe, affordable housing and supporting workforce growth across Southside Virginia.



Drakes Branch Comp Plan

CRC staff continue to assist the Town of Drakes Branch Planning Commission with its Comprehensive Plan update. At the most recent work session on July 30, the Commission reviewed and accepted the draft of Chapter 1: Introduction with edits. To gather community input, CRC launched a survey campaign, distributing flyers throughout town, including inserts in upcoming water bill mailings, and providing paper copies at the Drakes Branch Town Hall/Municipal Building for residents without internet access.

VDOT STARS Interchange Study - Farmville

CRC staff continue to participate in the VDOT STARS Study for the US 460 Business (East 3rd Street) and Persimmon Tree Fork Road/Milnwood Road intersection in Farmville, with meetings held July 16 and 28, 2025. The study reviewed existing and projected 2045 traffic conditions, noting significant growth from planned developments, including a large data center. Three potential improvement alternatives were evaluated — a conventional design with signal and lane modifications, a thru-cut configuration, and a hybrid roundabout — with analysis focused on operational performance, safety benefits, and crash reduction. Next steps include identifying a preferred alternative, conducting public outreach in August–September 2025, and finalizing recommendations by October 2025.

VATI Site Visits - Lunenburg County

CRC staff joined Lunenburg County officials and Planet Networks for a VATI broadband site visit this month, observing construction work and progress on expanding high-speed internet access in the county. The visit provided an opportunity to review ongoing installation efforts in the field and discuss next steps for improving broadband connectivity for residents and businesses.



Upcoming Funding Opportunities:

- **Rescue Squad Assistance Fund (RSAF) – Fall 2025**
 - Applications open August 1 – September 15, 2025
 - Funds EMS vehicles, equipment, computers, training programs, and recruitment/retention initiatives for licensed EMS agencies and organizations.
- **AFID Infrastructure Grant – Fall 2025**
 - Expected to open September/October 2025
 - Supports capital projects like food hubs, farmers' markets, commercial kitchens, and value-added processing facilities (meats, dairy, produce).
- **Rural and Tribal Assistance Pilot Program (RTA)**
 - Applications accepted September 8 – October 8, 2025
 - Provides up to \$54.2 million in no-match grants for legal, technical, and financial advisory services to help advance rural and tribal infrastructure projects (roads, bridges, utilities).
- **VTC VA250 Marketing Leverage Program**
 - Applications open September 16 – October 23, 2025
 - Offers matching funds for marketing initiatives that promote Virginia's 250th commemorative events and tourism opportunities.
- **VTC Special Events & Festivals Program**
 - Applications open July 22 – September 11, 2025
 - Supports marketing and promotion for special events and festivals that increase visitation and tourism spending in Virginia.

The CRC provides free grant writing services for member localities and local 501C3 non-profits.

Burkeville Volunteer Fire Department
503 Namozine Street
Burkeville, Virginia 23922
Phone: 434-767-4254 Fax: 434-767-2200
info@burkevillefire.org

Fire Chief: Brian Weltch
Asst Chief: Kevin Dumont
Captain: Kevin Jones Jr.
EMS Lieutenant: Debbie Weltch



President: Gary Gibbs
Treasurer: Mary Mauldin
Secretary: Debbie Weltch

Call Report for August 2025.

Call Numbers & Types of Calls:

1. Calls in town: 10 Calls.
2. Calls in 1st Due: 21 Calls. (*Not including In-Town or State Facilities*)
3. Calls to State Facilities: 25 Calls.
4. Calls to Mutual Aid: 43 Calls.
5. EMS and EMS assists: 90 Calls.
6. Fire Related: 4 Calls.
7. Motor Vehicle Crashes: 1 Calls.
8. Canceled Enroute & False Alarms: 13 Calls.
9. Total Number of Calls Answered: 99 Calls. (Missed 9 Calls)
- Average Response Time: 13 mins, 00 secs. from page for service to arrival on scene.

Additional Information:

1. Paid Hours: 1409:50 hours. (94.72% of the total shifts available. Based on 48 hours x 31 days)
2. Volunteer Hours: 130:42 = \$3,006.56. SAVINGS to taxpayers this month. Based on \$23/Hour Cost.
3. Paid Positions: 11 total paid positions filled.
4. Average starting pay: \$18 - \$22 per hour, depending on certifications.

			3/12/2025	5/19/2025		
	#		<u>Address</u>	<u>Name</u>	<u>Misc.</u>	<u>Installed</u>
Blackstone	980		Friend Rd	Sheri Burlew	New Dwelling	8/21/2025
Blackstone	-1416		Cox Rd	Larry Pennell	REMOVE POST	8/21/2025
Blackstone	1246		Cox Rd	Larry Pennell	New Post just past 1220	8/21/2025
Blackstone	1549		Rocky Bump Rd	Fire Training Grounds	Replace	8/21/2025
Blackstone	2325		Kenbridge Rd		Replace	8/21/2025
	736		Friend Rd		replace	8/21/2025
	1019		Cole Harbor Rd		replace	8/21/2025
Crewe	474		Micajah Rd	Connie Reynolds-Shine (same driveway as 474)	new dwelling	8/25/2025
Crewe	8007 E		Patrick Henry Hwy	Rock River Inc.	new dwelling	8/21/2025
Crewe	2787		Piney Green Rd		replace	8/26/2025
Crewe	1768		Rocky Ford Rd	Olivia Coleman	new dwelling	8/25/2025
Burkeville	629		Inverness Rd		replace	8/25/2025
Burekiville	3724		Lone Pine Rd	Brandon Senger	New Dwelling	8/25/2025

			2/13/2025		
	#	Address	Name	Misc.	Installed
	3890	Cellar Creek Rd	Haug		5/15/2025
	1549	Rocky Bump Rd	Fire Training Center		5/15/2025
Blackstone	1098	Cedar Hill Rd	Daniel Davis	New Dwelling	6/5/2025
Blackstone	2539	Cellar Creek Rd		Replace	6/5/2025
Blackstone	2567	Cellar Creek Rd	Rock River (beside 2555)	New Dwelling	5/29/2025
Blackstone	1232 E	Courthouse	SWCI Investments - same driveway as 1234	New Dwelling	4/24/2025
Blackstone	1234 E	Courthouse	SWCI Investments - same driveway as 1232	New Dwelling	4/24/2025
Blackstone	743	Kenbridge Rd		Replace	6/5/2025
Blackstone	985	Poplar Lawn	CMH (Between 1049 & 889)	New Dwelling	6/4/2025
Blackstone	4192	Robertsons Rd	Rock River (beside 2555)	New Dwelling	5/15/2025
Blackstone	316	Virginia Lee Blvd		New Dwelling	11/7/2024
Blackstone	2306	Yellow Bird Rd	Harold Hodge	Replace	6/4/2025
	875	Hungarytown Rd		Replace	5/15/2025
Crewe	115	Chick Ln	Chicken Houses - see attached map		4/24/2025
Crewe	119	Chick Ln	Chicken Houses - see attached map		4/24/2025
Crewe	190	Chick Ln	Chicken Houses - see attached map		4/24/2025
Crewe	1528 W	Courthouse Rd	Thomas Reynolds	Replace	4/23/2025
Crewe	3308	Indian Oak Rd		Replace	11/6/2024
Crewe	5207	Indian Oak Rd	Jerrold Colson	New Dwelling	11/6/2024
Crewe	830	McCune Rd		New Dwelling	11/6/2024
Crewe	1683	McCune Rd		Replace	3/12/2025
Crewe	1856	Piney Green Rd	Rock River Homes	New Dwelling	3/12/2025
Crewe	3318	The Falls Rd	Trimmer	New Dwelling	6/5/2025
Crewe	3259	Tyler Rd	Williams	Replace	11/6/2024
Crewe	4471	West Creek Rd	Ewing	New Dwelling	4/24/2025
Burkeville	1243	Lewiston Plank Rd	Rock River-between 1201 & 1279	New Dwelling	4/23/2025
Burkeville	1279	Lewiston Plank Rd	Rock River	New Dwelling	4/23/2025
Burkeville	1341	Schutt Rd	Colton Morrison	New Dwelling	4/25/2025
Burkeville	PLEASE REMOVE 1257 SCHUTT RD (there may be two signs out there) see attached Map)				4/25/2025

			8/29/2024		
	<u>#</u>	<u>Address</u>	<u>Name</u>	<u>Misc.</u>	<u>Installed</u>
Blackstone	124	Poplar Lawn Rd		Replace	10/2/2024
Blackstone	2567	Cellar Creek Rd	Rock River	New Dwelling	10/15/2024
Crewe	1777	Bible Rd		Replace	10/2/2024
Crewe	1795	Bible Rd		Replace	10/2/2024
Crewe	1855	Bible Rd		Replace	10/2/2024
Crewe	2135	Bible Rd		Replace	10/2/2024
Crewe	5563	Old Nottoway Rd	These two use the same driveway (Oakwood Homes)	Replace	10/15/2024
Crewe	5569	Old Nottoway Rd		New Dwelling	10/15/2024
Burkeville	3325 S	Genito	Williams	New Dwelling	10/8/2024
Burkeville	2990	Gary Shop Rd		Replace	10/8/2024

Burkeville School Transformation Project Milestone Timeline and Strategic Plan

Step 1: Core Zones of the Community Center

The Center programming can be grouped into these key zones:

1. **Health & Wellness** (clinic, counseling, CHW hub, natatorium, walking trails)
2. **Food Access & Education** (teaching kitchen, food pantry, soup kitchen, gardens, farmer's market)
3. **Economic Empowerment & Workforce** (workshops, GED, job skills, vendor alley)
4. **Child & Family Services** (daycare, after-school, parenting support, sensory rooms)
5. **Housing & Safety Net Services** (tiny homes, reentry programs, emergency shelter)
6. **Arts & Culture** (art studio, music, theater, podcasts)
7. **Recreation** (gym, swimming pool, putt-putt golf, walking trails, ropes course)

Step 2: Revenue Streams for Sustainability

Here's how each category can be self-sustaining:

Category	Revenue Streams
Health & Wellness	Medicaid/Medicare billing, FQHC/clinic partnerships, fitness class fees, private counseling reimbursements
Food Access	SNAP/WIC reimbursements, cooking class tuition, community-supported agriculture (CSA), cafe, and market sales
Economic Empowerment	Workforce development grants, small business incubator rent, adult education program partnerships
Family Services	VECF (VA Early Childhood Fund) subsidies, DSS childcare contracts, family foundations

Burkeville School Transformation Project

Housing & Support	Low-income housing tax credits, rental fees, reentry program grants, behavioral health contracts
Arts & Culture	Gallery & theater tickets, art class fees, art sales, and grants from arts councils
Recreation	Memberships, daily use fees, rentals for events, swim lessons, ropes course programming

Step 3: 3–5–10 Year Strategic Vision

Years 1–3: Foundation & Early Activation

- **Secure funding: Apply for USDA, EDA, CDBG, and health equity grants.**
- **Phase 1 renovations include the Kitchen, classrooms for workshops, and gym upgrades.**
- **Launch:**
 - **Food pantry and teaching kitchen.**
 - **Workforce training (GED, parenting, CHW programs).**
 - **After-school & family services.**
- **Host health screenings, small vendor events, and community dinners.**

Years 4–5: Expansion & Revenue Integration

- **Develop:**
 - **CSA farm and community garden.**
 - **Rental model: event space, classroom leases, vendor alley stalls.**
 - **Pilot a tiny home project for transitional housing.**
- **Open the Natatorium (indoor pool) and partner with swim and aquatic therapy providers.**
- **Scale mobile health and market services.**
- **Add trails and recreational features, such as a ropes course, bike paths, and flower gardens.**

Burkeville School Transformation Project



Years 6–10: Regional Hub for Resilience

- **The tiny home village is operational, with wraparound support services.**
- **Sustainability model: Renewable energy, food production co-op, solar + aquaponics.**
- **National designation: Rural Center of Excellence in Community Health.**
- **Offer certification programs (culinary arts, CHW, early childhood).**
- **Economic growth: Host regional farmers' markets, conferences, and performing arts.**



Next Steps

1. **Prioritize anchor programs with early revenue (e.g., teaching kitchen, childcare, CHW hub).**
2. **Create a facilities plan with cost projections and a phased approach by zone.**
3. **Build a grant and fundraising pipeline tailored to each phase.**
4. **Form strategic partnerships with VDH, DSS, VCW Piedmont, Feed More, and local colleges.**
5. **Engage community input with surveys or listening sessions.**

Burkeville School Transformation Project

Project Site:

Former Burkeville Elementary School – 17 classrooms, gym, cafeteria/kitchen, and 33 acres

Years 1–3 (Foundation Phase)

Community Activation and Essential Services Launch

Goal: Establish core safety-net services and create revenue-generating programs to improve food security, health, and workforce readiness.

Milestone	Description	Target Completion
Facility Upgrades	Renovate the kitchen for teaching use, re-open the gymnasium, and upgrade the classrooms into multipurpose spaces.	Year 1
HOPE Pantry Relocation	Expand and integrate pantry operations using the SWAP model, incorporating both cold and dry storage.	Year 1
Teaching Kitchen & CHW Hub	Launch culinary and nutrition education; host CHW trainings, and provide SNAP application assistance.	Year 2
Workforce Training & Childcare	Launch GED/job readiness, after-school care, and parenting programs	Year 2
Pilot Programs	Begin a small-scale community garden, farmers market, and vendor alley.	Year 3
Revenue Generation	Start rental model for classrooms and gym (fitness classes, workshops, events)	Year 3

Cost: \$ 1.2 - 1.8 Million

Burkeville School Transformation Project

Years 4–5 (Expansion Phase)

Economic Development and Social Enterprise Growth

Goal: Develop wraparound services, establish social enterprise models, and expand outreach in rural Nottoway.

Milestone	Description	Target Completion
Mobile Market Launch	Operate a produce truck for rural food access, tied to SNAP and CSA.	Year 4
Community Garden & Small Farm	Scale into 1–3 acres for teaching, job training, and produce sales	Year 4
Tiny Home Pilot	Construct 2–5 transitional units with support services.	Year 4
Natatorium & Aquatic Services	Open indoor pool for therapy, swim classes, and community health	Year 5
Events & Economic Hub	Host quarterly regional events, expand vendor alley, and farmer's market.	Year 5
Trails & Recreation	Build a walking trail, a ropes course, and a public-access green space	Year 5

Costs: \$2.5M–\$3.5M

Burkeville School Transformation Project

Recommended Nonprofit Types and Grants

Types of Nonprofits Ideal for This Project:

- Community Development Corporations (CDCs)
- Federally Qualified Health Centers (FQHCs) or Health Access Nonprofits
- Housing and Homelessness Advocacy Groups
- Food Security Organizations (e.g., food banks, urban farm networks)
- Workforce Development and Education Nonprofits
- Multiservice Human Services Agencies

Potential Grants:

- USDA Community Facilities Direct Loan & Grant Program: \$100,000–\$2 million
- HRSA Rural Health Care Services Outreach: \$200,000–\$300,000/year
- RWJF Systems for Action or Health Equity Awards: \$250,000–\$1 million
- Community Development Block Grants (CDBG): Varies by locality
- EDA Public Works and Economic Adjustment Assistance: \$500,000–\$3 million

Burkeville School Transformation Project

Strategic Staffing & Oversight Plan

1. Leadership & Governance

- **Executive Director / Project Director:** Oversees all aspects of the transformation, leads strategic planning, ensures deliverables are met, and serves as liaison to funders, the School Board, and community partners.
- **Deputy Director / Chief Operating Officer:** Manages daily operations, staff coordination, and budget adherence. Oversees timelines, HR, and performance.
- **Advisory Council:** Offers strategic guidance, represents local stakeholders, and ensures alignment with regional priorities. Includes School Board reps, funders, and community leaders.

2. Planning & Development

- **Capital Project Manager:** Coordinates renovation, retrofitting, and new construction phases (e.g., tiny homes, pool, trails).
- **Facilities Director:** Oversees maintenance, security, utility systems, and compliance across the 33-acre campus.
- **Fundraising & Grants Manager:** Identifies funding sources, writes grants, manages reporting, and donor engagement.
- **Finance Director / CFO:** Creates multi-year budgets, handles cash flow, grant compliance, and revenue tracking.

3. Programmatic Directors

- **Director of Education & Workforce:** Leads GED, career readiness, after-school, and workforce development programs.
- **Director of Health & Wellness:** Oversees clinic/CHW integration, mental health services, pool, and recreational programs.
- **Director of Nutrition & Food Systems:** Manages the teaching kitchen, pantry, mobile market, and community farm.
- **Director of Housing & Safety Net Services:** Leads tiny home program, case management, reentry services, and wraparound supports.
- **Director of Community Engagement:** Builds community trust, manages listening sessions, volunteers, and partner relations.

Burkeville School Transformation Project

4. Operations & Support Staff

- **HR Manager:** Recruits, trains, and retains staff. Manages payroll and workplace culture.
- **Communications & Marketing Coordinator:** Promotes programs, handles social media, newsletters, and branding.
- **Administrative Assistants (1-2):** Support department heads, track files, schedule meetings, and assist with reporting.
- **Volunteer & Internship Coordinator:** Manages civic engagement, service learning, and community participation.
- **Data & Evaluation Specialist:** Tracks KPIs, develops dashboards, supports reporting for grants and improvement.

5. Recommended Staffing by Phase

The staffing plan is designed to evolve in tandem with the project's development phases.

Phase	Core Staff Required
Years 1-3 (Launch)	Executive Director, Project Manager, Finance, Food Systems Director, Program Directors (2-3), Fundraising/Grants
Years 4-5 (Expansion)	Add Facilities Director, Wellness Director, Housing/Safety Net Director, Communications, HR
Years 6-10 (Sustainability)	Expand evaluation/data team, fully staffed program departments, and innovation/training staff.

Gulf to Goat Charity Bike Ride

Information Kit

Event: Gulf to Goat Charity Bike Ride

Start: October 1, 2025 9:00 AM *"Three Servicemen Statue South"*
Veteran's Memorial Plaza, 177 5th St, Apalachicola, FL

Finish: October 22, 2025 2:00 PM* *"Bill the Goat Statue"*
United States Naval Academy, Annapolis, MD *Weather and rider speed dependent

Web Address: www.gulftogoat.navy

Mission:

The goal of Gulf to Goat is to pedal with purpose, have fun, forge bonds, and make a meaningful difference one mile at a time.

Overview:

Cycling classmates, family and friends will pedal nearly 1200 miles through our great nation, from the *"Three Servicemen Statue South"* in Apalachicola, FL to the *"Bill the Goat Statue"* at the US Naval Academy, Annapolis, MD over a span of 22 days. Dominated by septuagenarians, the group will be riding for five important charities and veteran causes. The ride will require hard work, grit, dedication and unquestionable determination, but it is a small price to pay in their quest to support the efforts championed by their charities and will serve to highlight the many sacrifices by our veterans.

How Did it Start:

The idea began with a simple idea by Mike Meier and Dan "Murph" Murphy to do something special as the US Naval Academy Class of 1975 approached their 50th reunion. Camaraderie and fitness were great inspirations, but what about doing what the Class of '75 does best – give back! With five special charities that are directly linked to classmates, the idea quickly became a reality. Gulf to Goat was born!

Fundraising:

Riders will be supporting donations targeted towards important charities that have directly affected or are linked to classmates:

- The Emily Whitehead Foundation
- The Polycystic Kidney Disease (PKD) Foundation
- The Association for Frontotemporal Degeneration (AFTD)
- The Cystic Fibrosis Foundation
- The United States Naval Academy Association and Foundation

Who is Riding:

Listed below is a current list of riders and their affiliation to the Great Class of 1975

- Tom Brubaker USNA 1975
- Jay Donnelly USNA 1975
- Mike Donnelly USNA 2000 (Son of Jay)
- Dave Duffie USNA 1975
- Dave Frost USNA 1975
- Chuck Geyer USNA 1975
- Butch Hansen USNA 1975
- Steve Harmon USNA 1975
- Carl June USNA 1975
- Doug Leland USNA 1973
- Mike Maynard USNA 1975
- Mike McDermott USNA 1975
- Mike Meier USNA 1975
- Chris Mortenson USNA 1975
- Dan "Murph" Murphy USNA 1975
- Jeff Simons USNA 1975
- J. Kelly Ganjei Friend of USNA

The Route:

Traversing nearly 1200 miles between Apalachicola FL and Annapolis Md, the route will pass through towns and cities representing the best of our great country.

<u>Date</u>	<u>Start</u>	<u>Finish</u>
October 1:	Apalachicola, FL	Crawfordville, FL
October 2:	Crawfordville, FL	Monticello, FL
October 3:	Monticello, FL	Valdosta, GA
October 4:	Valdosta, GA	Waycross, GA
October 5:	Waycross, GA	Brunswick, GA
October 6:	Brunswick, GA	Savannah GA
October 7:	Savannah GA	
October 8:	Savannah, GA	Springfield, GA
October 9:	Springfield, GA	Hampton SC
October 10:	Hampton SC	Santee, SC
October 11:	Santee, SC	Sumter, SC
October 12:	Sumter, SC	Bennettsville, SC
October 13:	Bennettsville, SC	Southern Pines, NC
October 14:	Southern Pines, NC	Raleigh, NC

October 15:	Raleigh, NC	
October 16:	Raleigh, NC	Oxford, NC
October 17:	Oxford, NC	Crewe, VA
October 18:	Crewe, VA	Richmond, VA
October 19:	Richmond, VA	Patersons Corner, VA
October 20:	Patersons Corner, VA	Cherry Hill, VA
October 21:	Cherry Hill, VA	Crystal City, VA
October 22:	Crystal City, VA	"Bill the Goat", US Naval Academy

Event Organizers:

Mike Meier	mdmeier75@gmail.com
Dan "Murph" Murphy	maggie9982@sbcglobal.net

Charities:

Gary Jones	garyjones75@gmail.com
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Media Contact:

Chuck Geyer	cegeyer@gmail.com (703) 862-7947
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PRESS RELEASE:



FOR IMMEDIATE RELEASE

United States Naval Academy Class of 1975 Alumni Embark on Epic Cross-Country Bike Ride in Support of Charities and Veteran Causes

From October 1 to 22, 2025, members of the U.S. Naval Academy Class of 1975 will embark on a remarkable cross-country bike ride from Apalachicola, FL, to Annapolis, MD. Their destination: the iconic "Bill the Goat" bronze statue at the U.S. Naval Academy, marking the kickoff of their 50th reunion weekend.

Comprised of 15 septuagenarian graduates, friends and family, this extraordinary group embodies the values of bravery, honor, commitment, and philanthropy, proving that service to community and country never ends. Their nearly 1200-mile journey in span of 22 days also serves a greater purpose - raising awareness and funds for five worthy charities and supporting veteran causes.

This inspiring ride highlights the lifelong benefits of fitness and healthy living, proving that "age is just a number". Follow their progress and contribute to their cause by visiting www.gulftogoat.navy.

Please support these dedicated veterans as they continue their mission of service - one mile at a time.

Dominion Energy Services, Inc.
Law Department
120 Tredegar Street, Richmond, VA 23219
DominionEnergy.com



August 28, 2025

**Notice of Virginia Electric and Power Company
d/b/a Dominion Energy Virginia of intent to file applications
pursuant to § 56-585.1 A 6 of the Code of Virginia**

To: Local Government Officials

Pursuant to Rule 10 (20 VAC 5-201-10) of the State Corporation Commission's *Rules Governing Utility Rate Applications and Annual Informational Filings of Investor-Owned Electric Utilities* (20 VAC 5-204-10, *et seq.*), Virginia Electric and Power Company d/b/a Dominion Energy Virginia is providing you a copy of its Notice of Intent to File Applications Pursuant to §56-585.1 A 6 of the Code of Virginia with the State Corporation Commission of Virginia on or after November 1, 2025.

/s/ Nicole M. Allaband
Nicole M. Allaband
Senior Counsel

Attachment

COMMONWEALTH OF VIRGINIA
STATE CORPORATION COMMISSION

NOTICE OF)
)
VIRGINIA ELECTRIC AND POWER COMPANY)
d/b/a DOMINION ENERGY VIRGINIA)
)
Of intent to file applications pursuant to)
to § 56-585.1 A 6 of the Code of Virginia)

NOTICE OF VIRGINIA ELECTRIC AND POWER COMPANY
d/b/a DOMINION ENERGY VIRGINIA OF INTENT TO FILE
APPLICATIONS PURSUANT TO § 56-585.1 A 6
OF THE CODE OF VIRGINIA

Pursuant to 20 VAC 5-204-10 A, Virginia Electric and Power Company d/b/a Dominion Energy Virginia, by counsel, hereby submits its Notice of Intent to File Applications Pursuant to § 56-585.1 A 6 of the Code of Virginia with the State Corporation Commission of Virginia for approval of the following rate adjustment clauses:

- Rider SMR, on or after November 1, 2025. This application will constitute (i) an annual update to the currently approved Rider SMR, which is approved for service rendered on and after September 1, 2025, and (ii) initial request to recover costs associated with the next phase of SMR project development costs as that term is used in Va. Code §§ 56-585.1:14.
- Rider OSW, on or before November 1, 2025. This application will constitute the annual update to the currently approved Rider OSW, which is approved on an interim basis for service rendered on and after September 1, 2025.

VIRGINIA ELECTRIC AND POWER COMPANY
d/b/a DOMINION ENERGY VIRGINIA

By: /s/ Nicole M. Allaband
Senior Counsel

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Counsel for Virginia Electric and Power Company

August 28, 2025

October 6, 2025

AT A SPECIAL MEETING OF THE BOARD OF SUPERVISORS OF NOTTOWAY COUNTY, VIRGINIA, HELD AT THE EMERGENCY OPERATIONS CENTER THEREOF, ON MONDAY, THE 6TH DAY OF OCTOBER IN THE YEAR OF OUR LORD TWO THOUSAND TWENTY-FIVE AND IN THE 250TH YEAR OF THE COMMONWEALTH:

PRESENT: WILLIAM J. COLLINS, III, CHAIRMAN
DAPHNE V. NORTON, VICE CHAIR
RICHARD H. INGRAM, JR.
JOHN A. ROARK
GEORGE G. TOTH, III
STEVE W. BOWEN, COUNTY ADMINISTRATOR
N. GARRISON ELDER, COUNTY ATTORNEY
CATHERINE K. DOUGLASS, COUNTY ATTORNEY

Chairman Collins called the meeting to order at 12:08 p.m., provides the invocation, and then leads everyone in the Pledge of Allegiance.

Supervisor Ingram moves that the Board of Supervisors of Nottoway County, Virginia adjourn into closed meeting pursuant to *Code of Virginia* § 2.2-3711 (A)(29) Discussion of the award of a public contract involving the expenditure of public funds, including interviews of bidders or offerors, and discussion of the terms or scope of such contract, where discussion in an open session would adversely affect the bargaining position or negotiating strategy of the public body; specifically relating to PPEA proposals for the new courthouse. The motion receives a second from Supervisor Roark. Following a voice vote, the motion carries as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Yes
G. G. Toth	Yes

The Board enters Closed Meeting at 12:10 p.m. The Board reconvenes at 1:44 p.m.

Chairman Collins moves that:

WHEREAS, the Nottoway County Board of Supervisors has convened an executive meeting on this date pursuant to an affirmative recorded vote and in accordance with the provisions of the Virginia Freedom of Information Act; and,

WHEREAS, §2.2-3712 (D) of the Code of Virginia requires a certification by this Board of Supervisors that such executive meeting was conducted in conformity with Virginia Law;

NOW, THEREFORE, BE IT RESOLVED that the Nottoway County Board of Supervisors hereby certifies that, to the best of each member's knowledge, (i) only public business matters lawfully exempted from open meeting requirements by Virginia Law were discussed in the executive meeting to which this certification resolution applies, and (ii) only such public business matters as were identified in the motion convening the executive meeting were heard, discussed, or considered by the Board of Supervisors, and (iii) no action was taken in the executive meeting regarding the items discussed.

Supervisor Ingram provides a second. With a roll call vote, the Board respond as follows:

W. J. Collins	I certify
D. V. Norton	I certify
R. H. Ingram	I certify
J. A. Roark	I certify
G. G. Toth	I certify

Supervisor Ingram moves to accept English Construction option 1, phase 1, phase 2, and phase D. A second is provided by Supervisor Toth. Following a roll call vote, the motion carries as follows:

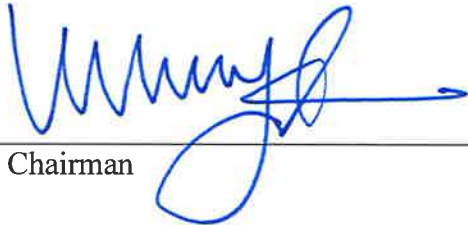
October 6, 2025

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Yes
G. G. Toth	Yes

Vice Chairman Norton notes that hers is an affirmative vote but with reservations due to English Construction's not being Better Business Bureau accredited.

Administrator Bowen reminds everyone of this Thursday's worksession. Chairman Collins asks that the Bowling Alley Proposal be added to that agenda.

Supervisor Roark moves to adjourn. Chairman Collins adjourns the meeting at 1:49 p.m.


Chairman


Clerk



Nottoway County Board of Supervisors

Special Meeting - October 6, 2025, 12:00 p.m.

Emergency Operations Center

207 W. Courthouse Road, Nottoway, VA 23955

AGENDA

1. Welcome

Invocation

Pledge of Allegiance

Call to Order

2. Approval of Agenda

3. Closed Meeting

I move that the Board of Supervisors of Nottoway County, Virginia, adjourn into closed meeting pursuant to *Code of Virginia* § 2.2-3711 (A)(29) Discussion of the award of a public contract involving the expenditure of public funds, including interviews of bidders or offerors, and discussion of the terms or scope of such contract, where discussion in an open session would adversely affect the bargaining position or negotiating strategy of the public body; specifically relating to PPEA proposals for the new courthouse.

4. Open Meeting

a. Certification

b. Action, if any

Motion to Adjourn

October 9, 2025

AT A REGULAR MEETING OF THE BOARD OF SUPERVISORS OF NOTTOWAY COUNTY, VIRGINIA, HELD AT THE EMERGENCY OPERATIONS CENTER THEREOF, ON THURSDAY, THE 9TH DAY OF OCTOBER IN THE YEAR OF OUR LORD TWO THOUSAND TWENTY-FIVE AND IN THE 250TH YEAR OF THE COMMONWEALTH:

PRESENT: WILLIAM J. COLLINS, III, CHAIRMAN
DAPHNE V. NORTON, VICE CHAIR
RICHARD H. INGRAM, JR.
JOHN A. ROARK
GEORGE G. TOTH, III
STEVE W. BOWEN, COUNTY ADMINISTRATOR
N. GARRISON ELDER, COUNTY ATTORNEY

Chairman Collins calls the meeting to order at 7:00 p.m.

Vice Chair Norton provides the invocation. Chairman Collins leads everyone in the Pledge of Allegiance to our flag.

Approval of the Agenda: Supervisor Roark moves to approve the agenda. A second is provided by Supervisor Ingram. Following a voice vote, the motion carries as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Yes
G. G. Toth	Absent

Supervisor Toth arrives at 7:08 p.m.

Burke Junction Solar Project: Mr. Zody explains the current status of the Burke Junction Solar Project. The Planning Commission's main issue was not the setbacks but that there were no written waivers from adjacent property owners. The Ordinance states the distance is to a habitable dwelling and consideration was given to "habitable dwelling" versus any structure. Neither Mr. Zody nor the applicant have received negative feedback from the adjacent owners. Further, no one spoke at the Planning Commission's Public Hearing.

Mr. Zody brings forward verbiage in the Zoning Ordinance regarding setback standards that bring some confusion regarding waivers. He would like to make necessary corrections for clarity. Mr. Hyde requested applicants be required to submit an emergency action plan for battery storage and pay for related training. Mr. Zody is willing to add that as well.

Mr. Zody noted the site's unique topography reduces the project's visibility, so he approves the applicant's request to reduce the setbacks. Verbal waivers are insufficient; written waivers should be required for transparency and to avoid disputes. Discussion follows on whether properties across a public road are considered adjacent. Chairman Collins suggests updating the verbiage: For the purposes of this Ordinance, a state road does not make a parcel non-adjacent. Mr. Zody considers those across the road adjacent. Mr. Elder would also consider them adjacent and states the Board can clarify the ordinance however it would like. He offers: "if a state road divides two properties, those two properties are adjacent".

Ordinance to Relocate Registrar's Office: Administrator Bowen states the School has set a January 15th deadline for the Registrar's Office to be out of the Burkeville building. The process for moving a polling place begins with a public hearing and passage of an Ordinance which requires a two-week advertisement. Therefore, this process is on hold until after the November election to avoid confusion for voters. The Burkeville Fire Department and Town Mayor are agreeable to hosting the polling place.

Bright System/Tax Levy: As Commissioner Hudson could not attend tonight, Ms. Presley reads a prepared statement telling of the Commissioner's issues with Bright's software limitations when computing this year's taxes. When Bright removed levies from accounts with single-wide mobile homes, some accounts also had other personal property, leading to errors. The issues will reduce the projected revenue by \$9,282.87.

In speaking to Bright to correct this problem for next year, Bright estimated a cost of \$24,000 for a software upgrade. Commissioner Hudson recommends not paying for the upgrade now because next year staff can manually adjust the abatements. If more affected counties come forward, it could lead Bright to perform a bigger fix and bear the financial burden.

She concludes her statement by addressing complaints her office has received because of the new Fire/EMS levies and suggests sending citizens an explanatory newsletter. Last year, Administrator Bowen had suggested an insert be included in the tax bills similar to what Prince Edward sends, but there were logistic hurdles.

Commissioner Hudson joins by phone to clarify how single-wide mobile homes are taxed. Levies for fire and EMS were removed only from the mobile home (not the land). Concerns are expressed by Board members.

Bright's future is uncertain due to a recent ownership change followed shortly thereafter by the death of a key staff member. The Board will monitor this and consider alternatives if necessary.

Courthouse Committee: The courthouse project is ready to move on with a construction company. Administrator Bowen thinks the Courthouse Committee will no longer be needed for guidance into this next phase.

Bowling Alley Proposals: Administrator Bowen states the County received five proposals and then presents an alternative plan for the property. With the return per square foot from a sale being considerably less than the cost per square foot to build, Administrator Bowen suggests renovating every building possible, including renovating the Bowling Alley into office space which then opens up options. The goal is still to keep essential court services with the courthouse (the Circuit Court Clerk, General District Court Clerk, Commonwealth's Attorney, and Sheriff) and bring the Commissioner, Treasurer, and Registrar back to the complex.

Supervisor Roark moves to reject all Bowling Alley proposals that were presented. Vice Chair Norton provides a second. Following a voice vote, the motion carries as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Yes
G. G. Toth	Yes

Supervisor Roark moves to disband the Courthouse Committee effective immediately. A second is provided by Supervisor Toth. Following a voice vote, the motion carries as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Yes
G. G. Toth	Yes

Administrator Bowen says there were good proposals for the bowling alley, but given the current needs, the County would be better served utilizing the building rather than selling it.

Taxes: Supervisor Roark clarifies for the public that the County's approximate \$60M budget is not funded strictly by local taxes. Funds also come from state and federal sources which are pass-through and mandated for specific services. His previous request to cut \$4.2 million is likely unattainable. He asks how deeply the County can cut from its portion so that funds are available to help offset the upcoming courthouse construction debt.

The Board discusses personnel being the main area for possible County cuts, but administrative and constitutional offices are already lean. Cutting further from the County's contribution to the School would impact programs and state/federal matches. Only a few non-governmental organizations (NGOs) receive funding, so cuts there would have minimal impact.

Statement of Disclosure: Chairman Collins has been advised that because the Rocky Ford Solar Project has expanded beyond the original individuals, it is no longer necessary that he recuse himself from voting. He has verified this with the COIA Council. It is, however, necessary that he disclose that his employer has an interest.

Chairman Collins reads the following Statement of Disclosure of Conflict into the record:

“This declaration is made with respect to the transaction in which a Supervisor of the County Board of Supervisors has a personal interest in a transaction involving the County and the applicable exception which permits said Supervisor’s participation.

The Virginia State and Local Government Conflict of Interests Act, in accordance with Section 2.2-3112 (B)(1) requires this disclosure, to be recorded in the County records, in any case in which I have a personal interest in a transaction, but my participation is permissible. Therefore, I make the following disclosure:

1. The transaction involved is:

Pursuant to Va. Code § 58.1-2636, the Board of Supervisors and Ampliform/Rocky Ford LLC are negotiating a siting agreement for a solar project facility; and
Application for a special exception permit by NW – Rocky Ford LLC for a solar facility within Nottoway County, Virginia.

2. My personal interest affected by this transaction is as follows:

The above-referenced transaction by the Board of Supervisors will involve the approval of a special exception permit for the construction of a solar facility project within Nottoway County. My employer, Citizens Bank & Trust holds deeds of trust on several parcels that are being considered as part of the solar application. However, in accordance with Section 2.2-311(B)(1), because the application includes a group of three or more persons affected by the transaction, including multiple landowners, participation is permitted upon this declaration. I will be able to participate in the transaction fairly, objectively, and in the furtherance of the public interests.”

- Signed William J. Collins, III, Chairman, 10/09/2025.

He must mention this disclosure whenever the Board discusses the Rocky Ford Solar Project.

Comments from Members of the Board:

Vice Chair Norton attended a firefighter safety meeting regarding potential fire hazards from solar panels and battery storage. She received an anonymous letter postmarked Richmond threatening her about voting on solar. She will meet with any citizen who would like to speak on a topic and will continue to base her decisions on facts.

Supervisor Ingram stressed the importance of considering the source of public comments and the prevalence of misinformation. He suggests the County consider reviewing the \$25 for vehicle decals as it can be confusing when combined with new levies.

Supervisor Roark discusses an upcoming meeting of the Emergency Squad’s Executive Board where he plans to initiate the process for the County to take over emergency services. His understanding is that the process would take about 18 months and to start now means he would not be stepping down from the Board with that project left undone. The Board realizes the cost of EMS will be ongoing.

Supervisor Toth expresses appreciation for serving on the EMS board and notes that many citizens are unaware that EMS is now mostly paid staff. He shared citizen concerns about fire/EMS taxes and funding for volunteer fire departments.

Administrator Bowen clarifies that the revenue from the sale of vehicle decals goes into the General Fund. Fire needs have been brought forward, and EMS is already projected to exceed its budget.

October 9, 2025

Chairman Collins explained the County has had deficit spending since 2018. Recent budgets have included planned draws from reserves, but efforts are being made to reduce them. Savings are now being realized at the LRA. The Landfill operates at a \$400,000 annual loss, and the Board is considering options such as privatization or moving to a tipping station.

Supervisor Ingram moves move that the Board of Supervisors of Nottoway County, Virginia, adjourn into closed meeting pursuant to *Code of Virginia* § 2.2-3711 (A)(8) Consultation with legal counsel employed or retained by a public body regarding specific legal matters requiring the provision of legal advice by such counsel; and (A)(29) Discussion of the award of a public contract involving the expenditure of public funds, including interviews of bidders or offerors, and discussion of the terms or scope of such contract, where discussion in an open session would adversely affect the bargaining position or negotiating strategy of the public body, specifically regarding a solar siting agreement. A second is provided by Supervisor Roark. Following a voice vote, the motion carries as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Yes
G. G. Toth	Yes

The Board enters Closed Meeting.

The Board reconvenes in Open Meeting.

Supervisor Roark reads the following notice of certification:

WHEREAS, the Board of Supervisors of Nottoway County, Virginia, has convened a closed meeting on this date pursuant to an affirmative recorded vote and in accordance with the provisions of the Virginia Freedom of Information Act; and,

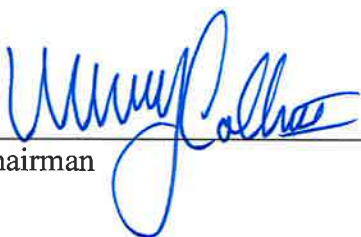
WHEREAS, §2.2-3712 (D) of the Code of Virginia requires a certification by this Board of Supervisors that such closed meeting was conducted in conformity with Virginia Law;

NOW, THEREFORE, BE IT RESOLVED that the Board of Supervisors of Nottoway County, Virginia, hereby certifies that, to the best of each member's knowledge, (i) only public business matters lawfully exempted from open meeting requirements by Virginia Law were discussed in the closed meeting to which this certification resolution applies, and (ii) only such public business matters as were identified in the motion convening the closed meeting were heard, discussed, or considered by the Board of Supervisors, and (iii) no action was taken in the closed meeting regarding the items discussed.

Responses to a roll call vote for certification are as follows:

W. J. Collins	I Certify
D. V. Norton	I Certify
R. H. Ingram	I Certify
J. A. Roark	I Certify
G. G. Toth	I Certify

Having no further business, Chairman Collins adjourns the meeting.


Chairman

Clerk



Nottoway County Board of Supervisors

Worksession - October 9, 2025, 7:00 p.m.

Emergency Operations Center

207 W. Courthouse Road, Nottoway, VA 23955

AGENDA

1. **Welcome**
Invocation
Pledge of Allegiance
Call to Order
2. **Approval of Agenda**
3. **Burke Junction Solar Project**
Gregg Zody
4. **Ordinance to Relocate Registrar's Office**
Administrator Bowen
5. **Bright System/Tax Levy**
Christy Hudson/Tammie Raiford/Logan Presley
6. **Courthouse Committee**
Administrator Bowen
7. **Bowling Alley Proposals**
Administrator Bowen
8. **Taxes**
Supervisor Roark
9. **Statement of Disclosure**
Chairman Collins
10. **Comments from Members of the Board**
Vice Chair Norton
Supervisor Ingram
Supervisor Roark
Supervisor Toth
Chairman Collins
11. **Closed Meeting**
I move that the Board of Supervisors of Nottoway County, Virginia, adjourn into closed meeting pursuant to *Code of Virginia* § 2.2-3711 (A)(8) Consultation with legal counsel employed or retained by a public body regarding specific legal matters requiring the provision of legal advice by such counsel; and (A)(29) Discussion of the award of a public contract involving the expenditure of public funds, including interviews of bidders or offerors, and discussion of the terms or scope of such contract, where discussion in an open session would adversely affect the bargaining position or negotiating strategy of the public body, specifically regarding a solar siting agreement.

Open Meeting – Certification – Action, if any

Motion to Adjourn

October 16, 2025

AT A REGULAR MEETING OF THE BOARD OF SUPERVISORS OF NOTTOWAY COUNTY, VIRGINIA, HELD AT THE GENERAL DISTRICT COURTHOUSE THEREOF, ON THURSDAY, THE 16TH DAY OF OCTOBER IN THE YEAR OF OUR LORD TWO THOUSAND TWENTY-FIVE AND IN THE 250TH YEAR OF THE COMMONWEALTH:

PRESENT: WILLIAM J. COLLINS, III, CHAIRMAN
DAPHNE V. NORTON, VICE CHAIR
RICHARD H. INGRAM, JR.
JOHN A. ROARK
GEORGE G. TOTH, III
STEVE W. BOWEN, COUNTY ADMINISTRATOR
CATHERINE K. DOUGLASS, COUNTY ATTORNEY

Chairman Collins calls the meeting to order at 7:09 p.m.

Administrator Bowen provides the invocation. Chairman Collins leads everyone in the Pledge of Allegiance to our flag.

Approval of the Agenda: Administrator Bowen asks to amend the agenda adding a Closed Meeting for consultation with the attorney and to remove Public Hearing E-3 Zoning Ordinance Amendment – Airport District. Supervisor Roark moves to approve the agenda with the amendments mentioned. A second is provided by Supervisor Ingram. Following a voice vote, the motion carries as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Yes
G. G. Toth	Yes

Approval of the Minutes: Supervisor Toth moves to approve the minutes of the Joint meeting with the School Board held September 24, 2025, and the Special Meeting held October 6, 2025. A second is provided by Vice Chair Norton. Following a voice vote, the motion carries as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Yes
G. G. Toth	Yes

Chairman Collins begins the Delegations from the Public.

1 – Zachary Wells: Encourages the Board to consider their brothers and sisters in Christ and pray about each decision, particularly with tax increases.

2 – Joey Schnepf, Chief, Crewe Volunteer Fire Department: Clarifies they are all volunteers, and there has been no increase to their funding in three years. The County now funds them from the Fire Levy rather than through the General Fund, but they are not receiving more than in previous years.

3 – David Gibbs: Opposes the levies and believes the matter should have been decided by referendum. There are many poor in the County who cannot pay, and he is concerned more levies are ahead for the courthouse and animal shelter.

4 – Robin Reese: Opposes the tax increases and Fire/EMS levies. She encourages the Board to find another way to bring in revenue.

5 – Susan Fee: Would like to see the County offer tax relief for senior citizens.

6 – Gerard Wilson: Encourages the Board to cut costs and set priorities. Secondly, he asks the Board to assist with an issue accessing a private cemetery that has been gated and

locked. State Code allows family to access a private cemetery. Supervisor Roark would like to meet with Mr. Wilson regarding the issue.

Having been properly advertised and this date set for these Public Hearings, the Board hears the following.

1 – Zoning Ordinance Text Amendment – Public Utilities: Mr. Zody presents the request to amend the Zoning Ordinance definition of “public utilities” to include “solar”. The Planning Commission recommended unanimously to deny the request, their reason being the current definition already alludes to an energy-generating source. Mr. Zody has had no citizen contact on this matter.

Supervisor Roark moves to open the Public Hearing on the Zoning Ordinance Text Amendment – Public Utilities. A second is provided by Vice Chair Norton. Following a voice vote, the motion carries as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Yes
G. G. Toth	Yes

1 – Bryan Thomas: Discloses he is a member of the Planning Commission. His view is that solar and battery storage are not public utilities. Utilities provide a useful service to the general public.

2 – Bill Outlaw: Presents moral issues with the solar panel supply chain.

3 – Chris Page: States as some large-scale solar facilities may be subject to utility-style regulations, he supports amending the ordinance.

Supervisor Roark moves to close the Public Hearing. A second is provided by Supervisor Toth. The applicant wishes to speak, and the Chairman allows it.

4 – Jared Burden, applicant: The request is to clarify the definition to include solar. He contends solar is electricity and thus already included in “public utilities”. However, the decision and interpretation would be up to the County attorney and the Board. He would like to see it clearly stated thus avoiding possible future debate.

Following a voice vote, the motion to close carries as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Yes
G. G. Toth	Yes

Discussion follows on the need to include solar when other primary sources of electricity are not listed. Supervisor Ingram moves to accept the Planning Commission’s recommendation to deny the request to alter the definition of public utilities. A second is provided by Supervisor Roark for discussion. The Board discusses and clarifies the Planning Commission’s recommendation. He then withdraws his second. A second is provided by Supervisor Toth. Following a voice vote, the motion to accept the recommendation, denying the request, passes 5-0 as follows.

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Yes
G. G. Toth	Yes

Supervisor Toth would like to revisit the tax issue presented during Delegations from the Public. Chairman Collins suggests they finish the public hearings and then revisit the topic.

2 – Solar Application – Burke Junction: Gregg Zody presents the application of Don and Gene Knight to site a 3MW solar project on approximately 30 acres south of Burkes Tavern Road. He received no contact from the adjacent property owners. The Planning Commission found it was in substantial compliance with the Comprehensive Plan, and they voted 7-1 to recommend approval of the Special Exception application to the Board of Supervisors providing the applicant secures written setback waivers from adjacent property owners. The project site is well-sited, being hidden from a majority of the adjacent properties.

Supervisor Roark moves to open the Public Hearing for the Special Exception for a solar application by Burke Junction/Don and Gene Knight. A second is provided by Supervisor Ingram. Following a voice vote, the motion to open carries as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Yes
G. G. Toth	Yes

1 – Chris Page: Criticizes the Planning Commission for recommending denial on solar projects. (Chairman Collins notes this application was approved 7-1). He urges the Board to approve this small project to help Nottoway County get started in solar.

2 – Ester Rekhelman, Senior Project Developer, Hexagon Energy: Discusses the diligent efforts to reach adjacent property owners, the owner’s stewardship and environmental concerns for the property, and the request for a reduction in setbacks.

Supervisor Ingram commends Ms. Rekhelman for her presentation before the Planning Commission and the transparency with which she presented.

Supervisor Roark moves to close the Public Hearing. A second is provided by Supervisor Toth. Following a voice vote, the motion to close carries as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Yes
G. G. Toth	Yes

Chairman Collins recaps: This project received Planning Commission approval, neighbors were contacted via Certified Mail, no adjacent property owners objected, and a public meeting was held. Mr. Zody would like to address the Zoning Ordinance verbiage regarding waivers, but in this case, with Ms. Rekhelman stating that she has not received any negative feedback, he sees no need to seek written setback waivers. Mr. Zody supports this project. Board and staff agree written waivers are not needed due to lack of opposition and effective outreach.

Supervisor Roark asks if the Board can accept the Planning Commission’s approval if it comes with a request for written waivers. Supervisor Ingram explains the Planning Commission is concerned about the adjacent landowners, and there is nothing from neighbors in writing.

Mr. Zody has eight conditions and would also include the conditions provided by Hexagon Energy.

Chairman Collins entertains a motion to approve the Burke Junction solar, excluding the Planning Commission’s recommendation for a waiver requirement, including staff and Hexagon Energy’s voluntary recommendations. Supervisor Ingram moves to approve this request as such. A second is provided by Vice Chair Norton. Following a voice vote, the motion to approve carries as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Yes
G. G. Toth	Yes

3 – ~~Zoning Ordinance Amendment~~ – Airport District Amended to Remove

After Supervisor Toth requests to address tonight’s comments from the public, Vice Chair Norton moves to amend the agenda to allow Board members opportunity to do so. A second is provided by Supervisor Toth. Following a voice vote, the motion carries as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Yes
G. G. Toth	Yes

Supervisor Toth speaks to a reference to Nottoway citizens being ‘poor’ and unable to pay their taxes because ‘poor’ is not solely about money. However, State Code requires the County to provide emergency services, and without an immediate source of revenue to fund EMS, a tax increase was necessary. The Board discussed many options but had to make a decision on how to fund EMS. A referendum would likely have brought a ‘no’ from the citizens, leaving the Board with the same options as without the referendum.

Supervisor Roark brought forward a tax levy early this year, so the volunteers are not to blame. Should the volunteers quit, the County would face a huge financial need which is why the Board implemented tax incentives to draw in volunteers. He urges citizens to stop taking frustrations out on the volunteers.

Vice Chair Norton gives data on Nottoway’s standing in comparison to its surrounding counties. Its tax rates are not the highest, one penny increase is equivalent to \$125,000 which would cover the cost of two EMTs. In comparison, Mecklenburg’s penny is equivalent to \$867,000. She says the Board has been working with the Commissioner in considering a reduction for the hardship on senior citizens, but to implement that is a lengthy process and, until then, the revenue must be found elsewhere.

4 – Citizen Input – Former Burkeville Elementary Property: In tonight’s packages is a resolution the Board received from the Nottoway County School Board. Administrator Bowen notes the Board of Supervisors advertised this public hearing to hear from the citizens of Nottoway County regarding the Nottoway County Public Schools’ request for permission to sell the former Burkeville Elementary School building and retain the proceeds for capital improvement projects.

Chairman Collins adds that the Code of Virginia offers options for the School regarding the building, one of which is to sell and retain the proceeds with permission from the governing body.

Supervisor Roark moves to open the Public Hearing for Citizen Input on the former Burkeville Elementary Property. A second is provided by Supervisor Ingram. Following a voice vote, the motion to open the Public Hearing carries as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Yes
G. G. Toth	Yes

1 – Gerald Smith, Mayor, Town of Burkeville: The Town of Burkeville should have been notified first during any discussion on the sale of the property. It has a well and septic system on the property, and it is a historical landmark.

Supervisor Roark was unaware the Town of Burkeville had infrastructure on the property and offers a motion to table this matter until the Board of Supervisors can have a discussion with the Town. A second is provided by Supervisor Toth who clarifies that the public hearing would continue, but the Board would take no action tonight. Chairman Collins rules that the citizens have patiently waited their opportunity to speak to the matter, that no votes or action will take place until after the citizens have been heard.

2 – Rodney Reynolds: Agrees with Mayor Smith. The building houses the Office of the General Registrar, and he feels the Electoral Board was excluded from discussions. Also, the action would remove a piece of local history.

3 – Jackie A. Green August: Provides a detailed history of the property and speaks to the significance of Ingleside and its African American heritage. She calls for preservation of the building for community use.

4 – Elvira Beverly Ford: Urges not to sell the building as it is currently being used to serve community needs. In a food desert, it houses a food bank serving hundreds of citizens. She asks the Board to consider the building's potential.

5 – Kevin Hewitt, Hope Food Pantry volunteer: The food pantry serves 400+ families each month, and the building is ideal for services. He urges the Board to allow its continued use.

6 – Wanda Dyson: She attended the Ingleside School. The building is a historical landmark and a community resource. With food insecurity and a lack of local services, she urges the Board to keep the building open.

7 – Connie Reynolds-Hurt: Agrees with those who spoke to the historical aspect of the building, is concerned about moving and combining critical offices, and opposes moving the Registrar to Blackstone.

8 – Sarah Allen: Opposes the sale of the property. She advocates for its continued use by and for the community. She suggests a mental health services facility.

9 – Chris Page: Urges the Board to deny the school's request. He suggests the School Board surplus the property to the County.

Chairman Collins mentions receiving two e-mails from citizens asking the Board not to sell the property citing its historical value and its current use as a food pantry.

1 – Greg Eanes

2 – Kimberly Dyke-Harsley

Jackie A. Green August states she has a petition against the sale of the property signed by over one hundred citizens.

Supervisor Roark moves to close the Public Hearing. A second is provided by Supervisor Toth. Following a voice vote, the motion to close carries as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Yes
G. G. Toth	Yes

Vice Chair Norton provides clarification for the public. The School Board holds the deed to the property. However, the County bore the cost when the new building was built. Thus, the School has the right to sell the property, but the County has the right to direct the funds. She thanks Mayor Smith for bringing to light Burkeville's interest in the property. The School Board has given the County an eviction notice to vacate the property by January 15, 2026.

Supervisor Toth states the public has spoken to their desire to see the building surplus to the County and to see it stay available to those in need. He has had several citizens contact him to encourage the Board to let the building remain with the County and stay open.

Chairman Collins reviews the School's options in regards to the building: sell the building with permission, surplus the building to the County. Ms. Douglass notes the Supervisors would need to give the initial permission for the sale and retention of the proceeds, but it would not dictate what the funds would be used for. Administrator Bowen explains the School's intent is to use the proceeds for capital improvements, particularly securing school entrances. To Supervisor Ingram's question about the possibility of the Town of Burkeville helping financially, Mayor Smith indicated the Town of Burkeville could not assist financially.

Supervisor Toth moves to deny the School Board's request to sell the Burkeville school located at 507 Ingleside Street, Burkeville. A second is provided by Supervisor Ingram. Following a roll call vote, the motion to deny the request carries as follows:

W. J. Collins	Aye
D. V. Norton	Aye
R. H. Ingram	Aye
J. A. Roark	Aye
G. G. Toth	Aye

Vice Chair Norton moves to take a 15-minute recess. A second is provided by Supervisor Ingram. Approved unanimously. The Board reconvenes at 9:52 p.m. Chairman Collins polls the Board to ensure all are in agreement to continue past 10:00 p.m., and the decision to continue is unanimous.

The Board receives the following Department reports:

1 –Virginia Department of Transportation: Nottoway Area Headquarters maintenance report for September 2025. Aaron French, Assistant Resident Engineer, reports that the Route 723/460 R-cut project is nearing completion with traffic engineers performing a field review this week. The Darvills/Fort Pickett roundabout is nearing advertisement for construction bids with an anticipated start date in the spring. The Crystal Lake Road rural rustic project is complete and will be posted at 35 mph. Final mowing and litter pickup is scheduled to begin November 5th. VDOT is preparing for snow and winter operations.

Supervisor Ingram asks if VDOT plans to resurface 49 South as it is bad; Mr. French says all resurfacing is complete for this year. Supervisor Toth asks Mr. French to review the large bump in the right lane of Highway 460W, just past the Route 606 overpass.

2 – Solid Waste: September 2025 Nottoway County Sanitary Landfill Waste Report: received an average of 43.71 tons of waste per day. Administrator Bowen mentions that TRC is still on the December worksession agenda.

3 – Building Inspection: September 2025 report; 28 building permits issued for \$6,149.84 in permit fees and \$1,212,225.24 in construction value; 175 inspections performed. Administration interviewed for the position of Building Official on October 2nd. An offer was made, but his present employer countered. There is a local resident also interested but who would need training.

Vice Chair Norton mentions that she and Supervisor Roark are the Personnel Committee, and she was not notified of the interviews. Administrator Bowen was unaware they wanted to be involved with hiring interviews. He had the Amelia Building Official present for the interview for his knowledge of that field. Chairman Collins suggests the Personnel Committee is for personnel matters rather than hiring. Vice Chair Norton states having the subject matter expert present makes sense.

4 – Animal Control: September 2025 report; 169 animal control calls; 0 summons issued, 0 convictions; 2 compliance notifications issued; 2 dogs held over 40 days (in foster care). Includes pictures of food donations and a monetary donation to cover a vet bill. Chairman Collins notes that work is continuing on the new shelter project.

5 – Piedmont Health District: No report provided.

6 – Nottoway County Public Library: Library Board of Trustees meeting packet for October 15, 2025; October Director's Report. Vice Chair Norton extends condolences to Ms. Zataweski on the recent loss of her husband.

7 – Nottoway County School Board: Administrator Bowen mentions the two budget items found in tonight's package. Dr. Martin and Heather Maier are present to speak to these if anyone has questions.

Dr. Martin praises staff and tells of their recent activities to show support to lunch staff by visiting, serving lunch, and clearing tables. October is Bullying Prevention month, and they initiated a Kindness Campaign in each school. Their budget process has begun.

Dr. Martin presents the budget adjustment: \$407,172 which is additional state funding and has no impact to the County (special ed, summer school, English learning students, staff training).

The budget carryover is per Chapter 725 which allows schools to carry over unexpended State funds provided the required local effort and match has been met. They are requesting to carry over Direct Aid and Facility Use rentals in the amount of \$3,024,096.75.

Supervisor Roark inquires if School funds can collect interest. Ms. Maier states they can collect interest which they are required to report on their annual State financial report. Should the Board not approve this carryover request, the schools must return the money to the State. He then asks for a list of capital improvements. Dr. Martin has a general capital improvement list, but the School Board has not prioritized it.

Supervisor Roark moves to approve the budget adjustment of \$407,172. A second is provided by Supervisor Ingram. Following a voice vote, the motion carries as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Yes
G. G. Toth	Yes

Supervisor Roark moves to approve the request for carryover of \$3,024,096.75. A second is provided by Supervisor Ingram. Following a voice vote, the motion carries as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Yes
G. G. Toth	Yes

8 – Social Services: No report provided.

9 – Planning & Economic Development: Planning and Economic Development Monthly Update for September 2025. Mr. Zody has nothing additional to report.

10 – Emergency Services: Emergency Services Coordinator's Report for October 2025. Fire & EMS Working Group Planning Meeting Agenda for September 23, 2025, and October 7, 2025. Mr. Hyde commends the three fire departments for drills and community events. A solar firefighting class was held. GIS mapping of hydrants at state facilities was completed. The draw down of the \$1 million DOJ grant went through and was received by the County. The \$1 million is now to be paid to the vendor.

Mr. Hyde then asks the Board to approve distribution of the Virginia Department of Fire Programs Aid to Localities that was received by the County in the total amount of \$53,792.00, divided equally for a total of \$17,930.66 to each of the three departments. Supervisor Roark

moves to approve the consent request as presented for the authorization of equal distribution of the FY26 Virginia Department of Fire Programs Aid to Localities (AtL) funding to each of the three volunteer fire departments in Nottoway County. A second is provided by Supervisor Toth. Following a voice vote, the motion carries as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Yes
G. G. Toth	Yes

11 – Piedmont Regional Jail Authority: Chairman Collins reports the PRJA meeting was held yesterday. The meeting included a tour of the facilities to show the security improvements. There are ten VCBR residents incarcerated there which is down for the third consecutive month.

12 – Pickett Park: Lease Actions Income Report dated October 2, 2025. Officer's Club Income Report dated October 2, 2025.

Reports, requests, and recommendations of Constitutional Officers:

1 – Jane L. Brown, Clerk: No report provided.

2 – Robert L. Jones, Sheriff: Present but nothing to report.

3 – Tammie A. Raiford, Treasurer: Reports included in tonight's package.

4 – Christy A. Hudson, Commissioner of the Revenue: No report provided.

5 – Leanne Watrous, Commonwealth's Attorney: Case reports in the package.

The Board considers the following unfinished business.

1a – Animal Shelter: Supervisor Ingram attended the last meeting. CARES has received bids on furniture and appliances. Administrator Bowen reports that the Town of Burkeville agreed to pay for the water lines but not the sewer lines, and work is ongoing for installing the sewer lines to the road.

Administrator Bowen clarifies that the County's current shelter falls under the State Veterinarian's Office, and it does not meet Code. That office is giving the County a grace period to bring the shelter into compliance and meet the Code requirements.

1b – Dispatching: Sheriff Jones reports a Dispatch Supervisor has been hired

1c – Broadband: Work is ongoing with RiverStreet vehicles seen in the area.

1e – Courthouse PPEA Update: Ms. Douglass states the County voted to proceed with English Construction, and the Judges' October deadline was met when a plan was submitted to their attorney for review. Their attorney requested supplemental information which English is now compiling.

1f – Committee Reports: Vice Chair Norton extends condolences to the family of Arlene Robertson on her recent passing. Ms. Robertson worked on the PSR board for decades.

The Board considers the following Consent Items.

1 – September Expenditures Report

2 – Sheriff NG911	\$150,000.00
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3 – Erroneous Assessment – Refund	\$6,848.88
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Supervisor Roark moves to approve the Consent Items. A second is provided by Supervisor Ingram. Following a voice vote, the motion carries as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Yes
G. G. Toth	Yes

The Board considers the following new business:

1 – VACo 2025 Voting Credentials: Administrator Bowen will be representing the Board at the upcoming VACo Conference. In order for Nottoway County to have a voice, someone must be approved to vote on Nottoway's behalf. He is seeking the Board's authorization to cast the County's votes on November 11, 2025.

Supervisor Roark moves to approve Administrator Bowen as authorized representative for Nottoway County. A second is provided by Supervisor Toth. Following a voice vote, the motion carries as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Yes
G. G. Toth	Yes

The following information items are presented in the package:

- 1 – CRC – September 2025 Items of Interest
- 2 – Burkeville Volunteer Fire Department – Call Report for September 2025 & Payroll
- 3 – Crossroads Patient Report – February 2025
- 4 – Town of Crewe Notices
- 5 – Madeline's House Compassionate Purse Fundraiser
- 6 – Biosolids Notices – Nutri-Blend and Synagro
- 7 – Dominion Energy – PJM Transmission Plan Notice
- 8 – Leadership in America Lecture Series
- 9 – CARES Fundraiser
- 10 – SVCC GED Graduation
- 11 – Columbia Gas Application Notice – (full document available in Admin)
- 12 – Dominion Energy – Notices (3) – (full docs available in Co. Admin.)

Administrator Bowen reminds the Board that the Monday, October 20th meeting to discuss the Rocky Ford Solar siting agreement has been canceled.

Comments from members of the Board.

Vice Chair Norton mentions the Crewe Town Council meeting was postponed until October 20th. Mr. Hyde and Chief Schnepf will be in attendance to report on safety procedures and pipe sizing regarding the new water lines being installed.

Supervisor Ingram clarifies the move of the Registrar's Office to Blackstone would not affect voting in Burkeville. The polling place would move to the Burkeville Fire Department. Administrator Bowen has confirmed the relocation of the polling place with Mayor Smith and Chief Brian Weltch who were agreeable to the arrangement.

Ms. Douglass is asked if the utilities are cut off to the Burkeville school building, is it considered abandoned? Would it then be necessary for the County to take possession to secure it? She would be willing to research the issue to make a recommendation.

Supervisor Roark suggests future discussions on the levies and a comparison of percentage increases of previous budgets. He presents the following four items for consideration.

1. Eliminate salaries of Board of Supervisors
2. Eliminate pay for Committees. Supervisors note the Committees are in charge of their payment; this would not be a savings for Nottoway County
3. Find 10% to cut from County's spending (reduction of \$1 million)
4. Cut taxes for those retired, aged 65+

Supervisor Toth explains why he took exception to the use of the word "poor". He stresses the necessity of the Fire and EMS levies and the importance of the volunteers:

Chairman Collins has always asked for the courtroom to be full when issues are to be discussed. He appreciates the good turnout and participation by citizens speaking tonight.

Supervisor Ingram moves that the Board of Supervisors of Nottoway County, Virginia, adjourn into closed meeting pursuant to *Code of Virginia* § 2.2-3711 (A)(8) Consultation with legal counsel employed or retained by a public body regarding specific legal matters requiring the provision of legal advice by such counsel, specifically matters pending in County Administration. A second is provided by Supervisor Toth. Following a voice vote, the motion carries as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Yes
G. G. Toth	Yes

The Board enters Closed Meeting at 10:40 p.m.

Supervisor Roark motions to come out of Closed Meeting. A second is provided by Supervisor Toth. Following a voice vote, the motion carries as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Yes
G. G. Toth	Yes

The Board reconvenes in Open Session at 11:00 p.m.

Chairman Collins reads the following notice of certification:

WHEREAS, the Board of Supervisors of Nottoway County, Virginia, has convened a closed meeting on this date pursuant to an affirmative recorded vote and in accordance with the provisions of the Virginia Freedom of Information Act; and,

WHEREAS, §2.2-3712 (D) of the Code of Virginia requires a certification by this Board of Supervisors that such closed meeting was conducted in conformity with Virginia Law;

NOW, THEREFORE, BE IT RESOLVED that the Board of Supervisors of Nottoway County, Virginia, hereby certifies that, to the best of each member's knowledge, (i) only public business matters lawfully exempted from open meeting requirements by Virginia Law were

discussed in the closed meeting to which this certification resolution applies, and (ii) only such public business matters as were identified in the motion convening the closed meeting were heard, discussed, or considered by the Board of Supervisors, and (iii) no action was taken in the closed meeting regarding the items discussed.

Responses to a roll call vote for certification are as follows:

W. J. Collins	I Certify
D. V. Norton	I Certify
R. H. Ingram	I Certify
J. A. Roark	I Certify
G. G. Toth	I Certify

Having no further business, Supervisor Toth moves to adjourn. A second is provided by Supervisor Roark. Following a voice vote, the motion carries as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Yes
G. G. Toth	Yes

Chairman Collins adjourns the meeting at 11:01 p.m.


Chairman

Clerk



Nottoway County Board of Supervisors

October 16, 2025, 7:00 p.m.

Nottoway County General District Courtroom

328 W. Courthouse Road, Nottoway, VA 23955

AGENDA

A. Welcome

Call to Order

Chairman Collins

Invocation

Pledge of Allegiance

B. Approval of Agenda

C. Approval of Minutes

Joint meeting with the School Board held September 24, 2025; Special Meeting held October 6, 2025.

D. Delegations from the Public

E. Public Hearings

1. Zoning Ordinance Text Amendment – Public Utilities
2. Solar Application – Burke Junction
3. Zoning Ordinance Amendment – Airport District
4. Citizen Input – Former Burkeville Elementary Property

F. Presentations

G. Department Reports

- | | |
|--|---|
| 1. Virginia Department of Transportation | Aaron French, Asst. Residency Administrator |
| 2. Solid Waste | Gary Easter, Landfill Supervisor |
| 3. Building Inspections | |
| 4. Animal Control | Sheila Estes, Senior Animal Control Officer |
| 5. Piedmont Health District | Maria Almond, District Health Director |
| 6. Nottoway County Public Library | Jacqueline Zataweski, Library Director |
| 7. Nottoway County School Board | Marcia Martin, Supt./Sonny Abbott, Chairman |
| 8. Social Services | Shannon Reed, Director |
| 9. Planning and Economic Development | Gregg Zody, Planning & Econ. Dev. Director |
| 10. Emergency Services | Buddy Hyde, Emergency Services Coordinator |
| 11. Piedmont Regional Jail Authority | Chairman Collins |
| 12. Pickett Park | Administrator Bowen |

H. Constitutional Officers Reports and Comments

1. Jane Brown, Circuit Court Clerk
2. Robert Jones, Sheriff
3. Tammie Raiford, Treasurer
4. Christy Hudson, Commissioner of the Revenue
5. Leanne Watrous, Commonwealth's Attorney

I. Unfinished Business

- | | |
|--|--|
| 1. Ongoing Project and Committee Reports | Board of Supervisors and Administrator Bowen |
| a. Animal Shelter | Supervisor Ingram/Administrator Bowen |
| b. Dispatching | Supervisor Roark/Supervisor Toth |
| c. Broadband | Gregg Zody/Administrator Bowen |
| d. Public Safety Radio Project | Chairman Collins/Supervisor Toth |
| e. Courthouse PPEA Update | Administrator Bowen |
| f. Committee Reports | Board of Supervisors |

J. New Business

- | | |
|---------------------------------|---------------------|
| 1. VACo 2025 Voting Credentials | Administrator Bowen |
|---------------------------------|---------------------|

K. Consent Items

Motion to Accept Recommendations or Amend Consent Agenda for Discussion of any Particular Item

- | | |
|--------------------------------|--------------|
| 1. September Expenditures | |
| 2. Sheriff - NG911 | \$150,000.00 |
| 3. Erroneous Assessment Refund | \$6,848.88 |

L. Correspondence/Information Items

1. CRC – September 2025 Items of Interest
2. Burkeville Volunteer Fire Department – Call Report for September 2025 & Payroll
3. Crossroads Patient Report – February 2025
4. Town of Crewe Notices
5. Madeline's House Compassionate Purse Fundraiser
6. Biosolids Notices – Nutri-Blend and Synagro
7. Dominion Energy – PJM Transmission Plan Notice
8. Leadership in America Lecture Series
9. CARES Fundraiser
10. SVCC GED Graduation
11. Columbia Gas Application Notice – (full document available in Admin)
12. Dominion Energy – Notices (3) – (full document available in Admin)

M. County Administrator Report

N. Comments from Members of the Board

Vice Chairman Norton
Supervisor Ingram
Supervisor Roark
Supervisor Toth
Chairman Collins

O. Closed Meeting

Motion to Adjourn

**BOARD OF
SUPERVISORS**

October 16, 2025



Nottoway County Board of Supervisors

October 16, 2025, 7:00 p.m.

Nottoway County General District Courtroom

328 W. Courthouse Road, Nottoway, VA 23955

AGENDA

A. Welcome

Call to Order

Invocation

Pledge of Allegiance

Chairman Collins

B. Approval of Agenda

C. Approval of Minutes

Joint meeting with the School Board held September 24, 2025; Special Meeting held October 6, 2025.

D. Delegations from the Public

E. Public Hearings

1. Zoning Ordinance Text Amendment – Public Utilities
2. Solar Application – Burke Junction
3. Zoning Ordinance Amendment – Airport District
4. Citizen Input – Former Burkeville Elementary Property

F. Presentations

G. Department Reports

- | | |
|--|---|
| 1. Virginia Department of Transportation | Aaron French, Asst. Residency Administrator |
| 2. Solid Waste | Gary Easter, Landfill Supervisor |
| 3. Building Inspections | |
| 4. Animal Control | Sheila Estes, Senior Animal Control Officer |
| 5. Piedmont Health District | Maria Almond, District Health Director |
| 6. Nottoway County Public Library | Jacqueline Zataweski, Library Director |
| 7. Nottoway County School Board | Marcia Martin, Supt./Sonny Abbott, Chairman |
| 8. Social Services | Shannon Reed, Director |
| 9. Planning and Economic Development | Gregg Zody, Planning & Econ. Dev. Director |
| 10. Emergency Services | Buddy Hyde, Emergency Services Coordinator |
| 11. Piedmont Regional Jail Authority | Chairman Collins |
| 12. Pickett Park | Administrator Bowen |

H. Constitutional Officers Reports and Comments

1. Jane Brown, Circuit Court Clerk
2. Robert Jones, Sheriff
3. Tammie Raiford, Treasurer
4. Christy Hudson, Commissioner of the Revenue
5. Leanne Watrous, Commonwealth's Attorney

I. Unfinished Business

1. Ongoing Project and Committee Reports
 - a. Animal Shelter
 - b. Dispatching
 - c. Broadband
 - d. Public Safety Radio Project
 - e. Courthouse PPEA Update
 - f. Committee Reports

Board of Supervisors and Administrator Bowen
Supervisor Ingram/Administrator Bowen
Supervisor Roark/Supervisor Toth
Gregg Zody/Administrator Bowen
Chairman Collins/Supervisor Toth
Administrator Bowen
Board of Supervisors

J. New Business

1. VACo 2025 Voting Credentials

Administrator Bowen

K. Consent Items

Motion to Accept Recommendations or Amend Consent Agenda for Discussion of any Particular Item

1. September Expenditures
2. Sheriff - NG911
3. Erroneous Assessment Refund

\$150,000.00
\$6,848.88

L. Correspondence/Information Items

1. CRC – September 2025 Items of Interest
2. Burkeville Volunteer Fire Department – Call Report for September 2025 & Payroll
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7. Dominion Energy – PJM Transmission Plan Notice
8. Leadership in America Lecture Series
9. CARES Fundraiser
10. SVCC GED Graduation
11. Columbia Gas Application Notice – (full document available in Admin)
12. Dominion Energy – Notices (3) – (full document available in Admin)

M. County Administrator Report

N. Comments from Members of the Board

Vice Chairman Norton
Supervisor Ingram
Supervisor Roark
Supervisor Toth
Chairman Collins

O. Closed Meeting

Motion to Adjourn



Nottoway County Board of Supervisors

September 18, 2025, 7:00 p.m.

Nottoway County General District Courtroom

328 W. Courthouse Road, Nottoway, VA 23955

AGENDA

A. Welcome

Call to Order

Invocation

Pledge of Allegiance

Chairman Collins

B. Approval of Agenda

C. Approval of Minutes - none

D. Delegations from the Public

E. Public Hearings

1. Sale of Public Property – Darvills at Dominy Corner
2. Solar – Inverness
 - a. Appeal
 - b. Application and Setbacks

F. Presentations

1. High Bridge Trail Extension

Daniel Jordan, Park Manager, High Bridge Trail

G. Department Reports

1. Virginia Department of Transportation
2. Solid Waste
3. Building Inspections
4. Animal Control
5. Piedmont Health District
6. Nottoway County Public Library
7. Nottoway County School Board
8. Social Services
9. Planning and Economic Development
10. Emergency Services
11. Piedmont Regional Jail Authority
12. Pickett Park

Aaron French, Asst. Residency Administrator
Gary Easter, Landfill Supervisor

Sheila Estes, Senior Animal Control Officer
Maria Almond, District Health Director
Jacqueline Zataweski, Library Director
Marcia Martin, Supt./Sonny Abbott, Chairman
Shannon Reed, Director
Gregg Zody, Planning & Econ. Dev. Director
Buddy Hyde, Emergency Services Coordinator
Chairman Collins
Administrator Bowen

H. Constitutional Officers Reports and Comments

1. Jane Brown, Circuit Court Clerk
2. Robert Jones, Sheriff
3. Tammie Raiford, Treasurer
4. Christy Hudson, Commissioner of the Revenue
5. Leanne Watrous, Commonwealth's Attorney

I. Unfinished Business

1. Ongoing Project and Committee Reports
 - a. Animal Shelter
 - b. Dispatching
 - c. Broadband
 - d. Public Safety Radio Project
 - e. Courthouse PPEA Update
 - f. Committee Reports

Board of Supervisors and Administrator Bowen
Supervisor Ingram/Administrator Bowen
Supervisor Roark/Supervisor Toth
Gregg Zody/Administrator Bowen
Chairman Collins/Supervisor Toth
Administrator Bowen
Board of Supervisors

J. New Business

1. Opioid Resolution – Alvogen, et al.
2. Cell Tower Leases

Administrator Bowen
Administrator Bowen

K. Consent Items

Motion to Accept Recommendations or Amend Consent Agenda for Discussion of any Particular Item

1. August Expenditures
2. Budget Adjustment – DSS
3. Budget Adjustment – Library

\$37,262.99
26,552.00

L. Correspondence/Information Items

1. CRC – August 2025 Items of Interest
2. Burkeville Volunteer Fire Department – Call Report for August 2025
3. E-911 Sign Report
4. Burkeville School Plan
5. Gulf to Goat Charity Bike Ride
6. Dominion Energy – Notice of Intent

M. County Administrator Report

N. Comments from Members of the Board

Vice Chairman Norton
Supervisor Ingram
Supervisor Roark
Supervisor Toth
Chairman Collins

O. Closed Meeting

Motion to Adjourn

AT A JOINT WORKSESSION OF THE BOARD OF SUPERVISORS OF NOTTOWAY COUNTY, VIRGINIA, AND THE NOTTOWAY COUNTY SCHOOL BOARD HELD AT THE NOTTOWAY HIGH SCHOOL MINI AUDITORIUM, 5267 OLD NOTTOWAY ROAD, CREWE, VIRGINIA, ON WEDNESDAY, THE 24TH DAY OF SEPTEMBER IN THE YEAR OF OUR LORD TWO THOUSAND TWENTY-FIVE AND IN THE 250TH YEAR OF THE COMMONWEALTH:

PRESENT: WILLIAM J. COLLINS, III, CHAIRMAN
DAPHNE V. NORTON, VICE CHAIR
RICHARD H. INGRAM, JR.
STEVE W. BOWEN, COUNTY ADMINISTRATOR
CATHERINE DOUGLASS, COUNTY ATTORNEY

ABSENT: JOHN A. ROARK
GEORGE G. TOTH, III

The meeting was called to order by Chairman Abbott and Chairman Collins at 6:30 p.m. Chairman Abbott called for a moment of silence, and the invocation was provided by Damien Rowe. The Chairman led everyone in the Pledge of Allegiance. The School Board voted to approve tonight's agenda.

The purpose of tonight's meeting is to discuss the Burkeville Elementary School property. The School Board is seeking the Board of Supervisors' formal permission to sell Burkeville Elementary School and keep the proceeds. Chairman Abbott cites the Code of Virginia and adds that this is allowed with approval of the governing body. Ownership and the process to sell or surplus is discussed.

The County received notification by written letter from the School requiring the voter registrar's office vacate Burkeville Elementary by January 15, 2026. Administrator Bowen gives a synopsis of upcoming challenges at the County level including the plans to build a new courthouse which will require temporary "swing space" for departments displaced during construction.

Discussion was held on the legal and procedural steps needed to relocate the Registrar's Office. As that office is also a polling place for Precinct No. 101 as well as the Central Absentee Voter Precinct, moving will require an ordinance and public hearing. Possible challenges to the relocation process are delays in communication from the Electoral Board, uncertainty about the suitability of the South Main Street building, and possible delays at the Office of the Attorney General.

The School Board stated that the annual operating costs for Burkeville Elementary exceed \$80,000. The County pays the School approximately \$7,000 per year for the Registrar's Office with approximately \$3,000 more coming from other tenants (Feed More, church). These entities pay well-below market rates and School Board Policy KGR rates of \$22/hour.

All tenants were given the same notice to vacate. Feed More has month-to-month arrangements. The church uses the space twice per month. The State Police have not held a training exercise there this year.

Chairman Abbot states one option is the County purchasing the building from the School Board for use as swing space or other needs. There was a comment about taxpayers paying for the building twice.

The School Board would need to hold a public hearing before any sale. It will vote on a resolution requesting permission to sell at its October 9th meeting. The Board of Supervisors would like to hear input from the citizens prior to consideration of the School's request.

Ms. Douglass will draft the necessary documents for submission to the OAG regarding the Registrar's move. Administrator Bowen will contact the Town of Burkeville regarding the precinct and polling place relocation. If delays occur but progress is demonstrated, the School Board may consider extending the January 15th deadline.

September 24, 2025

The School Board states they would use proceeds from the sale for capital improvements. Prior studies indicate costly renovations would be required to reopen Burkeville Elementary as a school (\$23–26 million). There is discussion on the declining enrollment trend, school capacity, and ideas were discussed as alternative uses for the property.

Motions to adjourn were heard with seconds provided from the School Board and Board of Supervisors (motion by Supervisor Ingram and seconded by Vice Chair Norton). Chairmen adjourned the meeting at 7:29 p.m.

Chairman

Clerk

AT A SPECIAL MEETING OF THE BOARD OF SUPERVISORS OF NOTTOWAY COUNTY, VIRGINIA, HELD AT THE EMERGENCY OPERATIONS CENTER THEREOF, ON MONDAY, THE 6TH DAY OF OCTOBER IN THE YEAR OF OUR LORD TWO THOUSAND TWENTY-FIVE AND IN THE 250TH YEAR OF THE COMMONWEALTH:

PRESENT: WILLIAM J. COLLINS, III, CHAIRMAN
 DAPHNE V. NORTON, VICE CHAIR
 RICHARD H. INGRAM, JR.
 JOHN A. ROARK
 GEORGE G. TOTH, III
 STEVE W. BOWEN, COUNTY ADMINISTRATOR
 N. GARRISON ELDER, COUNTY ATTORNEY
 CATHERINE K. DOUGLASS, COUNTY ATTORNEY

Chairman Collins called the meeting to order at 12:08 p.m., provides the invocation, and then leads everyone in the Pledge of Allegiance.

Supervisor Ingram moves that the Board of Supervisors of Nottoway County, Virginia adjourn into closed meeting pursuant to *Code of Virginia* § 2.2-3711 (A)(29) Discussion of the award of a public contract involving the expenditure of public funds, including interviews of bidders or offerors, and discussion of the terms or scope of such contract, where discussion in an open session would adversely affect the bargaining position or negotiating strategy of the public body; specifically relating to PPEA proposals for the new courthouse. The motion receives a second from Supervisor Roark. Following a voice vote, the motion carries as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Yes
G. G. Toth	Yes

The Board enters Closed Meeting at 12:10 p.m. The Board reconvenes at 1:44 p.m.

Chairman Collins moves that:

WHEREAS, the Nottoway County Board of Supervisors has convened an executive meeting on this date pursuant to an affirmative recorded vote and in accordance with the provisions of the Virginia Freedom of Information Act; and,

WHEREAS, §2.2-3712 (D) of the Code of Virginia requires a certification by this Board of Supervisors that such executive meeting was conducted in conformity with Virginia Law;

NOW, THEREFORE, BE IT RESOLVED that the Nottoway County Board of Supervisors hereby certifies that, to the best of each member's knowledge, (i) only public business matters lawfully exempted from open meeting requirements by Virginia Law were discussed in the executive meeting to which this certification resolution applies, and (ii) only such public business matters as were identified in the motion convening the executive meeting were heard, discussed, or considered by the Board of Supervisors, and (iii) no action was taken in the executive meeting regarding the items discussed.

Supervisor Ingram provides a second. With a roll call vote, the Board respond as follows:

W. J. Collins	I certify
D. V. Norton	I certify
R. H. Ingram	I certify
J. A. Roark	I certify
G. G. Toth	I certify

Supervisor Ingram moves to accept English Construction option 1, phase 1, phase 2, and phase D. A second is provided by Supervisor Toth. Following a roll call vote, the motion carries as follows:

October 6, 2025

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Yes
G. G. Toth	Yes

Vice Chairman Norton notes that hers is an affirmative vote but with reservations due to English Construction's not being Better Business Bureau accredited.

Administrator Bowen reminds everyone of this Thursday's worksession. Chairman Collins asks that the Bowling Alley Proposal be added to that agenda.

Supervisor Roark moves to adjourn. Chairman Collins adjourns the meeting at 1:49 p.m.

Chairman

Clerk

September 16, 2025 Planning Commission Summary

Members present: Woolfolk, Lewis, Pettis, Bruce, Bryant, Lavelle, Carter, Kite, Ingram (Liaison)

Members absent: Perry, Williamson

The planning commission meeting commenced with the approval of an altered agenda and corrected August minutes. Discussions included airport zoning amendments, with one recommended for approval with conditions and another tabled pending visual maps and landowner input. A proposed text amendment to include solar in the public utilities definition was denied. The Burke Junction solar project's special exception permit was subsequently recommended for approval, contingent on staff recommendations, voluntary conditions, and obtaining waivers for setback reductions from adjacent property owners. The meeting concluded with a note to clarify conflicting language in the setback ordinance and a look ahead to next month's caseload.

Topics

Approval of Agenda: The agenda was approved with an alteration to move airport ordinance items to the top for discussion first. **Approval of Minutes:** Minutes from the August meeting were approved with two noted corrections regarding spelling and name clarification. **Airport Zoning District (Text Amendment):** Discussion centered on creating a new zoning district for areas adjacent to airports to encourage aviation-related businesses, with the commission recommending approval with an amendment for county approval of community events. **Airport Overlay District (Zoning Ordinance Amendment):** This topic involved creating an overlay district to ensure FAA compliance around airports, but was tabled until the next meeting due to concerns about the lack of a visual map and need for landowner input. **Public Utilities Definition (Text Amendment):** A proposal to amend the definition of "public utilities" to explicitly include "solar" was discussed and ultimately denied by the commission. **Burke Junction Solar Project (Special Exception Permit):** Hexagon Energy presented its 3-megawatt solar project, first securing a determination that it complies with the comprehensive plan, and then receiving a recommendation for approval of its special exception permit with staff conditions, applicant's voluntary conditions, and a requirement for waivers for setback reductions. **Setback Ordinance Clarification:** A brief discussion highlighted conflicting language within the existing setback ordinance concerning waivers for habitable dwellings versus parcels and the distinction between waivers and board-granted exceptions. **Next Month's Caseload:** The upcoming meeting's agenda will include the Rocky Ford Development LLC's solar project application.

Key Actions and Responsibilities

Staff (Mr. Zody/office) will create a visual map and gather input from affected landowners for the Airport Overlay District before the October 21st meeting. The Planning Commission will continue discussion on the Airport Overlay District at the October 21st meeting. The Planning Commission will review Rocky Ford Development LLC's solar project application at the next

meeting on October 21st. Staff (Mr. Zody/attorney) will review and prepare for discussion on the conflicting language in setback ordinance (4.19.7, paragraph 4) before the October 21st meeting, possibly at an October 9th work session. Hexagon Energy (applicant) will develop an emergency management plan in coordination with local fire stations before final site plan approval for the Burke Junction Solar Project. Hexagon Energy (applicant) will submit a construction management plan to VDOT, coordinating with school schedules and road conditions, before site plan approval for the Burke Junction Solar Project. Hexagon Energy (operator) will update the decommissioning plan and security bond every five years throughout the project's life. Hexagon Energy (operator) will coordinate waste facility placement with county administration at decommissioning. Hexagon Energy (applicant) must seek waivers for setback reductions from adjacent property owners prior to the Board of Supervisors review for the Burke Junction Solar Project. Staff (Mr. Zody) will inform the Planning Commission about the outcome of the text amendment vote as information becomes available. The Planning Commission moved to adjourn the current meeting.

Summary

The planning commission meeting covered several key zoning and development issues. The agenda was altered to prioritize airport-related ordinances. The minutes from the August meeting were approved with corrections. A proposed text amendment for an airport district zoning was approved with a condition for county approval of community events. However, an airport overlay district zoning amendment was tabled for further information (map and landowner input). A request to amend the definition of 'public utilities' to specifically include 'solar' was denied. Finally, a special exception permit for the Burke Junction Solar Project was discussed extensively, including a detailed presentation, public hearing, and questions regarding setbacks and economic impact. The commission ultimately voted to recommend approval of the solar project to the Board of Supervisors, subject to staff conditions, voluntary conditions from the applicant, and the requirement for waivers from adjacent landowners for reduced setbacks. The meeting concluded with a note to address conflicting language in the setback ordinance at a future meeting.

Chapters

00:00:02 Meeting Called to Order & Prayer,00:00:37 Roll Call & Quorum Check,00:01:05 Agenda Approval & Alteration,00:01:48 Approval of August Meeting Minutes,00:03:22 Public Hearing: Airport District Zoning Amendment (Item 4),00:17:36 Public Hearing: Airport Overlay District Zoning Amendment (Item 5),00:23:08 Public Hearing: Proposed Text Amendment for Public Utilities (Item 1),00:36:33 Public Hearing: Burke Junction Solar Project Special Exception Permit (Item 2),01:14:34 Discussion on Comprehensive Plan Compliance (2232 Review) for Solar Project,01:26:35 Discussion and Vote on Solar Project Special Exception Permit (Item 3),01:44:23 Adjournment & Ordinance Clarification

Action Items

Subject: **Airport Overlay District Zoning Amendment** Next Action: **Table until the next meeting for map creation and landowner input.** Timeline: **October 21st meeting**

Subject: Public Utilities Definition Amendment Next Action: **Deny the request to specifically include 'solar' in the definition.** Timeline: **Completed in this meeting**

Subject: Burke Junction Solar Project Special Exception Permit Next Action: **Recommend approval to the Board of Supervisors with staff recommendations, voluntary conditions, and a requirement for waivers from adjacent landowners for reduced setbacks.** Timeline: **To be forwarded to the Board of Supervisors**

Subject: Setback Ordinance Language (Section 4.19.7, Paragraph 4) Next Action: **Review and clarify conflicting language regarding waivers for parcels vs. habitable dwellings.** Timeline: **New business for a future meeting**



NOTTOWAY COUNTY PLANNING COMMISSION MEETING AGENDA

Tuesday, September 16, 2025, 7:00 PM
General District Courtroom
328 West Courthouse Road
Nottoway, VA, 23955

- I. Call Meeting to Order Chair
Invocation Chair
Attendance - Roll Call Gregg
Approval of the Agenda Chair
Approval of the Minutes Gregg">
 - August 19, 2025 Minutes
- II. Public Hearings Gregg">
 1. Consideration of a zoning ordinance text amendment proposed by GreenHurlocker, PLC, to amend Article 6, Definitions, Sec. 6-1-2 List of Definitions, to incorporate the terms "Solar Energy Facility, Battery Energy Storage Facility, solar" into the "Public Utilities" definition. Vote 8-0 to recommend denial
 2. Special Review Project application – The applicant, Burke Junction Solar, LLC, requests a determination by the Planning Commission pursuant to Virginia Code § 15.2-2232 and Section Sec. 4-19-4(3) of the Nottoway County zoning ordinance to determine whether constructing a 3 megawatt solar facility (on a portion of tax map number 16-32D) complies with the Comprehensive Plan. The proposed project sites are located on approximately 30 acres in the northeast and southeastern portions of the property, which comprises a total of 121 acres. The site is located between the northern railroad tracks and north of the southern railroad tracks, on the west side of the Town of Burkeville corporate limits, on the south side of Burkes Tavern Road railroad crossing. Vote 7-1 as substantial conformity to the Comprehensive Plan.
 3. Consideration of a special exception request for a solar facility (Article 4, Division 19 – Solar Energy Facilities, §4-19-1) submitted by Burke Junction Solar, LLC. The proposed development site will have an output of 3 megawatts (on 30 acres of a portion of tax map number 16-32D – approximately 121 acres). The applicant is also seeking setback reductions per §4-19-4 of the Nottoway County zoning ordinance. The site is zoned Conservation (C-1), and the applicants are seeking

reductions in setbacks per §4-19-4 of the County Zoning Ordinance. The site is located between the northern railroad tracks and north of the southern railroad tracks, on the west side of the Town of Burkeville corporate limits, on the south side of Burkes Tavern Road railroad crossing. (Vote 7-1 for recommendation of approval with the added condition that the applicant seek setback waiver requests from adjacent property owners where the setbacks are not met.)

4. A zoning ordinance to amend Article 2 and establish Article 10 to create a new zoning district, Airport. The purpose of this new zoning district is to provide space for airports and vertiports (VTOL = Vertical Take Off and Landing) licensed by the Virginia Department of Aviation or any United States government or military air facility. This use also includes aviation uses within and adjoining the airport facility that are compatible with an airport environment. (Vote 8-0 for recommendation to approve and making a condition that the Town of Crewe must receive approval for uses contained in 2-10-4(D) - "D" Should be "C", page 76.)
5. 2. A zoning ordinance amendment to update Article 3, Division 3, Airport Safety Overlay District (ASOD) to reflect changes in Virginia State Code 24VAC5-20-400. Appendix A: Airport Safety Zoning Ordinance. (Vote 8-0 to table until October meeting so staff can create a map illustrating adjacent property owners.)

III. Zoning Ordinance Revision Review	NONE
IV. Next Month's Caseload (October 21, 2025	Gregg
V. Adjourn	Chairman

Planning Commission Meeting Summary

August 19, 2025

The Nottoway County Planning Commission convened its meeting, which included standard opening procedures, discussions on proposed airport zoning, and a significant debate and decision regarding a solar facility application.

Meeting Opening

The meeting was called to order at 7:00 PM. The session began with a prayer, welcoming a new commission member (Mr. Kite) and a returning member (Mr. Bruce), and wishing Mr. Bowen a happy 62nd birthday. Prayers were also offered for Mr. Zody (illness) and Mr. Perry (traveling). Roll call was conducted, confirming the presence of most members. The minutes from the July 15th meeting were approved unanimously.

The agenda for the evening was then modified. Two public hearings concerning the Inverness Farm solar project were reordered to ensure that decisions regarding ordinance compliance were made before considering specific exemptions.

Airport Zoning and Overlay Districts

Mr. Boone introduced a discussion on two proposed public hearings related to the county's airports, highlighting the uniqueness of Nottoway County having two airports. He invited the town manager of Blackstone, Philip Van Wart, to explain the rationale.

Blackstone's Vision for Airport Development

- **Context:** The Town of Blackstone is negotiating to purchase approximately 72 acres from Nottoway County, adjacent to the Blackstone Army Airfield/Allen C. Perkinson Municipal Airport. This land was transferred to the county during the mid-1990s BRAC (Base Realignment and Closure) process.
- **Purpose of New Zoning:** The current zoning (General Business) is unsuitable. The goal is to create a new, restrictive zoning district (Airport District) specific to aviation, both manned and unmanned, to support research, development, training, manufacturing, and assembly of aircraft. This would prevent the land from being used for commercial ventures like gas stations or shopping centers.
- **Economic Driver:** The airport is envisioned as the county's "next economic driver," building on the success of FASCI.
- **Unmanned Aviation Focus:** Blackstone is already home to UAV Pro (Textron Corporation), which employs around 76 people and manufactures unmanned aerial vehicles. The airfield is the site of the first FAA-licensed vertiport (vertical takeoff for unmanned vehicles) in the United States. It's also the eastern terminus of a Virginia Tech

corridor study for "out of sight" unmanned aviation, developing standards for non-line-of-sight operations.

- **Process:** The creation of the Airport District text and an Airport Overlay District are the initial steps. A subsequent public hearing would be required for the actual rezoning of the 72 acres, which would be a contingency for the land sale to proceed.
- **Airport Overlay District:** This district would establish protections, aligning with FAA regulations, concerning height restrictions and obstructions near runways.

Crew's Perspective

- The Town Manager of Crew, Phil Moskovic, expressed support for Blackstone's initiative.
- He requested amendments to the proposed zoning language to allow for broader municipal uses at Crew's airport, such as storing debris after storms, community events (e.g., Airfest, Chicken Festival), and other municipal operations, potentially without needing administrative permits. This is due to Crew's airport being used for more than just aviation and its closer proximity to residential areas compared to Blackstone.

Commission Discussion & Outcome

- Commissioners raised concerns about the lack of a map for the overlay district, how it might impact neighboring residential properties, and the proposed reduction of lot frontage requirements from 150ft to 100ft.
- **Decision:** The public hearings for both the Airport Zoning District and the Airport Overlay District were *tabled* until the next meeting. The request was to provide a cleaner document incorporating all suggested changes (from both Blackstone and Crew) and a clear map, which would then be reviewed by the county attorney.

Inverness Farm Solar Facility Application

The commission then addressed a special exception request for a solar facility at Inverness Farm, concerning alterations to county zoning ordinance setbacks, followed by a review of the application itself.

Special Exception Request for Setback Alterations

- **Request:** The applicant sought to reduce setbacks from the county ordinance, specifically:
 - 300ft to 150ft (general setback).
 - 300ft to 100ft (along Lewiston Plank Road).
 - 1200ft from a habitable dwelling to 375ft.
- **Public Comments:**
 - A nearby resident (1226 Lewiston Plank Road) expressed concern about the visual impact of solar panels from the road and potential effect on property values, preferring the 300ft setback.

- An adjacent landowner (John Shute) did not oppose the project, noting the existing industrial character of the surrounding area (substation, correctional facility) and the applicant's status as a good, conservation-minded neighbor facing high farm taxes.
- Mr. Williamson urged the commission to adhere to existing solar ordinance guidelines and suggested consulting "Protecting Virginia counties and local citizens" guidelines.
- Peggy Figler, President of the Nottoway County Historical Association, expressed *strong opposition* to placing an "industrial solar facility on a triple registered historical property" (National Trust, National Register of Historic Places, Virginia Landmark), citing a Deed of Preservation and Conservation Easement and arguing it would compromise historical integrity.
- **Commissioners' Discussion:**
 - A commissioner received an email from a resident urging to maintain the 300ft setbacks.
 - Concerns were raised about the significant reduction from 1200ft to 375ft from habitable dwellings.
 - One commissioner highlighted that the existing ordinance might not allow waivers reducing setbacks below 300ft for non-immediate family parcels, making the 100ft proposal non-compliant from the outset.
- **Applicant's Response (Mr. Haney):**
 - The ordinance permits project-specific adjustments.
 - The landowner directly across Lewiston Plank Road had provided a waiver letter.
 - The National Trust easement is a private document; they will not rule on the project until the county does, but assured that the Trust would likely impose stricter conditions (e.g., fencing, buffers) than the county.
 - Panels have anti-glare coatings, and landscaping (trees) would eventually shield views from the road.
 - The project uses driven posts, not concrete, for minimal ground disturbance.
 - Enforcing stricter setbacks would increase the project's footprint from 40 acres to nearly 50 acres for the same power output.
- **Decision:** The commission voted to *deny* the request for special exceptions to the setback requirements, affirming adherence to the county's existing zoning ordinance.

Review of Solar Facility Application Against Comprehensive Plan

Following the denial of setback exceptions, the commission proceeded to review the solar project application's compliance with the comprehensive plan. This decision was separate, as the Board of Supervisors could potentially overrule the setback denial.

- **Commissioners' Discussion:**
 - Concerns were reiterated regarding the project's historical impact given its location on a triple-registered historical property.
 - Reliance on Dominion Energy (not the applicant) for future ownership and decommissioning was questioned, as Dominion was not formally part of the application.

- Concerns were voiced about the decommissioning plan, particularly the timeline for the bond (starting at year 15 of a 35-year project) and the possibility of the county having to complete decommissioning if the bond is insufficient or triggered early.
- Questions arose about panel degradation rates and reported underperformance of Dominion solar projects in Virginia.
- The applicant clarified that tax dollars would be collected regardless of power efficiency and that the 40-acre project (11-12% of the farm) would incorporate pollinator-friendly plants and beehives, continuing "farm benefits."
- **Decision:** The commission voted to *deny* that the solar facility application, as presented, complies with the comprehensive plan.

Zoning Ordinance Revision Review

This agenda item was skipped as no related documentation was provided in the packet.

Phishing Scam Alert

A county official alerted the commission and the public to a phishing scam targeting applicants, where fraudulent invoices for \$25,000 via wire transfer to an out-of-state bank were being sent, using county officials' names for application approval. Citizens were advised to report any such suspicious activity directly to county officials or the Sheriff's office.

The meeting was adjourned.

EXPLANATION OF PROPOSED TEXT AMENDMENT

Zoning Ordinance Amendment Proposed by NW – Rocky Ford LLC Rocky Ford Solar Project

NW – Rocky Ford, LLC wishes the Board of Supervisors to consider the Zoning Ordinance amendment described below.

The Zoning Ordinance amendment would clarify what is a public utility by adding “Solar Energy Facility” and a “Battery Energy Storage Facility” (both defined terms in the Zoning Ordinance) to the definition of “Public Utilities.” This amendment would have the effect of allowing solar energy facilities and battery storage energy facilities, which are energy services for the general public, and that fall within the above defined terms to apply for Special Exception permits where such facilities are located within the zoning districts that allow “Public Utilities” with a Special Exception.

The definition of “Public Utilities” is located in Article 6, Section 6-1-2 of the Nottoway County Zoning Ordinance. The proposed amendment is highlighted in red below:

Public Utilities: A group of uses which provide essential energy and communication services to the general public. These include, but are not limited to: Electric, Solar Energy Facility, Battery Energy Storage Facility, natural gas, water and sewer and telephone companies; their distribution and transmission lines; poles and towers; substations, pumping stations and storage facilities. By definition, some of these activities are industrial in nature, although local distribution facilities usually are compatible uses in residential areas.

A portion of the solar facility proposed by NW – Rocky Ford Solar, which is the subject of a soon to be filed Rezoning application and Special Exception application and a Siting Agreement proposed by the applicant, would be built, in part, on properties currently zoned General Business under the Nottoway County Zoning Ordinance. The applicant’s rezoning application, if approved by the Board of Supervisors, would rezone such properties to Rural Residential. The text change would allow Public Utilities with a Special Exception in the Rural Residential zoning district. This would provide the opportunity for the NW – Rocky Ford LLC to apply for a Special Exception for that portion of its solar energy facility located within the Rural Residential zoning district.



Nottoway County

Planning and Economic Development Division
 P.O. BOX 92
 344 W. Courthouse Road
 Nottoway, VA 223955
 (434) 645-8696/616 • Fax (540) 586-2059
 Email: gzody@nottoway.org

For staff use only

<i>Date received:</i>	<i>Received by:</i>
<i>Fee Paid: \$</i>	<i>PC Date:</i>
<i>Application No.:</i>	<i>BOS Date:</i>
<i>Project No.:</i>	

Nottoway County Special Review Project Application

GENERAL INFORMATION:

Nottoway County Zoning Ordinance §1-2-13 (Authorization for Constructing Public Facilities) and Code of Virginia §15.2-2232: Any project consisting of a street or connection to an existing street, park or other public area, public building or public structure, public utility facility, or public service corporation facility other than railroad facility, whether publicly or privately owned to be constructed, established or authorized shall be subject to a special review by the Planning Commission to determine if such project is in accordance with the county's comprehensive plan.

APPLICATION PROCEDURE:

- **Consultation with Planning Staff:** You are required to meet with a planner to discuss the request prior to submission.
- **Planning Commission:** The Planning Commission may hold a public hearing and review the application in order to make a recommendation to the Board of Supervisors.
- **Board of Supervisors:** The Board of Supervisors has the authority to overrule the action of the Planning Commission.

Please make sure the following items are included **BEFORE** submitting:

- ☐ **Application Fee:** If a public hearing is required by the Planning Commission, the applicant may be responsible for the cost of the required legal notifications.
- ☐ **Concept Plan:** A concept plan prepared by a professional engineer, architect or surveyor must be submitted with the application in both hard copy and digital (.pdf format) versions. The plan shall address any potential land use or design issues arising from the request. It is the responsibility of the applicant to demonstrate that the proposed use will be in harmony with the zoning district and surrounding area. If the proposed development is to be constructed in phases, all phases shall be shown at the time of the original application.

Nottoway County Special Review Project Application

Please print in blue or black ink or typewrite. If not applicable, write N/A.

APPLICANT INFORMATION

Note: If applicant is not the property owner, an owner's authority letter must be submitted with application.

Applicant Name: Burke Junction Solar, LLC

Address: 321 East Main Street Suite 500 Charlottesville, VA 22902

Phone: 434-218-0595 **Fax:** _____ **Email:** erekhelman@hexagon-energy.com

Property Owner Name: Donald and Gene Knight

Address: 201 Westwood Drive Blackstone, VA 23824

Phone: 4342944298 **Fax:** _____ **Email:** donknight1504@gmail.com

Authorized Agent/Contact Person: Ester Rekhelman

Address: 321 East Main Street Suite 500 Charlottesville, VA 22902

Phone: 434-218-0595 **Fax:** _____ **Email:** erekhelman@hexagon-energy.com

Engineer: Available through Ester Rekhelman

Address: _____

Phone: _____ **Fax:** _____ **Email:** _____

PROJECT INFORMATION

Location/Address of Property (directions from Nottoway County Administration Building): _____

On Burkes Tavern Road, near West Patrick Henry Hwy, no numerical physical address

Tax Map Number(s): 16-32D

Magisterial District: District 1 **Election District:** District 1

Size of Parcel(s): In acres approximately 121 acres In sq. ft. 5.27 million sq ft

Amount of area to be utilized 24.7% or 30 acres

Current Zoning: C-1 **Current Land Use:** Timber

Please describe the proposed project or purpose of the request. Burke Junction Solar, LLC, a subsidiary of Hexagon Energy, LLC, is seeking a special exception permit for a solar photovoltaic facility rated at 3 MW_{AC} to be located on the 121-acre property, tax map ID 16-32D. The property is located south off of Burkes Tavern Road, adjacent to the intersection of the two Norfolk Southern railway lines. The solar photovoltaic facility will disturb approximately 30 acres of land and produce an estimated 3 MW_{AC} of power, connecting to the distribution level power lines on Burkes Tavern Road.

JUSTIFICATION FOR SPECIAL REVIEW PROJECT

The Planning Commission will review the request to determine conformance with the Comprehensive Plan. Please answer the following questions as thoroughly as possible. Attach additional paper if necessary.

Please explain how the project conforms to the general guidelines and policies contained in the Nottoway County Comprehensive Plan. Is there a specific reference to the proposed project in the Comprehensive Plan? If not, please explain why the project should be determined to be in conformance.

The character and extent of Burke Junction Solar are substantially in accord with the Nottoway 2023-2028 Comprehensive Plan. Burke Junction Solar has been developed in accordance with guidelines relevant to the project and community's vision for growth. Burke Junction Solar is substantially aligned with 19 policies and specific actions within those policies. As such, the "location, character, and extent" of Burke Junction Solar is in "substantial accord with the adopted comprehensive plan or part thereof."

<i>Conformance with Regulation Comprehensive Plan</i>	<i>Appendix</i>
Section IV D- Land Use, Special Considerations, Renewable Energy (including solar) and Section V, G – Special Policy Areas, Renewable Energy (including Solar Facilities) and Section VI, J – Goals, Objectives, and Strategies; Utilities	Burke Junction Solar is sited and designed with the adopted Solar Facilities Ordinance in mind. Burke Junction Solar will minimize impact to the current land use, commercial timbering, but utilizing only 25% of the 121 acre property, and protecting valuable resources such as streams and wetlands. The Project will further protect and enhance natural resources of Nottoway County by generating renewable energy without creating the harmful emissions that come with fossil-fuel energy generation. Moreover, the Project will promote economic development by providing a diversified stream of revenue to a local Nottoway resident, as well as increased tax revenue to the County. Lastly, by virtue of its site, design, and extensive setbacks and buffering, the Project will protect the character of surrounding properties and their viewshed while also limiting the potential for future development of this land for other uses such as residential development for 35-40 years.
The Nottoway County Planning Commission should consider safe development of solar energy that minimizes impacts to land uses, properties, and the environment, especially for economic development purposes. The County should develop reasonable conditions for the development of renewable energy facilities that would protect the character of surrounding properties but not limit future development. Nottoway County should consider safe development of solar and wind energy that minimizes impacts to land uses, adjacent properties, and the environment, particularly for economic development purposes. GOAL: Provide for and regulate the siting, development, construction, installation, operation, and decommissioning of renewable energy and battery storage facilities in the County in a manner that promotes economic development and the safe, effective, and efficient use of such facilities while protecting the health, safety, and welfare of the community and avoiding adverse impacts on the County's resources. Objective 1: Encourage renewable energy production and equipment storage facilities in areas of the County that promote the development of renewable energy sources while limiting impacts on natural resources and existing agricultural, forestal, residential, commercial, industrial, historical, cultural, and recreational	

	uses of property or the future development of such uses.	
Section IV C – Land Use, Future Land Use	The specific location of future land uses should be determined by the zoning ordinance, and when required by the zoning ordinance, Planning Commission and Board of Supervisors reviews of specific land use requests. Such a review should consider the compatibility and benefits of the use, and the land impacts of a specific use on the surrounding neighborhood and larger community.	This Project brings a unique opportunity for low-impact development that will provide economic benefits to the County without putting any strain on public facilities such as water, sewer, and schools. The Project is located on C-1 zoned land, and per Article 4 Division 19 of the Zoning Ordinance, Solar Energy Facilities are allowed on this land through Special Exception. The project only utilizes 30 acres of the 121 acre property, allowing for preservation of the wetlands on the property, and about 75% of the existing tree cover on the property. It also provides economic benefits to the County while remaining low-impact to the surrounding area through specific design choices like separate road entrances, setbacks, and buffers. Some of the economic benefits include tax revenue to the County. The Project is surrounded by other parcels zoned C-1, GB, and RR and once the Project is in operation it will have no impact on the adjacent property owners because of its extensive buffers and setbacks
Section VI, F – Goals, Objectives, and Strategies; Transportation	GOAL: Maintain efficient traffic flow, movement of vehicles through Nottoway County.	The new proposed access road will flow off of Burkes Taver Road on the eastern side of the Property through an easement. The road will follow VDOT regulations for low volume construction entrances and will allow for a safe entrance onto the property off of an secondary road without compromising the neighbor's private access via the western boundary of the Property and without creating traffic throughout the area. The Applicant commissioned a traffic impact study and sight line analysis for the entrance seen in Appendix H and will coordinate with VDOT to fully comply with parking and entrance requirements.
Section VI, D – Goals, Objectives, and Strategies; Land Use	GOAL: Promote a balance of land uses that meet economic and demographic needs of Nottoway County. Objective 1: Provide land areas for orderly and efficient growth Objective 2: Retain the rural setting and single-family character of Nottoway County	This Project will allow clean and renewable energy to go onto the grid, helping meet the increasing energy demand of the County. Burke Junction Solar appropriately balances land use and drives ordered growth by by creating a 70 times increase in County revenue from taxes while only utilizing 30 acres of the 121 acre of the Property,

Objective 3: Encourage quality industries to locate in Nottoway County.

Objective 4: Preserve historical sites in Nottoway County.

Objective 5: Promote a clean-living environment.

Section V, C – Special Policy Areas, Protection of Water Resources

As the Nottoway County Planning Commission and Board of Supervisors work on amending the County's zoning and subdivision ordinances, care should be taken to address the impact of new development on water quality. One possible avenue could be the enactment of zoning and subdivision standards that allow and/or encourage low impact development techniques as a tool to manage non-point source environmental pollutants associated with new development.

allowing the remaining land to remain forested. The Project is designed to be outside of viewshed of neighboring residences and any historical sites in the area through its extensive setbacks, buffers, and by virtue of being cut off from other properties due to existence of two railroad lines.

This Project is a low-intensity development does not draw on County water resources and prevents from further subdivision and residential development on the Property that would create an increased demand of water resources to the residents in the area.

Once operational, the Project will serve as an aquifer recharge zone. Stormwater and erosion control facilities will ensure runoff rates do not exceed relative to the current use. Resource Protection Areas (RPAs) within the site will remain undisturbed. The project's 30-40 year lifespan will allow the protection of the land from other developments and extensive stormwater best management practices during construction, operation, and decommissioning will ensure appropriate water quality protection and flooding prevention.

Section V, B – Special Policy Areas, Loss of Agricultural Land and Open Spaces

The Nottoway County Planning Commission and Nottoway County Board of Supervisors, through the adoption of this Comprehensive Plan, should state their commitment to agricultural and forestal land preservation objectives.

Burke Junction Solar is located on land that is currently, and has previously been used for industrial timber practices by the landowner. It is designed to impact only about 30 acres of the total 121 acres of existing forest. Tree clearing will be kept to a minimum, and additional trees will be planted to add to the vegetative buffering where needed. Moreover, the 30 acres that do require tree clearing for the Site will be seeded with pollinator friendly species that will encourage expansion of pollinator habitats in the area. Additionally, this Project ensures that the remaining ~90 acres of the Property that is not being developed for the Project remains forested by providing an alternative revenue source for the landowner. There are no threatened or endangered species on site, and best management practices for tree clearing will be utilized to avoid impacting roosts for

bats. Lastly, the viewshed of nearby cultural resources is protected by extensive setbacks and vegetative buffers.

Burke Junction Solar is located near the intersection of US 360 and US 460, southwest of the Town of Burkeville. It is near properties zoned GB, which are likely prime for redevelopment. Development into a solar facility protects the Property from development into more intensive land uses without drawing on important resources for future development in this corridor such as quality of roads. The entrance to the Project was designed to avoid an existing right of way that is used by neighbors while also meeting VDOT requirements for a low-volume commercial entrance.

Section V, E – Special Policy Areas, Corridor Development

The U.S. 460 Corridor between Burkeville and Crewe was identified during the community meeting as an area to concentrate future development. The future land use map in Section IV identifies this area for future business development. Additionally, portions of the U.S. 360 Corridor around Burkeville have been targeted for future business and industrial uses.”

The County should work closely with the Virginia Department of Transportation to evaluate and amend its zoning and subdivision ordinances to ensure that uses allowed along these corridors are consistent with planned land uses. Additionally, the County should work with developers and the Towns to evaluate and/or amend the access provisions in its ordinances to ensure that new developments along these corridors are provided adequate access to infrastructure (roads, utilities) and unnecessary or dangerous access points are not permitted. A third step would be to evaluate future rezoning and special permit exception requests along these corridors with access plans and any traffic impacts resulting from the proposed use(s) in mind.

Section VI, C – Goals, Objectives, and Strategies; Economy and Employment/Education and Workforce Training

GOAL: Promote the expansion of a diversified economy.

Objective 1: Encourage quality businesses and industries to locate in the County

Objective 2: Provide adequate land and resources for commercial and industrial uses.

Objective 3: Improve employment opportunities for all residents; capitalize on technology as a means to create high-paying, sustainable jobs

GOAL: Ensure residents have access to an educational system that will provide quality employment opportunities, training for advanced education, career technical education, and continuing intellectual growth and development for all segments and age groups of the population.

Objective 1: Improve employment opportunities for residents through workforce training.

GOAL: Ensure sufficient resources to effectively serve the County's residents

Burke Junction Solar is an ideal and efficient way to diversify the rural economy. The Project drives an increase in County revenue through taxes while allowing 75% of the Property to remain untouched. Additionally, Hexagon has previously partnered with groups such as the Solar Hands-on Instructional Network of Excellence (SHINE) and the South Central Virginia Business Alliance (SCVBA) to provide opportunities for vocational training on solar installation to local community college students and increase use of local contractors for solar projects. We hope that through this project, we can utilize these resources to get local Nottoway residents involved in the construction and development of this project.

Section IV – B: Land Use, Current Zoning/Land Use

Conservation: Occupied by a mix of rural residential uses, open spaces, and a variety of small, nonintensive farms. Conservation districts are intended for the conservation of open spaces; protection of the rural character of the area, including small farms that are compatible with neighboring residential uses; the conservation of water, forest, and other natural resources; and maintaining a distinctly rural environment.

This Project is sited in an underutilized area on a Property zoned C-1 Conservation. The Project is sited on and will impact only 30 acres of a 121 acre property. This Project enhances the viability of the rural economy by allowing a local landowner to establish a land use on their property that alleviates financial burden to monetize the land from residential or commercial development. Solar facilities do not place additional financial burden on County infrastructure and facilities, such as water and sewer, helping minimize other development that may impact the rural character of the community while providing economic gain to both a County landowner and County itself. This Project is also a low-intensity development that allows the disturbed land to be viable for agricultural use after the Project's decommissioning. Additionally, there are no threatened or endangered species on site, and best management practices for tree clearing will be utilized to avoid impacting roosts for bats. The viewshed of nearby cultural resources is protected by extensive setbacks and vegetative buffers. Lastly, the Project's 35-40 year operation period limits residential development in the Conservation zoned land.

Per Nottoway County zoning ordinance, Article 4 Division 19, the Project is considered a "Solar Energy Facility". The Project's site and design, specifically its emphasis on setbacks, non-invasive road choice, and buffers, make it compatible with the natural and rural surroundings of the community

Section VI, G – Goals, Objectives, and Strategies; Natural Resources

GOAL: Protect and preserve the natural resources of the community.

Objective 1: Prevent development in areas of critical environmental importance.

Burke Junction Solar utilizes only 30 acres out of a 121 acre property, allowing the remaining 90 acres to be maintained in forest. The Project does not impact wetlands, maintains the resource protection area (RPA) buffers, and will include stormwater best management practices during construction, operation, and decommissioning, ensuring that watersheds in the area remain protected. Additionally, there are no threatened or endangered species on site, and best management practices

for tree clearing will be utilized to avoid impacting roosts for bats. The Project will also include pollinator friendly species in the seed mixes for cleared areas, promoting pollinator habitats. Lastly, the viewshed of nearby cultural resources is protected by extensive setbacks and vegetative buffers.

Burke Junction Solar has been designed to comply with Nottoway's Solar Ordinance and comprehensive plan guidelines. Pursuant to Virginia Code § 15.2-2232, unless a public utility facility is already shown on a locality's comprehensive plan, the facility may not be constructed "unless and until the general location or approximate location, character, and extent thereof has been submitted to and approved by the [planning] commission as being substantially in accord with the adopted comprehensive plan or part thereof." As described in the following sections, the "location, character, and extent" of Burke Junction Solar is "in substantial accord with [Nottoway County] adopted comprehensive plan or part thereof."

Appendices referenced below can be found in the full Project Narrative that was submitted as part of the Burke Junction Solar, LLC application.

<i>Conformance</i>	<i>Regulation</i>	<i>Appendix</i>
4-19-6.1.1	Project Narrative	See Above
4-19-6.1.2.1-11	Site Plan	Appendix A
4-19-6.1.2.3	Site Access Roads with VDOT Requirements	Appendix G
4-19-6.1.2.9	Natural Heritage and Wildlife Management Study	Appendix C
4-19-6.3	Proof of Site Control	Appendix L for Site Control of the Site and of the easement properties and road.
4-19-6.4	Decommissioning Plan	Appendix J
4-19-6.5	Landscaping and Screening Plan	See Section 5.5 and Appendix M
4-19-6.7	Erosion and Sediment Control Plan	See Appendix H
4-19-6.8	Stormwater Management Plan	See Appendix H
4-19-6.10	VCRIS/Cultural and Historical Report	See Appendix D
4-19-6.11.1	ID of existing Solar Energy Facilities	None Applicant is aware of
4-19-6.11.2	Report of Impact on Property Values	Can be provided if requested – Due to extensive setbacks and buffers this project will not adversely impact the property values and viewshed of neighboring parcels.
4-19-6.11.3	Economic Impact Analysis	Appendix N
4-19-6.11.4	Report Regarding Impacts on Pollinator Habitats	Given operation as a commercial timber farm with mostly monoculture pines, there will likely not be impacts to existing pollinator habitats, and the new vegetation mix

		underneath the panels will encourage pollinator habitats.
4-19.6.11.5	Glint and Glare Study	Appendix F.
4-19-6.11.6	Traffic Impact Study	Appendix G
4-19-6.11.7	Water Resources Plan	The Project will not be needing water and sewer services for the Project. The groundwater will be monitored through regular testing, as proposed in the conditions in Appendix
4-19-6.11.8	Assessment of Fire, Rescue and Law Enforcement Requirements	The nearest fire stations in case of emergency are .75 and 5 miles away from the Site. Prior to construction, the Applicant agrees to provide appropriate training to the Burkeville and Crewe Fire Department and local emergency services on proper handling of emergencies on these facilities as well as a walk through of the Site.
4-19-7.1	Visual Impacts	See Appendix A for setbacks and buffers, Appendix M for visual rendering of final project site, and Sections 3.1, 3.2, 3.3, 3.4, and 5.5 for discussion of visual impacts and mitigation. Due to the setbacks, existing vegetative buffers, and the railroad, the site will not be visible to any neighbors or those passing the property.
4-19-7.2	Signage.	All signage on site will be for safety purposes only and will comply with the County sign ordinance.
4-19-7.2	Noise	No noise is expected from this Project given extensive setbacks. A noise study is being conducted by an engineer and can be provided if requested.
4-19-7.4	Setbacks	Setbacks are elaborated on in Section 3.2 of this narrative. The nearest residence to the Site is 603' from the fenceline of the Project, and the nearest relevant property boundary is 231' from the fenceline. One property is less than 231' away from the fenceline, but given the applicant has an easement through the nearer property, the setback minimum can be waived. The nearest public

		right of way is Burkes Tavern Road, at 330' of setback distance. The Project does not comply to setback minimums from residences (1200') for three nearby residents, and does not comply with property boundary setbacks (300') at about two points of the fenceline. Given the extensive mature vegetation, additional plantings proposed by the applicants, and the existing railroad surrounding the Property, the Applicant feels that the setback distances outlined in the Concept Plan in Appendix A are ample for protection of nearby viewsheds.
4-19-7.5	Fencing	The Site will be fenced in by a 6-foot-high chain-link fence topped with strands of barbed wire to deter any unauthorized access to the site. After construction concludes, the gates will remain locked, and access will be coordinated by authorized operations and maintenance personnel. See Section 5.4 of Narrative.
4-19-7.6-10	Relating to Vegetative Buffering	The Applicant proposes a 50' wide vegetative buffer on the northern, eastern and southeastern property boundary. The vegetative buffer will be made up of existing vegetation that is already growing on the Property, combined with additional planted vegetation. The vegetative buffer will be maintained by the Applicant and will adhere to the Ordinance guidelines for plantings and seed mixes in areas where the Applicant is adding their own vegetation.
4-19-7.11	Surface Water Buffer	The fenceline is about 185' away from the nearest stream. Given the incorporation of stormwater features like drainage ditches and dry ponds on the property, we believe this

		is an ample distance from the wetland system.
4-19-7.12	Pollinator Habitats	The Applicant agrees to seed the Site, including the vegetative buffer and setbacks with pollinator friendly native plants. The final seed mixes will be chosen based on availability and agreed upon with the County Administrator upon submission of the final landscaping plan.
4-19-7.13	Height	The solar facility will not exceed about 8-10 feet in height, at its tallest.
4-19-7.14	Lighting	There will be no lighting necessary on the Property outside of the 4-6 month construction window, during which time use of lighting can be limited to the construction hours only.
4-19-7.15	Density	The Project is >1 mile away from the nearest airport. See Appendix F for Glint and Glare study as well.
4-19-7.16	Entry and Inspection	The Applicant, Facility Owner and/or Operator will allow designated County and Emergency Management officials access to the facility for inspection purposes.

CERTIFICATION

I hereby certify that this application is complete and accurate to the best of my knowledge, and I authorize County representatives' entry onto the property for purposes of reviewing this request.

Owner/Agent Signature: Ester Rekkelman Date: 09/04/2025

Print Name: Ester Rekkelman

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Department of Planning and Economic Development



Director: Gregg Zody, AICP

gzody@nottoway.org

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PO Box 92

344 West Courthouse Road

Nottoway, Virginia 23955

STAFF REPORT

TO: Planning Commission
and Board of Supervisors

FROM: Gregg Zody, Director *GZ*

DATE: September 9, 2025

SUBJECT: Special Exception Request for Burke Junction Solar Facility and Setback
Reductions

BACKGROUND

Applicant/Property Owner

Donald and Gene Knight, 201 Westwood Dr., Blackstone, Virginia.

Primary Request

Applicant approval for a three (3) megawatt (MW) solar facility on approximately 30 acres. The parent parcel [Conservation zoning district] contains approximately 120 acres. No battery storage is proposed for this project.

Location

The site is located to the south of Burkes Tavern Road, to the east of the railroad tracks running parallel to the road. (Exhibit 1) Sunset Hill Cemetery is adjacent to the north side of Burkes Tavern Road. One vacant parcel separates the site from the railroad tracks and Burkes Tavern

Road. The site itself, along with other parcels utilizing the access south of Burkes Tavern Road and the railroad tracks, comprises a former 500+ acre farm that was divided into several parcels. (Please see Exhibit 2).

Setback Request (4-19-7-3)

The following is excerpted from Section 3.2 (*Visual*) from the applicant's application (please see Exhibit 3 – multiple maps for adjacent and neighboring properties and distances)-:

The Project's fence line is setback 150' from the nearest property line and 1,700 from the farthest property line. The nearest residences are 603' and 758' from the fence line of the Project. In addition to extensive setbacks from the Project fence line and proposed 50-foot vegetative buffers on the eastern and northern project boundaries, the Norfolk Southern railroads on the north and eastern boundaries will create a natural barrier to the project. Moreover, the applicant has an easement with Bernard Farrar, who owns the parcels to the property's north (Tax Map 16-79) and east (16-69), providing additional visual buffering from Burke's Tavern Road for passing by [vehicular traffic]. Given these extensive visual buffering measures, we feel the setbacks are sufficient to protect their viewshed. We request that the Board of Supervisors reduce the setback from 1,200' from residences and 300' from property boundaries as allowed by Sec 4-19-7 of the Nottoway County Solar Ordinance. The areas along Burkes Tavern Road and the eastern property boundary that will require buffering already have existing trees and brush planted by the landowner, which will limit the view into the Property. Still, the developer will add additional landscaping in accordance with the standards outlined in Section 4-19-7 of the Zoning [Solar] Ordinance to further protect the viewshed along these areas.

Northern border with the railroad/Burkes Tavern Road: The fence line is setback about 150' from Bernard Farrar's property and about 330' from Burkes Tavern Road. There are no residences on the Farrar property, and the vegetative buffer between the fence line and Mr. Farrar's property will be 50' wide. The Farrar property (Tax Map 16-79) is currently wooded and is likely to remain so, providing additional visual screening for those passing by on Burkes Tavern Road. A few residences are west of the Farrar property, with the nearest residence being 603' from the fence line.

Western Border: the fence line setback is about 920 feet from the western property line at its closest point. There are no residences to the west of the Property. Given the existing mature vegetation in the wetland to the west of the fence line, no additional vegetation is proposed for the western boundary; however, it can be amended to include additional planted vegetation if the County Administrator deems it necessary at the time of site plan approval.

Southern Border: The fence line is set back about 1,200' from the southern property boundary. The existing wetland system and stream create a natural vegetative buffer, and the remaining land beyond the wetland already has timber planted on it that will continue

to mature throughout the Project's lifetime. (Please refer to Exhibit 3 – Members have full-size copies in their project application notebooks: Site Plan – Setbacks L1.2)

STAFF RESPONSE TO SETBACK REDUCTION REQUEST

The site dimensions are unique because the project area lies below grade from the railroad tracks to the north. In contrast, railroad tracts traversing the southern boundary sits below grade adjacent to other properties. Due to the relatively dense vegetation growth (mix of deciduous and coniferous trees, shrubs, and forbs) around the perimeter of the parcel, the project will not be visible to adjacent residents or passing vehicles along Burkes Tavern Road.

From the viewability of the proposed project from the access easement (Exhibit 2), the two known residences utilizing it are nearly a mile from the project site to the southwest. The residences cannot be seen from the subject property.

Staff finds the applicant's proposed setback reductions are fair and reasonable given the natural buffers and the topographic locations of the two railroad tracks, while preserving the intent of the setbacks in the Comprehensive Plan and the Solar Ordinance.

LAND USE ANALYSIS

Zoning/Land Use Compatibility

The parcel location, topography, and site dimensions are unique. The parcel is surrounded by other parcels zoned Conservation (C-1), General Business (GB), and Rural residential (RR). All adjacent property surrounding the site is zoned C-1. Once the Project is operational, it will have minimal impact on the adjacent property owners due to its extensive existing vegetative buffers and topographic conditions.

GB is located on the north side of the general area, primarily adjacent to Burkes Tavern Road and along Patrick Henry Highway (US 360). In the middle of the GB zoning near the intersection of Patrick Henry Highway and Burkes Tavern Road are two C-1 parcels, one of which (1033 Burke Tavern Road) is adjacent to the project site.

Nearby uses include timber stands, pasture, and two homes almost a mile from the site on the access drive, as well as nearby residences to the southeast and northwest. The applicant has stated that at least 75% of the existing tree lines along the north, east, and south property boundaries will be preserved.

The rail line running adjacent to the project site along the east and southeastern boundary is below grade and is offset by the dense vegetative buffer on the Applicant's site. Several single-family homes are located east of the railroads near the northeastern section of the project parcel and west of the Town's corporate limits. Said lots are zoned C-1. Other residential parcels to the south of the railroad tracks are zoned RR.

Vulnerable lands (wetlands/floodplain) transect the parcel from the north to the southwest. (Please refer to Exhibit 5. Site Plan L1.1). This area is easily identifiable by the stands of trees outlining the vulnerable area in the middle of the property. These areas will be protected through Best Management Practices (BMPs) and forest preservation (Exhibit 6) to mitigate potential erosion during rain events and during project construction, thereby protecting the soil from erosion and damage to the ecological habitat in this vulnerable area.

Note that while the property is lined with vegetation on the north, south, and west sides of the property, the project site is located against the background of the tree-line perimeter. The project sites (2) are located on higher, albeit sloping, elevations in the northeastern part of the parcel. These areas are located in "Soils Classified as All Areas Prime Farmland", according to Exhibit 7, Site Plan – Prime Farmland. L1.3

COMPREHENSIVE PLAN

The project site is identified as Conservation future land use designation. Please see the Applicant's 2232 Review - for specific citations of relevance of the proposed solar facility in the Comprehensive Plan.

Sec. 5-5-2(8) SPECIAL EXCEPTION - ISSUES FOR CONSIDERATION

In considering a Special Exception Permit application, the following factors shall be given reasonable consideration. The applicant shall address all the following in its statement of justification or Special Exception Permit plat, unless not applicable, in addition to any other standards imposed by this Ordinance: *Staff Responses are italicized.*

- 1) Whether the proposed Special Exception Permit is consistent with the Comprehensive Plan.

Yes. The proposed project is consistent with the Comprehensive Plan regarding solar facilities.

- 2) Whether the proposed Special Exception Permit will adequately provide for safety from fire hazards and have effective measures of fire control.

The Burkeville Voluntary Fire Department is located approximately .50 miles from the site.

- 3) The level and impact of any noise emanating from the site, including that generated by the proposed use, in relation to the uses in the immediate area.

Beyond initial construction, no noticeable noise is anticipated from the facility.

- 4) The glare or light that may be generated by the proposed use in relation to uses in the immediate area.

The site is below grade from nearby Burke's Tavern Road, running parallel to the northern railroad line. That part of the site contains a dense vegetative buffer. The site will retain approximately 75% of the perimeter tree line. Trees will also be preserved as a BMP in the delineated floodplain and wetlands to minimize disruptions of the existing ecological habitats and prevent soil erosion..

- 5) The proposed location, lighting and type of signs in relation to the proposed use, uses in the area, and the sign requirements of this Ordinance.

No formal signage is requested at this time, except for signage related to the proposed construction entrance, which is located to the east of the existing entrance. Any future signage shall comply with Article 4, Supplemental Regulations, Division 4-12-1, Signs.

- 6) The compatibility of the proposed use with other existing or proposed uses in the neighborhood and adjacent parcels.

This is the second solar application under review by the County, and whether it is compatible with adjacent uses is yet to be seen. It is the staff's opinion whether an adjacent use is compatible, which is subject to the opinion of the adjacent property owner regarding solar as a viable alternative energy source. From a planning perspective, compatibility should be based on whether the proposed use (in this case, solar) depends on one's perspective regarding solar facilities in general.

The adjacent uses include residential dwellings, agriculture, public utilities, and institutional uses.

A very important consideration is not that a solar facility is being constructed, but whether there are demonstrable impacts on adjacent properties, such as noise, dust, and light pollution.

- 7) The location and area footprint with dimensions (all drawn to scale), nature and height of existing or proposed buildings, structures, walls, and fences on the site and in the neighborhood.

Please see Exhibit 3.

- 8) The nature and extent of existing or proposed landscaping, screening, and buffering on the site and in the neighborhood.

For the most part, the site is heavily vegetated on the north, east, and south. According to the applicant, approximately 75% of the perimeter vegetation will remain post-construction. The applicant has stated that additional landscaping will be installed per the solar ordinance.

- 9) The timing and phasing of the proposed development and the duration of the proposed use.

No phasing is proposed at this time.

- 10) Whether the proposed Special Exception Permit will result in the preservation or destruction, loss or damage of any topographic or physical, natural, scenic, archaeological or historic feature of significant importance.

There is an identified floodplain in the southwestern portion of the site (Mallorys Creek). No construction is planned for the area in Zone A. Wetlands are located in the central part of the site and will be protected through setbacks, BMPs, and three sediment ponds to mitigate any environmental damage.

There are no known historic nor archaeological features on the site.

- 11) Whether the proposed Special Exception Permit at the specified location will contribute to or promote the welfare or convenience of the public.

The threat to the welfare and convenience of the public from the approval of this application is minimal.

- 12) The traffic expected to be generated by the proposed use, the adequacy of access roads, and the vehicular and pedestrian circulation elements (on and off-site) of the proposed use, all in relation to the public's interest in pedestrian and vehicular safety, efficient traffic movement, and access in case of fire or catastrophe.

As with any special exception request, both VDOT and VDH are sent copies of the application in advance of the public hearing.

Regarding transportation, the applicant is securing an easement from Burkes Tavern Road for construction traffic to access through an existing entrance along Burkes Tavern Road, across from Sunset Hill Cemetery. This existing point of access is an existing point of access from the adjacent property owner to the north (Farrar, t.m. # 16-79) onto Burkes Tavern Road for construction traffic. The actual point of access to the parcel served by the parcels contained on the plat is west of the proposed easement.

- 13) Whether, in the case of existing structures proposed to be converted to uses requiring a Special Exception Permit, the structures meet all code requirements of Nottoway County.

N/A.

- 14) Whether the proposed Special Exception Permit will be served adequately by essential public facilities and services.

No proposed public facilities or services are planned, except for the solar project itself.

- 15) The effect of the proposed Special Exception Permit on groundwater supply.

The applicants will need to submit proper applications for Erosion and Sediment Control Plans (ESCP) and Stormwater Pollution Prevention Plans (SWPPP) for review by the DEQ (and County staff for the ESCP) to ensure minimal impacts on ground and surface water resources.

- 16) The effect of the proposed Special Exception Permit on the structural capacity of the soils.

Please refer to Supplemental Document C (Stormwater Management Memorandum) and Appendix H from the hardbound application binder. The Phase I Environmental Site Assessment provides specifics about the soil types. This is illustrated in Exhibit 7.

- 17) Whether the proposed use will facilitate orderly and safe road development and transportation.

No response from VDOT at this time.

- 18) The effect of the proposed Special Exception Permit on environmentally sensitive land or natural features, wildlife habitat and vegetation, water quality, and air quality.

There is an identified floodplain in the southwestern portion of the site. No construction is planned for the area in Zone A. Wetlands are located in the central part of the site and will be protected through setbacks, BMPs, and three sediment ponds to mitigate any environmental damage.

- 19) Whether the proposed Special Exception Permit use will provide desirable employment and enlarge the tax base by encouraging economic development activities consistent with the Comprehensive Plan.

Construction jobs will be created during the project's development, and an unspecified number of positions may be required for maintenance after development. The only revenue expected to be generated from this use will be through revenue-sharing between the County and the developer.

- 20) Whether the proposed Special Exception Permit considers the needs of agriculture, industry, and businesses in future growth.

The site is zoned Conservation, which does allow agricultural activity as a by-right permitted use. The overall site was logged in the recent past, and the applicant has started planting pines along internal pathways at the site.

- 21) The effect of the proposed Special Exception Permit use in enhancing affordable shelter opportunities for residents of the County.

None.

- 22) The location, character, and size of any outdoor storage.

There may be temporary storage yards on site for construction purposes.

- 23) The proposed use of open space.

Presumably, keeping the non-disturbed areas of the site in open space.

- 24) The location of any major floodplain and steep slopes.

Floodplain exists in the central portion of the site and no plans are presented to build or disturb this area.

- 25) The location and use of any existing nonconforming uses and structures.

None.

- 26) The location and type of any fuel and fuel storage.

None that staff is aware of.

- 27) The location and use of any anticipated accessory uses and structures.

None identified by the applicant.

- 28) The area of each use; if appropriate.

Please refer to Exhibit 5, Site Plan L.1.1

- 29) The proposed days/hours of operation.

N/A.

- 30) The location and screening of parking and loading spaces and/or areas.

There will need to be parking for construction activities located on site. A VDOT Construction Management Plan may be required.

- 31) The location and nature of any proposed security features and provisions.

Security fencing at least six (6) feet high is required around the perimeter of the project areas.

- 32) The number of employees.

An indeterminate number of temporary construction workers for the prep work and installation of the solar components.

- 33) The location of any existing and/or proposed adequate on- and off-site infrastructure.

None identified in the field.

- 34) Any anticipated odors which may be generated by the uses on-site.

No odors anticipated.

- 35) Whether the proposed Special Exception Permit uses sufficient measures to mitigate the impact of construction traffic on existing neighborhoods and school areas.

Staff is awaiting VDOT's comments.

- 36) Refuse and service areas, with reference to the items in (1) and (2) of this subsection.

The Burkeville Convenience Center is less than 2 miles from the project area -located at the intersection of Lewiston Plank Road and US 460/360 interchange.

In the future, the developer will be responsible for locating a landfill or other sanitary repository for defective panels that may not otherwise be accepted for disposal at the County's landfill.

- 37) Utilities, with reference to location, availability and compatibility.

There will be interconnectivity to the Dominion Substation.

AGENCY COMMENTS

From VDOT (none received as of this writing)

From VDH (none received as of this writing)

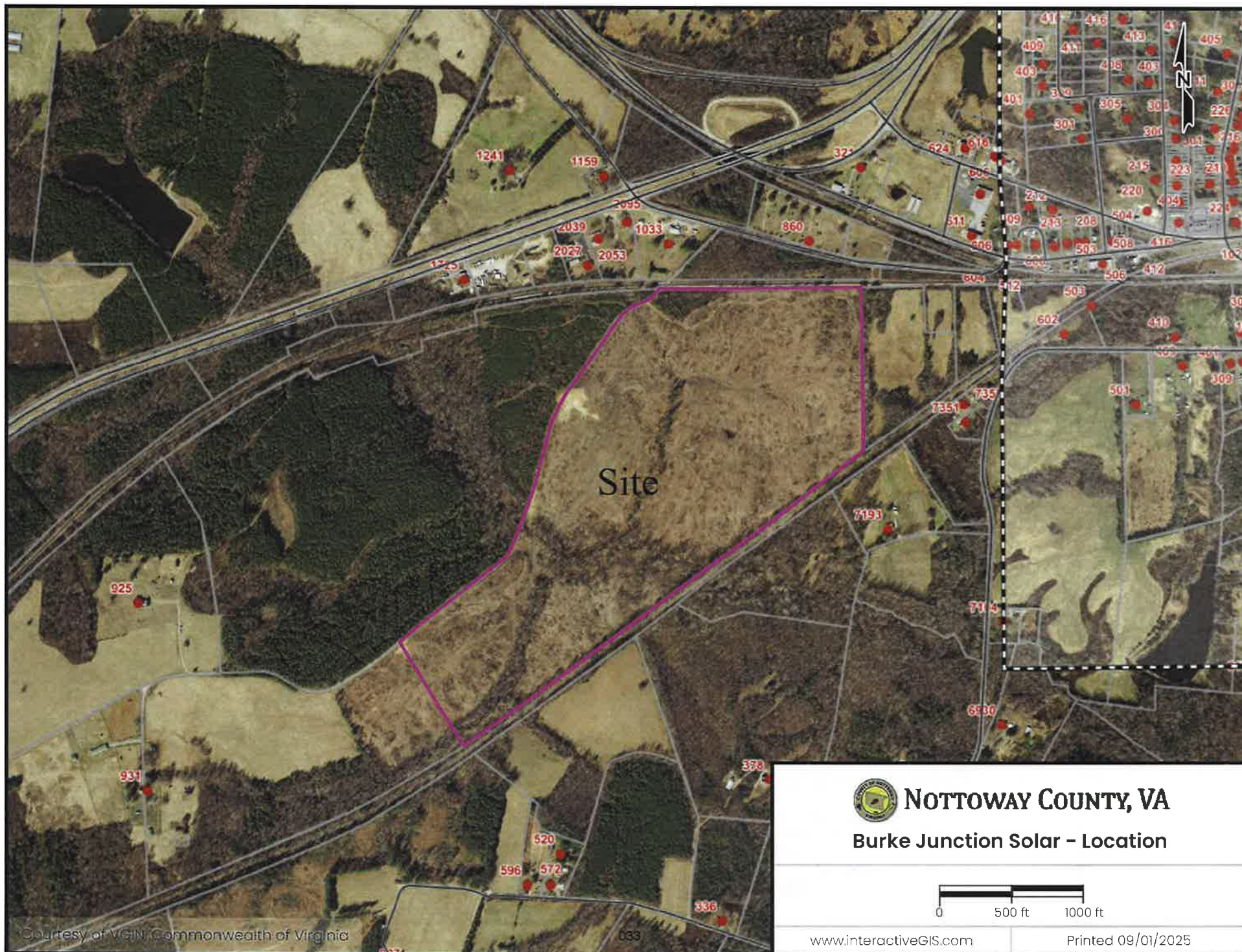
STAFF RECOMMENDATION

Staff recommends approval of the special exception request, subject to the following conditions:

1. This special exception is granted for a 3 megawatt, 30-acre site located on parcel # 16-32D.
2. This special exception may be revoked by Nottoway County or its designated agent for failure to comply with any of the listed or amended conditions established by staff or the Planning Commission.
3. Security fencing no less than six (6) feet is required around the project area, per §4-19-7-5.
4. Applicant shall secure a construction entrance permit and implement any construction management plans required by the Virginia Department of Transportation.
5. Applicant shall submit a preliminary Erosion and Sediment Control Plan for review and approval by staff. No land disturbing activities before the issuance of an approved plan, and the land disturber must have a current RLD.
6. Applicant shall submit a preliminary Stormwater Management Plan for DEQ to review and approve. No land disturbing activities before the issuance of an approved plan, and the land disturber must have a current RLD.
7. A buffer is required on either side of any perennial stream within the identified project area and may be increased or decreased, depending upon site topography.
8. Any topsoil removed from the project areas must be stored on site for decommissioning.

EXHIBITS

1. Location Map
2. Plat
3. Setbacks Maps (reduction requests and non-adjacent residential distances)
4. Zoning Map
5. Site Plan
6. Floodplain and Wetlands
7. Prime Farmland
8. Application
9. Site Photos
10. Community Meeting Notes



Courtesy of VGIN, Commonwealth of Virginia



NOTTOWAY COUNTY, VA

Burke Junction Solar - Location



www.interactiveGIS.com

Printed 09/01/2025

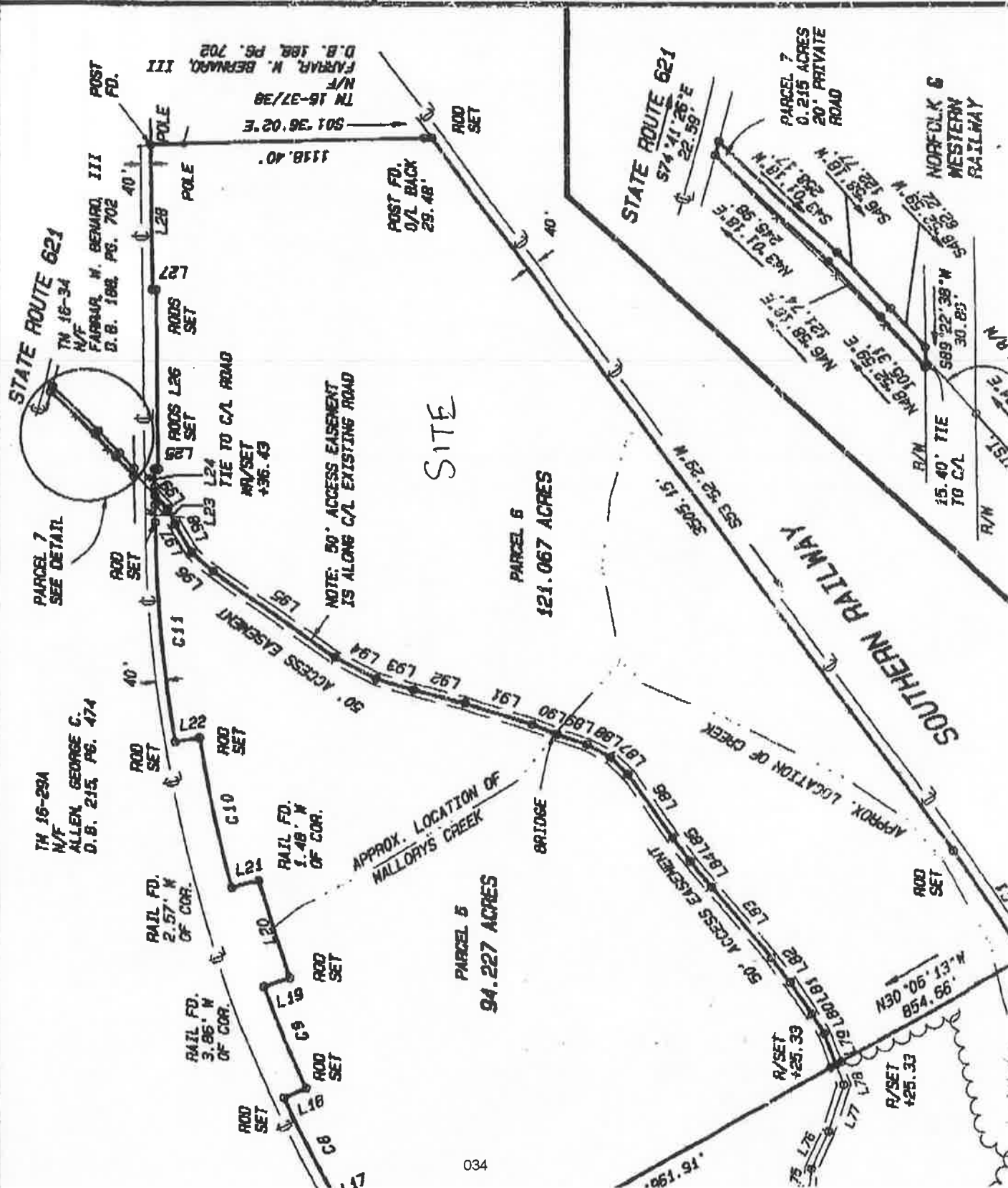
1900 Byrd Avenue, Suite 203
Richmond, Virginia, 23230
Phone (804) 673-9666
FAX (804) 673-9990

1. **THESE**

RESULTS

WITNESS

REVISIONS:

$$Exhib. 1-2$$


SITE

034

11/11/11

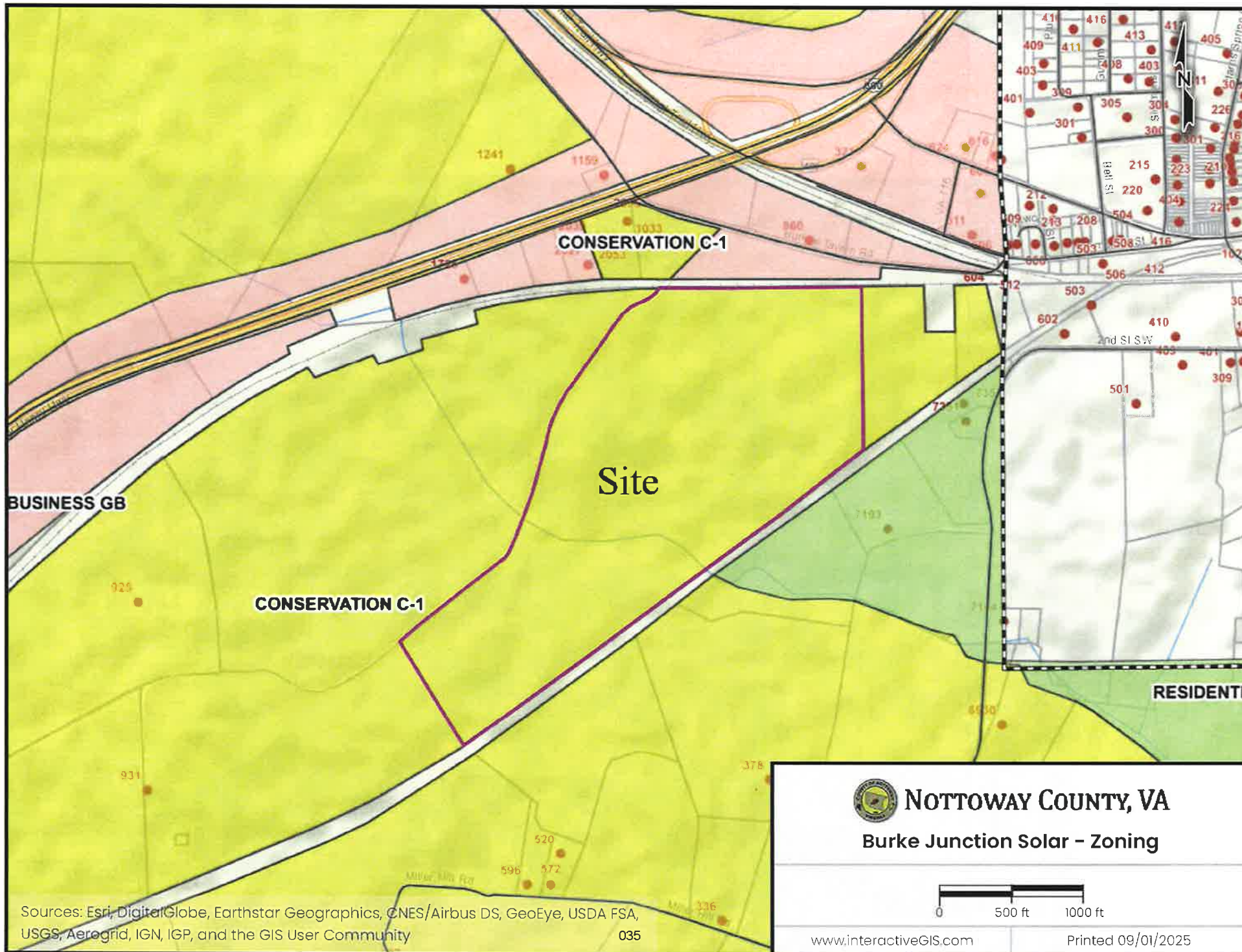


Exhibit 3

HEXAGON ENERGY

HEXAGON ENERGY, LLC
217 E. Main St., Suite 200
Burkeville, VA 23922
Phone: 434.227.5622
Website: www.hexagon-energy.com

Professional Engineer:

Site:

DESIGN TYPE
☒ Preliminary ☐ Construction
☒ Client Approval ☐ At-Built
☒ Permitting ☐ Other

Rev	By	Description	Date
1	1	Initial Design	1/1/2020
2	2	Revised Design	2/1/2020
3	3	Final Design	3/1/2020
4	4	As-Built	4/1/2020
5	5	Revised Design	5/1/2020
6	6	Final Design	6/1/2020
7	7	As-Built	7/1/2020
8	8	Revised Design	8/1/2020
9	9	Final Design	9/1/2020
10	10	As-Built	10/1/2020

MAXIMUM STRUCTURE HEIGHTS	Height (ft)
Structure	10
Antenna	10
Other	10

Project Name:
BURKE JUNCTION SOLAR, LLC
3MW_{ac}

Site Address:
BURKES TAVERN RD
BURKEVILLE, VA 23922
37.186° N, -78.216° W

SITE PLAN - SETBACK DISTANCES

Scale: Project @ 1"=50'
Sheet No: L1.2

LEGEND

- PROPERTY LINE
- MOBILE HOME
- EXISTING + SUBSEQUENT LOT LINES (10')
- PROPOSED STATION (10')
- PROPOSED ACCESS ROAD
- ACCESS ROAD (10')
- PROPOSED SOLAR PANELS (SHADE AND TRACKING)
- PROPOSED DRIVE AREA
- PROPOSED CUSTOMER SUBSTATION AND MV TRANSFORMER
- UNDERGROUND CABLE
- OVERHEAD CONDUCTOR
- UTILITY POLES
- PO - 12.47KV LINE TAP
- DISTRIBUTION LINE
- TREE CLEARING
- POLLUTION-FREEDOM PLANT W/ STORMWATER MANAGEMENT AREA
- DEVELOPED WETLANDS
- WETLAND BUFFER ZONE FROM DEVELOPED WETLANDS



Exhibit 5



Exhibit 6

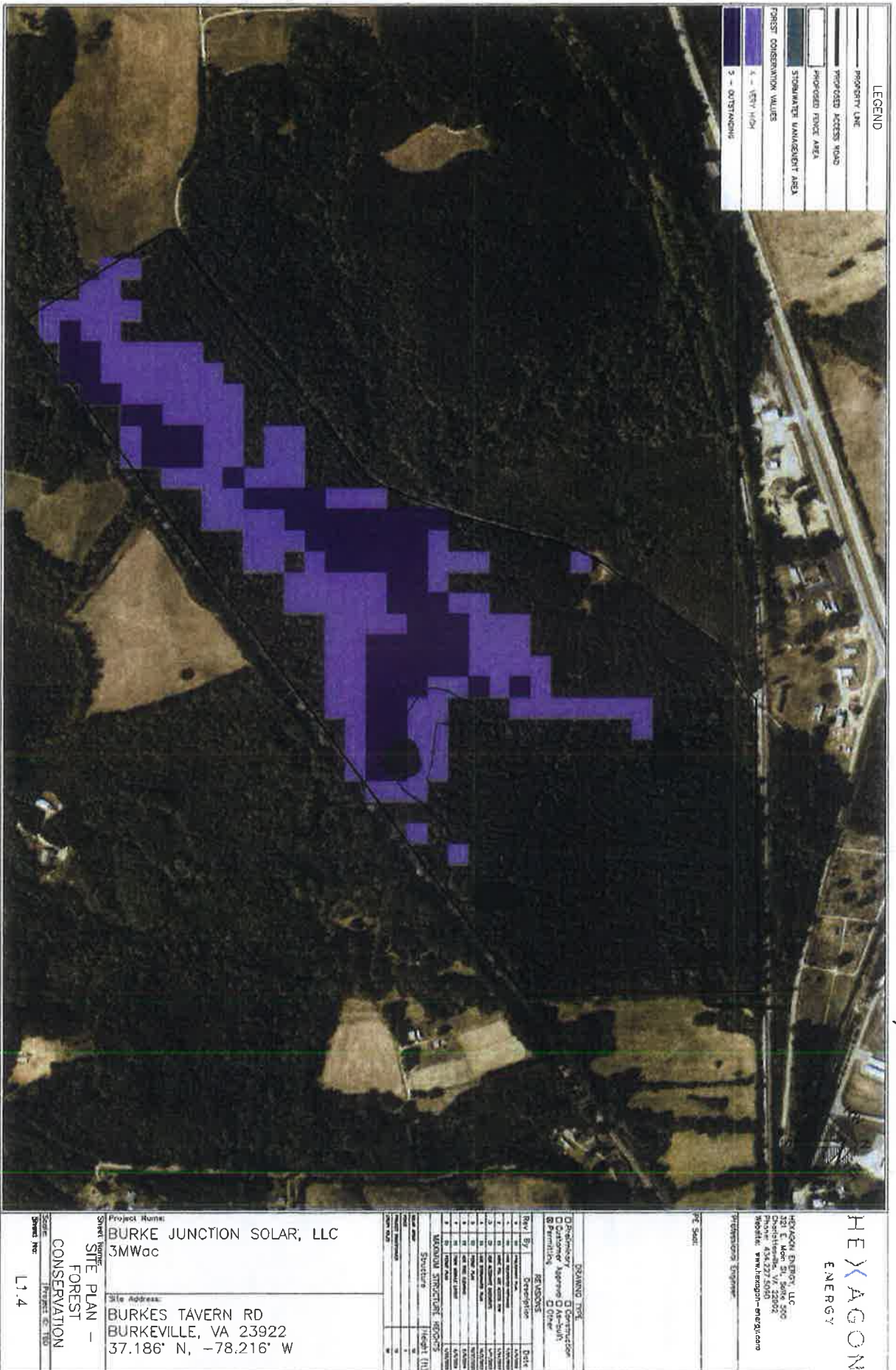


Exhibit 7





SPECIAL EXCEPTION PERMIT

FILE #: _____

Owner

Donald and Gene Knight

Agent/Applicant (if different from owner)

Burke Junction Solar, LLC

Physical Address: n/a

Mailing Address: 201 WESTWOOD DR. BLACKSTONE, VA, 23824

Telephone: 434-218-0595

Email: erekhelman@hexagon-energy.com

Tax Map Parcel Number(s)

Acreage

Zoning

1. 16-32D

121.07

Conservation C-1

2.

YOU MUST ATTACH A SURVEY PLAT OF PROPERTY WHICH INCLUDES A SCHEMATIC DRAWING OF THE PROPSAL SHOWING BUILDING HEIGHT AND PLACEMENT, PARKING AREA(S), STORAGE AREA(S), UTILITIES, ETC.

Detail Description of Request (Address impact of proposal on checklist items):

We are requesting a Special Exception Permit for a Solar Energy Facility of three (3) megawatts (MW) measured in alternating current (AC).

Justification: Based on Article 4 Division 19 of Nottoway County's Zoning Ordinance, Solar Energy Facilities are a use allowed by Special Exception on land zoned C-1.

The foregoing information is complete and correct to the best of my knowledge. I acknowledge that representatives of Nottoway County may inspect the property subject to this application, and my permission to do so is hereby given.

Ester Rekelman

Signature

(Agents must provide written documentation of authority.)⁰⁴⁰

2025-04-24

Date

SPECIAL EXCEPTION CHECK LIST



HEALTH, SAFETY, AND WELFARE:

Traffic: See application narrative
Noise: See application narrative
Lights: See application narrative
Dust: See application narrative
Fumes: See application narrative
Vibrations: See application narrative
Fire Threat: See application narrative
Environmental Impact: See application narrative
Economic Impact: See application narrative
Security: See application narrative
Housing Improvements: None
Utility Provision: See application narrative
Landscaping: See application narrative
Site Development (buildings, storage): Solar Energy Facility, including photovoltaic panels, fencing, transformer, string inverters, 5 utility poles, and internal roads.
Adjacent Compatibility: Given the setbacks and buffers, this use is compatible with surrounding C-1, GB, and RR districts
Zoning District Compatibility: This use is allowed by Special Exception in the C-1 district.
Operations (outside storage of materials, screening): 4-6 months of construction, followed by quarterly maintenance.
Hours of Operation: See proposed conditions for proposed allowable hours of construction
Number of Employees: ~20 during construction
Type of Equipment: Delivery trucks, construction equipment, photovoltaic and electrical equipment, fencing
Signage: Signage of "trucks entering road" during construction as well as fencing signage for safety. See narrative for details.
COMPREHENSIVE PLAN (Compatibility): See Project Narrative for details. Solar is discussed as a development use in Nottoway County in Section V(G) of the 2023-2028 Comprehensive Plan. The Comprehensive Plan recommends that Nottoway County should consider safe development of solar that minimizes impacts to land uses, adjacent properties and the environment.



Adjacent Landowners Form

To: **Nottoway County Commissioner of Revenue**
Christy Hudson
P.O. Box 5
270 W Courthouse Road
Nottoway, VA 23955

Tax Map #: 16-32D

Acreage: 121.07

Owner of Property: Donald and Gene Knight

(as recorded in the Clerk's Office)

	Tax Map #	Owner's Name	Mailing Address
1.	16-69 & 16-79	Bernard W. Farrar	9 SNUG HARBOR LANE COBBS CREEK, VA, 23035
2.	16-80	Clinton Bennett	1033 Burkes Tavern Road Burkeville, VA 23922
3.	16-32A	Mildred H. Barrett	PO Box 535 Burkeville, VA 23922
4.	16-32C	Barbara Ann Phelan	931 Burkes Tavern Rd. PO Box 24 Burkeville, VA 23922
5.	16-43	Horace and Reginald Jennings	572 Miller Hill Rd Burkeville, VA 23922
6.	16-59	Alexander and Lindsey Austin	378 Miller Hill Road Burkeville, VA 23922
7.	16-65	Mary Hamilton	PO Box 222 Burkeville, VA 23922
8.	16-66	Constance Ellerson	7193 Cary Shop Rd Burkeville, VA 23922
9.	16-68	Bernard W. Farrar	9 Snug Harbor Ln Cobbs Creek, VA 23035
10.	16-39	Lloyd E. Virginia Bufford	5115 Alberta Rd Chesterfield, VA 23832
11.	16-64	Mary Hamilton	PO Box 222 Burkeville, VA 23922
12.			

Please write any additional information on the back of this form.

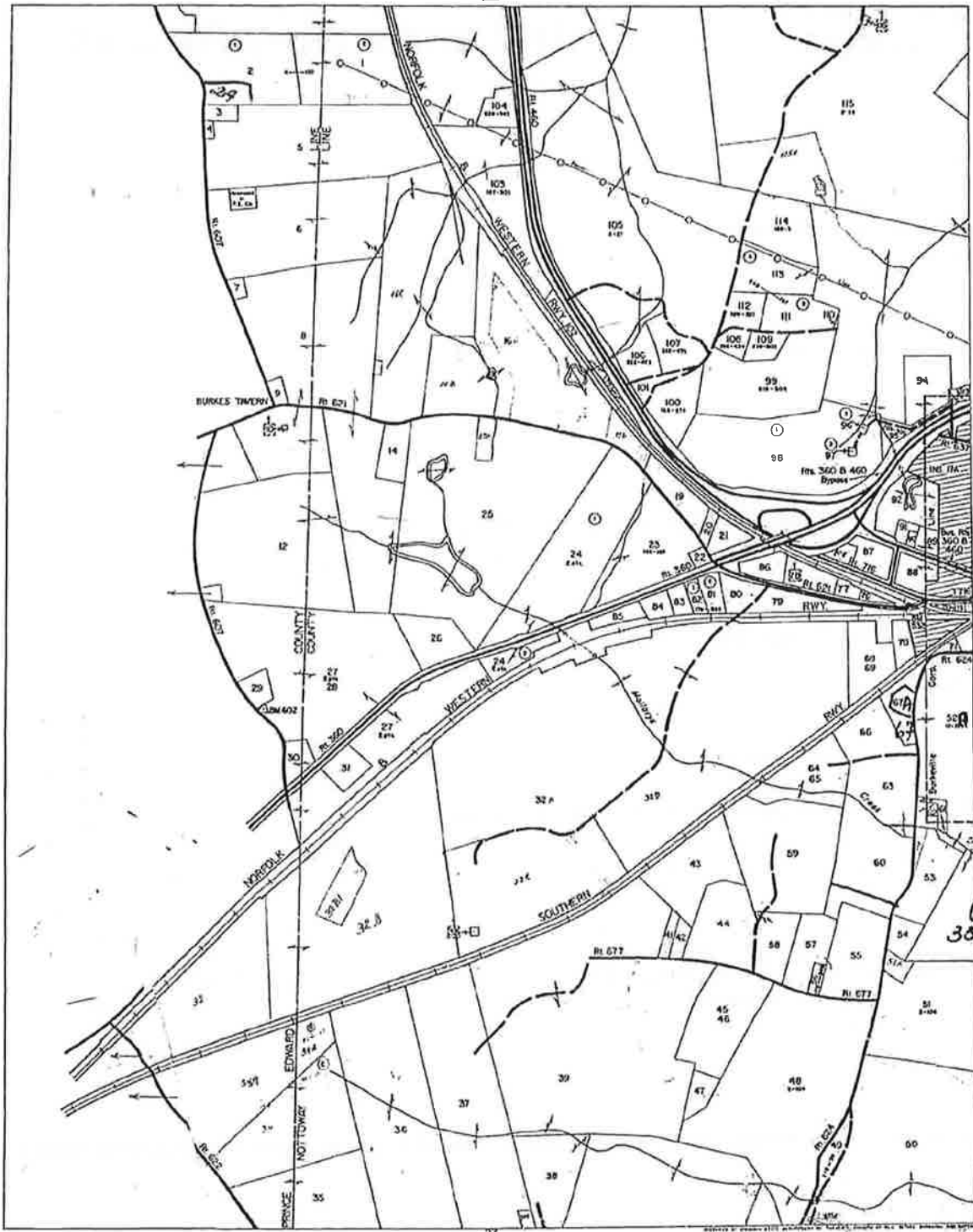
Prepared by:

Christy Hudson
Signature

4/29/25
Date

Please return to: **Nottoway County Administration Office, P.O. Box 92, 344 W Courthouse Rd, Nottoway, VA 23955**

NOTTOWAY COUNTY



NONE

60A
383/006

SCALE IN FEET
0 100 200 300 400 500 600 700 800 900 1000

HAYTOKAH DISTRICT

SECTION 16
INSERT



Real Estate Tax Information Sheet

Date: 4-29-25

To: Nottoway County Treasurer
~~Ellen Myatt~~ Tammie Relford
P.O. Box 85
328 W. Courthouse Road
Nottoway, VA 23955

Tax Map #: 16-32D

Acreage: 121.07

Owner of Property: Donald R Knight and Gene C Knight
(as recorded in the Clerk's Office)

Real Estate taxes paid through year: 2024

Amount Due/Year(s): 0

Remarks: Taxes are paid current thru 2024

Prepared by: 
Signature

4-29-25
Date

Please return to: Nottoway County Administration Office, P.O. Box 92, 344 W Courthouse Rd, Nottoway, VA 23955

SPECIAL EXCEPTION STAFF CONSULTATION



Description of request: Special Exception Permit for a Solar Energy Facility of 3 MegaWatts (MW) measured in alternating current (AC).

Tax Map #: 16-32D Lot Size: 121.07 Zoned: C-1 Conservation

Existing Uses: Commercial Timbering

Proposed Uses: Solar Energy Facility

Relative Code Sections: (copy attached) Article 4 Division 19

Application Deadline: _____

Contact (Agent/Owner): Ester Rekhelman erekhelman@hexagon-energy.com Phone #: 434-218-0595

Mailing Address: 321 East Main Street Suite 500 Charlottesville, VA 22902

Application on public file

WITH APPLICATION PROVIDE:

- Plat/sketch of property showing all existing and proposed improvements _____
- Septic Permit _____
- Real Estate Tax Information Form (filled out by the Treasurer) _____
- Adjacent Landowners Form (filled out by the Commissioner) _____

Copy application to:

- Planning Commission _____
- VDOT _____
- Health Department _____
- Building Official _____
- Others: _____

Write Notice Dates: (PC) _____, (PC) _____ & (BOS) _____, (BOS) _____

Field Inspection

Write Staff Report (Staff may reserve recommendation until all facts are obtained and reviewed. Applicant will receive report before hearing.)

1 week before Planning Commission hearing, send package _____

1 week before hearing, notify adjacent property owners _____

1 week before Planning Commission hearing, notify applicant _____

(This may be the only notice of any future meetings.)

Planning Commission Hearing (Date/time/place): _____

Planning Commission recommendation to BOS (May approve, approve with conditions, or deny. May also defer up to 90 days.) _____

Day after PC meeting, send package to BOS _____

BOS Hearing (Date/time/place): _____

Decision by BOS (May approve, approve with conditions, or deny. May also defer up to 365 days.) _____

Results letter to applicant _____

NOTES WITH APPLICANT:

Other options are: _____

Press package for all meetings _____

Fee: _____

Reviewed procedure: _____

Date _____

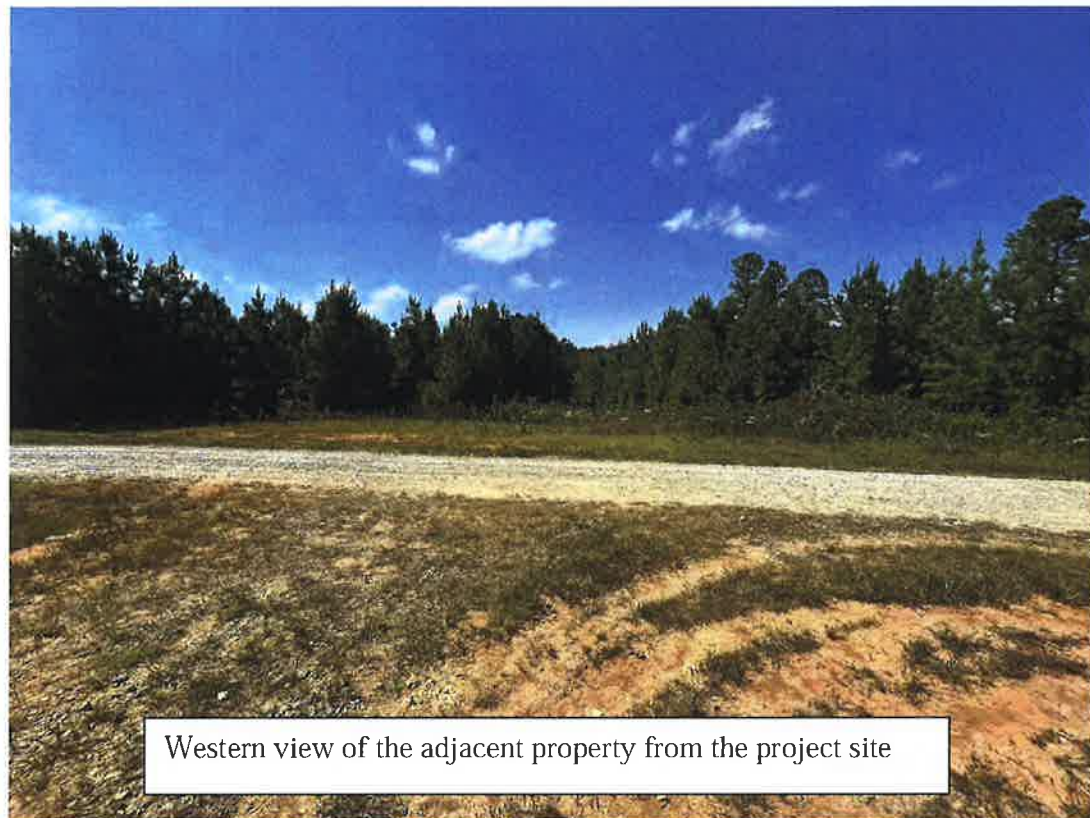
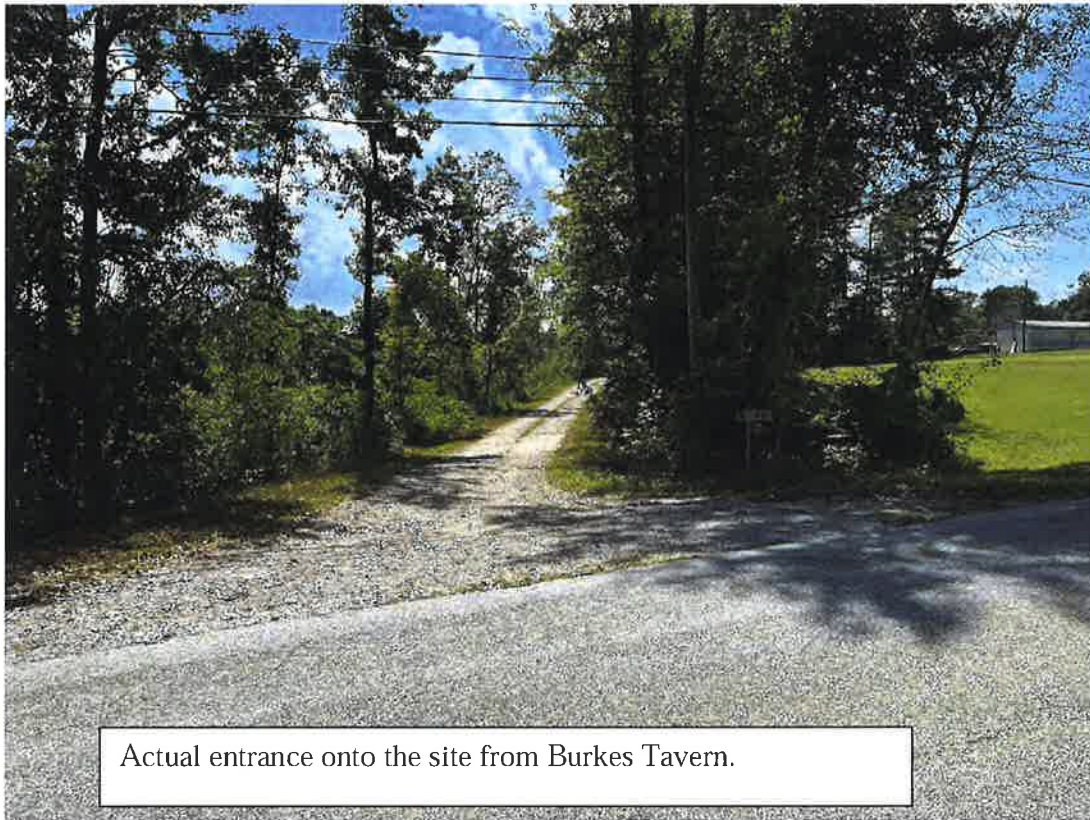
045
Agent/Owner Signature _____

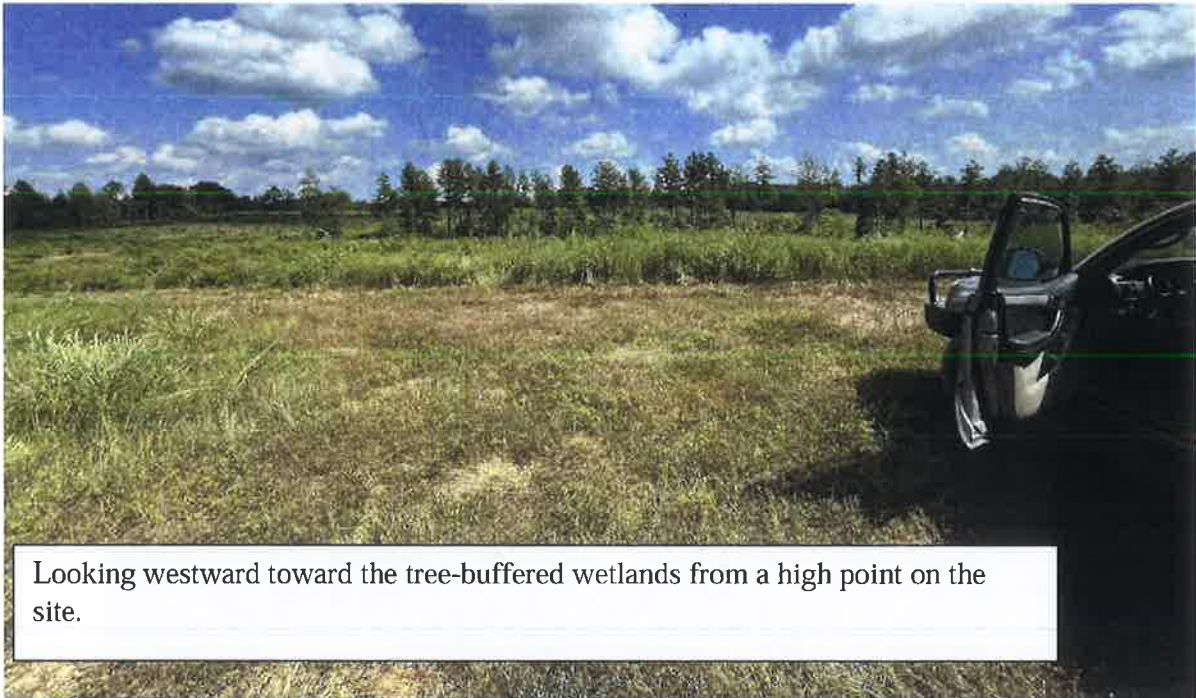


Proposed construction entrance from Burkes Tavern Road – first entrance before access easement further north.

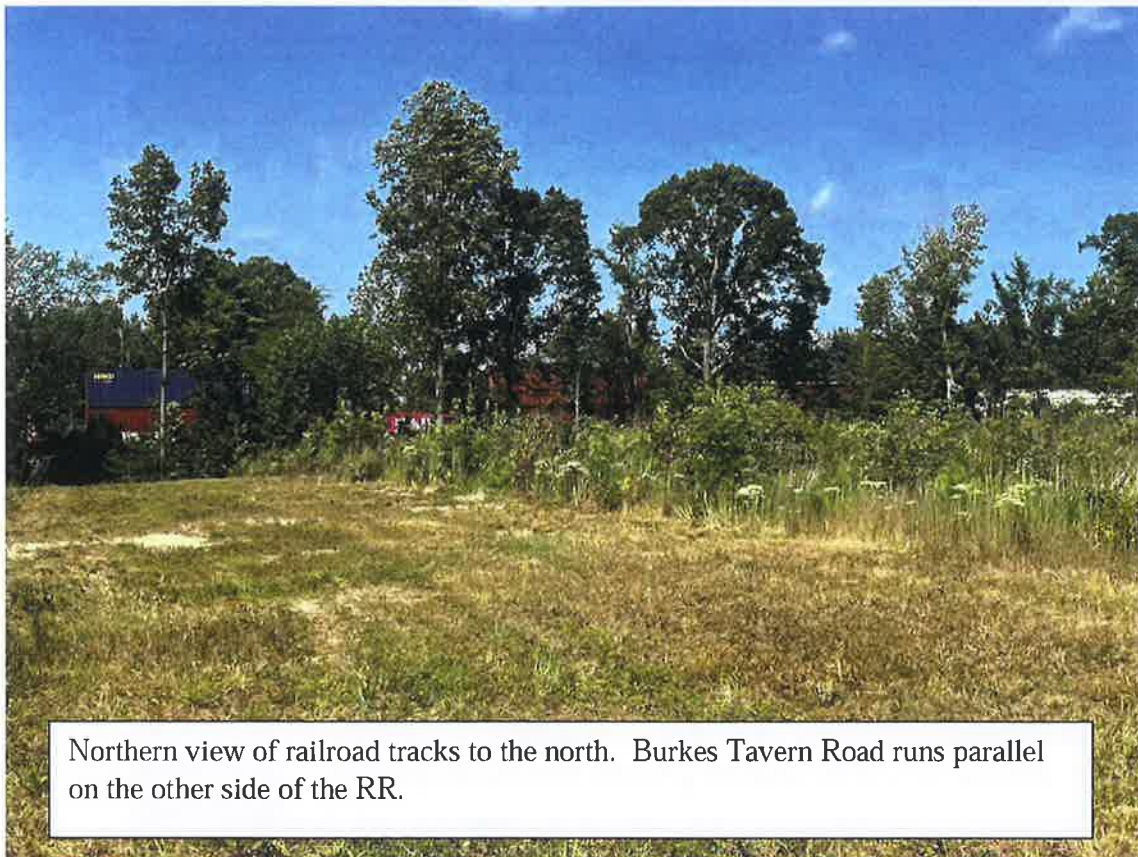


Railroad crossing view to the southeast. Manufacture home in background adjacent to site.

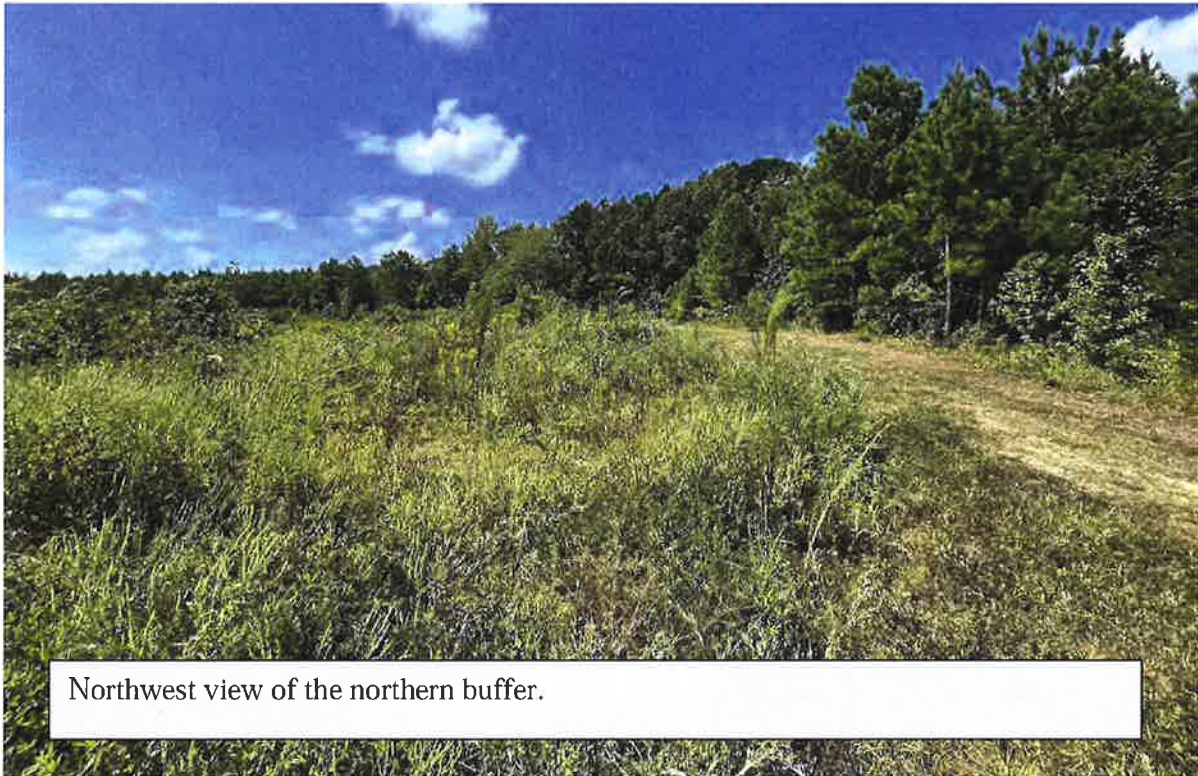




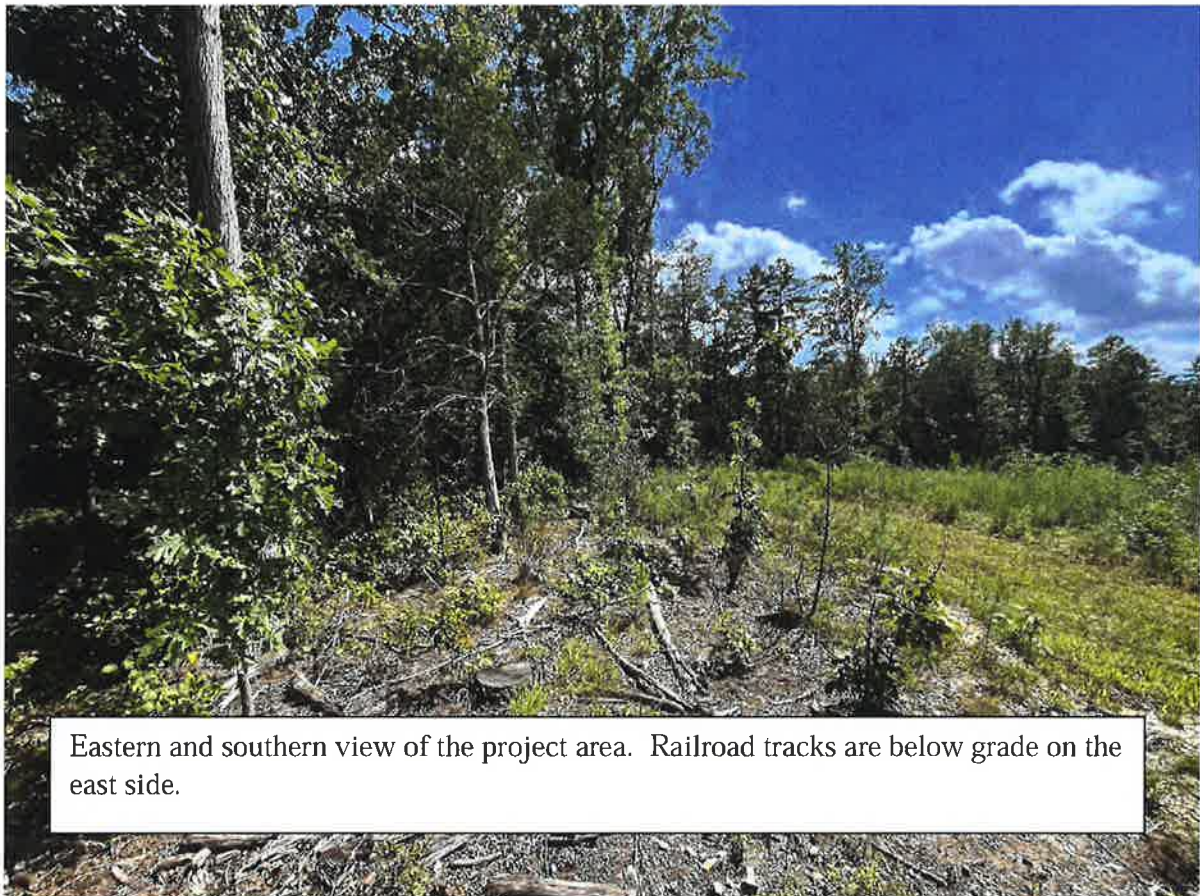
Looking westward toward the tree-buffered wetlands from a high point on the site.



Northern view of railroad tracks to the north. Burkes Tavern Road runs parallel on the other side of the RR.



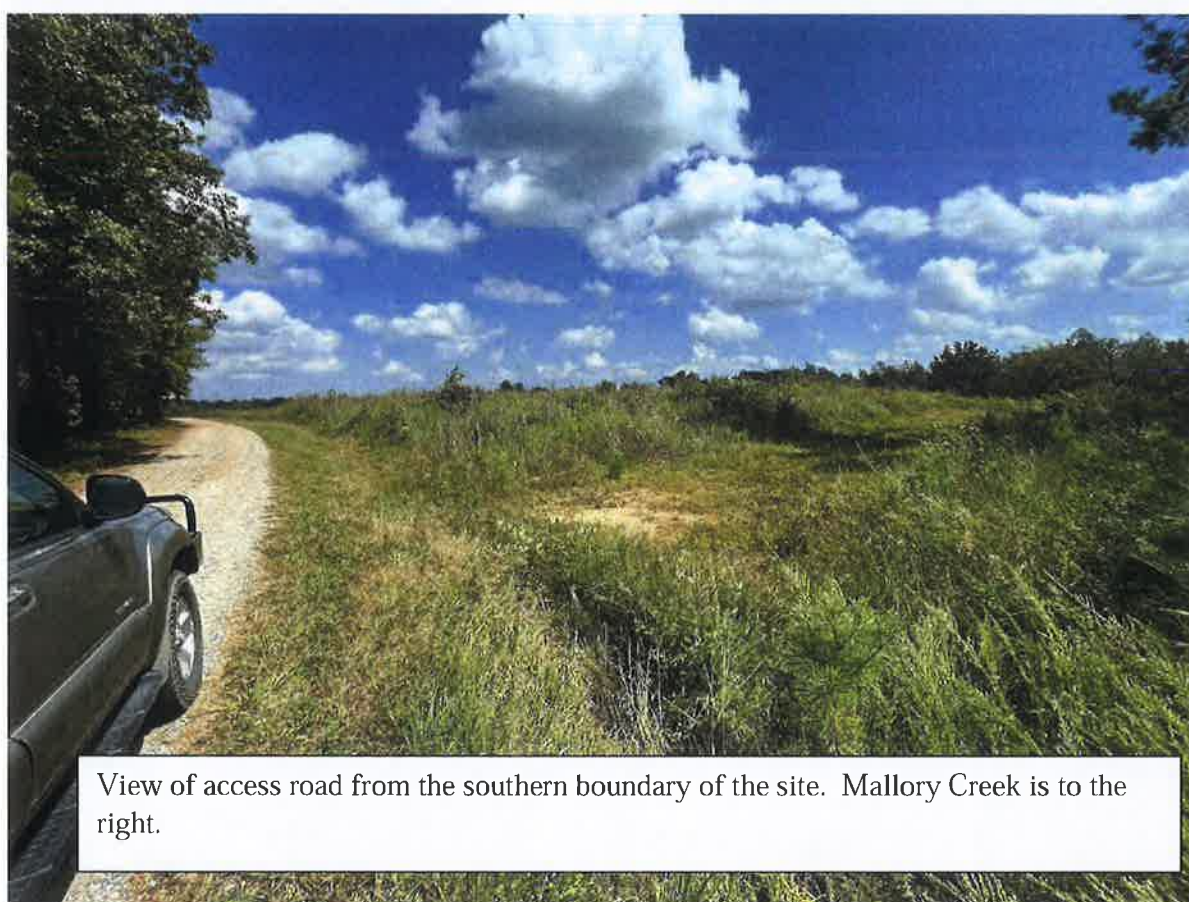
Northwest view of the northern buffer.



Eastern and southern view of the project area. Railroad tracks are below grade on the east side.

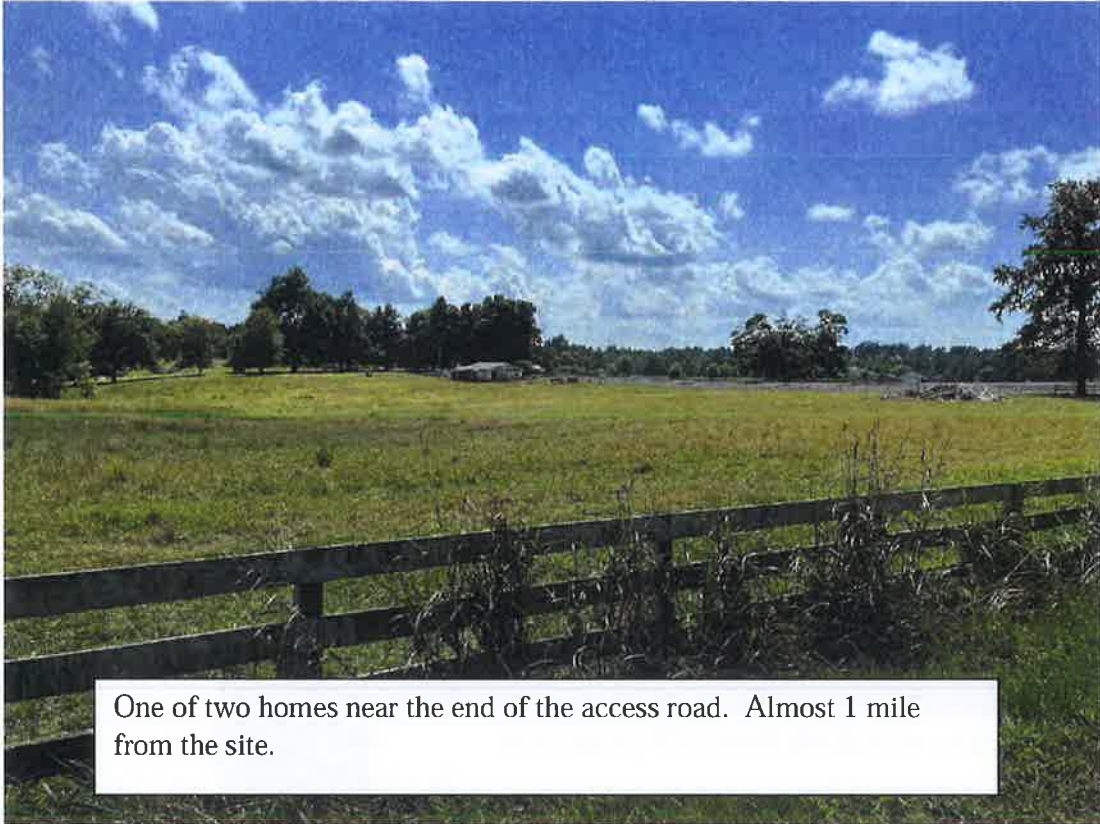


Northern view of eastern perimeter. RR tracks are below grad just to the right in photo.

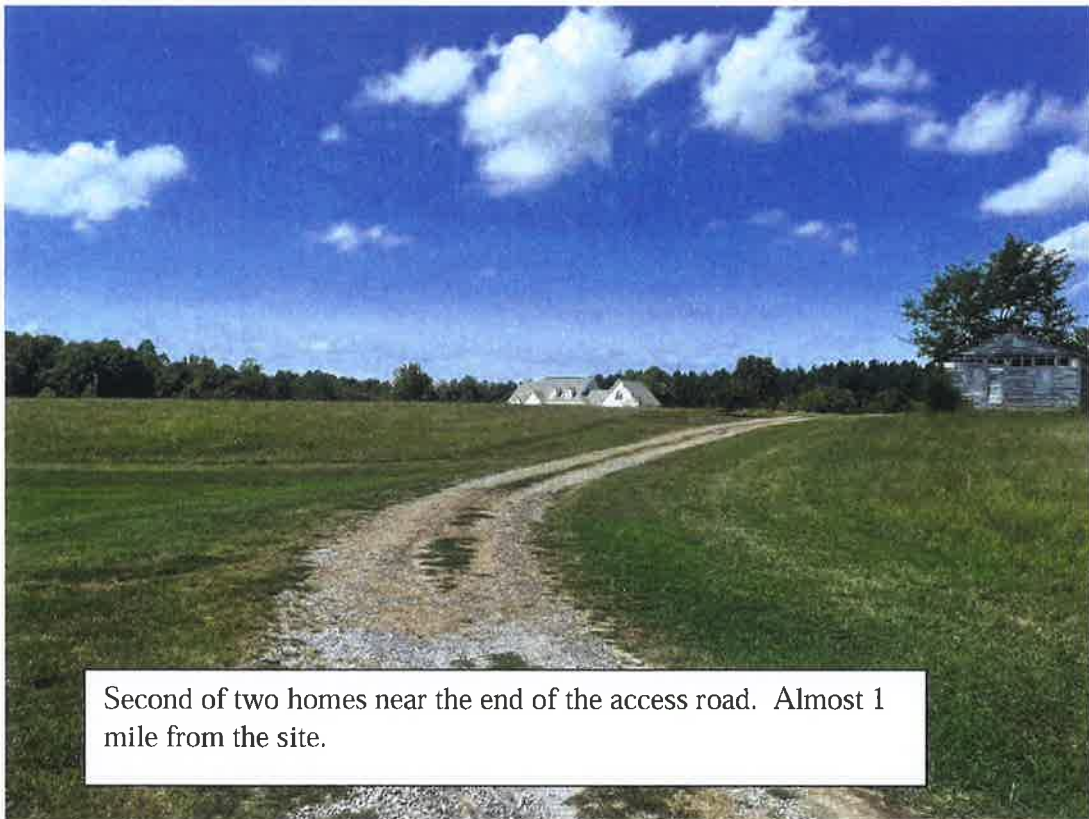


View of access road from the southern boundary of the site. Mallory Creek is to the right.





One of two homes near the end of the access road. Almost 1 mile from the site.



Second of two homes near the end of the access road. Almost 1 mile from the site.

07/28/2025

Stephen Bowen and Gregg Zody
344 West Courthouse Road
Crewe, VA 23930

Re: Summary of Burke Junction Solar Community Meeting on 07/22/2025

Greetings Mr. Bowen and Mr.Zody,

On 07/22/2025, Hexagon Energy hosted a community meeting at the Burkeville Fire Department to discuss and accept feedback on the 3 MegaWatt Burke Junction Solar project, which is currently undergoing its Special Exception Permit approval process. The community meeting invitations to all adjacent neighbors were sent out on 07/09/2025. Additionally, the invitation to the community meeting was advertised in the Courier Record Newspaper on the week of 07/07/2025 and 07/14/2025, and physically posted to the bulletin board at the Nottoway County Courthouse in the two weeks leading up to the meeting. Below is a list of attendees:

- Ester Rekhelman (Hexagon Energy)
- Ally Kranz (Hexagon Energy)
- Ryan Walter (Hexagon Energy)
- Erica O'Donnell (Hexagon Energy)
- Donald Knight (Landowner)
- Gregg Zody
- Stephen Bowen
- Daphne Norton
- Richard Ingram
- Kirby Woolfolk
- Dylan Taylor
- Beverley Ambs
- Thomas McIntyre
- K. Shawn Haney
- John Schutt



- Mike Mason

Below is a list of the questions/concerns brought up by citizens in attendance:

- What are the access points to the project, and how will emergency services access the project in the event of an accident?
- What is the efficiency of the solar panels, and how many homes will they be powering? Where will the power go and which power lines will the project be connecting to?
- Which watershed do the wetlands on the property flow out to?
- General inquiries about setback and vegetative buffer area.
- General conversation and inquiry about county revenue structures.
- How will stormwater runoff be managed during and after construction? Will the designed stormwater facilities be able to handle the higher-than-normal rain events we have experienced this summer?
- Who will own the project, and will the landowner continue owning the land throughout the project's lifetime?
- Which power lines will the project be connecting back to?
- When will the project begin construction and how long will construction take?
- Will the construction be done in stages and what will be done to prevent runoff during construction?
- What vegetation will be used underneath the panels? Will pollinator species be seeded underneath the panels?

Please do not hesitate to reach out to Ester Rekhelman (contact information below) if any other information about the community meeting is needed.

All the best,
Ester Rekhelman
434.218.0595
erekhelman@hexagon-energy.com



ARTICLE 2, DIVISION 10

AIRPORT DISTRICT

- § 2-10-1. Purpose.
- § 2-10-2. Permitted uses.
- § 2-10-3. Accessory uses.
- § 2-10-4. Uses permitted by Administrative Permit.
- § 2-10-5. Prohibited uses.
- § 2-10-6. Lot area.
- § 2-10-7. Lot width.
- § 2-10-8. Yard and setback requirements.
- § 2-10-9. Lot frontage.
- § 2-10-10. Height limitations.

Airport District (AD)

2-10-1. Purpose.

- A. Airport Districts are intended to provide space for airports and vertiports (VTOL = Vertical Take Off and Landing) licensed by the Virginia Department of Aviation or any United States government or military air facility.
- B. Also permitted are aviation uses within and adjoining the airport facility that are compatible with an airport environment.

§ 2-10-2. Permitted uses.

The following uses shall be permitted within Airport Districts without Special Exception permits:

1. Airports.
2. Vertiports.
3. Aviation-related research and development.
4. Aviation-related maintenance, manufacturing, and assembly.
5. Aviation training for manned and unmanned aircraft.
6. Facilities for refueling aircraft.
7. Airport terminals.
8. Aircraft charter service.
9. Police, fire and rescue squad stations as accessory uses to the airport.
10. Businesses compatible with an airport environment, including but not necessarily limited to: motor vehicle parking, travel accommodation services, motor vehicle rental services, Fixed and gasoline retail outlets.
11. Offices.
12. Aircraft storage (hangars and aprons).
13. Public and private roadways/parking lots.

From Town of Blackstone Memorandum

From Town of Crewe Memorandum

First draft 06122025-work session discussion; Second draft 09102025

14. Municipal facilities and services, including but not limited to:
 - a. Emergency services staging areas.
 - b. Public works operations and storage.
 - c. Storm debris collection and temporary storage.
 - d. Municipal equipment storage and maintenance.
15. Community events and public gatherings, including but not limited to:
 - a. Festivals, fairs, and community celebrations.
 - b. Educational events and demonstrations.
 - c. Public meetings and civic functions.
 - d. Recreational activities compatible with airport operations
16. Temporary storage facilities related to emergency response and disaster recovery.
17. Public utilities and infrastructure supporting airport and municipal operations.
18. Municipal Operations Exception. Notwithstanding any other provision of this section, airport facilities owned and operated by a municipality may be used for any municipal purpose that does not:
 - a. Create a hazard to aircraft operations.
 - b. Interfere with airport safety zones or flight paths.
 - c. Generate activities incompatible with airport noise levels.
 - d. Violate applicable FAA regulations.

§ 2-10-3. Accessory uses.

Accessory uses customary and clearly incidental to a permitted use and which will not create a nuisance or hazard shall be permitted in Airport Districts, subject to the applicable provisions of Article 3, Division 3 of this chapter (Please see attached draft revision), Division 9 (Outdoor Lighting, and Division 10 (Parking).

§ 2-10-4. Uses permitted by Administrative Permit.

The uses listed in this section shall be permitted within Airport Districts only upon the issuance of an Administrative Permit by the Zoning Administrator pursuant to the provisions of article LVI of division I of this chapter.

A. General standards applicable to all Administrative Permits. No

Administrative Permit shall be issued except upon a finding that in addition to conformity with any standards set forth in this chapter for Administrative Permit uses, the following general standards will be met either by the proposal made in the application or by the proposal as modified or amended and made part of the Administrative Permit:

1. *Conformity with comprehensive plan and policies.* The proposal as submitted or as modified shall conform to the Comprehensive Plan of the county or to specific elements of such plan, and to official policies adopted in relation thereto, including the purposes of this chapter.

First draft 06122025-work session discussion; Second draft 09102025

2. *Impact on neighborhood.* The proposal as submitted or as modified shall not have undue adverse impact on the surrounding neighborhood. Among matters to be considered in this connection are traffic congestion, noise, lights, dust, odor, fumes and vibration, with due regard for timing of operation, screening or other matters which might be regulated to mitigate adverse impact.

B. Off-site office trailers, buildings, parking lots, and equipment or materials storage areas or facilities in connection with temporary construction.

The temporary placement, development or use of off-site office trailers, buildings, parking lots or equipment or materials storage areas or facilities in connection with construction projects may be permitted by Administrative Permit provided:

1. Items permitted are in connection with specific construction projects.
2. Items permitted are placed no sooner than thirty (30) days prior to the beginning of construction and removed within thirty (30) days after completion or suspension of construction.

3. Items permitted are placed within reasonable proximity of the construction project.

§ 2-10-5. Prohibited uses.

All uses except those listed in 2-10-2 and 2-10-3 are specifically prohibited.

§ 2-10-6. Lot area.

The minimum lot area shall be sufficient for compliance with all the provisions of this article.

§ 2-10-7. Lot width.

The minimum lot width at any point shall be:

- A. One hundred fifty feet (150'); ~~or~~

§ 2-10-8. Yard and setback requirements.

A. Front lot lines.

1. No building or other structure shall be erected, altered, located, reconstructed or enlarged nearer to the right-of-way line of a public or private street seventy feet (70').
2. If a lot, tract or parcel fronts on two or more streets, the foregoing minimum setbacks shall be required on all streets.
3. For an exception to front-line setback requirements, see Article 5, Division 3 (Board of Zoning Appeals), of this chapter.

B. Other lot lines adjoining airport business zones.

There are no minimum setbacks required from lot lines, other than front lines, where the other lot line is a boundary with property zoned for airport business use under this article.

C. Lot lines not adjoining airport business zones.

No building or other permanent improvement shall be erected, altered or enlarged nearer than fifty feet (50') to any property not zoned Airport District.

§ 2-10-9. Lot frontage.

Every lot shall have at least:

- A. One hundred fifty feet (150') of frontage on a public street; or
- B. One hundred feet (100') of frontage on a public street if:
 - 1. Curb and guttering is installed along the entire road frontage in accordance with applicable standards of the Virginia Department of Transportation; and

2-10-10. Height limitations.

In Airport Districts, all buildings and structures shall be subject to the following height limitations:

- A. No building or structure shall exceed fifty feet (50') in height.
- B. .

In no case shall the height of any building or structure exceed the height limitations of the CFR part 77 primary surface, transitional surface, approach surface, horizontal surface and conical surface as required in any airport.

- C. For exceptions to height limitations, see Article 5, Division 3 (Board of Zoning Appeals), of this chapter.

First draft 06122025-work session discussion; Second draft 09102025

DIVISION 3 ~~AIRPORT SAFETY OVERLAY DISTRICT (ASOD)~~ ZONING ORDINANCE

Sec. 3-3-1 Purpose; Reference

An ordinance regulating and restricting the height of structures and objects and natural growth, and otherwise incidentally regulating the use of property in the vicinity of the Allen C. Perkinson and Crewe Municipal Airports in Nottoway County by creating the appropriate zones and establishing the boundaries thereof; providing for changes in the restrictions and boundaries of such zones; defining certain terms used; providing enforcement; and imposing penalties can be found in Chapter 35, beginning on page 3501, of the Nottoway County Code.

[24VAC5-20-400. Appendix A: Airport Safety Zoning Ordinance. For reference.]

An ordinance regulating and restricting the height of structures and objects or natural growth, and otherwise incidentally regulating the use of property in the vicinity of the airports in Nottoway County by creating the appropriate zones and establishing the boundaries thereof; providing for changes in the restrictions and boundaries of such zones; defining certain terms used herein; providing for enforcement; and imposing penalties.

The ordinance is adopted pursuant to the authority conferred by § 15.1-427 through 15.1-503 of the Code of Virginia. It is hereby found that an obstruction has the potential for endangering the lives and property of users of the airports and residents in Nottoway County; and that an obstruction may reduce the size of areas available for the landing, takeoff, and maneuvering of aircraft, thus tending to destroy or impair the utility of the airports and the public investment therein. Accordingly, it is declared:

1. That is necessary in the interest of the public health, safety, and general welfare that the creation or establishment of obstructions that are hazards to air navigation be prevented;
2. That the creation or establishment of an obstruction has the potential for being a public nuisance and may injure the area served by the airports;
3. That the Nottoway County Board of Supervisors derives economic development and enhanced interstate commerce from Allen C. Perkinson Airport/Blackstone Army Airfield at Fort Barfoot and Town of Crewe Airport that are held strictly to the highest possible safety standards; and
4. That the prevention of these obstructions should be accomplished, to the extent legally possible, by the exercise of the police power without compensation.

Sec. 3-3-2. Definitions

"Administrator": The official charged with the enforcement of this ordinance. He or she shall be the Zoning Administrator).

"Airport": Allen C. Perkinson Airport/Blackstone Army Airfield at Fort Barfoot and Town of Crewe Airport.

"Airport elevation": The highest point on any usable landing surface expressed in feet above mean sea level.

First draft 06122025-work session discussion

"Approach surface": A surface longitudinally centered on the extended runway centerline, extending outward and upward from the end of the primary surface, and at the same slope as the approach zone height limitation slope set forth in Article 4 of this ordinance. In plan the perimeter of the approach surface coincides with the perimeter of the approach zone.

"Approach, transitional, horizontal, and conical zones": The airspace zones as set forth in Article 3 of this ordinance.

"Conical surface": A surface extending horizontally twenty feet for every one foot vertically from the periphery of the horizontal surface.

"Hazard to air navigation": An obstruction determined by the Virginia Department of Aviation or the Federal Aviation Administration to have a substantial adverse effect on the safe and efficient utilization of navigable airspace in the Commonwealth.

"Height": For the purpose of determining the height limits in all zones set forth in this ordinance and shown on the zoning map, the datum shall be mean sea level (M.S.L.) elevation unless otherwise specified.

"Horizontal surface": A horizontal plane 150 feet above the established airport elevation, the perimeter of which in plan coincides with the perimeter of the horizontal zone.

"Nonconforming use": Any preexisting structure or object of natural growth which is inconsistent with the provisions of this ordinance or any amendment to this ordinance.

"Obstruction": Any structure, growth, or other object, including a mobile object, which exceeds a limiting height, or penetrates any surface or zone floor, set forth in Article 4 of this ordinance.

"Permit": A document issued by Nottoway County allowing a person to begin an activity which may result in any structures or vegetations exceeding the height limitations provided for in this ordinance.

"Person": Any individual, firm, partnership, corporation, company, association, joint stock association, or governmental entity. The term includes a trustee, a receiver, an assignee, or a similar representative of any of them.

"Primary surface": A surface, with a specified width as provided in Article 3 of this ordinance, longitudinally centered on a runway. When the runway has a specifically prepared hard surface, the primary surface extends 200 feet beyond each end of that runway. The elevation of any point on the primary surface is the same as the elevation of the nearest point on the runway centerline.

"Runway": A specified area on an airport prepared for landing and takeoff of aircraft.

"Structure": Any object, including a mobile object, constructed or installed by any person, including but not limited to buildings, towers, cranes, smokestacks, earth formations, towers, poles, and electric lines of overhead transmission routes, flag poles, and ship masts.

"Transitional surfaces": Surfaces which extend outward perpendicular to the runway centerline extended at a slope of seven feet horizontally for each foot vertically from the sides of the primary and approach surfaces to where they intersect the horizontal and conical surfaces.

"Vegetation": Any object of natural growth.

"Zone": All areas provided for in Article 3 of this ordinance, generally described in three dimensions by

reference to ground elevation, vertical distances from the ground elevation, horizontal distances from the runway centerline and the primary and horizontal surfaces, with the zone floor set at specific vertical limits by the surfaces found in Article 4 of this ordinance.

Article 3.

Sec. 3-3-3. Airport Safety Zones

In order to carry out the provisions of this ordinance, there are hereby established certain zones which include all of the area and airspace of lying equal to and above the approach surfaces, transitional surfaces, horizontal surfaces, and conical surfaces as they apply to the Allen C. Perkinson and Crewe Municipal Airports. These zones are established as overlay zones, superimposed over the existing base zones, being more specifically zones of airspace that do not affect the uses and activities of the base zones except as provided for in Article 5 of this ordinance. An area located in more than one of the following zones is considered to be only in the zone with the most restrictive height limitation. These zones are as follows:

"Airport zone": A zone that is centered about the runway and primary surface, with the floor set by the horizontal surface.

"Approach zone": A zone that extends away from the runway ends along the extended runway centerline, with the floor set by the approach surfaces.

"Transitional zone": A zone that fans away perpendicular to the runway centerline and approach surfaces, with the floor set by the transitional surfaces.

"Conical zone": A zone that circles around the periphery of and outward from the horizontal surface, with the floor set by the conical surface.

The source of the specific geometric standards for these zones are to be found in Part 77.25, Subchapter E (Airspace), of Title 14 of the Code of Federal Regulations, or in successor federal regulations. A copy of these standards is found in Appendix A of this ordinance.

Sec. 3-3-4. Airport Safety Zone Height Limitations

Except as otherwise provided in this ordinance, in any zone created by this ordinance no structure shall be erected, altered, or maintained, and no vegetation shall be allowed to grow to a height so as to penetrate any referenced surface, known as the floor, of any zone provided for in Article 3 of this ordinance at any point.

The height restrictions, or floors, for the individual zones shall be those planes delineated as surfaces in Part 77.25, Subchapter E (Airspace), of Title 14 of the Code of Federal Regulations, or in successor federal regulations. A copy of these standards is found in Appendix A of this ordinance.

Sec. 3-3-5 Use Restrictions.

Notwithstanding any other provision of this ordinance, and within the area below the horizontal limits of any zone established by this ordinance, no use may be made of land or water in such a manner as to:

1. Create electrical interference with navigational signals or radio communication between the airport and airborne aircraft;

First draft 06122025-work session discussion

2. Diminish the ability of pilots to distinguish between airport lights and other lights;
3. Result in glare in the eyes of pilots using the airport;
4. Impair visibility in the vicinity of the airport;
5. Create the potential for bird strike hazards; or
6. Otherwise in any way endanger or interfere with the landing, takeoff, or maneuvering of aircraft intending to use the airport.

Sec. 3-3-6. Nonconforming Uses

1. Except as provided in § 3-3-6.2 of this ordinance, the regulations prescribed by this ordinance shall not require the removal, lowering, or other change or alteration of any structure or vegetation not conforming to the regulations as of the effective date of this ordinance, or otherwise interfere with the continuance of a nonconforming use. Nothing contained in this ordinance shall require any change in the construction, alteration, or intended use of any structure, the construction or alteration of which was begun prior to the effective date of this ordinance, and is diligently prosecuted.
2. Notwithstanding the provision § 3-3-6.2. the owner of any existing nonconforming structure or vegetation is hereby required to permit the installation, operation, and maintenance thereon of whatever markers and lights deemed necessary by the Federal Aviation Administration, the Virginia Department of Aviation, or the administrator to indicate to operators of aircraft the presence of that airport obstruction. These markers and lights shall be installed, operated, and maintained at the expense of the airport owners, and not the owner of the nonconforming structure in question.

Sec. 3-3-7. PERMITS.

1. Except as provided in Secs. 3-3-7.1, 3-3-7-2, and 3-3-7-3 of this Article, no structure shall be erected or otherwise established in any zone created by this ordinance unless a permit therefore shall have been applied for and granted. Each application for a permit shall indicate the purpose for which desired with and sufficient geometric specificity to determine whether the resulting structure would conform to the regulations prescribed in this ordinance. No permit for a structure inconsistent with this ordinance shall be granted unless a variance has been approved as provided in § 3-3-7-4.
2. No permit shall be granted that would allow the establishment or creation of an obstruction or permit a nonconforming use or structure to become a greater hazard to air navigation than it was on the effective date of this ordinance or any amendments thereto other than with relief as provided for in § 3-3-7-4.
3. Whenever the administrator determines that a nonconforming structure has been abandoned or more than fifty percent destroyed, physically deteriorated, or decayed, no permit shall be granted that would enable such structure to be rebuilt, reconstructed, or otherwise refurbished so as to exceed the applicable height limit or otherwise deviate from the zoning regulations contained in this ordinance, except with the relief as provided for in § 3-3-7-4.
4. Any person desiring to erect or increase the height or size of any structure not in accordance with the regulations prescribed in this ordinance may apply for a variance from such regulations to the Nottoway County Board of Zoning Appeals. Such applications shall be properly advertised and be reviewed and

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considered through a public hearing. Prior to being considered by the (-insert board of zoning appeals or other entity-) the application for variance shall be accompanied by a determination from the Virginia Department of Aviation as to the effect of the proposal on the operation of air navigation facilities and the safe, efficient use of navigable airspace. Such variances shall only be allowed where it is duly found that a literal application or enforcement of the regulations will result in unnecessary hardship and relief granted will not be contrary to the public interest, will not create a hazard to air navigation, will do substantial justice, and will be in accordance with the spirit of this ordinance. Additionally, no application for a variance to the requirements of this ordinance may be considered by the (-insert board of zoning appeals or other entity-) unless a copy of the application has been furnished to the airport owner for advice as to the aeronautical effects of the variance. If the airport owner does not respond to the application within fifteen days after receipt, the (-insert board of zoning appeals or other entity-) may act independent of the airport owner's position to grant or deny the variance.

Any permit or variance granted by the may, if such action is deemed advisable to effectuate the purpose of this ordinance and be reasonable in the circumstances, be so conditioned as to require the owner of the structure in question to install, operate, and maintain, at the owner's expense, such markings and lights as may be deemed necessary by the Federal Aviation Administration, the Virginia Department of Aviation, or the administrator. If deemed proper with reasonable cause by the Nottoway County Board of Zoning Appeals, this condition may be modified to require the owner of the structure in question to permit the airport owner, at his own expense, to install, operate, and maintain the necessary markings and lights.

3-3-8. Enforcement.

1 The administrator shall administer and enforce the regulations prescribed in this ordinance. He or she shall be vested with the police power incumbent to carry out and effectuate this ordinance, including the action of injunction, prosecution and other available means through the Nottoway County Circuit Court. Applications for permits and variances shall be made to the administrator on a form published for that purpose.

3-3-9. Appeals

1. Any person aggrieved, or any officer, department, board, or bureau of Nottoway County affected by a decision of the administrator, may appeal such decision to the Nottoway County Board of Zoning Appeals.

3-3-10. Judicial Review

§ 10.1. Any person aggrieved or any taxpayer adversely affected by any decision of the Nottoway County Board of Supervisors may appeal to the Nottoway Court Circuit Court.

3-3-11 PENALTIES.

Each violation of this ordinance or of any regulation, order, or ruling promulgated under this ordinance shall constitute a misdemeanor and be punishable by a fine of no more than five hundred dollars. Each day on which a violation occurs shall constitute a separate offense.

3-3-12 Conflicting Regulations

Where there exists a conflict between any of the regulations or limitations prescribed in this ordinance and any other regulations applicable to the same subject, where the conflict is with respect to the height of structures or vegetation and the use of land, or any other matter, the more stringent limitation or

First draft 06122025-work session discussion
requirement shall govern.

3-3-13. Severability

Should any portion or provision of this ordinance be held by any court to be unconstitutional or invalid, that decision shall not affect the validity of the ordinance as a whole, or any part of the ordinance other than the part held to be unconstitutional or invalid.

3-3-14. Adoption

§ 14.1. Be it resolved that this ordinance has been properly drawn, legally advertised, and presented through a public hearing before the governing body of Nottoway County on (- insert month, day, year-). Be it further resolved that the effective date of this ordinance is (- insert month, day, year-) and that the ordinance from that date forward carries the full weight of law within Nottoway County until and unless altered otherwise by the governing body.

Statutory Authority

§ 5.1-2.2 and 5.1-2.15 of the Code of Virginia.

Historical Notes

Derived from Virginia Register Volume 12, Issue 17, eff. June 12, 1996.

From: [Philip Vannoorbeeck](#)
To: [Gregg Zody](#); [Steve Bowen](#); bill.collins@cbtva.com
Subject: Fwd: Fwd:
Date: Friday, August 8, 2025 3:26:46 PM

These are the comments from the Town's aviation Planner, Jeff Wellman. These comments apply to the Airport Zoning District and the Overlay District. Please consider these changes prior to the Planning Commission Public Hearing on the 18th. I will also be in attendance to present.

Thanks

Philip V.

----- Forwarded message -----

From: **Jeff Wellman** <jwellman@tbiric.com>
Date: Fri, Aug 8, 2025 at 2:04 PM
Subject: RE: Fwd:
To: Philip Vannoorbeeck <philipv@townofblackstoneva.com>
Cc: Jeff Tarkington <JTarkington@tbiric.com>

Good afternoon Philip,

Here are my comments regarding the Draft Airport Zoning District and Airport Overlay District.

Airport Zoning District

- May want to add "Fixed Base Operators (FBO)" to #10 on page 2
- Suggest revising #4 to "Aviation-related maintenance, manufacturing, and assembly" on page 2
- Suggest adding "Aircraft storage (hangars and aprons)" to the list on page 2
- Suggest adding "Public and private roadways/parking lots" to the list on page 2
- We're not experts on minimum lot widths but we've seen other airports list a 100' minimum width in their airport zoning ordinance.
- Suggest changing Section 2-10-10, Item B to "In no case shall the height of any building or structure exceed the height limitations of the CFR Part 77 primary surface, transitional surface, approach surface, horizontal surface and conical surface as required in any airport overlay district."

Airport Overlay District

- Insert airport name in Section 3-3-1, first paragraph
- Insert airport name in Section 3-3-3, first paragraph
- Insert board of zoning appeals or other entity in Section 3-3-7, 4th & 5th paragraphs

- Insert board of zoning appeals or other entity in Section 3-3-9

Also, you may want to send a copy of these draft documents over to Scott Denny at DOAV for review as well.

Please let me know if you have any questions.

Jeff

Jeff Wellman

TALBERT & BRIGHT

10105 Krause Road

Chesterfield, VA 23832

P: 804-768-6878

F: 804-768-6871

From: Philip Vannoorbeeck <philipv@townofblackstoneva.com>

Sent: Wednesday, August 6, 2025 10:02 AM

To: Jeff Wellman <jwellman@tbiric.com>

Subject: Re: Fwd:

CAUTION: This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

The County Planning Commission has scheduled a Public Hearing on these proposed ordinances on August 19, 2025. I would like to present your findings at that time.

Thanks,

Philip V.

On Wed, Aug 6, 2025 at 9:09 AM Jeff Wellman <jwellman@tbiric.com> wrote:

Thanks Philip,

I'll take a look and let you know if I have any comments or concerns.

Jeff

Jeff Wellman

TALBERT & BRIGHT

10105 Krause Road

Chesterfield, VA 23832

P: 804-768-6878

F: 804-768-6871

From: Philip Vannoorbeeck <philipv@townofblackstoneva.com>

Sent: Tuesday, August 5, 2025 4:38 PM

To: Jeff Wellman <jwellman@tbiric.com>

Subject: Fwd:

CAUTION: This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Please find attached the two proposed ordinances being considered by Nottoway County. One is an Airport District and the second is the overlay district. These are in the same attachment

Also attached is a presentation I gave to VEDP regarding the purchase of approximately 72 acres adjacent to the existing airport. The google earth view is the most accurate boundary that I currently have.

My concerns are as follows:

Is the airport zoning district comprehensive enough and should it also permit private roads so we can limit access to the general public.

Does the Airport Overlay District as proposed eliminate any portion of the 72 acre property from being used? If so, how much?

Please give me a call at your earliest opportunity to discuss and so I can present your comments to Nottoway County prior to their public hearing.

Philip Vannoorbeeck

Town Manager

434-294-0519

.

----- Forwarded message -----

From: **Gregg Zody** <gzody@nottoway.org>

Date: Thu, Jul 24, 2025 at 2:56 PM

Subject:

To: Philip V <philipv@townofblackstoneva.com>

Here you go.

Gregg Zody, AICP

Planning and Economic Development Director

County of Nottoway

344 West Courthouse Road

PO Box 92

Nottoway, VA 23955

Office: 434-645-8696

Mobile: 434-294-5005

From: [Phil Miskovic](#)
To: [Gregg Zody](#)
Cc: [Philip V](#)
Subject: Re: Airport District adjacent property owner notification to LTC Quinn 08062025
Date: Tuesday, August 12, 2025 4:35:06 PM
Attachments: [Airport zoning amendments.docx](#)

Gregg,

The attached amendments should satisfy the Town of Crewe's concerns without impacting the county's intent. Let me know if you have any questions or recommendations.

Thanks,
Phil

Phil Miskovic
Town Manager
Town of Crewe

Schedule a meeting with me: calendly.com/mayorphil

On Aug 8, 2025, at 10:57 AM, Gregg Zody <gzody@nottoway.org> wrote:

Our public notice for the airport zoning district to be heard by the PC on August 19th at 7:00 pm in the General District Courtroom.

Gregg
<Airport District adjacent property owner notification to Bstone and Crewe.docx>

§ 2-10-2. Permitted uses.

The following uses shall be permitted within Airport Districts without Special Exception permits:

1. Airports.
2. Vertiports.
3. Aviation-related research and development.
4. Aviation manufacturing and Assembly.
5. Aviation training for manned and unmanned aircraft.
6. Facilities for refueling aircraft.
7. Airport terminals.
8. Aircraft charter service.
9. Police, fire and rescue squad stations as accessory uses to the airport.
10. Businesses compatible with an airport environment, including but not necessarily limited to: motor vehicle parking, travel accommodation services, motor vehicle rental services, and gasoline retail outlets.
11. Offices.
12. Municipal facilities and services, including but not limited to:
 - a. Emergency services staging areas
 - b. Public works operations and storage
 - c. Storm debris collection and temporary storage
 - d. Municipal equipment storage and maintenance
13. Community events and public gatherings, including but not limited to:
 - a. Festivals, fairs, and community celebrations
 - b. Educational events and demonstrations
 - c. Public meetings and civic functions
 - d. Recreational activities compatible with airport operations
14. Temporary storage facilities related to emergency response and disaster recovery
15. Public utilities and infrastructure supporting airport and municipal operations

§ 2-10-2. Permitted uses.

B. The following uses shall be permitted within Airport Districts without Special Exception permits:

- a. Airports.
- b. Vertiports.
- c. Aviation-related research and development.
- d. Aviation manufacturing and Assembly.
- e. Aviation training for manned and unmanned aircraft.
- f. Facilities for refueling aircraft.
- g. Airport terminals.
- h. Aircraft charter service.
- i. Police, fire and rescue squad stations as accessory uses to the airport.
- j. Businesses compatible with an airport environment, including but not necessarily limited to: motor vehicle parking, travel accommodation services, motor vehicle rental services, and gasoline retail outlets.
- k. Offices.

C. Municipal Operations Exception. Notwithstanding any other provision of this section, airport facilities owned and operated by a municipality may be used for any municipal purpose that does not:

- a. Create a hazard to aircraft operations
- b. Interfere with airport safety zones or flight paths
- c. Generate activities incompatible with airport noise levels
- d. Violate applicable FAA regulations

§ 2-10-3. Accessory uses.

Accessory uses customary and clearly incidental to a permitted use or to municipal operations at a municipally-owned airport and which will not create a nuisance or hazard shall be permitted in Airport Districts, subject to the applicable provisions of Article 3, Division 3 of this chapter

§ 2-10-4. Uses permitted by Administrative Permit.

The uses listed in this section shall be permitted within Airport Districts only upon the issuance of an Administrative Permit by the Zoning Administrator pursuant to the provisions of article LVI of division I of this chapter.

A. General standards applicable to all Administrative Permits. No Administrative Permit shall be issued except upon a finding that in addition to conformity with any standards set forth in this chapter for Administrative Permit uses, the following general standards will be met either by the proposal made in the application or by the proposal as modified or amended and made part of the Administrative Permit:

1. *Conformity with comprehensive plan and policies.* The proposal as submitted or as modified shall conform to the Comprehensive Plan of the county or to specific elements of such plan, and to official policies adopted in relation thereto, including the purposes of this chapter.

2. *Impact on neighborhood.* The proposal as submitted or as modified shall not have undue adverse impact on the surrounding neighborhood. Among matters to be considered in this connection are traffic congestion, noise, lights, dust, odor, fumes and vibration, with due regard for timing of operation, screening or other matters which might be regulated to mitigate adverse impact.

B. Off-site office trailers, buildings, parking lots, and equipment or materials storage areas or facilities in connection with temporary construction.

The temporary placement, development or use of off-site office trailers, buildings, parking lots or equipment or materials storage areas or facilities in connection with construction projects may be permitted by Administrative Permit provided:

1. Items permitted are in connection with specific construction projects.

2. Items permitted are placed no sooner than thirty (30) days prior to the beginning of construction and removed within

D. Municipal Use Exemption. Administrative Permits shall not be required for temporary or occasional use of municipally-owned airport property for:

a. Emergency response activities

b. Storm debris management

c. Community events lasting fewer than 7 consecutive days

d. Municipal equipment staging and storage

e. Other municipal operations that do not permanently alter airport infrastructure

NOTTOWAY COUNTY SCHOOL BOARD RESOLUTION
Establishing the Intent to Sell Property - Located at 507 Miller Street, Burkeville, Virginia

WHEREAS, the property located at 507 Miller Street, Burkeville, Virginia served the community as Burkeville Elementary School until 2018, following a 2017 decision by the School Board to close the school.

WHEREAS, the property now serves the Nottoway County Registrar's Office, as well as other community groups, including a food bank and a local church.

WHEREAS, the School Board initially closed Burkeville Elementary School in hopes of cutting down on unnecessary operational costs and using resulting savings to further student educational opportunities within the Division.

WHEREAS, the School Division currently has no use for the property, yet maintaining the property costs the School Division approximately \$80,000 annually.

WHEREAS, the School Division receives no rent, but utilities from the Nottoway County Registrar's Office, and continues to maintain the property to the financial detriment of the School Division.

WHEREAS, the School Board acknowledges that the property has served the Nottoway County Registrar's Office, as well as other community groups, well since the closing of Burkeville Elementary School.

WHEREAS, the School District remains committed to promoting the best interests of the students, staff, and families of Nottoway County, which includes ensuring that the Division's resources are appropriately managed.

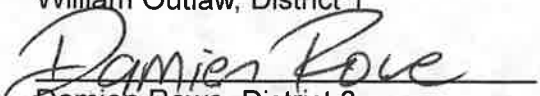
WHEREAS, the School Board acknowledges that the ongoing expense of managing the property fails to further student educational opportunities within the Division, and that if sold, the proceeds from the sale of the property may be used for improvements in other Nottoway County public schools. May it therefore be,

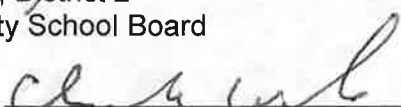
RESOLVED THAT, in the judgement of the Nottoway County School Board, it is in the best interest of the Division to sell the property at 507 Miller Street, Burkeville, Virginia, formerly serving as Burkeville Elementary School, and to use the funds for the furtherance of educational opportunities within the Nottoway County Public School system.

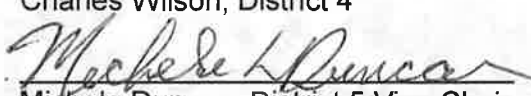
FURTHER RESOLVED, that the School Board plans to undergo the process necessary to sell the property in accordance with § 22.1-129 of the Code of Virginia, and will subsequently sell the property to an appropriate buyer.

Signed: 
Erwin Abbott, Jr., District 2
Chair, Nottoway County School Board

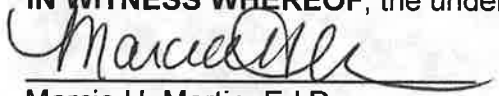

William Outlaw, District 1

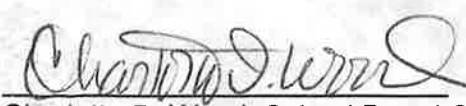

Damien Rowe, District 3


Charles Wilson, District 4


Michele Duncan, District 5 Vice-Chair

IN WITNESS WHEREOF, the undersigned has affixed signature and seal on this 9th day of October, 2025:


Marcia H. Martin, Ed.D.
Division Superintendent for NCPS


Charlotte D. Wood, School Board Clerk
(SEAL)

NOTTOWAY COUNTY

October 16, 2025

MAINTENANCE
The Nottoway Area Headquarters for the month of September 2025.

- Removed 93 bags of trash and debris from roadways.
- Repaired 457 potholes throughout the county.
- Shoulder work throughout the county.
- Performed ditching on various routes.
- Received 51 new work orders and 45 work orders were closed. There are no pending work orders older than ninety (90) days.

LAND DEVELOPMENT & PERMITS

Paul Hinson, P.E.

Plans with outstanding comments or under review (Activity within last 90 days)

- None

Plans found acceptable

- None

Other

- None

LUP Permits Issued and Completed

Permit Number	Permittee	Nottoway County	Permit Issuance Date	Permit Completion Date
60419	Grey Ridge Builders	67	9-12-25	
60416	Dominion Energy / VA Elec & Power Co	67	9-16-25	
60426	Brightspeed of Virginia LLC	67	9-18-25	
60428	Brightspeed of Virginia LLC	67	9-18-25	
60429	Brightspeed of Virginia LLC	67	9-18-25	
60430	James Taylor	67	9-25-25	
60437	Mid Atlantic Broadband Communities Corp.	67	9-30-25	
60427	Brightspeed of Virginia LLC	67	10-2-25	
60105	Shenandoah Telecommunications	67	1-28-25	8-28-25

CONSTRUCTION	Susan Warr, P.E.
<u>UPC 115405 / 0460-067-739, C501</u> Contractor: JR Caskey Name: Rt 460 R-Cut at Rt 723 CM: Charlene Fallen Location: Nottoway Fixed Completion Date: December 05, 2025 Comments: Phase V and VI have been completed. The subcontractor is scheduled to return at the end of September/beginning of October to complete the installation of the tubular markers. <u>UPC 125571 / ST4D-964-F25, P401</u> Contractor: Whitehurst Paving Co, Inc. Name: 2025 Surface Treatment CM: Charlene Fallen Location: Dinwiddie, Nottoway, Prince George Fixed Completion Date: 10/19/25 Comments: Surface treatment operations have been completed. Punch list items remain currently. <u>UPC 125589 / PM4D-964-F25, P401</u> Contractor: Branscome, Inc. Name: 2025 Plant Mix / Petersburg Residency CM: Charlene Fallen Location: Dinwiddie, Nottoway, Prince George Fixed Completion Date: 11/21/25 Comments: Paving operations have been completed in Nottoway. Punch list items remain to be performed. <u>UPC 124672 / 9999-964-862, N501</u> Contractor: Mullen's Markings, Inc. Name: Road Improvements CM: Blake Smith Location: Dinwiddie, Nottoway, Prince George Fixed Completion Date: 12/05/25 Comments: Contractor has two crews working on pavement markings and signage at various locations. Work is expected to be completed in October.	
TRAFFIC STUDIES/SPECIAL REQUESTS	
• Route 630 Melody Lane – TTR has been requested and is under review.	

Landfill Work Sheet - September 2025

Date	Municipal Solid	Construction/	Industrial	Sludge	Tires Recycled	White Goods	Other Waste with Description	TOTAL	Vegetative Yard Waste	LOADS
	Waste	Demolition	Waste			Recycled			Not Counted in Totals	
9/2/2025	91568	66420						157988	18560	39
9/3/2025	69528	10280						79808		22
9/4/2025	68460	37260	2660					108380	11820	31
9/5/2025	74514	84700	15080					174294	5200	25
9/6/2025	4480	26900		1220				32600		25
9/8/2025	85840	37860	10220					133920		30
9/9/2025	52092	21940				660		74692		19
9/10/2025	54992	42260						97252	4340	26
9/11/2025	32456	49125	5220					86801	3760	27
9/12/2025	69148	17100	3140	8140				97528		30
9/13/2025	2340	3260						5600		3
9/15/2025	87688	13820						101508	5060	22
9/16/2025	61780	18160						79940		20
9/17/2025	35156	51060						86216	8480	14
9/18/2025	33284	440	17630		-20400			30954	3540	14
9/19/2025	56572	60020	38210					154802		29
9/20/2025	20538	12700						33238		18
9/22/2025	81476	27040	220					108736	4160	30
9/23/2025	44820	19340				180		64340		14
9/24/2025	51734	5380	8220	6500				71834	4060	19
9/25/2025	30248	47420	4040					81708	10000	19
9/26/2025	60700	6600	15400			340		83040	15000	26
9/27/2025	0	300						300		1
9/29/2025	92028	10840						102868		24
9/30/2025	94738	42120						136858		24
Pounds	1356180	712345	120040	15860	-20400	1180		2185205	93980	551
Tons	678.09	356.18	60.02	7.93	-10.2	0.59		1092.61	46.99	
Saturday Loads:	47									
Total Days:	25									
AVERAGE TONS PER DAY:		43.71		46.99 Not counted in Total Tons because it is burned and used as ash						

G-2

Date: 10/01/2025

Number of Inspections By Inspector
From: 9/01/2025 To: 9/30/2025

BI403

Inspector
Jerry Williams

Type Inspection	Count
bonding	1
duct blast	1
duct/blower	2
duct/envelope	1
progress ck	1
r gas	2
Blower Door	1
Cert. of Occup.	8
Close Permit	1
Drain Tile	4
Final	28
Footing	3
Foundation	4
Framing	8
HVAC	8
Insulation	4
Perm. Electric	10
Plumbing	8
Rough Electric	9
Veneer	3
Sub-Total:	107

Date: 10/01/2025

Inspector

Number of Inspections By Inspector
From: 9/01/2025 To: 9/30/2025

BI403

Type Inspection	Count
Veneer	2
Sub-Total:	68
Final-Total:	175

Phillip Moore

above ceiling	1
blower door DB	1
duct leakage	1
duct seal hvac	1
gas	2
health dept op	1
sewer tie in	1
Cert. of Occup.	2
Deck Foot/Frame	1
Elec Final	1
Final	19
Footing	6
Framing	4
HVAC	7
Insulation	2
Perm. Electric	4
Plumbing	3
Plumbing final	1
Projection	4
Rough Electric	4

Mileage none.

Number of Building Permits 28

Dollar Value of Construction 1,212,225.24

Dollar value of Building Permit Fees 6,149.84

5-3

OFFICE OF
ANIMAL CONTROL



Animal Control Officer
Sheila Estes
sestes@nottoway.org

Deputy Animal Control Officer
Destiny Johnson
djohnson@nottoway.org

Nottoway County
P.O. Box 92
344 W. Courthouse Rd.
Nottoway, VA 23955
Telephone: 434-292-1099
Fax: 434-645-8667
www.nottoway.org

To: Stephen W. Bowen, County Administrator
Re: Monthly Report for September 2025

Number of Animal Control Calls: 169
Number of Summons Issued: 0
Number of Convictions: 0
Number of Compliances Issued: 2
Number of Dogs over 40 days: 2 in foster

	Dog	Cat	Other
New Intakes	26	22	
Animals in Shelter	8	6	
Fostered	5	0	
Bites	3	0	
RTO	9	0	
Transfers	15	15	
Adoptions	3	0	
Euthanized	0	0	
Died in Custody	0	2- illness	
Died in Foster	0	1-under vet care	
Livestock Calls: 7	Pickup Fee: \$120.00	Ending Odometer (Pickup) 95379-97098	
Wildlife: 4	Boarding Fee: \$135.00	Mileage: 1719	
Welfare Check: 7	Adoption Fee: \$30.00	Ending Odometer (SUV) 113173-114562	
Threatening: 0	Donations: \$54.07	Mileage: 1389	

9/22/25
Donation
Lisa Johnson





Donation
9/19/25

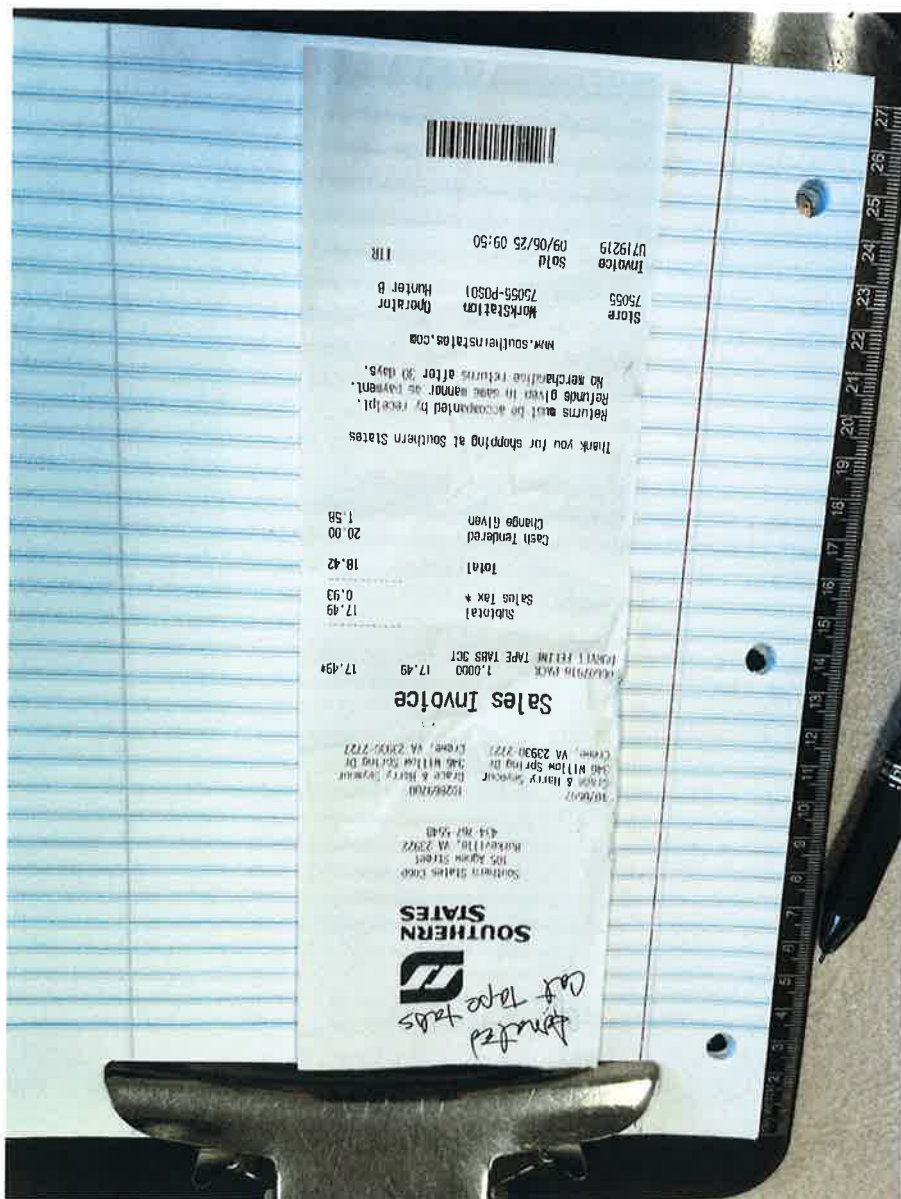


Towel donation
9/15/25



9/15/25
Donation from Bobby

Donation 9/6/25
Grace Seymour
Tape warmer



Donation 9/2/25
Mrs. Staylor





9/2/25
Celia, donation



9/2/25
Rezes family, donation

913125

Derlene Nash Donelson





913/25
Cheryl Reynolds

Donations From Angel
9/5/25



Donations 9/5/25
Sueann
~~Sueann~~ Co.



Donations 9/5/25

Chewy - no name





Donations - unknown/Amazon delivered.
9/12/25

9112125

Donation of treats
brought to shelter.



Donations from Panty Thrift,
Wattaway Diaper 9125125



Donated By
 Grace Seymour
 346 Willow Spring Dr
 Crewe, VA 23930
 (434) 294-2377

BRUNSWICK VETERINARY CLINIC
 2024 Lawrenceville Plank Rd
 Lawrenceville, VA 23868-3303
 Tel: (434) 848-2876 Fax:
 brunswickvetclinic1975@gmail.com



Payment History - Grace Seymour

Receipt Number 9835
Payment Entry Date 8/27/2025 12:47 PM
Description Payment on 8/27/2025 for services rendered by BRUNSWICK VETERINARY CLINIC
Amount Paid \$309.00
Payment Visa \$309.00
 Last 4 of Credit Card: 2501
 Approval Number: 02532C
Transaction Id 1227107649
Cashier Wendy H.

Invoice Number		11121					
Date		8/27/2025					
Patient	Provider	Description	Date	Quantity	Subtotal	Tax	Total
Caroline	Robert Dennis, D.V.M.	Spay Dog 51-75lbs	8/27/2025	1	\$105.00	\$0.00	\$105.00
Caroline	Robert Dennis, D.V.M.	KetaVed Anesthesia	8/27/2025	3.2	\$0.00	\$0.00	\$0.00
Caroline	Robert Dennis, D.V.M.	Butorphanol 10mg/ml (Torbugesic) Pain Inj	8/27/2025	0.8	\$22.00	\$0.00	\$22.00
Caroline	Robert Dennis, D.V.M.	Carprofen 100 mg Anti-Inflamm	8/27/2025	6	\$8.00	\$0.00	\$8.00
Caroline	Robert Dennis, D.V.M.	Pulse Oxymetry Anesthesia Monitoring	8/27/2025	1	\$0.00	\$0.00	\$0.00
Caroline	Robert Dennis, D.V.M.	Rabies Canine, 1yr	8/27/2025	1	\$18.00	\$0.00	\$18.00
Caroline	Robert Dennis, D.V.M.	Add'l Charge - Obese/Preg/In Heat	8/27/2025	1	\$75.00	\$0.00	\$75.00
Hershey	Robert Dennis, D.V.M.	Castration - Dog 21-50lbs	8/27/2025	1	\$45.00	\$0.00	\$45.00
Hershey	Robert Dennis, D.V.M.	Pulse Oxymetry Anesthesia Monitoring	8/27/2025	1	\$0.00	\$0.00	\$0.00
Hershey	Robert Dennis, D.V.M.	KetaVed Anesthesia	8/27/2025	1.6	\$0.00	\$0.00	\$0.00
						Subtotal	\$309.00
						Tax	\$0.00
						Invoice Total	\$309.00
						Paid in Transaction	\$309.00
						Paid to Date	\$309.00
						Amount Remaining	\$0.00

Patient	Provider	Description	Date	Quantity	Subtotal	Tax	Total
Hershey	Robert Dennis, D.V.M.	Butorphanol 10mg/ml (Torbugesic) Pain Inj	8/27/2025	0.6	\$18.00	\$0.00	\$18.00
Hershey	Robert Dennis, D.V.M.	Rabies Canine, 1yr	8/27/2025	1	\$18.00	\$0.00	\$18.00
						Subtotal	\$309.00
						Tax	\$0.00
						Invoice Total	\$309.00
						Paid in Transaction	\$309.00
						Paid to Date	\$309.00
						Amount Remaining	\$0.00

Surgery Appointments Seymour's Future Appointments

Description	Date
2 to spay or neuter	9/10/2025 8:30 AM
2 to spay or neuter	9/24/2025 8:30 AM
2 to spay or neuter	10/8/2025 8:30 AM
2 to spay or neuter	10/22/2025 8:30 AM
2 to spay or neuter	11/12/2025 8:30 AM

Caroline Seymour's Reminders

Description	Date Due
Rabies Canine, 1yr	8/27/2026

Hershey Seymour's Reminders

Description	Date Due
Rabies Canine, 1yr	8/27/2026

Patient Details

Name	Date	Age	Weight
Caroline Seymour	8/27/2025	4 years	71.2 LBS
Hershey Seymour	8/27/2025	6 months	43.4 LBS



BOARD OF TRUSTEES MEETING

OCTOBER 15, 2025

Crewe Library
414 South Main St.
Crewe, VA 23930

10:30 a.m.

NOTTOWAY COUNTY PUBLIC LIBRARY
Board of Trustees
Agenda

October 15, 2025

10:30 a.m.

Call to Order

Approval of Agenda

Consent Agenda:

Approval of Minutes - September 17, 2025

Statistical Reports

Financial Reports

Bills for Approval

Communications - notification of Traveling Artist Grant award

Citizen Comments

Report of the Library Director

Branch Libraries Update:

Blackstone Library

Burkeville Library

Crewe Library

Programs

Literacy Program Report

Committee Reports

New Business

Planning for CE

Phone

Unfinished Business

Constitution

Items Not on the Agenda

Adjournment

NOTTOWAY COUNTY PUBLIC LIBRARY
Board of Trustees Meeting
September 17, 2025

Attendance: Library Director: Jackie Zataweski, Members: Susan Nash, Becky Sones, Carolyn Leslie, Shelia Harper, Verna Rhoades
Absent: Jackie August

Call to Order: was made by Shelia Harper

A motion to approve the **Agenda, Consent Agenda**, including the **Minutes** of August 20, 2025, was made by Susan Nash and seconded by Verna.

Bills for Approval: Susan made a motion to approve the bills, and it was seconded by Carolyn.

Statistical Report: Included in packet

Financial Reports: Still waiting for the final report to come from the county.

Communications: None

Citizen Comments: None

Report of the Library Director

Blackstone Library: Jennifer Daniels is waiting for a revised bid, then work is expected to start on the door.

Burkeville Library: An electrician came and looked at the electrical. Not clear if they were looking at the lights or the electrical for the handicapped door.

Crewe Library: The Town is applying for a grant which focuses on childhood obesity. If they are awarded it, Library staff will be helping to plan and carry out programs and items for the Library of Things may be purchased.

Programs: Melissa continues offering weekly programs at each branch location. The next large-scale program is the Halloween event in Crewe on October 24. Melissa and Kaitlyn will be attending the VLA Conference.

Literacy Program Report: ESL lessons are continuing at the Catholic Church and continuing to have good results. Monday morning lessons started this week with 7 people attending. The Nottoway County Literacy Program's Annual Dinner will be on September 25th.

Committee Reports: None

New Business: Susan made a motion to approve the updates in sections 2.1, 3, 5,10, and 11.2 of the Administrative/Operating Policy and Verna seconded it. The motion passed.

New Business: a conflict was realized in the appointing of officers of the **BOT** and will be addressed and put into the Constitution for approval in our next meeting.

Unfinished Business:

Credit Card: Susan moved to approve the application for a credit card for the library. Carolyn seconded and the motion passed.

Items Not on the Agenda: Susan suggested that the library may want to participate in the Family Farm Day.

Carolyn suggested that Chair Yoga could maybe be done at the Crewe Library and will look into the costs.

Adjournment: Carolyn made a motion to adjourn the meeting.

Next Meeting: Crewe Library at 10:30 on October 15, 2025

Submitted by Becky Sones

2026 Library Services Return on Investment (ROI) Calculator			
	Amount		
I. 2024 Total Library Operations Spending	\$79,994		
II. Circulation of Physical Books, DVDs, CDs etc....			
Category	Circulation Count	Price per Item	Value
Books - Adult	1,493	\$27.50	\$41,058
Books - Juvenile and YA	1,824	\$17.00	\$31,008
Periodicals (average newspaper & magazine costs)	100	\$3.50	\$350
Movies on DVD/VHS	233	\$4.50	\$1,049
Books on CD/Tape	2	\$10.47	\$21
Physical Circulation Subtotal			\$73,485
III. Electronic Circulation (eBooks, streamed movies, music downloads, etc..)			
Category	Circulation Count	Price per Item	Value
eBooks - Libby	573	\$12.50	\$7,163
eBooks - Hoopla	95	\$12.50	\$1,188
Audiobook Download - Libby	326	\$21.00	\$6,846
Audiobook Download - Hoopla	144	\$21.00	\$3,024
Magazine Digital Downloads	58	\$7.00	\$406
Movies/TV Streamed - Hoopla	15	\$5.00	\$75
Music Downloads	1	\$0.99	\$1
Electronic Circulation Subtotal			\$18,702
IV. Circulation of Non-Traditional Items (tech, household, games, puzzles, etc..)			
Category	Circulation Count	Price per Item	Value
Higher-end Computer Equipment (Launchpads)	7	\$125	\$875
Home Diagnostics (blood pressure kits, pulse-oximeter)	2	\$20	\$40
Games	4	\$20	\$80
Puzzles	3	\$10	\$30
Non-Traditional Item Circulation Subtotal			\$1,025

V. Computer & Technology Services			
	# of Hours	Price/Hr.	
Patron Computer Use (assumes an average of 1 hr)	595	\$29.40	\$17,493.00
	# of Hours	Price/Hr.	
Wi-Fi Use	1,622	\$6.50	\$10,543.00
	# of Loans	Price/Item	
Wi-Fi "Hot Spot" Lending	51	\$35.00	\$1,785.00
	# of Patron Hrs.	Value/Hr.	
Computer Training	11	\$40.00	\$440.00
Computer & Technology Subtotal			\$30,261.00
VI. Other Library Services			
	Attendance	Value/Participant	
Children's Library Programs - drum & magic	63	\$25.00	\$1,575.00
	Attendance	Value/Participant	
Children's Library Program - Bubble Tea	26	\$10.00	\$260.00
	Attendance	Value/Participant	
Children's Library Program - Shark-cuterie	22	\$10.00	\$220.00
	Attendance	Value/Participant	
Iced Coffee	13	\$5.00	\$65.00
	Attendance	Value/Participant	
Yoga Classes	92	\$10.00	\$920.00
	# of Student-hours	Price/Hr.	
ESL Classes (CT State Community College rate of \$420/56 hours per student)	133	\$7.50	\$997.50
Other Library Services Subtotal			\$4,037.50
Grand Total Benefits of Library Circulation & Services			\$127,510

		Approved	"Adjusted"	July	Aug	Sept							Total Spent	Remaining	% Remaining
	1001	103004	103005	8456.87	8456.87	8456.87							26892.84	76112.16	73.89%
				1522.23									0		▲
	1003	81000	87000	7399.42	6405.39	7865.59							21670.4	65329.6	75.09%
	wage total	184004	190005	17378.52	14862.26	16322.46							48563.24		
FICA	2001	14076	14776	1280	1095	1201.33							3576.33	11199.67	75.80%
VRS-Retirement	2002	6870	6870			1717.5							1717.5	5152.5	75.00%
Health Ins	2005	9000	9000			2250							2250	6750	75.00%
Life Ins	2006	1380	1380			345							345	1035	75.00%
Workers Comp	2011												0	0	▲
ICMA Vol	2220	1450	1450			362.5							362.5	1087.5	75.00%
Disability	2500	500	500			125							125	375	75.00%
Equip Maint	3004	600	720										0	720	100.00%
Advertising	3007	2000	3000	87.66	174.53	441.94							704.13	2295.87	76.53%
Phone	5203	2160	1800	37.25	121.44	150.02							308.71	1491.29	82.85%
Internet/site	5204	3500	2780	355	130	17							502	2278	81.94%
Office supplies	5401	3105	3105	117.8	175.18	91.69							384.67	2720.33	87.61%
Cleaning	5405	5504	4472	344	430	344							1118	3354	75.00%
Books, etc	5411	19400	30620	1263.15	1520.97	1192.36							3976.48	26643.52	87.01%
eBooks, etc	5412	2880	4500	4200		91.75							4291.75	208.25	4.63%
Programs	5417	3000	3600	167.18	181.1	242.86							591.14	3008.86	83.58%
Local mileage	5501	350	850	?	71.96	98.14							170.1	679.9	79.99%
PD expenses	5504	2500	2500		605								605	1895	75.80%
Deliveries	5505	4000	5208	434	434	434							1302	3906	75.00%
Memberships	6002	920	920										0	920	100.00%
Literacy Supplies	6030		1500	350.41	181.62								532.03	967.97	64.53%
Staff Appreciation	7001	400	450										0	450	100.00%
Furniture	7002	500	500										0	500	100.00%
Equipment	7005	4200	5200	198.85	198.85	198.85							596.55	4603.45	88.53%
Contractors	7006	10000											2455	7745	77.45%
	7006 - IT		6060	595	455	455							1505	4555	75.17%
	7006 - ESL		1875			125							125	1750	93.33%
	7006 - Yoga		3000	225	300	300							825	2175	72.50%
	eRate		200										0	200	100.00%
	CR Network		6000										0	6000	100.00%
Comp services	8003	9125	7135	15	47	745.95							807.95	6327.05	88.68%
DPIL	8007	2000		319.45*									0	0	▲
Additional Aid		26552											0	0	
	Subtotal	135972	129971	9670.3	6121.65	10929.89									
	Total	319976	319976	27048.82	20983.91	27252.35							75285.08	244690.92	76.47%

Board of Trustees
Jackie Green August
Shelia Harper
Carolyn Leslie
Susan Nash
Verna Rhoades
Becky Sones



Administrative Offices
Crewe Library
414 Tyler Street
Crewe, Virginia 23930
434-538-0495
www.nottlib.org

Library System Monthly Report

To: Members of the Nottoway County Library Board
From: Jacqueline Zataweski, Public Library System Director
Date: October, 2025

The following summarizes the activities and projects that have taken place since I provided a report for the September meeting.

- I have continued to meet with the Library Aide who is currently in charge at NIS and we have planned that I will be at the school on October 13 for the first three “escape rooms” of the year.
- On October 1, I attended the annual Directors meeting in Richmond. Of note:
 - Federal Fiscal year began 10/1 - there will be no changes to the resources provided with funding from the IMLS; a slight increase in grants to states is possible
 - VPLDA meeting to be held in Harrisonburg (March 19 & 20)
 - Discussion of SALAD-like meetings for program staff
 - Discussion of Early Literacy Training for staff
- I went to Nottoway HS on October 3 for the first club meeting; I will be working at the desk in Blackstone and so will not be able to attend the next meeting (October 17).
- Following the approval of our budget adjustment for additional State Aid, I revised the working budget based on the new total. I have also provided to the BoS a completed report form noting the amount of our total budget, including state aid, and what portion of it was spent in the first quarter of the fiscal year.
- A fellow director shared with me an updated library value calculator which includes things like hot spots, wi-fi, items in the Library of Things and so forth. I have used this calculator to arrive at the value shown in the spreadsheet in the statistics portion of this packet. There are several things of note:
 - The Internet and WiFi in Blackstone were down approximately 1/2 of the first quarter of the fiscal year making the computer and WiFi use lower than it likely would have been otherwise.
 - The value of business services was not included in this report. There were:
 - 127 documents faxed (Staples cost: \$1.79 for first page, \$1.59 for add'l)
 - 2809 B & W pages were printed or copied (Staples cost: \$0.24 each)
 - Not all program attendances were reported, only those that involve hired performers/contract workers (Yoga, ESL, Summer Reading)

- On October 9, I attended a (virtual) FOIA training; it is required for council members and relevant to us as well. Screen shots of some presentation slides follow.
- I learned of a small grant that would potentially be a good fit for us, enabling us to provide books to all pre-k students each month of the school year. It requires a 501c3 as the fiscal agent, though, so I'm discussing it with the Friends groups.
- Four of eight action items in the Resilience section of the Sustainable Libraries Certification have now been completed. After this comes sections focusing on Financial Sustainability and then Collections. A Final Report will be required before certification.
- Inventory continues in Crewe and Blackstone.

In addition to the above, the usual tasks regarding deposits and invoices, staff schedules and payroll were completed, as were promotional activities such as creating social media posts, newsletters, calendars, and other printed materials. I have also continued working to ensure that the library's website will be ADA compliant before the deadline.

Acting as the primary contact for the Imagination Library, I continue to confirm addresses of and approve new registrants. As of October 10, there are 280 participants and 173 children have "graduated".

- Minutes don't need to be a verbatim transcript of the meeting, but must include at minimum:
 - i. date, time and location of the meeting.
 - ii. members recorded as present or absent.
 - iii. summary of discussion on matters proposed, deliberated or decided.
 - iv. record of any votes taken.
 - if electronic meeting – nature of emergency, that meeting was held electronically, and type of electronic means used

CONVENING A CLOSED SESSION

38

By affirmative vote in open meeting the public body must approve a motion that:

- i. identifies the subject matter
- ii. states the purpose of the meeting and
- iii. makes specific reference to the applicable exemption from open meeting requirements provided by statute

(Examples:

I move that the Board of Supervisors convene in closed session pursuant to **Va. Code § Sec. 2.2-3711A(1)** to discuss a **personnel matter** involving the **annual performance evaluation of the county administrator**.

I move that the Board of Supervisors convene in closed session pursuant to **Va. Code § Sec. 2.2-3711A(8)** for **consultation with the county attorney** regarding **specific [contract dispute/negotiations] legal matters** requiring the provision of legal advice by such counsel.

(Va. Code §2.2-3712)

ADMINISTRATIVE REQUIREMENTS

42

Any locality with a population of more than 250, must include on their website a written policy that:

- i. explains how the public body assesses charges for accessing or searching for requested records and
- ii. notes the **current fee charged**, if any, for accessing and searching for such requested records.

Examples:

- <https://henrico.us/government/freedom-information-act-foia/services/>
- <https://www.hanovercounty.gov/356/Make-a-Public-Records-FOIA-Request>
- <https://www.loudoun.gov/976/Costs-for-Records-Requests>

(Va. Code §2.2-3704.1)

ADMINISTRATIVE REQUIREMENTS

41

- "all local public bodies and regional public bodies that are subject to the provisions of this chapter shall designate and publicly identify one or more **Freedom of Information Act officers (FOIA officer)** whose responsibility is to serve as a point of contact for members of the public in requesting public records and to coordinate the public body's compliance with the provisions of this chapter" Va Code § 2.2-3704.2

OFFICE OF
THE BOARD OF SUPERVISORS
 NOTTOWAY COUNTY



P. O. BOX 92
 344 W. COURTHOUSE ROAD
 NOTTOWAY, VIRGINIA 23955
 TELEPHONE (434) 645-8696
 FAX (434) 645-8667
www.nottoway.org

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 DISTRICT 2

WILLIAM J. COLLINS, III, VICE CHAIRMAN
 DISTRICT 5

RICHARD H. INGRAM, JR.
 DISTRICT 1

DAPHNE V. NORTON
 DISTRICT 3

GEORGE G. TOTH, III
 DISTRICT 4

COUNTY ADMINISTRATOR
 STEPHEN W. BOWEN

FINANCE DIRECTOR

**PLANNING & ECONOMIC DEVELOPMENT
 DIRECTOR AND ZONING ADMINISTRATOR**
 GREGG ZODY, AICP

BUILDING OFFICIAL
 NICHOLAS BOWLES

EMERGENCY SERVICES COORDINATOR
 AUBREY W. "BUDDY" HYDE, JR.

MEMORANDUM

TO: Board of Supervisors

THROUGH: Steve Bowen, County Administrator

FROM: Gregg Zody, Planning and Economic Development Director *gz*

SUBJECT: Planning and Economic Development Monthly Update – September 2025

DATE: October 9, 2025

Planning and Zoning

1. Staff met with existing and prospective property owners via phone and email throughout the month to discuss development processes and related regulations regarding the subdivision and zoning ordinances, notably division and property complaints. Please note that these discussions may consist of follow-up via email or phone at least four times or more after the initial meeting and before applying for a special exception, subdivision, or rezoning.
2. Site visits to the Burkes Junction site for a solar facility on September 2nd and September 5th.
3. Participated in an American Trails webinar regarding national collaboration efforts for national trail efforts and managing federal data resources on September 4th.
4. Planning Commission denied the zoning ordinance amendment to definitions, Public Utilities, to include "solar" as a public utility. The vote was 8-0
5. Planning Commission met on September 16th to hear a Special Project Review (§15.2-2232). It approved the application for substantial conformity with the Comprehensive Plan. The vote was 7-1,
1. The special exception request for a 3 MW solar facility on 30 acres of a 121-site was approved by the Planning Commission on September 16th, with the PC-added condition that the applicant get setback waivers from the adjacent property owner where the required setbacks were not met. The vote was 7-1.
2. The PC continued the discussion of the Airport Zoning District and recommended approval with a condition that any special events the County must approve that the Town of Crewe hosts. The vote was 8-0.

3. The updated Airport Safety Overlay District at Pickett Park was continued to the October 21st meeting so staff could identify all of the adjacent property owners on a map.

Economic Development

1. Attended WPPDC East VATI Management Team Zoom Meeting held on September 2nd.
2. Working with Loopnet and CoStar to update our listings.
3. Working on listing private commercial or industrial properties in all three Towns as well as the County.
4. MS-Teams quarterly meeting on September 3rd with Jad Malaeb (Land Use Manager) regarding Luck Stone's plans for the Crewe site and will meet with him and the management team on November 11th for a work lunch.



BACK



Pickett Park Site | TBD Military Rd
Blackstone, VA 23824 | Land For Sale | 437.19 AC | Price
Not Disclosed

Days on
Market
349
Started advertising
10/24/2024

Listing
Completeness
80%
last updated on
9/9/2025

Exposure
Level
Silver
since
10/28/2024

In the last 30 days, **356** people have seen your property **990** times. Your listing is getting **12x** more exposure than a typical basic listing.

452

Detail Page Views

0

Confidentiality Agreements

7

Leads

0

Data Room Visits

Listing Activity Report

Total Detail Page Views



CoStar and LoopNet

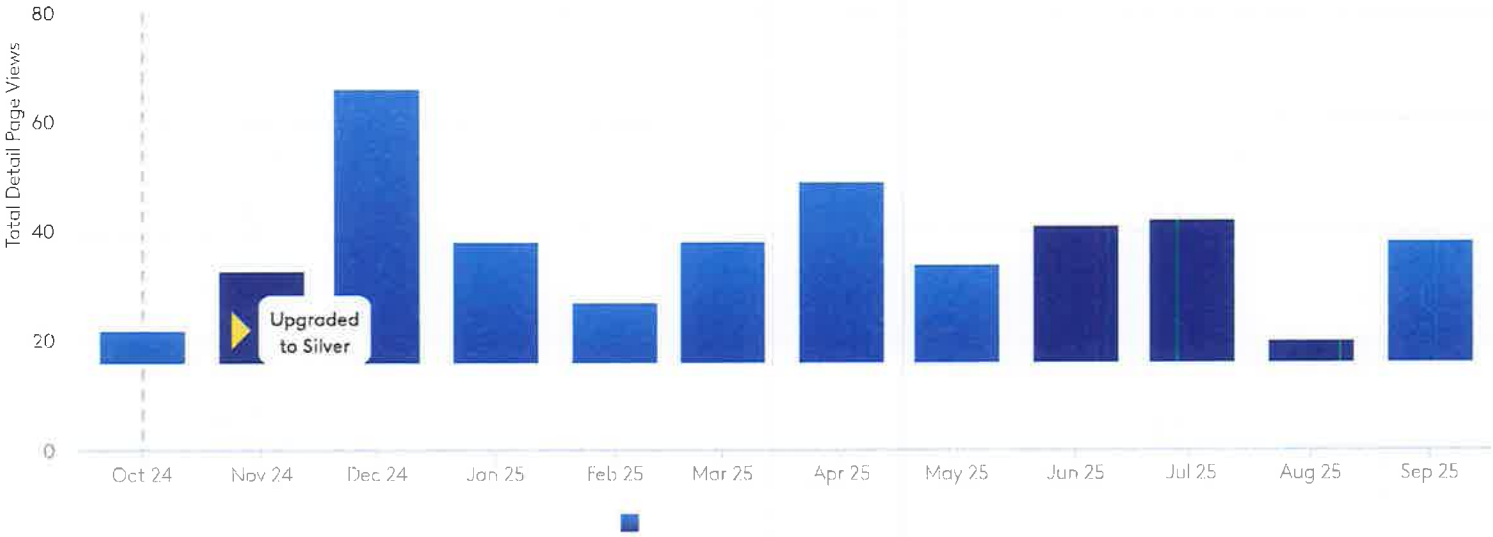


Select a Competitor



1 Year



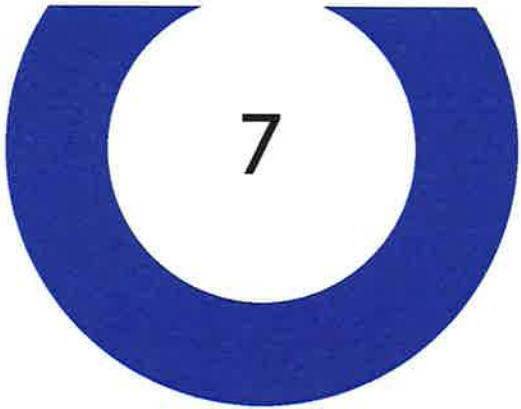


TBD Military Rd (Your Property)

*Current month's data is in progress.

Leads





- Email Leads
- Phone Leads
- Secure Leads

Activity Summary

Summary of everyone that has seen your property.

1 Year

20,044
Total Views

9,108
Unique Prospects

28s
Average Time on Page

452
Detail Page Views

2.0
Frequency

2h 46m 43s
Total Time on Page

Visitor Details

Top Visitors

All Visitors

Search Impression Views

*Using publicly available Reverse IP company information, CoStar Group is able to identify about 30% of the visitors to your listing. The vast majority (70%) is anonymous and listed as 'unknown' in the visitor details report.

Company	Location	Visitors	Views	Return Visitors	Total Time On Page	Most Recent View	First View
Davenport Aviation	Columbus, OH	1	8	1	56s	9/22/2025	4/16/2025

Virginia Society Of Public Accountants Incorporated, The	Glen Allen, VA	1	6	1	2m 22s	✓1/17/2024	11/17/2024
Citizens Bancorp of Virginia Inc	Blackstone, VA	1	4	1	1m 55s	✓5/23/2025	2/11/2025
Majestic Realty Co.	City Of Industry, CA	1	4	1	3m 30s	✓4/30/2025	8/28/2025
Atlantic Union Bankshares	Richmond, VA	1	2	1	-	✓12/15/2024	12/15/2024
Ywca	Richmond, VA	1	2	1	9s	✓4/20/2025	9/20/2025
Virginia Economic Development Partnership	Richmond, VA	1	10	1	1m 8s	9/10/2025	5/28/2025
County of Nottoway, Virginia	Nottoway, VA	7	8	1	24m 19s	8/18/2025	1/28/2025
SugarOak Realty, LLC.	Richmond, VA	1	8	1	-	5/17/2025	10/25/2024
Thomas Jefferson Memorial Church	Charlottesville, VA	1	8	1	2m 57s	1/13/2025	1/13/2025

1 - 10 of 26

1 2 3

Show 10 Records

Traffic Sources

Detail Page Views

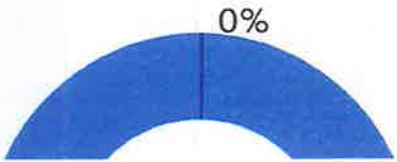
All Traffic

1 Year

New Visitors vs Returning



In Market vs Out of Market



Traffic Sou



Visitor Map

Detail Page Views

Confidentiality Agreements

79%

100%

90%

1 Year



*Due to data privacy we do not have visibility for all user locations.

Listing History

This is a log of events and changes to your listing.

Date	Action
4/2/2025	Asking price was changed
3/27/2025	Property description was changed
3/7/2025	Attachment was added
12/2/2024	Property description was changed
11/25/2024	Asking price was changed
10/28/2024	Listing Exposure Level changed to Silver
10/24/2024	Photos were added (Primary Photo & other)
10/24/2024	Photos were added (Primary Photo & other)
10/24/2024	Property description was changed

1 - 9 of 9

1

Show 10 Records



G-10

OFFICE OF
THE BOARD OF SUPERVISORS
NOTTOWAY COUNTY



P. O. BOX 92
344 W. COURTHOUSE ROAD
NOTTOWAY, VIRGINIA 23955
TELEPHONE (434) 645-8696
FAX (434) 645-8667
www.nottoway.org

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STEVE W. BOWEN

**PLANNING & ECONOMIC DEVELOPMENT
DIRECTOR AND ZONING ADMINISTRATOR**
GREGG ZODY, AICP

BUILDING OFFICIAL

EMERGENCY SERVICES COORDINATOR
AUBREY W. "BUDDY" HYDE, JR.

EMERGENCY SERVICES COORDINATOR'S REPORT

TO: The Honorable Members of the Nottoway County Board of Supervisors

FROM: Aubrey W. "Buddy" Hyde, Jr.

DATE: October 9, 2025

SUBJECT: October Report

The following activities and projects are provided in this summary of work by the Department of Emergency Services since my last report on September 11th before your monthly Board of Supervisors meeting on September 18, 2025. Many of these activities listed below were performed in collaboration with other staff members and external stakeholders.

The current emergency services related projects and activities that I have worked on and represented the county include, but are not limited to, the following:

- Participated in a virtual meeting with VDEM to close out all routine paperwork for a local emergency services grant on September 15th.
- Attended the Town Hall Meeting held by Supervisor Norton at the Crewe Fire Station on September 16th and provided information for some of the citizens' questions.
- Met with the building generator vendor at the health department/EOC on September 18th and reviewed details on this grant funded project, installation location, electrical service, and LPG tank location plus connections.
- Attended the regular BOS meeting on September 18th and presented monthly report.
- Participated in a virtual meeting with RapidSOS & IaR representatives to discuss how we can get an interface working between the two platforms and our CAD. These companies are integrated and provide the response app on our first responder's phones and display response information on a screen in our communications center.

- Facilitated the monthly meeting of the Fire & EMS Working Group on September 23rd. (agenda attached)
- Facilitated a virtual meeting on September 25th with CTA to go over the steps that we would use to draw down the USDOJ COPS grant funds on October 1st.
- Attended the Economic Development Meeting (EDC) at the EOC on September 25th.
- Participated in a drill at Nottoway Correctional Center on the morning of September 29th that involved two personnel pinned by a tractor against a building. We involved the communications center by processing the 911 call in real time, using our new EMD for the call information, followed by the primary response agencies participating in the hands-on rescue and EMS simulation.
- Attended the annual Region 1 Fall Forum for local county emergency services coordinators, which was hosted by VDEM in Chesterfield County on September 30th.
- Continued research and other administrative work on potential EMS expenses and regional EMS salary/benefits summary. This data will be provided in October to the BOS.
- Facilitated a virtual meeting on October 1st with CTA and Logan Presley to process the drawdown of the USDOJ COPS grant funds. The federal funds transfer processed seamlessly, and the county treasurer confirmed the receipt.
- Participated in a radio project meeting with Nottoway Public Schools staff on October 2nd. Portable radios from the new project have been issued to the SROs with their current radio frequency and will be switched over to the new radio frequency when that time comes. The radios are dual band for frequencies, allowing this process to occur now so they could replace some failing radios from the old system.
- Instructed a class with practical skills stations in the EMT class at the Kenbridge EMS Station on October 2nd. There are four students from Nottoway County in the class.
- Attended the Blackstone VFD's Open House on Sunday, October 5th and set up a county display table with hand-out material for public education.
- Met with the Prince Edward Emergency Services Coordinator on October 6th to review mutual aid operations and radio communications planning between our counties. We try to meet quarterly, and I communicate with all of the neighboring counterparts on a regular basis.
- Facilitated the monthly meeting of the Fire & EMS Working Group on October 7th. (agenda attached)
- Attended a Norfolk Southern safety committee meeting and lunch at the Crewe Fire Station on October 8th. We had great discussions about working together on train incidents. New contact information sheets were provided by Norfolk Southern.
- Attended a class on emergency responses to solar facility fires and associated battery fires, hosted by the Crewe VFD on October 8th. The basic response procedure explained to us on solar equipment fires is not to rush into the facilities, but wait for the company representative to arrive for further guidance on whether to let the fire burn or take other action. Calling the solar company representative first during the response sequence is important.
- Participated in a virtual meeting for our radio communications project review with E.F. Johnson/JVC Kenwood and CTA staff on October 9th.



**NOTTOWAY COUNTY
FIRE & EMS WORKING GROUP
PLANNING MEETING
September 23, 2025
18:00 hrs.**

***MEETING LOCATION: Nottoway County Social Services
Conference Room
288 West Courthouse Rd. – Nottoway, VA 23955***

AGENDA

- Call to Order & Prayer
- VDOF Update – James or Cody
- VDOT Update - Ryan
- CAD Nature Codes & EMD Feedback – Buddy/Josh
- ECC Update with ECC Director Status - Josh
- Automatic Aid & Mutual Aid Dispatching
- Countywide Radio System Update - Jimmy
- EMS Countywide Update (all agencies)
- Recruitment Photo Shoot Completed
- Multi-Company Training Update
 - OMD led CE Quarterly Training
 - Solar Facility and Equipment Firefighting (Oct. 8?)
 - Multi-Company Fire Evolutions at Center
 - Extrication Class
 - State Delivered Wilderness Search & Rescue (Jan/Feb)
- Levy & Volunteer Tax Relief Incentive Update
- Other Items for the Good of the Order
- Adjournment

Notes:



**NOTTOWAY COUNTY
FIRE & EMS WORKING GROUP
PLANNING MEETING**

October 7, 2025

18:00 hrs.

***MEETING LOCATION: Nottoway County Social Services
Conference Room
288 West Courthouse Rd. – Nottoway, VA 23955***

AGENDA

- Call to Order & Prayer
- VDOF Update – James or Cody
- VDOT Update - Ryan
- ECC/EMD/CAD Update - Josh or Kari
- Countywide Radio System Update – Jimmy
- Fire & EMS Vehicle Replacement Plan Updates - Buddy
- Grants Update - Buddy
- EMS Staffing Update (Danny & Brian)
- Solar Facility Response and Training
- Other Items for the Good of the Order
- Adjournment

Notes:

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BUILDING OFFICIAL

EMERGENCY SERVICES COORDINATOR
AUBREY W. "BUDDY" HYDE, JR.

TO: The Honorable Members of the Nottoway County Board of Supervisors

FROM: Aubrey W. "Buddy" Hyde, Jr., Emergency Services Coordinator

DATE: October 9, 2025

SUBJECT: October Consent Request

Nottoway County Treasurer's Office received the FY-2025 disbursement of the Virginia Department of Fire Programs Aid to Localities (AtL) funding on September 19, 2025 for the total amount of \$53,792.00, which will be locally allocated and disbursed by Nottoway County in equal amounts to the Blackstone Volunteer Fire Department, Burkeville Volunteer Fire Department, and Crewe Volunteer Fire Department. This state "pass-through" funding is not a grant but is an annual entitlement under the Code of Virginia 38.2-401 to be used for fire service purposes. Staff is requesting approval for acceptance of the total funds and equal distribution of the Virginia Department of Fire Programs funding in the amounts of \$17,930.66 to the three aforementioned volunteer fire departments.

Suggested motion: I move to approve the consent request as presented for the authorization of equal distribution of the FY26 Virginia Department of Fire Programs Aid to Localities (AtL) funding to each of the three volunteer fire departments in Nottoway County.

Club Income

Month	Date	Amount Taken In	Amount Refunded	Security Deposit Returned	Total for Month	Total Amount For the Quarter	Date of Event Refunded	Date of Event
July	7/18/2025	100.00						10/4/2025
	7/22/2025	100.00						10/4/2025
	7/28/2025			200.00			7/26/2025	
		200.00	0.00	200.00	0.00			
August	8/5/2025	100.00						10/4/2025
	8/11/2025	275.00						10/4/2025
	8/15/2025		465.00	150.00			8/23/2025	
	8/19/2025			200.00			1/17/2026	
	8/19/2025	350.00						9/13/2025
	8/22/2025	250.00						8/14/2025
		975.00	465.00	350.00	160.00			
Sept	9/5/2025	1275.00						Jan. 2026
	9/16/2025			200.00			9/13/2025	
	9/17/2025	200.00						12/6/2025
	9/17/2025	650.00						12/6/2025
		2125.00	0.00	200.00	1925.00			
July - Sept. 2025		3300.00	465.00	750.00		2085.00		
Year To Date		13340.00	1315.00	3180.00		8845.00		

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LEASE ACTIONS

PICKETT PARK

BLDG	TENANT	LEASE PERIOD	LEASE BEGINS/ENDS	MONTHLY RENT	POINT OF CONTACT	REMARKS
208	Cooperative Milk Producers Assoc.	1 yrs	2/18/25 - 2/17/26	450.00	Michael Myatt 292-6455	
401	Vacant					
414	Vacant					
426	Signs, Designs & More	month to month		160.00	Sharon Fassold 292-4555	
427	MCC Restore & More	month to month		135.00	Michael McGhee 910-797-7920	
430	Restoration Ministries	month to month		160.00	James L. Hogg 298-1215	
436	MCC Restore & More	month to month		310.00	Michael McGhee 910-797-7920	
440	Vacant					
448	Vacant					
450	Skookum Contract Services (building and parking lot)	month to month		1,010.00	Anthony Lewis 434-298-3390	
1200	Nottoway Lanes					
1279	Small Business Incubator	Indef		560.00	Joyce Mordan 298-0366	Sept. '25 income
1279B	T&H Services LLC	1 yr	9/1/25 - 2/28/26	1,510.00	Jarred Gephart 309-429-2977	
2189	Wesley Tisdale (housing)	month to month		460.00	Wesley Tisdale 434-262-9754	
2193	Vacant					

BLDG	TENANT	LEASE PERIOD	LEASE BEGINS/ENDS	MONTHLY INCOME	POINT OF CONTACT	REMARKS
2201 2203 2205	Pickett Park Lodge	Indef Indef Indef		11,220.01	Joyce Mordan 298-0366	Sept. '25 income
443 408	(for SVCC students only) (for SVCC students only)	Indef Indef		12,040.00 4,240.00		Sept. '25 income
2207	Vacant					
2323	Terry Clouthier (housing)	month to month		600.00	Terry Clouthier 292-4588	
2349	T & H Services, LLC	1 yr	9/1/25 - 2/28/26	1,510.00	Jarred Gephart 309-429-2977	
2353	Vietnam Veterans of America	month to month		0.00	Jim Hogg 298-1215	
2357	Vacant					
2361	Vacant					
2365	Vacant					
3951	Camp Pickett Officers' Club	indef		2,125.00 (see attached)	Joyce Mordan 298-0366	Sept. '25 income
3951	Pickett Park Day Care Center	month to month		560.00	Doris Davis 292-1999	
	Pickett Park Campground	indef		6,351.00	Joyce Mordan 298-0366	Sept. '25 income
	Veterans Car Wash (parking lot)	month to month		85.00	Ron Frisby 298-6981	
			Monthly Total	\$43,486.01		

NOTTOWAY COUNTY
NOTTOWAY, VIRGINIA 23955

H-3

TAMMIE A. RAIFORD, TREASURER			9/30
CURRENT LEVY		\$102,656.44	
DELINQUENT LEVY		\$50,060.59	
PENALTIES		\$4,987.98	
INTEREST ON DELINQUENT TAXES		\$6,717.67	
RECORDATION TAXES		\$8,392.69	
LOCAL SALES TAX		\$134,774.19	
BUSINESS/PROFESSIONAL LICENSES		\$1,679.42	
VEHICLE LICENSE FEES		\$5,951.16	
HOTEL & MOTEL ROOM TAX		\$152.83	
BOARDING OF DOGS		\$130.00	
PICK UP FEE		\$105.00	
ADOPTION FEE		\$30.00	
DONATIONS/ACO		\$54.07	
MISCELLANEOUS - DOG		\$170.93	
DOG TAG SALES 2025		\$445.00	
TRANSFER FEES		\$43.20	
ZONING & SUBDIVISION FEES		\$106,132.50	
BUILDING PERMITS		\$8,331.39	
CONCEALED WEAPON PERMITS		\$736.25	
SEPTIC TANK PERMITS		\$30.00	
RESIDENTIAL EROSION & SEDIMENT CONT		\$450.00	
TURKEY SHOOT PERMIT		\$50.00	
COURT FINES & FORFEITURES		\$3,202.45	
LAW LIBRARY FEES		\$296.90	
COST OF COURT FEES		\$587.30	
COURTHOUSE SECURITY FEES		\$3,207.16	
JAIL ADMISSION FEES		\$73.75	
INTEREST ON BANK DEPOSITS		\$44,206.07	
RENT-GENERAL PROPERTY		\$1,113.34	
RENT/MAINTENANCE-SOCIAL SERVICES		\$3,126.00	
COMMONWEALTH'S ATTORNEY		\$68.59	
SALE OF MAPS		\$25.00	
REFUNDS & RECOVERIES / WELFARE		\$5.00	
RECOVERIES ADVERTISING COST-DEL TAX		\$50.00	
RECOVERD/TAX AD 2010-14		\$80.41	
HEALTH INSURANCE REBATE		\$939.44	
MISCELLANEOUS-UNDEFINED		\$81.15	
DNA FEE		\$9.85	
TREASURER CREDIT CARD FEE		\$1,754.70	
DMV FEE		\$3,025.00	
TREASURER ADMINISTRATIVE FEE		\$2,913.96	
MISCELLANEOUS/LIBRARY		\$366.80	
MOPED ATV SALES TAX		\$415.00	
GRANTORS TAX (TAX ON DEEDS)		\$1,993.10	
REIM: COMMONWEALTH'S ATTORNEY		\$25,733.45	
REIM: SHERIFF		\$85,170.64	
ANNUAL SOFTBALL TOURN DONATIONS		\$150.00	
REIM: COMMISSIONER OF REVENUE		\$21,738.57	
REIM: TREASURER		\$10,703.61	
REIM: CLERK'S OFFICE		\$28,256.34	
PUBLIC ASSISTANCE GRANTS		\$159,346.26	
COMPREHENSIVE AT-RISK		\$144,844.17	
			\$975,565.32

LOCAL SALES TAX DISTRIBUTION

September 30, 2025

TOWN OF BLACKSTONE	\$21,302.34
TOWN OF CREWE	\$17,224.66
TOWN OF BURKEVILLE	\$2,460.67
GENERAL FUND	<u>\$134,774.19</u>
	\$175,761.86

INVESTMENT REPORT						September 30, 2025	
BALANCE AUGUST 30, 2025						\$11,087,409.17	
MONEY MARKET ACCOUNT						\$4,751,953.55	
	CITIZENS BANK & TRUST	3%		\$4,751,953.55			
CERTIFICATES OF DEPOSIT							
	CITIZENS BANK & TRUST - 60243327	3.00%	4/16/2026	\$1,297,695.54	18 mon		
	CITIZENS BANK & TRUST - 60243246	3.00%	4/16/2026	\$1,500,000.00	18 mon		
	CITIZENS BANK & TRUST - 60243705	3.25%	2/28/2026	\$17,721.36	18 mon	excess funds	
	CITIZENS BANK & TRUST - 60228882	4.25%	9/12/2025	\$3,032,136.99	3 mo		
						\$5,847,553.89	
BALANCE SEPTEMBER 30, 2025						\$10,599,507.44	\$10,599,507.44

LRA FUND – SALE OF PROPERTY	SEPTEMBER 30, 2025
CITIZENS BANK – PICKETT PARK CD 60228099 4.25% 10/17/25	\$5,252,037.42
BALANCE SEPTEMBER 30, 2025	\$5,252,037.42

LRA FUND REPORT

September 30, 2025

BALANCE	BALANCE RECEIPTS			
		RENT - GENERAL PROPERTY	\$7,099.61	
		RENT - PICKET PARK LODGE	\$28,140.01	
		RENT - PICKETT OFFICER'S CLUB	\$2,485.00	
		RENT - SMALL BUSINESS INCUBATOR	\$560.00	
		CAMPGROUND RENT	\$6,351.00	
		SALE OF PROPERTY		
				<u>\$44,635.62</u>
				<u>\$44,635.62</u>
	DISBURSEMENTS			
		WARRANTS/CHECKS	\$22,810.79	
				<u>\$22,810.79</u>
BALANCE September 30, 2025				\$21,824.83

LANDFILL FUND REPORT

SEPTEMBER 30, 2025

BALANCE			
RECEIPTS			
	COMMUNICATIONS TAX		
	UTILITY TAX	\$12,591.22	
	CONSUMPTION TAX	\$2,472.44	
	USE OF LANDFILL	\$36,827.59	
	LANDFILL USE - FT PICKETT	\$2,213.68	
	LANDFILL CUT - BLACKSTONE	\$6,024.00	
	LANFILL USE - VCBR	\$1,129.10	
	RECYCLING FEES		
			<u>\$61,258.03</u>
			<u>\$61,258.03</u>
DISBURSEMENTS			
	WARRANTS/CHECKS	\$169,908.85	
			<u>\$169,908.85</u>
BALANCE SEPTEMBER 30, 2025			(\$108,650.82)

10/10/2025

10:14:32

-TREASURER TAX COLLECTION RATE SCHEDULE REPORT-

PAGE 1

TR712

DEPT	H	CLS	TAXES	PPTRA	ABATEMENTS	NET TAX	PAYMENTS	OTHER ADJS	NET PAYMENTS	NET A/R	%COLLECTED
PP2025	1	AC	1772.59			1772.59				1772.59	
	1	EM	661346.88			661346.88	46446.91-		46446.91-	614899.97	7.02
	1	EV									
	1	FR	264546.45			264546.45	18307.85-		18307.85-	246238.60	6.92
	1	HE	714.40			714.40	208.61-		208.61-	505.79	29.20
	1	LP	4990.13			4990.13	1052.36-		1052.36-	3937.77	21.09
	1	MH	11562.64			11562.64	1012.15-		1012.15-	10550.49	8.75
	1	MT	256136.84			256136.84	5342.88-		5342.88-	250793.96	2.09
	1	VL	219724.00			219724.00	17624.89-		17624.89-	202099.11	8.02
	1	01	5359055.79			5359055.79	1363062.27-		1363062.27-	3995993.52	25.43
HALF	TOTALS=		6779849.72			6779849.72	1453057.92-		1453057.92-	5326791.80	21.43
DEPT	TOTALS=		6779849.72			6779849.72	1453057.92-		1453057.92-	5326791.80	21.43
PP	TOTALS =		6779849.72			6779849.72	1453057.92-		1453057.92-	5326791.80	21.43
RE2025	1		6137747.15			6137747.15	485693.00-		485693.00-	5652054.15	7.91
	1	EM	645519.81			645519.81	48345.89-		48345.89-	597173.92	7.49
	1	FR	258207.85			258207.85	19310.02-		19310.02-	238897.83	7.48
HALF	TOTALS=		7041474.81			7041474.81	553348.91-		553348.91-	6488125.90	7.86
DEPT	TOTALS=		7041474.81			7041474.81	553348.91-		553348.91-	6488125.90	7.86
RE	TOTALS =		7041474.81			7041474.81	553348.91-		553348.91-	6488125.90	7.86
COMP	TOTALS=		13821324.53			13821324.53	2006406.83-		2006406.83-	11814917.70	14.52

10/10/2025

10:14:05

-TREASURER TAX COLLECTION RATE SCHEDULE REPORT-

PAGE 1

TR712

DEPT	H	CLS	TAXES	PPTRA	ABATEMENTS	NET TAX	PAYMENTS	OTHER ADJS	NET PAYMENTS	NET A/R	%COLLECTED
PP2020	1	AC	6376.68			6376.68	6376.68-		6376.68-		100.00
	1	EV	9800.96			9800.96	9800.96-		9800.96-		100.00
	1	HE	1625.41			1625.41	1625.41-		1625.41-		100.00
	1	LP	118079.92			118079.92	112955.70-		112955.70-	5124.22	95.66
	1	MH	10902.89			10902.89	10447.02-		10447.02-	455.87	95.82
	1	MT	146703.49			146703.49	145914.67-		145914.67-	788.82	99.46
	1	VL	218027.00			218027.00	214407.00-		214407.00-	3620.00	98.34
	1	01	3513715.32			3513715.32	3479114.63-		3479114.63-	34600.69	99.02
HALF TOTALS=			4025231.67			4025231.67	3980642.07-		3980642.07-	44589.60	98.89
DEPT TOTALS=			4025231.67			4025231.67	3980642.07-		3980642.07-	44589.60	98.89
PP2021	1		6.37			6.37	6.37-		6.37-		100.00
	1	AC	6176.68			6176.68	6176.68-		6176.68-		100.00
	1	EV	8319.48			8319.48	8319.48-		8319.48-		100.00
	1	HE	1511.22			1511.22	1511.22-		1511.22-		100.00
	1	LP	114045.96			114045.96	106786.91-		106786.91-	7259.05	93.63
	1	MH	10725.67			10725.67	10025.24-		10025.24-	700.43	93.47
	1	MT	169605.89			169605.89	167777.24-		167777.24-	1828.65	98.92
	1	VL	212703.00			212703.00	208788.28-		208788.28-	3914.72	98.16
	1	01	3779579.88			3779579.88	3735940.06-		3735940.06-	43639.82	98.85
HALF TOTALS=			4302674.15			4302674.15	4245331.48-		4245331.48-	57342.67	98.67
DEPT TOTALS=			4302674.15			4302674.15	4245331.48-		4245331.48-	57342.67	98.67
PP2022	1	AC	5496.01			5496.01	5496.01-		5496.01-		100.00
	1	EV	12847.55			12847.55	12683.55-		12683.55-	164.00	98.72
	1	HE	2010.04			2010.04	2010.04-		2010.04-		100.00
	1	LP	143369.93			143369.93	132104.04-		132104.04-	11265.89	92.14
	1	MH	10581.26			10581.26	9847.75-		9847.75-	733.51	93.07
	1	MT	160401.19			160401.19	160401.19-		160401.19-		100.00
	1	NC	548608.52			548608.52	535916.52-		535916.52-	12692.00	97.69
	1	VL	209596.00			209596.00	204934.49-		204934.49-	4661.51	97.78
	1	01	3834362.02			3834362.02	3766932.15-		3766932.15-	67429.87	98.24
HALF TOTALS=			4927272.52			4927272.52	4830325.74-		4830325.74-	96946.78	98.03
DEPT TOTALS=			4927272.52			4927272.52	4830325.74-		4830325.74-	96946.78	98.03
PP2023	1	AC	2516.41			2516.41	2516.41-		2516.41-		100.00
	1	EV	14940.66			14940.66	14763.57-		14763.57-	177.09	98.81
	1	HE	1360.43			1360.43	1360.43-		1360.43-		100.00
	1	LP	2669.84			2669.84	2427.54-		2427.54-	242.30	90.92
	1	MH	10289.32			10289.32	9508.75-		9508.75-	780.57	92.41
	1	MT	172635.42			172635.42	162445.05-		162445.05-	10190.37	94.10
	1	NC	626392.63			626392.63	605713.72-		605713.72-	20678.91	96.70
	1	VL	212184.34			212184.34	204997.75-		204997.75-	7186.59	96.61
	1	01	3437310.82			3437310.82	3350091.64-		3350091.64-	87219.18	97.46
HALF TOTALS=			4480299.87			4480299.87	4353824.86-		4353824.86-	126475.01	97.18
DEPT TOTALS=			4480299.87			4480299.87	4353824.86-		4353824.86-	126475.01	97.18
PP2024	1	AC	1969.53			1969.53	1969.53-		1969.53-		100.00
	1	EV	14586.98			14586.98	13998.67-		13998.67-	588.31	95.97
	1	HE	803.48			803.48	803.48-		803.48-		100.00

10/10/2025

10:14:05

-TREASURER TAX COLLECTION RATE SCHEDULE REPORT-

PAGE 2

TR712

DEPT	H	CLS	TAXES	PPTRA	ABATEMENTS	NET TAX	PAYMENTS	OTHER ADJS	NET PAYMENTS	NET A/R	%COLLECTED
PP2024	1	LP	3710.91			3710.91	3208.12-		3208.12-	502.79	86.45
	1	MH	11259.82			11259.82	9261.12-		9261.12-	1998.70	82.25
	1	MT	271952.71			271952.71	271180.16-		271180.16-	772.55	99.72
	1	VL	219549.00			219549.00	201221.07-		201221.07-	18327.93	91.65
	1	01	4770272.72			4770272.72	4483728.96-		4483728.96-	286543.76	93.99
HALF TOTALS=			5294105.15			5294105.15	4985371.11-		4985371.11-	308734.04	94.17
DEPT TOTALS=			5294105.15			5294105.15	4985371.11-		4985371.11-	308734.04	94.17
PP TOTALS =			23029583.36			23029583.36	22395495.26-		22395495.26-	634088.10	97.25
RE2020	1		4503069.71			4503069.71	4502135.39-		4502135.39-	934.32	99.98
	1	AF									
HALF TOTALS=			4503069.71			4503069.71	4502135.39-		4502135.39-	934.32	99.98
DEPT TOTALS=			4503069.71			4503069.71	4502135.39-		4502135.39-	934.32	99.98
RE2021	1		4564542.47			4564542.47	4562662.05-		4562662.05-	1880.42	99.96
HALF TOTALS=			4564542.47			4564542.47	4562662.05-		4562662.05-	1880.42	99.96
DEPT TOTALS=			4564542.47			4564542.47	4562662.05-		4562662.05-	1880.42	99.96
RE2022	1		4591741.65			4591741.65	4573099.03-		4573099.03-	18642.62	99.59
HALF TOTALS=			4591741.65			4591741.65	4573099.03-		4573099.03-	18642.62	99.59
DEPT TOTALS=			4591741.65			4591741.65	4573099.03-		4573099.03-	18642.62	99.59
RE2023	1		4677149.85			4677149.85	4615113.17-		4615113.17-	62036.68	98.67
HALF TOTALS=			4677149.85			4677149.85	4615113.17-		4615113.17-	62036.68	98.67
DEPT TOTALS=			4677149.85			4677149.85	4615113.17-		4615113.17-	62036.68	98.67
RE2024	1		5697567.52			5697567.52	5532918.10-		5532918.10-	164649.42	97.11
HALF TOTALS=			5697567.52			5697567.52	5532918.10-		5532918.10-	164649.42	97.11
DEPT TOTALS=			5697567.52			5697567.52	5532918.10-		5532918.10-	164649.42	97.11
RE TOTALS =			24034071.20			24034071.20	23785927.74-		23785927.74-	248143.46	98.97
COMP TOTALS=			47063654.56			47063654.56	46181423.00-		46181423.00-	882231.56	98.13

**Burkeville Town Council Meeting
Tuesday, December 12, 2023, 7:00p.m.
Burkeville Train Station**

Present: Mayor Ed Graham, Town Clerk M. Schutt, Council Members P. Bowlin, J. Bruce, R. Carwile, R. Miller, G. Smith and B. Thompson. Absent: Council Member I. Oliver.

Mayor Ed Graham called the meeting to order, and then led in the Pledge of Allegiance. Council Member R. Miller prayed.

Mayor Ed Graham welcomed visitors.

Approval of:

Agenda

Council Member B. Thompson made a motion to approve the agenda, seconded by R. Carwile. The motion passed without opposition.

Minutes

Council Member B. Thompson made a motion to approve the November 14, 2023 minutes, seconded by R. Miller. The motion passed without opposition.

General Fund Statement

Council Member J. Bruce made a motion to approve the General Fund Statement, seconded R. Carwile. The motion passed without opposition. Council Member J. Bruce explained that FMS Software has us on an Accrual Basis but we need to move that to a Cash Basis. We can make this switch at the end of the Fiscal Year ending 6/30/24.

Funds Available Statement

Council Member J. Bruce made a motion to approve, seconded by R. Carwile. The motion passed without opposition.

Accounts Payable Statement

Council Member B. Thompson made a motion to approve, seconded by J. Bruce. The motion passed without opposition.

Citizen Comments

Merle Smith complained about the water lines need regular flushing. Merle Smith asked for a microphone for Council Members and a speaker, hard for the citizens to hear, also he feels that Council Members need to address the citizens and not each other.

**TOWN OF BURKEVILLE
COUNCIL MEETING AGENDA
THURSDAY, JANUARY 18, 2024
5:00 PM**

**Reschedule of January 16, 2024 meeting due to Weather
& Possible Icy Road Conditions**

Call to Order

Pledge of Allegiance, Invocation

Welcome of Guests

Approval of:

- **Agenda for January 18, 2024 meeting**
- **Minutes for the December 12, 2023 meeting**
- **General Fund Account Statement**
- **Funds Available Statement**
- **Accounts Payable: January 2024**

Motion to Adjourn

Jack Boswell has offered \$100,000.00 to Burkeville from Nottoway Cares to start installing the water lines for the proposed Animal Shelter.

All Council Members signed the document to show they support the Animal Shelter being built in Burkeville, VA.

Council Member R. Carwile made a motion to commit \$200,000.00 in ARPA Funds to the install of the water lines.

Roll Call Vote:	Ayes	Nays
R. Miller	X	
R. Carwile	X	
G. Smith	X	
I. Oliver	X	
J. Bruce	X	
B. Thompson		X

Committee Reports

Emergency Services

Fire Chief John Schutt gave an overview of his report. The Fire Department is in need of volunteers, and paid employees, this is effecting their response time which is still very quick. EMS is a majority of their calls.

Police Chief Jake Herlong gave an overview of his report. Chief Herlong was asked to partner with Crewe Police due to the new boundary lines, but after discussions with Town Attorney John Taylor, this is not recommended, Chief Herlong agrees with that decision and will convey that to Crewe.

Water & Sewer

Artie Seamster and Tyler Alford have been preparing the town for winter. Roof on Well # 3 Building, pilings under Well # 5 Building, new doors built by Jim Bruce installed on Well #3 and Well # 1 Building. They have winterized the BVFD Thrift Store and Town Park pavilion. Both Public Works trucks are inspected and on the road.

Building Committee

Council Member R. Carwile reported that the Municipal Building was on the internet in a charming report about Life on the Other side of the Track.

Updates to Pump House # 3 is looking better and more secure.

Personnel

Mayor Ed Graham and Clerk Mendy Schutt are working on Performance Standards and Employee Evaluations for all departments.

Parks & Grounds

Council Member P. Bowlin remarked how dark the park was for the Party in the Park following the parade and has asked for us to look into possible flood lights.

Finance & Purchasing

Council Member J. Bruce reported earlier in the meeting the issues we had with the software regarding the Accrual vs. Cash Basis.

The ARPA Funds balance was in question about using it for town repairs, Council Member J. Bruce commented that repairs and maintenance are covered in the budget, so ARPA Funds could be used for the Animal Shelter project. Also we submit receipts after the fact for ARPA Funds, not to request additional money but to show how the money was used.

Planning Committee

Council Member J. Bruce has nothing to report at this time.

Cemetery

Council Member P. Bowlin commented on the decaying fence and asked that it be evaluated to see if it needs to be taken down or repaired.

Council Member P. Bowlin asked us to look into the Osborne lot that needs someone to look at and map the lot.

Streets & Town Signage

Council Member G. Smith remarked that some of the emergency signs aren't visible.

New Business

No additional new business that has not been covered.

Old Business

No old business that has not been covered.

Council Member Comments

Council Member G. Smith wants the Fire Department to check hydrants for flushing and pressure. Checking the lines will help improve water quality and pressure.

Council Member G. Smith wants VDOT contacted in regard to the ditches on Dimmick Street.

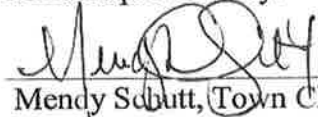
Council Member G. Smith wants us to get the cameras serviced.

Mayor Comments

Mayor Ed Graham had no additional comments.

Council Member G. Smith made a motion to adjourn the meeting, seconded by R. Carwile. The motion passed without opposition.

Minutes provided by:


Mendy Schutt, Town Clerk

J-1



**VACo 2025 Annual Meeting
Voting Credentials Form**

Please return completed form to: sklaczynski@vaco.org
by Friday, October 24, 2025

Voting Delegate:
(Supervisor) Name: _____
Title: _____
Locality: _____

Alternate Delegate:
(Supervisor) Name: _____
Title: _____
Locality: _____

Verified by:
(County Administrator or Clerk of the Board)
Name: _____
Title: _____
Locality: _____

**VACo 2025 Annual Meeting
Proxy Statement Form**

_____ County authorizes the following person to cast its votes at the 2025 Annual Meeting of the Virginia Association of Counties on November 11, 2025.

_____, a non-elected official of this county.
-OR-
_____, a supervisor from _____ County.

This authorization is:
☐ Uninstructed. The proxy may use their own discretion to cast _____ County's votes on any issue to come before the annual meeting.
☐ Instructed. The proxy is limited in how they may cast _____ County's votes. The issues on which they may cast those votes and specific voting instructions are attached to this form.
(List issues and specific instructions on a separate sheet and include with this form.)

Authorized by:
Name: _____
Title: _____
Locality: _____

10/10/2025
AP375
FUND # - 100

FROM DATE- 9/01/2025
TO DATE- 9/30/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 011010 ** Board of Supervisors **

PAGE 1

VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Board of Supervisors **										
THE CREWE-BURKEVILLE	Advertising	ADVERTISING	191	8/01/2025		9/02/2025	327		225.00	
THE CREWE-BURKEVILLE	Advertising	ADVERTISING	191	8/01/2025		9/02/2025	327		200.00	
THE CREWE-BURKEVILLE	Advertising	ADVERTISING	191	8/01/2025		9/02/2025	327		200.00	
THE CREWE-BURKEVILLE	Advertising	PPEA ADVERTISEMENT	218	9/04/2025		9/24/2025	363		800.00	
NOTTOWAY PUBLISHING CO.,	Advertising	ADVERTISEMENT	07312025 ADVERT	7/31/2025		9/02/2025	324		1,620.00	
GCR COMPANY	Internet/Data Servic	CUST 8000004974	315593	9/01/2025		9/24/2025	356		550.00	
GCR COMPANY	Internet/Data Servic	CUST 8000004974	315596	9/01/2025		9/24/2025	356		1,500.00	
VERIZON WIRELESS	Internet/Data Servic	ACCT 842030264-00001	6123239723	9/10/2025		9/24/2025	259260		120.03	
NATIONAL ASSOCIATION OF CO	National Assoc of Co	CUST 51135-2026 DUES	202543562	8/18/2025		9/24/2025	259248		450.00	
									450.00	*
TOTAL									5,665.03	

10/10/2025
AP375
FUND # - 100

FROM DATE- 9/01/2025
TO DATE- 9/30/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 012010 ** County Administration **

PAGE 2

VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** County Administration **										
KEY OFFICE SUPPLY, INC.	Maintenance Service	ACCT 657 CO ADMIN	599453	8/27/2025		9/05/2025	259034	1,372.00		
								1,372.00	*	
STEPS INCORPORATED	Contracted Services	SHRED CONS/TIC 32336	20167	8/31/2025		9/19/2025	259179	26.75		
								26.75	*	
CARD SERVICES CENTER	Data Processing	ACCT 0221	0221 0925	9/09/2025		9/24/2025	259226	16.99		
CARD SERVICES CENTER	Data Processing	ACCT 0221	0221 0925	9/09/2025		9/24/2025	259226	454.44		
CARD SERVICES CENTER	Data Processing	ACCT 0221	0221 0925	9/09/2025		9/24/2025	259226	90.00		
GCR COMPANY	Data Processing	CUST 8000004974 YRLY	315427	8/29/2025		9/24/2025	356	864.00		
GCR COMPANY	Data Processing	CUST 8000004974 COAD	315428	8/29/2025		9/24/2025	356	52.50		
GCR COMPANY	Data Processing	CUST 8000004974 COAD	315429	8/29/2025		9/24/2025	356	103.00		
KEY OFFICE SUPPLY, INC.	Data Processing	ACCT 657 CO ADMIN	599453	8/27/2025		9/05/2025	259034	1,372.00		
KEY OFFICE SUPPLY, INC.	Data Processing	ACCT 657 CO ADMIN	599453	8/27/2025		9/05/2025	259034	1,372.00-		
								1,580.93	*	
BRIGHTSPEED	Telephone	309690336	405000344957	8/22/2025		9/19/2025	342	108.18		
GCR COMPANY	Telephone	CUST 8000004974	315595	9/01/2025		9/24/2025	356	322.45		
VERIZON WIRELESS	Telephone	ACCT 842030264-00001	6123239723	9/10/2025		9/24/2025	259260	28.73		
								459.36	*	
AMAZON CAPITAL SERVICES	Office Supplies	ACCT A118IWMQYRJMMT	1GWG-F6H4-GT6Y	8/18/2025		9/02/2025	318	89.86		
CARD SERVICES CENTER	Office Supplies	ACCT 0221	0221 0925	9/09/2025		9/24/2025	259226	29.41		
								119.27	*	
LOGAN PRESLEY	Travel - Mileage	MILEAGE/MEETINGS	REIMB 09042025	9/04/2025		9/05/2025	259037	32.48		
								32.48	*	
CARD SERVICES CENTER	Travel - Convention	ACCT 0221	0221 0925	9/09/2025		9/24/2025	259226	21.00		
LOGAN PRESLEY	Travel - Convention	MILEAGE FOR TRAINING	REIMB 09172025	9/17/2025		9/24/2025	259244	94.08		
SUSAN TUCKER	Travel - Convention	PARKING FEE/VACO	REIMB 09172025.	9/17/2025		9/24/2025	259256	15.00		
								130.08	*	
ENTERPRISE FLEET MANAGEMEN	Capital Outlay - Veh	DSS VEHICLES	610720-090425	9/04/2025		9/09/2025	335	1,859.58		
								1,859.58	*	
TOTAL								5,580.45		

10/10/2025
AP375
FUND # - 100

FROM DATE- 9/01/2025
TO DATE- 9/30/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 012040 ** Legal Services **

PAGE 3

VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Legal Services **										
SANDS ANDERSON PC	Professional Service CL 023987/MT 106914		750401	9/05/2025		9/19/2025	346		1,762.89	
ELDER, WATKINS, FRIEDMAN &	Professional Service LEGAL		10288	9/02/2025		9/19/2025	259161		9,009.00	
									10,771.89	*
TOTAL									10,771.89	

10/10/2025
AP375
FUND # - 100

FROM DATE- 9/01/2025
TO DATE- 9/30/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 012090 ** Commissioner of Revenue **

PAGE 4

VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Commissioner of Revenue **										
GCR COMPANY	IT/Data Processing	CUST 90097 COR	315430	8/29/2025		9/05/2025	332	2,338.00		
GCR COMPANY	IT/Data Processing	CUST 90097 COR	315431	8/29/2025		9/05/2025	332	210.00		
GCR COMPANY	IT/Data Processing	CUST 90097 COR	315432	8/29/2025		9/05/2025	332	367.20		
GCR COMPANY	IT/Data Processing	CUST 90097 COR	315433	8/29/2025		9/05/2025	332	20.00		
VISION GOVERNMENT SOLUTION	IT/Data Processing	PERMITS-MAY 2025	118335	6/16/2025		9/05/2025	259047	2,870.00		
								5,805.20 *		
GCR COMPANY	Telephone	CUST 8000004974	315595	9/01/2025		9/24/2025	356	184.25		
								184.25 *		
AMAZON CAPITAL SERVICES	Office Supplies	ACCT A118IWMQYRJMMT	11QQ-CVF9-P7J7	8/29/2025		9/02/2025	318	67.78		
KEY OFFICE SUPPLY, INC.	Office Supplies	ACCT 599038	599038	8/11/2025		9/02/2025	259016	93.98		
KEY OFFICE SUPPLY, INC.	Office Supplies	ACCT 894	599039	8/11/2025		9/02/2025	259016	6.39		
KEY OFFICE SUPPLY, INC.	Office Supplies	ACCT894 COPIER LEASE	599166	8/15/2025		9/02/2025	259016	252.64		
								420.79 *		
COR CENTRAL DISTRICT	Travel - Convention	MEET REGISTRATION	SEPT 25 MEET	9/01/2025		9/02/2025	258980	70.00		
								70.00 *		
COMMISSIONERS OF THE REVEN	Dues & Membership	NOTTOWAY MEMBER DUES	MEMBER DUES 26	9/01/2025		9/02/2025	258979	200.00		
								200.00 *		
TOTAL								6,680.24		

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
JAMES W. ELLIOTT	** Treasurer ** Advertising	DEL RE TAX COLLECT	ELLIOTT 081925	8/19/2025		9/05/2025	259032		681.00	
GCR COMPANY	Telephone	CUST 8000004974	315595	9/01/2025		9/24/2025	356		184.25	*
CITIZENS BANK & TRUST CO.	Office Supplies	DEPOSIT SLIPS EXP	CBT DEP 091225	9/12/2025		9/24/2025	259229		184.25	*
TAMMIE A. RAIFORD	Office Supplies	TRAVEL/EDUCAT/SUPPLY	REIMB 08222025	8/22/2025		9/02/2025	326		145.58	
TAMMIE A. RAIFORD	Travel - Mileage	MILEAGE 07/02-07/31	REIMB 08202025	8/20/2025		9/02/2025	326		12.11	*
TAMMIE A. RAIFORD	Travel - Mileage	MILEAGE	REIMB 09152025	9/15/2025		9/24/2025	361		157.69	*
DEPARTMENT OF MOTOR VEHICL	Travel - Mileage	ACCT 546001479017	202521200855	7/31/2025		9/02/2025	258982		53.62	
DEPARTMENT OF MOTOR VEHICL	Travel - Mileage	ACCT 546001479017	202521200855	7/31/2025		9/02/2025	258982		79.73	
TAMMIE A. RAIFORD	Travel - Convention	TRAVEL/EDUCAT/SUPPLY	REIMB 08222025	8/22/2025		9/02/2025	326		4,825.00	*
DEPARTMENT OF MOTOR VEHICL	DMV Stop Fee	ACCT 546001479017	202521200855	7/31/2025		9/02/2025	258982		133.35	*
TAMMIE A. RAIFORD	Training	TRAVEL/EDUCAT/SUPPLY	REIMB 08222025	8/22/2025		9/02/2025	326		405.61	*
TAMMIE A. RAIFORD	Dues & Membership	TRAVEL/EDUCAT/SUPPLY	REIMB 08222025	8/22/2025		9/02/2025	326		405.61	*
TOTAL									4,825.00	*
									610.00	*
									610.00	*
									125.00	*
									125.00	*
									7,121.90	

10/10/2025
AP375
FUND # - 100

FROM DATE- 9/01/2025
TO DATE- 9/30/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 013010 ** Electoral Board **

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<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE DATE</u>	<u>PO#</u>	<u>CHECK DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
	** Electoral Board **									
RODNEY REYNOLDS	Officers Of Election	FOOD REIMBURSEMENT	REIM 081925	8/19/2025		9/09/2025	259075	243.30		243.30 *
NOTTOWAY PUBLISHING CO.,	Advertising	ADVERTISING	REG 073125	7/31/2025		9/09/2025	334	360.00		360.00 *
						TOTAL		603.30		

10/10/2025
AP375
FUND # - 100

FROM DATE- 9/01/2025
TO DATE- 9/30/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 013020 ** Registrar **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Registrar **										
JOSEPH FOSTER	Salaries / Part-time	WAGES	WAGES 0725	8/18/2025		9/09/2025	259074	1,008.00		
DEJAH D. SYKES	Salaries / Part-time	WAGES	WAGES 0725	8/18/2025		9/09/2025	259076	1,098.30		
								2,106.30	*	
NOTTOWAY COUNTY PUBLIC SCH	Utilities - Electric	AUG REGISTRAR	AUG-25	9/17/2025		9/19/2025	259170	743.62		
NOTTOWAY COUNTY PUBLIC SCH	Utilities - Electric	JULY REGISTRAR	JULY-25	8/18/2025		9/02/2025	259002	648.46		
								1,392.08	*	
BRIGHTSPEED	Telephone	309377013	405000345151	8/22/2025		9/19/2025	342	107.83		
								107.83	*	
RODNEY REYNOLDS	Travel - Mileage	MILEAGE REIMBURSE	REIMB 081925.	8/19/2025		9/09/2025	259075	168.00		
								168.00	*	
RODNEY REYNOLDS	Travel - Convention	HOTEL REIMBURSEMENT	REIMB 081925	8/19/2025		9/09/2025	259075	492.49		
								492.49	*	
TOTAL								4,266.70		

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WILLIAM D FOSTER	Jurors & Witnesses	JURY DUTY	GJURY 090225-3	9/08/2025		9/24/2025	259262		50.00	
SAMANTHA E. BAIN	Jurors & Witnesses	JURY DUTY	GJURY 090225-1	9/08/2025		9/24/2025	259252		50.00	
TANYA H. CLAYTON	Jurors & Witnesses	JURY DUTY	GJURY 090225-2	9/08/2025		9/24/2025	259257		50.00	
CODY OSTRANDER	Jurors & Witnesses	JURY DUTY	GJURY 090225-4	9/08/2025		9/24/2025	259232		50.00	
LAURA K. MONDREY	Jurors & Witnesses	JURY DUTY	GJURY 090225-5	9/08/2025		9/24/2025	259242		50.00	
NICHOLA D. PENNELL	Jurors & Witnesses	JURY DUTY	GJURY 090225-6	9/08/2025		9/24/2025	259249		50.00	
CHATIN A. SPRATLEY	Jurors & Witnesses	JURY DUTY	GJURY 090225-7	9/08/2025		9/24/2025	259228		50.00	
									350.00 *	
MICHAEL J ALDER	Criminal Case Jurors	JUROR	ALDER J1	9/02/2025		9/09/2025	259104		50.00	
L A AVILES	Criminal Case Jurors	JUROR	AVILES J2	9/02/2025		9/09/2025	259100		50.00	
MALINDA E BALDWIN	Criminal Case Jurors	JUROR	BALDWIN J3	9/02/2025		9/09/2025	259102		50.00	
BARBARA M BOOKER	Criminal Case Jurors	JUROR	BOOKER J4	9/02/2025		9/09/2025	259079		50.00	
JEFFREY M FOWLKES	Criminal Case Jurors	JUROR	FOWLKES J5	9/02/2025		9/09/2025	259094		50.00	
MELISSA A FULFORD	Criminal Case Jurors	JUROR	FULFORD J6	9/02/2025		9/09/2025	259103		50.00	
KIMBERLY N GARDNER	Criminal Case Jurors	JUROR	GARDNER J7	9/02/2025		9/09/2025	259099		50.00	
CINDY L HALL	Criminal Case Jurors	JUROR	HALL J8	9/02/2025		9/09/2025	259084		50.00	
FRANCES A HERNANDEZ	Criminal Case Jurors	JUROR	HERNANDEZ J9	9/02/2025		9/09/2025	259090		50.00	
AUSTIN J HIGGINS	Criminal Case Jurors	JUROR	HIGGINS J10	9/02/2025		9/09/2025	259078		50.00	
JESSICA M HILL	Criminal Case Jurors	JUROR	HILL J11	9/02/2025		9/09/2025	259095		50.00	
RUTH A HORN	Criminal Case Jurors	JUROR	HORN J12	9/02/2025		9/09/2025	259105		50.00	
DEBORAH K HOWARD	Criminal Case Jurors	JUROR	HOWARD J13	9/02/2025		9/09/2025	259087		50.00	
LEROY A JACKSON	Criminal Case Jurors	JUROR	JACKSON J14	9/02/2025		9/09/2025	259101		50.00	
DEBRA A JONES	Criminal Case Jurors	JUROR	JONES J15	9/02/2025		9/09/2025	259088		50.00	
CAROLYN M LESLIE	Criminal Case Jurors	JUROR	LESLIE J16	9/02/2025		9/09/2025	259082		50.00	
JONATHAN M MATTHEWS	Criminal Case Jurors	JUROR	MATTHEWS J17	9/02/2025		9/09/2025	259096		50.00	
DENIS J MCCARTHY	Criminal Case Jurors	JUROR	MCCARTHY J18	9/02/2025		9/09/2025	259089		50.00	
CAITLYN A MCCONNELL	Criminal Case Jurors	JUROR	MCCONNELL J19	9/02/2025		9/09/2025	259080		50.00	
ANTHONY L MITCHELL JR	Criminal Case Jurors	JUROR	MITCHELL J20	9/02/2025		9/09/2025	259077		50.00	
CHARLES T OLIVER	Criminal Case Jurors	JUROR	OLIVER J21	9/02/2025		9/09/2025	259083		50.00	
CURTIS L PARRISH	Criminal Case Jurors	JUROR	PARRISH J22	9/02/2025		9/09/2025	259085		50.00	
KAREN R QAWI	Criminal Case Jurors	JUROR	QAWI J23	9/02/2025		9/09/2025	259097		50.00	
DEBORAH B REYNOLDS	Criminal Case Jurors	JUROR	REYNOLDS J24	9/02/2025		9/09/2025	259086		50.00	
CANDY R SENGGER	Criminal Case Jurors	JUROR	SENGER J25	9/02/2025		9/09/2025	259081		50.00	
JAMES E SNEAD III	Criminal Case Jurors	JUROR	SNEAD J26	9/02/2025		9/09/2025	259093		50.00	
KEVIN M SPENCE	Criminal Case Jurors	JUROR	SPENCE J27	9/02/2025		9/09/2025	259098		50.00	
JACOB A TERRY	Criminal Case Jurors	JUROR	TERRY J28	9/02/2025		9/09/2025	259092		50.00	
STEVEN A WILSON	Criminal Case Jurors	JUROR	WILSON J29	9/02/2025		9/09/2025	259106		50.00	
GREGORY A WOLVEN	Criminal Case Jurors	JUROR	WOLVEN J30	9/02/2025		9/09/2025	259091		50.00	
									1,500.00 *	
						TOTAL			1,850.00	

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** General District Court **										
AT&T	Telephone	ACCT 0305124724001	GDC 09032025	9/03/2025		9/19/2025	341		94.88	
BRIGHTSPEED	Telephone	309832652	405000345195	8/22/2025		9/10/2025	338		429.04	
									523.92	*
KEY OFFICE SUPPLY, INC.	Office Supplies	ACCT 1296 GDC	599112	8/14/2025		9/02/2025	258996		33.94	*
									33.94	*
						TOTAL			557.86	

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	** Juvenile Court Service Unit **									
KINEX TELECOM	Telephone	SUB240400009145	INV25090064865	9/13/2025		9/19/2025	259166	139.77		
								139.77	*	
KEY OFFICE SUPPLY, INC.	Office Supplies	JUVENILE COURT SRVS	597856	6/17/2025		9/19/2025	259165	264.30		
								264.30	*	
						TOTAL		404.07		

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DEPT # - 021060 ** Clerk of Circuit Court **

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** Clerk of Circuit Court **										
AT&T	Telephone	ACCT 0305121769001	CCC 08242025	8/24/2025		9/10/2025	337		48.47	
BRIGHTSPEED	Telephone	310251481	480000330759	8/22/2025		9/10/2025	338		232.09	
									280.56	*
KEY OFFICE SUPPLY, INC.	Office Supplies	ACCT 376 CIRCUIT CRT	599985	9/16/2025		9/24/2025	259240		93.96	
KEY OFFICE SUPPLY, INC.	Office Supplies	ACCT 376 CIRCUIT CRT	599986	9/16/2025		9/24/2025	259240		140.97	
NOTTOWAY PUBLISHING CO.,	Office Supplies	LETTERHEAD	CLERK 08312025	8/31/2025		9/19/2025	343		200.43	
ABC CHECK PRINTING	Office Supplies	DEPOSIT TICKETS	44885	8/18/2025		9/02/2025	258969		209.12	
									644.48	*
									925.04	
						TOTAL				

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DEPT # - 021090 ** Judge of Circuit Court **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
	** Judge of Circuit Court **									
BRIGHTSPEED	Telephone	309906376	405000345113	8/22/2025		9/10/2025	338		159.68	
BRIGHTSPEED	Telephone	310182110	480000330649	8/22/2025		9/10/2025	338		422.59	
									582.27	*
PRIMO BRANDS	Office Supplies	ACCT 8730177867	05I8730177867	9/09/2025		9/19/2025	344		32.98	*
									32.98	*
						TOTAL			615.25	

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** Commonwealth Attorney **										
DATA CARE	Equipment Repairs &	COM ATTY-REPAIR/PART	16269	8/26/2025		9/05/2025	259023		735.73	
									735.73	*
GCR COMPANY	Telephone	CUST 8000004974	315595	9/01/2025		9/24/2025	356		276.38	
									276.38	*
AMAZON CAPITAL SERVICES	Office Supplies	ACCT A118IWMQYRJMMT	1G9F-K1Q1-9V9Q	8/18/2025		9/02/2025	318		9.99	
KEY OFFICE SUPPLY, INC.	Office Supplies	ACCT 80656	598606	7/23/2025		9/02/2025	258996		79.99	
KEY OFFICE SUPPLY, INC.	Office Supplies	ACCT 80656	598680	7/28/2025		9/02/2025	258996		198.00	
KEY OFFICE SUPPLY, INC.	Office Supplies	ACCT 80656	598702	7/29/2025		9/02/2025	258996		101.85	
KEY OFFICE SUPPLY, INC.	Office Supplies	ACCT 80656	598738	7/30/2025		9/02/2025	258996		111.99	
LEANNE E. WATROUS	Office Supplies	MILEAGE/SUPPLIES	REIMB 08122025.	8/12/2025		9/02/2025	258999		8.81	
									510.63	*
THOMSON REUTERS - WEST	Books & Subscription	ACCT 10000352869	852446966	9/01/2025		9/05/2025	333		29.00	
LEANNE E. WATROUS	Books & Subscription	CODE BOOKS FOR ATTYS	REIMB 09042025	9/04/2025		9/05/2025	259036		647.75	
									676.75	*
LEANNE E. WATROUS	Travel - Mileage	MILEAGE/SUPPLIES	REIMB 08122025.	8/12/2025		9/02/2025	258999		29.68	
LEANNE E. WATROUS	Travel - Mileage	PARKING/MILEAGE	REIMB 08212025	8/21/2025		9/02/2025	258999		16.95	
LEANNE E. WATROUS	Travel - Mileage	PARKING/MILEAGE	REIMB 08212025	8/21/2025		9/02/2025	258999		152.81	
									199.44	*
AMAZON CAPITAL SERVICES	Server	ACCT A118IWMQYRJMMT	1G9F-K1Q1-9V9Q	8/18/2025		9/02/2025	318		69.99	
									69.99	*
TOTAL									2,468.92	

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	** Comm Atty-DCJS Ceasefire Grant**									
GCR COMPANY	Telephone (office)	CUST 8000004974	315595	9/01/2025		9/24/2025	356	46.06		46.06 *
GCR COMPANY	Office Supplies	ACCT 8000002065 CA	315426	8/29/2025		9/05/2025	332	52.50		52.50 *
LEANNE E. WATROUS	Books & Subscription	CODE BOOKS	REIMB.09042025	9/04/2025		9/19/2025	259167	219.90		219.90 *
						TOTAL		318.46		

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** Victim Witness Program **										
GCR COMPANY	Telephone	CUST 8000004974	315595	9/01/2025		9/24/2025	356	46.06		
								46.06	*	
AMAZON CAPITAL SERVICES	Office Supplies	ACCT A118IWMQYRJMMT	1XMV-H1CV-M7MD	9/09/2025		9/19/2025	340	101.06		
GCR COMPANY	Office Supplies	CUST 19477	315425	8/29/2025		9/02/2025	323	492.50		
								593.56	*	
TOTAL								639.62		

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** Sheriff **										
CDW-G	Equipment Repairs &	CUST 0626187	AF6SL1J	8/25/2025	96	9/19/2025	259187	2,790.00		
RICHMOND SECURITY INC.	Equipment Repairs &	ACCT 39946	95339	7/31/2025		9/02/2025	325	1,637.15		
SHAWN STERN COMPUTER SERVI	Equipment Repairs &	ACCT NOTTOWAY001	72713	9/01/2025	83	9/24/2025	259253	830.00		
SHAWN STERN COMPUTER SERVI	Equipment Repairs &	ACCT NOTTOWAY001	72738	9/08/2025	60	9/24/2025	259253	1,281.76		
SHAWN STERN COMPUTER SERVI	Equipment Repairs &	ACCT NOTTOWAY100	72738.	9/08/2025	83	9/24/2025	259253	2,018.24		
								8,557.15 *		
BRIGHTSPEED	Telephone - Crime So	309690336	405000344957	8/22/2025		9/19/2025	342	54.09		
								54.09 *		
AMAZON CAPITAL SERVICES	Office Supplies	ACCT A1LEL8255BN7Z2	1NK1-7VMN-JDDL	8/23/2025		9/19/2025	349	537.34		
AMAZON CAPITAL SERVICES	Office Supplies	ACCT A1LEL8255BN7Z2	11NQ-RVQ7-J4PN	8/21/2025		9/19/2025	349	527.36		
								1,064.70 *		
EPES SUPPLY CO.	Vehicle Repairs & Ma	MOUNT/BALANCE	732712	9/03/2025		9/24/2025	259235	72.00		
EPES SUPPLY CO.	Vehicle Repairs & Ma	2X MOUNT/BAL CAR 23	732762	9/03/2025		9/19/2025	259190	72.00		
WEX BANK	Vehicle Repairs & Ma	ACCT 369-688-539-5	107247010	9/06/2025		9/24/2025	365	27.95		
HALEY OF FARMVILLE	Vehicle Repairs & Ma	2020 FORD EXPLORER	66923084	8/20/2025		9/19/2025	259191	1,769.94		
KENBRIDGE TIRE	Vehicle Repairs & Ma	2022 FORD EXPLORER	14224	9/03/2025		9/19/2025	259193	25.00		
PARKER OIL CO.	Vehicle Repairs & Ma	ACCT 61515F SHER	315465	8/06/2025		9/15/2025	259146	1,543.87		
PARKER OIL CO.	Vehicle Repairs & Ma	ACCT 61515F SHER	321526	8/13/2025		9/15/2025	259146	1,512.54		
PARKER OIL CO.	Vehicle Repairs & Ma	ACCT 61515F SHER	329455	8/20/2025		9/15/2025	259146	1,459.05		
PARKER OIL CO.	Vehicle Repairs & Ma	ACCT 61515F SHER	335566	8/27/2025		9/15/2025	259146	1,414.19		
RICK'S AUTO SERVICE, INC.	Vehicle Repairs & Ma	2022 EXPLORER CAR 18	98463	8/22/2025		9/19/2025	259195	43.19		
RICK'S AUTO SERVICE, INC.	Vehicle Repairs & Ma	2022 FORD EXPLORER	98614	9/08/2025		9/24/2025	259251	154.39		
CLARKSVILLE AUTO SUPPLY -	Vehicle Repairs & Ma	LATE FEE	083025	8/30/2025		9/02/2025	258978	16.38		
CLARKSVILLE AUTO SUPPLY -	Vehicle Repairs & Ma	ACCT 27340 SHER	941825	7/17/2025		9/02/2025	258978	251.92		
CLARKSVILLE AUTO SUPPLY -	Vehicle Repairs & Ma	CUST 27340 SHER	945793	8/15/2025		9/19/2025	259188	78.14		
CLARKSVILLE AUTO SUPPLY -	Vehicle Repairs & Ma	CUST 27340 SHER	945865	8/16/2025		9/19/2025	259188	162.41		
CLARKSVILLE AUTO SUPPLY -	Vehicle Repairs & Ma	CUST 27340 SHER	946110	8/19/2025		9/19/2025	259188	77.74		
CLARKSVILLE AUTO SUPPLY -	Vehicle Repairs & Ma	CABIN AIR FILTER/AIR	947374	8/27/2025		9/19/2025	259188	16.91		
CLARKSVILLE AUTO SUPPLY -	Vehicle Repairs & Ma	CUST 27340 SHER	947596	8/29/2025		9/19/2025	259188	3.40		
								8,701.02 *		
CAPITAL ONE	Police Supplies-Misc	ACCT 616508	1664555995	8/24/2025		9/24/2025	259225	54.14		
SOUTHERN POLICE	Police Supplies-Misc		213089	9/05/2025		9/24/2025	259255	350.24		
TOWN POLICE SUPPLY	Police Supplies-Misc	CUST R-NWSO	R278469	9/04/2025		9/24/2025	259259	69.99		
TOWN POLICE SUPPLY	Police Supplies-Misc	CUST R-NWSO	37175	8/14/2025		9/02/2025	259011	1,300.32		
TOWN POLICE SUPPLY	Police Supplies-Misc	ACCT R-NWSO	37183	8/15/2025		9/02/2025	259011	228.42		
TOWN POLICE SUPPLY	Police Supplies-Misc	CUST R-NWSO	37212	8/20/2025		9/19/2025	259196	2,600.64		
MOUNTAIN CREEK	Police Supplies-Misc	18X22 YARD SIGN	000461	8/22/2025		9/02/2025	259000	20.00		
MATTHEW SPENCER	Police Supplies-Misc	POLICE SUPPLIES	REIMB 08272025	8/27/2025		9/19/2025	259194	91.16		
CORO MEDICAL	Police Supplies-Misc	CPR/HVP 8900-0402	PS-INV250986	8/13/2025		9/19/2025	259189	1,100.00		
								5,814.91 *		
GALL'S LLC	Uniforms	ACCT 1000875832	32427020	9/03/2025		9/24/2025	355	250.94		
GALL'S LLC	Uniforms	ACCT 1000875832	32458989	9/05/2025		9/24/2025	355	233.91		
READ'S UNIFORMS	Uniforms	ACCT 14148-99	341913-99	8/13/2025		9/19/2025	350	28.42		
READ'S UNIFORMS	Uniforms	ACCT 14148-99	341919-99	8/13/2025		9/19/2025	350	212.56		
READ'S UNIFORMS	Uniforms	ACCT 14148-99	346122-99	8/29/2025		9/19/2025	350	182.11		
								907.94 *		

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MICHELLE GRAHAM	Travel-Convention &	MILEAGE/MEAL VSA CON	REIMB 09182025	9/18/2025		9/24/2025	259247		255.70	
LOGAN BARTOE	Travel-Convention &	MILEAGE	REIMB 09182025.	9/18/2025		9/24/2025	259243		58.80	
									314.50	*
BECKY LESUEUR	Travel - Extradition	MEAL FOR TRANSPORT	REIMB 08222025	8/22/2025		9/19/2025	259185		17.08	
BRITTANY AUSTIN	Travel - Extradition	MEALS FOR COURT	REIMB 08222025	8/22/2025		9/02/2025	258974		26.47	
PAIGE ROBERTS	Travel - Extradition	TRAVEL- FUEL REIMB	REIMB 08222025	8/22/2025		9/02/2025	259005		10.09	
									53.64	*
BENCHMARK COMMUNITY BANK	K-9 Unit	ACCT 9401 SHERIFF	9401 0925	9/01/2025		9/19/2025	259186		144.36	
									144.36	*
TOWN OF CREWE	National Night Out D	NAT NIGHT OUT REIMB	NNO20250808	8/14/2025		9/02/2025	259010		749.96	
									749.96	*
EAST COAST EMERGENCY	Byrne/JAG - LE Equip	S.O. NO 25289	43791	9/08/2025	95	9/24/2025	354		6,230.25	
EAST COAST EMERGENCY	Byrne/JAG - LE Equip	S.O. NO 25978	43867	9/15/2025	94	9/24/2025	354		7,198.75	
									13,429.00	*
						TOTAL			39,791.27	

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 031040 ** Central Dispatching **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Central Dispatching **										
AMAZON CAPITAL SERVICES	Equipment Repairs &	ACCT A1LEL8255BN7Z2	1FRG-RRWG-MWRP	8/15/2025		9/19/2025	349		379.98	
BENCHMARK COMMUNITY BANK	Equipment Repairs &	ACCT 9401 SHERIFF	9401 0925	9/01/2025		9/19/2025	259186		401.50	
DISH NETWORK	Equipment Repairs &	8255707087699885	9885 SHER 0825	8/21/2025		9/02/2025	258983		94.13	
									875.61	*
BRIGHTSPEED	Telephone	309483213	405000344834	8/22/2025		9/19/2025	342		1,571.88	
									1,571.88	*
AMAZON CAPITAL SERVICES	Office Supplies	ACCT A1LEL8255BN7Z2	1DH1-HJ44-74H4	8/28/2025		9/19/2025	349		29.97	
AMAZON CAPITAL SERVICES	Office Supplies	ACCT A1LEL8255BN7Z2	1DYH-QQFW-NWYK	8/15/2025		9/19/2025	349		854.85	
AMAZON CAPITAL SERVICES	Office Supplies	ACCT A1LEL8255BN7Z2	1FQN-K4V4-X3D7	8/25/2025		9/19/2025	349		690.00	
AMAZON CAPITAL SERVICES	Office Supplies	ACCT A1LEL8255BN7Z2	1F3Y-433C-F3TR	9/03/2025		9/19/2025	349		34.00	
AMAZON CAPITAL SERVICES	Office Supplies	ACCT A1LEL8255BN7Z2	1HC1-R6DK-9CHV	9/02/2025		9/19/2025	349		22.99	
AMAZON CAPITAL SERVICES	Office Supplies	ACCT A1LEL8255BN7Z2	1YNF-T1F7-X34W	8/30/2025		9/19/2025	349		43.60	
AMAZON CAPITAL SERVICES	Office Supplies	ACCT A1LEL8255BN7Z2	17C3-PJ1F-VJLV	8/16/2025		9/19/2025	349		103.76	
BENCHMARK COMMUNITY BANK	Office Supplies	ACCT 9401 SHERIFF	9401 0925.	9/01/2025	52	9/19/2025	259186		395.00	
KEY OFFICE SUPPLY, INC.	Office Supplies	ACCT 383 SHERIFF	599678	9/04/2025		9/24/2025	259240		319.80	
									2,493.97	*
						TOTAL			4,941.46	

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 031050 ** School Resource Officers **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** School Resource Officers **										
AMAZON CAPITAL SERVICES	Office Supplies	ACCT A1LEL8255BN7Z2	1HHD-RNH3-MQC1	8/15/2025		9/19/2025	349		71.97	
HALEY OF FARMVILLE	Vehicle Repairs & Ma	2022 FORD EXPLORER	66923651	9/04/2025		9/24/2025	259236		384.89	
HUDSON'S CUSTOM EXHAUST &	Vehicle Repairs & Ma	2022 EXPLORER CAR 25	60248	9/03/2025		9/19/2025	259192		345.00	
CLARKSVILLE AUTO SUPPLY -	Vehicle Repairs & Ma	CUST 27340 SHER	944104	8/04/2025		9/19/2025	259188		84.56	
CLARKSVILLE AUTO SUPPLY -	Vehicle Repairs & Ma	CUST 27340 SHER	945249	8/12/2025		9/19/2025	259188		78.14	
CLARKSVILLE AUTO SUPPLY -	Vehicle Repairs & Ma	CUST 27340 SHER	947598	8/29/2025		9/19/2025	259188		74.48	
GALL'S LLC	Uniforms	ACCT 1000875832	32411469	9/02/2025		9/24/2025	355		967.07	*
									31.79	
									31.79	*
						TOTAL			1,070.83	

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TO DATE- 9/30/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 033010 ** Regional Jail & Detention **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
		** Regional Jail & Detention **								
PIEDMONT REGIONAL JUVENILE	Piedmont Region Juve	AUG SERVICES	2386	9/05/2025		9/19/2025	259174	14,625.00		
								14,625.00	*	
						TOTAL		14,625.00		

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TO DATE- 9/30/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 034010 ** Building Official **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Building Official **										
MICHAEL BURDALSKI	Salaries & Wages	AC PROJ MGR TIME	BURDALSKI 0912	9/12/2025		9/24/2025	359	1,062.50		
MICHAEL BURDALSKI	Salaries & Wages	AC PROJ MGR TIME	BURDALSKI 0919	9/19/2025		9/24/2025	359	925.00		
								1,987.50	*	
THE CREWE-BURKEVILLE	Advertising	ADVERTISING	191	8/01/2025		9/02/2025	327	255.00		
THE CREWE-BURKEVILLE	Advertising	ADVERTISING	191	8/01/2025		9/02/2025	327	255.00		
NOTTOWAY PUBLISHING CO.,	Advertising	ADVERTISEMENT	07312025 ADVERT	7/31/2025		9/02/2025	324	680.00		
NOTTOWAY PUBLISHING CO.,	Advertising		08312025 ADVERT	8/31/2025		9/24/2025	360	180.00		
								1,370.00	*	
GCR COMPANY	Telephone	CUST 8000004974	315595	9/01/2025		9/24/2025	356	46.06		
VERIZON WIRELESS	Telephone	ACCT 842030264-00001	6123239723	9/10/2025		9/24/2025	259260	89.31		
								135.37	*	
EDGERTON EXPRESS CARE INC	Vehicle Maintenance	BLDG OFF OIL CHG	4220	7/25/2025		9/02/2025	258985	66.96		
								66.96	*	
TOTAL								3,559.83		

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TO DATE- 9/30/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 035010 ** Animal Control **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Animal Control **										
HURT & SONS LLC	Hurt & Sons Contract	CONTRACTOR - SHELTER	SHELTER 091625	9/16/2025		9/18/2025	339	264,263.88		
								264,263.88	*	
SOLEX ARCHITECTURE, INC.	Solex Architecture -	ACCT 20240029	2264	9/15/2025		9/24/2025	259254	1,950.00		
								1,950.00	*	
DOMINION ENERGY VIRGINIA	Electricity	ACCT 210014144278	AGNEW 0825	8/14/2025		9/02/2025	259014	55.69		
DOMINION ENERGY VIRGINIA	Electricity	ACCT 210014144278 AC	AGNEW 0925	9/15/2025		9/19/2025	259160	65.45		
SOUTHSIDE ELECTRIC COOPERA	Electricity	ACCT 23043011	23043011 0825	8/27/2025		9/02/2025	259008	211.52		
								332.66	*	
BRIGHTSPEED	Telephone	471395081	420000404723	8/24/2025		9/10/2025	338	141.36		
VERIZON WIRELESS	Telephone	ACCT 842030264-00001	6123239723	9/10/2025		9/24/2025	259260	98.60		
								239.96	*	
EPES SUPPLY CO.	Vehicle Maintenance	TIRE MOUNTED-AC	732611	8/26/2025		9/05/2025	259026	175.00		
RICK'S AUTO SERVICE, INC.	Vehicle Maintenance	VA INSPECT 2020 F150	98478	8/25/2025		9/05/2025	259042	20.00		
RICK'S AUTO SERVICE, INC.	Vehicle Maintenance	2020 FORD F150-BRAKE	98606	9/08/2025		9/19/2025	259176	234.34		
								429.34	*	
CHAMBERS SEPTIC TANK SERVI	Facilities - Repairs	PUMP SEPTIC	2248	8/25/2025		9/19/2025	259155	450.00		
								450.00	*	
ANIMAL EMERGENCY & CRITICA	Vetting	ACCT 68812/TYE	172072	8/04/2025		9/05/2025	259018	414.33		
BLACKSTONE ANIMAL CLINIC	Vetting	VETTING 07/07-07/29	204213	7/29/2025		9/05/2025	259020	1,120.38		
VILLAGE VETERINARY SVC	Vetting	ACCT 8625	89615	8/11/2025		9/05/2025	259044	892.37		
VILLAGE VETERINARY SVC	Vetting	ACCT 8625	89718	8/13/2025		9/05/2025	259044	621.03		
VILLAGE VETERINARY SVC	Vetting	ACCT 8625	89719	8/13/2025		9/05/2025	259044	53.50		
								3,101.61	*	
TOTAL								270,767.45		

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 043020 ** General Properties **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** General Properties **										
A & A PLUMBING	Repairs & Maintenanc	GDC UNCLOG SEWER LIN	798956	8/28/2025		9/19/2025	259151		550.00	
AMAZON CAPITAL SERVICES	Repairs & Maintenanc	ACCT A118IWMQYRJMMT	17MM-YHJL-4L3H	8/20/2025		9/02/2025	318		16.98	
AVA HEATING & COOLING	Repairs & Maintenanc	DSS OFFICE	I-24026-1	8/13/2025		9/02/2025	319		202.50	
BOOKER'S SUPPLY, INC.	Repairs & Maintenanc	8X GAL 50 FUEL	335302	8/19/2025		9/02/2025	258973		202.32	
CARD SERVICES CENTER	Repairs & Maintenanc	ACCT 0221	0221 0925	9/09/2025		9/24/2025	259226		84.23	
CARD SERVICES CENTER	Repairs & Maintenanc	ACCT 0221	0221 0925	9/09/2025		9/24/2025	259226		19.80	
CARD SERVICES CENTER	Repairs & Maintenanc	ACCT 0221	0221 0925	9/09/2025		9/24/2025	259226		4.48	
CARD SERVICES CENTER	Repairs & Maintenanc	ACCT 0221	0221 0925	9/09/2025		9/24/2025	259226		504.38	
HD SUPPLY	Repairs & Maintenanc	CUST 16122821	9240542498	8/29/2025		9/19/2025	259164		392.01	
JAMES RIVER EQUIPMENT,	Repairs & Maintenanc	TRIMMER	P43728	8/26/2025		9/05/2025	259031		35.99	
NORTHWEST ACE HARDWARE	Repairs & Maintenanc	CUST 242648 MAINT	23255	8/12/2025		9/02/2025	259001		37.78	
NORTHWEST ACE HARDWARE	Repairs & Maintenanc	CUST 242648 MAINT	23315	8/15/2025		9/02/2025	259001		49.44	
NORTHWEST ACE HARDWARE	Repairs & Maintenanc	CUST 242648 MAINT	23579	8/28/2025		9/05/2025	259039		89.99	
NORTHWEST ACE HARDWARE	Repairs & Maintenanc	CUST 242648 MAINT	23599	8/29/2025		9/05/2025	259039		14.36	
NORTHWEST ACE HARDWARE	Repairs & Maintenanc	CUST 242648 MAINT	23912	9/16/2025		9/24/2025	259250		17.62	
PHELPS LOCKSMITH SERVICE	Repairs & Maintenanc	SERVICE CALL DSS 115	1892	9/01/2025		9/19/2025	259173		285.00	
TAYLOR-FORBES EQUIPMENT	Repairs & Maintenanc	KUBOTA MULCH KIT	IN20049	9/16/2025		9/24/2025	259258		450.00	
								2,956.88	*	
DOMINION ENERGY VIRGINIA	Electricity	ACCT 000130232507	130232507 0825	8/28/2025		9/19/2025	259160		878.04	
DOMINION ENERGY VIRGINIA	Electricity	ACCT 001360257503	1360257503 0825	8/14/2025		9/02/2025	258984		434.60	
DOMINION ENERGY VIRGINIA	Electricity	ACCT 001360257503	1360257503 0925	9/15/2025		9/24/2025	259234		375.01	
DOMINION ENERGY VIRGINIA	Electricity	ACCT 000140195009	140195009 0825	8/28/2025		9/19/2025	259160		1,099.95	
DOMINION ENERGY VIRGINIA	Electricity	ACCT 000820237501	820237501 0825	8/28/2025		9/19/2025	259160		2,610.30	
								5,397.90	*	
AVA HEATING & COOLING	HVAC	ADMIN BLDG	I-24061-1	8/13/2025		9/02/2025	319		1,175.00	
CARD SERVICES CENTER	HVAC	ACCT 0221	0221 0925	9/09/2025		9/24/2025	259226		118.32	
CARD SERVICES CENTER	HVAC	ACCT 0221	0221 0925	9/09/2025		9/24/2025	259226		.80	
KNIGHT ELECTRICAL	HVAC	EOC OFFICE/MINISPLIT	KNIGHT 08192025	8/19/2025		9/05/2025	259035		125.00	
VIRGINIA ENERGY SERVICES	HVAC	DSS/CRTHSE MAINT	83199	8/26/2025		9/05/2025	259045		1,650.00	
								3,069.12	*	
TOWN OF CREWE	Water & Sewer	ACCT 007-0003100-1	0070003100 0825	8/20/2025		9/02/2025	259010		26.00	
TOWN OF CREWE	Water & Sewer	ACCT 007-0003140-1	0070003140 0825	8/20/2025		9/02/2025	259010		129.94	
								155.94	*	
HILL'S EXTERMINATORS	Pest Control	YRLY INSPECT-HEALTH	53901	8/25/2025		9/05/2025	259029		125.00	
								125.00	*	
BRIGHTSPEED	Fire Alarm Monitorin	309690336	405000344957	8/22/2025		9/19/2025	342		121.70	
								121.70	*	
VERIZON WIRELESS	Telephone	ACCT 842030264-00001	6123239723	9/10/2025		9/24/2025	259260		129.32	
								129.32	*	
DIAMOND PAPER CO., INC.	Custodial Supplies	ACCT 101530	355184	8/14/2025		9/02/2025	322		442.88	
DIAMOND PAPER CO., INC.	Custodial Supplies	CUST 101530	355941	8/28/2025		9/05/2025	331		234.69	
								677.57	*	
ROGER'S AUTO SERVICE	Vehicle Repairs & Ma	2021 FORD F150 INSP	0876-22	9/05/2025		9/19/2025	259177		20.00	
ENTERPRISE FLEET MANAGEMEN	Vehicle Repairs & Ma	DSS VEHICLES	610720-090425	9/04/2025		9/09/2025	335		18.00	
								38.00	*	
ABM BUILDING SERVICES, LLC	Capital Outlay-CRTHS	CLIENT 11897472	19778168	8/29/2025		9/02/2025	258970	12,742.43		

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 043020 ** General Properties **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
SOUTHSIDE COATINGS, LLC	Capital Outlay-CRTHS	ROOF MAINT COADMIN	230	8/25/2025		9/02/2025	259007	7,955.36		
XTREME SIGNS & GRAPHICS	Capital Outlay-CRTHS		21833	9/05/2025		9/24/2025	259263	3,523.60		
								24,221.39	*	
						TOTAL		36,892.82		

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 053010 ** Dept of Social Services **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Dept of Social Services **										
BENCHMARK COMMUNITY BANK	Professional Service	ACCT 0194 DSS	0194 0925	9/01/2025		9/19/2025	259153		29.99	
FULCRUM COUNSELORS, LLC	Professional Service	FAMILY PARTNERSHIP	4468	9/02/2025		9/19/2025	259163		300.00	
FULCRUM COUNSELORS, LLC	Professional Service	FAMILY PARTNERSHIP	4469	9/02/2025		9/19/2025	259163		300.00	
GRAVITT LAW GROUP PLC	Professional Service	MATTER 2025-00659	32116	8/01/2025		9/02/2025	258990		2,700.00	
GRAVITT LAW GROUP PLC	Professional Service	MATTER 2025-00658	32117	8/01/2025		9/02/2025	258990		1,125.00	
GRAVITT LAW GROUP PLC	Professional Service	MATTER 2023-01185	32118	8/01/2025		9/02/2025	258990		50.00	
GRAVITT LAW GROUP PLC	Professional Service	MATTER 2024-00185	32119	8/01/2025		9/02/2025	258990		865.00	
GRAVITT LAW GROUP PLC	Professional Service	MATTER 2025-00560	32120	8/01/2025		9/02/2025	258990		425.00	
GRAVITT LAW GROUP PLC	Professional Service	MATTER 2025-00560	32121	8/01/2025		9/02/2025	258990		680.00	
GRAVITT LAW GROUP PLC	Professional Service	MATTER 2025-00203	32122	8/01/2025		9/02/2025	258990		555.00	
PROPIO LANGUAGE SERVICES	Professional Service	ACCT 5399	0053990825	9/03/2025		9/19/2025	345		11.43	
STERICYCLE, INC.	Professional Service	CUST 1000234011	8011779456	8/25/2025		9/02/2025	259009		252.65	
									7,294.07 *	
PITNEY BOWES GLOBAL	Equipment Repairs &	ACCT 0012857626	3321241819	8/30/2025		9/19/2025	259175		179.46	
									179.46 *	
BRIGHTSPEED	Telecommunications	310142004	480000330521	8/22/2025		9/10/2025	338		120.32	
COMMONWEALTH OF VA	Telecommunications	NOT CO DSS ACCT 6135	T472981	9/03/2025		9/19/2025	259157		571.34	
									691.66 *	
BENCHMARK COMMUNITY BANK	Office Supplies	ACCT 0210 DSS	0210 0925	9/01/2025		9/19/2025	259153		79.64	
CAPITAL ONE	Office Supplies	ACCT 625994	1664534094	8/19/2025		9/02/2025	258975		22.69	
KEY OFFICE SUPPLY, INC.	Office Supplies	ACCT 905	598928	8/06/2025		9/02/2025	258996		1,529.20	
VIRGINIA LABOR LAW	Office Supplies	LABOR LAW POSTER	A13645293025	9/01/2025		9/19/2025	259182		109.50	
									1,741.03 *	
BENCHMARK COMMUNITY BANK	Dues & Membership	ACCT 0210 DSS	0210 0925	9/01/2025		9/19/2025	259153		400.00	
VAFSP	Dues & Membership	4X MEMBERSHIP DUES	08272025	8/27/2025		9/02/2025	259013		80.00	
									480.00 *	
BENCHMARK COMMUNITY BANK	Other Local	ACCT 7751 DSS	7751 0925	9/01/2025		9/19/2025	259153		30.02	
									30.02 *	
COUNTY OF NOTTOWAY	Rent of Building	SEPT RENT FOR DSS	RENT 0925	9/01/2025		9/19/2025	259158		3,126.00	
									3,126.00 *	
						TOTAL			13,542.24	

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 057070 ** Child Services Act **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Child Services Act **										
GRAFTON SCHOOL, INC.	Mandated Services	CLIENT 8622 JAN2025	WW - 0125	2/05/2025		9/05/2025	259028	6,706.55		
GRAFTON SCHOOL, INC.	Mandated Services	CLIENT 8622 JULY2025	WW - 0725	8/04/2025		9/05/2025	259028	6,629.20		
GRAFTON SCHOOL, INC.	Mandated Services	CLIENT 8622 OCT2024	WW - 1024	11/05/2024		9/05/2025	259028	7,613.90		
ONEWAY DEVELOPMENT LLC	Mandated Services	JUNE 2025 J BRANCH	77	7/10/2025		9/05/2025	259040	595.00		
ONEWAY DEVELOPMENT LLC	Mandated Services	JULY 2025 J BRANCH	78	8/01/2025		9/02/2025	259004	455.00		
TYLAR BURKE	Mandated Services	FOSTER CARE INDEPEND	DSS 09022025	9/02/2025		9/05/2025	259043	861.00		
UNITED METHODIST FAMILY SE	Mandated Services	JULY SERVICES	113284-CL-00001	8/07/2025		9/02/2025	259012	1,815.84		
UNITED METHODIST FAMILY SE	Mandated Services	JULY SERVICES	113284-CL-00002	8/07/2025		9/02/2025	259012	4,960.00		
EXTRA SPECIAL PARENTS, INC	Mandated Services	FOSTER CARE	20625	7/31/2025		9/02/2025	258987	7,182.00		
CORNERSTONE THERAPY SERVIC	Mandated Services	CSA #081-92-41	CS 08062025	8/06/2025		9/02/2025	258981	195.00		
CORNERSTONE THERAPY SERVIC	Mandated Services	CSA #052-56-	JW 008062025	8/06/2025		9/02/2025	258981	130.00		
FAMILY TAEKWONDO ACADEMY	Mandated Services	JULY CAMP T. LONG	TL - 0825	8/04/2025		9/02/2025	258988	920.00		
WILLIAM HURT	Mandated Services	FOSTER CARE	DSS-GT 09022025	9/02/2025		9/05/2025	259048	37.42		
WILLIAM HURT	Mandated Services	FOSTER CARE	DSS-JB 09022025	9/02/2025		9/05/2025	259048	205.81		
DAVID HICKS	Mandated Services	FOSTER CARE	DSS-JB 090225	9/02/2025		9/05/2025	259024	18.71		
								38,325.43	*	
AMAZON CAPITAL SERVICES	Administration	ACCT A118IWMQYRJMMT	1DFD-HVLH-KFY9	9/02/2025		9/19/2025	340	133.67		
								133.67	*	
VERIZON WIRELESS	Telephone	ACCT 842030264-00001	6123239723	9/10/2025		9/24/2025	259260	49.30		
								49.30	*	
TOTAL								38,508.40		

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 073010 ** Library Administration **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Library Administration **										
COAST TO COAST SOLUTIONS	Advertising	CUST C4346458688	IVC0117805	9/05/2025		9/24/2025	259231		256.18	
KATHLEEN OLIVER	Advertising	BOOK MARKS/TABLE RUN	REIMB 09102025	9/10/2025		9/24/2025	259239		185.78	
									441.96	*
SHENTEL	Telephone	464204 CREWE LIBRARY	464204 0925	9/01/2025		9/19/2025	259178		48.46	
SHENTEL	Telephone	512845 BURK LIBRARY	512845 0925	9/01/2025		9/19/2025	259178		29.48	
									77.94	*
SHENTEL	Internet Access / WE	464204 CREWE LIBRARY	464204 0925	9/01/2025		9/19/2025	259178		8.50	
SHENTEL	Internet Access / WE	512845 BURK LIBRARY	512845 0925	9/01/2025		9/19/2025	259178		8.50	
									17.00	*
AMAZON CAPITAL SERVICES	Office Supplies	ACCT A25L27P1Z1TFUJ	1KK-VRMH-9F7D	8/01/2025		9/05/2025	329		175.18	
AMAZON CAPITAL SERVICES	Office Supplies	ACCT A25L27P1Z1TFUJ	1944-41V4-DJJK	9/01/2025		9/24/2025	351		52.95	
									228.13	*
RED OWL CLEANING SVC, LLC	Custodial Services	700-003 AUG CLEANING	700-003 0925	9/02/2025		9/05/2025	259041		430.00	
									430.00	*
AMAZON CAPITAL SERVICES	Books & Periodicals	ACCT A25L27P1Z1TFUJ	1KK-VRMH-9F7D	8/01/2025		9/05/2025	329		1,142.78	
AMAZON CAPITAL SERVICES	Books & Periodicals	ACCT A25L27P1Z1TFUJ	1944-41V4-DJJK	9/01/2025		9/24/2025	351		929.37	
CENTER POINT LARGE PRINT	Books & Periodicals	BOOKS	2186541	8/01/2025		9/05/2025	259022		47.94	
CENTER POINT LARGE PRINT	Books & Periodicals	BOOKS	2192254	9/01/2025		9/24/2025	259227		47.94	
CENTER POINT LARGE PRINT	Books & Periodicals	BOOKS	2193559	8/11/2025		9/05/2025	259022		90.00	
THE COURIER-RECORD	Books & Periodicals	YRLY SUBSCRIPTION	LIB 09112025	9/11/2025		9/24/2025	362		55.00	
JACQUELINE ZATAWESKI	Books & Periodicals	MILEAGE/BOOKS/PROGRM	REIMB 09022025	9/02/2025		9/05/2025	259030		93.40	
									2,406.43	*
AMAZON CAPITAL SERVICES	AV & Electronic Medi	ACCT A25L27P1Z1TFUJ	1944-41V4-DJJK	9/01/2025		9/24/2025	351		91.75	
									91.75	*
AMAZON CAPITAL SERVICES	Summer Reading Progr	ACCT A25L27P1Z1TFUJ	1KK-VRMH-9F7D	8/01/2025		9/05/2025	329		65.75	
AMAZON CAPITAL SERVICES	Summer Reading Progr	ACCT A25L27P1Z1TFUJ	1944-41V4-DJJK	9/01/2025		9/24/2025	351		74.87	
CAPITAL ONE	Summer Reading Progr	ACCT 635964	1664540608	8/19/2025		9/05/2025	259050		54.85	
JACQUELINE ZATAWESKI	Summer Reading Progr	MILEAGE/BOOKS/PROGRM	REIMB 09022025	9/02/2025		9/05/2025	259030		39.39	
MELISSA BOGGS	Summer Reading Progr	YR ACCESS DIG LIB	REIMB 08252025	8/25/2025		9/05/2025	259038		47.00	
MELISSA BOGGS	Summer Reading Progr	ART SUPPLIES	REIMB 09102025	9/10/2025		9/24/2025	259246		31.57	
									313.43	*
JACQUELINE ZATAWESKI	Travel	MILEAGE/BOOKS/PROGRM	REIMB 09022025	9/02/2025		9/05/2025	259030		71.96	
JACQUELINE ZATAWESKI	Travel	MILEAGE	REIMB 09112025	9/11/2025		9/24/2025	259237		98.14	
									170.10	*
VIRGINIA LIBRARY	Travel-Convention &	MEMBER DUE/CONFERENC	15865	8/28/2025		9/05/2025	259046		315.00	
VIRGINIA LIBRARY	Travel-Convention &	CONFERENCE	15866	8/28/2025		9/05/2025	259046		290.00	
									605.00	*
BRYON SAPP	Travel-Library Deliv	DELIVERIES FOR SEPT	SAPP SEPT 25	9/02/2025		9/05/2025	259021		434.00	
									434.00	*
AMAZON CAPITAL SERVICES	Literacy Books & Sup	ACCT A25L27P1Z1TFUJ	1KK-VRMH-9F7D	8/01/2025		9/05/2025	329		181.62	
									181.62	*
DE LAGE LANDEN	Library Equip/Comput	ACCT 785537	591236368	8/01/2025		9/05/2025	330		198.85	
DE LAGE LANDEN	Library Equip/Comput	ACCT 785537	591867967	8/31/2025		9/24/2025	353		198.85	
									397.70	*
BRIGHTSPEED	Contractual Services	310153917	480000330685	8/22/2025		9/19/2025	342		72.08	
JESSICA FAAS	Contractual Services	ESOL PREP & INSTRUCT	FAAS 09172025	9/17/2025		9/24/2025	259238		62.50	

10/10/2025
AP375
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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 073010 ** Library Administration **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
DEMETRIUS NELSON	Contractual Services	AUG TECH SUPP-10 HRS	44	8/31/2025		9/05/2025	259025		455.00	
YOGA WITH COSIMA, LLC	Contractual Services	YOGA CLASS	68	8/18/2025		9/05/2025	259049		75.00	
YOGA WITH COSIMA, LLC	Contractual Services	YOGA CLASS-08/25/25	69	8/26/2025		9/05/2025	259049		75.00	
YOGA WITH COSIMA, LLC	Contractual Services	YOGA CLASS-08/08/25	70	9/11/2025		9/24/2025	259264		75.00	
YOGA WITH COSIMA, LLC	Contractual Services	YOGA CLASS-08/15/25	71	9/17/2025		9/24/2025	259264		75.00	
									889.58	*
MELISSA BOGGS	Library Technology B	MO SUBSCRPT-CANVA	REIMB 09032025	9/03/2025		9/24/2025	259246		15.00	
									15.00	*
						TOTAL			6,699.64	

10/10/2025
AP375
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FROM DATE- 9/01/2025
TO DATE- 9/30/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 081010 ** Planning **

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<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE DATE</u>	<u>PO#</u>	<u>CHECK DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
	** Planning **									
NOTTOWAY PUBLISHING CO.,	Advertising		08312025 ADVERT	8/31/2025		9/24/2025	360	460.00		
								460.00	*	
CARD SERVICES CENTER	Postage	ACCT 0221	0221 0925	9/09/2025		9/24/2025	259226	265.00		
								265.00	*	
GCR COMPANY	Telephone	CUST 8000004974	315595	9/01/2025		9/24/2025	356	46.06		
VERIZON WIRELESS	Telephone	ACCT 842030264-00001	6123239723	9/10/2025		9/24/2025	259260	49.30		
								95.36	*	
APA	Dues & Membership	MEMBER DUES	129206-202510	7/05/2025		9/02/2025	258971	868.00		
CARD SERVICES CENTER	Dues & Membership	ACCT 0221	0221 0925	9/09/2025		9/24/2025	259226	868.00		
								1,736.00	*	
						TOTAL		2,556.36		

10/10/2025
AP375
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FROM DATE- 9/01/2025
TO DATE- 9/30/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 081020 ** Zoning Board **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Zoning Board **										
THE CREWE-BURKEVILLE	Advertising	ADVERTISING	191	8/01/2025		9/02/2025	327		320.00	
THE CREWE-BURKEVILLE	Advertising	ADVERTISING	191	8/01/2025		9/02/2025	327		110.00	
THE CREWE-BURKEVILLE	Advertising	ADVERTISING	191	8/01/2025		9/02/2025	327		320.00	
THE CREWE-BURKEVILLE	Advertising	ADVERTISING	191	8/01/2025		9/02/2025	327		110.00	
NOTTOWAY PUBLISHING CO.,	Advertising	ADVERTISEMENT	07312025 ADVERT	7/31/2025		9/02/2025	324		198.00	
NOTTOWAY PUBLISHING CO.,	Advertising	ADVERTISEMENT	07312025 ADVERT	7/31/2025		9/02/2025	324		522.00	
								1,580.00	*	
TOTAL								1,580.00		

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TO DATE- 9/30/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 081080 ** Economic Development **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
	** Economic Development **									
LOOPNET	Advertising	ACCT 285009971	122650006	9/03/2025		9/19/2025	259168		65.00	
									65.00	*
LONGWOOD UNIVERSITY SBDC	Longwood SBDC	FY 2025-26 REQUEST	2025-CR08	9/17/2025		9/24/2025	259245		5,488.00	*
									5,488.00	*
						TOTAL			5,553.00	

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AP375
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TO DATE- 9/30/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 083050 ** Cooperative Extension **

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<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE DATE</u>	<u>PO#</u>	<u>CHECK DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
	** Cooperative Extension **									
KINEX TELECOM	Telephone	ACCT SUB230800007938	INV25090064564	9/09/2025		9/19/2025	259166	193.72		
								193.72	*	
VESA	Training	DUES-TERRY ABSTON	DUES FY26	9/18/2025		9/24/2025	259261	120.00		
								120.00	*	
						TOTAL		313.72		
						FUND TOTAL		488,870.75		

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AP375
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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 081310 ** Pickett General Property **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Pickett General Property **										
NORTHWEST ACE HARDWARE	Repairs & Maintenananc	CUST 242648 LRA	23437	8/21/2025		9/02/2025	259001		15.46	
									15.46	*
KNIGHT ELECTRICAL	Repairs & Maintenananc	FIX AC IN LRA HOUSE	07182025	7/18/2025		9/02/2025	258997		225.00	
									225.00	*
HILL'S EXTERMINATORS	Pest Control	YRLY INSPEC LRA	54757	8/21/2025		9/02/2025	258991		125.00	
									125.00	*
SOUTHSIDE ELECTRIC COOPERA	Electricity	ACCT 110867004 LRAGP	110867004 0825.	8/27/2025		9/15/2025	259147		85.56	
SOUTHSIDE ELECTRIC COOPERA	Electricity	ACCT 110867007 LRAGP	110867007 0825.	8/27/2025		9/15/2025	259147		501.01	
SOUTHSIDE ELECTRIC COOPERA	Electricity	ACCT 110867008 LRAGP	110867008 0825.	8/27/2025		9/15/2025	259147		54.09	
SOUTHSIDE ELECTRIC COOPERA	Electricity	ACCT 110867029 LRAGP	110867029 0825.	8/27/2025		9/15/2025	259148		26.00	
SOUTHSIDE ELECTRIC COOPERA	Electricity	ACCT 110867038 LRAGP	110867038 0825.	8/27/2025		9/15/2025	259148		28.29	
									694.95	*
VIRGINIA UTILITY PROTECTIO	Utilities	TRANSMISSION-NCO118	082025-00350	8/31/2025		9/19/2025	348		14.40	
									14.40	*
TOWN OF BLACKSTONE	Water & Sewer	ACCT 6043	6043 0925	9/01/2025		9/19/2025	259180		79.37	
TOWN OF BLACKSTONE	Water & Sewer	ACCT 6051	6051 0925	9/01/2025		9/19/2025	259180		79.37	
TOWN OF BLACKSTONE	Water & Sewer	ACCT 8362	8362 0925	9/01/2025		9/19/2025	259181		79.37	
									238.11	*
BRIGHTSPEED	Telephone	310093126	420000448027	9/07/2025		9/30/2025	366		411.79	
BRIGHTSPEED	Telephone	467748170	460000287525	8/12/2025		9/10/2025	338		87.25	
BRIGHTSPEED	Telephone	310093126	470000367533	8/07/2025		9/02/2025	320		316.80	
									815.84	*
AMAZON CAPITAL SERVICES	Office Supplies	ACCT A118IWMQYRJMMT	1RPM-FLKV-P1F7	8/19/2025		9/02/2025	318		50.57	
									50.57	*
EPES SUPPLY CO.	Vehicle Repairs & Ma	LRA-TIRE REPAIR	732513	8/15/2025		9/02/2025	259015		25.00	
EPES SUPPLY CO.	Vehicle Repairs & Ma	LRA-TUBE INSTALLED	732593	8/21/2025		9/02/2025	258986		35.00	
									60.00	*
FUEL FREEDOM CARD	Fuel - Vehicle & Equ	ACCT 0181266 LRA	CL32079	8/31/2025		9/19/2025	259162		223.29	
									223.29	*
JOHN W. HILL	Travel - Mileage	MILEAGE	REIMB 08292025	8/29/2025		9/02/2025	258995		212.10	
									212.10	*
TOTAL									2,674.72	

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AP375
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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 081320 ** Pickett Park Lodge **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Pickett Park Lodge **										
AMAZON CAPITAL SERVICES	Facilities Repairs &	ACCT A118IWMQYRJMMT	1GJF-FKYP-D61W	8/11/2025		9/02/2025	318		36.00	
MCC-RESTORE & MORE, LLC	Facilities Repairs &	LRA BLDG 2205	092025001	9/18/2025		9/30/2025	259267		382.58	
NORTHWEST ACE HARDWARE	Facilities Repairs &	CUST 242648 MAINT	23315	8/15/2025		9/02/2025	259001		29.72	
NORTHWEST ACE HARDWARE	Facilities Repairs &	CUST 242648 LRA	23321	8/15/2025		9/02/2025	259001		2.69	
NORTHWEST ACE HARDWARE	Facilities Repairs &	CUST 242648 LRA	23388	8/19/2025		9/02/2025	259001		6.82	
NORTHWEST ACE HARDWARE	Facilities Repairs &	CUST 242648 LRA	23407	8/20/2025		9/02/2025	259001		45.36	
NORTHWEST ACE HARDWARE	Facilities Repairs &	CUST 242648	23685	9/04/2025		9/19/2025	259169		12.93	
NORTHWEST ACE HARDWARE	Facilities Repairs &	CUST 242648 LRA	23915	9/16/2025		9/30/2025	259269		17.99	
NORTHWEST ACE HARDWARE	Facilities Repairs &	CUST 242648 LRA	23934	9/17/2025		9/30/2025	259269		16.19	
NORTHWEST ACE HARDWARE	Facilities Repairs &	CUST 242648 LRA	23949	9/17/2025		9/30/2025	259269		5.39	
NORTHWEST ACE HARDWARE	Facilities Repairs &	CUST 242648 LRA	24083	9/25/2025		9/30/2025	259269		28.77	
									584.44	*
SOUTHSIDE ELECTRIC COOPERA	Electricity	ACCT 110867003 LODGE	110867003 0825	8/27/2025		9/15/2025	259147		422.31	
SOUTHSIDE ELECTRIC COOPERA	Electricity	ACCT 110867022 LODGE	110867022 0825.	8/27/2025		9/15/2025	259147		490.13	
SOUTHSIDE ELECTRIC COOPERA	Electricity	ACCT 110867024 LODGE	110867024 0825.	8/27/2025		9/15/2025	259147		752.40	
SOUTHSIDE ELECTRIC COOPERA	Electricity	ACCT 110867025 LODGE	110867025 0825.	8/27/2025		9/15/2025	259147		571.50	
SOUTHSIDE ELECTRIC COOPERA	Electricity	ACCT 110867026 LODGE	110867026 0825.	8/27/2025		9/15/2025	259147		801.24	
									3,037.58	*
TOWN OF BLACKSTONE	Water & Sewer	ACCT 13693	13693 0925	9/01/2025		9/19/2025	259180		142.83	
TOWN OF BLACKSTONE	Water & Sewer	ACCT 13948	13948 0925	9/01/2025		9/30/2025	259270		461.43	
TOWN OF BLACKSTONE	Water & Sewer	ACCT 6047	6047 0925	9/01/2025		9/19/2025	259180		92.59	
TOWN OF BLACKSTONE	Water & Sewer	ACCT 6048	6048 0925	9/01/2025		9/19/2025	259180		198.35	
TOWN OF BLACKSTONE	Water & Sewer	ACCT 6052	6052 0925	9/01/2025		9/19/2025	259180		185.13	
									1,080.33	*
BRIGHTSPEED	Telephone/Cable	310093126	420000448027	9/07/2025		9/30/2025	366		65.32	
BRIGHTSPEED	Telephone/Cable	467748170	460000287525	8/12/2025		9/10/2025	338		27.11	
BRIGHTSPEED	Telephone/Cable	487274771	460000338078	8/20/2025		9/10/2025	338		1.16	
BRIGHTSPEED	Telephone/Cable	310093126	470000367533	8/07/2025		9/02/2025	320		140.31	
DIRECTV	Telephone/Cable	ACCT 032746815 LRA	32746815X250905	9/05/2025		9/19/2025	259159		181.49	
SHENTEL	Telephone/Cable	ACCT 179616 LRA	179616 0925	9/02/2025		9/19/2025	259178		1,700.47	
									2,115.86	*
NORTHWEST ACE HARDWARE	Custodial Supplies	CUST 23396 LRA	23396	8/19/2025		9/02/2025	259001		10.78	
									10.78	*
MICHAEL L. HOLCOMB	Deposit Refunds	REFUND KEY DEPOSIT	REFUND HOLCOMB	9/12/2025		9/30/2025	259268		20.00	
LARRY VANDEVANDER	Deposit Refunds	REF RM 21 BLDG 2205	REFUND 081525	8/15/2025		9/02/2025	258998		290.00	
JAMES MCDANIEL	Deposit Refunds	REF RM 4 BLDG 408	REFUND 081925	8/19/2025		9/02/2025	258992		20.00	
ODARIO BARNETT	Deposit Refunds	REF RM 16 BLDG 2205	REFUND 09112025	9/11/2025		9/19/2025	259171		20.00	
									350.00	*
TOTAL									7,178.99	

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AP375
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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 081330 ** Pickett Officer's Club **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Pickett Officer's Club **										
CARD SERVICES CENTER	Facilities Repairs &	ACCT 0221	0221 0925	9/09/2025		9/24/2025	259226		118.13	
FIRE-X CORPORATION	Facilities Repairs &	NO0021	639288	8/26/2025		9/02/2025	258989		1,972.80	
JUSTIN SPILLMAN	Facilities Repairs &	LRA-REPAIRS/DAYCARE	5343	8/16/2025		9/05/2025	259033		1,300.00	
NORTHWEST ACE HARDWARE	Facilities Repairs &	CUST 242648	23798	9/11/2025		9/19/2025	259169		49.22	
									3,440.15	*
SOUTHSIDE ELECTRIC COOPERA	Electricity	ACCT 110867023 OFC	110867023 0825.	8/27/2025		9/15/2025	259147		1,581.84	
SOUTHSIDE ELECTRIC COOPERA	Electricity	ACCT 110867035 OFC	110867035 0825.	8/27/2025		9/15/2025	259148		46.15	
SOUTHSIDE ELECTRIC COOPERA	Electricity	ACCT 500300002 SBI	500300002 GLC	8/27/2025		9/15/2025	259148		208.09	-
SOUTHSIDE ELECTRIC COOPERA	Electricity	ACCT 500300002 SBI	500300002 0825.	8/27/2025		9/15/2025	259148		208.09	
SOUTHSIDE ELECTRIC COOPERA	Electricity	ACCT 500300003 SBI	500300003 0825.	8/27/2025		9/15/2025	259148		298.37	
									1,926.36	*
TOWN OF BLACKSTONE	Water & Sewer	ACCT 7306	7306 0925	9/01/2025		9/19/2025	259181		153.84	
BRIGHTSPEED	Telephone	309690336	405000344957	8/22/2025		9/19/2025	342		60.85	*
									60.85	*
NOTTOWAY DEMOCRATIC COMMIT	Rental Deposit Refun	REFUND LEASE PAYMNT	REFUND 08152025	8/15/2025		9/02/2025	259003		615.00	
JEWELL GOODE	Rental Deposit Refun	REF SECURITY DEP	REFUND 08192025	8/19/2025		9/02/2025	258994		200.00	
									815.00	*
						TOTAL			6,396.20	

10/10/2025
AP375
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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 081340 ** Bowling Center **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
	** Bowling Center **									
SOUTHSIDE ELECTRIC COOPERA	Electricity	ACCT 23043009 LRA-BA	23043009 0925	9/04/2025		9/15/2025	259148	471.05		
								471.05	*	
TOWN OF BLACKSTONE	Water & Sewer	ACCT 17147 BOWL ALLY	17147 0925	9/01/2025		9/19/2025	259180	79.37		
								79.37	*	
						TOTAL		550.42		

10/10/2025
AP375
FUND # - 204

FROM DATE- 9/01/2025
TO DATE- 9/30/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 081350 ** Small Business Incubator **

PAGE 37

VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Small Business Incubator **										
SOUTHSIDE ELECTRIC COOPERA	Electricity	ACCT 500300002 SBI	500300002 GLC	8/27/2025		9/15/2025	259148		208.09	
TOWN OF BLACKSTONE	Water & Sewer	ACCT 6710	6710 0925	9/01/2025		9/19/2025	259180		208.09 *	
									79.37	
									79.37 *	
						TOTAL			287.46	

10/10/2025
AP375
FUND # - 204

FROM DATE- 9/01/2025
TO DATE- 9/30/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 081360 ** Campground **

PAGE 38

VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Campground **										
UNITED SITE SERVICES OF MA	Facilities - Repairs	CUST ACT-01704433	INV-5568127	8/31/2025		9/24/2025	364	85.00		
								85.00	*	
SOUTHSIDE ELECTRIC COOPERA	Electricity	ACCT 110867020	CAMPG 110867020	0825.	8/27/2025	9/15/2025	259147	710.91		
SOUTHSIDE ELECTRIC COOPERA	Electricity	ACCT 110867028	CAMPG 110867028	0825.	8/27/2025	9/15/2025	259148	974.39		
								1,685.30	*	
TOWN OF BLACKSTONE	Water & Sewer	ACCT 7139	7139	0925	9/01/2025	9/19/2025	259180	79.37		
								79.37	*	
TOTAL								1,849.67		
FUND TOTAL								18,937.46		

10/10/2025
AP375
FUND # - 212

FROM DATE- 9/01/2025
TO DATE- 9/30/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 031040

PAGE 39

VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
BRIGHTSPEED	PSAP Maintenance	309870118	405000344712	8/22/2025		9/10/2025	338		887.27	
BRIGHTSPEED	PSAP Maintenance	489691985	440000334839	8/23/2025		9/19/2025	342		183.81	
GCR COMPANY	PSAP Maintenance	CUST 8000004974	315594	9/01/2025		9/24/2025	356		546.25	
ID NETWORKS	PSAP Maintenance	CUST NOT100	284660	9/08/2025	78	9/24/2025	357		10,000.00	
									11,617.33	*
KORMAN SIGNS, INC.	E911 Sign Maintenanc	CUST NOT010	406280	9/03/2025		9/24/2025	259241		274.08	*
									274.08	*
CAROUSEL INDUSTRIES OF	E911 Support / Refre	OP-147897	IR-10745	8/25/2025		9/02/2025	321		22,761.57	*
									22,761.57	*
CTA CONSULTANTS LLC	Capital Outlay - Rad	RADIO PROJ/IMPLEMENT 1035		9/02/2025		9/24/2025	259233		15,000.00	*
									15,000.00	*
AT&T	Wireless Communicati	ACCT 831-001-1553032	2312356014	9/16/2025		9/24/2025	352		4,292.34	*
									4,292.34	*
						TOTAL			53,945.32	
						FUND TOTAL			53,945.32	

10/10/2025
AP375
FUND # - 214

FROM DATE- 9/01/2025
TO DATE- 9/30/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 042040 ** Solid Waste Management **

PAGE 40

VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Solid Waste Management **										
CATERPILLAR FINANCIAL SERV	Equipment Repairs &	CNTRCT 001-70093971	37382724	8/22/2025		9/02/2025	258976	8,114.76		
CATERPILLAR FINANCIAL SERV	Equipment Repairs &	001-70107905 TRACTOR	37441780	9/05/2025		9/19/2025	259154	5,445.59		
CATERPILLAR FINANCIAL SERV	Equipment Repairs &	001-70100732 EXCAVAT	37498786	9/17/2025		9/19/2025	259183	4,861.38		
LLEWELLYN METAL WORKS, INC	Equipment Repairs &	LF-REPAIR RADIATOR	12000	9/03/2025		9/30/2025	259266	800.00		
LLEWELLYN METAL WORKS, INC	Equipment Repairs &	LF-SERVICE COMPACTOR	12001	9/03/2025		9/30/2025	259266	360.00		
LLEWELLYN METAL WORKS, INC	Equipment Repairs &	LF-FIX FENDERTO RAIL	12002	9/03/2025		9/30/2025	259266	192.00		
LLEWELLYN METAL WORKS, INC	Equipment Repairs &	LF-REPAIR DUMPSTER	12003	9/04/2025		9/30/2025	259266	480.00		
LLEWELLYN METAL WORKS, INC	Equipment Repairs &	REPAIR FENCE AT DUMP	12004	9/04/2025		9/30/2025	259266	2,040.20		
LLEWELLYN METAL WORKS, INC	Equipment Repairs &	REPAIR DUMPSTER	12005	9/04/2025		9/30/2025	259266	845.00		
LLEWELLYN METAL WORKS, INC	Equipment Repairs &	REPAIR DUMPSTER	12006	9/04/2025		9/30/2025	259266	180.00		
LLEWELLYN METAL WORKS, INC	Equipment Repairs &	REPAIR DUMPSTER	12007	9/05/2025		9/30/2025	259266	357.50		
LLEWELLYN METAL WORKS, INC	Equipment Repairs &	REPAIR COMPACT DOOR	12050	9/18/2025		9/30/2025	259266	224.00		
NORTHWEST ACE HARDWARE	Equipment Repairs &	CUST 242648	23122	8/06/2025		9/02/2025	259001	21.86		
NORTHWEST ACE HARDWARE	Equipment Repairs &	CUST 242648 LF	23805	9/11/2025		9/19/2025	259169	22.09		
NORTHWEST ACE HARDWARE	Equipment Repairs &	CUST 242648 LF	23881	9/15/2025		9/19/2025	259169	22.49		
CLARKSVILLE AUTO SUPPLY -	Equipment Repairs &	CUST 27340 LF	949479	9/15/2025		9/19/2025	259156	46.47		
								24,013.34	*	
TOWN OF BLACKSTONE	Leachate Hauling/Tre	ACCT 3981 JUNE	3981 0825	8/01/2025		9/19/2025	259180	2,800.00		
TOWN OF BLACKSTONE	Leachate Hauling/Tre	ACCT 3981 JULY 2025	3981 09012025	9/01/2025		9/19/2025	259184	840.00		
								3,640.00	*	
NORTHWEST ACE HARDWARE	Maintenance - Buildi	CUST 242648	23275	8/13/2025		9/05/2025	259039	3.23		
HURT & SONS LLC	Maintenance - Buildi	BIBLE RD - CONCRETE	GF982025	9/08/2025		9/09/2025	336	53,912.00		
								53,915.23	*	
UNITED SITE SERVICES OF MA	Contracted Svcs-Engi	CUST ACT-01704433	INV-5565242	8/31/2025		9/24/2025	364	85.00		
UNITED SITE SERVICES OF MA	Contracted Svcs-Engi	CUST ACT-01704433	INV-5567076	8/31/2025		9/24/2025	364	85.00		
UNITED SITE SERVICES OF MA	Contracted Svcs-Engi	CUST ACT-01704433	INV-5568012	8/31/2025		9/24/2025	364	85.00		
UNITED SITE SERVICES OF MA	Contracted Svcs-Engi	CUST ACT-01704433	INV-5568443	8/31/2025		9/24/2025	364	85.00		
UNITED SITE SERVICES OF MA	Contracted Svcs-Engi	CUST ACT-01704433	INV-5568935	8/31/2025		9/24/2025	364	85.00		
UNITED SITE SERVICES OF MA	Contracted Svcs-Engi	CUST ACT-01704433	INV-5568965	8/31/2025		9/24/2025	364	170.00		
TRC	Contracted Svcs-Engi	ACCT 2232037090	147817	8/12/2025		9/02/2025	328	6,350.50		
TRC	Contracted Svcs-Engi	ACCT 2232037090	150158	9/04/2025		9/19/2025	347	4,145.50		
TRC	Contracted Svcs-Engi	ACCT 2232037090	150174	9/05/2025		9/19/2025	347	4,094.50		
								15,185.50	*	
DOMINION ENERGY VIRGINIA	Utilities	ACCT 002799777400	2799777400 0825	8/14/2025		9/02/2025	259017	87.97		
DOMINION ENERGY VIRGINIA	Utilities	ACCT 002799777400	2799777400 0925	9/15/2025		9/24/2025	259234	86.42		
SOUTHSIDE ELECTRIC COOPERA	Utilities	ACCT 23043011 LF	23043001 0925	9/04/2025		9/15/2025	259148	47.05		
SOUTHSIDE ELECTRIC COOPERA	Utilities	ACCT 23043002	23043002 0825	8/27/2025		9/02/2025	259008	59.47		
SOUTHSIDE ELECTRIC COOPERA	Utilities	ACCT 23043004	23043004 0825	8/27/2025		9/02/2025	259008	159.42		
SOUTHSIDE ELECTRIC COOPERA	Utilities	ACCT 23043005	23043005 0825	8/27/2025		9/02/2025	259008	105.20		
SOUTHSIDE ELECTRIC COOPERA	Utilities	ACCT 23043006	23043006 0825	8/27/2025		9/02/2025	259008	113.70		
SOUTHSIDE ELECTRIC COOPERA	Utilities	ACCT 23043007	23043007 0825	8/27/2025		9/02/2025	259008	92.18		
SOUTHSIDE ELECTRIC COOPERA	Utilities	ACCT 23043008	23043008 0825	8/27/2025		9/02/2025	259008	48.61		
SOUTHSIDE ELECTRIC COOPERA	Utilities	ACCT 23043012	23043012 0325	8/27/2025		9/02/2025	259008	67.55		
								867.57	*	
BRIGHTSPEED	Telephone	309625559	450000307779	8/13/2025		9/02/2025	320	523.22		
								523.22	*	

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	CHECK DATE	PO#	CHECK DATE	CHECK#	\$\$\$	PAY	\$\$\$
CARD SERVICES CENTER	Office Supplies	ACCT 0221	0221 0925	9/09/2025		9/24/2025	259226		21.84	
CINTAS CORPORATION #143	Office Supplies	PAYER 14383311	4238989484	8/04/2025		9/02/2025	258977		96.47	
CINTAS CORPORATION #143	Office Supplies	PAYER #14383311	4239671004	8/11/2025		9/02/2025	258977		96.47	
CINTAS CORPORATION #143	Office Supplies	PAYER #14383311	4240377895	8/18/2025		9/02/2025	258977		96.47	
CINTAS CORPORATION #143	Office Supplies	PAYER #14383311	4241142650	8/25/2025		9/02/2025	258977		96.47	
NORTHWEST ACE HARDWARE	Office Supplies	CUST 242648	23250	8/12/2025		9/05/2025	259039		5.38	
NORTHWEST ACE HARDWARE	Office Supplies	CUST 242648 LF	23828	9/12/2025		9/19/2025	259169		21.59	
									434.69	*
AUTOMOTIVE EXCELLENCE	Vehicle Repairs & Ma	2014 MACK GRANITE	16932	9/03/2025		9/19/2025	259152		5,313.77	
AUTOMOTIVE EXCELLENCE	Vehicle Repairs & Ma	2017 KENWORTH	17240	9/16/2025		9/24/2025	259224		2,896.69	
EPES SUPPLY CO.	Vehicle Repairs & Ma	PETERBILT-GEOQUEST	732403	8/07/2025		9/30/2025	259265		850.00	
CLARKSVILLE AUTO SUPPLY -	Vehicle Repairs & Ma	ACCT 27340 LF	946220	8/19/2025		9/02/2025	258978		633.78	
CLARKSVILLE AUTO SUPPLY -	Vehicle Repairs & Ma	ACCT 27340	946855	8/25/2025		9/02/2025	258978		633.78-	
JARCK TRUCK & EQUIPMENT RE	Vehicle Repairs & Ma	2006 STERLING LF	3871	8/11/2025		9/02/2025	258993		4,979.86	
									14,040.32	*
PARKER OIL CO.	Vehicle Fuel	ACCT 61515F LF	314533	8/06/2025		9/02/2025	259006		859.17	
PARKER OIL CO.	Vehicle Fuel	ACCT 61515F LF	321557	8/13/2025		9/02/2025	259006		1,551.73	
PARKER OIL CO.	Vehicle Fuel	ACCT 61515F LF	328534	8/20/2025		9/02/2025	259006		1,293.26	
PARKER OIL CO.	Vehicle Fuel	ACCT 61515F LF	335636	8/27/2025		9/02/2025	259006		229.03	
PARKER OIL CO.	Vehicle Fuel	ACCT 61515F LF	335646	8/27/2025		9/02/2025	259006		879.97	
PARKER OIL CO.	Vehicle Fuel	ACCT 61515F LF	342652	9/03/2025		9/15/2025	259149		941.07	
PARKER OIL CO.	Vehicle Fuel	ACCT 61515F LF	349569	9/10/2025		9/15/2025	259149		1,119.02	
PARKER OIL CO.	Vehicle Fuel	ACCT 61515F LF	356537	9/17/2025		9/19/2025	259172		1,323.65	
									8,196.90	*
CINTAS CORPORATION #143	Uniforms	PAYER 14383311	4238989484	8/04/2025		9/02/2025	258977		378.59	
CINTAS CORPORATION #143	Uniforms	PAYER #14383311	4239671004	8/11/2025		9/02/2025	258977		408.77	
CINTAS CORPORATION #143	Uniforms	PAYER #14383311	4240377895	8/18/2025		9/02/2025	258977		408.77	
CINTAS CORPORATION #143	Uniforms	PAYER #14383311	4241142650	8/25/2025		9/02/2025	258977		408.77	
									1,604.90	*
						TOTAL			122,421.67	
					FUND TOTAL				122,421.67	

10/10/2025
AP375
FUND # - 240

FROM DATE- 9/01/2025
TO DATE- 9/30/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 032300 ** Ambulance and Rescue Services **

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<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE DATE</u>	<u>PO#</u>	<u>CHECK DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
NOTTOWAY COUNTY EMERGENCY	Contribution-Operate	FY26 CONTRIBUTION	0925 FY26 CONT	9/01/2025		9/03/2025	258968	62,500.00		
								62,500.00	*	
						TOTAL		62,500.00		

10/10/2025
AP375
FUND # - 240

FROM DATE- 9/01/2025
TO DATE- 9/30/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 035500 **EMERGENCY SERVICES EXPENSES**

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
EMERGENCY SERVICES EXPENSES										
CARD SERVICES CENTER	Telephone	ACCT 0221	0221 0925	9/09/2025		9/24/2025	259226		.99	
VERIZON WIRELESS	Telephone	ACCT 842030264-00001	6123239723	9/10/2025		9/24/2025	259260		109.32	
									110.31	*
GCR COMPANY	Telephone - EOC	CUST 8000004974	315595	9/01/2025		9/24/2025	356		276.38	
									276.38	*
AUTOMOTIVE EXCELLENCE	Vehicle Maintenance	214 DODGE CHARGER	17345	9/17/2025		9/24/2025	259224		1,010.32	
AUTOMOTIVE EXCELLENCE	Vehicle Maintenance	2014 DODGE/VA INSPEC	17352	8/20/2025		9/02/2025	258972		20.00	
FRONTLINE MOBILE TECH	Vehicle Maintenance	REF ORD #17369	FLM52235	9/02/2025		9/05/2025	259027		538.00	
									1,568.32	*
AUTOMOTIVE EXCELLENCE	Haz-Mat Response Uni	VA INSPECT-2004 WORK	17450	9/03/2025		9/05/2025	259019		20.00	
NORTHWEST ACE HARDWARE	Haz-Mat Response Uni	CUST 242648	23660	9/03/2025		9/05/2025	259051		132.55	
CLARKSVILLE AUTO SUPPLY -	Haz-Mat Response Uni	ACCT 27340 EM SRVS	949899	9/17/2025		9/24/2025	259230		60.60	
									213.15	*
JONES & BARLETT	Fire & EMS Training	CUST 1085463	1093254	3/28/2025		9/24/2025	358		166.55	
									166.55	*
TOTAL									2,334.71	
FUND TOTAL									64,834.71	

10/10/2025
AP375
FUND # - 280

FROM DATE- 9/01/2025
TO DATE- 9/30/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 043200 **General Properties**

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
General Properties										
ABM BUILDING SERVICES, LLC	ABM Energy Conservat	CLIENT 11897472	19778168	8/29/2025		9/02/2025	258970	29,857.57		
								29,857.57	*	
TOTAL								29,857.57		
FUND TOTAL								29,857.57		
TOTAL DUE								778,867.48		

Approved at meeting of _____ on _____

Signed _____
Title _____ Date _____

OFFICE OF
THE BOARD OF SUPERVISORS
NOTTOWAY COUNTY



P. O. BOX 92
344 W. COURTHOUSE ROAD
NOTTOWAY, VIRGINIA 23955
TELEPHONE (434) 645-8696
FAX (434) 645-8667
www.nottoway.org

SUPERVISORS

WILLIAM J. COLLINS, III, CHAIRMAN
DISTRICT 5

DAPHNE V. NORTON, VICE CHAIR
DISTRICT 3

RICHARD H. INGRAM, JR.
DISTRICT 1

JOHN A. ROARK
DISTRICT 2

GEORGE G. TOTH, III
DISTRICT 4

COUNTY ADMINISTRATOR
STEVE W. BOWEN

**PLANNING & ECONOMIC DEVELOPMENT
DIRECTOR AND ZONING ADMINISTRATOR**
GREGG ZODY, AICP

BUILDING OFFICIAL
NICHOLAS BOWLES

EMERGENCY SERVICES COORDINATOR
AUBREY W. "BUDDY" HYDE, JR.

To: Nottoway County Board of Supervisors

From: Logan Presley, Finance Manager

Re: Grant Funding for Dispatch Office

10/10/2025

Greetings Board of Supervisors,

Attached is a budget adjustment for a 100% reimbursable grant for NG911 Additional Funding in the amount of \$150,000.00. This grant does not contain a match.

The grant is for the Dispatch Office to cover the cost of the dispatch consultant in the amount of \$80,000.00 and other items needed for the department such as CAD monitors, dispatch chairs, various items for dispatch consoles, 2 laptops, and quality assurance software.

Sincerely,

Logan Presley

No. _____

COUNTY OF NOTTOWAY, VIRGINIA
Budget Adjustment
Year Ending June 30, 2026

Account Number	Account Title	Amount Increase (Decrease)
REVENUES:		
3-100-23020-0042	NG911 Additional Funding	150,000.00
TOTAL REVENUES		150,000.00
EXPENDITURES:		
4-100-31040-3005	Maintenance Service Contracts	80,000.00
4-100-31040-5401	Office Supplies	70,000.00
TOTAL EXPENDITURES		150,000.00

Authorized by action of the Nottoway Board of Supervisors at their meeting on _____

PREPARED BY: _____
 DATE: _____
 adj.c.excel

POSTED BY: _____
 DATE: _____



COMMONWEALTH of VIRGINIA

Virginia 9-1-1 Services Board

K-2
Dorothy Spears-Dean, Ph.D.
Deputy State Coordinator
VDEM
(804) 840-7260

Mary Binford
PSC Coordinator
VDEM
(804) 536-8177

May 28, 2025

Dear Nottoway County:

I am pleased to advise you that the Virginia 9-1-1 Services Board has approved your **FY26 NG911 Additional Funding** grant request. You have been awarded \$150,000 for eligible costs for the: **FY26 NG911 Additional Funding** outlined in [the PSAP Grant Guidelines for the FY26 Additional Funding](#). Funding for this grant award will be available beginning July 1, 2025.

The Grant Payment Reimbursement Process is described in the Grant Guidelines. Payment will be made on a reimbursement basis only for allowable costs. All funding requests must be submitted in the in vdem.emgrants.com system. For the request to be processed, invoice(s) that support the amount requested should be attached to the form when it is submitted. All invoices should be submitted within 30 calendar days and dated after July 1, 2025. Finally, grant payment requests will be held until all required reports are received.

If you have any questions, please do not hesitate to contact me, 911 Grant Program Specialist Marcus Grant, or your NGS Outreach Manager. Questions can also be directed to the PSAP Grants mailbox: psapgrants@vdem.virginia.gov.

Congratulations on your grant award!

Sincerely,

Marcus Grant

Marcus Grant
911 Grant Program Specialist

COUNTY OF NOTTOWAY

Christy Hudson, Master Commissioner
April Blevins, Master Deputy
Michelle Phillips, Deputy

COMMISSIONER OF THE REVENUE
PO BOX 5
Nottoway, VA 23955
chudson@nottoway.org

434-645-9317



9/22/2025

Dear Board of Supervisors,

We had a taxpayer come in our office, who qualified as 100% service-connected Veteran on October 23, 2018, and is entitled the Veterans Exemption. I am asking for a refund of PP taxes for the years of 2021,22,23, and 24 in the amount of \$1,723.74. In addition to Real Estate taxes for the years of 2018(prorated),19, 20,21,22,23, and 24 in the amount of \$5,125.14. This being a combined total of \$6848.88 due back to said taxpayer.

Sincerely,

April M. Blevins

April Blevins

MDCOR

Nottoway County

Commonwealth Regional Council

September 2025 Items of Interest

L-1

CRC Hosts Rain Barrel Workshops Across the Region

This month, CRC partnered with Piedmont SWCD, Peter Francisco SWCD, and Buckingham 4-H; to host three rain barrel workshops, helping residents learn about stormwater conservation and create their own functional rain collection systems.

- Farmville Adult Workshop: Participants assembled and took home 55-gallon rain barrels, learning installation tips and maintenance practices.
- Buckingham Kids Workshops: Two youth-focused sessions introduced kids to water conservation through hands-on activities and decorating 5-gallon mini rain barrels, combining environmental education with creativity.

Workshops like these empower residents of all ages to take practical steps toward protecting local waterways and reducing runoff pollution.



Upcoming Funding Opportunities:

- VDACS AFID Infrastructure Grant – Fall 2025
 - **Expected to open September/October 2025**
 - Supports capital projects like food hubs, farmers' markets, commercial kitchens, and value-added processing facilities (meats, dairy, produce).
- VDOT Rural and Tribal Assistance Pilot Program (RTA)
 - **Applications accepted September 8 – October 8, 2025**
 - Provides up to \$54.2 million in no-match grants for legal, technical, and financial advisory services to help advance rural and tribal infrastructure projects (roads, bridges, utilities).
- VTC VA250 Marketing Leverage Program
 - **Applications open September 16 – October 23, 2025**
 - Offers matching funds for marketing initiatives that promote Virginia's 250th commemoration events and tourism opportunities.

Grants Awarded

- Tobacco Commission
 - Prince Edward - Trailblazing/Wayfinding Signage
 - Cumberland - Community Grocery
 - Cumberland - Small Area Plan
 - Town of Crewe - Food Hub
- Centra
 - Charlotte - Meals on wheels
- FEMA
 - Price Edward - VFD Air Trailer

The CRC provides free grant writing services for member localities and local 501(c)(3) non-profits

VHREDA Meet & Greet



CRC hosted a Meet & Greet for VHREDA Executive Director Alex McCoy, welcoming him to the region. The event brought together local officials, state representatives, and business leaders to discuss economic development priorities and strengthen regional partnerships. We were pleased to welcome Delegate Wright and appreciate his continued support for regional economic development efforts.

TRRC Awards Announced

CRC staff attended the Tobacco Region Revitalization Commission meeting at Virginia International Raceway, where funding decisions were finalized. Several projects from our region were approved, supporting continued investment in local infrastructure and economic growth.

Ribbon Cutting: Harris Memorial Armory & Hospitality Training Center

CRC staff attended the ribbon cutting of the new Harris Memorial Armory and Hospitality Training Center in Blackstone, after helping secure funding through several successful grant applications.

The Center will offer degree and certification programs in partnership with Virginia State University, Virginia Union University, and Transition Solutions Enterprises, supporting students, veterans, and community members pursuing careers in hospitality and tourism. This facility will be a regional hub for education, workforce training, and community support.



Steve Bowen

From: Brian Weltch - 501 <bweltch@burkevillefire.org>
Sent: Wednesday, October 1, 2025 12:19 PM
To: Town of Burkeville
Cc: Steve Bowen
Subject: Burkeville VFD Monthly Report
Attachments: BVFD September Report.pdf

Notable items are:

1. Burkeville Volunteer Fire Department was back fully operational on September 19th on the EMS medication side.
2. Burkeville Volunteer Fire Department is almost back to full staffing; we are looking for 1-2 more personnel in the next couple of weeks.
3. Burkeville Volunteer Fire Department hired 2 FF/EMT-Ps in the past week and a half, since we lost a few providers over the past 2 weeks.
4. Burkeville Volunteer Fire Department has signed a contract on a replacement 2030 Pierce Enforcer Tanker/Pumper. This apparatus cost the Department \$986,160.00.
5. As you know Burkeville Volunteer Fire Department replaced one of our ambulances with a 2024 Ford F550 Road Rescue Ultra Medic which will cost roughly \$385,000.00 when all the invoices are paid.
6. These purchases bring the Burkeville Volunteer Fire Department purchases in Calendar year 2025 to \$1,371,160.00, that is a significant investment into protecting our community.

As always, any questions or concerns please feel free to let me know.

Chief Weltch

Burkeville Volunteer Fire Department
503 Namozine Street
Burkeville, Virginia 23922
Phone: 434-767-4254 Fax: 434-767-2200
info@burkevillefire.org

Fire Chief: Brian Weltch
Asst Chief: Kevin Dumont
Captain: Kevin Jones Jr.
EMS Lieutenant: Debbie Weltch



President: Gary Gibbs
Treasurer: Mary Mauldin
Secretary: Debbie Weltch

Call Report for September 2025.

Call Numbers & Types of Calls:

1. Calls in town: 11 Calls.
2. Calls in 1st Due: 20 Calls. (*Not including In-Town or State Facilities*)
3. Calls to State Facilities: 23 Calls.
4. Calls to Mutual Aid: 24 Calls.
5. EMS and EMS assists: 61 Calls.
6. Fire Related: 2 Calls.
7. Motor Vehicle Crashes: 9 Calls.
8. Canceled Enroute & False Alarms: 6 Calls.
9. Total Number of Calls Answered: 78 Calls. (Missed 9 Calls/3 in our 1st Due.)
 - Average Response Time: 11 mins, 58 secs. from page for service to arrival on scene.

Additional Information:

1. Paid Hours: : 1421.75 hours.
2. Paid Positions: 9 Paid Positions Filled.
3. Volunteer Hours: 195.75 = \$4,502.25 SAVINGS to taxpayers this month.
4. Burkeville Volunteer Fire Department signed a contract on Pierce Enforcer Tanker/Pumper to replace our 2004/2005 KME Tanker/Pumper. This apparatus cost \$1,155,868.00 if paid when apparatus is delivered, Burkeville VFD decided to pay for this apparatus prior to build, so the total cost was discounted and Burkeville VFD will be paying \$986,160.00 on October 8th for the purchase of the apparatus. Which will be delivered in approximately 51 months. This apparatus is expected to be delivered around January 2030. 100% of these funds are coming from the Fire Department funds and will require \$0 contribution from the Town of Burkeville, Burkeville Volunteer Fire Department has been saving for 20 years towards this purchase.

Burkeville Volunteer Fire Department

Payroll summary report

From Jan 01, 2025 to Oct 16, 2025 for all employees from all locations

Pay date	Name	Hours	Gross pay	Pretax deductions	Other pay	Employee taxes	Aftertax deductions	Net pay	Employer taxes	Company contributions	Total payroll cost
Total		14530.22h	\$311,034.04	-\$2,307.44		-\$65,499.04	-\$2,445.53	\$240,782.03	\$23,617.59	\$6,887.50	\$341,539.13

9/1/2025 through 9/30/2025

Page 1

Date	Account	Num	Description	Memo	Clr	Amount
INCOME						50,866.71
	Donations - Conference Room					2,000.00
	Donations - Memorial					250.00
	Donations - Private					100.00
	EMS Billing					30,802.99
	Fire Billing					2,054.29
	Fund Raising					156.00
	Interest Income					503.43
	Town of Burkeville					15,000.00
EXPENSES						-40,606.32
	Building & Grounds					-307.27
	Communications Equip					-899.00
	Drug Box Program					-460.66
	EMS Billing Fees					-2,194.67
	EMS Billing Refund					-231.00
	EMS Expense					-37.00
	EMS Supplies					-1,146.35
	Insurance - Employee Health					-1,402.39
	Insurance - Workmen's Comp					-2,343.16
	Office Expense					-234.50
	Other Utilities					-506.37
	Payroll					-15,047.24
	Payroll - Nominal Fee					-577.19
	Payroll Service Fee					-147.50
	Payroll Taxes					-12,018.08
	Uniforms					-555.01
	Vehicle Maintenance - EMS					-2,498.93
OVERALL TOTAL						10,260.39

1/1/2025 through 10/2/2025

Page 1

Date	Account	Num	Description	Memo	Clr	Amount
INCOME						559,639.92
	Donations - Conference Room					2,800.00
	Donations - Memorial					1,475.00
	Donations - Private					2,983.87
	EMS Billing					312,812.68
	Fire Billing					2,054.29
	Fund Raising					2,306.00
	Interest Income					949.95
	Nottoway County					213,802.34
	Other Income					5,455.79
	Town of Burkeville					15,000.00
EXPENSES						-807,905.49
	Uncategorized					0.00
	Ambulance - Fuel					-11,726.64
	Ambulance - Insurance					-1,733.88
	Bank Charge					0.00
	Building & Grounds					-8,393.27
	Capital Outlay					-363,380.00
	Communications Equip					-20,856.15
	Drug Box Program					-6,965.73
	EMS Billing Fees					-19,590.54
	EMS Billing Refund					-796.00
	EMS Expense					-6,127.83
	EMS Supplies					-10,948.24
	Fire Fighter Equip					-6,636.10
	Fire Fighting Equip					-3,013.85
	Fire Fighting Equipment Main					-2,097.75
	Insurance - Employee Health					-8,952.43
	Insurance - Workmen's Comp					-7,029.50
	Office Expense					-4,054.68
	Office Supplies					-1,903.99
	Other Utilities					-5,111.46
	Payroll					-221,188.34
	Payroll - Nominal Fee					-8,972.19
	Payroll Service Fee					-1,245.50
	Payroll Taxes					-81,218.77
	Training					-92.66
	Uniforms					-924.34
	Vehicle Maintenance - EMS					-4,119.99
	Vehicle Maintenance - Fire					-825.66
OVERALL TOTAL						-248,265.57

1/1/2024 through 12/31/2024

Page 1

Date	Account	Num	Description	Memo	Clr	Amount
INCOME						613,759.02
	Donations - Memorial					8,045.00
	Donations - Private					46,025.00
	EMS Billing					315,450.30
	Fund Raising					692.00
	Interest Income					1,175.90
	Nottoway County					210,283.82
	Other Inc					2,087.00
	Town of Burkeville					30,000.00
EXPENSES						-390,450.24
	Uncategorized					0.00
	Ambulance - Insurance					-1,931.52
	Ambulance Fuel					-11,344.99
	Building & Grounds					-20,800.58
	Communications Equip					-8,324.89
	Computer Software					-1,192.00
	Computer System Upgrade					-8,920.64
	Drug Box Program					-8,877.37
	EMS Billing Fees					-20,018.37
	EMS Billing Refund					-1,055.45
	EMS Expense					-2,980.08
	EMS Supplies					-5,384.64
	Fire Equipment Maintenance					-2,271.94
	Fire Fighter Equipment					-812.97
	Fire Fighting Equipment					-2,097.60
	Fire Prevention					-3,368.00
	Incentive - Program Vol.					-1,550.00
	Insurance - Employee Health					-5,348.99
	Insurance - Workmen's Comp					-13,549.50
	Office Expense					-8,780.29
	Office Supplies					-1,647.99
	Payroll					-154,474.66
	Payroll - Nominal Fee					-11,334.18
	Payroll Service Fee					-1,723.00
	Payroll Tax					-52,536.36
	Training					-805.00
	Uniforms					-1,390.00
	Vehicle Maintenance - EMS					-8,588.13
	Vehicle Maintenance - Fire					-29,541.10
OVERALL TOTAL						223,308.78

Mental Health Outpatient Program Report August 2025

Mental Health Outpatient	Amelia County	Buckingham County	Charlotte County	Cumberland County	Lunenburg County	Nottoway County	Prince Edward County	Other
Number of Face-to-Face Encounters	100	40	92	18	80	96	163	0
Individuals Served	45	16	42	11	41	39	71	0
Gender								
Male	11	8	17	3	20	12	26	0
Female	34	8	25	8	21	27	45	0
Individuals 17 and younger								
7	0	0	0	1	0	2	0	0
8	0	0	0	0	0	0	0	0
9	0	0	1	0	0	1	0	0
10	2	0	2	0	0	1	2	0
11	0	0	1	0	2	3	1	0
12	0	0	2	0	3	0	1	0
13	0	0	0	0	1	0	1	0

Mental Health Case Management Services Program Report August 2025

Mental Health Case Management	Amelia County	Buckingham County	Charlotte County	Cumberland County	Lunenburg County	Nottoway County	Prince Edward County	Other
Number of Face-to-Face services	134	131	308	142	236	280	581	0
Patients Served	52	55	131	46	115	93	190	0
Patient Gender								
Male Total	21	31	63	22	53	42	93	0
Female Total	31	24	68	24	62	51	97	0
# of Children 17 years and younger								
7	0	1	0	2	0	2	1	0
8	0	3	1	0	1	1	1	0
9	0	1	2	1	0	1	1	0
10	1	0	3	0	0	2	1	0
11	2	1	0	2	2	3	2	0
12	0	0	2	2	1	1	1	0
13	1	0	4	0	4	0	2	0

Evaluations and Assessments Program Report August 2025

Emergency Services Evaluation	Amelia County	Buckingham County	Charlotte County	Cumberland County	Lunenburg County	Nottoway County	Prince Edward County	Other
Number of Face-to-Face Encounters	16	24	58	21	33	27	95	0
Individuals Served	7	10	20	9	11	13	32	0
Gender								
Male	2	2	13	7	5	6	12	0
Female	5	8	7	2	6	7	20	0
Individuals 17 and younger								
7	0	0	0	0	0	0	0	0
8	0	0	1	1	0	0	0	0
9	0	0	0	0	0	0	0	0
10	0	0	0	0	0	0	0	0
11	0	0	0	0	0	0	1	0
12	0	0	0	0	0	1	1	0
13	0	0	0	2	2	0	1	0

Emergency Services Outpatient Program Report August 2025

Emergency Services Outpatient	Amelia County	Buckingham County	Charlotte County	Cumberland County	Lunenburg County	Nottoway County	Prince Edward County	Other
Number of Face-to-Face Encounters	2	5	5	5	3	9	17	4
Individuals Served	2	5	5	5	3	6	16	4
Gender								
Male	0	2	3	2	2	3	9	3
Female	2	3	2	3	1	3	7	1
Individuals 17 and younger								
7	0	0	0	0	0	0	0	0
8	0	0	0	1	0	0	0	0
9	0	0	0	0	0	0	1	0
10	0	0	0	0	0	0	0	0
11	0	0	0	0	0	0	0	0
12	0	0	0	0	0	1	0	0
13	0	0	0	1	0	0	1	0

Town House Psychosocial Rehabilitation Day Program

Report

August 2025

Psychosocial Rehabilitation	Amelia County	Buckingham County	Charlotte County	Cumberland County	Lunenburg County	Nottoway County	Prince Edward County	Other
Number of Face-to-Face Encounters	13	61	28	120	3	103	129	0
Individuals Served	2	5	2	11	1	6	9	0
Gender								
Male	2	2	1	8	0	3	4	0
Female	0	3	1	3	1	3	5	0
Individuals 17 and younger								
7	0	0	0	0	0	0	0	0
8	0	0	0	0	0	0	0	0
9	0	0	0	0	0	0	0	0
10	0	0	0	0	0	0	0	0
11	0	0	0	0	0	0	0	0
12	0	0	0	0	0	0	0	0
13	0	0	0	0	0	0	0	0

Substance Use Outpatient Program Report August 2025

Substance Use Outpatient	Amelia County	Buckingham County	Charlotte County	Cumberland County	Lunenburg County	Nottoway County	Prince Edward County	Other
Number of Face-to-Face Encounters	27	23	29	10	5	48	192	4
Individuals Served	11	8	13	4	2	14	46	1
Gender								
Male	8	5	7	3	0	9	27	0
Female	3	3	6	1	2	5	19	1
Individuals 17 and younger								
7	0	0	0	0	0	0	0	0
8	0	0	0	0	0	0	0	0
9	0	0	0	0	0	0	0	0
10	0	0	0	0	0	0	0	0
11	0	0	0	0	0	0	0	0
12	0	0	0	0	0	0	0	0
13	0	0	0	0	0	0	0	0

Substance Use Case Management Services Program Report August 2025

Substance Use Case Management	Amelia County	Buckingham County	Charlotte County	Cumberland County	Lunenburg County	Nottoway County	Prince Edward County	Other
Number of Face-to-Face services	3	4	13	4	11	15	22	0
Patients Served	2	2	9	3	5	5	12	0
Patient Gender								
Male Total	1	1	5	0	2	3	7	0
Female Total	1	1	4	3	3	2	5	0
# of Children 17 years and younger								
7	0	0	0	0	0	0	0	0
8	0	0	0	0	0	0	0	0
9	0	0	0	0	0	0	0	0
10	0	0	0	0	0	0	0	0
11	0	0	0	0	0	0	0	0
12	0	0	0	0	0	0	0	0
13	0	0	0	0	0	0	0	0

**Mental Health Skill Building
Program Report
August 2025**

Mental Health Skill Building	Amelia County	Buckingham County	Charlotte County	Cumberland County	Lunenburg County	Nottoway County	Prince Edward County	Other
Number of Face-to-Face services	4	10	62	19	13	20	38	0
Patients Served	1	4	8	5	3	4	9	0
Patient Gender								
Male Total	0	3	2	3	1	2	3	0
Female Total	1	1	6	2	2	2	6	0
# of Children 17 years and younger								
7	0	0	0	0	0	0	0	0
8	0	0	0	0	0	0	0	0
9	0	0	0	0	0	0	0	0
10	0	0	0	0	0	0	0	0
11	0	0	0	0	0	0	0	0
12	0	0	0	0	0	0	0	0
13	0	0	0	0	0	0	0	0

IMPORTANT INFORMATION ABOUT YOUR DRINKING WATER

Town of Crewe Water System Has Levels of Total Trihalomethanes (TTHM) and Total Haloacetic Acids (HAA5) Above Drinking Water Standards

Tests indicate that the Town of Crewe's Water System exceeded drinking water standards. Although this is not an emergency, as our customers, you have the right to know what happened, what you should do, and what we are doing to correct this situation.

To ensure satisfactory water quality, we are required to monitor for disinfection byproducts, including Total Trihalomethanes (TTHM) and Total Haloacetic Acids (HAA5) on a quarterly basis. Based on test results of routine quarterly samples collected during the fourth quarter (October - December) 2024 through the third quarter (July - September) 2025, our system exceeded the standard or Primary Maximum Contaminant Level (PMCL) for both TTHM and HAA5. The PMCL for TTHM is a locational running annual average (LRAA) of 0.080 mg/L. The PMCL for HAA5 is a locational running annual average (LRAA) of 0.060 mg/L. The average concentration for TTHM based on four calendar quarters is 0.089 mg/L and 0.094 mg/L and HAA5 based on the four calendar quarters is 0.096 mg/L and 0.096 mg/L.

What does this mean?

There is no immediate health risk. If there were, you would have been notified immediately. However, some people who drink water containing TTHM and / or HAA5 in excess of the MCL over many years may have an increased risk of getting cancer.

What should consumers do?

You do not need to use an alternative water supply. However, if you have specific health concerns, consult your health care provider or the Piedmont Health Department at (434) 392-8187.

What happened? What is being done?

TTHM and HAA5, along with other disinfection byproducts, are formed when trace amounts of naturally occurring organic compounds in the raw water source combine with chlorine that is used to disinfect the treated water. The concentration of TTHM and HAA5 in your drinking water can vary because of changes in source water quality, water temperature, distribution storage time, and other factors. We will continue to monitor your drinking water for TTHM and HAA5. The next sample will be collected during November 2025.

For more information, please contact Douglas Fisher at (434) 645-9436.

Please share this information with all the other people who drink this water, especially those who may not have received this notice directly (for example, people in apartments, nursing homes, schools, and businesses). You can do this by posting this notice in a public place or distributing copies by hand or mail.

This notice is being sent to you by the Town of Crewe.

State Water System ID#: 5135160

Date distributed: 9-30-25

**Saturday
October 18**



4pm - 10pm

CHICKEN FESTIVAL

CREWE MUNICIPAL AIRPORT

**Live Music By:
Acoustic Suplex
&
The Janitors**

**CHICKEN QUARTERS, COLE SLAW,
BAKED BEANS,
APPLE SAUCE & ROLL**

Beer, Wine & A Variety of Nonalcoholic Drinks

BRING YOUR OWN LAWN CHAIR

Get your tickets online • downtowncrewe.com

Important Dates

Oct 8th

Hydrant flushing

Oct 18th

Chicken Festival

Oct 20th - 23rd

Fall cleanup

Oct 31st

Trunk-or-Treat at the
Veterans' Memorial Park

Nov 4th

Election Day

Nov 30th

Grand Illumination

Dec 4th

Christmas Parade

Dec 6th

Wild Game & Exotic Meat
Chili Cookoff
(pending approval)



Chicken Festival tickets on sale

Since 1974, our festival has brought Southside Virginia together for great chicken, live music, cold drinks, and candid conversations between neighbors and leaders. It's a single, down-home gathering where you can enjoy a hearty meal and a good band while rubbing elbows with current and would-be elected officials in a relaxed, small-town setting. Our motto says it best: "All the chicken and politick'n you can stomach!" The vibe is simple—good food, good music, and good company—all in one place.

Ticket prices are \$35 through the end of September, then increase to \$40 on October 1. Tickets include live music, beer and wine (for those 21+), non-alcoholic drinks, and one amazing chicken dinner (chicken quarter, baked beans, coleslaw, apple sauce, roll).

Tickets must be purchased in advance. They can be purchased online at the Town Office, at downtowncrewe.com, or by scanning the QR code below.

Scan the QR Code to order your Chicken Festival tickets!



Online bill pay now available!

The Town of Crewe now offers online payment for utility and tax bills. Visit townofcrewe.com for step-by-step instructions on how to register.

Attention Crewe Voters!

There is a Special Election this year for one council.

When voting in the Nov. 4th General Election, voters who reside in the Town of Crewe can select between the two individuals who filed to run for office, or write-in an individual of their choice. In alphabetical order, the candidates are:

- **Kevin Kiger** is a former Crewe Police Officer who now serves with the Lunenburg Sheriff's Department. He also serves on the Crewe Planning Commission.
- **Rick Payne** is a pastor at Christ Community Church, has a full time job, and is serving as an interim member of Council.

Crewe awarded more grant funding

The Town of Crewe has been awarded additional grant funding for downtown revitalization and other initiatives. Funding awards in recent months include:

- \$298,000 from the Tobacco Commission and \$50,000 from the Virginia Department of Agriculture and Consumer Services for the Crewe Food and Microenterprise Hub, a combination grocery store, farmer's market, and food truck corral to be located downtown
- \$15,000 from the Department of Housing and Community Development for wayfinding signs, directing cars from 460 to the shops on Carolina Ave
- \$200,000 to provide free energy audits to any Nottoway County resident

More on these exciting projects to be announced later!

2025 FALL CLEAN-UP

This is your chance to dispose of any large items, like old mattresses, box springs, furniture, unusable household appliances, leaves, and brush!

Excluded items include oil cans, paint cans with paint, tires, construction material, and trees/limbs larger than 4" in diameter or 6' in length

Items must be out for pickup by 7am on Monday, October 20th.

Items may not be picked up until later in the week





Major water project underway

The Department of General Services (DGS), an agency of the Commonwealth of Virginia, is undertaking a major infrastructure improvement to replace the 100-year-old main water line that supplies the Town of Crewe.

DGS has contracted with a professional engineering firm to oversee design and construction of the new water line. As part of the early planning phase, engineers have hired KDR Real Estate Services to coordinate the acquisition of easements along the path for the new water line.

Some property owners may have received a letter from KDR Real Estate. The Town of Crewe intends to have a public forum with DGS, and engineers for residents and impacted property owners to learn more. Be on the lookout for a date and time, once scheduled. Until then, if you have any questions please reach out to Phil Miskovic, Town Manager, at philiskovic@townofcrewe.com.

TOWN OF CREWE
COMMUNITY PANCAKE SUPPER
EVERY 4TH THURSDAY



PANCAKES • SAUSAGE • BEVERAGE
CREWE COMMUNITY CENTER
5PM - 7PM
\$6 PER PLATE • KIDS 3 & UNDER EAT FREE
DINE IN OR TAKE IT TO GO
BROUGHT TO YOU IN PARTNERSHIP WITH CREWE CARES

Calling all railroad enthusiasts!

The Crewe Railroad Museum is seeking volunteers. No railroad experience necessary, just a desire to help the community continue one of our greatest assets. Current volunteers will provide training.

The Railroad Museum is currently open on Saturdays and Sundays, with 2 volunteers needed per shift. Shifts can be as short as 3 hours.

To volunteer, visit the Railroad Museum during opening hours and leave your contact information, or call Ann Tucker at 434-294-7147.

Hydrant flushing October 8th

The Town will flush water mains on Wednesday, Oct. 8, 2025, starting at 7:30 a.m. Flushing clears natural mineral and sediment buildup that can affect color, odor, taste, and pipe capacity. During work in your area you may see temporary low pressure or discolored water—this is not harmful and will pass.

After crews finish nearby, run a cold tap (best: bathtub) until the water runs clear. Please avoid doing laundry while flushing is occurring on your street, as discolored water can stain fabrics.

Crewe PD gauging interest in neighborhood watch

The Crewe Police Department is testing the waters to see if a neighborhood watch program would be a worthwhile endeavor in the near future. This group would focus on three major goals:

- Reducing crime by community education and sharing of security resources.
- Communicating law enforcement priorities and efforts with community members and soliciting feedback from the community for focused policing efforts.
- Providing support, advocacy and assistance to Crewe Police Department while promoting public trust and perception.

Councilman Rick Payne is serving as the Council liaison between the Town Council and the Department. A social media survey will be sent out in the coming weeks to determine if enough interest exists to make this a viable program. In the meantime, interested parties are encouraged to stop by the Town Office to fill out an interest survey, reach out to Councilman Payne directly at rpayne@townofcrewe.com, or stop by the Police Department for an interest survey. An interest meeting will be scheduled for November as well to discuss goals and activities in greater detail.

Thank you to our Chicken Festival Sponsors

Platinum Mother Clucker

Colonial Forest

Golden Drumstick

Watts' Towing * Meat & Greet * Moncure Insurance

Bronze Beak

Lee Simmons Signature Realty * Lifetime Metal & Buildings * Southside Electric Co-op
Blackstone Chamber of Commerce * Walmart * Luck Stone * Ampliform

Wingman

Circle Sales, Inc. * Citizen's Bank & Trust * Crewe Tractor * Taylor Tire * RJ Smith
92.9 Kickin' Country * Haley Buick GMC Midlothian

Feathered Friend

Rick's Auto Service * Green Automotive * JBP Printing * Mainline Investments * FoxTech
Homebody Massage * Benchmark Community Bank * Simmons Monument * Phil Miskovic
S & S Small Homes and Repairs * Friends of Lee Ware

Sign up for CodeRed

The Nottoway County CodeRed system sends free text, call, and email alerts to registered numbers about severe weather, road closures, and missing children. Scan the QR code to register for CodeRed messages in Crewe and Nottoway.



quincy.handy@vdh.virginia.gov; Brown, Kylie <brownsk5@longwood.edu>

Cc: Sharon Harrup <sharrup@steps-inc.org>; Linda Williams <lwilliams@steps-inc.org>

Subject: Madeline's House Compassionate Purse Dinner/Silent Auction- Friday, Nov. 7 at 6:00 pm

Good afternoon everyone,

It is hard to believe that Madeline's House has been open for one year now (September 30)!

We need your help and support for our upcoming Madeline's House Compassionate Purse fundraiser, which is being sponsored by Centra Health. It is a dinner and silent auction on Friday, November 7 at 6:00 pm at Southern Pines at Wedgewood. The Prince Edward Commonwealth's Attorney Megan Clark will be speaking, and The Fishin' Pig and North Street Press Club will be generously giving us their food for our dinner. I have attached the event flyer along with our Year One Impact that outlines how many victims have been served.

We hope that you can join us for this important event to support our region's domestic violence and sexual assault services. Tickets are \$40 for one or \$70 for 2. They can be bought online at <https://www.steps-inc.org/event-details-registration/the-compassionate-purse> or in person if you let me know that you are coming.

We are still looking for other event sponsors and donations to the event, and we are already providing complimentary tickets to organizations and individuals who provide donations that exceed the cost of our tickets.

Items for the silent auction are also still needed, but we have gotten off to a great start. We have a week-long stay (Saturday to Saturday) at a Chesapeake Bay Beach house, 4 Harlem Globetrotter tickets (April 1, 2026), 2 Longwood basketball tickets, 2 University of Virginia football tickets to any home game, artwork, gift cards and baskets, flowers, and more.

If you know of anyone who might have auction items to donate, please pass our information along to them. They can include a great variety of items such as purses, gift baskets, and gift cards to stores, restaurants, entertainment venues, or any other customer service-related item. We will be putting up an auction "sneak peek" page on our event website in the near future.

Let me know if you have questions or thoughts about how we grow support for this event.

Thanks,

Shawn

L-6

Andrea Kelly

From: mpowell <mpowell@nutri-blend.com>
Sent: Monday, October 6, 2025 1:32 PM
To: Bowman, Stephanie; Cauthorn, Bryan; david.haney; Garner, Joseph; mattie.jenkins; Patterson, Michele; Thompson, John; Zahradka, Neil; Steve Bowen
Subject: Biosolids Application-5 Day Notice
Attachments: 5 Day Notice-Shady Creek-Patterson 2277- Nottoway 25.docx

Please find attached a notification for a planned biosolids application. Signs were posted today, 10/6/2025.

Thank you,

Mary Powell

Operations Manager

Nutri-Blend, Inc.

Application Notice

Permit Holder:

Nutri-Blend Inc.

Mary Powell: 804-222-7514

Bill Burnett: 804-222-7514

Sites:

Name	Tax Map ID	Possible Dates
Shady Creek Farm T-2276	22-15, 22-17	10/14/2025-1/1/2026
Patterson T-2277	22-77, 22-77A	10/14/2025-1/1/2026

Generators:

City of Richmond WWTW

Clair Watson

1400 Brander Street

Richmond, VA 23224

804-646-8722

Blue Plains

Malcolm Taylor

14501 Sweitzer Lane

Laurel, MD 20707

240-636-3746

Andrea Kelly

From: Bowman, Stephanie (DEQ) <Stephanie.Bowman@deq.virginia.gov>
Sent: Friday, October 3, 2025 1:04 PM
To: Steve Bowen; Christin, Jackson; Moody, Nicholas (DCR); Gregg Zody; Weiland, Kenneth (VDH); Almond, Maria (VDH)
Cc: Jenkins, Mattie (DEQ)
Subject: Public Notice-Draft Permit for Reissuance of Synagro Central, LLC Biosolids permit VPA03022-Nottoway

Follow Up Flag: Flag for follow up
Flag Status: Flagged

This is to inform you that the Virginia Department of Environmental Quality (DEQ) has drafted a Virginia Pollution Abatement (VPA) permit for Synagro Central, LLC. in accordance with the VPA Regulation, 9VAC25-32. The applicant has submitted an application to DEQ for the reissuance of their existing VPA permit to add 518.5 acres of agricultural and silvicultural land in Nottoway County for the land application of biosolids.

Notice of the draft permit will appear in *The Courier-Record* on October 8, 2025, and October 15, 2025. That initial publication will establish a 30-day public comment period, ending on November 10, 2025.

You may review the permit application documents by visiting <https://www.deq.virginia.gov/news-info/shortcuts/public-notices/water/land-application-virginia-pollution-abatement-vpa> and clicking on the "Synagro Central, LLC. - Nottoway County" link, by email at stephanie.bowman@deq.virginia.gov or phone at (540) 598-0453.

Please contact me if you have any questions or comments about this notification.

Stephanie L. Bowman
Biosolids Permit Writer

Virginia Department of Environmental Quality
901 Russell Drive
Salem, VA 24153
Phone: 540-598-0453
email: stephanie.bowman@deq.virginia.gov

Steve Bowen

From: justin.t.pope@dominionenergy.com
Sent: Thursday, September 18, 2025 12:18 PM
To: Steve Bowen
Subject: PJM Open Window 2025 update
Attachments: PJM Open Window DE Proposals Update Sept 2025.pdf

Dear Mr. Bowen,

Dominion Energy is proud to be your community partner, and we value our role in being a responsible corporate citizen within your locality. Of course, our most important role is our obligation to serve all customers and keeping the lights on. We are committed to providing reliable, affordable, and increasingly clean energy to our customers in Virginia.

I am writing to inform you about Dominion Energy's participation in the 2025 PJM "Open Window" process for regional transmission planning. We submitted a number of proposals for consideration, and we wanted to ensure you were aware that your locality is crossed by one or more of these options. Transmission project proposals were recently made public as PJM begins its review process.

About the Process

PJM is the regional organization that operates the electric transmission grid across 13 states, including Virginia. Through its Regional Transmission Expansion Plan (RTEP) process, PJM evaluates future grid reliability needs, typically 5–15 years in advance.

Through this planning exercise, PJM identifies "baseline" transmission needs that must be addressed to assure reliability throughout its multi-state region. PJM can then conduct competitive solicitations—an "Open Window"—during which transmission owners like Dominion Energy submit transmission solutions to meet identified reliability needs.

While the "Open Window" process has been ongoing since 2013, with the rapid pace of economic development across the PJM region, Dominion Energy, along with other utilities, has submitted proposals for consideration by PJM in the 2025 Open Window. Among Dominion Energy's proposals are innovative transmission solutions such as long-range, underground high-voltage direct current (HVDC). This is our preferred solution as it best solves the electrical needs of the grid, limits various impacts, and uses existing right-of-way, amongst other benefits. Dominion Energy will continue to look for and evaluate innovative solutions such as this to further strengthen the reliability of our electric grid.

All submittals in the 2025 RTEP process, including the portfolios proposed by Dominion Energy, can be found at this link: <https://www.pjm.com/-/media/DotCom/committees-groups/committees/teac/2025/20250909/20250909-item-16---reliability-analysis-update.pdf>

Next Steps

- PJM will host multiple public Transmission Expansion Advisory Committee (TEAC) virtual meetings with the first on October 8, 2025, to announce and describe the submitted proposals.

- Subsequent public meetings will be held on November 4 and December 2, 2025
- Final selection of projects in January 2026 for approval by the PJM Board of Directors in February 2026
- We encourage you to register for and listen to these calls at <https://www.pjm.com/committees-and-groups/committees/teac>

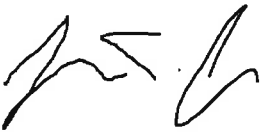
To ensure you are informed in advance of proposals associated with Dominion Energy that will be reviewed by the TEAC, we have attached a one-page overview.

If you would like additional information, we can arrange time with the Dominion Energy transmission team to provide technical details. We also encourage you to direct questions about the process to PJM. For PJM, please contact Lori Lee at lorimurphy.lee@pjm.com or 202-768-2628.

It is important to note that not all Open Window project proposals will ultimately be chosen to move forward. Selection by PJM would only be the beginning of a lengthy approval process, to include the customary state and local approvals, with ample opportunity for stakeholder input and feedback.

We value transparency with our community partners and look forward to providing future updates as PJM's public process unfolds. In the meantime, please let us know if you would like a briefing or additional details.

Sincerely,



Justin T. Pope
State & Local Affairs
Dominion Energy
(804) 297-8752

CONFIDENTIALITY NOTICE: This electronic message contains information which may be legally confidential and or privileged and does not in any case represent a firm ENERGY COMMODITY bid or offer relating thereto which binds the sender without an additional express written confirmation to that effect. The information is intended solely for the individual or entity named above and access by anyone else is unauthorized. If you are not the intended recipient, any disclosure, copying, distribution, or use of the contents of this information is prohibited and may be unlawful. If you have received this electronic transmission in error, please reply immediately to the sender that you have received the message in error, and delete it. Thank you.



Leadership in America

A lecture series sponsored by the Virginia War Memorial Foundation



Virginia War Memorial Foundation

621 South Belvidere Street
Richmond, Virginia 23220

804-786-2176

awarman@vawarmemorial.org

Support for this series is provided by private funders.

The Virginia War Memorial Foundation is a 501(c)(3) organization.

Contributions are tax deductible as allowed by law.

VaWarMemorial.org

FREE AND AMPLE PARKING

Register by October 22 at VaWarMemorial.org/LIA to secure your reservation.

Standard Bearer Donors and up* — Complimentary

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receive two complimentary reservations to our Leadership in America lectures.*

*To register for your complimentary or Active Duty Military reservations,
please contact Ben Lovelace at 804-786-1482 or benlovelace@vawarmemorial.org*



Please join us as we welcome

Michael Bell, PhD

Executive Director of the World War II Museum's
Institute for the Study of War and Democracy

**America Returns:
The 81st Anniversary of the
Battles of Leyte and Leyte Gulf**

October 1944
The Philippines

Wednesday, October 29, 2025

Lecture – 6 p.m.

Virginia War Memorial

Cocktail reception to follow lecture



Michael Bell, PhD (COL, USA, Ret.) was commissioned in Armor following graduation from the US Military Academy at West Point. He is a combat veteran, historian, and strategist. He holds a MA and a PhD in American history from the University of Maryland, College Park and a MS in national security strategy from the National Defense University, where he was a distinguished graduate of the National War College. He joined the National World War II Museum in 2021.



Dr. Bell's talk will be followed by personal remarks from Margaret Chase Hager, daughter of Lieutenant Colonel Clarence Ryland "Kip" Chase who was attached to the headquarters of General Douglas MacArthur.

Seating is limited and reservations are required.

Register by October 22 at VaWarMemorial.org/LIA to secure your reservation.

BINGO FUNDRAISER



Saturday • November 8 • 2025

Doors Open at Noon

Games start @ 1 PM sharp

The Cross-Thomas Event Center

1112 S. Main St, Blackstone

**Tickets can be purchased starting September 15th
from the following locations:**

Clay's Garden Center - Blackstone

Booker Supply - Crewe

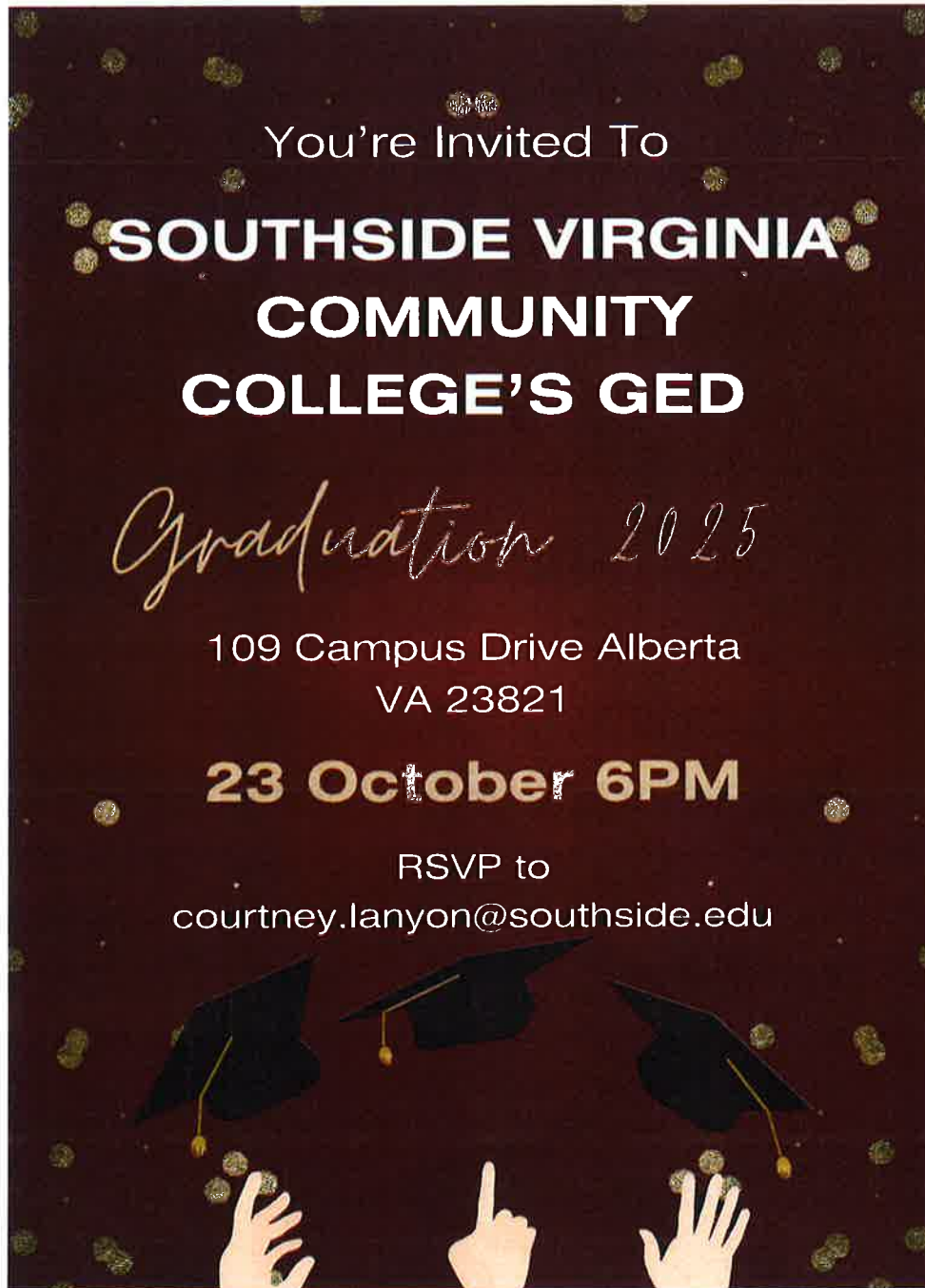
Citizens Bank & Trust - shopping center in Blackstone

Members of Nottoway Allies for Paws or Nottoway Cares

Food • Drinks • Raffles

Hosted by Nottoway Allies for Paws & Nottoway Cares

Questions? Call 434-480-0385



L-11



A NiSource Company

1809 Coyote Drive
Chester, Virginia 23836
victoriahowell@nisource.com

Victoria L. Howell
Senior Counsel

September 9, 2025

**VIA ELECTRONIC OR
FIRST CLASS MAIL**

To: Chairmen of Boards of Supervisors
Mayors or City Managers and
Equivalent Officials in Cities, Towns or Counties
Having Alternate Forms of Government

RE: *Application of Columbia Gas of Virginia, Inc., For approval to amend and extend its SAVE Plan pursuant to Virginia Code § 56-604 and for approval to implement a 2026 SAVE Rider in accordance with Section 20 of its General Terms and Conditions, Case No. PUR-2025-00099*

To Whom It May Concern:

Enclosed is a copy of the Application of Columbia Gas of Virginia, Inc. for approval to amend and extend its SAVE Plan pursuant to Virginia Code § 56-604 and for approval to implement a 2026 SAVE Rider in accordance with Section 20 of its General Terms and Conditions. Also enclosed is the September 4, 2025, Order for Notice and Comment ("Order") issued by the State Corporation Commission ("Commission") in the above referenced proceeding. A copy of the complete application may be obtained at no cost by submitting a request to counsel for Columbia Gas of Virginia, Inc., at the contact information above.

Pursuant to Ordering Paragraph (6) of the Order, please TAKE NOTICE of the contents of this Application and Commission Order.

Thank you for your attention to this matter.

Sincerely,

/s/ Victoria L. Howell

Victoria L. Howell

Enclosure



A NiSource Company

1809 Coyote Drive

Chester, Virginia 23836

victoriahowell@nisource.com

Victoria L. Howell
Senior Counsel

August 12, 2025

VIA ELECTRONIC FILING

Hon. Bernard Logan, Clerk
State Corporation Commission
c/o Document Control Center
Tyler Building, First Floor
1300 East Main Street
Richmond, Virginia 23219

RE: *Application of Columbia Gas of Virginia, Inc., For approval to amend and extend its SAVE Plan pursuant to Virginia Code § 56-604 and for approval to implement a 2026 SAVE Rider in accordance with Section 20 of its General Terms and Conditions, Case No. PUR-2025-00099*

Dear Mr. Logan:

Enclosed please find Columbia Gas of Virginia, Inc.'s Application for approval to amend and extend its SAVE Plan pursuant to Virginia Code § 56-604 and for approval implement a 2026 SAVE Rider in accordance with Section 20 of its General Terms and Conditions.

Thank you for your attention to this matter.

Sincerely,

/s/ Victoria L. Howell

Victoria L. Howell

cc: Ms. Kimberly B. Pate
Mr. David Essah
William H. Chambliss, Esq.
C. Meade Browder, Jr., Esq.

COMMONWEALTH OF VIRGINIA
STATE CORPORATION COMMISSION

APPLICATION OF	)	
	)	
COLUMBIA GAS OF VIRGINIA, INC.	)	
	)	
For approval to amend and extend its	)	
SAVE Plan pursuant to Virginia Code § 56-604	)	
	)	Case No. PUR-2025-00099
and	)	
	)	
For approval to implement a 2026 SAVE Rider	)	
in accordance with Section 20 of its	)	
General Terms and Conditions	)	

APPLICATION

Columbia Gas of Virginia, Inc. ("CVA" or the "Company") hereby files this Application with the State Corporation Commission ("Commission") for: (1) authorization to increase its currently authorized 2026 Steps to Advance Virginia's Energy ("SAVE") spend cap; (2) approval to amend and extend its SAVE Plan pursuant to Chapter 26 of Title 56 of the Code of Virginia¹ (the "SAVE Act"); and (3) for approval to implement a SAVE Rider² for calendar year 2026, inclusive of costs associated with the Company's Advanced Leak Detection and Repair Program ("Advanced LDAR Program").

The Company is proposing to increase its currently authorized 2026 SAVE spend cap from \$73 million to \$87.1 million with authorization to exceed this investment by 10%, for a total 2026 spend of \$95.8 million. The Company also requests to amend and extend its SAVE Plan for two years (calendar years 2027 and 2028) ("Phase 6 SAVE Plan"). Under Phase 6 of the SAVE Plan, the Company requests authorization to spend up to \$187.1 million in 2027 and \$127.7 million in

¹ Va. Code § 56-603 *et seq.*

² The SAVE Rider and its components were approved by the Commission in CVA's original SAVE Plan, *See Application of Columbia Gas of Virginia, Inc. For approval of a SAVE Plan and rider as provided by Virginia Code § 56-604*, Case No. PUE-2011-00049, Order Approving SAVE Plan and Rider (Nov. 28, 2011).

2028 for a total of \$314.8 million. The Company requests authorization to exceed this investment by up to 10% on an annual basis and 10% on a cumulative basis, for a Phase 6 maximum spend of \$346.3 million (consisting of construction work in progress and cost of removal). The Company also requests authorization to spend up to \$2.0 million in 2027, and \$0.6 million in 2028 associated with its Advanced LDAR Program in its Phase 6 SAVE Plan. The Company requests authorization to exceed the Advanced LDAR Program investment by up to 10% on an annual basis and 10% on a cumulative basis, for a Phase 6 maximum spend of \$2.9 million (including both O&M and capital).

The SAVE Rider rate calculations for 2026 proposed in this case are based on a \$87.1 million projected SAVE eligible capital program for 2026; projected 2026 costs associated with the Company's Advanced LDAR Program; and the true-up of the recovery of the actual SAVE cost of service for the calendar year 2024. This rate would be effective for the first billing unit of January 2026 through the last billing unit of December 2026.

In support of its Application, the Company states as follows:

1. The name, address, and telephone number of CVA's counsel is:

Victoria L. Howell, Senior Counsel
NiSource Corporate Services Company
1809 Coyote Drive
Chester, Virginia 23836
(804) 682-1338

2. CVA is a public service corporation organized and existing under the laws of the Commonwealth of Virginia. It also is a natural gas local distribution company providing natural gas service to over 290,000 residential, commercial, and industrial customers in Central and Southern Virginia, the Piedmont region, most of the Shenandoah Valley, as well as portions of Northern and Western Virginia and the Hampton Roads region. The gas distribution services and operations of the Company are regulated by the Commission.

I. Overview of CVA's SAVE Plan

3. CVA's SAVE Plan is a program designed to accelerate the replacement of certain components of its gas distribution system infrastructure in order to enhance system safety and reliability. Consistent with the SAVE Act, the Commission authorized the Company to implement its initial SAVE Plan in 2012,³ which was amended in 2013.⁴ The Company's SAVE Plan was then amended and extended in Case No. PUE-2015-00071⁵ for the five-year period 2016-2020 ("Phase 2 SAVE Plan."). The Phase 2 SAVE Plan was subsequently amended in 2017 (to increase the five year total expenditure cap from \$150 million to \$173.8 million)⁶ and in 2019 (to increase 2020 expenditures from \$30 million to \$50 million and to increase the total five-year authorized expenditures from \$173.8 million to \$193.8 million).⁷ In 2020, the Company amended and extended the SAVE Plan for one additional year in Case No. PUR-2020-00138 ("Phase 3").⁸ In 2021, the Company was authorized to amend and extend its SAVE Plan for two years in Case No. PUR-2021-00145⁹ ("Phase 4"). In 2023, the Company amended and extended the SAVE Plan for

³ *Id.*

⁴ *Application of Columbia Gas of Virginia, Inc. For authority to amend its SAVE Plan pursuant to § 56-604 of the Code of Virginia*, Case No. PUE-2013-00015, Order Approving Amended SAVE Plan (July 3, 2013).

⁵ *Application of Columbia Gas of Virginia, Inc. For approval to amend a SAVE Plan pursuant to § 56-604 of the Code of Virginia, and For approval to implement a 2016 SAVE Plan Infrastructure Reliability and Replacement Adjustment in accordance with Section 20 of its General Terms and Conditions*, PUE-2015-00072, Order Approving Amended SAVE Plan (Oct. 23, 2015). Phase 2 of CVA's SAVE Plan provided for the accelerated replacement of specified types of pipe materials and system components that have demonstrated an increased incidence of leakage or failure. The types of pipe materials and system components eligible for recovery under Phase 2 of the SAVE Plan are bare steel mains, cast iron mains, pre-1971 coated steel mains and services, first generation plastic pipe, isolated bare steel services, certain risers that are prone to failure, and measurement and regulation stations ("M&R Stations").

⁶ *Application of Columbia Gas of Virginia, Inc., For approval to implement a 2017 SAVE Plan Infrastructure Reliability and Replacement Adjustment in accordance with Section 20 of its General Terms and Conditions*, PUE-2016-00087, Order Approving SAVE Rider for Calendar Year 2017 (Dec. 20, 2016).

⁷ *Application of Columbia Gas of Virginia, Inc., For approval to implement a 2019 SAVE Plan Infrastructure Reliability and Replacement Adjustment in accordance with Section 20 of its General Terms and Conditions*, Order Approving 2019 SAVE Rider (October 26, 2019).

⁸ *Application of Columbia Gas of Virginia, Inc., For approval to amend and extend its SAVE Plan pursuant to VA Code § 56-604, and For approval to implement a 2021 SAVE Plan Rider in accordance with Section 20 of its General Terms and Conditions*, Order Approving Amended SAVE Plan (Nov. 18, 2020).

⁹ *Application of Columbia Gas of Virginia, Inc., For approval to amend and extend its SAVE Plan pursuant to VA Code § 56-604, and For approval to implement a 2022 SAVE Plan Rider in accordance with Section 20 of its General Terms and Conditions*, Order Approving SAVE Rider (Dec. 6, 2021).

three additional years in Case No. PUR-2023-00119 (“Phase 5”). Under Phase 5 of the SAVE Plan, the Company was authorized to invest \$69 million in SAVE eligible capital expenditures in 2024, \$67 million in 2025, and \$73 million in 2026 for a total of \$209 million, with an authorized 10% annual spending variance and a 10% cumulative spending variance, for a maximum spend of up to \$229.9 million. The Company was also authorized to include costs associated with its Advanced Leak Detection and Repair Program in its Phase 5 SAVE Plan.

4. The eligible infrastructure projects undertaken pursuant to the current Phase 5 SAVE Plan enhance safety and reliability by reducing system integrity risks associated with customer outages, corrosion, equipment failures, material failures, or natural forces, and have the potential to reduce greenhouse gas emissions (“GHGs”).

5. The costs incurred in replacing eligible natural gas infrastructure are recovered through a SAVE Rider comprised of two components: a Projected Factor and a True-Up Factor.¹⁰ The SAVE Rider is billed as a fixed charge each month and is designed to recover "eligible infrastructure replacement costs" as that term is defined in § 56-603 of the Code of Virginia. The SAVE Rider recovers SAVE eligible infrastructure replacement costs in a manner that is separate from customer rates established in the Company’s most recent base rates case,¹¹ and avoids any undue cross-subsidization among rate classes.

II. Proposed Amendment to 2026 SAVE Spend Cap

6. The Company requests authorization to increase its currently authorized 2026 SAVE spend cap from \$73 million to \$87.1 million. As discussed in the pre-filed testimony of Company witness Adam M. Halpert, the current 2026 SAVE spend cap is no longer sufficient as CVA is currently projecting to spend \$87.1 million on SAVE eligible projects during the calendar

¹⁰ See footnote 2, *supra*. The SAVE Rider is applicable to Rate Schedules RS, RTS, MPS, PDS, SGS1, SGS2, SGS3, SGTS1, SGTS2, SGTS3, LGS1/LGS2, TS1/TS2, and EDS.

¹¹ *Application of Columbia Gas of Virginia, Inc., For authority to increase rates and charges and to revise the terms and conditions applicable to gas service*, Case No. PUR-2024-00030, Final Order (May 15, 2025).

year 2026. This number exceeds the currently authorized cap for 2026 of \$73 million plus 10%, or \$80.3 million. The Company is anticipating an approximately \$14.1 million increase from its original estimate for 2026 due to the factors as outlined in Company witness Halpert's testimony.

7. Accordingly, CVA is requesting authority to spend up to \$87.1 million on SAVE eligible infrastructure replacement projects in 2026, with authorization to exceed this investment amount by 10% for a maximum 2026 SAVE spend of \$95.8 million. The Company notes that at the \$87.1 million level of spend planned for 2026, the total Phase 5 SAVE spend would still be within its currently authorized Phase 5 maximum spend amount of \$229.9 million.

III. Proposed Phase 6 SAVE Plan

8. The Company proposes to amend and extend its SAVE Plan for an additional two-year term through 2028. CVA's SAVE Plan has been successful in accelerating the replacement of natural gas infrastructure that evidences a higher rate of leakage or failure, thus enhancing system integrity, safety, and reliability. The proposed Phase 6 SAVE Plan will continue the progress made under the SAVE Plan by undertaking additional identified projects the Company expects to complete in 2027 and 2028 that will enhance safety and reliability and will have a positive impact on the environment. Further, continuing to incorporate the Advanced LDAR Program into the SAVE Plan in accordance with the Virginia Energy Innovation Act will support the Company's efforts to find and address leaks on its system which, in turn, will enhance the safety and reliability of CVA's system and reduce greenhouse gas emissions.

9. As discussed in the pre-filed testimony of Company witness Halpert, CVA's projected spend includes \$187.1 million in 2027, and \$127.7 million in 2028. In total, the Company would be authorized to spend up to \$314.8 million on SAVE eligible infrastructure projects in Phase 6 with the ability to exceed this investment by 10% on an annual basis and 10% on a cumulative basis, for a Phase 6 maximum spend of \$346.3 million (consisting of construction work in progress and cost of removal). Also, as explained in the testimony of Company witness Pancione, the Company requests authorization to spend up to \$2.0 million in 2027 and \$0.6

million in 2028 associated with the Company's Advanced LDAR Program in its Phase 6 SAVE Plan. The Company requests authorization to exceed the Advanced LDAR Program investment by up to 10% on an annual basis and 10% on a cumulative basis, for a Phase 6 maximum spend of \$2.9 million.

10. Under Phase 6 of its SAVE Plan the Company plans to undertake the following projects that will replace SAVE eligible infrastructure and enhance the integrity and reliability of its distribution system:

- VAM-1 – VAM-1 is a 6" high-pressure bare steel pipeline constructed in the 1940s. The pipeline runs through mountainous terrain in the Company's Lexington and Lynchburg operating areas. The Company is in the design process of replacing several segments of the VAM-1 pipeline. Execution of the second portion of Phase 1 is planned for 2027 and is estimated to cost approximately \$30.33 million. Phase 2 is estimated to cost \$30.33 million and also planned to be executed in year 2027. Phase 3 will have approximately \$4.99 million spend in 2027 with an additional spend of \$46.29 million with execution planned in 2028. These phases are in an area with mountainous terrain, river crossings, and accessibility risks and require obtaining federal permits from two separate agencies. All these factors contribute to an increased cost for this project.
- Glasgow – As discussed above, the Company is in the design process of replacing several segments of the VAM-1 pipeline which also includes the Glasgow lateral. The Glasgow pipeline is regulated off the VAM-1 pipeline and was constructed in the 1940s. Phase 1 execution is planned for 2027 with an estimated cost of \$19.72 million. Phase 2 is planned to start in 2028 with an estimated cost of \$242,000.
- DVA-6 – DVA-6 is a 1950s high-pressure coated steel pipeline that runs through densely populated areas of Northern Virginia and serves that region of CVA's operating area. The Company is in the process of replacing the DVA-6 pipeline, and DVA-6 Phase 7/8 is planned to be completed in 2027 with an approximate spend of \$29.0 million. This phase is mostly within the Prince William National Forest Park and

requires extensive permitting with the U.S. Park Service and is slightly larger in scope than previous phases to allow the installation within the park limits to occur in one year. DVA-6 Phase 9 is planned for 2028 execution with an approximate spend of \$30.25 million.

- The Company will continue to replace blanket mains and services in order to eliminate bare steel, pre-1971 coated steel, and first-generation plastic pipelines from its system. The Company will also continue to replace SAVE eligible risers. The anticipated spend for 2027 is approximately \$46.7 million and \$46 million for 2028. Company witness Halpert discusses the anticipated number of miles to be replaced in 2027 and 2028, as well as the projected number of services, risers, and M&R stations.
- Reston/Stuart Road POD –This POD serves approximately 16,500 customers around Herndon, Reston, Floris, and other parts of Fairfax County. The total anticipated investment for this project is approximately \$1.8 million in 2028.
- Ecoff POD –This POD serves approximately 17,900 customers in the Chester, Chesterfield, and Colonial Heights market. The total anticipated investment for this project is approximately \$5.9 million for 2027 execution.
- Stanardsville POD –This POD serves approximately 185 customers within the Town of Stanardsville and Greene County. The total anticipated investment for this project is approximately \$5.3 million in 2027 for execution.
- Warrenton POD –This POD serves approximately 3,700 customers within the Town of Warrenton and Fauquier County. The total investment for this project is approximately \$1.8 million in 2028.

11. Section 56-604 of the Code of Virginia (“Code”) provides that a natural gas utility’s SAVE Plan may include an enhanced leak detection and repair program. Section 56-603 of the Code defines an “Enhanced leak detection and repair program” as “a program that is designed to allow a natural gas utility to deploy advanced leak detection technologies to more accurately identify active leaks as part of the natural gas utility’s leak management program and to prioritize

the repair of leaks that present a risk to safety or the environment.” As such, and as discussed in the pre-filed testimony of Company witness Paul Pancione, the Company is proposing to include costs associated with its Advanced LDAR Program in its Phase 6 SAVE Plan.

12. CVA is not proposing any changes to the form of the currently authorized SAVE Rider and will continue to file the calculations of the True-Up Factor and Projected Factor, supporting materials, and associated rate sheets with the Commission on an annual basis (*i.e.*, no later than August 15) as prescribed by § 56-604 E of the Code of Virginia.

IV. 2026 SAVE Rider and Supporting Schedules

13. This Application documents actual SAVE-eligible expenditures incurred during calendar year 2024, updates the schedule of annual SAVE-eligible expenditures anticipated in 2026, identifies the way the Company will allocate capital expenditures among the six categories of SAVE-eligible infrastructure expenditures for 2026, documents the calculation of the True-Up Factor and Projected Factor, and includes the required schedules. The proposed 2026 SAVE Rider will increase the annual bill for an average residential customer using 61.2 Dth per year, by \$19.56, or 1.5%, when compared to the rates in effect on June 30, 2025.

14. The filing requirements for a SAVE Plan are set forth in Rate Case Schedule 46 – Initial or Amended SAVE Plans and SAVE Rider Adjustments, which is found in Rule 20 VAC 5-205-90 of the Commission’s Rules Governing Rate Applications and Annual Informational Filings of Investor-Owned Gas Utilities. **Attachment A** to this Application specifies the filing requirements within Schedule 46 and identifies the location within the Company’s filing where testimony attachments, and related information is provided in compliance with the requirements of Schedule 46. CVA’s 2026 SAVE Rider is supported by the testimony of Bryant K. Wong and the following schedules, which are included as **Attachment B**:

Schedule 46a:	Total 2026 SAVE Revenue Requirement
Schedule 46b:	True-Up Factor
Schedule 3:	Authorized Cost of Capital
Schedule 46c:	Return on Investment
Schedule 46c(a):	Net Rate Base

Schedule 46c(b):	True-Up Prorated ADIT
Schedule 46d:	Depreciation
Schedule 46d(a):	Monthly Depreciation
Schedule 46e:	Property Tax
Schedule 46e(a):	Property Tax Rate
Schedule 46f:	Carrying Costs
Schedule 46g:	Revenue Conversion Factor
Schedule 46h:	Uncollectible Rate
Schedule 46i:	Effective Tax Rate
Schedule 46j:	Revenue Collection
Schedule 46k:	Projected Factor
Schedule 46l:	Projected Factor Return on Investment
Schedule 46l(a):	Projected Factor Net Rate Base
Schedule 46l(b):	Projected Factor Prorated ADIT
Schedule 46m:	Projected Factor Depreciation
Schedule 46m(a):	Projected Factor Monthly Depreciation
Schedule 46m(b):	2025 Monthly Depreciation
Schedule 46n:	Projected Factor Property Tax
Schedule 46o:	Deferral Summary
Schedule 46p:	Capital Expenditures Summary
Schedule 46q:	Commission Approved Spend
Schedule 46r:	ALDAR O&M Costs
Schedule 46s:	Rate Impact

15. Attached as **Attachment C** are Schedules 46t through 46ee, which provide supplemental information that the Company has historically provided as part of its SAVE Plan filings to assist Staff's review, as well as additional filing requirements:

Schedule 46t: 2024 Actual Annual Expenditures – Schedule of annual expenditures by plant sub-account, location, vintage, month, and scope of work undertaken.

Schedule 46u: 2024 Actual Supplemental Information – Schedule of miles of main, number of services, number of risers that were remediated, by type; leak rates for each section of pipe remediated; type of remediation undertaken; an explanation supporting the type of remediation selected; and an identification of any facilities that were abandoned.

Schedule 46v: 2026 Estimated Annual Expenditures by Project – A schedule of annual expenditures for 2026.

Schedule 46w: Support for Components – Support for components: depreciation rates and depreciable base, property tax rates and taxable rate base, capital structure and overall weighted cost of capital, revenue conversion factor, and carrying costs on over/under recovery of eligible infrastructure replacement costs.

Schedule 46x: Support for Rate Base Proposed – Support for rate base proposed: SAVE investment made, accumulated depreciation, accumulated deferred income tax, and plant retirements by plant sub-account and vintage.

Schedule 46y: Impact of SAVE Plan on Leak History and Greenhouse Gas Emissions – Narrative and quantification of actual impact of the SAVE Plan on annual leak history and greenhouse gas emissions.

Schedule 46z: SAVE Plan Revenue and Costs by FERC Account – For the 2024 True-Up Factor and 2026 Projected Factor, identification of the FERC accounts to which SAVE Plan revenue and costs are recorded.

Schedule 46aa: Allocation Method of 2026 Capital Expenditures – Identification of the way the Company will allocate the capital expenditures among the six categories of SAVE-eligible infrastructure in the upcoming year.

Schedule 46bb: Plant Retirement Rate Factors – An analysis of the retirement rate factors for mains, services, and measurement and regulation plant accounts is provided to determine if there are any material changes to the previously applicable Plant Retirement Rate Factors. The resulting retirement percentage is used in the annual Projected Factor calculation.

Schedule 46cc: Report of SAVE-eligible Plant Expenditures – A report confirming the tracking of SAVE-eligible plant expenditures utilizing separate work orders.

Schedule 46dd: Additional Filing Requirements – A report tracking any and all replacement projects undertaken as a result of enhanced leak detection activities.

Schedule 46ee: Estimated Lifetime Revenue Requirement – A schedule showing the estimated lifetime revenue requirement of the proposed eligible infrastructure replacement costs by year, on a jurisdictional basis, including all supporting calculations and assumptions for the Phase 6 SAVE Plan.

V. Supporting Testimony and Exhibits

16. CVA's Application to amend and extend its SAVE Plan is supported by the testimony of Adam M. Halpert, Manager of Field Engineering, Bryant K. Wong, Manager of Regulatory Affairs, and Paul E. Pancione, Manager of Systems Operations.

17. Mr. Halpert provides an overview of CVA's SAVE Plan and its effect on enhancing the safety and reliability of the Company's natural gas distribution system by reducing system integrity risks. He explains the Company's proposal for: (i) authorization to increase its currently authorized 2026 SAVE spend cap from \$73 million to 87.1 million, with authorization to exceed this investment amount by 10% for a maximum 2026 SAVE spend of \$95.8 million; and (ii) authorized investments in SAVE eligible infrastructure of up to \$187.1 million in 2027 and \$127.7 million in 2028, for a total spend of up to \$314.8 million. He also describes the Company's request

for authorization to exceed this investment by 10% on an annual level and 10% on a cumulative level, for a Phase 6 maximum spend of \$346.3 million (consisting of construction work in progress and cost of removal). Mr. Halpert also supports maintaining the currently authorized SAVE infrastructure components, with the inclusion of the Company's proposed Advanced LDAR Program, in Phase 6 of the SAVE Plan and discusses the way the Company prioritizes the types of infrastructure to be replaced over the course of the SAVE Plan.

18. Mr. Wong discusses the derivation of the SAVE Rider rates proposed to be in effect for the first billing unit of January 2026 based on the Company's proposed SAVE eligible expenditures. The SAVE Rider rate calculations for 2026 proposed in this case are based on a \$87.1 million projected SAVE eligible capital program for 2026; projected 2026 costs associated with the Company's Advanced LDAR Program; and the true-up of the recovery of the actual SAVE cost of service for the calendar year 2024. The detailed support for the calculations described above as well as other required schedules and materials in compliance with the Rules Governing Utility Rate Applications and Annual Informational Filings of Investor-Owned Gas Utilities, 20 VAC5-205-75 and 20VAC5-205-90 are contained in Attachments B and C to this Application.

19. Mr. Pancione discusses the Company's Advanced LDAR Program and the associated costs the Company is proposing to include in its Phase 6 SAVE Plan.

VI. Environmental Justice

20. The Company's SAVE Plan is designed in accordance with the SAVE Act and is consistent with the principles of environmental justice set forth in Va. Code § 2.2-234 *et seq.* Specifically, the SAVE Act defines "eligible infrastructure replacement" in relevant part as:

...natural gas utility facility replacement projects that: (i) enhance safety or reliability by reducing system integrity risks associated with customer outages, corrosion, equipment failures, material failures, or natural forces; (ii) do not increase revenues by directly connecting the infrastructure replacement to new customers; (iii) *reduce or have the potential to reduce greenhouse gas emissions*; (iv) are commenced on or after January 1, 2010; and (v) are not included in the natural gas utility's rate base in its most recent rate case...¹²

¹² Va. Code § 56-603 (emphasis added).

21. Through the Company's approved SAVE Plan, CVA has been successful in accelerating the replacement of natural gas infrastructure that evidences a higher rate of leakage or failure, thus enhancing system integrity, safety, and reliability. Through the SAVE Plan, the Company's cumulative greenhouse gas emission reductions have now surpassed 8,500 metric tons on an annual basis. This reduction benefits all communities served by CVA.

22. The criteria used to select SAVE projects are based on maximizing the benefits of system safety and reliability and environmental stewardship that flow to all customers. Since geography, demographics, and income level are not criteria used to assess system risk, safety, and reliability, the Company does not select projects based on low-income communities, fenceline communities, or communities of color. Rather, CVA prioritizes system integrity risks to ensure that its SAVE projects address the system's highest priority infrastructure for replacement. Accordingly, the criteria used to select SAVE projects are based on maximizing the benefits of system safety and reliability and environmental stewardship that flow to all customers. Given that the nature of the environmental impacts of greenhouse gas emissions are not restricted to the geographic locations of particular leaks, the Company believes that "no group of people bears a disproportionate share of any negative environmental consequence resulting from [CVA's SAVE] program..."¹³

23. In addition, since these projects involve replacement or modernization of existing facilities, SAVE projects are not akin to installations of new infrastructure requiring siting determinations that impact certain geographic locations and communities where similar natural gas facilities performing essentially the same functions did not already exist.

VII. Request for Partial Waiver

24. Pursuant to 20 VAC 5-205-10(E) and for good cause shown, the Company respectfully requests that the Commission waive the requirement of 20 VAC 5-205-10(I) which

¹³ See Va. Code § 2.2-234.

requires an applicant to provide the Clerk of the Commission with an original and twelve copies of the application. Under the Commission's Rules of Practice and Procedure, submissions filed electronically are exempt from the copy requirement unless the confidential information is filed with the Clerk of the Commission.¹⁴ CVA is not filing anything with the Clerk that requires confidential treatment. Accordingly, as this filing does not contain anything that will be hand delivered to the Document Control Center, the Company respectfully requests a waiver of 20 VAC 5-205-10(I).

VIII. Application Summary

25. CVA proposes to increase its currently authorized 2026 SAVE spend cap from \$73 million to \$87.1 million with authorization to exceed this investment by 10%, for a total 2026 spend of \$95.8 million. The Company also proposes to amend and extend its SAVE Plan for two years (calendar years 2027 and 2028). The proposed Phase 6 SAVE Plan would allow for spend up to \$187.1 million in 2027 and \$127.7 million in 2028. In total, the Company would be authorized to spend up to \$314.8 million on SAVE eligible infrastructure projects in Phase 6 with the ability to exceed this investment by up to 10% on an annual basis and 10% on a cumulative basis, for a Phase 6 maximum spend of \$346.3 million (consisting of construction work in progress and cost of removal). The Company also proposes spending up to \$2.0 million in 2027, and \$0.6 million in 2028 associated with its Advanced LDAR Program in its Phase 6 SAVE Plan. The Company requests authorization to exceed the Advanced LDAR Program investment by up to 10% on an annual basis and 10% on a cumulative basis, for a Phase 6 maximum spend of \$2.9 million (including both O&M and capital).

WHEREFORE, CVA respectfully requests that the Commission: (i) direct that appropriate notice of this Application be provided; (ii) find that the Company's proposed increase to the 2026 SAVE cap from \$73 million to \$87.1 million, with authorization to exceed this investment by 10%,

¹⁴ See 5 VAC 5-20-150; 5 VAC 5-20-170.

for a total 2026 spend of \$95.8 million, is reasonable and prudent; (iii) find that the Company's proposed Phase 6 SAVE Plan, which includes a cap on SAVE eligible investments of \$346.3 million over two years as well as a cap on the Company's Advanced LDAR Program of \$2.9 million over two years, is prudent and reasonable; (iv) approve the Company's 2026 SAVE Rider as set forth in Attachment B of this Application to be effective with the first billing unit of January 2026 through the last billing unit of December 2026; (v) approve the filing of rate sheets implementing the 2026 SAVE Rider in a manner consistent with the authority requested herein; (vi) waive the requirement of 20 VAC 5-205-10(I) which requires an applicant to provide the Clerk of the Commission with an original and twelve copies of the application; and (vii) grant such other and further relief as may be necessary and proper.

Respectfully submitted,

COLUMBIA GAS OF VIRGINIA, INC.

By: /s/ Victoria L. Howell
Counsel

Victoria L. Howell, Senior Counsel
NiSource Corporate Services Company
1809 Coyote Drive
Chester, Virginia 23836
(804) 682-1338
victoriahowell@nisource.com

Counsel for Columbia Gas of Virginia, Inc.
August 12, 2025

CERTIFICATE OF SERVICE

I hereby certify that the foregoing was electronically mailed this 12th day of August, 2025 to:

William H. Chambliss, Esq.
David Essah
Kimberly B. Pate
State Corporation Commission
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/s/ Victoria L. Howell

Victoria L. Howell

STATE CORPORATION COMMISSION

AT RICHMOND, SEPTEMBER 4, 2025

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APPLICATION OF

COLUMBIA GAS OF VIRGINIA, INC.

CASE NO. PUR-2025-00099

For approval to amend and extend its
SAVE Plan pursuant to Virginia Code § 56-604

and

For approval to implement a 2026 SAVE Rider
in accordance with Section 20 of its
General Terms and Conditions

ORDER FOR NOTICE AND COMMENT

On August 12, 2025, Columbia Gas of Virginia, Inc. (“CVA” or the “Company”) filed an application (“Application”) with the State Corporation Commission (“Commission”), pursuant to Chapter 26 of Title 56 of the Code of Virginia (“Code”), known as the Steps to Advance Virginia’s Energy Plan (SAVE) Act,¹ for: (i) authorization to increase its currently authorized 2026 SAVE spend cap; (ii) approval to amend and extend its SAVE Plan for two calendar years, calendar years 2027 and 2028 (Phase 6 SAVE Plan); and (iii) approval to implement a SAVE Rider for calendar year 2026, inclusive of costs associated with the Company’s Advanced Leak Detection and Repair Program (“Advanced LDAR Program”).² Pursuant to Code § 56-604 B, the Commission must issue an order approving or denying the proposed 2026 SAVE Rider adjustment within 120 days of the filing of a complete application.

CVA represents that its SAVE Plan is a program designed to accelerate the replacement of certain components of its gas distribution system infrastructure to enhance system safety and

¹ Code § 56-603 *et seq.*

² Application at 1.

reliability.³ The Company states that in Case No. PUR-2023-00119, the Commission approved the amendment and extension of the Company's Phase 5 SAVE Plan for three additional years.⁴ CVA represents that its SAVE Rider is billed as a fixed charge each month and is designed to recover "eligible infrastructure replacement costs" as defined in Code § 56-603.⁵

In this proceeding, CVA requests authorization to increase the currently authorized 2026 SAVE spend cap from \$73 million to \$87.1 million.⁶ CVA states that the Company is projecting to spend \$87.1 million on SAVE-eligible projects during calendar year 2026, which exceeds the currently authorized \$73.0 million plus 10% cost cap.⁷ Additionally, CVA is requesting authority to exceed this investment amount by 10% for a maximum 2026 SAVE spend of \$95.8 million.⁸

The Company also proposes to amend and extend its SAVE Plan for an additional two years through 2028.⁹ CVA states that the Company's projected spend includes \$187.1 million in 2027 and \$127.7 million in 2028, for a total authorization of \$314.8 million for Phase 6 SAVE-eligible projects, with the ability to exceed the investment by 10% on an annual basis and 10%

³ *Id.* at 3.

⁴ *Id.* at 3-4. See *Application of Columbia Gas of Virginia, Inc., For approval to amend and extend its SAVE Plan pursuant to Virginia Code § 56-604, and for approval to implement a 2024 SAVE Rider in accordance with Section 20 of its General Terms and Conditions*, Case No. PUR-2023-00119, 2023 S.C.C. Ann. Rept. 491, Order Granting Approval (Dec. 6, 2023) ("2024 SAVE Rider Order").

⁵ Application at 4.

⁶ *Id.*

⁷ *Id.* at 4-5.

⁸ *Id.* at 5. CVA notes that at the \$87.1 million level of spend anticipated for 2026, the total Phase 5 SAVE spend would still be within its currently authorized maximum spend amount of \$229.9 million. *Id.*

⁹ *Id.*

on a cumulative basis.¹⁰ CVA represents that if approved, the total Phase 6 maximum spend would be \$346.3 million.¹¹ Additionally, the Company requests authorization to spend up to \$2.0 million in 2027 and \$0.6 million in 2028 associated with CVA's Advanced LDAR Program, with authorization to exceed this investment by 10% on an annual basis and 10% on a cumulative basis, for a Phase 6 maximum spend of \$2.9 million.¹²

The Company states that the proposed 2026 SAVE Rider comprises two components, a Projected Factor and a True-Up Factor.¹³ CVA states that it is requesting a True-Up Factor revenue requirement of (\$9,177) and a Projected Factor revenue requirement of \$15,382,334, for a total 2026 SAVE Rider revenue requirement of \$15,373,156.¹⁴ According to the Company, the 2026 SAVE Rider rate calculations are based on an \$87.1 million projected SAVE-eligible capital program for 2026 and \$1.9 million in projected 2026 costs associated with the Company's Advanced LDAR Program.¹⁵ The Company proposes to use the same methodology to allocate the SAVE Plan cost of service as was approved in Case No. PUR-2024-00103.¹⁶ The Company states that the proposed 2026 SAVE Rider will increase the annual bill for an average

¹⁰ *Id.*; Direct Testimony of Company Witness Adam Halpert ("Halpert Direct") at 16.

¹¹ Application at 5; Halpert Direct at 16.

¹² Application at 5-6.

¹³ *Id.* at 4.

¹⁴ Direct Testimony of Company Witness Bryant K. Wong ("Wong Direct") at 8; *see also* Application at Schedule 46a.

¹⁵ Wong Direct at 5.

¹⁶ *Id.* *See also* 2024 SAVE Rider Order.

residential customer using 61.2 dekatherms per year by \$19.56, a 1.5% increase when compared to the rates in effect on June 30, 2025.¹⁷

Pursuant to Rule 20 VAC 5-205-10 E of the Commission's Rules Governing Utility Rate Applications and Annual Informational Filings of Investor-Owned Gas Utilities,¹⁸ the Company requests a partial waiver of certain filing requirements contained in Rule 20 VAC 5-205-10 I. Specifically, the Company seeks a waiver of the requirement in 20 VAC 5-205-10 I for applicants to provide the Clerk of the Commission with an original and 12 copies of their application ("Waiver Request").¹⁹ CVA filed its Application electronically and asserts that nothing in its Application requires confidential treatment. Therefore, pursuant to the Commission's Rules of Practice and Procedure,²⁰ the Company requests that the Application be exempted from the physical copy requirement.²¹

NOW THE COMMISSION, upon consideration of this matter, is of the opinion and finds that this matter should be docketed; the Company should provide public notice of its Application; any interested persons should be afforded an opportunity to file comments or request a hearing on the Company's Application; and the Staff of the Commission ("Staff") should investigate the Application and file a report containing Staff's findings and recommendations.

¹⁷ Application at 8.

¹⁸ 20 VAC 5-205-5 *et seq.* ("Rate Case Rules").

¹⁹ Application at 12-13.

²⁰ 5 VAC 5-20-10 *et seq.* ("Rules of Practice").

²¹ Application at 13. Under the Rules of Practice, electronic filings are exempt from the copy requirement unless confidential information is filed with the Clerk of the Commission. *See* 5 VAC 5-20-150 and 5 VAC 5-20-170.

Further, based on the particular facts of this case, we find that CVA's Waiver Request should be granted.

To promote administrative efficiency and timely service of filings upon participants, the Commission will, among other things, direct the electronic filing of testimony and pleadings unless they contain confidential information, and require electronic service on parties to this proceeding.

Accordingly, IT IS ORDERED THAT:

(1) This matter is docketed as Case No. PUR-2025-00099.

(2) All pleadings in this matter should be submitted electronically to the extent authorized by 5 VAC 5-20-150, *Copies and format*, of the Commission's Rules of Practice. Confidential and Extraordinarily Sensitive Information shall not be submitted electronically and should comply with 5 VAC 5-20-170, *Confidential information*, of the Rules of Practice. Any person seeking to hand deliver and physically file or submit any pleading or other document shall contact the Clerk's Office Document Control Center at (804) 371-9838 to arrange the delivery.

(3) Pursuant to 5 VAC 5-20-140, *Filing and service*, of the Commission's Rules of Practice, the Commission directs that service on parties and Staff in this matter shall be accomplished by electronic means. Concerning Confidential or Extraordinarily Sensitive Information, parties and Staff are instructed to work together to agree upon the manner in which documents containing such information shall be served upon one another, to the extent practicable, in an electronically protected manner, even if such information is unable to be filed in the Office of the Clerk, so that no party or Staff is impeded from preparing its case.

(4) As provided by Code § 12.1-31 and 5 VAC 5-20-120, *Procedure before hearing examiners*, of the Commission's Rules of Practice, a Hearing Examiner is appointed to rule on any discovery matters and motions *pro hac vice* that arise during the course of this proceeding. A copy of each filing relating to discovery matters and/or motions *pro hac vice* made with the Office of the Clerk in this matter shall also be sent electronically to the Office of the Hearing Examiners.²²

(5) On or before September 24, 2025, the Company shall cause a copy of the following notice to be published as display advertising (not classified) on one (1) occasion in newspapers of general circulation throughout the Company's service territory within the Commonwealth of Virginia:

NOTICE TO THE PUBLIC OF AN APPLICATION BY
COLUMBIA GAS OF VIRGINIA, INC.
FOR APPROVAL TO AMEND AND EXTEND ITS
SAVE PLAN PURSUANT TO VIRGINIA CODE § 56-604 AND
TO IMPLEMENT A 2026 SAVE RIDER
IN ACCORDANCE WITH SECTION 20 OF ITS
GENERAL TERMS AND CONDITIONS
CASE NO. PUR-2025-00099

On August 12, 2025, Columbia Gas of Virginia, Inc. ("CVA" or the "Company") filed an application ("Application") with the State Corporation Commission ("Commission"), pursuant to Chapter 26 of Title 56 of the Code of Virginia ("Code"), known as the Steps to Advance Virginia's Energy Plan (SAVE) Act, for: (i) authorization to increase its currently authorized 2026 SAVE spend cap; (ii) approval to amend and extend its SAVE Plan for two calendar years, calendar years 2027 and 2028 (Phase 6 SAVE Plan); and (iii) approval to implement a SAVE Rider for calendar year 2026, inclusive of costs associated with the Company's Advanced Leak Detection and Repair Program ("Advanced LDAR Program"). Pursuant to Code § 56-604 B, the Commission must issue an order approving or denying the proposed 2026 SAVE Rider adjustment within 120 days of the filing of a complete application.

²² Such electronic copies shall be sent to: OHEParalegals@scc.virginia.gov.

CVA represents that its SAVE Plan is a program designed to accelerate the replacement of certain components of its gas distribution system infrastructure to enhance system safety and reliability. The Company states that in Case No. PUR-2023-00119, the Commission approved the amendment and extension of the Company's Phase 5 SAVE Plan for three additional years. CVA represents that its SAVE Rider is billed as a fixed charge each month and is designed to recover "eligible infrastructure replacement costs" as defined in Code § 56-603.

In this proceeding, CVA requests authorization to increase the currently authorized 2026 SAVE spend cap from \$73 million to \$87.1 million. CVA states that the Company is projecting to spend \$87.1 million on SAVE-eligible projects during calendar year 2026, which exceeds the currently authorized \$73.0 million plus 10% cost cap. Additionally, CVA is requesting authority to exceed this investment amount by 10% for a maximum 2026 SAVE spend of \$95.8 million.

The Company also proposes to amend and extend its SAVE Plan for an additional two years through 2028. CVA states that the Company's projected spend includes \$187.1 million in 2027 and \$127.7 million in 2028, for a total authorization of \$314.8 million for Phase 6 SAVE-eligible projects, with the ability to exceed the investment by 10% on an annual basis and 10% on a cumulative basis. CVA represents that if approved, the total Phase 6 maximum spend would be \$346.3 million. Additionally, the Company requests authorization to spend up to \$2.0 million in 2027 and \$0.6 million in 2028 associated with CVA's Advanced LDAR Program, with authorization to exceed this investment by 10% on an annual basis and 10% on a cumulative basis, for a Phase 6 maximum spend of \$2.9 million.

The Company states that the proposed 2026 SAVE Rider comprises two components, a Projected Factor and a True-Up Factor. CVA states that it is requesting a True-Up Factor revenue requirement of (\$9,177) and a Projected Factor revenue requirement of \$15,382,334, for a total 2026 SAVE Rider revenue requirement of \$15,373,156. According to the Company, the 2026 SAVE Rider rate calculations are based on an \$87.1 million projected SAVE-eligible capital program for 2026 and \$1.9 million in projected 2026 costs associated with the Company's Advanced LDAR Program. The Company proposes to use the same methodology to allocate the SAVE Plan cost of service as was approved in Case No. PUR-2024-00103. The Company states that

the proposed 2026 SAVE Rider will increase the annual bill for an average residential customer using 61.2 dekatherms per year by \$19.56, a 1.5% increase when compared to the rates in effect on June 30, 2025.

Additional details are set forth in the Company's Application. Interested persons are encouraged to review the Company's Application and supporting exhibits.

TAKE NOTICE that the Commission may adopt rates that differ from those appearing in the Company's Application and supporting documents and may apportion revenues among customer classes and/or design rates in a manner differing from that shown in the Application and supporting documents.

The Commission entered an Order for Notice and Comment that, among other things, directed the Company to provide notice to the public and provided interested persons an opportunity to comment on the Company's Application.

Pursuant to 5 VAC 5-20-140, *Filing and service*, of the Commission's Rules of Practice and Procedure, 5 VAC 5-20-10 *et seq.* ("Rules of Practice"), the Commission has directed that service on parties and Commission Staff ("Staff") in this matter shall be accomplished by electronic means. Please refer to the Commission's Order for Notice and Comment for further instructions concerning Confidential or Extraordinarily Sensitive Information.

An electronic copy of the Application may be viewed on the Commission's website or obtained, at no charge, by submitting a written request to counsel for the Company: Victoria L. Howell, Esquire, Columbia Gas of Virginia, Inc., 1809 Coyote Drive, Chester, Virginia 23836, or victoriahowell@nisource.com.

On or before October 15, 2025, any interested person may file comments on the Application by following the instructions on the Commission's website: sec.virginia.gov/case-information/submit-public-comments. Those unable, as a practical matter, to submit comments electronically may file such comments by U.S. mail to the Clerk of the State Corporation Commission, c/o Document Control Center, P.O. Box 2118, Richmond, Virginia 23218-2118. All such comments shall refer to Case No. PUR-2025-00099.

On or before October 15, 2025, any person or entity wishing to participate as a respondent in this proceeding may do so by filing a notice of participation with the Clerk of the Commission at: scc.virginia.gov/clk/efiling. Those unable, as a practical matter, to file a notice of participation electronically may file such notice by U.S. mail to the Clerk of the Commission at the address listed above. Such notice of participation shall include the email addresses of such parties or their counsel, if available. Pursuant to 5 VAC 5-20-80 B, *Participation as a respondent*, of the Rules of Practice, any notice of participation shall set forth: (i) a precise statement of the interest of the respondent; (ii) a statement of the specific action sought to the extent then known; and (iii) the factual and legal basis for the action. Any organization, corporation, or government body participating as a respondent must be represented by counsel as required by 5 VAC 5-20-30, *Counsel*, of the Rules of Practice. All filings shall refer to Case No. PUR-2025-00099. For additional information about participation as a respondent, any person or entity should obtain a copy of the Commission's Order for Notice and Comment.

On or before October 15, 2025, any interested person may request that the Commission convene a hearing in this matter by filing a request for hearing electronically via scc.virginia.gov/clk/efiling. Those unable, as a practical matter, to file electronically may file a request for hearing by U.S. mail to the Clerk of the Commission at the address listed above. Requests for a hearing shall include: (i) a precise statement of the filing party's interest in the proceeding; (ii) a statement of the specific action sought to the extent then known; (iii) a statement of the legal basis for such action; and (iv) a precise statement why a hearing should be conducted in this matter. All filings shall refer to Case No. PUR-2025-00099.

A copy of any notices of participation and requests for hearing shall be sent electronically to counsel for the Company, Staff, and any other respondents.

The Company's Application, the Commission's Rules of Practice and the Commission's Order for Notice and Comment may be viewed at: scc.virginia.gov/case-information.

COLUMBIA GAS OF VIRGINIA, INC.

(6) The Company shall serve each official listed in 20 VAC 5-205-10 J of the Commission's Rate Case Rules in the manner provided therein.

(7) On or before October 8, 2025, CVA shall file proof of the service required by Ordering Paragraphs (5) and (6) with the Clerk of the Commission.

(8) On or before October 15, 2025, any interested person may submit comments on the Application by following the instructions on the Commission's website: scc.virginia.gov/case-information/submit-public-comments. Those unable, as a practical matter, to submit comments electronically may file such comments by U.S. mail to the Clerk of the State Corporation Commission, c/o Document Control Center, P.O. Box 2118, Richmond, Virginia 23218-2118. All comments shall refer to Case No. PUR-2025-00099.

(9) On or before October 15, 2025, any person or entity wishing to participate as a respondent in this proceeding may do so by filing a notice of participation with the Clerk of the Commission at scc.virginia.gov/clk/efiling. Those unable, as a practical matter, to file a notice of participation electronically may file such notice by U.S. mail to the Clerk of the Commission at the address listed in Ordering Paragraph (8). Such notice of participation shall include the email addresses of such parties or their counsel, if available. Pursuant to 5 VAC 5-20-80 B, *Participation as a respondent*, of the Rules of Practice, any notice of participation shall set forth: (i) a precise statement of the interest of the respondent; (ii) a statement of the specific action sought to the extent then known; and (iii) the factual and legal basis for the action. Any organization, corporation, or government body participating as a respondent must be represented by counsel as required by 5 VAC 5-20-30, *Counsel*, of the Rules of Practice. All filings shall refer to Case No. PUR-2025-00099.

(10) On or before October 15, 2025, any interested person or entity may file a request that the Commission convene a hearing on the Company's Application with the Clerk of the Commission at scc.virginia.gov/clk/efiling. Those unable, as a practical matter, to file electronically may file a request for hearing by U.S. mail to the Clerk of the Commission at the address listed in Ordering Paragraph (8). Such request for hearing shall include the email addresses of such parties or their counsel, if available. Requests for hearing must include: (i) a precise statement of the filing party's interest in the proceeding; (ii) a statement of the specific action sought to the extent then known; (iii) a statement of the legal basis for such action; and (iv) a precise statement why a hearing should be conducted in this matter. All such filings shall refer to Case No. PUR-2025-00099.

(11) A copy of each request for hearing and notice of participation shall be sent electronically to counsel for the Company, Staff, and any other respondents. Counsel for the Company is: Victoria L. Howell, Esquire, Columbia Gas of Virginia, Inc., 1809 Coyote Drive, Chester, Virginia 23836, victoriahowell@nisource.com.

(12) Staff shall investigate the Application, and on or before October 22, 2025, shall file with the Clerk of the Commission a Staff Report containing its findings and recommendations. A copy of the Staff Report shall be sent electronically to counsel for the Company and any respondents.

(13) On or before November 5, 2025, CVA shall file with the Clerk of the Commission a response to any requests for hearing, comments filed by interested persons, or the Staff Report. CVA shall send a copy of its response electronically to Staff, any respondents, and any persons who requested a hearing.

(14) Any documents filed in paper form with the Office of the Clerk of the Commission in this docket may use both sides of the paper. In all other respects, except as modified herein, all filings shall comply fully with the requirements of 5 VAC 5-20-150, *Copies and format*, of the Commission's Rules of Practice.

(15) The Commission's Rule of Practice 5 VAC 5-20-260, *Interrogatories or requests for production of documents and things*, shall be modified for this proceeding as follows: responses and objections to written interrogatories and requests for production of documents shall be served within five (5) calendar days after receipt of the same. In addition to the service requirements of 5 VAC 5-20-260 of the Rules of Practice, on the day that copies are filed with the Clerk of the Commission, a copy of the interrogatory or request for production shall be served electronically on the party to whom the interrogatory or request for production is directed or the assigned Staff attorney, if the interrogatory or request for production is directed to Staff.²³ Except as modified herein, discovery shall be in accordance with Part IV of the Commission's Rules of Practice, 5 VAC 5-20-240 *et seq.*

(16) CVA's Waiver Request is granted as set forth herein.

(17) This matter is continued.

A COPY hereof shall be sent electronically by the Clerk of the Commission to all persons on the official Service List in this matter. The Service List is available from the Clerk of the Commission.

²³ The assigned Staff attorney is identified on the Commission's website, scc.virginia.gov/case-information, by clicking "Docket Search," then clicking "Search by Case Information," and entering the case number, PUR-2025-00099, in the appropriate box.

L-12a

Dominion Energy Services, Inc.
Law Department
120 Tredegar Street, Richmond, VA 23219
DominionEnergy.com



October 1, 2025

**Notice of Virginia Electric and Power Company
d/b/a Dominion Energy Virginia of intent to file applications
or petitions pursuant to § 56-585.1 A 5 of the Code of Virginia**

To: Local Government Officials

Pursuant to Rule 10 (20 VAC 5-204-10) of the State Corporation Commission's *Rules Governing Utility Rate Applications and Annual Informational Filings of Investor-Owned Electric Utilities* (20 VAC 5-204-10, *et seq.*), Virginia Electric and Power Company d/b/a Dominion Energy Virginia is providing you a copy of its Notice of Intent to File Applications or Petitions Pursuant to § 56-585.1 A 5 of the Code of Virginia with the State Corporation Commission of Virginia on or after December 1, 2025.

Sincerely,

/s/ Nicole M. Allaband

Nicole M. Allaband
Senior Counsel

Attachment

COMMONWEALTH OF VIRGINIA
STATE CORPORATION COMMISSION

NOTICE OF)
)
VIRGINIA ELECTRIC AND POWER COMPANY)
d/b/a DOMINION ENERGY VIRGINIA)
)
Of intent to file applications or petitions pursuant)
to § 56-585.1 A 5 of the Code of Virginia)

NOTICE OF VIRGINIA ELECTRIC AND POWER COMPANY
d/b/a DOMINION ENERGY VIRGINIA OF INTENT TO FILE
APPLICATIONS OR PETITIONS PURSUANT TO § 56-585.1 A 5
OF THE CODE OF VIRGINIA

Pursuant to 20 VAC 5-204-10 A, Virginia Electric and Power Company d/b/a Dominion Energy Virginia (the "Company"), by counsel, hereby submits its notice of intent to file applications or petitions pursuant to § 56-585.1 A 5 of the Code of Virginia with the State Corporation Commission of Virginia for approval of the following:

- To continue existing and/or to design and operate new peak-shaving and energy efficiency programs or pilots as Phase XIV of the Company's Demand-Side Management Portfolio.
- An update of the rate adjustment clauses designated Riders C1A and C4A, on or after December 1, 2025.
- Rider RPS, on or after December 1, 2025. This application will constitute the annual update to the currently approved Rider RPS, which is approved for use for service rendered on and after September 1, 2025.

VIRGINIA ELECTRIC AND POWER COMPANY
d/b/a DOMINION ENERGY VIRGINIA

By: /s/ Nicole M. Allaband
Counsel

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Counsel for Virginia Electric and Power Company

October 1, 2025

COMMONWEALTH OF VIRGINIA
STATE CORPORATION COMMISSION
AT RICHMOND, SEPTEMBER 19, 2025

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State Corporation Commission
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PETITION OF

VIRGINIA ELECTRIC AND POWER COMPANY

CASE NO. PUR-2025-00136

For revision of a rate adjustment clause, designated Rider DIST, under § 56-585.1 A 6 of the Code of Virginia and the consolidation of Riders DIST and RBB pursuant to § 56-585.1 A 7 of the Code of Virginia

ORDER FOR NOTICE AND HEARING

On August 11, 2025, pursuant to § 56-585.1 A 6 (“Subsection A 6”) and § 56-585.1 A 7 (“Subsection A 7”) of the Code of Virginia (“Code”), Virginia Electric and Power Company (“Dominion” or “Company”) filed with the State Corporation Commission (“Commission”) a petition (“Petition”):¹

1. For revision of the rate adjustment clause (“RAC”) designated Rider DIST, pursuant to Subsection A 6, to recover the projected and actual costs related to certain electric distribution grid transformation projects that the Commission has approved as part of the Company’s plan to transform its electric distribution grid (“GT Plan”), to recover costs associated with the Company’s Strategic Underground Program (“SUP”), including incremental costs, and to recover costs associated with the Company’s Rural Broadband (“RBB”) projects (collectively, the “Rider DIST Programs”) (“Request 1”);
2. For approval to consolidate Riders DIST and RBB, pursuant to Subsection A 7, resulting in: (a) the recovery of costs associated with the Rider DIST Programs through the Rider DIST RAC; and (b) the withdrawal of Rider RBB, effective June 1, 2026 (“Request 2”);
3. For approval of the incremental costs of Phase II Voltage Island Mitigation, fault, location, isolation, and service restoration (“FLISR”), and enterprise asset management system (“EAMS”) as reasonable and prudent (“Request 3”); and

¹ Dominion made errata filings on August 15, 2025, to make certain corrections to the Petition, the pre-filed Direct Testimony of Company witness Keeton, and Keeton Direct Schedule 9.

4. For approval of the rate year commencing June 1, 2026 through May 31, 2027 ("Rate Year") ("Request 4").²

Pursuant to Subsection A 7, the Commission must issue a final order within nine months of the filing of a completed application.

Regarding the Company's GT Plan,³ in Case Nos. PUR-2018-00100 and PUR-2019-00154, the Commission approved the Company's investments related to eleven GT Projects for the years 2019, 2020, and 2021 ("Phase I").⁴ In Case No. PUR-2021-00127, the Commission approved additional investments related to fourteen GT Projects for the years 2022 and 2023 ("Phase II").⁵ In Case No. PUR-2023-00051, the Commission approved costs associated with the continuation of twelve previously approved GT Projects and two new GT Projects for the years 2024, 2025, and 2026 ("Phase III").⁶ In 2024, the Commission approved the new RAC designated Rider DIST and the consolidation of Riders GT and U, in Case No.

² Petition at 1-2.

³ The GT Plan includes various grid transformation projects ("GT Projects").

⁴ Petition at 6; *Petition of Virginia Electric and Power Company, For approval of a plan for electric distribution grid transformation projects pursuant to § 56-585.1 A 6 of the Code of Virginia*, Case No. PUR-2018-00100, 2019 S.C.C. Ann. Rept. 234, Final Order (Jan. 17, 2019); *Petition of Virginia Electric and Power Company, For approval of a plan for electric distribution grid transformation projects pursuant to § 56-585.1 A 6 of the Code of Virginia, and approval of an addition to the terms and conditions applicable to electric service*, Case No. PUR-2019-00154, 2020 S.C.C. Ann. Rept. 318, Final Order (Mar. 26, 2020).

⁵ Petition at 6; *Petition of Virginia Electric and Power Company, For approval of a plan for electric distribution grid transformation projects pursuant to § 56-585.1 A 6 of the Code of Virginia*, Case No. PUR-2021-00127, 2022 S.C.C. Ann. Rept. 271, Final Order (Jan. 7, 2022).

⁶ Petition at 6; *Petition of Virginia Electric and Power Company, For approval of a plan for electric distribution grid transformation projects pursuant to § 56-585.1 A 6 of the Code of Virginia*. Case No. PUR-2023-00051, 2023 S.C.C. Ann. Rept. 418, Final Order (Sept. 18, 2023).

PUR-2024-00137 (“2024 Rider DIST Proceeding”).⁷ In the 2024 Rider DIST Proceeding, the Commission approved the Company’s proposed cost cap increase for Phase I physical security but denied the Company’s other nine cost cap increase requests without prejudice.⁸

With respect to Request 1 of the instant Petition, Dominion seeks cost recovery for a total of eighteen GT Projects across all three Phases, including: (1) Mainfeeder Hardening, (2) Targeted Corridor Improvement, (3) Voltage Island Mitigation, (4) Hosting Capacity Analysis, (5) the Locks Campus Microgrid, (6) Physical Security, (7) the Smart Charging Infrastructure Pilot Program, (8) Telecommunications, (9) Cyber Security, (10) Customer Education, (11) Intelligent Grid Devices, (12) FLISR, (13) Distributed Energy Resources Management System, (14) EAMS, (15) Voltage Optimization Enablement, (16) Substation Technology Deployment, (17) Outage Management System, and (18) the Non-Wires Alternatives Pilot Program.⁹ The Company represents that the Commission previously approved these Phase I, II, and III projects as reasonable and prudent up to the estimated capital and operations and maintenance costs for each project.¹⁰ The Company further represents that should costs exceed the cost caps, those costs would be incurred at the Company’s risk, and it would be the Company’s burden to demonstrate the reasonableness and prudence for any such incremental investment.

Additionally, the Company notes that in the 2024 Rider DIST Proceeding, the Commission adopted the Chief Hearing Examiner’s recommendation that the Company be permitted to only

⁷ Petition at 6; *Petition of Virginia Electric and Power Company, For approval of a rate adjustment clause, designated Rider DIST, under § 56-585.1 A 6 of the Code of Virginia and the consolidation of Riders GT and U pursuant to § 56-585.1 A 7 of the Code of Virginia*, Case No. PUR-2024-00137, Doc. Con. Cen. No. 250510038, Final Order (May 1, 2025).

⁸ Petition at 6.

⁹ *Id.* at 7.

¹⁰ *Id.*

seek recovery of incremental costs above the applicable cost cap upon completion of the relevant phase for the specific project.¹¹

Dominion provides an update on Phase VIII of its SUP, and states that it converted a total of 1,192 individual tap lines to underground, consisting of approximately 400.2 miles of underground conversions of overhead distribution tap lines and associated facilities.¹² The Company states that it estimated a per-mile cost for Phase VIII of \$734,547 per mile and the final per-mile cost was \$795,490 per mile.¹³ The Company attributes this increase in cost to the overall rise in materials cost and associated overhead.¹⁴ It is the Company's position that the cost per mile metric should be treated as a "statutory cost cap," and, for any costs exceeding this threshold, the Company should be allowed to demonstrate that such costs are reasonable and prudent. Dominion requests that the Commission find that in light of unforeseeable supply chain disruptions and inflationary pressures, the incremental costs above the \$750,000 per-mile metric associated with Phase VIII are reasonable and prudent.¹⁵

The Company represents that proposed SUP Phase IX would include tap line conversions completed between June 1, 2025, and May 31, 2026, and would underground approximately 993 tap lines, equating to roughly 300.0 miles of outage prone overhead lines.¹⁶ The Company estimates Phase IX conversions would cost approximately \$239 million, with an estimated per-

¹¹ *Id.*

¹² Petition at 9.

¹³ *Id.*

¹⁴ *Id.*

¹⁵ Petition at 10.

¹⁶ *Id.* at 11.

mile cost of \$798,015 and \$10,042 per customer.¹⁷ The Company projects that the associated overhead lines directly serve 12,535 customers, with another 11,306 customers served “down line” from those conversions.¹⁸ The Company states that these tap lines have experienced approximately 4,629 outage events over a ten-year period, equating to 15.43 events per mile.¹⁹ The Company is requesting to recover costs for only those projects that would be completed prior to the beginning of the proposed Rate Year or June 1, 2026.²⁰ The Company requests Commission approval of recovery of Phase IX capital investments through Rider DIST, subject to true-ups.²¹

Regarding RBB, in its Petition the Company provides an update on previously-approved rural broadband projects and requests cost recovery for costs associated with these projects as part of Rider DIST and the elimination of Rider RBB.²² The Company asserts that as fiber capacity is installed as part of rural broadband projects, the Company will also have the ability to utilize broadband capacity for grid operational purposes.²³ Given the dual capacity of fiber installed as part of the Rural Broadband Program, Dominion asserts that it is necessary to allocate costs between distribution grid operations and broadband utilization.²⁴ The Company proposes continuing to use the methodology previously approved in Case No.

¹⁷ *Id.*

¹⁸ *Id.*

¹⁹ *Id.*

²⁰ *Id.*

²¹ *Id.*

²² *Id.*

²³ Petition at 12.

²⁴ *Id.*

PUR-2020-00197²⁵ to allocate costs between the rural broadband projects and approved GT Plan telecommunications projects.²⁶

With respect to Request 2, Dominion seeks approval to consolidate Riders DIST and RBB, resulting in the recovery of the costs of the Rider DIST Programs through the revised Rider DIST RAC.²⁷ Dominion also seeks approval of the withdrawal of Rider RBB, effective June 1, 2026.²⁸ The Company states that the consolidation of Riders DIST and RBB is in the interest of judicial economy because the Company's Rural Broadband projects have been operational for several years and the Commission currently reviews and approves such costs separately.²⁹ The Company further states that consolidating the riders will reduce the administrative burden and costs of filing these cases separately.³⁰

With respect to Request 3, Dominion is seeking recovery of incremental costs for Phase II Voltage Island Mitigation, FLISR, and EAMS, as Phase II of these projects is now complete.³¹ Dominion asserts that these three projects have projected costs that exceed the cost caps.³² Dominion states that these projects are still reasonable to pursue and requests that the

²⁵ *Petition of Virginia Electric and Power Company, For approval of broadband capacity pilot projects pursuant to § 56-585.1:9 of the Code of Virginia, and for approval of a rate adjustment clause, designated Rider RBB, under § 56-585.1 A 6 of the Code of Virginia*, Case No. PUR-2020-00197, Doc. Con. Cen. No. 216620042, Final Order (June 9, 2021).

²⁶ Petition at 12.

²⁷ *Id.* at 2.

²⁸ *Id.*

²⁹ Petition at 4.

³⁰ *Id.*

³¹ Petition at 8.

³² *Id.*

Commission approve the incremental costs of these GT Projects as reasonable and prudent.³³

The Company asserts that the total actual and projected costs for the Grid Transformation portfolio are approximately \$17 million under the total Commission-approved cost cap.³⁴

Concerning Request 4, the proposed Rate Year for this Rider DIST is June 1, 2026 through May 31, 2027.³⁵ The Company seeks approval of a total revenue requirement of \$332.97 million for Rider DIST, consisting of a revenue requirement of \$119.55 million for the GT Plan Phases I through III; \$178.55 million for previously-approved SUP Phases I-VIII and proposed Phase IX of the SUP; and \$34.87 million for the previously-approved projects of the RBB Program.³⁶ For this proceeding, the Company is including an actual cost true-up period of calendar year 2024 for Phases I, II, and III of the GT Plan, Phases I-VIII of the SUP, and previously-approved projects of the RBB Program.³⁷

Regarding its methodology to calculate jurisdictional and class allocation factors for the consolidated Rider DIST, Dominion states it adapted the previously-approved Rider DIST allocation methodology, which was already weighted by each GT Project group's contribution to the overall revenue requirement, to also include the RBB revenue requirement in its weighting.³⁸ Dominion asserts that as a proposed consolidated rider, Rider DIST consolidates three

³³ *Id.*; Direct Testimony of David F. Walker at 12.

³⁴ Petition at 8.

³⁵ *Id.* at 13.

³⁶ *Id.* at 13-14.

³⁷ *Id.* at 14.

³⁸ *Id.* at 15.

distribution riders using the same allocation methodology approved by the Commission in the Company's most recent Rider DIST proceeding, Case No. PUR-2024-00137.³⁹

If the proposed Rider DIST revenue requirement for the Rate Year is approved, Dominion asserts that the typical residential customer's monthly bill, using 1,000 kilowatt hours ("kWh") per month, would increase by \$1.09 compared to the combined impact of the current Rider DIST and Rider RBB.⁴⁰ The Company represents that the total Rider DIST monthly bill impact would be \$7.86, based on usage of 1,000 kWh per month.⁴¹ The Company proposes Rider DIST to be effective for usage on June 1, 2026, or the first day of the month that is at least 15 calendar days following the date of any Commission order approving Rider DIST for the Rate Year beginning June 1, 2026 through May 31, 2027.⁴²

In its Petition, Dominion requests limited waivers of certain requirements ("Waiver Requests")⁴³ pursuant to Rule 20 VAC 5-204-10 E of the Commission's Rules Governing Utility Rate Applications and Annual Informational Filings of Investor-Owned Electric Utilities,⁴⁴ and Rule 5 VAC 5-20-10 E of the Commission's Rules of Practice and Procedure ("Rules of Practice").⁴⁵ Specifically, the Company seeks a waiver, to the extent necessary, of the requirements: (i) to submit paper copies of certain Filing Schedule 46 materials;⁴⁶ and (ii) to

³⁹ *Id.*

⁴⁰ Petition Errata Filing at 15.

⁴¹ Petition at 15.

⁴² *Id.* at 14-15.

⁴³ *Id.* at 16.

⁴⁴ 20 VAC 5-204-5 *et seq.*

⁴⁵ 5 VAC 5-20-10 *et seq.*

⁴⁶ Petition at 17-18.

provide the calculations supporting the estimated annual revenue requirement required in Filing Schedule 46 in hard copy (*i.e.*, paper) format.⁴⁷ Dominion further requests a waiver of the requirement to submit Filing Schedules 3-5 for previously approved capital structures and current year capital structures.⁴⁸

Finally, in conjunction with the filing of its Petition, on August 11, 2025, the Company filed its Motion for Entry of a Protective Order and Additional Protective Treatment (“Motion for Protective Ruling”) and a proposed protective order concerning the use of confidential and extraordinarily sensitive information in this proceeding.

NOW THE COMMISSION, upon consideration of this matter, is of the opinion and finds that this matter should be docketed; Dominion should provide public notice of its Petition; a hearing should be scheduled for the purpose of receiving testimony from public witnesses and evidence on the Petition; interested persons should have an opportunity to file comments on the Petition or to participate as respondents in this proceeding; and Commission Staff (“Staff”) should be directed to investigate the Petition and file testimony and exhibits containing its findings and recommendations thereon. We also find that a Hearing Examiner should be appointed to conduct all further proceedings in this matter on behalf of the Commission, including ruling on the Company’s Motion for Protective Ruling and filing a final report containing the Hearing Examiner’s findings and recommendations.

⁴⁷ *Id.* at 18.

⁴⁸ *Id.* at 16 n.16. The Company notes that it has requested that its current year capital structures be litigated in the Company’s pending biennial review proceeding. *Id.*; see *Petition of Virginia Electric and Power Company, For a 2025 biennial review of the rates, terms and conditions for the provision of generation, distribution and transmission services pursuant to § 56-585.1 A of the Code of Virginia*, Case No. PUR-2025-00058, Doc. Con. Cen. No. 250360003, Application at Filing Schedule 3 (Mar. 31, 2025).

For purposes of making the Petition complete and commencing this proceeding, we will grant Dominion's Waiver Requests based on the particular facts of this case.

To promote administrative efficiency and timely service of filings upon participants, the Commission will, among other things, direct the electronic filing of testimony and pleadings unless they contain confidential information, and require electronic service on parties to this proceeding.

Accordingly, IT IS ORDERED THAT:

(1) This matter is docketed and assigned Case No. PUR-2025-00136.

(2) All pleadings in this matter shall be submitted electronically to the extent authorized by 5 VAC 5-20-150, *Copies and format*, of the Commission's Rules of Practice. Confidential and Extraordinarily Sensitive Information shall not be submitted electronically and should comply with 5 VAC 5-20-170, *Confidential information*, of the Rules of Practice. Any person seeking to hand-deliver and physically file or submit any pleading or other document shall contact the Clerk's Office Document Control Center at (804) 371-9838 to arrange the delivery.

(3) Pursuant to 5 VAC 5-20-140, *Filing and service*, of the Rules of Practice, the Commission directs that service on parties and the Staff in this matter shall be accomplished by electronic means. Concerning Confidential or Extraordinarily Sensitive Information, parties and the Staff are instructed to work together to agree upon the manner in which documents containing such information shall be served upon one another, to the extent practicable, in an electronically protected manner, even if such information is unable to be filed in the Office of the Clerk, so that no party or the Staff is impeded from preparing its case.

(4) As provided by Code § 12.1-31 and 5 VAC 5-20-120, *Procedure before hearing examiners*, of the Rules of Practice, a Hearing Examiner is appointed to conduct all further

proceedings in this matter on behalf of the Commission, including ruling on the Company's Motion for Protective Ruling and filing a final report. A copy of each filing made with the Commission's Clerk's Office in this matter shall also be sent electronically to the Office of the Hearing Examiners.⁴⁹

(5) The Commission schedules a telephonic hearing for the receipt of testimony from public witnesses on the Company's Petition, as follows:

- (a) A hearing for the receipt of testimony from public witnesses on the Company's Petition shall be convened telephonically at 10 a.m. on February 10, 2026.
- (b) To promote fairness for all public witnesses, each witness will be allotted five minutes to provide testimony.
- (c) On or before February 3, 2026, any person desiring to offer testimony as a public witness shall provide to the Commission: (a) your name, and (b) the telephone number that you wish the Commission to call during the hearing to receive your testimony. This information may be provided to the Commission: (i) by filling out a form on the Commission's website at scc.virginia.gov/case-information/webcasting; or (ii) by calling (804) 371-9141.
- (d) Beginning at 10 a.m. on February 10, 2026, the Hearing Examiner appointed to this case will telephone sequentially each person who has signed up to testify as provided above.
- (e) This public witness hearing will be webcast at: scc.virginia.gov/case-information/webcasting.

(6) The evidentiary portion of the hearing on the Petition shall be convened at 10 a.m. on February 10, 2026, or at the conclusion of the public witness portion of the hearing, whichever is later, in the Commission's second floor courtroom located in the Tyler Building, 1300 East Main Street, Richmond, Virginia 23219, to receive the testimony and evidence of the Company, any respondents, and Staff.

⁴⁹ Such electronic copies shall be sent to OHEParalegals@scc.virginia.gov.

(7) An electronic copy of the public version of the Company's Petition may be obtained by submitting a written request to counsel for the Company: Jontille D. Ray, Esquire, McGuireWoods LLP, Gateway Plaza, 800 East Canal Street, Richmond, Virginia 23219, or jray@mcguirewoods.com. Interested persons also may download unofficial copies from the Commission's website: scc.virginia.gov/case-information.

(8) On or before October 13, 2025, the Company shall cause the following notice to be published as display advertising (not classified) on one (1) occasion in newspapers of general circulation throughout the Company's service territory within Virginia:

NOTICE TO THE PUBLIC OF A PETITION OF
VIRGINIA ELECTRIC AND POWER COMPANY
FOR REVISION OF A RATE ADJUSTMENT CLAUSE,
DESIGNATED RIDER DIST, UNDER § 56-585.1 A 6 OF THE
CODE OF VIRGINIA AND THE CONSOLIDATION OF
RIDERS DIST AND RBB PURSUANT TO § 56-585.1 A 7 OF
THE CODE OF VIRGINIA
CASE NO. PUR-2025-00136

On August 11, 2025, pursuant to § 56-585.1 A 6 ("Subsection A 6") and § 56-585.1 A 7 ("Subsection A 7") of the Code of Virginia, Virginia Electric and Power Company ("Dominion" or "Company") filed with the State Corporation Commission ("Commission") a petition ("Petition"):

- (1) For revision of the rate adjustment clause ("RAC") designated Rider DIST, pursuant to Subsection A 6, to recover the projected and actual costs related to certain electric distribution grid transformation projects that the Commission has approved as part of the Company's plan to transform its electric distribution grid ("GT Plan"), to recover costs associated with the Company's Strategic Underground Program ("SUP"), including incremental costs, and to recover costs associated with the Company's Rural Broadband ("RBB") projects (collectively, "Rider DIST Programs") ("Request 1");

- (2) For approval to consolidate Riders DIST and RBB, pursuant to Subsection A 7, resulting in: (i) the recovery of costs associated with the Rider DIST Programs through the Rider DIST RAC; and (ii) the withdrawal of Rider RBB, effective June 1, 2026 ("Request 2");
- (3) For approval of the incremental costs of Phase II Voltage Island Mitigation, fault, location, isolation, and service restoration ("FLISR"), and enterprise asset management system ("EAMS") as reasonable and prudent ("Request 3"); and
- (4) For approval of the rate year commencing June 1, 2026 through May 31, 2027 ("Rate Year") ("Request 4").

Regarding the Company's GT Plan, in Case Nos. PUR-2018-00100 and PUR-2019-00154, the Commission approved the Company's investments related to eleven GT Projects for the years 2019, 2020, and 2021 ("Phase I"). In Case No. PUR-2021-00127, the Commission approved additional investments related to fourteen GT Projects for the years 2022 and 2023 ("Phase II"). In Case No. PUR-2023-00051, the Commission approved costs associated with the continuation of twelve previously approved GT Projects and two new GT Projects for the years 2024, 2025, and 2026 ("Phase III"). In 2024, the Commission approved the new RAC designated Rider DIST and the consolidation of Riders GT and U in Case No. PUR-2024-00137 ("2024 Rider DIST Proceeding"). In the 2024 Rider DIST Proceeding, the Commission approved the Company's proposed cost cap increase for Phase I physical security but denied the Company's other nine cost cap increase requests without prejudice.

With respect to Request 1 of the instant Petition, Dominion seeks cost recovery for a total of eighteen GT Projects across all three Phases, including: (1) Mainfeeder Hardening, (2) Targeted Corridor Improvement, (3) Voltage Island Mitigation, (4) Hosting Capacity Analysis, (5) the Locks Campus Microgrid, (6) Physical Security, (7) the Smart Charging Infrastructure Pilot Program, (8) Telecommunications, (9) Cyber Security, (10) Customer Education, (11) Intelligent Grid Devices, (12) FLISR, (13) Distributed Energy Resources Management System, (14) EAMS, (15) Voltage Optimization Enablement, (16) Substation Technology Deployment, (17) Outage Management System, and (18) the Non-Wires Alternatives Pilot Program. The Company represents that the Commission previously approved

these Phase I, II, and III projects as reasonable and prudent up to the estimated capital and operations and maintenance costs for each project. The Company further represents that should costs exceed the cost caps, those costs would be incurred at the Company's risk, and it would be the Company's burden to demonstrate the reasonableness and prudence for any such incremental investment. Additionally, the Company notes that in the 2024 Rider DIST Proceeding, the Commission adopted the Chief Hearing Examiner's recommendation that the Company be permitted to only seek recovery of incremental costs above the applicable cost cap upon completion of the relevant phase for the specific project.

Dominion provides an update on Phase VIII of its SUP, and states that it converted a total of 1,192 individual tap lines to underground, consisting of approximately 400.2 miles of underground conversions of overhead distribution tap lines and associated facilities. The Company states that it estimated a per-mile cost for Phase VIII of \$734,547 per mile and the final per-mile cost was \$795,490 per mile. The Company attributes this increase in cost to the overall rise in materials costs and associated overhead. It is the Company's position that the cost per mile metric should be treated as a "statutory cost cap," and, for any costs exceeding this threshold, the Company should be allowed to demonstrate that such costs are reasonable and prudent. Dominion requests that the Commission find that in light of unforeseeable supply chain disruptions and inflationary pressures, the incremental costs above the \$750,000 per-mile metric associated with Phase VIII are reasonable and prudent.

The Company represents that proposed SUP Phase IX would include tap line conversions completed between June 1, 2025, and May 31, 2026, and would underground approximately 993 tap lines, equating to roughly 300.0 miles of outage prone overhead lines. The Company estimates Phase IX conversions would cost approximately \$239 million, with an estimated per-mile cost of \$798,015 and \$10,042 per customer. The Company projects that the associated overhead lines directly serve 12,535 customers, with another 11,306 customers served "down line" from those conversions. The Company states that these tap lines have experienced approximately 4,629 outage events over a ten-year period, equating to 15.43 events per mile. The Company is requesting to recover costs for only those projects that would be completed prior to the beginning of the proposed Rate Year or June 1, 2026. The Company requests Commission

approval of recovery of Phase IX capital investments through Rider DIST, subject to true-ups.

Regarding RBB, in its Petition the Company provides an update on previously-approved rural broadband projects and requests cost recovery for costs associated with these projects as part of Rider DIST and the elimination of Rider RBB. The Company asserts that as fiber capacity is installed as part of rural broadband projects, the Company will also have the ability to utilize broadband capacity for grid operational purposes. Given the dual capacity of fiber installed as part of the Rural Broadband Program, Dominion asserts that it is necessary to allocate costs between distribution grid operations and broadband utilization. The Company proposes continuing to use the methodology previously approved in Case No. PUR-2020-00197 to allocate costs between the rural broadband projects and approved GT Plan telecommunications projects.

With respect to Request 2, Dominion seeks approval to consolidate Riders DIST and RBB, resulting in the recovery of the costs of the Rider DIST Programs through the revised Rider DIST RAC. Dominion also seeks approval of the withdrawal of Rider RBB, effective June 1, 2026. The Company states that the consolidation of Riders DIST and RBB is in the interest of judicial economy because the Company's Rural Broadband projects have been operational for several years and the Commission currently reviews and approves such costs separately. The Company further states that consolidating the riders will reduce the administrative burden and costs of filing these cases separately.

With respect to Request 3, Dominion is seeking recovery of incremental costs for Phase II Voltage Island Mitigation, FLISR, and EAMS, as Phase II of these projects is now complete. Dominion asserts that these three projects have projected costs that exceed the cost caps. Dominion states that these projects are still reasonable to pursue and requests that the Commission approve the incremental costs of these GT Projects as reasonable and prudent. The Company asserts that the total actual and projected costs for the Grid Transformation portfolio are approximately \$17 million under the total Commission-approved cost cap.

Concerning Request 4, the proposed Rate Year for this Rider DIST is June 1, 2026 through May 31, 2027. The Company seeks approval of a total revenue requirement of \$332.97 million for Rider DIST, consisting of: a revenue requirement of \$119.55 million for the GT Plan Phases I through III; \$178.55 million for

previously-approved SUP Phases I-VIII and proposed Phase IX of the SUP; and \$34.87 million for the previously-approved projects of the RBB Program. For this proceeding, the Company is including an actual cost true-up period of calendar year 2024 for Phases I, II, and III of the GT Plan, Phases I-VIII of the SUP, and previously-approved projects of the RBB Program.

Regarding its methodology to calculate jurisdictional and class allocation factors for the consolidated Rider DIST, Dominion states it adapted the previously-approved Rider DIST allocation methodology, which was already weighted by each GT Project group's contribution to the overall revenue requirement, to also include the RBB revenue requirement in its weighting. Dominion asserts that as a proposed consolidated rider, Rider DIST consolidates three distribution riders using the same allocation methodology approved by the Commission in the Company's most recent Rider DIST proceeding, Case No. PUR-2024-00137.

If the proposed Rider DIST revenue requirement for the Rate Year is approved, Dominion asserts that the typical residential customer's monthly bill, using 1,000 kilowatt hours ("kWh") per month, would increase by \$1.09 compared to the combined impact of the current Rider DIST and Rider RBB. The Company represents that the total Rider DIST monthly bill impact would be \$7.86, based on usage of 1,000 kWh per month. The Company proposes Rider DIST to be effective for usage on June 1, 2026, or the first day of the month that is at least 15 calendar days following the date of any Commission order approving Rider DIST for the Rate Year beginning June 1, 2026, through May 31, 2027.

Interested persons are encouraged to review Dominion's Petition and supporting documents in full for additional details.

TAKE NOTICE that the Commission may apportion revenues among customer classes and/or design rates in a manner differing from that shown in the Petition and supporting documents and thus may adopt rates that differ from those appearing in the Company's Petition and supporting documents.

The Commission entered an Order for Notice and Hearing in this proceeding that, among other things, scheduled a public hearing on Dominion's Petition. A hearing for the receipt of testimony from public witnesses on the Company's Petition shall be convened telephonically at 10 a.m. on February 10, 2026. On or before February 3, 2026, any person desiring to offer testimony

as a public witness shall provide to the Commission: (a) your name, and (b) the telephone number that you wish the Commission to call during the hearing to receive your testimony. This information may be provided to the Commission: (i) by filling out a form on the Commission's website at scc.virginia.gov/case-information/webcasting; or (ii) by calling (804) 371-9141. This public witness hearing will be webcast at: scc.virginia.gov/case-information/webcasting.

Beginning at 10 a.m. on February 10, 2026, the Hearing Examiner appointed to this case will telephone sequentially each person who has signed up to testify as provided above.

On February 10, 2026, at 10 a.m., or at the conclusion of the public witness portion of the hearing, whichever is later, in the Commission's second floor courtroom located in the Tyler Building, 1300 East Main Street, Richmond, Virginia 23219, the Hearing Examiner will convene the evidentiary portion of the hearing to receive testimony and evidence related to the Petition from the Company, any respondents, and the Commission's Staff ("Staff").

To promote administrative efficiency and timely service of filings upon participants, the Commission has directed the electronic filing of testimony and pleadings, unless they contain confidential information, and required electronic service on parties to this proceeding.

Electronic copies of the public version of the Petition may be obtained by submitting a written request to counsel for the Company: Jontille D. Ray, Esquire, McGuireWoods LLP, Gateway Plaza, 800 East Canal Street, Richmond, Virginia 23219, or jray@mcguirewoods.com. Interested persons also may download unofficial copies of the public version of the Petition and other documents filed in this case from the Commission's website: scc.virginia.gov/case-information.

On or before February 3, 2026, any interested person may submit comments on the Petition by following the instructions found on the Commission's website: scc.virginia.gov/case-information/submit-public-comments. Those unable, as a practical matter, to submit comments electronically may file such comments by U.S. mail to the Clerk of the State Corporation Commission, c/o Document Control Center, P.O. Box 2118, Richmond, Virginia 23218-2118. All such comments shall refer to Case No. PUR-2025-00136.

On or before November 3, 2025, any person or entity wishing to participate as a respondent in this proceeding may do so by filing a notice of participation at scc.virginia.gov/clk/efiling. Those unable, as a practical matter, to file a notice of participation electronically may file such notice by U.S. Mail to the Clerk of the Commission at the address listed above. Such notice of participation shall include the email addresses of such parties or their counsel, if available. The respondent simultaneously shall serve a copy of the notice of participation electronically on counsel to the Company, Staff, and any other respondents. Pursuant to 5 VAC 5-20-80 B, *Participation as a respondent*, of the Commission's Rules of Practice and Procedure, 5 VAC 5-20-10 *et seq.* ("Rules of Practice"), any notice of participation shall set forth: (i) a precise statement of the interest of the respondent; (ii) a statement of the specific action sought to the extent then known; and (iii) the factual and legal basis for the action. Any organization, corporation, or government body participating as a respondent must be represented by counsel as required by 5 VAC 5-20-30, *Counsel*, of the Rules of Practice. All filings shall refer to Case No. PUR-2025-00136. For additional information about participation as a respondent, any person or entity should obtain a copy of the Commission's Order for Notice and Hearing.

On or before December 1, 2025, each respondent may file with the Clerk of the Commission at scc.virginia.gov/clk/efiling any testimony and exhibits by which the respondent expects to establish its case. Any respondent unable, as a practical matter, to file testimony and exhibits electronically may file such by U.S. mail to the Clerk of the Commission at the address listed above. Each witness's testimony shall include a summary not to exceed one page. All testimony and exhibits shall be served electronically on Staff, the Company, and all other respondents simultaneous with their filing. In all filings, respondents shall comply with the Rules of Practice, as modified herein, including, but not limited to: 5 VAC 5-20-140, *Filing and service*, and 5 VAC 5-20-240, *Prepared testimony and exhibits*. All filings shall refer to Case No. PUR-2025-00136.

Any documents filed in paper form with the Office of the Clerk of the Commission in this docket may use both sides of the paper. In all other respects, except as modified by the Commission's Order for Notice and Hearing, all filings shall comply fully with the requirements of 5 VAC 5-20-150, *Copies and format*, of the Rules of Practice.

The public version of the Company's Petition, the Commission's Rules of Practice, the Commission's Order for Notice and Hearing, and other documents filed in the case may be viewed at: scc.virginia.gov/case-information.

VIRGINIA ELECTRIC AND POWER COMPANY

(9) The Company shall serve each official listed in 20 VAC 5-204-10 J 1 as provided by 20 VAC 5-204-10 J 2.

(10) On or before October 27, 2025, the Company shall file proof of the notice and service required by Ordering Paragraphs (8) and (9), including the name, title, address, and electronic mail address (if applicable) of each official served, with the Clerk of the Commission at scc.virginia.gov/clk/efiling.

(11) On or before February 3, 2026, any interested person may submit comments on the Petition by following the instructions found on the Commission's website: scc.virginia.gov/case-information/submit-public-comments. Those unable, as a practical matter, to submit comments electronically may file such comments by U.S. mail to the Clerk of the State Corporation Commission, c/o Document Control Center, P.O. Box 2118, Richmond, Virginia 23218-2118. All comments shall refer to Case No. PUR-2025-00136.

(12) On or before November 3, 2025, any person or entity wishing to participate as a respondent in this proceeding may do so by filing a notice of participation with the Clerk of the Commission at scc.virginia.gov/clk/efiling. Those unable, as a practical matter, to file a notice of participation electronically may file such notice by U.S. mail to the Clerk of the Commission at the address listed in Ordering Paragraph (11). Such notice of participation shall include the email addresses of such parties or their counsel, if available. The respondent simultaneously shall serve a copy of the notice of participation electronically on counsel to the Company, Staff, and any other respondents. Pursuant to 5 VAC 5-20-80 B, *Participation as a respondent*, of the

Commission's Rules of Practice, any notice of participation shall set forth: (i) a precise statement of the interest of the respondent; (ii) a statement of the specific action sought to the extent then known; and (iii) the factual and legal basis for the action. Any organization, corporation, or government body participating as a respondent must be represented by counsel as required by 5 VAC 5-20-30, *Counsel*, of the Rules of Practice. All filings shall refer to Case No. PUR-2025-00136.

(13) Within five (5) business days of receipt of a notice of participation as a respondent, the Company shall serve upon the respondent a copy of the public version of the Petition and supporting materials, unless these materials already have been provided to the respondent.

(14) On or before December 1, 2025, each respondent may file with the Clerk of the Commission at scc.virginia.gov/clk/efiling any testimony and exhibits by which the respondent expects to establish its case. Any respondent unable, as a practical matter, to file testimony and exhibits electronically may file such by U.S. mail to the Clerk of the Commission at the address listed in Ordering Paragraph (11). Each witness's testimony shall include a summary not to exceed one page. A copy of all testimony and exhibits shall be served electronically on the Staff, the Company, and all other respondents. In all filings, respondents shall comply with the Rules of Practice, as modified herein, including, but not limited to: 5 VAC 5-20-140, *Filing and service*, and 5 VAC 5-20-240, *Prepared testimony and exhibits*. All filings shall refer to Case No. PUR-2025-00136.

(15) The Staff shall investigate the Petition. On or before December 23, 2025, the Staff shall file with the Clerk of the Commission its testimony and exhibits, and each Staff witness's testimony shall include a summary not to exceed one page. The Staff shall serve a copy thereof electronically on counsel to the Company and all respondents.

(16) On or before January 13, 2026, Dominion shall file with the Clerk of the Commission any rebuttal testimony and exhibits that it expects to offer, and each rebuttal witness's testimony shall include a summary not to exceed one page. Dominion shall serve a copy thereof electronically on counsel to Staff and all respondents.

(17) Any documents filed in paper form with the Office of the Clerk of the Commission in this docket may use both sides of the paper. In all other respects, except as modified by Ordering Paragraph (2), all filings shall comply fully with the requirements of 5 VAC 5-20-150, *Copies and format*, of the Commission's Rules of Practice.

(18) The Commission's Rule of Practice 5 VAC 5-20-260, *Interrogatories to parties or requests for production of documents and things*, shall be modified for this proceeding as follows: responses and objections to written interrogatories and requests for production of documents shall be served within seven (7) calendar days after receipt of the same. In addition to the service requirements of 5 VAC 5-20-260 of the Rules of Practice, on the day that copies are filed with the Clerk of the Commission, a copy of the interrogatory or request for production shall be served electronically on the party to whom the interrogatory or request for production is directed or the assigned Staff attorney, if the interrogatory or request for production is directed to the Staff.⁵⁰ Except as modified herein, discovery shall be in accordance with Part IV of the Commission's Rules of Practice, 5 VAC 5-20-240 *et seq.*

(19) Dominion's Waiver Requests are granted as set forth herein.

(20) This matter is continued.

⁵⁰ The assigned Staff attorney is identified on the Commission's website, scc.virginia.gov/case-information, by clicking "Docket Search," then clicking "Search by Case Information," and entering the case number, PUR-2025-00136, in the appropriate box.

A COPY hereof shall be sent electronically by the Clerk of the Commission to all persons on the official Service List in this matter. The Service List is available from the Clerk of the Commission.

L-12c

Dominion Energy Services, Inc.
Law Department
120 Tredegar Street, Richmond, VA 23219
DominionEnergy.com



September 24, 2025

**Application of Virginia Electric and Power Company, For revision of a rate
adjustment clause, designated Rider DIST, under § 56-585.1 A 6 of the Code of
Virginia and the consolidation of Riders DIST and RBB pursuant to § 56-585.1 A 7
of the Code of Virginia
Case No. PUR-2025-00136**

To: Local Government Officials

Pursuant to the State Corporation Commission of Virginia's September 19, 2025, *Order for Notice and Hearing* ("Order"), the Company is providing you a copy of its Petition filed on, August 11, 2025, as well as the Order. Please take notice of their contents.

An electronic copy of the Company's Petition may be obtained by submitting a written request to counsel for the Company, Jontille D. Ray, Esquire, McGuireWoods LLP, Gateway Plaza, 800 East Canal Street, Richmond, Virginia 23219, or jray@mcguirewoods.com.

/s/ Lauren E. Wood
Lauren E. Wood
Senior Counsel

Attachments



**Petition, Direct
Testimony, Exhibits
and Schedules of
Virginia Electric and
Power Company**

**Before the State Corporation
Commission of Virginia**

**For approval of a rate adjustment
clause, designated Rider DIST,
under § 56-585.1 A 6 of the Code
of Virginia and the consolidation
of Riders DIST and RBB
pursuant to § 56-585.1 A 7 of the
Code of Virginia**

**Volume 1 of 3
PUBLIC VERSION**

Case No. PUR-2025-00136

Filed: August 11, 2025

**Petition of Virginia Electric and Power Company
For revision of a rate adjustment clause, designated Rider DIST,
under § 56-585.1 A 6 of the Code of Virginia
and the consolidation of Riders DIST and RBB
pursuant to § 56-585.1 A 7 of the Code of Virginia
Case No. PUR-2025-00136**

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PUBLIC VOLUME 2 of 3

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**Petition of Virginia Electric and Power Company
For revision of a rate adjustment clause, designated Rider DIST,
under § 56-585.1 A 6 of the Code of Virginia
and the consolidation of Riders DIST and RBB
pursuant to § 56-585.1 A 7 of the Code of Virginia
Case No. PUR-2025-00136**

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Statement 7 – Transaction-level Details (confidential and extraordinarily sensitive information) (submitted electronically only)

Schedule 46B Company Witness Kathryn M. Richmond

Statement 1 – Annual Revenue Requirement for the Rate Year Ending May 31, 2027

Statement 2 – Long-Term Annual Revenue Requirement

**Petition of Virginia Electric and Power Company
For revision of a rate adjustment clause, designated Rider DIST,
under § 56-585.1 A 6 of the Code of Virginia
and the consolidation of Riders DIST and RBB
pursuant to § 56-585.1 A 7 of the Code of Virginia
Case No. PUR-2025-00136**

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COMMONWEALTH OF VIRGINIA
STATE CORPORATION COMMISSION

PETITION OF	)	
	)	
VIRGINIA ELECTRIC AND POWER COMPANY	)	
	)	Case No. PUR-2025-00136
For revision of rate adjustment clause, designated	)	
Rider DIST, under § 56-585.1 A 6 of the Code of Virginia	)	
and the consolidation of Riders DIST and RBB pursuant	)	
to § 56-585.1 A 7 of the Code of Virginia	)	

**PETITION OF VIRGINIA ELECTRIC AND POWER COMPANY
AND REQUEST FOR LIMITED WAIVERS**

Virginia Electric and Power Company (“Dominion Energy Virginia” or the “Company”), by counsel, pursuant to § 56-585.1 A 6 (“Subsection A 6”) and § 56-585.1 A 7 (“Subsection A 7”) of the Code of Virginia (“Va. Code”), and the Rules Governing Utility Rate Case Applications and Annual Informational Filings of Investor-Owned Electric Utilities¹ (“Rate Case Rules”) of the State Corporation Commission of Virginia (the “Commission”), and the directive contained in Ordering Paragraph (4) of the Final Order issued by the Commission on May 1, 2025 in Case No. PUR-2024-00137² hereby files with the Commission its petition (“Petition”):

- 1) For revision of the rate adjustment clause (“RAC”), designated Rider DIST pursuant to Subsection A 6, to recover projected and actual costs related to certain electric distribution grid transformation projects that the Commission has approved as part of the Company’s plan to transform its electric distribution grid (the “Grid Transformation Plan” or “GT Plan”), the recovery of costs associated with the Company’s Strategic Underground Program (“SUP”), including incremental costs, and the recovery of costs associated with the Company’s Rural Broadband (“RBB”) projects (collectively, the “Rider DIST Programs”);

¹ 20 VAC 5-204-10 *et seq.*

² *Petition of Virginia Electric and Power Company, For approval of a rate adjustment clause, designated Rider DIST, under § 56-585.1 A 6 of the Code of Virginia and the consolidation of Riders GT and U pursuant to § 56-585.1 A 7 of the Code of Virginia*, Case No. PUR-2024-00137, Final Order (May 1, 2025).

- 2) For approval to consolidate Riders DIST and RBB, pursuant to Subsection A 7 resulting in (a) the recovery of costs associated with the Rider DIST Programs through the Rider DIST RAC; and (b) the withdrawal of Rider RBB, effective June 1, 2026;
- 3) For approval of the incremental costs of Phase II Voltage Island Mitigation, fault, location, isolation, and service restoration ("FLISR"), and enterprise asset management system ("EAMS") as reasonable and prudent; and
- 4) For approval of the rate year commencing June 1, 2026 through May 31, 2027 ("Rate Year").

The Company further requests limited waivers of certain Rate Case Rules. In support of its Petition and request for limited waivers, the Company respectfully states as follows:

GENERAL INFORMATION

1. Dominion Energy Virginia is a public service corporation organized under the laws of the Commonwealth of Virginia furnishing electric service to the public within its certificated service territory. The Company also supplies electric service to non-jurisdictional customers in Virginia and the public in portions of North Carolina. The Company is engaged in the business of generating, transmitting, distributing, and selling electric power and energy to the public for compensation. The Company is also a public utility under the Federal Power Act, and certain of its operations are subject to the jurisdiction of the Federal Energy Regulatory Commission. The Company is an operating subsidiary of Dominion Energy, Inc.

2. The Company's name and post office address is:

Virginia Electric and Power Company
600 E Canal Street
Richmond, Virginia 23219

3. The names, post office addresses, and telephone numbers of the attorneys for the Company are:

Paul E. Pfeffer
Lauren W. Biskie
Dominion Energy Services, Inc.
120 Tredegar Street
Richmond, Virginia 23219
(804) 787-5607 (PEP)
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800 East Canal Street
Richmond, Virginia 23219-3916
(804) 775-1173 (JDR)
(804) 775-1323 (BMJ)
(804) 775-1465 (EJH)
(804) 775-4758 (ASH)

BACKGROUND

4. Subsection A 6 provides that a utility can petition the Commission for approval of a RAC to recover the costs of one or more electric distribution grid transformation projects and the undergrounding of existing overhead distribution tap lines that have, in the aggregate, an average of nine or more total outage events-per-mile over a preceding 10-year period with new underground facilities in order to improve electric service reliability.

5. Virginia Code § 56-585.1:9 (the "Broadband Statute") permits the Company to submit multiple petitions to the Commission for approval to make broadband capacity available to internet service providers ("ISPs") in areas of the Commonwealth unserved by broadband. The Broadband Statute further states that the utility's provision of broadband capacity to ISPs in unserved areas of the Commonwealth is in the public interest. Under the Broadband Statute, the

Company is entitled to recover the costs of providing broadband capacity related to rural broadband projects, net generated revenue, from customers as an electric grid transformation project pursuant to clause (vi) of Va. Code § 56-585.1 A 6, filed on or after July 1, 2021. These costs are recoverable as a non-bypassable charge.

6. Subsection A 7, as amended by Senate Bill 1265 from the 2023 Regular Session of the Virginia General Assembly permits the Company to consolidate subsets of RACs previously implemented pursuant to Subsection A 5 or Subsection A 6 in the interest of judicial economy, customer transparency, or other appropriate factors:

At any time, the Commission may, in its discretion, for [Dominion Energy Virginia], upon petition by such a utility or upon its own initiated proceeding, direct the consolidation of any one or more subsets of rate adjustment clauses previously implemented pursuant to subdivision 5 or 6 in the interest of judicial economy, customer transparency, or other factors the Commission determines to be appropriate. Any subset of rate adjustment clauses so consolidated shall continue to be considered by the Commission without regard to the other costs, revenues, investments, or earnings of the utility and remain as a cost recovery mechanism independent from the utility's rates for generation and distribution services pursuant to this subdivision and subdivisions 5 and 6, but will be combined as a single rate adjustment clause for cost recovery and review purposes. Any rate adjustment clause or subset of rate adjustment clauses so consolidated shall be named in a manner, as determined by the Commission, that reasonably informs customers as to the nature of the costs recovered by the consolidated rate adjustment clause.

7. The consolidation of Riders DIST and RBB is in the interest of judicial economy because the Company's Rural Broadband projects have been operational for several years, the costs of which the Commission currently reviews and approves separately. Consolidating the riders will reduce the administrative burden and costs of filing these cases separately.

GRID TRANSFORMATION PLAN

8. Fundamental changes in the energy industry have prompted the need for electric utilities across the country to modernize their distribution grids. The Virginia General Assembly

recognized this need when it enacted the Grid Transformation and Security Act of 2018 (the “GTSA”), establishing objectives for grid transformation and finding such projects to be in the public interest. Subsection A 6 requires the Company to petition for approval of a plan for electric distribution grid transformation projects. Subsection A 6 also permits the Company to recover “the costs of . . . (vi) one or more electric distribution grid transformation projects” through a RAC.

9. Va. Code § 56-576 defines an “electric distribution grid transformation project as follows:

“Electric distribution grid transformation project” means a project associated with electric distribution infrastructure, including related data analytics equipment, that is designed to accommodate or facilitate the integration of utility-owned or customer-owned renewable electric generation resources with the utility’s electric distribution grid or to otherwise enhance electric distribution grid reliability, electric distribution grid security, customer service, or energy efficiency and conservation, including advanced metering infrastructure; intelligent grid devices for real time system and asset information; automated control systems for electric distribution circuits and substations; communications networks for service meters; intelligent grid devices and other distribution equipment; distribution system hardening projects for circuits, other than the conversion of overhead tap lines to underground service, and substations designed to reduce service outages or service restoration times; physical security measures at key distribution substations; cyber security measures; energy storage systems and microgrids that support circuit-level grid stability, power quality, reliability, or resiliency or provide temporary backup energy supply; electrical facilities and infrastructure necessary to support electric vehicle charging systems; LED street light conversions; and new customer information platforms designed to provide improved customer access, greater service options, and expanded access to energy usage information.

The Grid Transformation Plan is Dominion Energy Virginia’s plan to transform its distribution grid to meet the changing landscape of the energy industry while continuing to provide the

reliable service customers expect and deserve. The GT Plan focuses on the two objectives of grid transformation established by the Commonwealth—(i) facilitating the integration of distributed energy resources (“DERs”) and (ii) enhancing grid reliability and security.

10. The Commission approved investments related to 11 projects for the years 2019, 2020, and 2021 (“Phase I”) in Case No. PUR-2018-00100³ and Case No. PUR-2019-00154.⁴ The Commission approved additional investments related to 14 projects for the years 2022 and 2023 (“Phase II”) in Case No. PUR-2021-00127.⁵ The Commission approved costs associated with the continuation of 12 previously-approved projects and two new projects for the years 2024, 2025 and 2026 (“Phase III”) in Case No. PUR-2023-00051.⁶ In 2024, the Commission approved the new RAC designated Rider DIST, the consolidation of Riders GT and U in Case No. PUR-2024-00137 (“2024 Rider DIST proceeding”).⁷ In the 2024 Rider DIST proceeding, the Commission also approved the Company’s proposed cost cap increase for Phase I physical security but denied the Company’s other nine cost cap increase requests without prejudice.⁸

³ *Virginia Electric and Power Company, For approval of a plan for electric distribution grid transformation projects pursuant to § 56-585.1 A 6 of the Code of Virginia*, Case No. PUR-2018-00100, Final Order (Jan. 17, 2019).

⁴ *Virginia Electric and Power Company, For approval of plan for electric distribution grid transformation projects pursuant to § 56-585.1 A 6 of the Code of Virginia, and approval of an addition to the terms and conditions applicable to electric service*, Case No. PUR-2019-00154, Final Order (Mar. 26, 2020).

⁵ *Petition of Virginia Electric and Power Company, For approval of a plan for electric distribution grid transformation projects pursuant to § 56-585.1 A 6 of the Code of Virginia*, Case No. PUR-2021-00127, Final Order (Jan. 7, 2022). For Phases I and II, the Company committed that the costs associated with the deployment of AMI and the CIP would not be the subject of a RAC petition.

⁶ *Petition of Virginia Electric and Power Company, For approval of a plan for electric distribution grid transformation projects pursuant to § 56-585.1 A 6 of the Code of Virginia*, Case No. PUR-2023-00051, Final Order (Sept. 18, 2023). For Phase III, the Company again committed that the costs associated with the deployment of AMI and the CIP would not be the subject of a RAC petition. The spend for one of the new projects is proposed to extend to years 2027 and 2028, per agreement with Commission Staff.

⁷ *Petition of Virginia Electric and Power Company, For approval of a rate adjustment clause, designated Rider DIST, under r § 56-585.1 A 6 of the Code of Virginia and the consolidation of Riders GT and U pursuant to § 56-585.1 A 7 of the Code of Virginia*, Case No. PUR-2024-00137, Final Order at 12 (May 1, 2025).

⁸ *Id.*

11. Because many of the approved grid transformation projects are continuations of previously-approved projects, in this proceeding, the Company seeks recovery for a total of 18 projects across all three phases. These projects include: (1) Mainfeeder Hardening, (2) Targeted Corridor Improvement, (3) Voltage Island Mitigation, (4) Hosting Capacity Analysis, (5) the Locks Campus Microgrid, (6) Physical Security, (7) the Smart Charging Infrastructure Pilot Program (“SCIP Program”), (8) Telecommunications, (9) Cyber Security, (10) Customer Education, (11) Intelligent Grid Devices, (12) Fault, Location, Isolation, and Service Restoration (“FLISR”), (13) Distributed Energy Resources Management System (“DERMS”), (14) Enterprise Asset Management System (“EAMS”), (15) Voltage Optimization Enablement, (16) substation technology deployment, (17) Outage Management System (“OMS”), and (18) the Non-Wires Alternatives (“NWA”) Pilot Program.

12. As explained in the Commission’s March 26, 2020 Final Order in Case No. PUR-2019-00154, the Final Order dated January 7, 2022 in Case No. PUR-2021-00127, the Final Order dated September 18, 2023 in Case No. PUR-2023-00051, and the Final Order dated May 1, 2025 in Case No. PUR-2024-00137, the Commission approved Phases I, II, and III projects as reasonable and prudent up to the estimated capital and operations and maintenance (“O&M”) costs for each project. Should costs exceed the cost caps, those costs would be incurred at the Company’s risk, and it would be the Company’s burden to demonstrate the reasonableness and prudence for any such incremental investment. Additionally, in Case No. PUR-2024-00137, the Commission adopted the Chief Hearing Examiner’s recommendation that the Company be permitted to only seek recovery of incremental costs above the applicable cost cap upon completion of the relevant phase for the specific project.⁹

⁹ *Petition of Virginia Electric and Power Company For approval of a rate adjustment clause, designated Rider DIST, under § 56-585.1 A 6 of the Code of Virginia and the consolidation of Riders GT and U pursuant to § 56-*

13. Consistent with the 2024 Rider DIST Final Order, the Company is seeking recovery of incremental costs for Phase II Voltage Island Mitigation, FLISR and EAMS, as Phase II of these projects is now complete.

14. For these three projects where the projected costs exceed the cost caps—Voltage Island Mitigation, FLISR, and EAMS—the Company provides justification for the additional costs in support of its request for approval. Specifically, Company Witness David F. Walker in his pre-filed direct testimony explains why these projects are still reasonable to pursue and why the incremental costs of these projects should be approved by the Commission as reasonable and prudent. In total, the actual and projected costs for the Grid Transformation portfolio is approximately \$17 million under the total Commission-approved cost cap.

STRATEGIC UNDERGROUND PROGRAM (“SUP”)

15. Subsection A 6 provides that the replacement of any subset of a utility’s existing overhead distribution tap lines that have, in the aggregate, an average of nine or more total unplanned outage events-per-mile over a preceding 10-year period with new underground facilities in order to improve electric service reliability is in the public interest. The statute also provides that the annual incremental increase in investment level pursuant to a petition under clause (iv) of this subdivision shall not exceed five percent of the Company’s distribution rate base, as such rate base was determined for the most recently ended 12-month test period in the Company’s latest review proceeding.

16. The statute further provides that the conversion of any such facilities on or after September 1, 2016, is deemed to provide local and system-wide benefits and to be cost

585.1 A 7 of the Code of Virginia, Case No. PUR-2024-00137, Final Order at 12 (May 1, 2025) (“2024 Rider DIST Final Order”).

beneficial, and that the costs associated with such new underground facilities are deemed to be reasonably and prudently incurred.

17. Lastly, so long as the aggregated costs associated with the replacement of overhead distribution tap lines with underground facilities do not exceed an average cost per customer of \$20,000, including customers served directly by or down line of the tap lines proposed for conversion, exclusive of financing costs, and an average cost per mile of \$750,000, exclusive of financing costs, the Commission shall approve such costs.

SUP Phase Eight Update

18. In Phase Eight, the Company converted a total of 1,192 individual tap lines to underground, consisting of approximately 400.2 miles of underground conversions of overhead distribution tap lines and associated facilities.

19. The Company estimated a per-mile cost of \$734,547 with the final per-mile cost amounting to \$795,490 per mile. Two resources show considerable increases which account for the overall rise in costs: materials and associated overhead. These cost drivers were not foreseeable at the time the threshold was established and have resulted in substantial cost escalations beyond the Company's control. These increases in costs are not confined to the SUP or Dominion Energy Virginia. The U.S. Department of Labor Statistics publishes economic data tracking indices by industry sector. The series for electric power distribution costs details significant increases occurring in 2021 and 2022.¹⁰ During both years, the Producer Price Index ("PPI") rose by over 12%. When compounded, this adds over 25% to costs.

20. While § 56-585.1 A 6 requires Commission approval when certain statutory

¹⁰ United States Bureau of Labor Statistics, PPI Industry Data for Electric Power Distribution, not Seasonally Adjusted (Electric Power Transmission & Distribution), available at <https://data.bls.gov/timeseries/PCU221122221122> (last visited July 2025).

metrics are met, it is within the Commission's discretion to approve recovery of the incremental costs above \$750,000 per mile where such costs are reasonable and prudent. As such, it is the Company's position that the cost per mile metric should be treated as a "statutory cost cap," and, for any costs exceeding this threshold, the Company should be allowed to demonstrate that such costs are reasonable and prudent. The Commission has previously endorsed such an approach in prior Grid Transformation Plan and Rider GT Plan proceedings.¹¹

21. This approach is further supported by the language in Subsection A 6 explicitly stating that the "Commission shall include a system to adjust the costs established in this section with inflation." As Company Witness Leslie M. Carter explains in his direct testimony, Phase Eight finished at 8.3% over the initial filing cost per mile amount, entirely due to higher material costs and inflationary pressures that were experienced throughout the industry due to factors beyond the Company's control.

22. Accordingly, the Company respectfully requests that the Commission find that, in light of unforeseeable supply chain disruptions and inflationary pressures beyond the Company's control, the incremental costs above the \$750,000 per-mile metric associated with Phase Eight are reasonable and prudent.

¹¹ See e.g., *Petition of Virginia Electric and Power Company, For approval of a plan for electric distribution grid transformation projects pursuant to § 56-585.1 A 6 of the Code of Virginia*, Case No. PUR-2021-00127, Final Order at 20-21 (Jan. 7, 2022) (Approving the Company's spending on the Phase II components of the Grid Transformation Plan up to the amount of capital and O&M costs proposed for each component and explaining that "[t]o the extent Dominion incurs costs exceeding these limits, the Company must prove such costs to be reasonable and prudent in a future proceeding before the Company will be permitted to recover such costs from ratepayers."); but see *Petition of Virginia Electric and Power Company, For approval of a rate adjustment clause, designated Rider DIST under § 56-585.1 A 6 of the Code of Virginia and consolidation of Riders GT and U pursuant to § 56-585.1 A 7 of the Code of Virginia*, Ex. 18 (Staff Witness Myers Testimony) (Dec. 20, 2024) (recommending that the Commission deny going-forward cost recovery for the six projects during the Rate Year that exceeded the previously approved cost caps as Staff was unable to conclude that the six projects were reasonable and prudent at the higher cost cap amounts proposed by the Company.).

SUP Proposed Phase Nine

23. As discussed by Company Witnesses Walker and Carter, Phase Nine will include tap line conversions that are completed between June 1, 2025, and May 31, 2026 and will underground approximately 993 tap lines, equating to roughly 300.0 miles of outage prone overhead lines.

24. The Company estimates Phase Nine conversions will cost approximately \$239 million, with an estimated per-mile cost of \$798,015 and \$10,042 per customer. The Company projects the associated overhead lines directly serve 12,535 customers, with another 11,306 customers served “down line” from those conversions. These tap lines have experienced approximately 4,629 outage events over a ten-year period, equating to 15.43 events per mile.

25. For the same reasons discussed above regarding Phase Eight, the Company respectfully requests that the Commission find that the incremental costs above the \$750,000 per-mile metric associated with Phase Nine are reasonable and prudent.

26. The Company is requesting to recover costs of Phase Nine through Rider DIST for only those projects that will be completed prior to the beginning of the proposed Rate Year or June 1, 2026.

27. The Company respectfully requests that the Commission approve recovery of these Phase Nine capital investments through Rider DIST, subject to subsequent true-ups, and find that such expenditures are consistent with Subsection A 6.

RURAL BROADBAND (“RBB”)

28. The Company provides an update on the previously approved rural broadband projects and requests cost recovery for costs associated with the previously approved rural broadband Projects, as part of Rider DIST and the elimination of Rider RBB.

29. Company Witness Walker discusses updates to the previously approved RBB projects in Surry County (“Surry Project”); Botetourt County (“Botetourt Project”); Northern Neck region (“Northern Neck Project”); Albemarle, Appomattox, Buckingham, Cumberland, Fluvanna, Goochland, Goochland 2, Powhatan 2, Louisa, Nelson, and Powhatan Counties (“Thomas Jefferson Planning District Project”); Augusta, Clarke, Fauquier, and Rockingham Counties (the “Northern Shenandoah Valley Project”); Brunswick, Halifax, Greensville and Mecklenburg Counties (the “Southside Planning District Project”); and Sussex, Culpeper, Hanover, Loudoun, Chesterfield, Henrico and Middlesex Counties (“Other Projects”) (collectively, the “Previously Approved Projects”).

30. The Company received Commission approval of telecommunications modernization projects as part of its GT Plan Phases I, II, and III, and is committed to connecting electric distribution substations with fiber for telecommunication purposes throughout its service territory as part of its GT Plan. As fiber capacity is installed as part of rural broadband projects, the Company will also have the ability to utilize broadband capacity for grid operational purposes. Given the dual capacity of fiber installed as part of the Rural Broadband Program, it is necessary to allocate costs between distribution grid operations and broadband utilization. The Company recommends continuing to use the methodology previously approved in Case No. PUR-2020-00197 and applied in subsequent Rider RBB proceedings to allocate costs between the rural broadband projects and approved GT Plan telecommunications projects. This methodology is described in detail in Company Witness Walker’s direct testimony.

RIDER DIST ACCOUNTING

A. Rate of Return on Common Equity

31. For purposes of this Petition, the Company has calculated the revenue requirement using a 9.2% ROE for the period January 1, 2019 to November 17, 2021, as set by the Commission in Case Nos. PUR-2017-00038¹² and PUR-2019-00050.¹³ For the period November 18, 2021 to February 29, 2024, the Company has calculated the revenue requirement using a 9.35% ROE, which is the Company's authorized ROE as set by the Commission in Case No. PUR-2021-00058.¹⁴ For the period beyond February 29, 2024, the Company calculated the revenue requirement using a 9.7% ROE, as set by the Commission in the 2023 Biennial Review, Case No. PUR-2023-00101.¹⁵ The ROE determined by the Commission in the Company's pending 2025 biennial review proceeding (Case No. PUR-2025-00058) will be applicable to Rider DIST as of the date of the Final Order in that case. Any revenue requirement impacts resulting from a change in ROE will be addressed in a future true-up proceeding.

B. Revenue Requirement

32. The proposed rate year for this Rider DIST is June 1, 2026 through May 31, 2027. The Company is requesting recovery of a total revenue requirement of \$332.97 million for Rider DIST, consisting of a revenue requirement of \$119.55 million for the GT Plan Phases I through III, \$178.55 million for previously-approved Phases One through Phase Eight and proposed

¹² *Application of Virginia Electric and Power Company, For the determination of the fair rate of return on common equity to be applied to its rate adjustment clauses*, Case No. PUR-2017-00038, Final Order at 4, 10 (Nov. 29, 2017).

¹³ *Application of Virginia Electric and Power Company, For the determination of the fair rate of return on common equity pursuant to § 56-585.1:1 C of the Code of Virginia*, Case No. PUR-2019-00050, Final Order at 6 (Nov. 21, 2019).

¹⁴ *Application of Virginia Electric and Power Company, For a 2021 triennial review of the rates, terms and conditions for the provision of generation, distribution and transmission services pursuant to § 56-585.1 A of the Code of Virginia*, Case No. PUR-2021-00058, Final Order at 5 (Nov. 18, 2021).

¹⁵ *Application of Virginia Electric and Power Company For a 2023 biennial review of the rates, terms and conditions for the provision of generation, distribution and transmission services pursuant to § 56-585.1 A of the Code of Virginia*, Case No. PUR-2023-00101, Final Order at 2 (Feb. 28, 2024).

Phase Nine of the SUP and \$34.87 million for the previously Approved Projects of the RBB Program.

33. The two key components of the revenue requirement in this filing are the Projected Cost Recovery Factor and the Actual Cost True-Up Factor. The Projected Cost Recovery Factor calculation results in the operating income necessary for recovery of projected financing costs based on the expected investment balances at the beginning of the Rate Year, as well as recovery of operations and maintenance costs and plant depreciation expense. Actual revenues recovered during the test year are compared to actual costs incurred during the test year. As Company Witness Kathryn M. Richmond explains, the Actual Cost True-Up Factor will credit to, or recover from, customers any over- or under-collection of costs from the most recently completed calendar year, 2024. For this proceeding, the Company is including an actual cost true-up period of calendar year 2024 for Phases I, II, and III of the GT Plan, Phases One through Eight of the SUP, and previously-approved projects of the RBB Program.

34. Consistent with the Company's treatment of costs incurred for previously approved phases of the SUP, the Company is proposing to defer depreciation expense, property taxes, and financing costs and Cost of Capital related to those specific investments previously approved in Rider U proceedings.

RIDER DIST COST ALLOCATION AND RATE DESIGN

35. The Company is proposing a Rider DIST tariff, which is sponsored by Company Witness Eleanor K. Keeton. Company Witness Keeton identifies the rates in either cents per kilowatt-hour ("kWh") or dollars per kilowatt ("kW") that will apply to each applicable Company Rate Schedule. If approved as proposed, Rider DIST will be effective for usage on or after June 1, 2026 or the first day of the month which is at least 15 calendar days following the

date of any Commission order approving Rider DIST, for the rate year beginning June 1, 2026 through May 31, 2027.

36. As a proposed consolidated rider, Rider DIST consolidates three distribution riders using the same allocation methodology approved for use in the 2024 Rider DIST proceeding, PUR-2024-00137. In order to calculate jurisdictional and class allocation factors, the Company adapted the previously approved Rider DIST allocation methodology, which was already weighted by each project group's contribution to the overall revenue requirement, to also include the RBB revenue requirement in its weighting.

37. Using the Company's proposed methodology for the allocation of the GT Plan customer class true-up amounts, the implementation of the proposed Rider DIST on June 1, 2026, is calculated to incrementally decrease the typical residential customer's monthly bill, based on 1,000 kWh per month, by \$1.62 compared to the combined impact of the current Rider DIST and Rider RBB. The total Rider DIST monthly bill impact will be \$7.86 based on usage of 1,000 kWh per month. Company Witness Keeton provides monthly bill impacts for customers subject to Rider DIST receiving service on Residential Schedule 1, General Service Schedules GS-1, GS-2, GS-3, GS-4, and Schedule 5C, at several representative levels of consumption or demand.

**PRE-FILED DIRECT TESTIMONY AND EXHIBITS,
SUPPORTING FILING SCHEDULES AND REQUEST FOR LIMITED
WAIVERS OF THE RATE CASE RULES FILING REQUIREMENTS**

38. In support of this Petition, Dominion Energy Virginia presents the pre-filed direct testimony and exhibits of the following witnesses: David F. Walker, Leslie M. Carter, Danny Freeman, Kathryn M. Richmond, and Eleanor K. Keeton .

39. Rule 60 of the Rate Case Rules provides that an application filed pursuant to

Subsection A 6 “shall include Schedule 46 as identified and described in 20 VAC 5-204-90, which shall be submitted with the utility’s direct testimony. Additionally, applications requiring an overall cost of capital shall include Schedules 3, 4, 5 and 8.”¹⁶ With this Petition, the Company files the following filing schedules:

- a. Filing Schedule 8, sponsored by Company Witness Richmond, provides information regarding the Company’s cost of capital.
- b. Filing Schedule 46A, Statement 1 addresses the projected and actual costs for GT Plan and RBB sought for recovery by type of cost and year, and by project and is sponsored by Company Witness Walker. Extraordinarily Sensitive Filing Schedule 46A, Statements 2-4 is sponsored by Company Witness Walker.
 - i. Statement 2 provides key documents supporting the incremental costs for Phase II voltage island mitigation;
 - ii. Statement 3 provides key documents supporting the incremental costs for Phase II FLISR; and
 - iii. Statement 4 provides key documents supporting the incremental costs for Phase II EAMS.
- c. Filing Schedule 46A, Statement 5 is sponsored by Company Witness Carter. Statement 5 provides actual Rider U costs through May 2025. Extraordinarily Sensitive Filing Schedule 46A, Statement 6, also sponsored by Company Witness Carter, provides the key documents supporting SUP costs.
- d. Filing Schedule 46A, Statement 7 provides backup for actual SUP costs incurred during the true up period and transaction level details for GT Plan and RBB.
- e. Consistent with the Company’s request for waiver below, Filing Schedule 46A, Statements 2-4 and 6-7 are available in electronic format only.
- f. Filing Schedule 46B, Statements 1-3 are sponsored by Company Witness Richmond. Statement 1 provides the combined total revenue requirement for the Rate Year ending May 31, 2027. Statement 2 provides a summary of the long-term revenue requirement over the duration of the RAC. Statement 3 provides documentation supporting Statement 2, available in electronic format only.
- g. Filing Schedule 46C, Statement 1, sponsored by Company Witness Freeman, provides the updated cost-benefit analysis (“CBA”) result for the GT Plan.
- h. Filing Schedule 46D, Statement 1 sponsored by Company Witness Keeton, addresses the Company’s methodology for allocating the proposed revenue requirement among the rate classes and the design of the class rates. In addition, Filing Schedule 46C, Statement 2, sponsored by Company Witness Keeton,

¹⁶ The Company has requested a waiver for supporting cost of capital schedules, Filing Schedules 3-5, and requested that current year capital structures be litigated in the Company’s pending Biennial Review proceeding, Case No. PUR-2025-00058. As such, the Company has omitted Filing Schedules 3-5 from this Petition and to the extent necessary requests a waiver of the requirement to submit Filing Schedules 3-5 in this proceeding.

provides the annual revenue requirement by customer class over the duration of the RAC.

40. The Company, for good cause shown and pursuant to 20 VAC 5-204-10 E, respectfully requests that the Commission waive, in part, the requirements under Rules 60 and 90 of the Rate Case Rules with respect to paper copies of certain Filing Schedule 46 materials. Specifically, the Rate Case Rules require the Company provide key documents supporting the projected and actual costs recovered through the rate adjustment clause, such as: economic analyses, support used by senior management for major cost decisions as determined by the applicant, contracts, studies, investigations, results from requests for proposals, cost-benefit analyses, and other items supporting the costs that have not been provided in previous applications. The supporting documentation responsive to this requirement is voluminous and, often, not easily reviewed in hard copy (paper) format. Accordingly, and consistent with waivers previously granted by this Commission, the Company seeks waiver of the requirement to file 12 hard copies of this information. Instead, the Company proposes to provide this documentation to Commission Staff and any other future case participant in electronic format and provide the Commission with one hard copy and three electronic copies on compact discs. The Company will make these documents available via an electronic discovery site ("eRoom") contemporaneously with this filing, with immediate access available to Commission Staff. This request is consistent with the Commission's recent orders granting similar limited waivers.¹⁷ Should the Commission deny this request, the Company asks for a reasonable allowance of time

¹⁷ See e.g., *Application of Virginia Electric and Power Company, For revision of rate adjustment clause: Rider U, new underground distribution facilities, for the rate year commencing August 1, 2024*, Case No. PUR-2023-00172, Hearing Examiner's Protective Ruling and Additional Protective Treatment for Extraordinarily Sensitive Information (Nov. 20, 2023).

to print the requisite filing copies of this material and submit it the Commission prior to the Company's application being deemed incomplete.

41. Further, for good cause shown and pursuant to Rate Case Rule 10 E, the Company respectfully requests that the Commission waive, in part, the requirements under Rule 60 and Rule 90 of the Rate Case Rules with respect to paper copies of supporting calculations for the estimated annual revenue requirement required as part of Filing Schedule 46. The Rate Case Rules require the Company to provide the estimated annual revenue requirement over the duration of the proposed project by year and by project, "including all supporting calculations and assumptions."¹⁸ The calculations supporting the estimated annual revenue requirement calculation, however, are completed in Microsoft Excel, involve multiple worksheets and lines of data, and include formulas to complete the calculations. These workpapers are not easily converted to a printable version, and not easily reviewed in hard copy (*i.e.*, paper) format. For example, in hard copy, a reviewer cannot easily see the formulas and calculations embedded in the Excel worksheets and how they interact. Accordingly, the Company seeks waiver of the requirement to file these workpapers in hard copy. Instead, the Company proposes to provide this documentation to Staff and any other future case participants in electronic format only. The Company will make these documents available via an eRoom contemporaneously with the filing of the Petition, with immediate access available to Staff. This request for waiver is consistent with the Commission's order granting this limited waiver in the Company's 2023 Rider GT proceeding.¹⁹

¹⁸ 20 VAC 5-204-90, Filing Schedule 46B.

¹⁹ *Petition of Virginia Electric and Power Company, For approval of a rate adjustment clause, designated Rider GT, under § 56-585.1 A 6 of the Code of Virginia*, Case No. PUR-2023-00136, Order for Notice and Hearing at (Aug. 30, 2023).

**REQUEST FOR CONFIDENTIAL TREATMENT AND ADDITIONAL PROTECTIVE
TREATMENT FOR EXTRAORDINARILY SENSITIVE INFORMATION**

42. The documents accompanying the Company's Petition contain confidential and extraordinarily sensitive information as designated. Accordingly, in compliance with Rate Case Rule 10 F and Rule 170 of the Commission's Rules of Practice and Procedure,²⁰ this Petition is accompanied by a contemporaneously-filed Motion for Entry of a Protective Order and Additional Protective Treatment, including a Proposed Protective Order.

COMPLIANCE WITH RULE 10 OF THE RATE CASE RULES

43. The Company's Petition complies with the requirements contained in Rule 10 of the Rate Case Rules.

44. In accordance with Rule 10 A, the Company filed with the Commission on May 27, 2025, the Company's notice of intent to file this Petition under Va. Code § 56-585.1 A 6.

45. The Company has included all information required by Rule 10 B in its Petition, including a table of contents, direct testimonies with one-page summaries, and properly labeled exhibits and schedules.

46. Copies of the Public Version of this Petition, to the extent required by Rule 10 J, along with the additional information required by Rule 10 J, have been served upon the persons addressed in that Rule. A complete copy of the Public Version of this Petition has been served upon the Office of the Attorney General's Division of Consumer Counsel ("Consumer Counsel"), in accordance with Rule 10 J.

47. In accordance with Rule 10 H, the Company will make a searchable PDF version of the Petition, direct testimonies, and filing schedules available via an eRoom

²⁰ 20 VAC 5-204-10 F; 5 VAC 5-20-170.

contemporaneously with this filing, with immediate access available to (i) Commission Staff, including identified members of the Divisions of Utility Accounting and Financing and Public Utility Regulation and (ii) identified members of the Consumer Counsel. Also, in accordance with Rule 10 H, the Company will make electronic spreadsheets supporting the schedules that contain calculations available via an eRoom contemporaneously with this filing, with immediate access available to Commission Staff.

CONCLUSION

WHEREFORE, the Company respectfully requests that the Commission:

(i) Approve the revised RAC, designated Rider DIST, to recover the costs associated with the Company's GT Plan, SUP, and RBB projects pursuant Va. Code § 56-585.1 A 6;

(ii) Approve the consolidation of Riders DIST and RBB pursuant to Va. Code § 56-585.1 A 7, resulting in (a) the recovery of costs associated with the Rider DIST Programs through the new Rider DIST RAC; and (b) the withdrawal of Rider RBB effective June 1, 2026;

(iii) Approve the incremental costs of GT Plan Phase II Voltage Island Mitigation, FLISR, and EAMS, and SUP Phases Eight and Nine as reasonable and prudent;

(iv) Approve the Company's proposed revenue requirement of \$332.97 million for Rider DIST, consisting of a revenue requirement of \$119.55 million for the GT Plan Phases I-III, \$178.55 million for previously approved Phases One through Phase Eight and proposed Phase Nine of the SUP, and \$34.87 million for the Approved Projects of the RBB Program;

(v) Approve the Company's proposed Rider DIST effective for usage on and after June 1, 2026, or the first day of the month which is at least 15 calendar days following the date of any Commission order approving Rider DIST;

- (vi) Grant the Company's requested limited waivers outlined in the Petition; and
- (vii) Grant such other relief as deemed appropriate and necessary.

Respectfully submitted,

VIRGINIA ELECTRIC AND POWER COMPANY

By: /s/ Jontille D. Ray
Counsel

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Counsel for Virginia Electric and Power Company

August 11, 2025



Nottoway County Board of Supervisors

November 20, 2025, 7:00 p.m.

Nottoway County General District Courtroom

328 W. Courthouse Road, Nottoway, VA 23955

AGENDA

A. Welcome

Call to Order

Chairman Collins

Invocation

Pledge of Allegiance

B. Approval of Agenda

C. Approval of Minutes

July 17, 2025 Regular Meeting; October 9, 2025 Worksession; October 16, 2025 Regular Meeting

D. Delegations from the Public

E. Public Hearings

1. Zoning Ordinance Amendment – Airport District
2. Zoning Ordinance Amendment – Airport Safety Overlay

F. Presentations

1. Crossroads

Dr. Melba Moore, Executive Director

Pam Wallace, Director, Intellectual & Dev. Svcs.

G. Department Reports

1. Virginia Department of Transportation
2. Solid Waste
3. Building Inspections
4. Animal Control
5. Piedmont Health District
6. Nottoway County Public Library
7. Nottoway County School Board
8. Social Services
9. Planning and Economic Development
10. Emergency Services
11. Piedmont Regional Jail Authority
12. Pickett Park

Aaron French, Asst. Residency Administrator

Gary Easter, Landfill Supervisor

Sheila Estes, Senior Animal Control Officer

Maria Almond, District Health Director

Jacqueline Zataweski, Library Director

Marcia Martin, Supt./Sonny Abbott, Chairman

Shannon Reed, Director

Gregg Zody, Planning & Econ. Dev. Director

Buddy Hyde, Emergency Services Coordinator

Chairman Collins

Administrator Bowen

H. Constitutional Officers Reports and Comments

1. Jane Brown, Circuit Court Clerk
2. Robert Jones, Sheriff
3. Tammie Raiford, Treasurer
4. Christy Hudson, Commissioner of the Revenue
5. Leanne Watrous, Commonwealth's Attorney

I. Unfinished Business

- | | |
|--|--|
| 1. Ongoing Project and Committee Reports | Board of Supervisors and Administrator Bowen |
| a. Animal Shelter | Supervisor Ingram/Administrator Bowen |
| b. Dispatching | Supervisor Roark/Supervisor Toth |
| c. Broadband | Gregg Zody/Administrator Bowen |
| d. Public Safety Radio Project | Chairman Collins/Supervisor Toth |
| e. Courthouse PPEA Update | Administrator Bowen |
| f. Committee Reports | Board of Supervisors |
| 2. Board's Code of Ethics | Supervisor Roark |
| 3. Taxes | Supervisor Roark |

J. New Business

- | | |
|--|---------------------|
| 1. County Real Estate Assessments | Administrator Bowen |
| 2. Burkeville Boundary Line Adjustment | |
| 3. PSR Board Appointment | Vice Chair Norton |
| 4. Library Board Appointment | |
| 5. Procedures for Supervisor Requests | Supervisor Roark |

K. Consent Items

Motion to Accept Recommendations or Amend Consent Agenda for Discussion of any Particular Item

- | | |
|---|------------|
| 1. October Expenditures | |
| 2. Budget Adjustment – Animal Control Grant | \$5,000.00 |

L. Correspondence/Information Items

1. CRC – October 2025 Items of Interest
2. Commonwealth of VA – Union Requirements
3. DEQ – Public Notice
4. SVCC Fall 2025 Snapshot
5. Preston Wilson's Retirement/ Holiday Lake 4-H Center's 85th Anniversary
6. Fort Pickett Turkey Trot
7. Citizen Correspondence
8. Dominion Energy – Intent to File Notice
9. VACo – Virginia's Budget Outlook
10. PSR – Santa for Seniors

M. County Administrator Report

N. Comments from Members of the Board

Vice Chairman Norton
Supervisor Ingram
Supervisor Roark
Supervisor Toth
Chairman Collins

O. Closed Meeting

Motion to Adjourn

**BOARD OF
SUPERVISORS**

November 20, 2025



Nottoway County Board of Supervisors

November 20, 2025, 7:00 p.m.

Nottoway County General District Courtroom

328 W. Courthouse Road, Nottoway, VA 23955

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Marcia Martin, Supt./Sonny Abbott, Chairman

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2. Robert Jones, Sheriff
3. Tammie Raiford, Treasurer
4. Christy Hudson, Commissioner of the Revenue
5. Leanne Watrous, Commonwealth's Attorney

I. Unfinished Business

- | | |
|--|--|
| 1. Ongoing Project and Committee Reports | Board of Supervisors and Administrator Bowen |
| a. Animal Shelter | Supervisor Ingram/Administrator Bowen |
| b. Dispatching | Supervisor Roark/Supervisor Toth |
| c. Broadband | Gregg Zody/Administrator Bowen |
| d. Public Safety Radio Project | Chairman Collins/Supervisor Toth |
| e. Courthouse PPEA Update | Administrator Bowen |
| f. Committee Reports | Board of Supervisors |
| 2. Board's Code of Ethics | Supervisor Roark |
| 3. Taxes | Supervisor Roark |

J. New Business

- | | |
|--|---------------------|
| 1. County Real Estate Assessments | Administrator Bowen |
| 2. Burkeville Boundary Line Adjustment | |
| 3. PSR Board Appointment | Vice Chair Norton |
| 4. Library Board Appointment | |
| 5. Procedures for Supervisor Requests | Supervisor Roark |

K. Consent Items

Motion to Accept Recommendations or Amend Consent Agenda for Discussion of any Particular Item

- | | |
|---|------------|
| 1. October Expenditures | |
| 2. Budget Adjustment – Animal Control Grant | \$5,000.00 |

L. Correspondence/Information Items

1. CRC – October 2025 Items of Interest
2. Commonwealth of VA – Union Requirements
3. DEQ – Public Notice
4. SVCC Fall 2025 Snapshot
5. Preston Wilson's Retirement/ Holiday Lake 4-H Center's 85th Anniversary
6. Fort Pickett Turkey Trot
7. Citizen Correspondence
8. Dominion Energy – Intent to File Notice
9. VACo – Virginia's Budget Outlook
10. PSR – Santa for Seniors

M. County Administrator Report

N. Comments from Members of the Board

Vice Chairman Norton
Supervisor Ingram
Supervisor Roark
Supervisor Toth
Chairman Collins

O. Closed Meeting

Motion to Adjourn



Nottoway County Board of Supervisors

October 16, 2025, 7:00 p.m.

Nottoway County General District Courtroom

328 W. Courthouse Road, Nottoway, VA 23955

AGENDA

A. Welcome

Call to Order

Invocation

Pledge of Allegiance

Chairman Collins

B. Approval of Agenda

C. Approval of Minutes

Joint meeting with the School Board held September 24, 2025; Special Meeting held October 6, 2025.

D. Delegations from the Public

E. Public Hearings

1. Zoning Ordinance Text Amendment – Public Utilities

2. Solar Application – Burke Junction

3. ~~Zoning Ordinance Amendment – Airport District~~ **Amended to Remove**

4. Citizen Input – Former Burkeville Elementary Property

F. Presentations

G. Department Reports

1. Virginia Department of Transportation

2. Solid Waste

3. Building Inspections

4. Animal Control

5. Piedmont Health District

6. Nottoway County Public Library

7. Nottoway County School Board

8. Social Services

9. Planning and Economic Development

10. Emergency Services

11. Piedmont Regional Jail Authority

12. Pickett Park

Aaron French, Asst. Residency Administrator

Gary Easter, Landfill Supervisor

Sheila Estes, Senior Animal Control Officer

Maria Almond, District Health Director

Jacqueline Zataweski, Library Director

Marcia Martin, Supt./Sonny Abbott, Chairman

Shannon Reed, Director

Gregg Zody, Planning & Econ. Dev. Director

Buddy Hyde, Emergency Services Coordinator

Chairman Collins

Administrator Bowen

H. Constitutional Officers Reports and Comments

1. Jane Brown, Circuit Court Clerk

2. Robert Jones, Sheriff

3. Tammie Raiford, Treasurer

4. Christy Hudson, Commissioner of the Revenue

5. Leanne Watrous, Commonwealth's Attorney

I. Unfinished Business

- | | |
|--|--|
| 1. Ongoing Project and Committee Reports | Board of Supervisors and Administrator Bowen |
| a. Animal Shelter | Supervisor Ingram/Administrator Bowen |
| b. Dispatching | Supervisor Roark/Supervisor Toth |
| c. Broadband | Gregg Zody/Administrator Bowen |
| d. Public Safety Radio Project | Chairman Collins/Supervisor Toth |
| e. Courthouse PPEA Update | Administrator Bowen |
| f. Committee Reports | Board of Supervisors |

J. New Business

- | | |
|---------------------------------|---------------------|
| 1. VACo 2025 Voting Credentials | Administrator Bowen |
|---------------------------------|---------------------|

K. Consent Items

Motion to Accept Recommendations or Amend Consent Agenda for Discussion of any Particular Item

- | | |
|--------------------------------|--------------|
| 1. September Expenditures | |
| 2. Sheriff - NG911 | \$150,000.00 |
| 3. Erroneous Assessment Refund | \$6,848.88 |

L. Correspondence/Information Items

1. CRC – September 2025 Items of Interest
2. Burkeville Volunteer Fire Department – Call Report for September 2025 & Payroll
3. Crossroads Patient Report – February 2025
4. Town of Crewe Notices
5. Madeline's House Compassionate Purse Fundraiser
6. Biosolids Notices – Nutri-Blend and Synagro
7. Dominion Energy – PJM Transmission Plan Notice
8. Leadership in America Lecture Series
9. CARES Fundraiser
10. SVCC GED Graduation
11. Columbia Gas Application Notice – (full document available in Admin)
12. Dominion Energy – Notices (3) – (full document available in Admin)

M. County Administrator Report

N. Comments from Members of the Board

Vice Chairman Norton
Supervisor Ingram
Supervisor Roark
Supervisor Toth
Chairman Collins

O. Closed Meeting

Motion to Adjourn

AT A REGULAR MEETING OF THE BOARD OF SUPERVISORS OF NOTTOWAY COUNTY, VIRGINIA, HELD AT THE GENERAL DISTRICT COURTHOUSE THEREOF, ON THURSDAY, THE 17TH DAY OF JULY IN THE YEAR OF OUR LORD TWO THOUSAND TWENTY-FIVE AND IN THE 250TH YEAR OF THE COMMONWEALTH:

PRESENT: WILLIAM J. COLLINS, III, CHAIRMAN
 DAPHNE V. NORTON, VICE CHAIR
 RICHARD H. INGRAM, JR.
 JOHN A. ROARK
 GEORGE G. TOTH, III
 STEVE W. BOWEN, COUNTY ADMINISTRATOR
 CATHERINE K. DOUGLASS, COUNTY ATTORNEY

Chairman Collins calls the meeting to order at 7:00 p.m.

Pastor Leroy Bradshaw provides the invocation. Chairman Collins leads everyone in the Pledge of Allegiance to our flag.

Approval of the Agenda: Supervisor Roark moves to approve the agenda. A second is provided by Supervisor Toth. Following a voice vote, the motion carries as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Yes
G. G. Toth	Yes

Approval of the Minutes: Supervisor Roark moves to approve the minutes of the Special Meeting held May 29, 2025. A second is provided by Supervisor Ingram. Following a voice vote, the motion carries as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Yes
G. G. Toth	Yes

**** Employee Recognitions **** Chairman Collins recognizes the following employees who have reached milestones in their County employment.

Congratulations with recognition and a 5-Year Certificate (none present):

Patricia Akers - Lodge Housekeeper
 Justin Mims - Assistant Landfill Operations Manager
 Lemuel Bowden, Sr. - Convenience Site Attendant
 Michael Hart - Convenience Site Attendant
 Raymond Perkinson - Convenience Site Attendant

Congratulations with recognition and a 20-Year Plaque:

Susan Tucker - Human Resource Coordinator/E911 Clerk/GIS Tech

Chairman Collins presents Ms. Tucker with a plaque, and the Board members and Administrator Bowen extend their thanks.

Chairman Collins begins the Delegations from the Public.

1 – Richard Dykeman: Is concerned about the Nottoway County Emergency Squad's funding and audit. He presents a copy of the 2021 Fire & EMS Study and notes that problems outlined in the report are still an issue. He also speaks to problems with the ongoing construction at 723/460 and its associated detour.

2 – Clinton Jefferson: Is a resident and asks if VDOT would consider paving Clark Road. He has been told the traffic count is too low to qualify for improvements. Administrator Bowen suggests the County consider adding it to the Six Year Plan.

3 – Sonny Abbott: Thanks Gregg Zody for the map of LRA property discussed at the June meeting regarding a possible purchase by the Town of Blackstone. He questions the County's listing property and planning sales before the public knows a sale is pending. He asks why the \$5.2 million LRA CD cannot be used to make repairs at Pickett Park. He notes corrections are needed in the Treasurer's investment report. He asks if all money on deposit is being reported to the Board as required in State Code Section 58.1-3160.

Supervisor Toth notes the Town had suggested the purchase area was roughly 72 acres, and the proposal was for \$9,000 per acre. The Town of Blackstone will have a survey done, so acreage will be known at the time of sale.

Having been properly advertised and this date set for a Public Hearing, the Board hears the following.

1 – Building Permit Fees Increase: Nicholas Bowles, Building Official, presents the proposed building permit fee increases. The increase was to address the move of the Building Permit Technician position under the Building Department. The proposed fees were derived from a comparison with surrounding localities. Other proposed changes include no longer using universal permits and having a fee for starting work without a permit.

Type of Permit	Proposed	Current
Residential New	\$150 + \$0.25/ft ²	\$150 + \$0.10/ft ²
Relocation & Renovation*	\$150 + \$10 per k	\$180 + \$7.5 per K
Later Addition (residential)	\$60 + \$0.25/ft ²	\$60 + \$0.10/ft ²
Churches	\$120 + \$0.25/ft ²	\$120 + \$0.10/ft ²
Commercial New	\$240 + \$0.25/ft ²	\$240 + \$0.10/ft ²
Renovation*	\$240 + \$10 per K	\$180 + \$7.50 per K
Later Addition (Commercial)	\$240 + \$0.25/ft ²	\$240 + \$0.10/ft ²
Renovation*	See Commercial and Residential	\$180 + \$7.50 per 1K
Multi-Family/ Duplex	\$240 + \$0.25/ft ²	\$240 + \$0.10 / ft ²
Trade & Solar (Commercial)	\$100 + 1% of contract	\$60 + \$6 per \$1K
Asbestos Remediation (Commercial)	\$100 + 1% of contract	\$60 + \$6 per \$1K
Tank Removal/Installation	\$100 + 1% of contract	\$60 + \$6 per \$1K
Amusement Devices	\$100 + \$10 per \$1000	\$60 + \$6 per \$1K
Tents & Signs (Commercial)	\$100 + 1% of cost	\$60 + \$6 per \$1K
Swimming Pools	\$100 + \$0.25/ft ²	\$90 + \$0.8/ft ²
Re-issue of Certificate of Occupancy	\$50	N/A
Starting Work Without Permit	\$250	N/A

Administrator Bowen clarifies that moving away from a universal permit means a contractor who builds a house will need a permit and that each trade will need a separate permit.

Chairman Collins reads the newspaper advertisement for this public hearing. Supervisor Roark moves to open Public Hearing on the Building Permit Fee Increases. A second is provided by Supervisor Toth. Following a voice vote, the motion carries as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Yes
G. G. Toth	Yes

1 – Shawn Haney: Appreciates the idea of a fee increase to ensure proper work is being performed but questions if an increase would solve the issue. If a general contractor chooses to use an unlicensed tradesman who does poor work, the building inspector would catch that during an inspection and the homeowner would take up the issue with the general contractor. He asks if a licensed tradesman performs poorly, will the homeowner come to the County to rectify the issue rather than to a general contractor entrusted with overseeing the tradesman?

With no one else wishing to speak either for or against, Supervisor Roark moves to close the Public Hearing. A second is provided by Supervisor Toth. Following a voice vote, the motion to close carries as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Yes
G. G. Toth	Yes

Supervisor Roark asks the projected revenue and if that revenue would reduce taxes. Mr. Bowles estimates an additional \$36,000 in revenue. Administrator Bowen adds that would be the amount of reduction from the general fund.

Vice Chair Norton moves to approve the increase in fees. A second is provided by Supervisor Ingram. Following a roll call vote, the motion to approve the fee increase passes 3-2 as follows.

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Nay
G. G. Toth	Nay

2 – Special Exception – Sylvester and Mildred Green: Gregg Zody presents the Green's request to remove the existing residence and replace it with a doublewide manufactured home at 253 Three Oaks Road, Nottoway, tax map # 31-86, approximately two acres, zoned Conservation. Certified notifications were sent to adjacent property owners, it was advertised for two weeks, and staff has received no comments regarding the application. There are four inoperable vehicles on site, and their removal is condition #5 in the packet. At the June 17th meeting, the Planning Commission recommended approval with a vote of 6-0. Mr. Zody notes that there will be no Certificate of Occupancy issued until those vehicles are removed

Supervisor Roark moves to open the Public Hearing for the Special Exception for Sylvester and Mildred Green. A second is provided by Supervisor Toth. Following a voice vote, the motion carries as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Yes
G. G. Toth	Yes

Mr. Zody introduces the Board to the Greens who are present tonight.

With no one wishing to speak either for or against, Supervisor Roark moves to close the Public Hearing. A second is provided by Supervisor Toth. Following a voice vote, the motion to close carries as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Yes
G. G. Toth	Yes

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Supervisor Toth moves to approve the Special Exception to remove the house and place a manufactured home on the tax map # 31-86, including # 31-87 as mentioned. A second is provided by Supervisor Roark. Following a voice vote, the motion to approve carries as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Yes
G. G. Toth	Yes

3 – Special Exception – Barry and Nola Johnson: Gregg Zody presents the Johnson's Special Exception request for placement of a manufactured home on tax map # 50-66, approximately 2.162 acres, near Brunswick Road at Mill Road, and is zoned Conservation. There is a cemetery onsite. Staff recommends approval with conditions shown in the package; Planning Commissioner Kirby Woolfolk suggested an additional condition specific to protecting the cemetery. State Code speaks to accessing a private cemetery. At the July 15th meeting, the Planning Commission recommended approval with a 6-0 vote. No citizens spoke at the Planning Commission's Public Hearing, and no other comments were received until Clarence Hawkes spoke with him today.

Supervisor Roark moves to open the Public Hearing for the Johnson's Special Exception request. A second is provided by Supervisor Toth. Following a voice vote, the motion carries as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Yes
G. G. Toth	Yes

1 – Clarence Hawkes, adjacent property owner: Mentions that Mr. Zody has provided him with documentation since they spoke. His concern is protection of the cemetery as it was established before the Civil War with the most recent burial in the early 2000s. He does not want access blocked or have anything built close to it as it is historical.

2 – Barry and Nola Johnson: Speak to the matter. It is well marked, and they will not disturb, move, or add to the cemetery.

Supervisor Toth moves to close the Public Hearing. A second is provided by Supervisor Roark. Following a voice vote, the motion to close carries as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Yes
G. G. Toth	Yes

Supervisor Ingram questions if Mr. Hawkes is satisfied with the Johnson's response. Mr. Hawkes is agreeable and does not wish to have access blocked to the cemetery. Having heard this, Supervisor Roark moves to approve the Special Exception for Barry and Nola Johnson on tax map #50-66. A second is provided by Supervisor Toth. Following a voice vote, the motion to approve carries as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Yes
G. G. Toth	Yes

Mr. Zody states that Mr. Woolfolk, Planning Commission, mentioned protecting that area, in line with State Code. Chairman Collins references the Code of Virginia Section 57-27.1 that addresses rights to access cemeteries on private property.

4 – Rezoning – K. Shawn and Katherine S. Haney: The Haney's property, 884 Inverness Road, Burkeville, tax map #17-93 is currently split zoned (RR and C-1), and they seek to rezone the entire parcel to Conservation. Its primary use is agriculture which is allowed in Conservation-zoned districts, not Rural Residential. Two adjacent property owners contacted Mr. Zody regarding the application. The Planning Commission voted to approve 5-0-1 with Jeff LaVelle abstaining due to employing the applicants' son.

Supervisor Toth questions the purpose of the entire deed being included in tonight's package. Mr. Zody states it is a requirement. Supervisor Ingram adds that the property is in the National Trust for Historic Preservation that has stipulations regarding usage.

Supervisor Roark moves to open the Public Hearing. A second is provided by Supervisor Toth. Following a voice vote, the motion carries as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Yes
G. G. Toth	Yes

1 – Tom McIntyre, neighbor: Notes the applicant plans to establish a solar operation on the property. He and his neighbors are concerned as to appearance and would like to see a drawing that would give an idea.

2 – Debbie Abernathy, neighbor: Provides the history of the property and its preservation easements. The previous owner gifted it to the National Trust to preserve the land's integrity for generations, and rezoning would not be in line with this gift.

3 – Shawn Haney, applicant: States this is a zoning issue because his property is currently zoned Rural Residential which does not allow farming by right whereas a Conservation zoning does.

Supervisor Roark moves to close the Public Hearing. A second is provided by Supervisor Toth. Following a voice vote, the motion to close carries as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Yes
G. G. Toth	Yes

Supervisor Ingram has received several phone calls with concerns about the Haney's next step following this rezoning. Discussion by Board members follows. Vice Chair Norton moves to approve the rezoning of the entire site, tax parcel # 17-93 to Conservation. A second is provided by Supervisor Roark. Following a voice vote, the motion to approve carries as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Yes
G. G. Toth	Yes

5 – Zoning Text Amendments (3 separate votes)

Mr. Zody presents the following text amendments.

- a. Add definition to Article 6. Definitions, Section 6-1-2 List of Definitions:

Government Services: Governmental offices providing administrative, judicial, clerical or public contact services that deal directly with citizens. Typical uses include federal, state, county, and city offices.

The following zoning districts shall be amended to include government services as a permitted use:

Division 1 Agriculture District (A-1), Section 2-1-3 – Permitted Uses
Division 2 Conservation District (C-1), Section 2-2-3 – Permitted Uses
Division 3 Rural Residential District (RR), Section 2-3-3 – Permitted Uses
Division 4 Urban Residential District (UR), Section 2-4-3 – Permitted Uses
Division 5 General Business District (GB), Section 2-5-3 – Permitted Uses
Division 6 Light Industrial District (LI), Section 2-6-3 – Permitted Uses
Division 7 General District (GI), Section 2-7-3 – Permitted Uses

The Planning Commission heard this matter and gave unanimous approval at its May 20th meeting but recommended it be by Special Exception request for transparency.

Supervisor Roark moves to open the Public Hearing for a text amendment to add Government Services to the Zoning Ordinance. A second is provided by Supervisor Toth. Following a voice vote, the motion carries as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Yes
G. G. Toth	Yes

With no one wishing to speak either for or against, Supervisor Toth moves to close the Public Hearing. A second is provided by Supervisor Roark. Following a voice vote, the motion to close carries as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Yes
G. G. Toth	Yes

Supervisor Roark moves to approve the addition of Government Services as presented. A second is provided by Supervisor Toth. Following a voice vote, the motion carries as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Yes
G. G. Toth	Yes

- b. A zoning ordinance to amend the following Sections of Article 2, Divisions 5-7 (Base Districts Regulations Generally) and Article 6 (Definitions) to add the use of **Data Center** to the definition as a use permitted by special exception in the General Business, Light Industrial and General Industrial Districts:

Section 6-1-2 Definitions. To add the definition of a “Data Center” as a permitted use in the following zoning districts;

Section 2-5-4 General Business – Uses Permitted by Special Exception (as provided in Article 5);

Section 2-6-4 Light Industrial – Uses Permitted by Special Exception (as provided in Article 5); and

Section 2-7-4 General Industrial – Uses Permitted by Special Exception (as provided in Article 5).

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Mr. Zody explains that in recent economic development discussions, it came to light that the County's Zoning Ordinance does not include a provision for data centers. The Planning Commission having rejected his original definition to the Planning Commission in May, he presented and received 6-0 vote for approval of a definition as follows:

Computer equipment and peripherals used in a data center. For purposes of this subdivision, "data center" means a facility whose primary services are the storage, management, and processing of digital data and is used to house (i) computer and network systems, including associated components such as servers, network equipment and appliances, telecommunications, and data storage systems; (ii) systems for monitoring and managing infrastructure performance; (iii) equipment used for the transformation, transmission, distribution, or management of at least one megawatt of capacity of electrical power and cooling, including substations, uninterruptible power supply systems, all electrical plant equipment, and associated air handlers; (iv) Internet-related equipment and services; (v) data communications connections; (vi) environmental controls; (vii) fire protection systems; and (viii) security systems and services;

Supervisor Roark moves to open the Public Hearing. A second is provided by Supervisor Toth. Following a voice vote, the motion carries as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Yes
G. G. Toth	Yes

With no one wishing to speak either for or against, Supervisor Roark moves to close the Public Hearing. A second is provided by Supervisor Toth. Following a voice vote, the motion to close carries as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Yes
G. G. Toth	Yes

Supervisor Roark moves to approve adding Data Center to Nottoway County's Zoning Ordinance. A second is provided by Supervisor Toth. Following a voice vote, the motion carries as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Yes
G. G. Toth	Yes

c. Duplex

A zoning ordinance to amend the following Section of Article 2, Division 1 (Base Districts Regulations Generally) and remove the use of "Duplex":

Sec. 2-1-4-27 – Uses Permitted by Special Exception (as provided in Article 5)

Mr. Zody notes that on May 20th the Planning Commission voted 8-0 to delete "Duplex" from the Agriculture zoning.

Supervisor Toth moves to open the Public Hearing. A second is provided by Supervisor Roark. Following a voice vote, the motion carries as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes

July 17, 2025

J. A. Roark	Yes
G. G. Toth	Yes

With no one wishing to speak either for or against, Supervisor Toth moves to close the Public Hearing. A second is provided by Supervisor Roark. Following a voice vote, the motion to close carries as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Yes
G. G. Toth	Yes

Supervisor Toth moves to remove the use of "Duplex" from Sec. 2-1-4-27 – Uses Permitted by Special Exception (as provided in Article 5). A second is provided by Supervisor Roark. Following a voice vote, the motion carries as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Yes
G. G. Toth	Yes

The Board is introduced to Alex McCoy, the new Executive Director of the Virginia's Heartland Regional Economic Development Alliance (VHREDA). Mr. McCoy outlines his experience in rural economic development and wants to make sure his work with VHREDA considers Nottoway's goals. He is scheduled to be at next week's Economic Development Committee meeting with a more formal presentation.

The Board receives the following Department reports:

1 – Virginia Department of Transportation: Nottoway Area Headquarters maintenance report for June 2025. Aaron French, Assistant Resident Engineer, reports that phase 3 of the 723/460 R-cut construction is in progress, and the detour is scheduled to be removed by the second week of August. Weather has extended the Little Creek Road culvert cleanup project. Darvills Road roundabout preconstruction meeting was held. Crystal Lake Road Rural Rustic project is under construction. Jonesboro Road is next in collaboration with the South Hill Residency for Cedar Creek Road. Rumble strips are to be installed on 460 starting July 28th.

2 – Solid Waste: June 2025 Nottoway County Sanitary Landfill Waste Report: received an average of 58.57 tons of waste per day.

3 – Building Inspection: June 2025 report; 44 building permits issued for \$9,439.83 in permit fees and \$1,479,110.50 in construction value; 116 inspections performed. Nicholas Bowles, Building Official, reminds citizens the towns have adopted the property maintenance code which allows him to assist in tenant/landlord issues. He states there have been several accidental pool drownings of children in Virginia this year and explains that swimming pools are regulated under the building Code, reminding citizens that a permit is required, in part, to ensure safety measures are in place to prevent such tragedies.

4 – Animal Control: June 2025 report; 144 animal control calls; 0 summons issued, 2 convictions with 1 dismissed; 5 compliance notifications issued; 1 dog held over 40 days (in foster care).

Vice Chairman Norton tells of an excessively aggressive dog that a citizen recently reported to Dispatch. Administrator Bowen and the Sheriff will review the report and follow up with Animal Control and Dispatch regarding protocol.

Administrator Bowen explains a veterinarian bill that is listed in tonight's consent items. He has been told the vet makes the determination on treatment, the County pays the bill.

5 – Piedmont Health District: No report provided.

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6 – Nottoway County Public Library: No report provided.

7 – Nottoway County School Board: Heather Maier reports on behalf of Dr. Marcia Martin who could not attend. They are preparing for schools opening and are reviewing their budget process. She notes their salaries are some of the lowest in the region now and expresses concern about a delay in federal allocation of some title funds which could cause programs to be lost. Summer school is finished. Convocation is Friday, August 15th.

8 – Social Services: No report provided.

9 – Planning & Economic Development: Planning and Economic Development Monthly Update for June 2025. Mr. Zody is present but adds nothing further.

10 – Emergency Services: Emergency Services Coordinator's Report for July 2025. Fire & EMS Working Group Planning Meeting Agenda for June 3, 2025. Mr. Hyde reports that updates are underway to bring FAST-C into the 911 addressing system. He speaks to an upcoming ISO (Insurance Services Office) fire protection survey which could help citizens by lowering home insurance premiums. AED has been installed at the County office in Blackstone. Mr. Hyde offered AED, first aid, and CPR training for County employees. Work is ongoing on the radio communications project. The flood gauges performed well during recent storms.

Chairman Collins notes that Chris Page, Blackstone Chamber of Commerce, thanks Mr. Hyde for his work on the recent successful fireworks programs. Mr. Hyde says it was a team effort with VDOT, the Chamber, Towns, law enforcement, and emergency services.

11 – Piedmont Regional Jail Authority: Chairman Collins reports a reduction to eleven in the number of VCBR residents at Piedmont Regional Jail. State representatives continue to work on Nottoway's behalf on the VCBR issues.

Administrator Bowen reports that PRJ inmates recently painted over graffiti in Crewe.

12 – Pickett Park: Lease Actions Income Report dated July 10, 2025. Officer's Club Income Report dated July 10, 2025.

Reports, requests, and recommendations of Constitutional Officers:

1 – Jane L. Brown, Clerk: No report provided.

2 – Robert L. Jones, Sheriff: Michelle Graham reports the Total Response/PowerPhone project is 50% finished with a go live date of mid-September. Applications are coming in for the open Director's position. The Dispatch Consultant project of compiling protocols and procedures will begin soon. The 911 refresh was quoted higher than expected and should be partially covered by grant funds. The Virginia State Police is changing vendors for its live scan equipment which affects what the Sheriff's Office uses; the increase will need to be budgeted for in the next couple of fiscal years.

Vice Chair Norton was shot at recently and is curious if there has been an increase in gun violence in the area. The Sheriff was unaware she was involved in an incident. Guns are easy to obtain, and the Sheriff's Office does work with the community on the issue.

3 – Tammie A. Raiford, Treasurer: Reports included in tonight's package.

4 – Christy A. Hudson, Commissioner of the Revenue: Volunteer incentives report is in the package. Chairman Collins would like to discuss that at the next worksession.

5 – Leanne Watrous, Commonwealth's Attorney: Case reports in the package.

The Board considers the following unfinished business.

1a – Animal Shelter: Supervisor Ingram was unable to attend the last meeting but suggests CARES could be interested in helping with the previously-mentioned high vet bills. There is an upcoming project meeting, but progress has been delayed due to weather.

1c – Broadband: Mr. Zody states that Cabinet 4 is 55% complete per RiverStreet.

1e – Courthouse PPEA Update: The County is in the 45-day window for submissions. He has been contacted by another company. Ms. Douglass states the County went with PPEA over an RFP for efficiency and to meet the judges' deadline. Chairman Collins notes the financial savings realized by proceeding via PPEA.

The Board considers the following new business:

1 – Aviation Industrial Park, Blackstone: The Board has not received a contract. The Blackstone Town Council should see it Monday, and then it will come to the Board of Supervisors. It will go to Ms. Douglass for review.

2 – BZA Recommendations: Mr. Zody notes there are two vacancies. Rick Payne, District 3, has resigned, and Thomas Harold Gregory, District 2, has declined reappointment. Mr. McDaniel, current Chairman, was recently reappointed. It is not required but customary to appoint by District.

Vice Chair Norton recommends Chase Guy for District 3. Supervisor Ingram moves to approve the recommendation. A second is provided by Supervisor Toth. Following a voice vote, the motion carries as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Yes
G. G. Toth	Yes

Supervisor Roark recommends Clyde Rothgeb for District 2. Supervisor Toth moves to approve the recommendation. A second is provided by Supervisor Roark. Following a voice vote, the motion carries as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Yes
G. G. Toth	Yes

3 – Planning Commission Appointment: There is a letter in tonight's package introducing George Kite. Supervisor Roark moves to approve Mr. Kite for the Planning Commission. A second is provided by Supervisor Ingram. Following a voice vote, the motion carries as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Yes
G. G. Toth	Yes

4 – Plat Approval – Lavelle: Mr. Lavelle turned in a revised plat, but Mr. Zody has not received approval from the Health Department or VDOT. Chairman Collins suggests hearing this at the next worksession if the approvals have been received.

The Board considers the following Consent Items.

1 – June Expenditures Report

July 17, 2025

2 – Budget Adjustment – Sheriff's Office	\$31,207.00
3 – Budget Adjustment – Sheriff's Office	\$4,000.00
4 – Budget Adjustment – Sheriff's Office	\$3,600.00

Supervisor moves to approve the Consent Items. A second is provided by Supervisor Ingram. Chairman Collins notes the Financial Consultant submitted an invoice for budget work for \$7,500. Following a voice vote, the motion carries as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Yes
G. G. Toth	Yes

The following information items are presented in the package:

- 1 – CRC – June 2025 Items of Interest
- 2 – Burkeville Volunteer Fire Department – Call Report for June 2025
- 3 – Town of Crewe – Water Notice
- 4 – NCPS Convocation Invitation
- 5 – VHREDA Meet & Greet – Alex McCoy, Executive Director
- 6 – SPCA – Donation Thank You
- 7 – Dominion Energy – (2) Orders/Application (full docs available in Co. Admin.)

Administrator Bowen draws attention to L-5, the upcoming VHREDA Meet & Greet with Alex McCoy, being held at the new Longwood SEED building.

Chairman Collins reminds the Board of the invitation to the School's Convocation and parking lot party set for Friday, August 15, 2025.

Administrator Bowen, per the Finance Committee, has set a meeting for August 28th with the Treasurer, Dr. Martin, and Heather Maier regarding financial processes. He is expecting more PPEA proposals. Lastly, the Nottoway County Emergency Squad changed its bylaws to include Supervisors Roark and Toth and Mr. Hyde.

Comments from members of the Board.

Vice Chair Norton provides an update from Crewe Manager Miskovic regarding updating water line easements for infrastructure improvements.

Supervisor Ingram proposes having state representatives research Nottoway County having a local option, one-cent sales tax for EMS. The issue is statewide so could gain traction, but it would have to go before the General Assembly.

Supervisor Roark attended an NCES meeting and believes the County is headed towards a contract with the Squad.

Supervisor Toth felt the NCES meeting was productive and agrees a contract may be forthcoming. He would suggest citizens bring their concerns to the Board but agencies should work out their differences among themselves.

Chairman Collins appreciates the good citizen turnout tonight. He invites additional PPEA proposals to provide more options for the County.

July 17, 2025

Vice Chair Norton moves that the Board of Supervisors of Nottoway County, Virginia, adjourn into closed meeting pursuant to *Code of Virginia* § 2.2-3711 (A)(1) Discussion, consideration, or interviews of prospective candidates for employment; assignment, appointment, promotion, performance, demotion, salaries, disciplining, or resignation of specific public officers, appointees, or employees of any public body; specifically relating to personnel matters now pending in County Administration. A second is provided by Supervisor Roark. Following a voice vote, the motion carries as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Yes
G. G. Toth	Yes

The Board enters Closed Meeting at 9:43 p.m. The Board reconvenes in Open Session at 10:18 p.m.

Supervisor Ingram moves to certify as follows:

WHEREAS, the Board of Supervisors of Nottoway County, Virginia, has convened a closed meeting on this date pursuant to an affirmative recorded vote and in accordance with the provisions of the Virginia Freedom of Information Act; and,

WHEREAS, §2.2-3712 (D) of the Code of Virginia requires a certification by this Board of Supervisors that such closed meeting was conducted in conformity with Virginia Law;

NOW, THEREFORE, BE IT RESOLVED that the Board of Supervisors of Nottoway County, Virginia, hereby certifies that, to the best of each member's knowledge, (i) only public business matters lawfully exempted from open meeting requirements by Virginia Law were discussed in the closed meeting to which this certification resolution applies, and (ii) only such public business matters as were identified in the motion convening the closed meeting were heard, discussed, or considered by the Board of Supervisors, and (iii) no action was taken in the closed meeting regarding the items discussed.

A second is provided by Supervisor Roark. Response to a roll call vote as follows:

W. J. Collins	I Certify
D. V. Norton	I Certify
R. H. Ingram	I Certify
J. A. Roark	I Certify
G. G. Toth	I Certify

Having no further business, Supervisor Roark moves to adjourn. A second is provided by Supervisor Toth. Following a voice vote, the motion carries as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Yes
G. G. Toth	Yes

Chairman Collins adjourns the meeting at 10:19 p.m.

Chairman

Clerk

AT A REGULAR MEETING OF THE BOARD OF SUPERVISORS OF NOTTOWAY COUNTY, VIRGINIA, HELD AT THE EMERGENCY OPERATIONS CENTER THEREOF, ON THURSDAY, THE 9TH DAY OF OCTOBER IN THE YEAR OF OUR LORD TWO THOUSAND TWENTY-FIVE AND IN THE 250TH YEAR OF THE COMMONWEALTH:

PRESENT: WILLIAM J. COLLINS, III, CHAIRMAN
 DAPHNE V. NORTON, VICE CHAIR
 RICHARD H. INGRAM, JR.
 JOHN A. ROARK
 GEORGE G. TOTH, III
 STEVE W. BOWEN, COUNTY ADMINISTRATOR
 N. GARRISON ELDER, COUNTY ATTORNEY

Chairman Collins calls the meeting to order at 7:00 p.m.

Vice Chair Norton provides the invocation. Chairman Collins leads everyone in the Pledge of Allegiance to our flag.

Approval of the Agenda: Supervisor Roark moves to approve the agenda. A second is provided by Supervisor Ingram. Following a voice vote, the motion carries as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Yes
G. G. Toth	Absent

Supervisor Toth arrives at 7:08 p.m.

Burke Junction Solar Project: Mr. Zody explains the current status of the Burke Junction Solar Project. The Planning Commission's main issue was not the setbacks but that there were no written waivers from adjacent property owners. The Ordinance states the distance is to a habitable dwelling and consideration was given to "habitable dwelling" versus any structure. Neither Mr. Zody nor the applicant have received negative feedback from the adjacent owners. Further, no one spoke at the Planning Commission's Public Hearing.

Mr. Zody brings forward verbiage in the Zoning Ordinance regarding setback standards that bring some confusion regarding waivers. He would like to make necessary corrections for clarity. Mr. Hyde requested applicants be required to submit an emergency action plan for battery storage and pay for related training. Mr. Zody is willing to add that as well.

Mr. Zody noted the site's unique topography reduces the project's visibility, so he approves the applicant's request to reduce the setbacks. Verbal waivers are insufficient; written waivers should be required for transparency and to avoid disputes. Discussion follows on whether properties across a public road are considered adjacent. Chairman Collins suggests updating the verbiage: For the purposes of this Ordinance, a state road does not make a parcel non-adjacent. Mr. Zody considers those across the road adjacent. Mr. Elder would also consider them adjacent and states the Board can clarify the ordinance however it would like. He offers: "if a state road divides two properties, those two properties are adjacent".

Ordinance to Relocate Registrar's Office: Administrator Bowen states the School has set a January 15th deadline for the Registrar's Office to be out of the Burkeville building. The process for moving a polling place begins with a public hearing and passage of an Ordinance which requires a two-week advertisement. Therefore, this process is on hold until after the November election to avoid confusion for voters. The Burkeville Fire Department and Town Mayor are agreeable to hosting the polling place.

Bright System/Tax Levy: As Commissioner Hudson could not attend tonight, Ms. Presley reads a prepared statement telling of the Commissioner's issues with Bright's software limitations when computing this year's taxes. When Bright removed levies from accounts with single-wide mobile homes, some accounts also had other personal property, leading to errors. The issues will reduce the projected revenue by \$9,282.87.

In speaking to Bright to correct this problem for next year, Bright estimated a cost of \$24,000 for a software upgrade. Commissioner Hudson recommends not paying for the upgrade now because next year staff can manually adjust the abatements. If more affected counties come forward, it could lead Bright to perform a bigger fix and bear the financial burden.

She concludes her statement by addressing complaints her office has received because of the new Fire/EMS levies and suggests sending citizens an explanatory newsletter. Last year, Administrator Bowen had suggested an insert be included in the tax bills similar to what Prince Edward sends, but there were logistic hurdles.

Commissioner Hudson joins by phone to clarify how single-wide mobile homes are taxed. Levies for fire and EMS were removed only from the mobile home (not the land). Concerns are expressed by Board members.

Bright's future is uncertain due to a recent ownership change followed shortly thereafter by the death of a key staff member. The Board will monitor this and consider alternatives if necessary.

Courthouse Committee: The courthouse project is ready to move on with a construction company. Administrator Bowen thinks the Courthouse Committee will no longer be needed for guidance into this next phase.

Bowling Alley Proposals: Administrator Bowen states the County received five proposals and then presents an alternative plan for the property. With the return per square foot from a sale being considerably less than the cost per square foot to build, Administrator Bowen suggests renovating every building possible, including renovating the Bowling Alley into office space which then opens up options. The goal is still to keep essential court services with the courthouse (the Circuit Court Clerk, General District Court Clerk, Commonwealth's Attorney, and Sheriff) and bring the Commissioner, Treasurer, and Registrar back to the complex.

Supervisor Roark moves to reject all Bowling Alley proposals that were presented. Vice Chair Norton provides a second. Following a voice vote, the motion carries as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Yes
G. G. Toth	Yes

Supervisor Roark moves to disband the Courthouse Committee effective immediately. A second is provided by Supervisor Toth. Following a voice vote, the motion carries as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Yes
G. G. Toth	Yes

Administrator Bowen says there were good proposals for the bowling alley, but given the current needs, the County would be better served utilizing the building rather than selling it.

Taxes: Supervisor Roark clarifies for the public that the County's approximate \$60M budget is not funded strictly by local taxes. Funds also come from state and federal sources which are pass-through and mandated for specific services. His previous request to cut \$4.2 million is likely unattainable. He asks how deeply the County can cut from its portion so that funds are available to help offset the upcoming courthouse construction debt.

The Board discusses personnel being the main area for possible County cuts, but administrative and constitutional offices are already lean. Cutting further from the County's contribution to the School would impact programs and state/federal matches. Only a few non-governmental organizations (NGOs) receive funding, so cuts there would have minimal impact.

Statement of Disclosure: Chairman Collins has been advised that because the Rocky Ford Solar Project has expanded beyond the original individuals, it is no longer necessary that he recuse himself from voting. He has verified this with the COIA Council. It is, however, necessary that he disclose that his employer has an interest.

Chairman Collins reads the following Statement of Disclosure of Conflict into the record:

"This declaration is made with respect to the transaction in which a Supervisor of the County Board of Supervisors has a personal interest in a transaction involving the County and the applicable exception which permits said Supervisor's participation.

The Virginia State and Local Government Conflict of Interests Act, in accordance with Section 2.2-3112 (B)(1) requires this disclosure, to be recorded in the County records, in any case in which I have a personal interest in a transaction, but my participation is permissible. Therefore, I make the following disclosure:

1. The transaction involved is:

Pursuant to Va. Code § 58.1-2636, the Board of Supervisors and Ampliform/Rocky Ford LLC are negotiating a siting agreement for a solar project facility; and
Application for a special exception permit by NW – Rocky Ford LLC for a solar facility within Nottoway County, Virginia.

2. My personal interest affected by this transaction is as follows:

The above-referenced transaction by the Board of Supervisors will involve the approval of a special exception permit for the construction of a solar facility project within Nottoway County. My employer, Citizens Bank & Trust holds deeds of trust on several parcels that are being considered as part of the solar application. However, in accordance with Section 2.2-311(B)(1), because the application includes a group of three or more persons affected by the transaction, including multiple landowners, participation is permitted upon this declaration. I will be able to participate in the transaction fairly, objectively, and in the furtherance of the public interests."

- Signed William J. Collins, III, Chairman, 10/09/2025.

He must mention this disclosure whenever the Board discusses the Rocky Ford Solar Project.

Comments from Members of the Board:

Vice Chair Norton attended a firefighter safety meeting regarding potential fire hazards from solar panels and battery storage. She received an anonymous letter postmarked Richmond threatening her about voting on solar. She will meet with any citizen who would like to speak on a topic and will continue to base her decisions on facts.

Supervisor Ingram stressed the importance of considering the source of public comments and the prevalence of misinformation. He suggests the County consider reviewing the \$25 for vehicle decals as it can be confusing when combined with new levies.

Supervisor Roark discusses an upcoming meeting of the Emergency Squad's Executive Board where he plans to initiate the process for the County to take over emergency services. His understanding is that the process would take about 18 months and to start now means he would not be stepping down from the Board with that project left undone. The Board realizes the cost of EMS will be ongoing.

Supervisor Toth expresses appreciation for serving on the EMS board and notes that many citizens are unaware that EMS is now mostly paid staff. He shared citizen concerns about fire/EMS taxes and funding for volunteer fire departments.

Administrator Bowen clarifies that the revenue from the sale of vehicle decals goes into the General Fund. Fire needs have been brought forward, and EMS is already projected to exceed its budget.

October 9, 2025

Chairman Collins explained the County has had deficit spending since 2018. Recent budgets have included planned draws from reserves, but efforts are being made to reduce them. Savings are now being realized at the LRA. The Landfill operates at a \$400,000 annual loss, and the Board is considering options such as privatization or moving to a tipping station.

Supervisor Ingram moves move that the Board of Supervisors of Nottoway County, Virginia, adjourn into closed meeting pursuant to *Code of Virginia* § 2.2-3711 (A)(8) Consultation with legal counsel employed or retained by a public body regarding specific legal matters requiring the provision of legal advice by such counsel; and (A)(29) Discussion of the award of a public contract involving the expenditure of public funds, including interviews of bidders or offerors, and discussion of the terms or scope of such contract, where discussion in an open session would adversely affect the bargaining position or negotiating strategy of the public body, specifically regarding a solar siting agreement. A second is provided by Supervisor Roark. Following a voice vote, the motion carries as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Yes
G. G. Toth	Yes

The Board enters Closed Meeting.

The Board reconvenes in Open Meeting.

Supervisor Roark reads the following notice of certification:

WHEREAS, the Board of Supervisors of Nottoway County, Virginia, has convened a closed meeting on this date pursuant to an affirmative recorded vote and in accordance with the provisions of the Virginia Freedom of Information Act; and,

WHEREAS, §2.2-3712 (D) of the Code of Virginia requires a certification by this Board of Supervisors that such closed meeting was conducted in conformity with Virginia Law;

NOW, THEREFORE, BE IT RESOLVED that the Board of Supervisors of Nottoway County, Virginia, hereby certifies that, to the best of each member's knowledge, (i) only public business matters lawfully exempted from open meeting requirements by Virginia Law were discussed in the closed meeting to which this certification resolution applies, and (ii) only such public business matters as were identified in the motion convening the closed meeting were heard, discussed, or considered by the Board of Supervisors, and (iii) no action was taken in the closed meeting regarding the items discussed.

Responses to a roll call vote for certification are as follows:

W. J. Collins	I Certify
D. V. Norton	I Certify
R. H. Ingram	I Certify
J. A. Roark	I Certify
G. G. Toth	I Certify

Having no further business, Chairman Collins adjourns the meeting.

Chairman

Clerk

AT A REGULAR MEETING OF THE BOARD OF SUPERVISORS OF NOTTOWAY COUNTY, VIRGINIA, HELD AT THE GENERAL DISTRICT COURTHOUSE THEREOF, ON THURSDAY, THE 16TH DAY OF OCTOBER IN THE YEAR OF OUR LORD TWO THOUSAND TWENTY-FIVE AND IN THE 250TH YEAR OF THE COMMONWEALTH:

PRESENT: WILLIAM J. COLLINS, III, CHAIRMAN
 DAPHNE V. NORTON, VICE CHAIR
 RICHARD H. INGRAM, JR.
 JOHN A. ROARK
 GEORGE G. TOTH, III
 STEVE W. BOWEN, COUNTY ADMINISTRATOR
 CATHERINE K. DOUGLASS, COUNTY ATTORNEY

Chairman Collins calls the meeting to order at 7:09 p.m.

Administrator Bowen provides the invocation. Chairman Collins leads everyone in the Pledge of Allegiance to our flag.

Approval of the Agenda: Administrator Bowen asks to amend the agenda adding a Closed Meeting for consultation with the attorney and to remove Public Hearing E-3 Zoning Ordinance Amendment – Airport District. Supervisor Roark moves to approve the agenda with the amendments mentioned. A second is provided by Supervisor Ingram. Following a voice vote, the motion carries as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Yes
G. G. Toth	Yes

Approval of the Minutes: Supervisor Toth moves to approve the minutes of the Joint meeting with the School Board held September 24, 2025, and the Special Meeting held October 6, 2025. A second is provided by Vice Chair Norton. Following a voice vote, the motion carries as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Yes
G. G. Toth	Yes

Chairman Collins begins the Delegations from the Public.

1 – Zachary Wells: Encourages the Board to consider their brothers and sisters in Christ and pray about each decision, particularly with tax increases.

2 – Joey Schnepf, Chief, Crewe Volunteer Fire Department: Clarifies they are all volunteers, and there has been no increase to their funding in three years. The County now funds them from the Fire Levy rather than through the General Fund, but they are not receiving more than in previous years.

3 – David Gibbs: Opposes the levies and believes the matter should have been decided by referendum. There are many poor in the County who cannot pay, and he is concerned more levies are ahead for the courthouse and animal shelter.

4 – Robin Reese: Opposes the tax increases and Fire/EMS levies. She encourages the Board to find another way to bring in revenue.

5 – Susan Fee: Would like to see the County offer tax relief for senior citizens.

6 – Gerard Wilson: Encourages the Board to cut costs and set priorities. Secondly, he asks the Board to assist with an issue accessing a private cemetery that has been gated and

locked. State Code allows family to access a private cemetery. Supervisor Roark would like to meet with Mr. Wilson regarding the issue.

Having been properly advertised and this date set for these Public Hearings, the Board hears the following.

1 – Zoning Ordinance Text Amendment – Public Utilities: Mr. Zody presents the request to amend the Zoning Ordinance definition of “public utilities” to include “solar”. The Planning Commission recommended unanimously to deny the request, their reason being the current definition already alludes to an energy-generating source. Mr. Zody has had no citizen contact on this matter.

Supervisor Roark moves to open the Public Hearing on the Zoning Ordinance Text Amendment – Public Utilities. A second is provided by Vice Chair Norton. Following a voice vote, the motion carries as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Yes
G. G. Toth	Yes

1 – Bryan Thomas: Discloses he is a member of the Planning Commission. His view is that solar and battery storage are not public utilities. Utilities provide a useful service to the general public.

2 – Bill Outlaw: Presents moral issues with the solar panel supply chain.

3 – Chris Page: States as some large-scale solar facilities may be subject to utility-style regulations, he supports amending the ordinance.

Supervisor Roark moves to close the Public Hearing. A second is provided by Supervisor Toth. The applicant wishes to speak, and the Chairman allows it.

4 – Jared Burden, applicant: The request is to clarify the definition to include solar. He contends solar is electricity and thus already included in “public utilities”. However, the decision and interpretation would be up to the County attorney and the Board. He would like to see it clearly stated thus avoiding possible future debate.

Following a voice vote, the motion to close carries as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Yes
G. G. Toth	Yes

Discussion follows on the need to include solar when other primary sources of electricity are not listed. Supervisor Ingram moves to accept the Planning Commission’s recommendation to deny the request to alter the definition of public utilities. A second is provided by Supervisor Roark for discussion. The Board discusses and clarifies the Planning Commission’s recommendation. He then withdraws his second. A second is provided by Supervisor Toth. Following a voice vote, the motion to accept the recommendation, denying the request, passes 5-0 as follows.

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Yes
G. G. Toth	Yes

Supervisor Toth would like to revisit the tax issue presented during Delegations from the Public. Chairman Collins suggests they finish the public hearings and then revisit the topic.

2 – Solar Application – Burke Junction: Gregg Zody presents the application of Don and Gene Knight to site a 3MW solar project on approximately 30 acres south of Burkes Tavern Road. He received no contact from the adjacent property owners. The Planning Commission found it was in substantial compliance with the Comprehensive Plan, and they voted 7-1 to recommend approval of the Special Exception application to the Board of Supervisors providing the applicant secures written setback waivers from adjacent property owners. The project site is well-sited, being hidden from a majority of the adjacent properties.

Supervisor Roark moves to open the Public Hearing for the Special Exception for a solar application by Burke Junction/Don and Gene Knight. A second is provided by Supervisor Ingram. Following a voice vote, the motion to open carries as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Yes
G. G. Toth	Yes

1 – Chris Page: Criticizes the Planning Commission for recommending denial on solar projects. (Chairman Collins notes this application was approved 7-1). He urges the Board to approve this small project to help Nottoway County get started in solar.

2 – Ester Rekhelman, Senior Project Developer, Hexagon Energy: Discusses the diligent efforts to reach adjacent property owners, the owner's stewardship and environmental concerns for the property, and the request for a reduction in setbacks.

Supervisor Ingram commends Ms. Rekhelman for her presentation before the Planning Commission and the transparency with which she presented.

Supervisor Roark moves to close the Public Hearing. A second is provided by Supervisor Toth. Following a voice vote, the motion to close carries as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Yes
G. G. Toth	Yes

Chairman Collins recaps: This project received Planning Commission approval, neighbors were contacted via Certified Mail, no adjacent property owners objected, and a public meeting was held. Mr. Zody would like to address the Zoning Ordinance verbiage regarding waivers, but in this case, with Ms. Rekhelman stating that she has not received any negative feedback, he sees no need to seek written setback waivers. Mr. Zody supports this project. Board and staff agree written waivers are not needed due to lack of opposition and effective outreach.

Supervisor Roark asks if the Board can accept the Planning Commission's approval if it comes with a request for written waivers. Supervisor Ingram explains the Planning Commission is concerned about the adjacent landowners, and there is nothing from neighbors in writing.

Mr. Zody has eight conditions and would also include the conditions provided by Hexagon Energy.

Chairman Collins entertains a motion to approve the Burke Junction solar, excluding the Planning Commission's recommendation for a waiver requirement, including staff and Hexagon Energy's voluntary recommendations. Supervisor Ingram moves to approve this request as such. A second is provided by Vice Chair Norton. Following a voice vote, the motion to approve carries as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Yes
G. G. Toth	Yes

3 – ~~Zoning Ordinance Amendment – Airport District~~ Amended to Remove

After Supervisor Toth requests to address tonight's comments from the public, Vice Chair Norton moves to amend the agenda to allow Board members opportunity to do so. A second is provided by Supervisor Toth. Following a voice vote, the motion carries as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Yes
G. G. Toth	Yes

Supervisor Toth speaks to a reference to Nottoway citizens being 'poor' and unable to pay their taxes because 'poor' is not solely about money. However, State Code requires the County to provide emergency services, and without an immediate source of revenue to fund EMS, a tax increase was necessary. The Board discussed many options but had to make a decision on how to fund EMS. A referendum would likely have brought a 'no' from the citizens, leaving the Board with the same options as without the referendum.

Supervisor Roark brought forward a tax levy early this year, so the volunteers are not to blame. Should the volunteers quit, the County would face a huge financial need which is why the Board implemented tax incentives to draw in volunteers. He urges citizens to stop taking frustrations out on the volunteers.

Vice Chair Norton gives data on Nottoway's standing in comparison to its surrounding counties. Its tax rates are not the highest, one penny increase is equivalent to \$125,000 which would cover the cost of two EMTs. In comparison, Mecklenburg's penny is equivalent to \$867,000. She says the Board has been working with the Commissioner in considering a reduction for the hardship on senior citizens, but to implement that is a lengthy process and, until then, the revenue must be found elsewhere.

4 – Citizen Input – Former Burkeville Elementary Property: In tonight's packages is a resolution the Board received from the Nottoway County School Board. Administrator Bowen notes the Board of Supervisors advertised this public hearing to hear from the citizens of Nottoway County regarding the Nottoway County Public Schools' request for permission to sell the former Burkeville Elementary School building and retain the proceeds for capital improvement projects.

Chairman Collins adds that the Code of Virginia offers options for the School regarding the building, one of which is to sell and retain the proceeds with permission from the governing body.

Supervisor Roark moves to open the Public Hearing for Citizen Input on the former Burkeville Elementary Property. A second is provided by Supervisor Ingram. Following a voice vote, the motion to open the Public Hearing carries as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Yes
G. G. Toth	Yes

1 – Gerald Smith, Mayor, Town of Burkeville: The Town of Burkeville should have been notified first during any discussion on the sale of the property. It has a well and septic system on the property, and it is a historical landmark.

Supervisor Roark was unaware the Town of Burkeville had infrastructure on the property and offers a motion to table this matter until the Board of Supervisors can have a discussion with the Town. A second is provided by Supervisor Toth who clarifies that the public hearing would continue, but the Board would take no action tonight. Chairman Collins rules that the citizens have patiently waited their opportunity to speak to the matter, that no votes or action will take place until after the citizens have been heard.

2 – Rodney Reynolds: Agrees with Mayor Smith. The building houses the Office of the General Registrar, and he feels the Electoral Board was excluded from discussions. Also, the action would remove a piece of local history.

3 – Jackie A. Green August: Provides a detailed history of the property and speaks to the significance of Ingleside and its African American heritage. She calls for preservation of the building for community use.

4 – Elvira Beverly Ford: Urges not to sell the building as it is currently being used to serve community needs. In a food desert, it houses a food bank serving hundreds of citizens. She asks the Board to consider the building's potential.

5 – Kevin Hewitt, Hope Food Pantry volunteer: The food pantry serves 400+ families each month, and the building is ideal for services. He urges the Board to allow its continued use.

6 – Wanda Dyson: She attended the Ingleside School. The building is a historical landmark and a community resource. With food insecurity and a lack of local services, she urges the Board to keep the building open.

7 – Connie Reynolds-Hurt: Agrees with those who spoke to the historical aspect of the building, is concerned about moving and combining critical offices, and opposes moving the Registrar to Blackstone.

8 – Sarah Allen: Opposes the sale of the property. She advocates for its continued use by and for the community. She suggests a mental health services facility.

9 – Chris Page: Urges the Board to deny the school's request. He suggests the School Board surplus the property to the County.

Chairman Collins mentions receiving two e-mails from citizens asking the Board not to sell the property citing its historical value and its current use as a food pantry.

1 – Greg Eanes

2 – Kimberly Dyke-Harsley

Jackie A. Green August states she has a petition against the sale of the property signed by over one hundred citizens.

Supervisor Roark moves to close the Public Hearing. A second is provided by Supervisor Toth. Following a voice vote, the motion to close carries as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Yes
G. G. Toth	Yes

Vice Chair Norton provides clarification for the public. The School Board holds the deed to the property. However, the County bore the cost when the new building was built. Thus, the School has the right to sell the property, but the County has the right to direct the funds. She thanks Mayor Smith for bringing to light Burkeville's interest in the property. The School Board has given the County an eviction notice to vacate the property by January 15, 2026.

Supervisor Toth states the public has spoken to their desire to see the building surplus to the County and to see it stay available to those in need. He has had several citizens contact him to encourage the Board to let the building remain with the County and stay open.

Chairman Collins reviews the School's options in regards to the building: sell the building with permission, surplus the building to the County. Ms. Douglass notes the Supervisors would need to give the initial permission for the sale and retention of the proceeds, but it would not dictate what the funds would be used for. Administrator Bowen explains the School's intent is to use the proceeds for capital improvements, particularly securing school entrances. To Supervisor Ingram's question about the possibility of the Town of Burkeville helping financially, Mayor Smith indicated the Town of Burkeville could not assist financially.

Supervisor Toth moves to deny the School Board's request to sell the Burkeville school located at 507 Ingleside Street, Burkeville. A second is provided by Supervisor Ingram. Following a roll call vote, the motion to deny the request carries as follows:

W. J. Collins	Aye
D. V. Norton	Aye
R. H. Ingram	Aye
J. A. Roark	Aye
G. G. Toth	Aye

Vice Chair Norton moves to take a 15-minute recess. A second is provided by Supervisor Ingram. Approved unanimously. The Board reconvenes at 9:52 p.m. Chairman Collins polls the Board to ensure all are in agreement to continue past 10:00 p.m., and the decision to continue is unanimous.

The Board receives the following Department reports:

1 – Virginia Department of Transportation: Nottoway Area Headquarters maintenance report for September 2025. Aaron French, Assistant Resident Engineer, reports that the Route 723/460 R-cut project is nearing completion with traffic engineers performing a field review this week. The Darvills/Fort Pickett roundabout is nearing advertisement for construction bids with an anticipated start date in the spring. The Crystal Lake Road rural rustic project is complete and will be posted at 35 mph. Final mowing and litter pickup is scheduled to begin November 5th. VDOT is preparing for snow and winter operations.

Supervisor Ingram asks if VDOT plans to resurface 49 South as it is bad; Mr. French says all resurfacing is complete for this year. Supervisor Toth asks Mr. French to review the large bump in the right lane of Highway 460W, just past the Route 606 overpass.

2 – Solid Waste: September 2025 Nottoway County Sanitary Landfill Waste Report: received an average of 43.71 tons of waste per day. Administrator Bowen mentions that TRC is still on the December worksession agenda.

3 – Building Inspection: September 2025 report; 28 building permits issued for \$6,149.84 in permit fees and \$1,212,225.24 in construction value; 175 inspections performed. Administration interviewed for the position of Building Official on October 2nd. An offer was made, but his present employer countered. There is a local resident also interested but who would need training.

Vice Chair Norton mentions that she and Supervisor Roark are the Personnel Committee, and she was not notified of the interviews. Administrator Bowen was unaware they wanted to be involved with hiring interviews. He had the Amelia Building Official present for the interview for his knowledge of that field. Chairman Collins suggests the Personnel Committee is for personnel matters rather than hiring. Vice Chair Norton states having the subject matter expert present makes sense.

4 – Animal Control: September 2025 report; 169 animal control calls; 0 summons issued, 0 convictions; 2 compliance notifications issued; 2 dogs held over 40 days (in foster care). Includes pictures of food donations and a monetary donation to cover a vet bill. Chairman Collins notes that work is continuing on the new shelter project.

5 – Piedmont Health District: No report provided.

6 – Nottoway County Public Library: Library Board of Trustees meeting packet for October 15, 2025; October Director's Report. Vice Chair Norton extends condolences to Ms. Zataweski on the recent loss of her husband.

7 – Nottoway County School Board: Administrator Bowen mentions the two budget items found in tonight's package. Dr. Martin and Heather Maier are present to speak to these if anyone has questions.

Dr. Martin praises staff and tells of their recent activities to show support to lunch staff by visiting, serving lunch, and clearing tables. October is Bullying Prevention month, and they initiated a Kindness Campaign in each school. Their budget process has begun.

Dr. Martin presents the budget adjustment: \$407,172 which is additional state funding and has no impact to the County (special ed, summer school, English learning students, staff training).

The budget carryover is per Chapter 725 which allows schools to carry over unexpended State funds provided the required local effort and match has been met. They are requesting to carry over Direct Aid and Facility Use rentals in the amount of \$3,024,096.75.

Supervisor Roark inquires if School funds can collect interest. Ms. Maier states they can collect interest which they are required to report on their annual State financial report. Should the Board not approve this carryover request, the schools must return the money to the State. He then asks for a list of capital improvements. Dr. Martin has a general capital improvement list, but the School Board has not prioritized it.

Supervisor Roark moves to approve the budget adjustment of \$407,172. A second is provided by Supervisor Ingram. Following a voice vote, the motion carries as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Yes
G. G. Toth	Yes

Supervisor Roark moves to approve the request for carryover of \$3,024,096.75. A second is provided by Supervisor Ingram. Following a voice vote, the motion carries as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Yes
G. G. Toth	Yes

8 – Social Services: No report provided.

9 – Planning & Economic Development: Planning and Economic Development Monthly Update for September 2025. Mr. Zody has nothing additional to report.

10 – Emergency Services: Emergency Services Coordinator's Report for October 2025. Fire & EMS Working Group Planning Meeting Agenda for September 23, 2025, and October 7, 2025. Mr. Hyde commends the three fire departments for drills and community events. A solar firefighting class was held. GIS mapping of hydrants at state facilities was completed. The draw down of the \$1 million DOJ grant went through and was received by the County. The \$1 million is now to be paid to the vendor.

Mr. Hyde then asks the Board to approve distribution of the Virginia Department of Fire Programs Aid to Localities that was received by the County in the total amount of \$53,792.00, divided equally for a total of \$17,930.66 to each of the three departments. Supervisor Roark

moves to approve the consent request as presented for the authorization of equal distribution of the FY26 Virginia Department of Fire Programs Aid to Localities (AtL) funding to each of the three volunteer fire departments in Nottoway County. A second is provided by Supervisor Toth. Following a voice vote, the motion carries as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Yes
G. G. Toth	Yes

11 – Piedmont Regional Jail Authority: Chairman Collins reports the PRJA meeting was held yesterday. The meeting included a tour of the facilities to show the security improvements. There are ten VCBR residents incarcerated there which is down for the third consecutive month.

12 – Pickett Park: Lease Actions Income Report dated October 2, 2025. Officer's Club Income Report dated October 2, 2025.

Reports, requests, and recommendations of Constitutional Officers:

1 – Jane L. Brown, Clerk: No report provided.

2 – Robert L. Jones, Sheriff: Present but nothing to report.

3 – Tammie A. Raiford, Treasurer: Reports included in tonight's package.

4 – Christy A. Hudson, Commissioner of the Revenue: No report provided.

5 – Leanne Watrous, Commonwealth's Attorney: Case reports in the package.

The Board considers the following unfinished business.

1a – Animal Shelter: Supervisor Ingram attended the last meeting. CARES has received bids on furniture and appliances. Administrator Bowen reports that the Town of Burkeville agreed to pay for the water lines but not the sewer lines, and work is ongoing for installing the sewer lines to the road.

Administrator Bowen clarifies that the County's current shelter falls under the State Veterinarian's Office, and it does not meet Code. That office is giving the County a grace period to bring the shelter into compliance and meet the Code requirements.

1b – Dispatching: Sheriff Jones reports a Dispatch Supervisor has been hired

1c – Broadband: Work is ongoing with RiverStreet vehicles seen in the area.

1e – Courthouse PPEA Update: Ms. Douglass states the County voted to proceed with English Construction, and the Judges' October deadline was met when a plan was submitted to their attorney for review. Their attorney requested supplemental information which English is now compiling.

1f – Committee Reports: Vice Chair Norton extends condolences to the family of Arlene Robertson on her recent passing. Ms. Robertson worked on the PSR board for decades.

The Board considers the following Consent Items.

1 – September Expenditures Report

2 – Sheriff NG911 \$150,000.00

3 – Erroneous Assessment – Refund \$6,848.88

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Supervisor Roark moves to approve the Consent Items. A second is provided by Supervisor Ingram. Following a voice vote, the motion carries as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Yes
G. G. Toth	Yes

The Board considers the following new business:

1 – VACo 2025 Voting Credentials: Administrator Bowen will be representing the Board at the upcoming VACo Conference. In order for Nottoway County to have a voice, someone must be approved to vote on Nottoway's behalf. He is seeking the Board's authorization to cast the County's votes on November 11, 2025.

Supervisor Roark moves to approve Administrator Bowen as authorized representative for Nottoway County. A second is provided by Supervisor Toth. Following a voice vote, the motion carries as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Yes
G. G. Toth	Yes

The following information items are presented in the package:

- 1 – CRC – September 2025 Items of Interest
- 2 – Burkeville Volunteer Fire Department – Call Report for September 2025 & Payroll
- 3 – Crossroads Patient Report – February 2025
- 4 – Town of Crewe Notices
- 5 – Madeline's House Compassionate Purse Fundraiser
- 6 – Biosolids Notices – Nutri-Blend and Synagro
- 7 – Dominion Energy – PJM Transmission Plan Notice
- 8 – Leadership in America Lecture Series
- 9 – CARES Fundraiser
- 10 – SVCC GED Graduation
- 11 – Columbia Gas Application Notice – (full document available in Admin)
- 12 – Dominion Energy – Notices (3) – (full docs available in Co. Admin.)

Administrator Bowen reminds the Board that the Monday, October 20th meeting to discuss the Rocky Ford Solar siting agreement has been canceled.

Comments from members of the Board.

Vice Chair Norton mentions the Crewe Town Council meeting was postponed until October 20th. Mr. Hyde and Chief Schnepf will be in attendance to report on safety procedures and pipe sizing regarding the new water lines being installed.

Supervisor Ingram clarifies the move of the Registrar's Office to Blackstone would not affect voting in Burkeville. The polling place would move to the Burkeville Fire Department. Administrator Bowen has confirmed the relocation of the polling place with Mayor Smith and Chief Brian Welch who were agreeable to the arrangement.

Ms. Douglass is asked if the utilities are cut off to the Burkeville school building, is it considered abandoned? Would it then be necessary for the County to take possession to secure it? She would be willing to research the issue to make a recommendation.

Supervisor Roark suggests future discussions on the levies and a comparison of percentage increases of previous budgets. He presents the following four items for consideration.

1. Eliminate salaries of Board of Supervisors
2. Eliminate pay for Committees. Supervisors note the Committees are in charge of their payment; this would not be a savings for Nottoway County
3. Find 10% to cut from County's spending (reduction of \$1 million)
4. Cut taxes for those retired, aged 65+

Supervisor Toth explains why he took exception to the use of the word "poor". He stresses the necessity of the Fire and EMS levies and the importance of the volunteers:

Chairman Collins has always asked for the courtroom to be full when issues are to be discussed. He appreciates the good turnout and participation by citizens speaking tonight.

Supervisor Ingram moves that the Board of Supervisors of Nottoway County, Virginia, adjourn into closed meeting pursuant to *Code of Virginia* § 2.2-3711 (A)(8) Consultation with legal counsel employed or retained by a public body regarding specific legal matters requiring the provision of legal advice by such counsel, specifically matters pending in County Administration. A second is provided by Supervisor Toth. Following a voice vote, the motion carries as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Yes
G. G. Toth	Yes

The Board enters Closed Meeting at 10:40 p.m.

Supervisor Roark motions to **come out of Closed Meeting**. A second is provided by Supervisor Toth. Following a voice vote, the motion carries as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Yes
G. G. Toth	Yes

The Board reconvenes in Open Session at 11:00 p.m.

Chairman Collins reads the following notice of certification:

WHEREAS, the Board of Supervisors of Nottoway County, Virginia, has convened a closed meeting on this date pursuant to an affirmative recorded vote and in accordance with the provisions of the Virginia Freedom of Information Act; and,

WHEREAS, §2.2-3712 (D) of the Code of Virginia requires a certification by this Board of Supervisors that such closed meeting was conducted in conformity with Virginia Law;

NOW, THEREFORE, BE IT RESOLVED that the Board of Supervisors of Nottoway County, Virginia, hereby certifies that, to the best of each member's knowledge, (i) only public business matters lawfully exempted from open meeting requirements by Virginia Law were

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discussed in the closed meeting to which this certification resolution applies, and (ii) only such public business matters as were identified in the motion convening the closed meeting were heard, discussed, or considered by the Board of Supervisors, and (iii) no action was taken in the closed meeting regarding the items discussed.

Responses to a roll call vote for certification are as follows:

W. J. Collins	I Certify
D. V. Norton	I Certify
R. H. Ingram	I Certify
J. A. Roark	I Certify
G. G. Toth	I Certify

Having no further business, Supervisor Toth moves to adjourn. A second is provided by Supervisor Roark. Following a voice vote, the motion carries as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Yes
G. G. Toth	Yes

Chairman Collins adjourns the meeting at 11:01 p.m.

Chairman

Clerk

September 16, 2025 Planning Commission Summary

Members present: Woolfolk, Lewis, Pettis, Bruce, Thomas, Lavelle, Carter, Kite, Ingram (Liaison)

Members absent: Perry, Williamson

The planning commission meeting commenced with the approval of an altered agenda and corrected August minutes. Discussions included airport zoning amendments, with one recommended for approval with conditions and another tabled pending visual maps and landowner input. A proposed text amendment to include solar in the public utilities definition was denied. The Burke Junction solar project's special exception permit was subsequently recommended for approval, contingent on staff recommendations, voluntary conditions, and obtaining waivers for setback reductions from adjacent property owners. The meeting concluded with a note to clarify conflicting language in the setback ordinance and a look ahead to next month's caseload.

Topics

Approval of Agenda: The agenda was approved with an alteration to move airport ordinance items to the top for discussion first. **Approval of Minutes:** Minutes from the August meeting were approved with two noted corrections regarding spelling and name clarification. **Airport Zoning District (Text Amendment):** Discussion centered on creating a new zoning district for areas adjacent to airports to encourage aviation-related businesses, with the commission recommending approval with an amendment for county approval of community events. **Airport Overlay District (Zoning Ordinance Amendment):** This topic involved creating an overlay district to ensure FAA compliance around airports, but was tabled until the next meeting due to concerns about the lack of a visual map and need for landowner input. **Public Utilities Definition (Text Amendment):** A proposal to amend the definition of "public utilities" to explicitly include "solar" was discussed and ultimately denied by the commission. **Burke Junction Solar Project (Special Exception Permit):** Hexagon Energy presented its 3-megawatt solar project, first securing a determination that it complies with the comprehensive plan, and then receiving a recommendation for approval of its special exception permit with staff conditions, applicant's voluntary conditions, and a requirement for waivers for setback reductions. **Setback Ordinance Clarification:** A brief discussion highlighted conflicting language within the existing setback ordinance concerning waivers for habitable dwellings versus parcels and the distinction between waivers and board-granted exceptions. **Next Month's Caseload:** The upcoming meeting's agenda will include the Rocky Ford Development LLC's solar project application.

Key Actions and Responsibilities

Staff (Mr. Zody/office) will create a visual map and gather input from affected landowners for the Airport Overlay District before the October 21st meeting. The Planning Commission will continue discussion on the Airport Overlay District at the October 21st meeting. The Planning Commission will review Rocky Ford Development LLC's solar project application at the next

meeting on October 21st. Staff (Mr. Zody/attorney) will review and prepare for discussion on the conflicting language in setback ordinance (4.19.7, paragraph 4) before the October 21st meeting, possibly at an October 9th work session. Hexagon Energy (applicant) will develop an emergency management plan in coordination with local fire stations before final site plan approval for the Burke Junction Solar Project. Hexagon Energy (applicant) will submit a construction management plan to VDOT, coordinating with school schedules and road conditions, before site plan approval for the Burke Junction Solar Project. Hexagon Energy (operator) will update the decommissioning plan and security bond every five years throughout the project's life. Hexagon Energy (operator) will coordinate waste facility placement with county administration at decommissioning. Hexagon Energy (applicant) must seek waivers for setback reductions from adjacent property owners prior to the Board of Supervisors review for the Burke Junction Solar Project. Staff (Mr. Zody) will inform the Planning Commission about the outcome of the text amendment vote as information becomes available. The Planning Commission moved to adjourn the current meeting.

Summary

The planning commission meeting covered several key zoning and development issues. The agenda was altered to prioritize airport-related ordinances. The minutes from the August meeting were approved with corrections. A proposed text amendment for an airport district zoning was approved with a condition for county approval of community events (Vote: 8-0). However, an airport overlay district zoning amendment was tabled for further information (map and landowner input). A request to amend the definition of 'public utilities' to specifically include 'solar' was denied. Finally, a special exception permit for the Burke Junction Solar Project was discussed extensively, including a detailed presentation, public hearing, and questions regarding setbacks and economic impact. The commission ultimately voted to recommend approval of the solar project to the Board of Supervisors, subject to staff conditions, voluntary conditions from the applicant, and the requirement for waivers from adjacent landowners for reduced setbacks. The meeting concluded with a note to address conflicting language in the setback ordinance at a future meeting.

Chapters

00:00:02 Meeting Called to Order & Prayer,00:00:37 Roll Call & Quorum Check,00:01:05 Agenda Approval & Alteration,00:01:48 Approval of August Meeting Minutes,00:03:22 Public Hearing: Airport District Zoning Amendment (Item 4),00:17:36 Public Hearing: Airport Overlay District Zoning Amendment (Item 5),00:23:08 Public Hearing: Proposed Text Amendment for Public Utilities (Item 1),00:36:33 Public Hearing: Burke Junction Solar Project Special Exception Permit (Item 2),01:14:34 Discussion on Comprehensive Plan Compliance (2232 Review) for Solar Project,01:26:35 Discussion and Vote on Solar Project Special Exception Permit (Item 3),01:44:23 Adjournment & Ordinance Clarification

Action Items

Subject: **Airport Overlay District Zoning Amendment** Next Action: **Table until the next meeting for map creation and landowner input.** Timeline: **October 21st meeting**

Subject: **Public Utilities Definition Amendment** Next Action: **Deny the request to specifically include 'solar' in the definition.** Timeline: **Completed in this meeting**

Subject: **Burke Junction Solar Project Special Exception Permit** Next Action: **Recommend approval to the Board of Supervisors with staff recommendations, voluntary conditions, and a requirement for waivers from adjacent landowners for reduced setbacks.** Timeline: **To be forwarded to the Board of Supervisors**

Subject: **Setback Ordinance Language (Section 4.19.7, Paragraph 4)** Next Action: **Review and clarify conflicting language regarding waivers for parcels vs. habitable dwellings.** Timeline: **New business for a future meeting**

October 21, 2025 Planning Commission Summary

Members present: Woolfolk, Lewis, Pettis, Bruce, Thomas, Lavelle, Carter, Kite, Ingram (Liaison)

Members absent: Williamson

The Nottoway County Planning Commission meeting addressed a postponed agenda item, approved an existing overlay district, and initiated significant changes to the county's solar ordinance.

1. Meeting Opening and Agenda Adjustments:

- The meeting began with a prayer and roll call.
- The rezoning request for the Tatum property and the special exception for the solar project on Rocky Ford Road were *continued* (postponed). This was due to the lack of a signed agreement between the county and the solar applicant, which is required before advertising for public hearings. Staff expressed hope to secure an agreement for the November meeting.

2. Airport Safety Overlay District Approval (Vote = 9-0):

- **Purpose:** To define and regulate property within a 1,000-foot radius of the airport, primarily concerning height standards for structures and antennas (maximum 35 feet).
- **Property Ownership:** The review revealed that most adjacent property owners within this radius are public entities, including Virginia Tech, the Board of Supervisors, the Town of Blackstone, and various aviation firms. No private residential properties were identified within the specific 1,000-foot area discussed.
- **Concerns:** A commissioner raised concerns about potential interference with the Virginia Tech research center. Staff were instructed to contact the facility manager.
- **Crew Airport:** While Crew Airport was mentioned, no formal application for rezoning to an airport district has been submitted. Challenges for development on the west side of the runway were noted due to existing conservation and rural residential zoning.
- **Decision:** The Commission unanimously voted to approve the Airport Overlay District, with suggested changes, and recommended it to the Board of Supervisors for final adoption.

3. Solar Ordinance Review and Proposed Changes:

- **Core Issue: Conflicting Setback Standards:** The main discussion centered on contradictions within the existing solar ordinance regarding setbacks:

- One section (page 3/4 of the packet) states that the Planning Commission and Board of Supervisors can make exceptions to setbacks and acreage based on "parcel dimension and topography."
- Another section (page 12, Article 4.19.7) mandates specific minimum setbacks: 300 feet from public rights-of-way, 1200 feet from habitable dwellings, and 300 feet from adjacent property lines. This section also mentions that "waivers may be sought" by applicants.
- **Waiver Requirements:**
 - Commissioners advocated for waivers to be clearly defined, in writing, submitted with the application, and notarized.
 - The intent was to allow waivers primarily for *habitable dwellings*, not general sideline setbacks.
 - A concern was raised about developers seeking "blanket" setback reductions for entire projects, rather than specific adjustments.
 - It was suggested that if a waiver is not obtained, the developer must adhere to the current code's setbacks. The focus should be on protecting habitable dwellings, as they are most impacted.
- **Staff Recommendation:** Staff strongly recommended eliminating the conflicting language from page 3/4 that allows exceptions based on topography and parcel dimensions. This aims to create a more consistent and legally defensible ordinance, as conflicting standards can create legal vulnerabilities.
- **Cost Burden on County:** Discussion included the significant cost incurred by the county (e.g., for certified mail and staff time for property owner research) in processing solar applications, suggesting that applicants should bear these costs.
- **Non-Retroactivity:** Any changes made to the solar ordinance will not apply retroactively to the previously continued Rocky Ford Road solar project, citing a Supreme Court precedent (*Lamar signs vs. Indianapolis*).
- **Next Steps:** Staff will draft revised language for the solar ordinance to address the conflicting setback clauses and clarify waiver requirements. The Commission will review this draft next month, with a public hearing scheduled for December.

The meeting concluded with the adjournment, having addressed key land use and regulatory issues.

ARTICLE 2, DIVISION 10

AIRPORT DISTRICT

- § 2-10-1. Purpose.
- § 2-10-2. Permitted uses.
- § 2-10-3. Accessory uses.
- § 2-10-4. Uses permitted by Administrative Permit.
- § 2-10-5. Prohibited uses.
- § 2-10-6. Lot area.
- § 2-10-7. Lot width.
- § 2-10-8. Yard and setback requirements.
- § 2-10-9. Lot frontage.
- § 2-10-10. Height limitations.

Airport District (AD)

2-10-1. Purpose.

- A. Airport Districts are intended to provide space for airports and vertiports (VTOL = Vertical Take Off and Landing) licensed by the Virginia Department of Aviation or any United States government or military air facility.
- B. Also permitted are aviation uses within and adjoining the airport facility that are compatible with an airport environment.

§ 2-10-2. Permitted uses.

The following uses shall be permitted within Airport Districts without Special Exception permits:

1. Airports.
2. Vertiports.
3. Aviation-related research and development.
4. Aviation-related maintenance, manufacturing, and assembly.
5. Aviation training for manned and unmanned aircraft.
6. Facilities for refueling aircraft.
7. Airport terminals.
8. Aircraft charter service.
9. Police, fire and rescue squad stations as accessory uses to the airport.
10. Businesses compatible with an airport environment, including but not necessarily limited to: motor vehicle parking, travel accommodation services, motor vehicle rental services, Fixed and gasoline retail outlets.
11. Offices.
12. Aircraft storage (hangars and aprons).
13. Public and private roadways/parking lots.

From Town of Blackstone Memorandum

From Town of Crewe Memorandum

First draft 06122025-work session discussion; Second draft 09102025

14. Municipal facilities and services, including but not limited to:
 - a. Emergency services staging areas.
 - b. Public works operations and storage.
 - c. Storm debris collection and temporary storage.
 - d. Municipal equipment storage and maintenance.
15. Community events and public gatherings, including but not limited to:
 - a. Festivals, fairs, and community celebrations.
 - b. Educational events and demonstrations.
 - c. Public meetings and civic functions.
 - d. Recreational activities compatible with airport operations
16. Temporary storage facilities related to emergency response and disaster recovery.
17. Public utilities and infrastructure supporting airport and municipal operations.
18. Municipal Operations Exception. Notwithstanding any other provision of this section, airport facilities owned and operated by a municipality may be used for any municipal purpose that does not:
 - a. Create a hazard to aircraft operations.
 - b. Interfere with airport safety zones or flight paths.
 - c. Generate activities incompatible with airport noise levels.
 - d. Violate applicable FAA regulations.

§ 2-10-3. Accessory uses.

Accessory uses customary and clearly incidental to a permitted use and which will not create a nuisance or hazard shall be permitted in Airport Districts, subject to the applicable provisions of Article 3, Division 3 of this chapter (Please see attached draft revision), Division 9 (Outdoor Lighting, and Division 10 (Parking).

§ 2-10-4. Uses permitted by Administrative Permit.

The uses listed in this section shall be permitted within Airport Districts only upon the issuance of an Administrative Permit by the Zoning Administrator pursuant to the provisions of article LVI of division I of this chapter.

A. General standards applicable to all Administrative Permits. No Administrative Permit shall be issued except upon a finding that in addition to conformity with any standards set forth in this chapter for Administrative Permit uses, the following general standards will be met either by the proposal made in the application or by the proposal as modified or amended and made part of the Administrative Permit:

1. *Conformity with comprehensive plan and policies.* The proposal as submitted or as modified shall conform to the Comprehensive Plan of the county or to specific elements of such plan, and to official policies adopted in relation thereto, including the purposes of this chapter.

First draft 06122025-work session discussion; Second draft 09102025

2. *Impact on neighborhood.* The proposal as submitted or as modified shall not have undue adverse impact on the surrounding neighborhood. Among matters to be considered in this connection are traffic congestion, noise, lights, dust, odor, fumes and vibration, with due regard for timing of operation, screening or other matters which might be regulated to mitigate adverse impact.

B. Off-site office trailers, buildings, parking lots, and equipment or materials storage areas or facilities in connection with temporary construction.

The temporary placement, development or use of off-site office trailers, buildings, parking lots or equipment or materials storage areas or facilities in connection with construction projects may be permitted by Administrative Permit provided:

1. Items permitted are in connection with specific construction projects.
2. Items permitted are placed no sooner than thirty (30) days prior to the beginning of construction and removed within thirty (30) days after completion or suspension of construction.

3. Items permitted are placed within reasonable proximity of the construction project.

§ 2-10-5. Prohibited uses.

All uses except those listed in 2-10-2 and 2-10-3 are specifically prohibited.

§ 2-10-6. Lot area.

The minimum lot area shall be sufficient for compliance with all the provisions of this article.

§ 2-10-7. Lot width.

The minimum lot width at any point shall be:

- A. One hundred fifty feet (150'); ~~or~~

§ 2-10-8. Yard and setback requirements.

A. Front lot lines.

1. No building or other structure shall be erected, altered, located, reconstructed or enlarged nearer to the right-of-way line of a public or private street seventy feet (70').
2. If a lot, tract or parcel fronts on two or more streets, the foregoing minimum setbacks shall be required on all streets.
3. For an exception to front-line setback requirements, see Article 5, Division 3 (Board of Zoning Appeals), of this chapter.

B. Other lot lines adjoining airport business zones.

There are no minimum setbacks required from lot lines, other than front lines, where the other lot line is a boundary with property zoned for airport business use under this article.

C. Lot lines not adjoining airport business zones.

No building or other permanent improvement shall be erected, altered or enlarged nearer than fifty feet (50') to any property not zoned Airport District.

§ 2-10-9. Lot frontage.

Every lot shall have at least:

- A. One hundred fifty feet (150') of frontage on a public street; or
- B. One hundred feet (100') of frontage on a public street if:
 - 1. Curb and guttering is installed along the entire road frontage in accordance with applicable standards of the Virginia Department of Transportation; and

2-10-10. Height limitations.

In Airport Districts, all buildings and structures shall be subject to the following height limitations:

- A. No building or structure shall exceed fifty feet (50') in height.
- B. .

In no case shall the height of any building or structure exceed the height limitations of the CFR part 77 primary surface, transitional surface, approach surface, horizontal surface and conical surface as required in any airport.

- C. For exceptions to height limitations, see Article 5, Division 3 (Board of Zoning Appeals), of this chapter.



First draft 06122025-work session discussion

DIVISION 3 AIRPORT SAFETY ~~OVERLAY~~ DISTRICT (ASOD) ZONING ORDINANCE

Sec. 3-3-1 Purpose; Reference

An ordinance regulating and restricting the height of structures and objects and natural growth, and otherwise incidentally regulating the use of property in the vicinity of the Allen C. Perkinson and Crewe Municipal Airports in Nottoway County by creating the appropriate zones and establishing the boundaries thereof; providing for changes in the restrictions and boundaries of such zones; defining certain terms used; providing enforcement; and imposing penalties can be found in Chapter 35, beginning on page 3501, of the Nottoway County Code.

[24VAC5-20-400. Appendix A: Airport Safety Zoning Ordinance. For reference.]

An ordinance regulating and restricting the height of structures and objects or natural growth, and otherwise incidentally regulating the use of property in the vicinity of the airports in Nottoway County by creating the appropriate zones and establishing the boundaries thereof; providing for changes in the restrictions and boundaries of such zones; defining certain terms used herein; providing for enforcement; and imposing penalties.

The ordinance is adopted pursuant to the authority conferred by § 15.1-427 through 15.1-503 of the Code of Virginia. It is hereby found that an obstruction has the potential for endangering the lives and property of users of the airports and residents in Nottoway County; and that an obstruction may reduce the size of areas available for the landing, takeoff, and maneuvering of aircraft, thus tending to destroy or impair the utility of the airports and the public investment therein. Accordingly, it is declared:

1. That is necessary in the interest of the public health, safety, and general welfare that the creation or establishment of obstructions that are hazards to air navigation be prevented;
2. That the creation or establishment of an obstruction has the potential for being a public nuisance and may injure the area served by the airports;
3. That the Nottoway County Board of Supervisors derives economic development and enhanced interstate commerce from Allen C. Perkinson Airport/Blackstone Army Airfield at Fort Barfoot and Town of Crewe Airport that are held strictly to the highest possible safety standards; and
4. That the prevention of these obstructions should be accomplished, to the extent legally possible, by the exercise of the police power without compensation.

Sec. 3-3-2. Definitions

"Administrator": The official charged with the enforcement of this ordinance. He or she shall be the Zoning Administrator).

"Airport": Allen C. Perkinson Airport/Blackstone Army Airfield at Fort Barfoot and Town of Crewe Airport.

"Airport elevation": The highest point on any usable landing surface expressed in feet above mean sea level.

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"Approach surface": A surface longitudinally centered on the extended runway centerline, extending outward and upward from the end of the primary surface, and at the same slope as the approach zone height limitation slope set forth in Article 4 of this ordinance. In plan the perimeter of the approach surface coincides with the perimeter of the approach zone.

"Approach, transitional, horizontal, and conical zones": The airspace zones as set forth in Article 3 of this ordinance.

"Conical surface": A surface extending horizontally twenty feet for every one foot vertically from the periphery of the horizontal surface.

"Hazard to air navigation": An obstruction determined by the Virginia Department of Aviation or the Federal Aviation Administration to have a substantial adverse effect on the safe and efficient utilization of navigable airspace in the Commonwealth.

"Height": For the purpose of determining the height limits in all zones set forth in this ordinance and shown on the zoning map, the datum shall be mean sea level (M.S.L.) elevation unless otherwise specified.

"Horizontal surface": A horizontal plane 150 feet above the established airport elevation, the perimeter of which in plan coincides with the perimeter of the horizontal zone.

"Nonconforming use": Any preexisting structure or object of natural growth which is inconsistent with the provisions of this ordinance or any amendment to this ordinance.

"Obstruction": Any structure, growth, or other object, including a mobile object, which exceeds a limiting height, or penetrates any surface or zone floor, set forth in Article 4 of this ordinance.

"Permit": A document issued by Nottoway County allowing a person to begin an activity which may result in any structures or vegetations exceeding the height limitations provided for in this ordinance.

"Person": Any individual, firm, partnership, corporation, company, association, joint stock association, or governmental entity. The term includes a trustee, a receiver, an assignee, or a similar representative of any of them.

"Primary surface": A surface, with a specified width as provided in Article 3 of this ordinance, longitudinally centered on a runway. When the runway has a specifically prepared hard surface, the primary surface extends 200 feet beyond each end of that runway. The elevation of any point on the primary surface is the same as the elevation of the nearest point on the runway centerline.

"Runway": A specified area on an airport prepared for landing and takeoff of aircraft.

"Structure": Any object, including a mobile object, constructed or installed by any person, including but not limited to buildings, towers, cranes, smokestacks, earth formations, towers, poles, and electric lines of overhead transmission routes, flag poles, and ship masts.

"Transitional surfaces": Surfaces which extend outward perpendicular to the runway centerline extended at a slope of seven feet horizontally for each foot vertically from the sides of the primary and approach surfaces to where they intersect the horizontal and conical surfaces.

"Vegetation": Any object of natural growth.

"Zone": All areas provided for in Article 3 of this ordinance, generally described in three dimensions by

reference to ground elevation, vertical distances from the ground elevation, horizontal distances from the runway centerline and the primary and horizontal surfaces, with the zone floor set at specific vertical limits by the surfaces found in Article 4 of this ordinance.

Article 3.

Sec. 3-3-3. Airport Safety Zones

In order to carry out the provisions of this ordinance, there are hereby established certain zones which include all of the area and airspace of lying equal to and above the approach surfaces, transitional surfaces, horizontal surfaces, and conical surfaces as they apply to the Allen C. Perkinson and Crewe Municipal Airports. These zones are established as overlay zones, superimposed over the existing base zones, being more specifically zones of airspace that do not affect the uses and activities of the base zones except as provided for in Article 5 of this ordinance. An area located in more than one of the following zones is considered to be only in the zone with the most restrictive height limitation. These zones are as follows:

"Airport zone": A zone that is centered about the runway and primary surface, with the floor set by the horizontal surface.

"Approach zone": A zone that extends away from the runway ends along the extended runway centerline, with the floor set by the approach surfaces.

"Transitional zone": A zone that fans away perpendicular to the runway centerline and approach surfaces, with the floor set by the transitional surfaces.

"Conical zone": A zone that circles around the periphery of and outward from the horizontal surface, with the floor set by the conical surface.

The source of the specific geometric standards for these zones are to be found in Part 77.25, Subchapter E (Airspace), of Title 14 of the Code of Federal Regulations, or in successor federal regulations. A copy of these standards is found in Appendix A of this ordinance.

Sec. 3-3-4. Airport Safety Zone Height Limitations

Except as otherwise provided in this ordinance, in any zone created by this ordinance no structure shall be erected, altered, or maintained, and no vegetation shall be allowed to grow to a height so as to penetrate any referenced surface, known as the floor, of any zone provided for in Article 3 of this ordinance at any point.

The height restrictions, or floors, for the individual zones shall be those planes delineated as surfaces in Part 77.25, Subchapter E (Airspace), of Title 14 of the Code of Federal Regulations, or in successor federal regulations. A copy of these standards is found in Appendix A of this ordinance.

Sec. 3-3-5 Use Restrictions.

Notwithstanding any other provision of this ordinance, and within the area below the horizontal limits of any zone established by this ordinance, no use may be made of land or water in such a manner as to:

1. Create electrical interference with navigational signals or radio communication between the airport and airborne aircraft;

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2. Diminish the ability of pilots to distinguish between airport lights and other lights;
3. Result in glare in the eyes of pilots using the airport;
4. Impair visibility in the vicinity of the airport;
5. Create the potential for bird strike hazards; or
6. Otherwise in any way endanger or interfere with the landing, takeoff, or maneuvering of aircraft intending to use the airport.

Sec. 3-3-6. Nonconforming Uses

1. Except as provided in § 3-3-6.2 of this ordinance, the regulations prescribed by this ordinance shall not require the removal, lowering, or other change or alteration of any structure or vegetation not conforming to the regulations as of the effective date of this ordinance, or otherwise interfere with the continuance of a nonconforming use. Nothing contained in this ordinance shall require any change in the construction, alteration, or intended use of any structure, the construction or alteration of which was begun prior to the effective date of this ordinance, and is diligently prosecuted.
2. Notwithstanding the provision § 3-3-6.2, the owner of any existing nonconforming structure or vegetation is hereby required to permit the installation, operation, and maintenance thereon of whatever markers and lights deemed necessary by the Federal Aviation Administration, the Virginia Department of Aviation, or the administrator to indicate to operators of aircraft the presence of that airport obstruction. These markers and lights shall be installed, operated, and maintained at the expense of the airport owners, and not the owner of the nonconforming structure in question.

Sec. 3-3-7. PERMITS.

1. Except as provided in Secs. 3-3-7.1, 3-3-7-2, and 3-3-7-3 of this Article, no structure shall be erected or otherwise established in any zone created by this ordinance unless a permit therefore shall have been applied for and granted. Each application for a permit shall indicate the purpose for which desired with and sufficient geometric specificity to determine whether the resulting structure would conform to the regulations prescribed in this ordinance. No permit for a structure inconsistent with this ordinance shall be granted unless a variance has been approved as provided in § 3-3-7-4.
2. No permit shall be granted that would allow the establishment or creation of an obstruction or permit a nonconforming use or structure to become a greater hazard to air navigation than it was on the effective date of this ordinance or any amendments thereto other than with relief as provided for in § 3-3-7-4.
3. Whenever the administrator determines that a nonconforming structure has been abandoned or more than fifty percent destroyed, physically deteriorated, or decayed, no permit shall be granted that would enable such structure to be rebuilt, reconstructed, or otherwise refurbished so as to exceed the applicable height limit or otherwise deviate from the zoning regulations contained in this ordinance, except with the relief as provided for in § 3-3-7-4.
4. Any person desiring to erect or increase the height or size of any structure not in accordance with the regulations prescribed in this ordinance may apply for a variance from such regulations to the Nottoway County Board of Zoning Appeals. Such applications shall be properly advertised and be reviewed and

First draft 06122025-work session discussion

considered through a public hearing. Prior to being considered by the (-insert board of zoning appeals or other entity-) the application for variance shall be accompanied by a determination from the Virginia Department of Aviation as to the effect of the proposal on the operation of air navigation facilities and the safe, efficient use of navigable airspace. Such variances shall only be allowed where it is duly found that a literal application or enforcement of the regulations will result in unnecessary hardship and relief granted will not be contrary to the public interest, will not create a hazard to air navigation, will do substantial justice, and will be in accordance with the spirit of this ordinance. Additionally, no application for a variance to the requirements of this ordinance may be considered by the (-insert board of zoning appeals or other entity-) unless a copy of the application has been furnished to the airport owner for advice as to the aeronautical effects of the variance. If the airport owner does not respond to the application within fifteen days after receipt, the (-insert board of zoning appeals or other entity-) may act independent of the airport owner's position to grant or deny the variance.

Any permit or variance granted by the may, if such action is deemed advisable to effectuate the purpose of this ordinance and be reasonable in the circumstances, be so conditioned as to require the owner of the structure in question to install, operate, and maintain, at the owner's expense, such markings and lights as may be deemed necessary by the Federal Aviation Administration, the Virginia Department of Aviation, or the administrator. If deemed proper with reasonable cause by the Nottoway County Board of Zoning Appeals, this condition may be modified to require the owner of the structure in question to permit the airport owner, at his own expense, to install, operate, and maintain the necessary markings and lights.

3-3-8. Enforcement.

1 The administrator shall administer and enforce the regulations prescribed in this ordinance. He or she shall be vested with the police power incumbent to carry out and effectuate this ordinance, including the action of injunction, prosecution and other available means through the Nottoway County Circuit Court. Applications for permits and variances shall be made to the administrator on a form published for that purpose.

3-3-9. Appeals

1. Any person aggrieved, or any officer, department, board, or bureau of Nottoway County affected by a decision of the administrator, may appeal such decision to the Nottoway County Board of Zoning Appeals.

3-3-10. Judicial Review

§ 10.1. Any person aggrieved or any taxpayer adversely affected by any decision of the Nottoway County Board of Supervisors may appeal to the Nottoway Court Circuit Court.

3-3-11 PENALTIES.

Each violation of this ordinance or of any regulation, order, or ruling promulgated under this ordinance shall constitute a misdemeanor and be punishable by a fine of no more than five hundred dollars. Each day on which a violation occurs shall constitute a separate offense.

3-3-12 Conflicting Regulations

Where there exists a conflict between any of the regulations or limitations prescribed in this ordinance and any other regulations applicable to the same subject, where the conflict is with respect to the height of structures or vegetation and the use of land, or any other matter, the more stringent limitation or

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requirement shall govern.

3-3-13. Severability

Should any portion or provision of this ordinance be held by any court to be unconstitutional or invalid, that decision shall not affect the validity of the ordinance as a whole, or any part of the ordinance other than the part held to be unconstitutional or invalid.

3-3-14. Adoption

§ 14.1. Be it resolved that this ordinance has been properly drawn, legally advertised, and presented through a public hearing before the governing body of Nottoway County on (- insert month, day, year-). Be it further resolved that the effective date of this ordinance is (- insert month, day, year-) and that the ordinance from that date forward carries the full weight of law within Nottoway County until and unless altered otherwise by the governing body.

Statutory Authority

§ 5.1-2.2 and 5.1-2.15 of the Code of Virginia.

Historical Notes

Derived from Virginia Register Volume 12, Issue 17, eff. June 12, 1996.

7

From: [Philip Vannoorbeeck](#)
To: [Gregg Zody](#); [Steve Bowen](#); bill.collins@cbtva.com
Subject: Fwd: Fwd:
Date: Friday, August 8, 2025 3:26:46 PM

These are the comments from the Town's aviation Planner, Jeff Wellman. These comments apply to the Airport Zoning District and the Overlay District. Please consider these changes prior to the Planning Commission Public Hearing on the 18th. I will also be in attendance to present.

Thanks

Philip V.

----- Forwarded message -----

From: **Jeff Wellman** <jwellman@tbiric.com>
Date: Fri, Aug 8, 2025 at 2:04 PM
Subject: RE: Fwd:
To: Philip Vannoorbeeck <philipv@townofblackstoneva.com>
Cc: Jeff Tarkington <JTarkington@tbiric.com>

Good afternoon Philip,

Here are my comments regarding the Draft Airport Zoning District and Airport Overlay District.

Airport Zoning District

- May want to add "Fixed Base Operators (FBO)" to #10 on page 2
- Suggest revising #4 to "Aviation-related maintenance, manufacturing, and assembly" on page 2
- Suggest adding "Aircraft storage (hangars and aprons)" to the list on page 2
- Suggest adding "Public and private roadways/parking lots" to the list on page 2
- We're not experts on minimum lot widths but we've seen other airports list a 100' minimum width in their airport zoning ordinance.
- Suggest changing Section 2-10-10, Item B to "In no case shall the height of any building or structure exceed the height limitations of the CFR Part 77 primary surface, transitional surface, approach surface, horizontal surface and conical surface as required in any airport overlay district."

Airport Overlay District

- Insert airport name in Section 3-3-1, first paragraph
- Insert airport name in Section 3-3-3, first paragraph
- Insert board of zoning appeals or other entity in Section 3-3-7, 4th & 5th paragraphs

- Insert board of zoning appeals or other entity in Section 3-3-9

Also, you may want to send a copy of these draft documents over to Scott Denny at DOAV for review as well.

Please let me know if you have any questions.

Jeff

Jeff Wellman

TALBERT & BRIGHT

10105 Krause Road

Chesterfield, VA 23832

P: 804-768-6878

F: 804-768-6871

From: Philip Vannoorbeeck <philipv@townofblackstoneva.com>

Sent: Wednesday, August 6, 2025 10:02 AM

To: Jeff Wellman <jwellman@tbric.com>

Subject: Re: Fwd:

CAUTION: This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

The County Planning Commission has scheduled a Public Hearing on these proposed ordinances on August 19, 2025. I would like to present your findings at that time.

Thanks,

Philip V.

On Wed, Aug 6, 2025 at 9:09 AM Jeff Wellman <jwellman@tbiric.com> wrote:

Thanks Philip,

I'll take a look and let you know if I have any comments or concerns.

Jeff

Jeff Wellman

TALBERT & BRIGHT

10105 Krause Road

Chesterfield, VA 23832

P: 804-768-6878

F: 804-768-6871

From: Philip Vannoorbeeck <philipv@townofblackstoneva.com>

Sent: Tuesday, August 5, 2025 4:38 PM

To: Jeff Wellman <jwellman@tbiric.com>

Subject: Fwd:

CAUTION: This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Please find attached the two proposed ordinances being considered by Nottoway County. One is an Airport District and the second is the overlay district. These are in the same attachment

Also attached is a presentation I gave to VEDP regarding the purchase of approximately 72 acres adjacent to the existing airport. The google earth view is the most accurate boundary that I currently have.

My concerns are as follows:

Is the airport zoning district comprehensive enough and should it also permit private roads so we can limit access to the general public.

Does the Airport Overlay District as proposed eliminate any portion of the 72 acre property from being used? If so, how much?

Please give me a call at your earliest opportunity to discuss and so I can present your comments to Nottoway County prior to their public hearing.

Philip Vannoorbeeck

Town Manager

434-294-0519

----- Forwarded message -----

From: **Gregg Zody** <gzody@nottoway.org>

Date: Thu, Jul 24, 2025 at 2:56 PM

Subject:

To: Philip V <philipv@townofblackstoneva.com>

Here you go.

Gregg Zody, AICP

Planning and Economic Development Director

County of Nottoway

344 West Courthouse Road

PO Box 92

Nottoway, VA 23955

Office: 434-645-8696

Mobile: 434-294-5005

From: [Phil Miskovic](#)
To: [Gregg Zody](#)
Cc: [Philip V](#)
Subject: Re: Airport District adjacent property owner notification to LTC Quinn 08062025
Date: Tuesday, August 12, 2025 4:35:06 PM
Attachments: [Airport zoning amendments.docx](#)

Gregg,

The attached amendments should satisfy the Town of Crewe's concerns without impacting the county's intent. Let me know if you have any questions or recommendations.

Thanks,
Phil

Phil Miskovic
Town Manager
Town of Crewe

Schedule a meeting with me: calendly.com/mayorphil

On Aug 8, 2025, at 10:57 AM, Gregg Zody <gzody@nottoway.org> wrote:

Our public notice for the airport zoning district to be heard by the PC on August 19th at 7:00 pm in the General District Courtroom.

Gregg
<Airport District adjacent property owner notification to Bstone and Crewe.docx>

§ 2-10-2. Permitted uses.

The following uses shall be permitted within Airport Districts without Special Exception permits:

1. Airports.
2. Vertiports.
3. Aviation-related research and development.
4. Aviation manufacturing and Assembly.
5. Aviation training for manned and unmanned aircraft.
6. Facilities for refueling aircraft.
7. Airport terminals.
8. Aircraft charter service.
9. Police, fire and rescue squad stations as accessory uses to the airport.
10. Businesses compatible with an airport environment, including but not necessarily limited to: motor vehicle parking, travel accommodation services, motor vehicle rental services, and gasoline retail outlets.
11. Offices.
12. Municipal facilities and services, including but not limited to:
 - a. Emergency services staging areas
 - b. Public works operations and storage
 - c. Storm debris collection and temporary storage
 - d. Municipal equipment storage and maintenance
13. Community events and public gatherings, including but not limited to:
 - a. Festivals, fairs, and community celebrations
 - b. Educational events and demonstrations
 - c. Public meetings and civic functions
 - d. Recreational activities compatible with airport operations
14. Temporary storage facilities related to emergency response and disaster recovery
15. Public utilities and infrastructure supporting airport and municipal operations

§ 2-10-2. Permitted uses.

B. The following uses shall be permitted within Airport Districts without Special Exception permits:

- a. Airports.
- b. Vertiports.
- c. Aviation-related research and development.
- d. Aviation manufacturing and Assembly.
- e. Aviation training for manned and unmanned aircraft.
- f. Facilities for refueling aircraft.
- g. Airport terminals.
- h. Aircraft charter service.
- i. Police, fire and rescue squad stations as accessory uses to the airport.
- j. Businesses compatible with an airport environment, including but not necessarily limited to: motor vehicle parking, travel accommodation services, motor vehicle rental services, and gasoline retail outlets.
- k. Offices.

C. Municipal Operations Exception. Notwithstanding any other provision of this section, airport facilities owned and operated by a municipality may be used for any municipal purpose that does not:

- a. Create a hazard to aircraft operations
- b. Interfere with airport safety zones or flight paths
- c. Generate activities incompatible with airport noise levels
- d. Violate applicable FAA regulations

§ 2-10-3. Accessory uses.

Accessory uses customary and clearly incidental to a permitted use or to municipal operations at a municipally-owned airport and which will not create a nuisance or hazard shall be permitted in Airport Districts, subject to the applicable provisions of Article 3, Division 3 of this chapter

§ 2-10-4. Uses permitted by Administrative Permit.

The uses listed in this section shall be permitted within Airport Districts only upon the issuance of an Administrative Permit by the Zoning Administrator pursuant to the provisions of article LVI of division I of this chapter.

A. General standards applicable to all Administrative Permits. No Administrative Permit shall be issued except upon a finding that in addition to conformity with any standards set forth in this chapter for Administrative Permit uses, the following general standards will be met either by the proposal made in the application or by the proposal as modified or amended and made part of the Administrative Permit:

1. *Conformity with comprehensive plan and policies.* The proposal as submitted or as modified shall conform to the Comprehensive Plan of the county or to specific elements of such plan, and to official policies adopted in relation thereto, including the purposes of this chapter.

2. *Impact on neighborhood.* The proposal as submitted or as modified shall not have undue adverse impact on the surrounding neighborhood. Among matters to be considered in this connection are traffic congestion, noise, lights, dust, odor, fumes and vibration, with due regard for timing of operation, screening or other matters which might be regulated to mitigate adverse impact.

B. Off-site office trailers, buildings, parking lots, and equipment or materials storage areas or facilities in connection with temporary construction.

The temporary placement, development or use of off-site office trailers, buildings, parking lots or equipment or materials storage areas or facilities in connection with construction projects may be permitted by Administrative Permit provided:

1. Items permitted are in connection with specific construction projects.

2. Items permitted are placed no sooner than thirty (30) days prior to the beginning of construction and removed within

~~D. C. Municipal Use Exemption.~~ Administrative Permits shall ~~not~~ be required for temporary or occasional use of municipally-owned airport property for:

a. Emergency response activities

b. Storm debris management

c. Community events lasting fewer than 7 consecutive days

d. Municipal equipment staging and storage

e. Other municipal operations that do not permanently alter airport infrastructure



Andrea Kelly

From: Dr. Melba Moore <mmoore@crossroadscsb.org>
Sent: Tuesday, September 9, 2025 6:57 PM
To: Steve Bowen
Cc: Bill Collins; Holly Coates
Subject: Presentation

Follow Up Flag: Follow up
Flag Status: Flagged

Good evening, County Administrator Bowen,

I hope this message finds you well.

I would like to present to the Nottoway Boards of Supervisors an update on the accomplishments of Crossroads Community Services Board.

Additionally, I wish to have members of my team provide some information on the programs we provide and the measures of the successes they have achieved.

Please let me know what month would be appropriate for me to provide an update to the board.

Look forward to hearing from you. Thank you.

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Crossroads Community Service Board

P.O. Drawer 248
Farmville, VA. 23901-0248
434 392-7049, FAX: 434-392-1439

November 3, 2025

Derek Stamey, County Administrator
Cumberland County
P. O. Box 110
Cumberland, Virginia 23040

Dear County Administrator Stamey,

I have been notified by the Department of Behavioral Health and Developmental Services that a review of Crossroads Community Services Board (CCSB) FY2026 Community Services Performance Contract Excel Exhibit A and the Financial Summary has been conducted.

The review indicates the local match calculation of 8.57 percent included in the Performance Contract Financial Summary indicates that CCSB does not meet the requirement to provide a 10 percent local match of the State and local funds allocated by the Department for FY2026. With a total shortfall of \$81,792.00 for the current fiscal year. We are not requesting additional funding at this time.

Annually, the assessment conducted by Crossroads to determine the local match contribution occurs prior to the general revenue award from the Department of Behavioral Health and Developmental Services. During this time an estimate of the contribution is taken with a 5% increase based on the previous year's award. Once the final award is received, Crossroads conducts another assessment to determine if the estimated contribution is aligned with the local match requirement and services rendered to the locality.

After reassessing I have been in communication with all other County Administrators to apprise them of the need for additional funding in the next fiscal year to meet the state requirements. Please note that this requirement is fluid, and we are not informed of the annual state funding until after our local budgeting processes have ended.

To comply with the request from the Department of Behavioral Health and Developmental Services, I am requesting communication from each County on detailing any major projects that will take substantial capital as proof for any future need for a state waiver.

Best Regard,

Dr. Melba Moore

Dr. Melba R. Moore
Executive Director

NOTTOWAY COUNTY

November 20, 2025

MAINTENANCE

The Nottoway Area Headquarters for the month of October 2025.

- 70 bags of trash and debris removed from roadways.
- Repaired 307 potholes throughout the county.
- Tree trimming and pruning on various routes.
- Installed multiple cross pipes within Burkeville.
- Received 48 new work orders and 48 work orders were closed. There are no pending work orders older than ninety (90) days.

LAND DEVELOPMENT & PERMITS

Paul Hinson, P.E.

Plans with outstanding comments or under review (Activity within last 90 days)

- None

Plans found acceptable

- None

Other

- None

LUP Permits Issued and Completed

Permit Number	Permittee	Nottoway County	Permit Issuance Date	Permit Completion Date
60440	Elizabeth Austin	67	10-17-25	
60442	Dominion Energy / VA Elec & Power Co	67	10-28-25	
60443	Dominion Energy / VA Elec & Power Co	67	10-7-25	
60448	Brightspeed of Virginia LLC	67	10-6-25	
60452	Town of Burkeville	67	10-8-25	
60456	Dominion Energy / VA Elec & Power Co	67	10-16-25	
60458	Brightspeed of Virginia LLC	67	10-10-25	
60467	Town of Burkeville	67	10-16-25	

Landfill Work Sheet - October 2025

Date	Municipal Solid	Construction/	Industrial	Sludge	Tires Recycled	White Goods	Other Waste with Description	TOTAL	Vegetative Yard Waste	LOADS
	Waste	Demolition	Waste			Recycled			Not Counted in Totals	
10/1/2025	82952	900	12320	900		680		97752	0	21
10/2/2025	34100	9100						43200	13720	12
10/3/2025	58536	18480	33380					110396	2060	26
10/4/2025	7360	7180				200		14740	0	7
10/6/2025	85628	8840		5720				100188	0	23
10/7/2025	69168	63000						132168	5520	28
10/8/2025	35960	35200	2780					73940	5060	19
10/9/2025	72956	12220	23060		-16940			91296	2568	30
10/10/2025	85256	31760	48040	7060				172116	13768	32
10/11/2025	0	0	0					0	0	0
10/14/2025	127568	28320						155888	0	28
10/15/2025	54192	66580	2840					123612	0	26
10/16/2025	54302	14260						68562	0	21
10/17/2025	101144	15880	18120					135144	0	23
10/18/2025	19320	13720						33040	3120	20
10/20/2025	94392	16840						111232	3280	25
10/21/2025	70192	66040			320			136552	0	29
10/22/2025	43908	37820	3600			360	840 - cow	85688	0	20
10/23/2025	42108	49080	3120			200		94508	0	20
10/24/2025	52504	2880	13500					68884	14020	24
10/25/2025	3440	3050						6490	0	4
10/27/2025	108924	14600			520	300		124344	8340	30
10/28/2025	64764	35700						100464	3400	24
10/29/2025	51028	4120	920					56068	0	10
10/30/2025	37464	4460						41924	3280	17
10/31/2025	49356	47480		5580				102416	8740	23
Pounds	1506522	607510	161680	19260	-16100	1740	840	2281452	86876	542
Tons	753.261	356.18	80.84	9.63	-8.05	0.87	-0.42	1140.73	43.44	
Saturday Loads:	31									
Total Days:	26									
AVERAGE TONS PER DAY:	43.88							43.44 Not counted in Total Tons because it is burned and used as ash		

G-2

Date: 11/03/2025

Number of Inspections By Inspector
From: 10/01/2025 To: 10/31/2025

Inspector
Jerry Williams

Type Inspection	Count
blower door DB	1
drain tile	1
duct blast BD	1
duct/ final	1
gas	1
health dept op	1
infiltration	1
slab	1
Cert. of Occup.	4
Final	22
Footing	5
Foundation	2
Framing	3
GAS	1
HVAC	3
Insulation	2
Perm. Electric	9
Plumbing	4
Projection	3
Rough Electric	2
Temp. Electric	1
Veneer	1

Sub-Total: 70

Health Dept OP 1

Sub-Total: 1

Phillip Moore

blower door	1
co	1
duct blast BD	1
duct/blower	1
final	1
floor joist	1
gas	1
Blk/Anch/Strap	1
Cert. of Occup.	5
Final	12
Footing	5
Framing	5
HVAC	6
Insulation	7

Date: 11/03/2025

Inspector

Number of Inspections By Inspector
From: 10/01/2025 To: 10/31/2025

BI403

Type Inspection	Count
Marriage Line	3
Perm. Electric	5
Plumbing	5
Projection	1
Rough Electric	5

Sub-Total: 67

Final-Total: 138

Mileage N/A

Number of Building Permits 30

Dollar Value of Construction 1,889,882.99

Dollar value of Building Permit Fees 9,803.92

OFFICE OF
ANIMAL CONTROL

Animal Control Officer
Sheila Estes
sestes@nottoway.org

Deputy Animal Control Officer
Destiny Johnson
djohnson@nottoway.org



Nottoway County
P.O. Box 92
344 W. Courthouse Rd.
Nottoway, VA 23955
Telephone: 434-292-1099
Fax: 434-645-8667
www.nottoway.org

To: Stephen W. Bowen, County Administrator
Re: Monthly Report for October 2025

Number of Animal Control Calls: 172

Number of Summons Issued: 2

Number of Convictions: 5 dismissed (3 complied, 2 never served till recently and can't find the witness now)

Number of Compliances Issued: 6

Number of Dogs over 40 days: 3 in foster

	Dog	Cat	Other
New Intakes	11	20	
Animals in Shelter	6	8	
Fostered	3	0	
Bites	6	0	
RTO	4	0	
Transfers	9	12	
Adoptions	2	2	
Euthanized	0	1 - medical	
Died in Custody	0	2- 1 at vet & 1 enroute to vet	
Died in Foster	0	0	
Livestock Calls: 8	Pickup Fee: \$30.00	Ending Odometer (Pickup)97098-98903	
Wildlife: 5	Boarding Fee: \$65.00	Mileage:1805	
Welfare Check: 7	Adoption Fee: \$40.00	Ending Odometer (SUV)114562-115733	
Threatening: 0	Donations: \$10.00	Mileage: 1171	

Donations
10/30/25





Donation 10/30/25
Kathleen D.

Donation 10/30/25
Blair





10/21/25
Donation
from
Amy
R.
~~Pharm~~

10/21/25
Donation
from
Mary W.





10/8/25 Donation



10/11/25 Donation



Donation 10/14/25
Ellen Jennings



Donation 10/14/25
Sophie & Minnie McAden

Donation 10/14/25
Jackie Dalton



Donation 10/8/25
Elizabeth R.





Donation From Morgan Family
10/8/25

Shannon L.

Donations

10/6/25



16/6/28
Donation
From Claire Hutchinson





10/4/25
Left at shelter

Morgan Family
10/3/25



Richmond Animal League
10/3/25



10/21/25

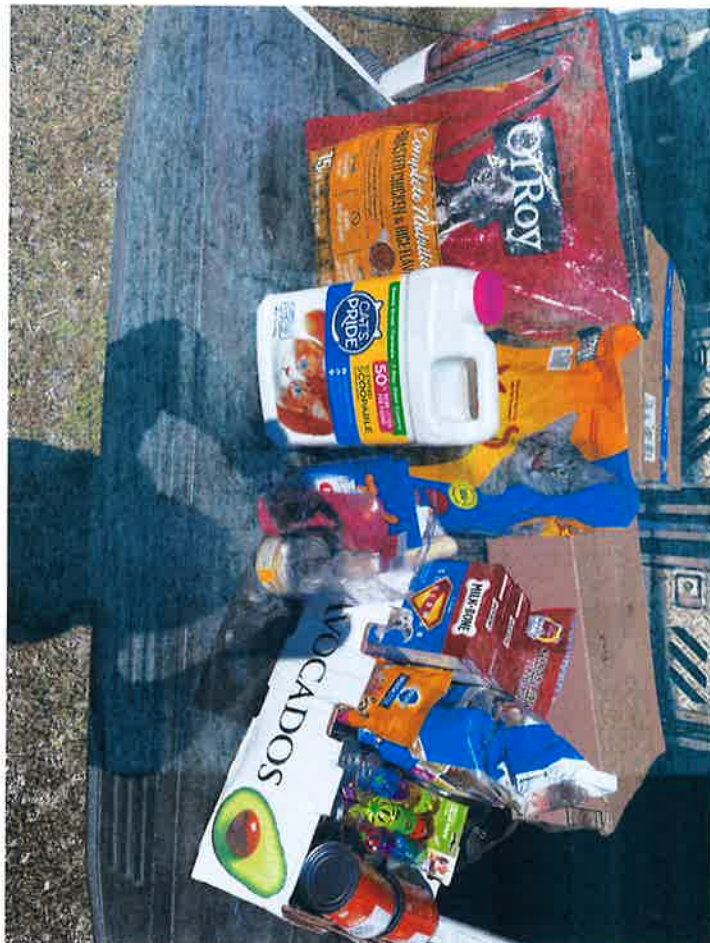
Donation From
Alice, Chris & Foxy - adopted hound
from us.





10/21/25
Donation Sally Chambers

10/21/25
Donation From Bellfonte Grange



10/23/25

Donation Chambers Family





10/23/25

Donation From
Angela

CONSTRUCTION	Susan Warr, P.E.
<u>UPC 115405 / 0460-067-739, C501</u> Contractor: JR Caskey Name: Rte. 460 R-Cut at Rte. 723 CM: Charlene Fallen Location: Nottoway Fixed Completion Date: December 05, 2025 Comments: Phase V and VI have been completed. All work is complete with only punch list items to be addressed. <u>UPC 125589 / PM4D-964-F25, P401</u> Contractor: Branscome, Inc. Name: 2025 Plant Mix / Petersburg Residency CM: Charlene Fallen Location: Dinwiddie, Nottoway, Prince George Fixed Completion Date: 11/21/25 Comments: Paving operations have been completed in Nottoway. Punch list items remain to be performed. <u>UPC 124672 / 9999-964-862, N501</u> Contractor: Mullen's Markings, Inc. Name: Road Improvements CM: Blake Smith Location: Dinwiddie, Nottoway, Prince George Fixed Completion Date: 12/05/25 Comments: Weather and scheduling conflicts impacted planned schedule. Contractor is working on punch list items and some minor remaining contract items. Contract is expected to be completed in November.	
TRAFFIC STUDIES/SPECIAL REQUESTS	
• Route 49 and US 460 – Safety Study requested to add Wrong Way/Do Not Enter signage at intersection.	



BOARD OF TRUSTEES MEETING

NOVEMBER 19, 2025

**Crewe Library
414 Tyler St.
Crewe, VA 23930**

10:30 a.m.

NOTTOWAY COUNTY PUBLIC LIBRARY
Board of Trustees
Agenda

November 19, 2025

10:30 a.m.

Call to Order

Approval of Agenda

Consent Agenda:

Approval of Minutes - October 29, 2025

Statistical Reports

Financial Reports

Bills for Approval

Communications

Citizen Comments

Report of the Library Director

Branch Libraries Update:

Blackstone Library

Burkeville Library

Crewe Library

Programs

Literacy Program Report

Committee Reports

New Business

Disaster Preparedness

Unfinished Business

Items Not on the Agenda

Adjournment

**NOTTOWAY COUNTY PUBLIC LIBRARY
BOARD OF TRUSTEES
AGENDA**

ATTENDANCE:

October 29, 2025

Library Director: Jackie Zataweski, Members: Becky Sones, Carolyn Leslie, Shelia Harper, Verna Rhoades

Absent: Susan Nash

Call to Order: was made by Shelia Harper

A motion to approve the **Agenda and Consent Agenda**, including the **Minutes** of September 17, 2025, the **Statistical Report** and the **Financial Report** was made by Caroline Leslie and seconded by Verna Rhoades and the motion passed.

Bills for Approval: Verna made a motion to approve the bills, and it was seconded by Carolyn and the motion passed.

Communications: None

Citizen Comments: None

Report of the Library Director

Blackstone Library: Work on the door is still forthcoming.

Burkeville Library: Waiting on an electrician to finish the work on the door.

Crewe Library: The town changed numerous light bulbs in preparation for Election Day. **Literacy Program Report:** ESL lessons are continuing at the Crewe library on Monday mornings and Thursday evenings in Blackstone. They are well attended.

Committee Reports: None

New Business: Kathy has scheduled a program called "Planning Ahead - What Happens When the Worst Happens". It will be carried out by Benchmark Bank representatives next Thursday at 2:00. One topic that will be addressed is protecting your assets.

New Business: A motion was made by Becky for the approval of Jackie and Melissa to register now for StokerCon, a conference put on by the Horror Writers of America, rather than the VLA Conference next year. Carolyn seconded the motion and the motion passed.

New Business: Jackie is going to investigate transferring the library's office landline number to a cell phone.

**NOTTOWAY COUNTY PUBLIC LIBRARY
BOARD OF TRUSTEES
AGENDA**

Unfinished Business: Becky made a motion to amend the constitution to align with the administrative policy, which says the secretary will appoint the nominating committee which consists of two people. Carolyn seconded and the motion passed.

Items Not on the Agenda: None

Adjournment: Shelia adjourned the meeting

Next Meeting: November 19, 2025

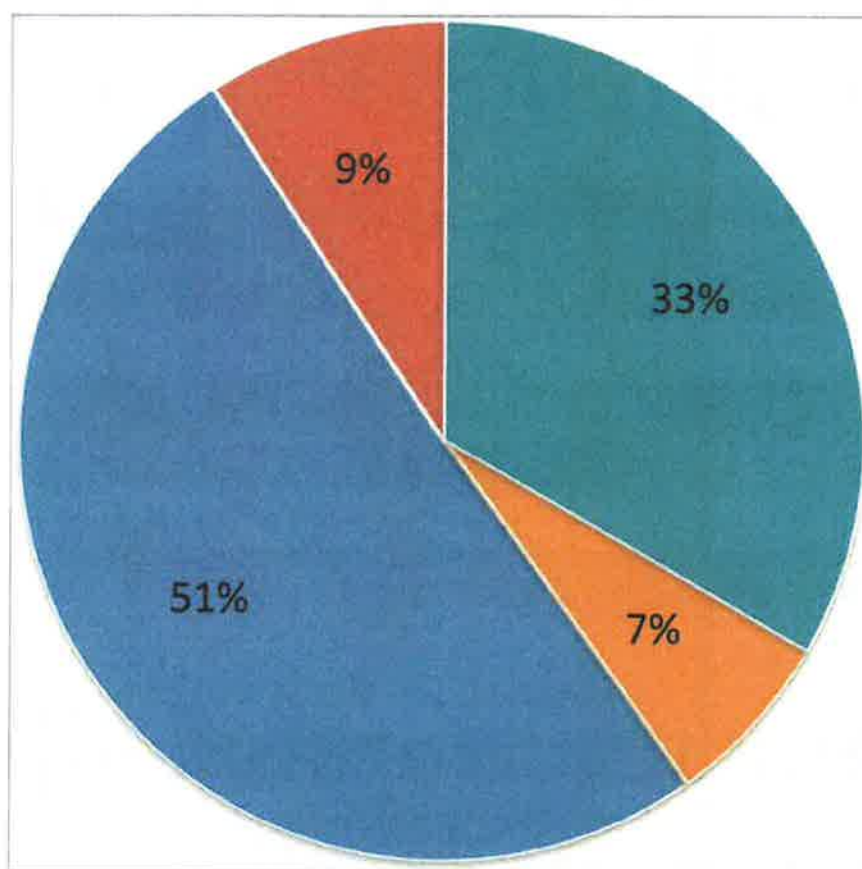
Crewe Library 10:30

Submitted by,

Becky Sones

New (since 7/1/25) Patron Residency

Blackstone	54
Burkeville	11
Crewe	82
Other	15



		Approved	"Adjusted"	July	Aug	Sept	October	Total Spent	Remaining	% Remaining
	1001	103004	103005	8456.87	8456.87	8456.87	8456.87	35349.71	67655.29	65.68%
				1522.23					0	
	1003	81000	87000	7399.42	6405.39	7865.59	6902.21	28572.61	58427.39	67.16%
	wage total	184004	190005	17378.52	14862.26	16322.46	15359.08	63922.32		
FICA	2001	14076	14776	1280	1095	1201.33	1131	4707.33	10068.67	68.14%
VRS-Retirement	2002	6870	6870			1717.5	573	2290.5	4579.5	66.66%
Health Ins	2005	9000	9000			2250	750	3000	6000	66.67%
Life Ins	2006	1380	1380			345	115	460	920	66.67%
Workers Comp	2011							0	0	
ICMA Vol	2220	1450	1450			362.5	121	483.5	966.5	66.66%
Disability	2500	500	500			125	42	167	333	66.60%
Equip Maint	3004	600	720					0	720	100.00%
Advertising	3007	2000	3000	87.66	174.53	441.96	87.66	791.81	2208.19	73.61%
Phone	5203	2160	1800	37.25	121.44	150.02	220.98	529.69	1270.31	70.57%
Internet/site	5204	3500	2780	355	130	17	17	519	2261	81.33%
Office supplies	5401	3105	3105	117.8	175.18	91.69	0	384.67	2720.33	87.61%
Cleaning	5405	5504	4472	344	430	344	430	1548	2924	65.38%
Books, etc	5411	19400	30620	1263.15	1520.97	1192.36	1807.32	5783.8	24836.2	81.11%
eBooks, etc	5412	2880	4500	4200		91.75	42.9	4334.65	165.35	3.67%
Programs	5417	3000	3600	167.18	181.1	242.86	205.37	796.51	2803.49	77.87%
Local mileage	5501	350	850		71.96	98.14		170.1	679.9	79.99%
PD expenses	5504	2500	2500		605		457.25	1062.25	1437.75	57.51%
Deliveries	5505	4000	5208	434	434	434	434	1736	3472	66.67%
Memberships	6002	920	920					0	920	100.00%
Literacy Supplies	6030		1500	350.41	181.62		211.64	743.67	756.33	50.42%
Staff Appreciation	7001	400	450					0	450	100.00%
Furniture	7002	500	500					0	500	100.00%
Equipment	7005	4200	5200	198.85	198.85	198.85	198.85	795.4	4404.6	84.70%
Contractors	7006	10000					400	3647.5	6552.5	65.53%
	7006 - IT		6060	595	455	455	455	1960	4100	67.66%
	7006 - ESL		1875			125	187.5	312.5	1562.5	83.33%
	7006 - Yoga		3000	225	300	300	150	975	2025	67.50%
	eRate		200					0	200	100.00%
	CR Network		6000					0	6000	100.00%
Comp services	8003	9125	7135	15	47	745.95	1866	2673.95	4461.05	62.52%
DPIL	8007	2000		319.45*			18.54*	0	0	
Additional Aid		26552						0	0	
	Subtotal	135972	129971	9670.3	6121.65	10929.91	9903.47			
	Total	319976	319976	27048.82	20983.91	27252.37	25262.55	100547.65	219428.35	68.58%

Board of Trustees
Jackie Green August
Shelia Harper
Carolyn Leslie
Susan Nash
Verna Rhoades
Becky Sones



Administrative Offices
Crewe Library
414 Tyler Street
Crewe, Virginia 23930
434-538-0495
www.nottlib.org

Library System Monthly Report

To: Members of the Nottoway County Library Board
From: Jacqueline Zataweski, Public Library System Director
Date: November, 2025

The following summarizes the activities and projects that have taken place since I provided a report for the October meeting.

- I registered Melissa and myself for the Horror Writers Association Conference scheduled for June 4 - 7 next in Pittsburgh.
- On October 30, I submitted a grant proposal to the Dreyfus Foundation; if approved, it would provide \$1200 in funding so that we can provide books to pre-k students each month of the next (academic) year. Notification will be made by the end of April.
- In September, I met with a representative of Spring Hill Baptist Church to discuss how best to provide books to pre-k students each month. We determined that the most cost-effective way was to buy them from the First Book Marketplace. I agreed for us to supply books for two months this school year; the first of these orders was distributed the week of November 3. She is seeking sponsors for the remaining months.
- The follow-up report for the VCA grant was completed November 4. This was required in order to receive reimbursement for half the cost of the performance.
- I have obtained proposed lists of components necessary for updating the computer network in Crewe from three contractors and am working with the eRate consultant to put out a Form 470 (request for service proposals) before the December deadline.
- Section J of the Sustainable Libraries Certification has now been completed. Next up are sections on Financial Sustainability and then Collections. As part of this process, I have drafted a disaster preparedness and response plan for your review.
- Inventory continues. The 900's of adult non-fiction is the last section remaining to be done in Blackstone. There are four areas of the collection left to inventory in Crewe.

In addition to the above, the usual tasks regarding deposits and invoices, staff schedules and payroll were completed, as were promotional activities such as creating social media posts, newsletters, calendars, and other printed materials.

Acting as the primary contact for the Imagination Library, I continue to confirm addresses of and approve new registrants. As of November 13, there are 275 participants and 178 children have "graduated". The breakdown of current recipients is as follows:

- Blackstone: 131
- Burkeville: 39
- Crewe: 105

Steve Bowen

m: Marcia Martin <Martin.Marcia@nottowayschools.org>
Sent: Wednesday, October 22, 2025 10:05 PM
To: Andrea Kelly; Steve Bowen; Charlotte Wood; Marcia Martin
Subject: Requested Capital Improvement Needs

During the last Board of Supervisors meeting, the School Board was asked for a list of capital improvement needs for the school division. The following list is being provided by the school board. Please note these are not prioritized by the division at this time.

Most Immediate needs are the following (no order):

- Full HVAC replacement at CPS
- Replace pavement at the Complex
- Security vestibules at all schools
- Replacement of Flat Roof at BPS
- Replacement of roof at NIS & NMS
- HVAC replacements at NIS & NMS
- Bathroom renovations at all schools
- Outcomes of the ADA Compliance Study
- Outcomes of the Air Quality Study

The following projects are part of phase 2 of the Dept on Energy grant if or when we get permission to move forward:

- Replacement of flat roof at NHS
- Replacement of remaining HVAC at NHS
- Replacement of windows at NIS
- Replacement of gym HVAC units at BPS & CPS

Thanks
 Marcia

OFFICE OF
THE BOARD OF SUPERVISORS
NOTTOWAY COUNTY



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344 W. COURTHOUSE ROAD
NOTTOWAY, VIRGINIA 23955
TELEPHONE (434) 645-8696
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www.nottoway.org

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STEPHEN W. BOWEN

FINANCE DIRECTOR

PLANNING & ECONOMIC DEVELOPMENT
DIRECTOR AND ZONING ADMINISTRATOR
GREGG ZODY, AICP

BUILDING OFFICIAL
NICHOLAS BOWLES

EMERGENCY SERVICES COORDINATOR
AUBREY W. "BUDDY" HYDE, JR.

MEMORANDUM

TO: Board of Supervisors

THROUGH: Steve Bowen, County Administrator

FROM: Gregg Zody, Planning and Economic Development Director *qz*

SUBJECT: Planning and Economic Development Monthly Update – September 2025

DATE: November 13, 2025

Planning and Zoning

1. Staff met with existing and prospective property owners via phone and email throughout the month to discuss development processes and related regulations regarding the subdivision and zoning ordinances, notably division and property complaints. Please note that these discussions may involve follow-up via email or phone at least four times or more after the initial meeting, and before applying for a special exception, subdivision, or rezoning.
2. NPSCS SHPO Discussion regarding new radio tower via Teams on October 2nd.
3. MAPC Webinar: Legal Update on Affordable Housing on October 21st.
4. Planning Commission recommended approval on the Airport Safety Overlay District (ASOD) on October 21st with a vote of 9-0. The BOS will hear the ASOD and AD text amendments at the November 20th meeting.
5. Virginia Planning Directors Quarterly Meeting via Teams on October 23rd.
6. APA Walk, Bike, or Roll: Gamified Campaigns for Active Transportation on October 27th via Zoom.
7. OpenGov Permitting Presentation via Zoom on October 30th.

Economic Development

1. Attended WPPDC East VATI2022 Management Team Zoom Meeting held on October 7th, 2025.
2. Updated the Loopnet/Costar site and removed the parcel purchased by the Town of Blackstone in Pickett Park.

3. CEDS Committee Meeting via Zoom on October 10th.
4. Attended the VHREDA LEDO meeting on October, 17th at SEED Innovation Hub in Farmville. Alex shared a link for LEDO members to create an account with Zoom Prospector, which accepts public and commercial/industrial real estate listings.

◀ BACK



Pickett Park Site | TBD Military Rd
Blackstone, VA 23824 | Land For Sale | 371.79 AC | Price
Not Disclosed

Days on Market	Listing Completeness	Exposure Level
384	80%	Silver
Started advertising 10/24/2024	last updated on 10/27/2025	since 10/28/2024

In the last 30 days, **216** people have seen your property **502** times. Your listing is getting **12x** more exposure than a typical basic listing.

478
Detail Page Views

0
Confidentiality Agreements

7
Leads

0
Data Room Visits

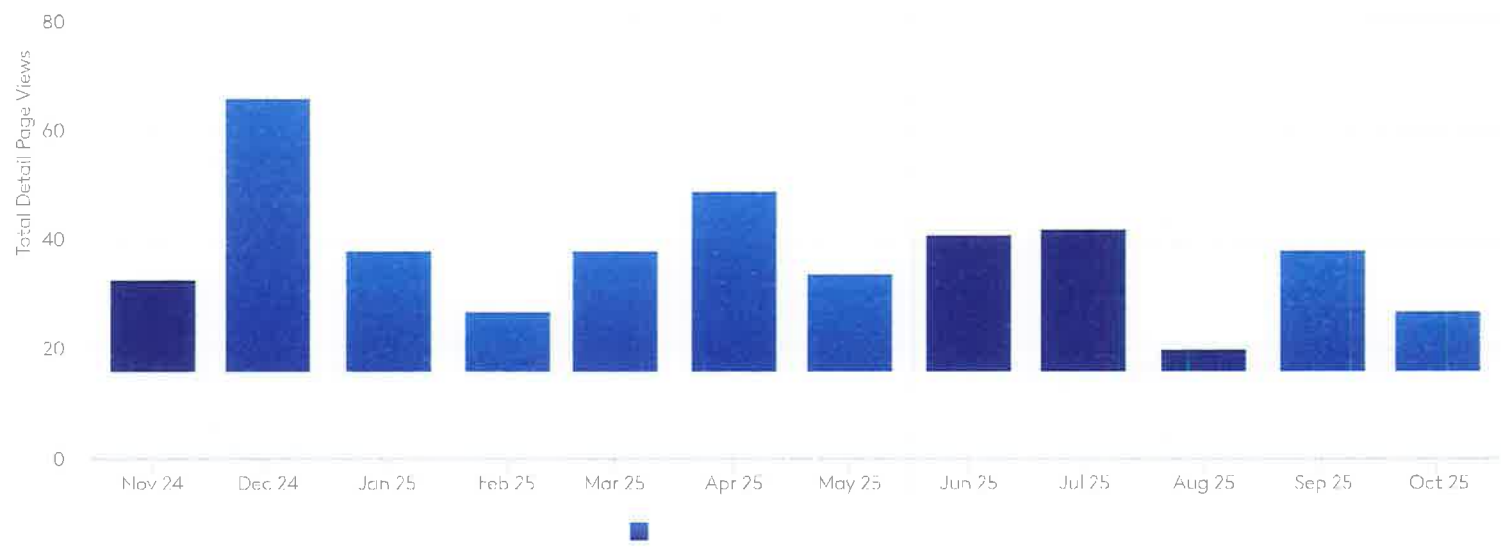
Listing Activity Report

Total Detail Page Views ▼

CoStar and LoopNet ▼

Select a Competitor ▼

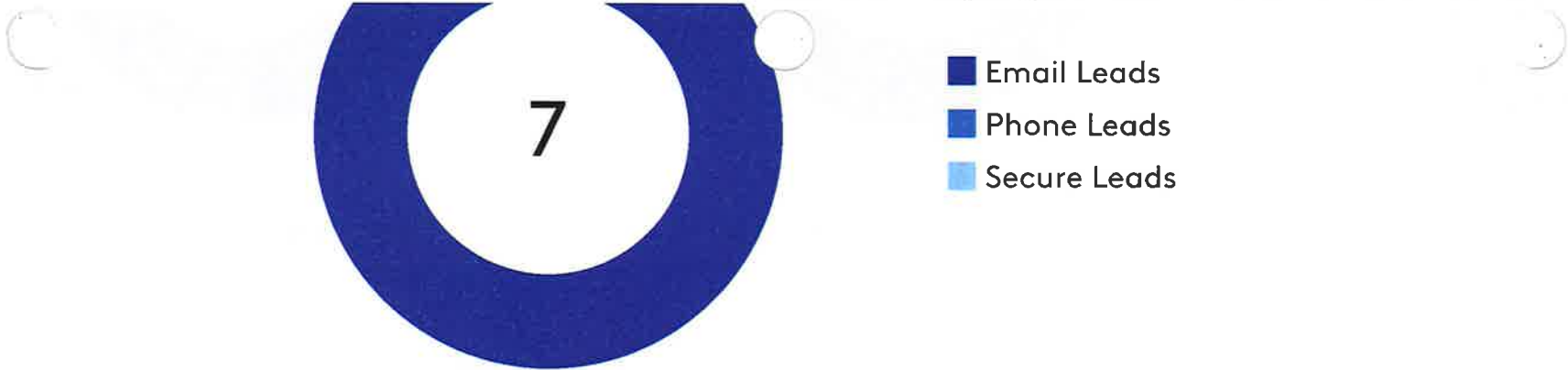
1 Year ▼



TBD Military Rd (Your Property)

*Current month's data is in progress.

Leads



Activity Summary

Summary of everyone that has seen your property.

1 Year

20,546

Total Views

9,237

Unique Prospects

28s

Average Time on Page

456

Detail Page Views

2.0

Frequency

2h 48m 51s

Total Time on Page

Visitor Details

Top Visitors

All Visitors

Search Impression Views

*Using publicly available Reverse IP company information, CoStar Group is able to identify about 30% of the visitors to your listing. The vast majority (70%) is anonymous and listed as 'unknown' in the visitor details report.

Company Location Visitors Views Return Visitors Total Time On Page Most Recent View First View

Davenport Aviation	Columbus, OH	1	8	1	56s	9/22/2025	4/16/2025
--------------------	--------------	---	---	---	-----	-----------	-----------

Virginia Society Of Public Accountants Incorporated, The	Glen Allen, VA	1	6	1	2m 22s	✓1/17/2024	11/17/2024
Citizens Bancorp of Virginia Inc	Blackstone, VA	1	4	1	1m 55s	✓5/23/2025	2/11/2025
Majestic Realty Co.	City Of Industry, CA	1	4	1	3m 30s	✓9/30/2025	8/28/2025
Atlantic Union Bankshares	Richmond, VA	1	2	1	-	✓12/15/2024	12/15/2024
Ywca	Richmond, VA	1	2	1	9s	✓9/20/2025	9/20/2025
Virginia Economic Development Partnership	Richmond, VA	1	10	1	1m 8s	9/10/2025	5/28/2025
County of Nottoway, Virginia	Nottoway, VA	7	8	1	24m 19s	8/18/2025	1/28/2025
Thomas Jefferson Memorial Church	Charlottesville, VA	1	8	1	2m 57s	1/13/2025	1/13/2025
Cresa	McLean, VA	1	7	1	-	10/21/2025	10/16/2025

1 - 10 of 27

1 2 3

Show 10 Records

Traffic Sources

Detail Page Views

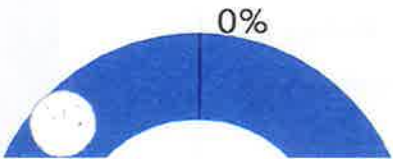
All Traffic

1 Year

New Visitors vs Returning



In Market vs Out of Market



Traffic Sou



11/13/2025, 10:30 AM

Visitor Map

Detail Page Views

Confidentiality Agreements

79%

1 Year

89%



*Due to data privacy we do not have visibility for all user locations.

Listing History

This is a log of events and changes to your listing.

Date	Action
4/2/2025	Asking price was changed
3/27/2025	Property description was changed
3/7/2025	Attachment was added
12/2/2024	Property description was changed
11/25/2024	Asking price was changed
10/28/2024	Listing Exposure Level changed to Silver
10/24/2024	Photos were added (Primary Photo & other)
10/24/2024	Photos were added (Primary Photo & other)
10/24/2024	Property description was changed

1 - 9 of 9

1

Show 10 Records ▼

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NOTTOWAY COUNTY

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BUILDING OFFICIAL

EMERGENCY SERVICES COORDINATOR
AUBREY W. "BUDDY" HYDE, JR.

EMERGENCY SERVICES COORDINATOR'S REPORT

TO: The Honorable Members of the Nottoway County Board of Supervisors

FROM: Aubrey W. "Buddy" Hyde, Jr.

DATE: November 13, 2025

SUBJECT: November Report

The following activities and projects are provided in this summary of work by the Department of Emergency Services since my last report on October 9th before your monthly Board of Supervisors meeting on October 16, 2025. Many of these activities listed below were performed in collaboration with other staff members and external stakeholders.

The current emergency services related projects and activities that I have worked on and represented the county include, but are not limited to, the following:

- Participated in an annual safety audit meeting and tour of the Amelia-Nottoway Vo-Tech Center and Crewe Primary School on October 13th.
- Attended the monthly meeting of the Nottoway Emergency Squad Executive Board on October 14th at the EMS station in Crewe.
- Attended the first ever Wind Event Summit by VDEM on October 15th. There were excellent presenters at the event that covered the science of tornadoes and straight-line winds.
- Attended the regular BOS meeting on October 16th and presented monthly report.
- Participated in an annual safety audit meeting and tour of all buildings at the Nottoway Educational Complex on October 17th.
- Participated in the event safety planning of the Crewe Chicken Festival and assisted the event staff at the command post in the terminal building at the Crewe Municipal Airport on October 18th.
- Assisted Dr. Martin and SRO Sawyer with the facilitation of a school safety meeting at the NCPS Educational Complex on October 20th. Showed a video and slide show of the active shooter drill that took place in April 2025 and discussed the upcoming exercise in December.

- Created a slide show of information on the Crewe water line condition and sizes of lines needed for fire protection in the town. Presented this information to the Crewe Town Council on October 20th.
- The Emergency Operations Center was used for new dispatcher training classes on October 13-17 & 20-22.
- Attended an initial planning meeting on October 23rd at the Blackstone Airfield Operations Building for the July 2026 Fireworks Show.
- Attended a pre-construction meeting held by VDOT and paving contractors at Piedmont Geriatric Hospital on October 23rd to discuss traffic flow in and around PGH & VCBR.
- Participated in a patient elopement exercise at Piedmont Geriatric Hospital (PGH) on October 27th. The exercise had one patient who wandered out on the PGH campus, followed by a staff walking search, then we added a canine tracker from NCSO to the exercise to enhance the search. The simulated patient was found without incident and the exercise went very well.
- Attended an EMS update class for 2 hours of continuing education at Bon Secours Medical Center on October 27th.
- Met with Terry Abston of the VT Cooperative Extension on October 28th to create a task flow chart for training our volunteer community group on how to process telephone inquiries when staffing the public information hotline at the EOC during a disaster event.
- Attended several virtual meetings during the month with CTA and JVCKenwood representatives to discuss progress on our countywide public safety radio system.
- Attended the annual VDEM Region 1 Integrated Preparedness Planning Workshop (IPPW) at the Eastland Community Center in Dinwiddie County on October 29th.
- Attended the 4th Annual Battle of the Badges softball tournament at Coldiron Field in Crewe on November 1st. We also set up an information tent for the Department of Emergency Services at the event.
- Facilitated the monthly meeting of the Fire & EMS Working Group on November 4th. (agenda attached)
- Attended a meeting for live fire training policy as it relates to equipping burn buildings with thermal protection tiles and other structural features. This meeting was hosted at the Virginia Department of Fire Programs in Glen Allen and the meeting was held by the Virginia Fire Services Board on November 6th. Along with other localities present at the meeting, I spoke on our concerns with costs of this potential addition to the burn buildings if required by the state.
- Attended the solar public awareness event held at the Crewe Fire Station on November 6th.
- Attended and testified at an appeals hearing in Henrico County on November 6th for the proposed Magnolia Hospital on Rt. 360 and Otterdale Rd. Chesterfield and Amelia counties also testified on the importance of shorter transport times and quicker turn-around time for EMS crews at a medical facility.
- Served on a four-person interview panel in Amelia County on November 12th and 13th as they hire the next phase of fire & EMS personnel for their county department. I was invited to be on their panel as a neighboring county representative.



**NOTTOWAY COUNTY
FIRE & EMS WORKING GROUP
PLANNING MEETING
November 4, 2025
18:00 hrs.**

***MEETING LOCATION: Nottoway County Social Services
Conference Room
288 West Courthouse Rd. – Nottoway, VA 23955***

AGENDA

- Call to Order & Prayer
- ECC/EMD/CAD Update – Introduction of new ECC Director
- Supervisor Roark Briefing
- FY-2027 Budget Planning Preparation
- EMS Staffing Update – Co. 4 & Co. 5
- ESO Update
- Other Items for the Good of the Order
- Adjournment

Notes:

**LEASE ACTIONS
PICKETT PARK**

BLDG	TENANT	LEASE PERIOD	LEASE BEGINS/ENDS	MONTHLY RENT	POINT OF CONTACT	REMARKS
208	Cooperative Milk Producers Assoc.	1 yrs	2/18/25 - 2/17/26	450.00	Michael Myatt 292-6455	
401	Vacant					
414	Vacant					
426	Signs, Designs & More	month to month		160.00	Sharon Fassold 292-4555	
427	MCC Restore & More	month to month		135.00	Michael McGhee 910-797-7920	
430	Restoration Ministries	month to month		160.00	James L. Hogg 298-1215	
436	MCC Restore & More	month to month		310.00	Michael McGhee 910-797-7920	
440	Vacant					
448	Vacant					
450	Skookum Contract Services (building and parking lot)	month to month		1,010.00	Anthony Lewis 434-298-3390	
1200	Nottoway Lanes					
1279	Small Business Incubator	Indef		1,010.00	Joyce Mordan 298-0366	Oct. '25 income
1279B	T&H Services LLC	1 yr	9/1/25 - 2/28/26	1,510.00	Jarred Gephart 309-429-2977	
2189	Wesley Tisdale (housing)	month to month		460.00	Wesley Tisdale 434-262-9754	
2193	Vacant					

BLDG	TENANT	LEASE PERIOD	LEASE BEGINS/ENDS	MONTHLY INCOME	POINT OF CONTACT	REMARKS
2201 2203 2205	Pickett Park Lodge	Indef Indef Indef		8,250.00	Joyce Mordan 298-0366	Oct. '25 income
443 408	(for SVCC students only) (for SVCC students only)	Indef Indef		12,180.00 2,400.00		Oct. '25 income
2207	Vacant					
2323	Terry Clouthier (housing)	month to month		600.00	Terry Clouthier 292-4588	
2349	T & H Services, LLC	1 yr	9/1/25 - 2/28/26	1,510.00	Jarred Gephart 309-429-2977	
2353	Vietnam Veterans of America	month to month		0.00	Jim Hogg 298-1215	
2357	Vacant					
2361	Vacant					
2365	Vacant					
3951	Camp Pickett Officers' Club	indef		1,800.00 (see attached)	Joyce Mordan 298-0366	Oct. '25 income
3951	Pickett Park Day Care Center	month to month		560.00	Doris Davis 292-1999	
	Pickett Park Campground	indef		6,323.00	Joyce Mordan 298-0366	Oct. '25 income
	Veterans Car Wash (parking lot)	month to month		85.00	Ron Frisby 298-6981	
			Monthly Total	\$38,913.00		

Club Income

Month	Date	Amount Taken In	Amount Refunded	Security Deposit Returned	Total for Month	Total Amount For the Quarter	Date of Event Refunded	Date of Event
July	7/18/2025	100.00						10/4/2025
	7/22/2025	100.00						10/4/2025
	7/28/2025			200.00			7/26/2025	
		200.00	0.00	200.00	0.00			
August	8/5/2025	100.00						10/4/2025
	8/11/2025	275.00						10/4/2025
	8/15/2025		465.00	150.00			8/23/2025	
	8/19/2025			200.00			1/17/2026	
	8/19/2025	350.00						9/13/2025
	8/22/2025	250.00						8/14/2025
		975.00	465.00	350.00	160.00			
Sept	9/5/2025	1275.00						Jan. 2026
	9/16/2025			200.00			9/13/2025	
	9/17/2025	200.00						12/6/2025
	9/17/2025	650.00						12/6/2025
		2125.00	0.00	200.00	1925.00			
July - Sept. 2025		3300.00	465.00	750.00		2085.00		
Year To Date		13340.00	1315.00	3180.00		8845.00		
Oct.	10/7/2025			100.00				10/4/2025
	10/10/2025	200.00						9/5/2026
	10/22/2025	850.00						12/16/2025
	10/29/2025	850.00						12/11/2025
		1900.00	0.00	100.00	1800.00			
Nov.								

Hon. Joseph M. Teefey, Jr., Chief Judge
11th Judicial Circuit

Hon. Dennis M. Martin, Sr., Judge
11th Judicial Circuit

Hon. Ray P. Lupold, III, Judge
11th Judicial Circuit

Circuit Court Clerk's Office

Nottoway County
328 W. Courthouse Road
P.O. Box 25
Nottoway, VA 23955

H-1
Jane L. Brown, Clerk
Kanita J. Hartwill, Deputy Clerk
Alyssa Tolbert, Deputy Clerk
Ashley N. Stinogle, Deputy Clerk

October 22, 2025

Honorable William J. Collins, III, Chairman
Honorable Richard H. Ingram, Jr.
Honorable John Roark
Honorable Daphne V. Norton
Honorable George G. Toth, III
Nottoway County Board of Supervisors
Mr. Stephen W. Bowen, Administrator
Nottoway County

(via email)

In Re: Retirement

Dear Chairman Collins, Members of the Board, and Mr. Bowen:

After careful consideration, I write to officially inform you that I will retire as Circuit Court Clerk effective January 1, 2026.

In 1994, I applied for a position as Deputy Clerk in the Circuit Court Clerk's Office. At that time, I had no idea that my interest in that position would lead into such an amazing and rewarding career. The years have passed by quickly, and the experience will last a lifetime.

It has truly been an honor to be able to serve as Clerk for the past two decades. I wish to thank the Board, Administration, County offices, my staff, and the citizens of Nottoway for their guidance and continued support over the years. I will be forever grateful.

If I can be of any help to you, please do not hesitate to call upon me.

Sincerely,



Jane L. Brown, Clerk

/JLB

Phone: 434-645-9043 • Fax: 434-645-2201

Email: jlbrown@vacourts.gov • khartwill@vacourts.gov • atolbert@vacourts.gov • astinogle@vacourts.gov

NOTTOWAY COUNTY
NOTTOWAY, VIRGINIA 23955

A-3

TAMMIE A. RAIFORD, TREASURER			10/31
CURRENT LEVY		\$1,850,771.73	
DELINQUENT LEVY		\$43,799.56	
PENALTIES		\$4,391.04	
INTEREST ON DELINQUENT TAXES		\$6,536.30	
RECORDATION TAXES		\$8,100.68	
LOCAL SALES TAX		\$132,403.41	
BUSINESS/PROFESSIONAL LICENSES		\$428.68	
VEHICLE LICENSE FEES		\$34,421.21	
HOTEL & MOTEL ROOM TAX		\$262.84	
BOARDING OF DOGS		\$80.00	
PICK UP FEE		\$60.00	
ADOPTION FEE		\$20.00	
DONATIONS/ACO		\$15.00	
ANIMAL CONTROL GRANT		\$5,000.00	
CARES DONATION - NEW ANIMAL SHELTER		\$11,329.38	
DOG TAG SALES 2025		\$160.00	
TRANSFER FEES		\$42.30	
ZONING & SUBDIVISION FEES		\$300.00	
BUILDING PERMITS		\$8,974.70	
CONCEALED WEAPON PERMITS		\$831.25	
SEPTIC TANK PERMITS		\$60.00	
RESIDENTIAL EROSION & SEDIMENT CONT		\$450.00	
TURKEY SHOOT PERMIT		\$50.00	
COURT FINES & FORFEITURES		\$1,596.00	
LAW LIBRARY FEES		\$204.70	
COST OF COURT FEES		\$550.43	
COURTHOUSE SECURITY FEES		\$3,964.73	
JAIL ADMISSION FEES		\$126.00	
INTEREST ON BANK DEPOSITS		\$88,828.30	
RENT-GENERAL PROPERTY		\$2,175.00	
RENT/MAINTENANCE-SOCIAL SERVICES		\$3,126.00	
COMMONWEALTH'S ATTORNEY		\$76.66	
REFUNDS & RECOVERIES / WELFARE		\$17.61	
RECOVERD/TAX AD 2010-14		\$73.73	
MISCELLANEOUS-UNDEFINED		\$5,726.37	
DNA FEE		\$24.85	
REFUNDS - AP VENDORS		\$1,888.52	
TREASURER CREDIT CARD FEE		\$4,508.88	
DMV FEE		\$2,275.00	
TREASURER ADMINISTRATIVE FEE		\$2,251.04	
MISCELLANEOUS/LIBRARY		\$168.27	
MOPED ATV SALES TAX		\$35.00	
GRANTORS TAX (TAX ON DEEDS)		\$2,303.75	
REIM: COMMONWEALTH'S ATTORNEY		\$32,644.54	
DCJS GRANT VICTIM/WITNESS		\$11,281.40	
DCJS CEASE FIRE GRANT		\$10,935.36	
REIM: SHERIFF		\$87,570.18	
SCHOOL RESOURCE OFFICER GRANT		\$26,947.53	
BYRNE JUSTICE ASST GRANT - LOLE		\$22,770.94	
ANNUAL SOFTBALL TOURN DONATIONS		\$2,015.00	
REIM: COMMISSIONER OF REVENUE		\$11,226.57	
REIM: TREASURER		\$10,703.61	
REIM: CLERK'S OFFICE		\$27,482.77	
PUBLIC ASSISTANCE GRANTS		\$153,003.79	
COMPREHENSIVE AT-RISK		\$47,724.65	
LIBRARY GRANTS		\$25,295.00	
VJCCCS GRANT		\$9,700.00	
			\$2,707,710.26

LOCAL SALES TAX DISTRIBUTION

October 31, 2025

TOWN OF BLACKSTONE	\$20,927.61
TOWN OF CREWE	\$16,921.67
TOWN OF BURKEVILLE	\$2,417.38
GENERAL FUND	<u>\$132,403.41</u>
	\$172,670.07

INVESTMENT REPORT

October 31, 2025

BALANCE SEPTEMBER 30, 2025

\$10,599,507.44

MONEY MARKET ACCOUNT

\$4,764,061.27

CITIZENS BANK & TRUST 3% \$4,764,061.27

CERTIFICATES OF DEPOSIT

CITIZENS BANK & TRUST - 60243327	3.00%	4/16/2026	\$1,297,695.54	18 mon	
CITIZENS BANK & TRUST - 60243246	3.00%	4/16/2026	\$1,500,000.00	18 mon	
CITIZENS BANK & TRUST - 60243705	3.25%	2/28/2026	\$17,721.36	18 mon	excess funds
CITIZENS BANK & TRUST - 60228882	4.25%	12/12/2025	\$3,000,000.00	3 mo	
					\$5,815,416.90

BALANCE OCTOBER 30, 2025

\$10,579,478.17

\$10,579,478.17

LRA FUND – SALE OF PROPERTY

OCTOBER 31, 2025

CITIZENS BANK – PICKETT PARK CD 60228099 4.25% 10/17/25 \$5,252,037.42

BALANCE OCTOBER 31, 2025

\$5,252,037.42

LRA FUND REPORT

October 31, 2025

BALANCE	BALANCE RECEIPTS			
		RENT - GENERAL PROPERTY	\$7,099.61	
		RENT - PICKET PARK LODGE	\$22,470.00	
		RENT - PICKETT OFFICER'S CLUB	\$2,360.00	
		RENT - SMALL BUSINESS INCUBATOR	\$1,010.00	
		CAMPGROUND RENT	\$5,723.00	
		SALE OF PROPERTY	\$10,000.00	
				<u>\$48,662.61</u>
				<u>\$48,662.61</u>
	DISBURSEMENTS			
		WARRANTS/CHECKS	\$27,929.82	
				<u>\$27,929.82</u>
BALANCE October 31, 2025				\$20,732.79

LANDFILL FUND REPORT

OCTOBER 31, 2025

BALANCE
RECEIPTS

COMMUNICATIONS TAX	
UTILITY TAX	\$12,536.92
CONSUMPTION TAX	\$2,120.32
USE OF LANDFILL	\$6,981.01
LANDFILL USE - FT PICKETT	
LANDFILL CUT - BLACKSTONE	\$6,012.00
LANFILL USE - VCBR	
RECYCLING FEES	

\$27,650.25

\$27,650.25

DISBURSEMENTS

WARRANTS/CHECKS	\$82,833.00
-----------------	-------------

\$82,833.00

BALANCE OCTOBER 31, 2025

(\$55,182.75)

11/14/2025
12:24:39

-TREASURER TAX COLLECTION SCHEDULE REPORT-

PAC 1

DEPT	H	CLC	TAXES	PPTRA	ABATEMENTS	NET TAX	PAYMENTS	OTHER ADJS	NET PAYMENTS	NET A/R	%COLLECTED
PP2020	1	AC	6376.68			6376.68	6376.68-		6376.68-		100.00
	1	AF	1343.52			1343.52	1262.66-		1262.66-	80.86	93.98
	1	EV	9800.96			9800.96	9800.96-		9800.96-		100.00
	1	HE	1625.41			1625.41	1625.41-		1625.41-		100.00
	1	LP	118147.43			118147.43	113117.65-		113117.65-	5029.78	95.74
	1	MH	10902.89			10902.89	10455.50-		10455.50-	447.39	95.90
	1	MT	146703.49			146703.49	145914.67-		145914.67-	788.82	99.46
	1	VL	218102.00			218102.00	214532.00-		214532.00-	3570.00	98.36
	1	01	3514456.97			3514456.97	3480230.15-		3480230.15-	34226.82	99.03
HALF TOTALS=			4027459.35			4027459.35	3983315.68-		3983315.68-	44143.67	98.90
DEPT TOTALS=			4027459.35			4027459.35	3983315.68-		3983315.68-	44143.67	98.90
PP2021	1		6.37			6.37	6.37-		6.37-		100.00
	1	AC	6176.68			6176.68	6176.68-		6176.68-		100.00
	1	AF	9287.46			9287.46	6186.08-		6186.08-	3101.38	66.61
	1	EV	8319.48			8319.48	8319.48-		8319.48-		100.00
	1	HE	1511.22			1511.22	1511.22-		1511.22-		100.00
	1	LP	114093.66			114093.66	106929.52-		106929.52-	7164.14	93.72
	1	MH	10725.67			10725.67	10033.72-		10033.72-	691.95	93.55
	1	MT	169605.89			169605.89	167777.24-		167777.24-	1828.65	98.92
	1	VL	212728.00			212728.00	208856.28-		208856.28-	3871.72	98.18
	1	01	3780056.86			3780056.86	3736928.82-		3736928.82-	43128.04	98.86
HALF TOTALS=			4312511.29			4312511.29	4252725.41-		4252725.41-	59785.88	98.61
DEPT TOTALS=			4312511.29			4312511.29	4252725.41-		4252725.41-	59785.88	98.61
PP2022	1	AC	5496.01			5496.01	5496.01-		5496.01-		100.00
	1	EV	12847.55			12847.55	12683.55-		12683.55-	164.00	98.72
	1	HE	2010.04			2010.04	2010.04-		2010.04-		100.00
	1	LP	143415.58			143415.58	132317.42-		132317.42-	11098.16	92.26
	1	MH	10581.26			10581.26	9856.23-		9856.23-	725.03	93.15
	1	MT	160401.19			160401.19	160401.19-		160401.19-		100.00
	1	NC	548608.52			548608.52	536063.46-		536063.46-	12545.06	97.71
	1	VL	209621.00			209621.00	205056.74-		205056.74-	4564.26	97.82
	1	01	3834818.47			3834818.47	3768236.68-		3768236.68-	66581.79	98.26
HALF TOTALS=			4927799.62			4927799.62	4832121.32-		4832121.32-	95678.30	98.06
DEPT TOTALS=			4927799.62			4927799.62	4832121.32-		4832121.32-	95678.30	98.06
PP2023	1	AC	2516.41			2516.41	2516.41-		2516.41-		100.00
	1	EV	14940.66			14940.66	14763.57-		14763.57-	177.09	98.81
	1	HE	1360.43			1360.43	1360.43-		1360.43-		100.00
	1	LP	2671.54			2671.54	2428.39-		2428.39-	243.15	90.90
	1	MH	10306.33			10306.33	9517.23-		9517.23-	789.10	92.34
	1	MT	172635.42			172635.42	162445.05-		162445.05-	10190.37	94.10
	1	NC	626392.63			626392.63	606475.71-		606475.71-	19916.92	96.82
	1	VL	212259.34			212259.34	205413.75-		205413.75-	6845.59	96.77
	1	01	3437797.50			3437797.50	3357915.63-		3357915.63-	79881.87	97.68
HALF TOTALS=			4480880.26			4480880.26	4362836.17-		4362836.17-	118044.09	97.37
DEPT TOTALS=			4480880.26			4480880.26	4362836.17-		4362836.17-	118044.09	97.37
PP2024	1	AC	1969.53			1969.53	1969.53-		1969.53-		100.00

11/14/2025

-TREASURER TAX COLLECTION RATE SCHEDULE REPORT-

PAGE 2

12:24:39

TR712

DEPT	H	CLS	TAXES	PPTRA	ABATEMENTS	NET TAX	PAYMENTS	OTHER ADJS	NET PAYMENTS	NET A/R	%COLLECTED
PP2024	1	EV	14586.98			14586.98	13998.67-		13998.67-	588.31	95.97
	1	HE	803.48			803.48	803.48-		803.48-		100.00
	1	LP	3710.91			3710.91	3217.78-		3217.78-	493.13	86.71
	1	MH	11291.42			11291.42	9427.14-		9427.14-	1864.28	83.49
	1	MT	271952.71			271952.71	271198.39-		271198.39-	754.32	99.72
	1	VL	219624.00			219624.00	202937.07-		202937.07-	16686.93	92.40
	1	01	4770838.23			4770838.23	4509001.90-		4509001.90-	261836.33	94.51
HALF TOTALS=			5294777.26			5294777.26	5012553.96-		5012553.96-	282223.30	94.67
DEPT TOTALS=			5294777.26			5294777.26	5012553.96-		5012553.96-	282223.30	94.67
PP TOTALS =			23043427.78			23043427.78	22443552.54-		22443552.54-	599875.24	97.40
RE2020	1		4503088.91			4503088.91	4502135.39-		4502135.39-	953.52	99.98
	1	AF	298.56			298.56	292.34-		292.34-	6.22	97.92
HALF TOTALS=			4503387.47			4503387.47	4502427.73-		4502427.73-	959.74	99.98
DEPT TOTALS=			4503387.47			4503387.47	4502427.73-		4502427.73-	959.74	99.98
RE2021	1		4564561.67			4564561.67	4562662.05-		4562662.05-	1899.62	99.96
	1	AF	2828.28			2828.28	2795.41-		2795.41-	32.87	98.84
HALF TOTALS=			4567389.95			4567389.95	4565457.46-		4565457.46-	1932.49	99.96
DEPT TOTALS=			4567389.95			4567389.95	4565457.46-		4565457.46-	1932.49	99.96
RE2022	1		4591760.85			4591760.85	4574578.42-		4574578.42-	17182.43	99.63
HALF TOTALS=			4591760.85			4591760.85	4574578.42-		4574578.42-	17182.43	99.63
DEPT TOTALS=			4591760.85			4591760.85	4574578.42-		4574578.42-	17182.43	99.63
RE2023	1		4677169.05			4677169.05	4620324.23-		4620324.23-	56844.82	98.78
HALF TOTALS=			4677169.05			4677169.05	4620324.23-		4620324.23-	56844.82	98.78
DEPT TOTALS=			4677169.05			4677169.05	4620324.23-		4620324.23-	56844.82	98.78
RE2024	1		5697585.52			5697585.52	5543880.60-		5543880.60-	153704.92	97.30
HALF TOTALS=			5697585.52			5697585.52	5543880.60-		5543880.60-	153704.92	97.30
DEPT TOTALS=			5697585.52			5697585.52	5543880.60-		5543880.60-	153704.92	97.30
RE TOTALS =			24037292.84			24037292.84	23806668.44-		23806668.44-	230624.40	99.04
COMP TOTALS=			47080720.62			47080720.62	46250220.98-		46250220.98-	830499.64	98.24

11/14/2025

12:24:59

-TREASURER TAX COLLECTION SCHEDULE REPORT-

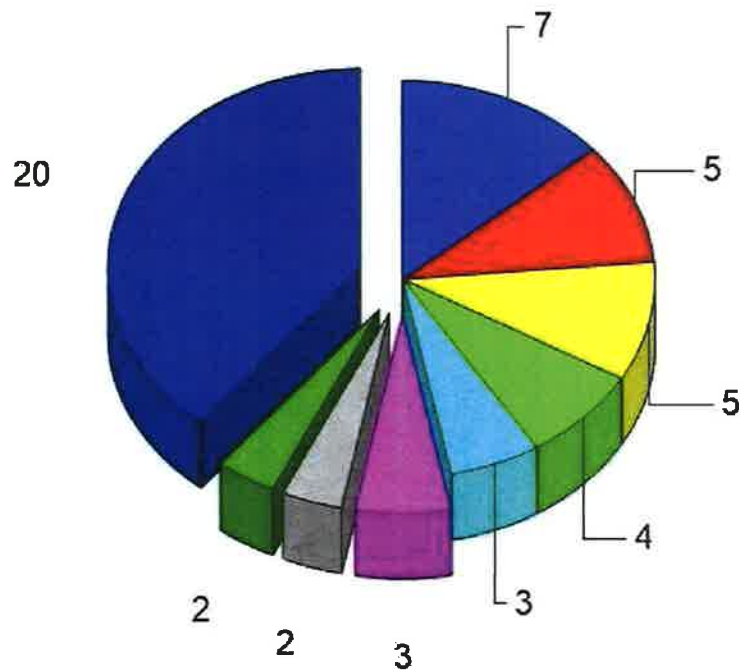
PA 1

DEPT	H	CLS	TAXES	PPTRA	ABATEMENTS	NET TAX	PAYMENTS	OTHER ADJS	NET PAYMENTS	NET A/R	%COLLECTED
PP2025	1	AC	1772.59			1772.59	1343.04-		1343.04-	429.55	75.77
	1	EM	663462.95			663462.95	178218.81-		178218.81-	485244.14	26.86
	1	EV									
	1	FR	265439.53			265439.53	70976.92-		70976.92-	194462.61	26.74
	1	HE	714.40			714.40	208.61-		208.61-	505.79	29.20
	1	LP	4990.13			4990.13	2192.11-		2192.11-	2798.02	43.93
	1	MH	11583.17			11583.17	3908.31-		3908.31-	7674.86	33.74
	1	MT	259444.34			259444.34	74770.15-		74770.15-	184674.19	28.82
	1	VL	220230.50			220230.50	57310.57-		57310.57-	162919.93	26.02
	1	01	5372315.60			5372315.60	2206004.06-		2206004.06-	3166311.54	41.06
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DEPT TOTALS=			6799953.21			6799953.21	2594932.58-		2594932.58-	4205020.63	38.16
PP TOTALS =			6799953.21			6799953.21	2594932.58-		2594932.58-	4205020.63	38.16
RE2025	1		6139678.70			6139678.70	1811565.91-		1811565.91-	4328112.79	29.51
	1	EM	645672.64			645672.64	187215.52-		187215.52-	458457.12	29.00
	1	FR	258268.98			258268.98	74774.66-		74774.66-	183494.32	28.95
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RE TOTALS =			7043620.32			7043620.32	2073556.09-		2073556.09-	4970064.23	29.44
COMP TOTALS=			13843573.53			13843573.53	4668488.67-		4668488.67-	9175084.86	33.72

Cases By Case Type

Breakdown of All Cases With Opening Dates Between 10/1/2025 and 10/31/2025

Court Appearances: 197



Domestic Violence	7
Probation Violation	5
Weapon Offense	5
DUI	4
Drug Offense	3
Indecent Exposure	3
Assault - Felony	2
Communicate Threat	2
Others	20
Total:	51

Others:

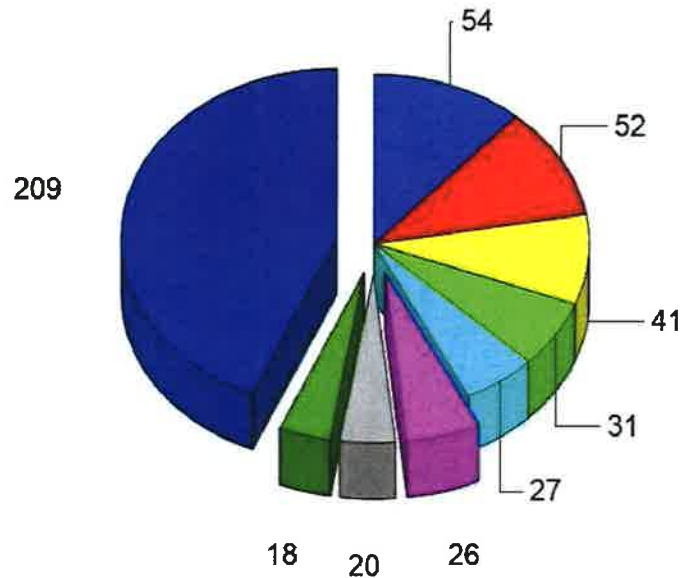
Abduction	Hit & Run
Animal	Larceny x 2
Arson	Motor Vehicle
Assault – Misd.	Phone/Computer
Burglary	Reckless Driving
Child Abuse/Neglect	Restoration of DL
Cont. to Delinquency	Sexual Offense
Extradition	Show Cause x 2
False Report x 2	

* Attempts are categorized as their primary offense

Cases By Case Type

Breakdown of All Cases With Opening Dates Between 1/1/2025 and 10/31/2025

Court Appearances: 1,828



Probation Violation	54
Drug Offense	52
Domestic Violence	41
DUI	31
Weapon Offense	27
Assault - Misdemeanor	26
Assault - Felony	20
Motor Vehicle	18
Others	209
Total:	478

Others:

Abduction	Civil Case x 13	False Report x 9	Property Offense x 2
Adult Abuse/Neglect	Communicate Threat x 3	Forgery/Fraud x 9	Protective Order Viol. X 5
Animal x 8	Cont. to Delinquency x 9	Hit & Run	Reckless Driving x 11
Arson x 2	Contempt x 12	Indecent Exposure x 8	Restoration of DL
Asset Forfeiture x 4	Dest. of Property x 3	Invol. Commitment Ap. X 8	Robbery x 5
Burglary x 5	Eluding	Larceny x 17	Sexual Offense x 4
Child Abuse/Neglect x 3	Embezzlement x 2	Obstruction x 3	Show Cause x 17
CHINS/Truancy x 14	Extradition x 4	Other x 3	Stalking x 3
	Fail to Register x 2	Phone/Computer x 4	Trespass x 12

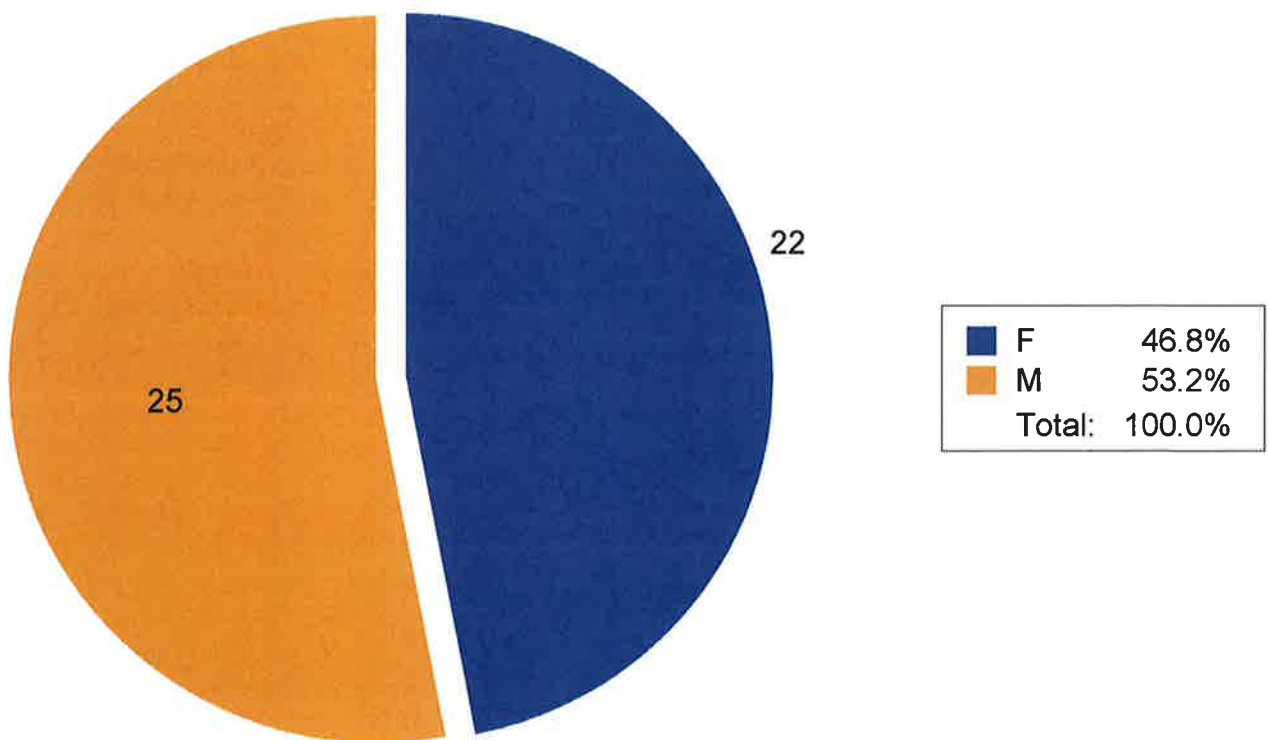
* Attempts are categorized as their primary offense

Total of Felony and Misdemeanor cases between 10/1/2025 and 10/31/2025

Felony
Total:22

Misdemeanor
Total:25

Felony VS Misdemeanor



Total of Felony and Misdemeanor cases between 1/1/2025 and 10/31/2025

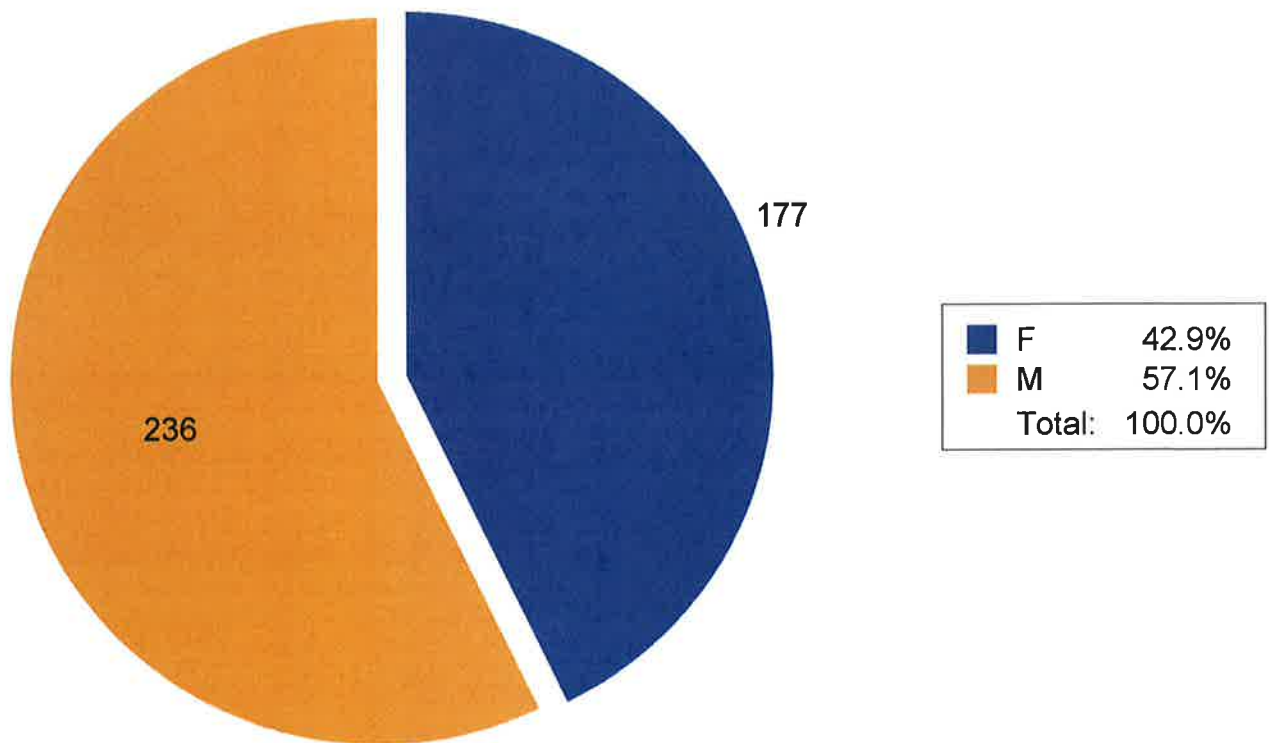
Felony

Total:177

Misdemeanor

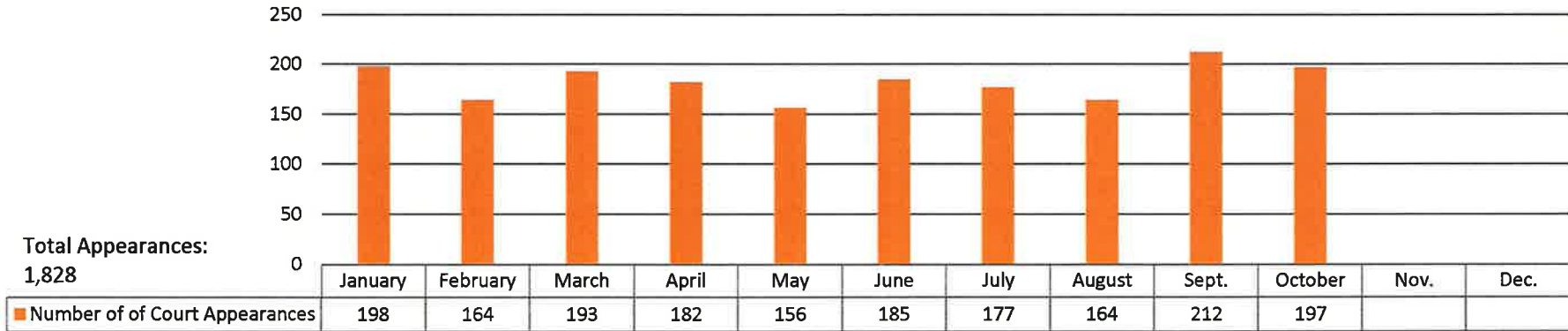
Total:236

Felony VS Misdemeanor

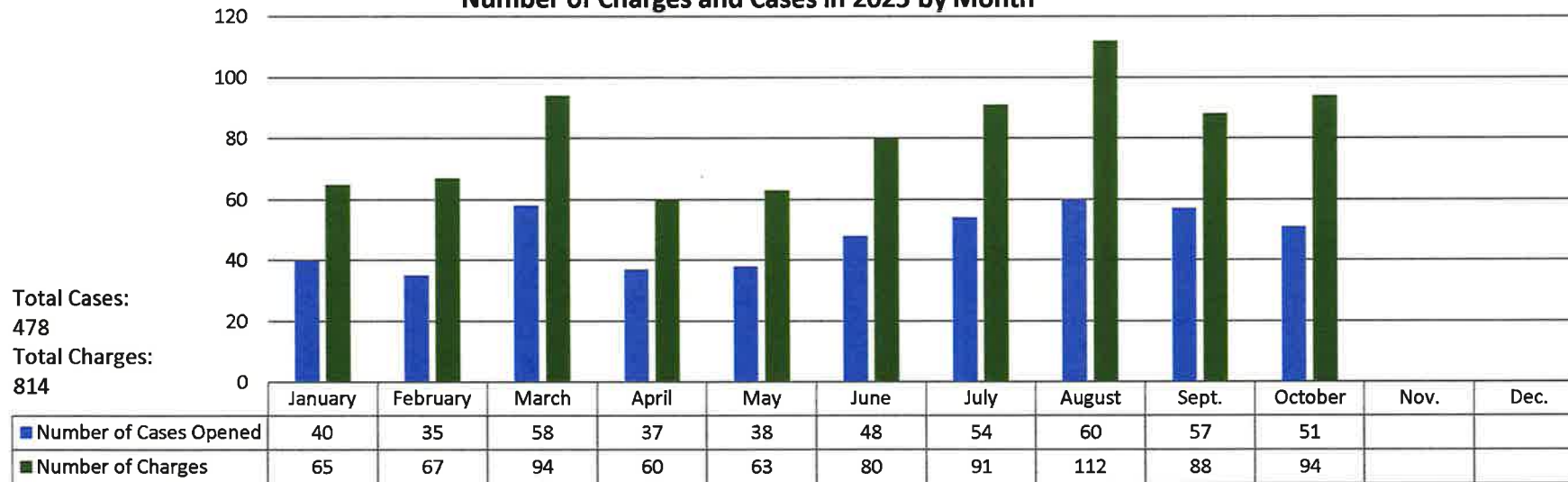


Nottoway Commonwealth's Attorney's Office

Number of Court Appearances in 2025 by Month



Number of Charges and Cases in 2025 by Month



CARES Shelter Expenditures - Planned and Paid - Status as of November 5, 2025

- Sewer Line - \$100,000 committed; cost to be determined
- Furniture - reception, office, get acquainted room, cat exercise room, breakroom, and copier \$11,329.38. CARES will fund. Purchased on 10/3/25. Reimbursement due county.
- Exam table - Animal receiving room - \$1,479.62 CARES will fund; donation requested from First Citizens Bank
- Scale - Animal receiving room - \$1331 CARES will fund; donation requested from First Citizens Bank
- Cat cage covers - Cat room - \$10,882 CARES will fund
- Dog cages /base casters - Special needs room - \$268 CARES will fund
- Front porch - \$5500 (design) \$15,500 (construction) - CARES funded/paid to county
- Share of mitigating old septic tank - \$1750 - CARES funded/paid to county
- Front windows and framing - approximately \$24,000 - CARES supportive of funding but county did not approve change order.
- Gravel for parking lot - seeking donation from Luck Stone
- Signage and landscaping at entrance - CARES agreed to contribute; will decide amount once details on plan and cost are determined
- Diaper changing table-public restroom - waiting on cost from contractor

azdianu

Draft 8//18/25

NEW ANIMAL SHELTER VOLUNTEER PROGRAM RECOMMENDATIONS

1. Elements of a success animal shelter volunteer program
2. Volunteer application and approval process
3. Volunteer application
4. Volunteer agreement
5. Volunteer waiver of liability and release
6. County non-conviction of animal cruelty form
7. Volunteer Handbook
8. Volunteer coordinator job description
9. Volunteer coordinator application

ELEMENTS OF A SUCCESSFUL ANIMAL SHELTER VOLUNTEER PROGRAM

The purpose of a shelter volunteer program is to help the shelter accomplish more each day and achieve higher end goals by adding community support and resources to existing shelter operations and staff.

- A volunteer program that aligns with the animal shelter's mission
- Support of the volunteer program by shelter staff
- Volunteer duties and responsibilities that fit operational needs.
- A volunteer coordinator to recruit and manage volunteers
- A clear and easily implemented volunteer application and approval process which includes a comprehensive volunteer agreement and liability waiver.
- A required and ongoing training program for all volunteers
- A comprehensive volunteer handbook
- Clearly communicated policies, procedures, standards of conduct and responsibilities for volunteers
- Volunteer recognition



DRAFT 8/18/25

Nottoway County Animal Shelter and Adoption Center

VOLUNTEER APPLICATION & APPROVAL PROCESS

Volunteer Applications can be found:

- Nottoway County website
- Nottoway County Animal Shelter and Adoption Center
- Nottoway County Administration Office
- Nottoway County Virginia Animal Shelter Facebook page

Volunteer Applications (along with a valid driver's license) will be turned into:

Nottoway County Administration Office c/o HR Coordinator

- stucker@nottoway.org
- P.O. Box 92, Nottoway, VA 23955
- 344 West Courthouse Road, Crewe, VA 23930

Nottoway County HR Coordinator will then have the Sheriff do a background check (could take a couple days).

Next Steps for HR Coordinator:

- Coordinate with Senior ACO, County Administrator, and Applicant to schedule an interview
- Give the application to the Volunteer Coordinator with interview notes for scheduling of orientation.

Volunteer Coordinator will:

- Schedule paperwork review and signatures
(Volunteer Agreement, Waiver & Release, and "Non" Conviction of Animal Cruelty form)
- Orientation – volunteer will receive a Volunteer Handbook
- Training
- Set up work schedule (volunteer will receive a t-shirt & name badge)



NOTTOWAY COUNTY ANIMAL SHELTER and ADOPTION CENTER

Volunteer Waiver of Liability and Release

Volunteer name (*please print clearly*): _____

Birth date: _____ Sex: _____

Mailing address: _____ City: _____ Zip: _____

Email address: _____

Home number: _____ Cell number: _____

Event (*if applicable*): _____

Department: _____

In consideration of having being accepted as a volunteer for the above-referenced department of Nottoway County, and with the knowledge that I will be working directly or indirectly, in a volunteer capacity for Nottoway County involving various duties, I recognize fully that my presence and activity as a volunteer may involve some element of risk which I am willing to assume.

I, the undersigned, do hereby waive and release any and all rights, claims, injuries, liabilities, damages, or lawsuits of any kind or nature of myself, and those of my heirs or assigns, which may exist or accrue in the future against Nottoway County, its various departments, personnel, employees, elected officials, staff or agents arising out of, as result of, or in connection with the duties, responsibilities, and work which I will undertake as a volunteer for Nottoway County.

I, the undersigned, do hereby agree to indemnify, defend, and hold harmless Nottoway County, its various departments, personnel, employees, elected officials, staff or agents from and against any and all right, claims, injuries, liabilities, damages, or lawsuits of any kind of nature of myself, those of my heirs or assigns, or of third parties, which may exist or accrue in the future, arising out of, as a result of, or in connection with the duties, responsibilities, and work which I will undertake as a volunteer for Nottoway County.

I understand that as a volunteer I am in no sense an employee of Nottoway County and that I possess no rights under the Nottoway County Merit System. Further, I understand that I am not entitled to benefits or workers' compensation benefits from Nottoway County which may accrue to its employees. I further understand that I am not entitled to any vested rights to which an employee of Nottoway County may be entitled.

I acknowledge and understand that I am only to perform such functions as specifically directed by the departmental representative to whom I am assigned.

Volunteer or parent/ guardian signature

Date



**NOTTOWAY COUNTY ANIMAL SHELTER
and ADOPTION CENTER**

**I hereby certify that I have never been convicted of
Animal Cruelty, neglect, or abandonment.**

Name: _____

Date: _____

Address: _____

Phone Number: _____

Drivers

ID#: _____

Signature: _____

Date: _____

**This record will be kept on file at the shelter yearly for
anyone paid or volunteering at the shelter.**

NOTTOWAY COUNTY ANIMAL SHELTER AND ADOPTION CENTER



Volunteer Handbook 2025

Welcome!

Dear Animal Shelter Volunteer,

On behalf of the Nottoway County Animal Shelter staff, and the residents of our community, We would like to thank you and welcome you to our team! Volunteers are essential to helping achieve the mission of providing humane care to the animals entrusted to us.

Many tasks must be performed by many hands before an adoption or transfer to a reputable rescue can take place. Activities such as transporting animals to and from adoption sites, bathing, grooming, walking, socializing cats and dogs, fostering animals in your home, compiling adoption profiles, photographing pets for the website, and many other important jobs are essential to our success. We value your help greatly and look forward to working with you.

The following pages provide an overview of our policies and operations. We want you to have a safe, educational, enjoyable, and rewarding volunteer experience while at our shelter. The volunteer policies summarized in this manual have been adopted to ensure that your volunteer experience is mutually beneficial to all involved, including staff, animals, and other volunteers, and our community, and you.

Sincerely,

Nottoway County Animal Shelter Staff

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Our Commitment to You

The staff of Nottoway County Animal Shelter value your contribution to our shelter. We want your experience to be positive and fulfilling. Our staff members strive to:

- Provide information, training, and help so that you may successfully complete your volunteer assignment.
- Outline goals and provide guidance and feedback.
- Treat you as a valued and respected member of our team.
- Be open-minded to your comments and suggestions and address any concerns to the best of our ability.

Our Mission

- Shelter stray and unwanted animals while providing food, water and care in a clean and safe environment
- Provide an adoption program that places animals in a caring and responsible home
- Return lost or missing animals to their owners
- Help control the pet population by encouraging spaying and neutering
- Educating the public on responsible pet ownership, humane standards and preventing animal cruelty
- Strive for a minimum 90% save rate.

Setting an Example, Making a Difference

When you are working as an volunteer for the Nottoway County Animal Shelter and Adoption Center, whether at the shelter or other locations, you represent Nottoway County and the shelter. Therefore, it is essential that you follow a few simple, but very important, rules.

- Treat everyone with respect and courtesy.
- Remember, the shelter staff is always in charge. The staff is responsible for the animals, the shelter, and you, the volunteer.
- Be kind to the animals. Under no circumstances should you harm or punish any animal. Positive reinforcement is always advised.
- Do not openly criticize the Shelter staff, other volunteers, or County Officials. If you have complaints and/or recommendations, we sincerely want to hear them. You may give us your ideas and suggestions in writing or verbally to the Senior Animal Control Officer or Volunteer Coordinator. Do not complain to the public.
- Please honor your schedule. Be on time or advise the Volunteer Coordinator or Senior Animal Control Officer as soon as you know you will not be able to meet your schedule.
- All volunteers are asked to work a minimum of 8 hours per month to remain an active volunteer.

Disclaimer

Purpose of Volunteer Policies

Nottoway County Animal Shelter policies and procedures are provided to offer guidance and direction to volunteers and staff engaged in the volunteer program. These policies are intended to clarify the responsibilities and roles of volunteers but do not constitute, either implicitly or explicitly, a binding contractual or personnel agreement. Volunteers are not employees of Nottoway County. Nottoway County Animal Shelter reserves the right to change any volunteer program or policies at any time.

Scope of Policies and Procedures

Unless specifically stated, the volunteer program policies and procedures outlined in this manual apply to all volunteers.

Volunteer Policies & Procedures

For the safety of our animals, as well as our volunteers, we have policies and procedures that all volunteers must follow. All policies and procedures will be explained during the volunteer training process. Some policies and procedures are explained in this section.

Age Requirement

- Age 18 and older may volunteer by themselves.
- Ages 16-17 may volunteer by themselves if their parent/legal guardian signs a permission form. The volunteer's parent/legal guardian must also attend the orientation with the youth volunteer.

Volunteer Orientation/Training

Our orientation and training program is approximately 30 minutes. Completion of orientation is required before reporting for any volunteer appointment. Additional training may be required depending on your specific volunteer activities. The majority of training will be hands-on learning at the shelter.

Tour

- Facility
- Off-limit areas
- Equipment, materials, and supply storage locations
- First aid cabinet/binders
- Material safety data sheets
- Emergency eye-wash stations

Volunteer Activities

- *Cat Socialization:* Petting, brushing, cuddling and playing with our cats/kittens to

improve their temperament and quality of life while in the shelter. Help prepare cats for adoption.

- *Dog Socialization/Dog Walking:* Walking, petting, brushing and playing with our dogs/puppies to improve their temperament and quality of life while in the shelter. Help prepare dogs for adoption.
- *Administration:* Assist with front desk admin tasks including collecting adoption applications.
- *Shelter Cleaning:* Help clean kennels, cat cages, clean dishes, laundry, mopping and sweeping. Unfold newspaper for cat cages.
- *Outreach:* Organize donations, fundraising, adoption events and social media. Helping to educate the public on responsible pet ownership and animal welfare.

Standards of Conduct and Customer Service

As a volunteer for the Nottoway County Animal Shelter and Adoption Center, what you say and do reflects on the whole organization. Please be mindful of what you say and do when wearing any volunteer apparel or otherwise identifying as a volunteer. Prior to sharing any information relating to the shelter with the public or with other volunteers, please ensure that the information you are sharing is correct, not confidential, and supports the mission of the shelter. As a volunteer, you are expected to uphold the same standards of conduct and customer service that we require of our staff.

Please adhere to the following guidelines:

- *Be Positive.* We strive to give every person who comes through our shelter a positive experience, regardless of their reason for being at the shelter.
- *Be Courteous and Helpful.* Being courteous and helpful is crucial in creating a positive experience for those who come to Nottoway County Animal Shelter. Please also be courteous and helpful to your fellow volunteers and staff.
- *Be Knowledgeable.* It is likely that while volunteering, you may be asked questions about Nottoway County Animal Shelter by members of the public. As a representative of our shelter, you need to be able to provide accurate responses to these questions OR know who to direct their questions to or to find the answer an respond.
- *Policies and Procedures.* Volunteers must remember the Nottoway County Animal Shelter and Adoption Center staff has final say in all situations regarding the shelter and the animals impounded therein. Foster animals are property of the Nottoway County Animal Shelter and Adoption Center. All policies are established shelter procedures and requests from the Nottoway County Animal Shelter and Adoption Center must be strictly followed, no exceptions.

- *Confidentiality.* Volunteers may have access to records, staff discussions, and other information that may be confidential. As a volunteer, you are NOT permitted to share such information with others. Doing so could result in your volunteer status being withdrawn. If you have any questions regarding the professional standards, please do not hesitate to contact the staff for clarification or to discuss the matter.
- *Professionalism.* Always maintain a professional and courteous demeanor with customers, staff, as well as with other volunteers.
- *Dress Code.* Proper dress should be conservative. T-shirts with profane, sexual or questionable prints/words are prohibited.
- *Visitors.* Volunteers may not bring friends or children to the shelter during their scheduled volunteer hours.
- *Grievances.* Grievances or concerns will be reported to the volunteer coordinator. Designated staff will be given opportunity to resolve issues.
- *Donations.* Volunteers are not to accept donations, financial or otherwise, to the shelter unless specifically directed to do so by shelter staff or members of the volunteer program board. If a member of the public approaches you at the shelter to donate funds or products, please thank them and bring them to the front desk or retrieve an appropriate staff member to accept this donation. Shelter volunteers should not accept cash on behalf of the County for any reason.
- *Cell Phones.* Use of cell phones or other handheld communications devices is discouraged while volunteering at Nottoway County Animal Shelter. If you are volunteering as a dog walker, you are encouraged to carry your phone with you in case of emergency.
- *Personal Belongings.* Leave all valuables at home or in your personal vehicle. The shelter, and its staff, are not responsible for any personal items left in the shelter or in the parking lots.
- *Personal Pets.* Nottoway does not allow personal pets on the premises unless they have a meet and greet appointment for a potential adoption or foster home.
- Do not leave your personal pet in your car while you volunteer. This is for the safety of your pets, our shelter animals, other volunteers, staff, and the public.

- *Media.* Volunteers are **not** permitted to speak to the media on behalf of the County. Refer media contacts to the County. For inquiries about the volunteer program, direct the public to our website.
- *Smoking/Vaping.* Smoking is not allowed in any portion of the building, within 30 feet of any building entrance on shelter property, or in meet and greet areas.
- *Zoonotic Disease.* Zoonotic diseases are diseases that can be transferred from animals to humans. Potential zoonotic agents include bacteria, viruses, fungi, internal parasites, and external parasites. To protect yourself from potentially catching a zoonotic disease:
 - ! *Sanitize and wash your hands thoroughly after handling an animal*
 - ! *Change your clothing and shoes after visiting the shelter*
 - ! *Avoid touching your face to an animal's face, allowing an animal to lick you.*

Dress Code

All volunteers must be clearly identified as a volunteer while performing a service at the shelter or while participating in any special project or event representing Nottoway County Animal Shelter.

Upon arriving for your first day after orientation, each volunteer will be given a name tag.

Additional dress code requirements:

- Long pants
- Sturdy close-toed shoes with non-slip soles (no crocs)
- Appropriate clothing that can get dirty and furry if handling animals (shirts with graphics are ok but content must **NOT** include references to drugs, alcohol, sexual conduct, racial discrimination, or related topics)
- No loose or dangling jewelry
- No heavy perfume, cologne, or strongly scented lotion
- Volunteers will be provided a Nottoway County Animal Shelter T-Shirt

Arrival

When first reporting in and after you sign-in, please check with a staff member to let them know that you are there and ask them if there is anything specific you may need to know for that day. Volunteers coming to walk dogs should check the dog walking board to read updates and restrictions regarding specific dogs. The system for this will be determined.

Personal Snacks and Beverages

Consumption of food and drinks is not permitted in any of the animal housing areas. Please keep all food and drinks confined to the Breakroom and outside sitting area.

****Do NOT feed human food to Shelter Animals.****

Off-Limits Areas

Volunteers and the general public are not permitted in the "Staff Only Areas".

Signage on Kennels

On the front of each kennel is a card with details regarding the dog, their name, special needs, and kennel number. If volunteer is allowed to get animal in and out of kennel it is IMPERATIVE that the animal is put back in the correct kennel/cage.

Feeding Animals

The animals in our shelter are fed their meals on a set daily schedule, they are fed certain types and amounts of food in accordance with their specific needs. **Volunteers are not permitted to feed animals under any circumstances.**

Volunteers are permitted to feed shelter animals small amounts of approved treats during their enrichment period, unless directed otherwise.

Bites and Other Injuries

We require volunteers to report all bites, scratches, and other injuries that occur while they are volunteering. For any animal bites which break the skin, a behavior report and incident report must be completed. For all other injuries, an incident report must be complete. Staff will assist volunteers in completing forms, if needed.

Social Media Policy

In today's world, having an online presence is vital for any organization to stay in contact with the community. Nottoway County Animal Shelter works hard to keep its online presence clean, consistent, positive, and productive. The shelter must always uphold the trust of our community, donors, and customers, so it is critical that we tell our story responsibly.

Nottoway expects employees and volunteers to respect the mission, vision, and values of the organization by reading and following these online guidelines.

Disrespectful or threatening comments towards other employees, volunteers, donors, customers or others will not be tolerated and can result in termination. As will comments that undermine our programs or are detrimental to the shelter's image. This is inclusive of all County branded social media sites as well as all personal social media sites (such as your own Facebook, etc.)

Use of the Shelter name, logo, likeness, and any accompanying assets is prohibited without the express permission of the shelter staff. This includes creating related private group pages, profiles, and accounts without the approval from the shelter staff.

If you are a volunteer giving advice or speaking in "we" or "our" language social media pages is strictly prohibited. This is not because your opinions are not valued, but rather because the County is liable for any advice given on its pages.

Do not promote animals that are unavailable, such as those on behavior, medical, cruelty, or stray hold. On occasion, Nottoway might be involved in cruelty investigations that are covered by the media. It is vital that staff and volunteers refrain from commenting on such events (both on shelter sites and personal pages) as to keep our messaging consistent and not harm any potential legal cases that might arise from the event.

Please feel free to share the links, updates, and information from Facebook pages on your personal pages or accounts.

Any media-related questions or inquiries should be directed to the Senior Animal Control Officer.

Resignation and Termination

The Nottoway County Animal Shelter and Adoption Center has established certain rules of conduct so that we can all work together in an efficient and effective manner. We believe that volunteers are accountable for their actions, and failure on the part of the volunteers to adhere to these codes of conduct may result in disciplinary action.

Volunteers who commit minor violations of the Volunteer program and procedures will be verbally counseled in an effort to correct the issue immediately, through education. Serious violations may result in immediate dismissal without counseling or notice. All volunteers are at-will, meaning that their volunteer status can be severed at any time, for any non-discriminatory reason, without cause by either the volunteer or Nottoway County Animal Shelter and Adoption Center.

Some specific behaviors are so egregious that they will be cause for immediate dismissal. These include, but are not limited:

- Unauthorized removal of an animal from shelter property.
- Willful damage to Shelter/County property
- Endangering humans or animals
- Use, sale, possession, or distribution of a controlled substance or being under the influence of a controlled substance including alcohol while at the shelter or shelter event.
- Falsification of any document.
- Verbally harassing other volunteers, staff, or members of the public.
- Intentionally misrepresenting the shelter, the County, or its policies.
- Openly challenging the authority of any staff member.
- Violating the Nottoway County Animal Shelter social media policy.
- Unauthorized disclosure of internal communications, documents, or client's personal information.

Programs & Services

Sheltering of Homeless Animals

Nottoway County Animal Shelter and Adoption Center serves our community as a shelter to which the public may bring homeless, abandoned, or unwanted animals. We also house stray animals and animals that are brought in by Animal Control for pending court cases. Our trained and dedicated staff provides a high standard of humane care for each animal in our facility. Volunteers are essential to helping the shelter continue to meet this high standard of care for each shelter animal.

Adoptions

Nottoway County Animal Shelter and Adoption Center adopts out a variety of animals but the most common are dogs, cats, puppies, and kittens. All dogs and cats that are adopted from us are**Spayed/neutered and shot requirements and microchipping to be determined.**

For dog adoptions, all household members must meet the dog and a dog meet and greet must occur between all resident dogs and the potential adoptive dog. Any changes or exceptions to this protocol must be approved by the Senior Animal Control Officer.

Volunteer Adoptions

If a current Volunteer wishes to adopt an animal from our shelter, it is imperative that all our regular requirements for adoption are followed. Animals will not be placed on hold for volunteer adopters.

Foster Care Program – to be determined

Thank you for sharing your time to help homeless animals in our community!



Nottoway County Animal Shelter and Adoption Center

VOLUNTEER COORDINATOR JOB DESCRIPTION

Nottoway County is seeking a dedicated and compassionate Animal Shelter and Adoption Center Volunteer Coordinator to assist with operations at our New Animal Shelter and Adoption Center in Burkeville, VA. **This is a part time volunteer position.**

Our ideal candidate is someone who is passionate about animal welfare, has excellent organizational and communication skills, and can work effectively with a diverse group of volunteers.

Responsibilities

- Recruit, train, and manage volunteers, ensuring they understand their roles and responsibilities
- Will report to Senior Animal Control Officer
- Organize volunteer schedules and tasks
- Handle any issues or concerns that volunteers may have
- Maintain a volunteer handbook and training materials
- Maintain records of volunteers' schedules, activities, and skill sets
- Communicate effectively with volunteers, staff, and the public
- Organize volunteer recognition programs and events
- Work closely with shelter staff to determine volunteer needs
- Help in arranging and coordinating fundraising events

Qualifications

- Leadership and management skills to coordinate and direct volunteers in their respective roles and duties
- Strong communication skills to effectively relay information to volunteers, other staff members, and the public
- Interpersonal skills to maintain good relationships with volunteers, shelter staff, and the community
- Problem-solving skills to address issues or conflicts that may arise among volunteers or in the course of their duties
- Organizational skills to manage volunteer schedules, coordinate events, and handle administrative tasks
- Ability to work under stress in a fast-paced environment and handle emergencies or crises effectively
- Compassion and empathy for both animals and volunteers, understanding the emotional challenges that can be associated with shelter work
- Computer skills
- High School Diploma/GED

If interested, please email stucker@nottoway.org for an application or pick one up at 344 West Courthouse Rd, Crewe, VA 23930



Draft 8/18/25

Nottoway County Animal Shelter and Adoption Center

Volunteer Application – Volunteer Coordinator

Applicant Information

Note: Participants must be at least 18 years old to volunteer.

First Name _____ Last Name _____

Address _____

City _____ State _____ Zip _____

Primary phone number _____

Email Address _____

Emergency Contact _____ Relationship _____

Phone number _____

Have you ever been convicted of any type of animal cruelty or neglect charge? Yes/No

If so, what were the circumstances? _____

Have you ever been convicted of a criminal offense? Yes/No If so, please explain

Do you use illegal drugs? Yes/No

Do you possess a valid drivers license? Yes/No

Skills

What experience do you have working with animals? _____

Do you have any formal education in animal care or animal welfare? _____

What other volunteer experience do you have? _____

Do you have any office skills: _____

Do you have any experience in management, recruiting, or training? _____

Please attach a resume' and or cover letter.

Availability

Days and times you are available to volunteer:

Monday_____ Tuesday_____ Wednesday_____ Thursday_____

Friday_____ Saturday_____ Sunday_____ Holidays_____

All volunteers must fill out an application, attend a General Orientation Session and shall be required to read, sign, and submit the appropriate waiver of liability and release forms before starting service at the Animal Shelter.

Applicant's Signature: _____ Date: _____

***Please Note: All volunteer applicants will undergo a criminal background check. Any false information provided will result in immediate denial of your application.**

**Return this form and a copy of your driver's license to:
Nottoway County, Attn: HR Coordinator, P.O. Box 92, Nottoway, VA 23955
or bring into 344 West Courthouse Road, Crewe, VA 23930**



DRAFT 8/18/25

Nottoway County Animal Shelter and Adoption Center

Volunteer Application

Applicant Information

Note: Participants must be at least 18 years old to volunteer.
(16 & 17 years old with written parental approval)

First Name _____ Last Name _____

Address _____

City _____ State _____ Zip _____

Primary phone number _____

Email Address _____

Emergency Contact _____ Relationship _____

Phone number _____

Have you ever been convicted of any type of animal cruelty or neglect charge? Yes/No

If so, what were the circumstances? _____

Have you ever been convicted of a criminal offense? Yes/No If so, please explain

Do you use illegal drugs? Yes/No

Do you possess a valid drivers license? Yes/No

Skills

What experience do you have working with animals? _____

Have you had any formal education in animal care or animal welfare? _____

What other volunteer experience do you have? _____

Do you prefer to work with Dogs _____ Cats _____ Other (Administrative)? _____

Areas of Volunteer Interest: Please check all areas in which you would like to participate.

___ **Cat Socialization**

Petting, brushing, cuddling and playing with our cats/kittens to improve their temperament and quality of life while in the shelter. Help prepare cats for adoption.

___ **Shelter Cleaning**

Help clean kennels, cat cages, clean dishes, laundry, mopping and sweeping. Unfold newspaper for cat cages.

___ **Dog Socialization/ Dog Walking**

Walking, petting, brushing and playing with our dogs/puppies to improve their temperament and quality of life while in the shelter. Help prepare dogs for adoption.

___ **Outreach**

Organizing donations, fundraising, adoption events and social media. Helping to educate the public on responsible pet ownership and animal welfare.

___ **Administration**

Assist with front desk admin tasks including collecting animal adoption applications.

Availability

Days and times you are available to volunteer:

Monday_____ Tuesday_____ Wednesday_____ Thursday_____

Friday_____ Saturday_____ Sunday_____ Holidays_____

All volunteers must fill out an application, attend a General Orientation Session and shall be required to read, sign, and submit the appropriate waiver of liability and release forms before starting service at the Animal Shelter.

Applicant's Signature: _____ Date: _____

***Please Note: All volunteer applicants will undergo a criminal background check. Any false information provided will result in immediate denial of your application.**

**Return this form and a copy of your driver's license to:
Nottoway County, Attn: HR Coordinator, P.O. Box 92, Nottoway, VA 23955
or bring into 344 West Courthouse Road, Crewe, VA 23930**



Nottoway County Animal Shelter and Adoption Center

Final Draft 8/18/25

Volunteer Agreement

As a Nottoway County Animal Shelter and Adoption Center (NCASAC) Volunteer you will be required to abide by the terms of a volunteer agreement. Your signature below indicates that you have read, understand, and agree to the policies and procedures, including the following:

- I will abide by all NCASAC policies and procedures, and I understand that failure to do so may result in my immediate dismissal as a volunteer.
- I agree to accept the guidance and decisions of the Senior Animal Control Officer/Volunteer Coordinator.
- I understand that I must maintain the dignity and integrity of the NCASAC with the public and honor confidential information.
- If I am unable to fulfill my regular scheduled hours, I will provide notice to the Senior Animal Control Officer/Coordinator, or other staff member.
- I agree to understand the functions of the paid staff, maintain a smooth working relationship with them and to stay within the bounds of volunteer responsibilities.
- I agree to indemnify and hold harmless the NCASAC, its agents, servants, and employees from any and all liability whatsoever arising out of, or related to, my duties under this agreement; or for injuries which may be incurred or sustained by me in any way connected with my services for the NCASAC including, but not limited to, animal bites, scratches, accidents, or injuries.
- I acknowledge that my services are provided strictly on a volunteer basis, without pay or compensation of any kind and without liability of any nature on behalf of the NCASAC, all services to be performed by me at my own risk.
- I understand that I may give my opinion regarding any issue pertaining to shelter policy, procedures, and the animals and if a sensitive situation arises, I can make an appointment for a private meeting with the Senior Animal Control Officer/Volunteer Coordinator

- I certify that I have read the Volunteer Handbook and agree to abide by the policies set forth therein. I understand that this document may be updated at any time, and I will be given copies of the updated pages.
- I certify that I have undergone a formal orientation and volunteer training session at NCASAC on the date of ____/____/____.

Volunteer (Print)

Date

Volunteer Signature

NCASAC Representative Signature

Title

COUNTY OF NOTTOWAY BOARD OF SUPERVISORS

CODE OF ETHICS AND CONDUCT

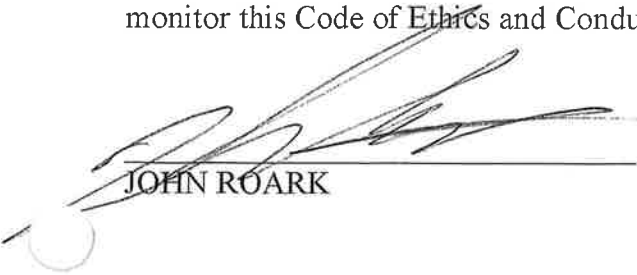
2025 BOARD OF SUPERVISORS: JOHN ROARK, GEORGE "BO" G. TOTH, III, RICHARD H. INGRAM, Jr., DAPHNE V. NORTON, WILLIAM "BILL" COLLINS, III

This Code and its associated Ethics Pledge are aspirational in nature. As such, they are subordinate to federal, state and local law and do not confer and/or mandate any additional duties beyond those required under existing law, nor do they confer any right or cause of action that does not otherwise apply under existing law.

Recognizing that persons holding public office have been given a public trust and that the stewardship of such office demands that performance be at the highest level of ethical and moral conduct, the County of Nottoway hereby adopts this Code of Ethics and Conduct. To honor the public trust and to serve with integrity, civility, and impartiality, the Members of the Board of Supervisors, and those officials who are appointed by the Board, hereby pledge to do the following:

1. Provide the highest quality of service to the public, acting in a way that is conscientious, diligent, and transparent.
2. Perform the functions of the office with integrity, avoiding any improper use or influence of the office.
3. Not act on a matter in which a conflict of interest exists and be diligent in avoiding even the appearance of a conflict of interest by disclosing the same and acting in accordance with the principles underlying this Code.
4. Behave in a manner that inspires public confidence.
5. Treat the public, county employees, and fellow public officials with professionalism, courtesy, and respect.
6. Serve the public interest by upholding the letter and the spirit of County, Commonwealth, and Federal statutes, regulations, and policies.

The members of the Nottoway Board of Supervisors will work together to implement and monitor this Code of Ethics and Conduct and to make changes as needed.


JOHN ROARK
RICHARD H. INGRAM, JR.

ADDITIONAL SIGNATURES ON THE FOLLOWING PAGE

A stylized, cursive handwritten signature in black ink, featuring a large, looping initial 'G' and a prominent horizontal stroke across the middle.

GEORGE "BO" G. TOTH, III

A cursive handwritten signature in black ink, with a large, elegant initial 'D' and a long, sweeping horizontal line extending to the right.

DAPHNE V. NORTON

A cursive handwritten signature in black ink, characterized by a series of connected, wavy loops and a long, horizontal tail stroke.

WILLIAM "BILL" COLLINS, III

COUNTY OF NOTTOWAY BOARD OF SUPERVISORS ETHICS PLEDGE

1. I understand that as a County representative, I am entrusted with protecting and preserving the integrity of the governance of Nottoway County.
 2. I will honor this trust by:
 - a. Upholding the Nottoway County Code of Ethics and Conduct.
 - b. Putting the public interest first.
 - c. Conducting myself in a manner that at all times brings credit to the County.
 - d. Serving with integrity, impartiality and transparency.
 - e. Fostering a culture of cordiality and professionalism.
 - f. Taking no action that will result in or create the appearance of personal gain or conflict of interest.
 - g. Making no private promises of any kind that will bind the duties of any office, since a public servant has no word that can be binding on public duty.
 3. I will communicate openly and civilly, listening to all views, seeking common ground as a starting point, and being respectful even in areas of disagreement.
-

BUILDING PERMIT AGREEMENT

This Agreement is made on this _____ day of _____, 2025 between VISION GOVERNMENT SOLUTIONS, INC. ("VISION") and NOTTAWAY COUNTY, VIRGINIA ("COUNTY").

1. Scope of Services and Compensation:

- a. **Data Collection:** VISION GOVERNMENT SOLUTIONS, INC. shall measure and list a limited quantity of residential and commercial parcels in 2025/2026 in Nottaway County, VA. As compensation for VISION's performance of its obligations under this agreement, the COUNTY agrees to pay VISION a fee of **Seven Hundred Fifty Dollars (\$750) per diem**. VISION shall make one on-site attempt per parcel.
- b. **Data Entry:** Should the county need assistance with data entry associated with this project, VISION can provide at a cost of **Four Hundred and Fifty (\$450) per diem**.

2. **Schedule:** The VISION Project Manager and COUNTY Assessor shall establish commencement and completion dates that are acceptable to both parties. The COUNTY will provide the property record cards and the map-lot location of each parcel prior to commencement.

3. **Payment:** The COUNTY shall pay VISION monthly, based on a monthly progress report, to be provided by VISION. The COUNTY, upon approval of each report, shall pay VISION within thirty (30) days.

VISION GOVERNMENT SOLUTIONS, INC. NOTTAWAY COUNTY, VIRGINIA

Signature

Signature

Printed Name and Title

Printed Name and Title



Mayor

Gerald Smith

Vice-Mayor

Lee Simmons

Town Clerk

Jamie Osborne

Town of Burkeville

204 W. Nunnally Street

P.O. Box 277

Burkeville, VA 23922

434-767-4095

townofburkeville@gmail.com

Town Council

Kevin Jones, Jr.

Joshua Knight

Ivory Oliver

Brian Weltch

Debbie Weltch

Dr. Ann Wolven

October 27, 2025

VIA U.S. MAIL

Affected Property Owners

Nottoway County Board of Supervisors

P.O. Box 92

Nottoway, VA 23930

Parcels: 17-167A

Re: Decision by the Town of Burkeville, Virginia, ("Burkeville") to consider a Boundary Line Adjustment between the Town of Burkeville and the County of Nottoway, Virginia ("County") and to consider a Boundary Line Adjustment between the Town, and the County.

Dear Ladies and Gentlemen:

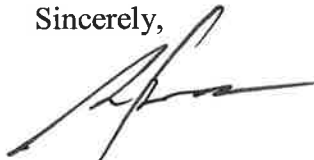
Burkeville and Nottoway County are considering the adoption of an agreement to adjust the boundary lines among them. Should this agreement become effective, your property may be incorporated into Burkeville's town limits.

In the drafted agreement, the boundary line of Burkeville is to be adjusted to include land bounded by Burkes Tavern Rd west down to US 360, then Northeast to the former Norfolk Southern Railroad tracks, then back east to Namozine St, then north along the eastern half of Namozine St to Nunnally St, then east to the current town limit, follow the current western edge of the town limit to the 360/460 bypass, it will then turn Southwest following the Northern edge of Route 460 to the west for approximately 3,000 feet, before turning North East for 500 feet, then turning East and heading to a point 500 feet from the current Northwest Corner of the town limits, then continuing to the East to include properties within 500 feet of the current Northern Town of Burkeville town limits to Dutchtown Road, then crossing and turning north along Dutchtown Road for 250 feet, then turning to the East/North East along the Northern Edge of Luck Stone Property, then turning in a Northly direction to continue following Luck Stone Property Line, then turning East to continue following Luck Stone Property line for approximately 1,750 feet, then turning in a Northern Direction to follow Luck Stone Property for approximately 300 feet, then turning East for 500 feet, then following eastern edge of property line back to Route 360, then coming back West along property line 250 feet north of the Buckingham Branch railroad line, then curving South 250 feet prior to the 360/723 intersection on the Northern Side of Route 360, then following Route 723 along the Western Edge of the roadway, then turning Westward approximately 250 feet south of the Norfolk-

Southern Railroad to follow the Virginia Power Property line back to the western edge of the Virginia Power Substation, then turning North to the southern edge of the Norfolk-Southern Railroad, before finally turning to the west to follow the Norfolk-Southern Railroad to southern edge and then west until returning to Burkeville's eastern most boundary.

A copy of the agreements may be obtained during business hours in the Office of the Clerk of the Town of Burkeville, Virginia. The Town of Burkeville has scheduled a public hearing on these matters set for November 12, 2025 at 7:00 p.m., at Burkeville's Town Office, located at 204 W Nunnally St., Burkeville, VA; and additionally, maps of the draft adjustments are included with this letter.

Sincerely,

A handwritten signature in black ink, appearing to read 'G. Smith', written over a horizontal line.

Gerald E. Smith
Mayor

Town of Burkeville, Virginia

Enclosures

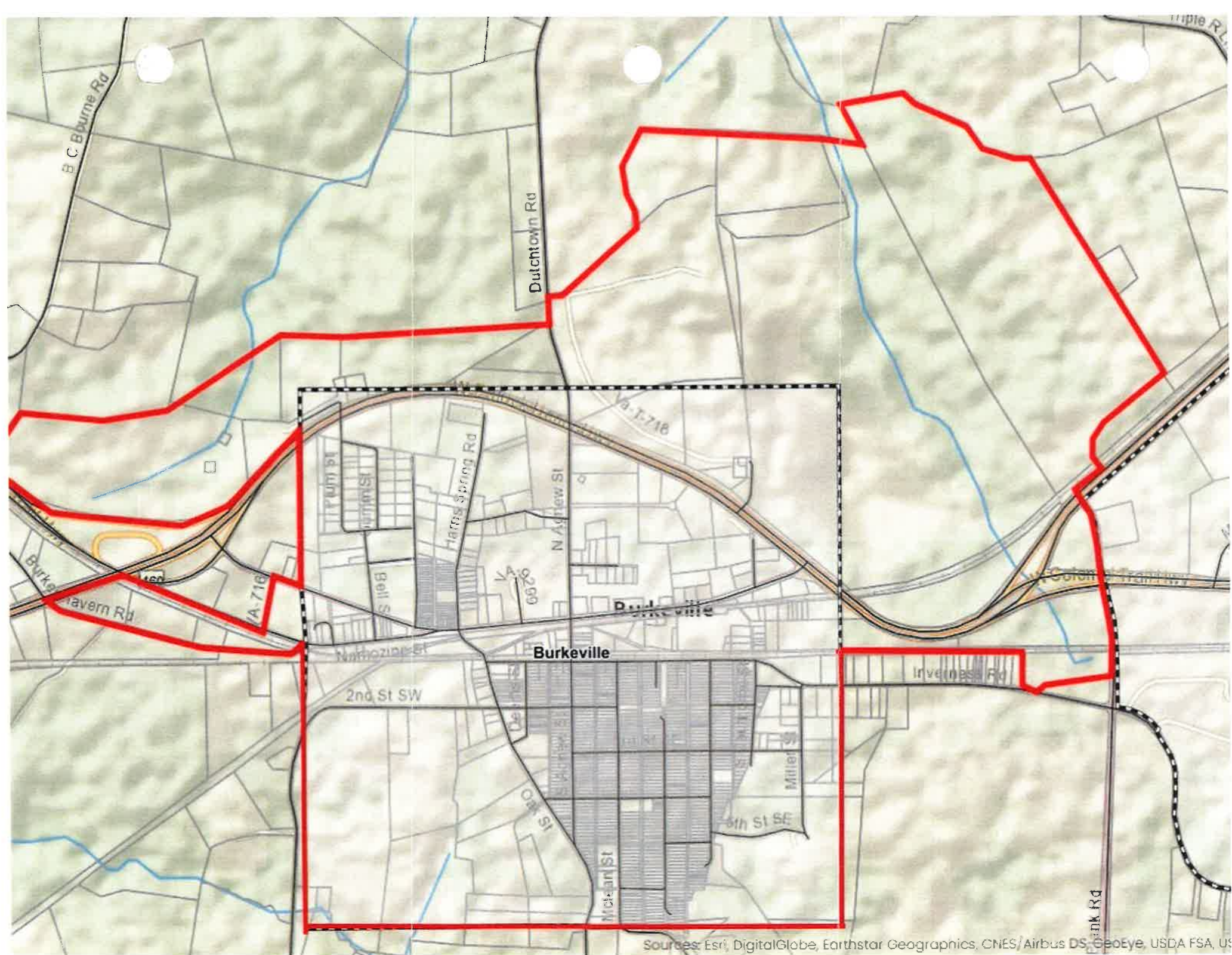
Copy of this letter and copy of the proposed map.

Copies sent to:

All affected property owners

Town of Burkeville Town Office (For Public Viewing)

Nottoway County Administrator's Office



BOARDS

	Name:	Appointee:	Appointed:
1.	Piedmont Court Services Board	Sheriff Robert Jones	1/2/20 With Service
2.	Piedmont Senior Resources		(3 years)
3.	SVCC Board	Joy Hurt	7/1/2024 (4 years)

1. Per Connie with the PCSB: bylaws show no length of term; they serve until they resign or leave office.
2. Per PSR Bylaws: a term of 3 years...no more than two consecutive 3-year terms.
3. Dr. Hurt appointed to begin July 1, 2024, and set to expire June 30, 2028.

LIBRARY BOARD OF TRUSTEES

J-4

Name:	Address:	District:	Term Expires:
Carolyn Leslie	8696 W. Courthouse Road Burkeville, VA 23922	1	7/31/2028
Becky Sones	305 Rock Castle Avenue Crewe, VA 23930	2	11/30/2025
Sheila Harper (Literacy)	4238 E. Courthouse Road Crewe, VA 23930	2	8/31/2026
		3	
Verna Rhoades	203 Epes Street Blackstone, VA 23824	4	7/31/2028
Susan Nash	605 College Avenue Blackstone, VA 23824	5	12/31/2026

Qualifications

Per § 42.1-35

- Not less than five members or trustees...appointed by the governing body, chosen from the citizens at large with reference to their fitness for such office.
- One board member or trustee may be a member or an employee of the local governing body.
- Originally staggered, thereafter appointed for terms of four years.
- Vacancies shall be filled for unexpired terms as soon as possible in the manner in which members of the board are regularly chosen.
- A member shall not receive a salary or other compensation for services as a member but necessary expenses actually incurred shall be paid from the library fund.
- The members shall adopt such bylaws, rules and regulations for their own guidance and for the government of the free public library system as may be expedient.
- The local governing body may alter the composition of its library board to create staggered terms of service in which approximately the same number of terms expire annually. To achieve this goal, the local governing body shall appoint in any year in which multiple terms expire members for terms of one, two, three, and four years as appropriate. Thereafter, all members shall be appointed for terms of four years.

Per the Library Personnel Policy

- One member from each district plus one at-large representing the Literacy Program.

11/11/2025
AP375
FUND # - 100

FROM DATE-10/01/2025
TO DATE- 10/31/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 011010 ** Board of Supervisors **

PAGE 1

VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Board of Supervisors **										
THE CREWE-BURKEVILLE	Advertising	SEPT ADVERTISING	228	10/01/2025		10/31/2025	404		870.00	
NOTTOWAY PUBLISHING CO.,	Advertising	SEPT ADVERTISING	09302025 ADVERT	9/30/2025		10/31/2025	403		407.00	
									1,277.00	*
AMAZON CAPITAL SERVICES	Printing	ACCT A118IWMQYRJMMT	1R6P-HL11-DFH9	9/24/2025		10/01/2025	367		28.52	
									28.52	*
VERIZON WIRELESS	Internet/Data Servic	ACCT 842030264-00001	6125724706	10/10/2025		10/28/2025	259476		120.03	
									120.03	*
TOTAL									1,425.55	

11/11/2025
AP375
FUND # - 100

FROM DATE-10/01/2025
TO DATE- 10/31/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 012010 ** County Administration **

PAGE 2

VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** County Administration **										
KEY OFFICE SUPPLY, INC.	Maintenance Service	ACCT 657 CO ADM	599521	8/28/2025		10/01/2025	259290	463.53		
								463.53	*	
GCR COMPANY	Data Processing	CUST 8000004974	315732	9/30/2025		10/15/2025	378	105.00		
GCR COMPANY	Data Processing	CUST 8000004974	315733	9/30/2025		10/15/2025	378	157.50		
GCR COMPANY	Data Processing	CUST 8000004974	315734	9/30/2025		10/15/2025	378	104.50		
								367.00	*	
ANDREA KELLY	Postage	CO ADMIN POSTAGE	CO ADMIN 1025	9/30/2025		10/01/2025	259274	300.00		
								300.00	*	
BRIGHTSPEED	Telephone	309690336	490000465204	9/22/2025		10/14/2025	374	108.18		
VERIZON WIRELESS	Telephone	ACCT 842030264-00001	6125724706	10/10/2025		10/28/2025	259476	49.31		
								157.49	*	
LOGAN PRESLEY	Travel - Mileage	MILEAGE	REIMB 10022025	10/02/2025		10/15/2025	259383	26.32		
								26.32	*	
BAI ACCOUNTING USER GROUP	Dues & Membership	MEMBERSHIP DUES FY26	DUES.26	6/11/2025		10/15/2025	259368	250.00		
								250.00	*	
ENTERPRISE FLEET MANAGEMEN	Capital Outlay - Veh	ACCT 610720	610720-100325	10/20/2025		10/20/2025	393	1,877.58		
								1,877.58	*	
TOTAL								3,441.92		

11/11/2025
AP375
FUND # - 100

FROM DATE-10/01/2025
TO DATE- 10/31/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 012040 ** Legal Services **

PAGE 3

<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE DATE</u>	<u>PO#</u>	<u>CHECK DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
** Legal Services **										
SPILMAN THOMAS & BATTLE, P	Professional Service	MATTER 031653.0001	5546084	10/03/2025		10/15/2025	259388	1,539.00		
ELDER, FRIEDMAN & ALLEN, P	Professional Service	LEGAL SERVICES	10548	10/02/2025		10/15/2025	259378	10,050.00		
								11,589.00	*	
TOTAL								11,589.00		

11/11/2025
AP375
FUND # - 100

FROM DATE-10/01/2025
TO DATE- 10/31/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 012090 ** Commissioner of Revenue **

PAGE 4

<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE DATE</u>	<u>PO#</u>	<u>CHECK DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
** Commissioner of Revenue **										
GCR COMPANY	IT/Data Processing	CUST 90097 COR	315736	9/30/2025		10/15/2025	378	20.00		
								20.00	*	
CHRISTY HUDSON	Postage	POSTAGE FOR TAX MAIL REIMB 10202025		10/20/2025		10/31/2025	259481	97.82		
								97.82	*	
GCR COMPANY	Office Supplies	CUST 90097 COR	315735	9/30/2025		10/15/2025	378	65.00		
KEY OFFICE SUPPLY, INC.	Office Supplies	ACCT894 COPIER LEASE COPIER 1025		10/01/2025		10/15/2025	259381	252.64		
								317.64	*	
COR CENTRAL DISTRICT DEPUT	Travel - Convention	COR DEPUTY MTG FOR 2 OCT 25 DIST MTG		10/09/2025		10/15/2025	259372	50.00		
								50.00	*	
XTREME SIGNS & GRAPHICS	Furniture & Fixtures	COUNTY SEALS-DOORS	21845	9/11/2025		10/15/2025	259391	84.00		
								84.00	*	
TOTAL								569.46		

11/11/2025
AP375
FUND # - 100

FROM DATE-10/01/2025
TO DATE- 10/31/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 012130 ** Treasurer **

PAGE 5

VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Treasurer **										
AMERICAN SOLUTIONS FOR BUS	Printing & Binding	- ACCT ASB000000517019	INV08449882	10/09/2025		10/31/2025	259478	2,554.78		
AMERICAN SOLUTIONS FOR BUS	Printing & Binding	- ACCT ASB000000517019	INV08456680	10/13/2025		10/31/2025	259478	2,063.07		
AMERICAN SOLUTIONS FOR BUS	Printing & Binding	- ACCT ASB000000517019	INV08476582	10/21/2025		10/31/2025	259478	550.00		
								5,167.85	*	
U.S. POSTAL SERVICE	Postage	POSTAGE	TREAS 092225	9/22/2025		10/01/2025	259302	4,748.65		
AMERICAN SOLUTIONS FOR BUS	Postage	ACCT ASB000000517019	INV08449882	10/09/2025		10/31/2025	259478	4,838.61		
AMERICAN SOLUTIONS FOR BUS	Postage	ACCT ASB000000517019	INV08456680	10/13/2025		10/31/2025	259478	6,987.27		
								16,574.53	*	
AMAZON CAPITAL SERVICES	Office Supplies	ACCT A11BIWMQYRJMMT	1X9W-JHX1-L473	10/03/2025		10/15/2025	375	38.71		
KEY OFFICE SUPPLY, INC.	Office Supplies	TREASURER-COPY PAPER	600138	9/24/2025		10/15/2025	259381	187.96		
KEY OFFICE SUPPLY, INC.	Office Supplies	TREASURER-BLK TONER	600140	9/24/2025		10/15/2025	259381	179.98		
KEY OFFICE SUPPLY, INC.	Office Supplies	AVERY LABELS	600632	10/14/2025		10/31/2025	259488	36.99		
KEY OFFICE SUPPLY, INC.	Office Supplies	STICKY NOTES	600633	10/14/2025		10/31/2025	259488	7.41		
								451.05	*	
TAMMIE A. RAIFORD	Travel - Mileage	MILEAGE/PARK/TRAIN	REIMB 10062025	10/06/2025		10/15/2025	381	42.98		
								42.98	*	
TAMMIE A. RAIFORD	Travel - Convention	MILEAGE/PARK/TRAIN	REIMB 10062025	10/06/2025		10/15/2025	381	202.44		
								202.44	*	
DEPARTMENT OF MOTOR VEHICL	DMV Stop Fee	ACCT 546001479017	202524300743	8/31/2025		10/01/2025	259282	2,800.00		
DEPARTMENT OF MOTOR VEHICL	DMV Stop Fee	ACCT 546001479017	202527300798	9/30/2025		10/31/2025	259484	2,875.00		
								5,675.00	*	
TACS	TACS Services	BANKRUPTCY SERVICES	INV10774	10/03/2025		10/15/2025	259389	450.00		
								450.00	*	
TOTAL								28,563.85		

11/11/2025
AP375
FUND # - 100

FROM DATE-10/01/2025
TO DATE- 10/31/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 013020 ** Registrar **

PAGE 6

VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Registrar **										
NOTTOWAY COUNTY PUBLIC SCH	Utilities - Electric	SEPT REGISTRAR	SEPT-25	10/14/2025		10/15/2025	259385		507.35	
									507.35	*
BRIGHTSPEED	Telephone	309377013	450000449307	9/22/2025		10/28/2025	397		344.10	*
									344.10	*
						TOTAL			851.45	

11/11/2025
AP375
FUND # - 100

FROM DATE-10/01/2025
TO DATE- 10/31/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 021020 ** General District Court **

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<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE DATE</u>	<u>PO#</u>	<u>CHECK DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
** General District Court **										
AT&T	Telephone	ACCT 0305124724001	GDC 10032025	10/03/2025		10/28/2025	395		91.49	
BRIGHTSPEED	Telephone	309832652	490000465534	9/22/2025		10/14/2025	374		427.96	
									519.45	*
						TOTAL			519.45	

11/11/2025
AP375
FUND # - 100

FROM DATE-10/01/2025
TO DATE- 10/31/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 021050 ** Juvenile Court Service Unit **

PAGE 8

<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE</u> <u>DATE</u>	<u>PO#</u>	<u>CHECK</u> <u>DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
KINEX TELECOM	** Juvenile Court Service Unit ** Telephone	ACCT SUB240400009145	INV25100066983	10/13/2025		10/16/2025	259435		141.75	
									141.75	*
						TOTAL			141.75	

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NOTTOWAY COUNTY
DEPT # - 021060 ** Clerk of Circuit Court **

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<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE DATE</u>	<u>PO#</u>	<u>CHECK DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
** Clerk of Circuit Court **										
AT&T	Telephone	ACCT 0305121769001	CCC 09242025	9/24/2025		10/15/2025	376		54.55	
BRIGHTSPEED	Telephone	310251481	490000465680	9/22/2025		10/14/2025	374		232.31	
									286.86	*
AMAZON CAPITAL SERVICES	Office Supplies	ACCT A118IWMQYRJMMT	1QMG-1DCY-CG31	9/17/2025		10/01/2025	367		17.98	
KEY OFFICE SUPPLY, INC.	Office Supplies	ACCT 376 NOT CIR CRT	600253	9/30/2025		10/15/2025	259381		173.42	
									191.40	*
						TOTAL			478.26	

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 021090 ** Judge of Circuit Court **

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<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE DATE</u>	<u>PO#</u>	<u>CHECK DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
** Judge of Circuit Court **										
TREASURER, CITY OF PETERSB	Salaries & Wages	REF3-100-019010-0002	FY26 1ST QTR	10/09/2025		10/31/2025	259499	3,133.59		
								3,133.59	*	
BRIGHTSPEED	Telephone	309906376	490000465428	9/22/2025		10/14/2025	374	159.68		
BRIGHTSPEED	Telephone	310182110	490000465546	9/22/2025		10/14/2025	374	422.59		
								582.27	*	
PRIMO BRANDS	Office Supplies	ACCT 8730177867	05J8730177867	10/08/2025		10/28/2025	398	30.95		
								30.95	*	
TOTAL								3,746.81		

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ACCOUNTS PAYABLE LIST
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DEPT # - 022010 ** Commonwealth Attorney **

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<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE DATE</u>	<u>PO#</u>	<u>CHECK DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
** Commonwealth Attorney **										
VERIZON WIRELESS	Telephone	ACCT 642352680-00001	6122776409	9/05/2025		10/01/2025	259304	121.47		
								121.47	*	
AMAZON CAPITAL SERVICES	Office Supplies	ACCT A118IWMQYRJMMT	1NML-CMGG-DDWR	9/16/2025		10/01/2025	367	106.64		
PRIMO BRANDS	Office Supplies	ACCT 8730174198	05I8730174198	9/09/2025		10/01/2025	371	124.48		
LEANNE E. WATROUS	Office Supplies	COMPUTER PURCHASE	REIMB 09252025	9/25/2025		10/01/2025	259291	583.61		
LEANNE E. WATROUS	Office Supplies	WATER FOR OFFICE	REIMB 10012025	10/01/2025		10/15/2025	259382	11.62		
								826.35	*	
DATA CARE	Server	COM ATTY-2X REMOTE	16305	9/30/2025		10/15/2025	259376	129.00		
								129.00	*	
TOTAL								1,076.82		

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 031020 ** Sheriff **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Sheriff **										
APPLIED DIGITAL SOLUTIONS	Equipment Repairs &	YRLY CONTRACT	40716	9/22/2025	85	10/15/2025	384	4,995.88		
SHAWN STERN COMPUTER SERVI	Equipment Repairs &	ACCT NOTTOWAY001	72929	10/01/2025	83	10/31/2025	259494	798.30		
SHAWN STERN COMPUTER SERVI	Equipment Repairs &	ACCT NOTTOWAY001	73005	10/13/2025		10/31/2025	259494	618.94		
COUNTY MED, LLC	Equipment Repairs &	NOT CO SHER-PHYSICAL	221K27461	9/20/2025		10/31/2025	259482	230.00		
								6,643.12 *		
AT&T MOBILITY	Telephone	ACCT 287343303456	287343303456X10	9/30/2025		10/31/2025	401	1,458.64		
BRIGHTSPEED	Telephone	309483213	490000465049	9/22/2025		10/28/2025	397	1,531.03		
BRIGHTSPEED	Telephone	309483213	490000465049 GL	9/22/2025		10/28/2025	397	1,531.03-		
								1,458.64 *		
BRIGHTSPEED	Telephone - Crime So	309690336	490000465204	9/22/2025		10/14/2025	374	54.09		
								54.09 *		
AMAZON CAPITAL SERVICES	Office Supplies	ACCT A1LEL8255BN7Z2	1NGW-VQJ1-91PN	9/04/2025		10/15/2025	383	26.87		
AMAZON CAPITAL SERVICES	Office Supplies	ACCT A1LEL8255BN7Z2	1QXC-V11V-9631	9/04/2025		10/15/2025	383	74.97		
AMAZON CAPITAL SERVICES	Office Supplies	ACCT A1LEL8255BN7Z2	1V11-99DJ-D9HW	9/30/2025		10/15/2025	383	22.69		
								124.53 *		
ADVANCE AUTO PARTS	Vehicle Repairs & Ma	ACCT 6000000409	6000524020300	8/28/2025		10/15/2025	382	13.98		
EPES SUPPLY CO.	Vehicle Repairs & Ma	SHER-MOUNT/BAL	733124	9/25/2025		10/31/2025	259486	36.00		
EPES SUPPLY CO.	Vehicle Repairs & Ma	CAR #28,2X MOUNT/BAL	733143	10/01/2025		10/15/2025	259398	97.00		
WEX BANK	Vehicle Repairs & Ma	ACCT 369-688-539-5	107886094	10/06/2025		10/15/2025	386	16.48		
HUDSON'S CUSTOM EXHAUST &	Vehicle Repairs & Ma	2018 DODGE CHARGER	60298	9/23/2025		10/15/2025	259399	45.00		
PARKER OIL CO.	Vehicle Repairs & Ma	ACCT 61515F-SHER	342834	9/03/2025		10/15/2025	259401	1,499.11		
PARKER OIL CO.	Vehicle Repairs & Ma	ACCT 61515F-SHER	350460	9/10/2025		10/15/2025	259401	1,385.42		
PARKER OIL CO.	Vehicle Repairs & Ma	ACCT 61515F-SHER	357467	9/17/2025		10/15/2025	259401	1,354.98		
PARKER OIL CO.	Vehicle Repairs & Ma	ACCT 61515F-SHER	363630	9/24/2025		10/15/2025	259401	1,144.29		
RICK'S AUTO SERVICE, INC.	Vehicle Repairs & Ma	2022 FORD EXPLORER	98618	9/16/2025		10/15/2025	259402	1,635.96		
RICK'S AUTO SERVICE, INC.	Vehicle Repairs & Ma	2025 FORD INTERCEPT	98716	9/22/2025		10/15/2025	259402	63.19		
RICK'S AUTO SERVICE, INC.	Vehicle Repairs & Ma	2022 FORD EXPLORER	98803	9/29/2025		10/15/2025	259402	64.78		
SHEEHY FORD	Vehicle Repairs & Ma	CUST 2030802	DEAL 197069	10/10/2025	92	10/31/2025	259495	47,078.80		
TRI-COUNTY FORD-MERCURY IN	Vehicle Repairs & Ma	CUST 4965 SHER	166241	8/25/2025		10/31/2025	259500	369.70		
WOHLFORD'S RADAR	Vehicle Repairs & Ma	CAIBRATE	109464	10/01/2025		10/15/2025	259403	168.00		
CLARKSVILLE AUTO SUPPLY -	Vehicle Repairs & Ma	ACCT 27340 SHER	948879	9/09/2025		10/15/2025	259396	109.49		
CLARKSVILLE AUTO SUPPLY -	Vehicle Repairs & Ma	ACCT 27340 SHER	950566	9/23/2025		10/15/2025	259396	133.07		
								55,215.25 *		
AMAZON CAPITAL SERVICES	Police Supplies-Misc	ACCT A1LEL8255BN7Z2	1N1J-34GW-RT1T	9/27/2025		10/15/2025	383	9.95		
LEXISNEXIS/MATTHEW BENDER	Police Supplies-Misc	ACCT 0099136619	41369599	5/23/2024		10/31/2025	259489	212.50		
DEPARTMENT OF MOTOR VEHICL	Police Supplies-Misc	ACCT XXX-XX-1479	202527300126	9/30/2025		10/31/2025	259503	10.00		
								232.45 *		
AMAZON CAPITAL SERVICES	Uniforms		1NGW-VQJ1-CLJJ	9/04/2025		10/15/2025	383	243.59		
AMAZON CAPITAL SERVICES	Uniforms	ACCT A1LEL8255BN7Z2	1VK3-HQ4G-KN71	9/13/2025		10/15/2025	383	119.95		
AMAZON CAPITAL SERVICES	Uniforms	ACCT A1LEL8255BN7Z2	1494-L6VN-7PT9	9/18/2025		10/15/2025	383	362.93		
AMAZON CAPITAL SERVICES	Uniforms	ACCT A1LEL8255BN7Z2	19GP-M1LD-GM1H	9/26/2025		10/15/2025	383	109.95		
LORENZO CAVANA	Uniforms	UNIFORM ALTERATION	REIMB 10062025	10/06/2025		10/31/2025	259490	70.00		
READ'S UNIFORMS	Uniforms	ACCT 14148-99	352388-99	9/24/2025		10/15/2025	385	173.97		
READ'S UNIFORMS	Uniforms	ACCT 14148-99	352389-99	9/24/2025		10/15/2025	385	195.70		
READ'S UNIFORMS	Uniforms	ACCT 14148-99	352390-99	9/24/2025		10/15/2025	385	242.60		
								1,518.69 *		

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
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<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE DATE</u>	<u>PO#</u>	<u>CHECK DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
BENCHMARK COMMUNITY BANK	Travel-Convention &	ACCT 9401 SHERIFF	9401 1025	10/01/2025		10/15/2025	259394	571.26		
								571.26 *		
BRITTANY AUSTIN	Travel - Extradition	MEAL FOR TRANSPORT	REIMB 09172025	9/17/2025		10/15/2025	259395	21.04		
								21.04 *		
BENCHMARK COMMUNITY BANK	K-9 Unit	ACCT 9401 SHERIFF	9401 1025	10/01/2025		10/15/2025	259394	72.18		
BENCHMARK COMMUNITY BANK	K-9 Unit	ACCT 9401 SHERIFF	9401 1025	10/01/2025		10/15/2025	259394	203.33		
								275.51 *		
AMAZON CAPITAL SERVICES	Byrne/JAG - LE Equip	ACCT A1LEL8255BN7Z2	1QQM-9RG7-C9N7	9/04/2025		10/15/2025	383	685.12		
DANA SAFETY SUPPLY	Byrne/JAG - LE Equip	CUST NOTTOWAY	978235	8/28/2025	93	10/03/2025	259308	14,509.00		
								15,194.12 *		
						TOTAL		81,308.70		

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 031040 ** Central Dispatching **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Central Dispatching **										
APCO INTERNATIONAL	Equipment Repairs &	AGENCY ID 331542	1203642	10/07/2025		10/31/2025	259479		391.00	
BENCHMARK COMMUNITY BANK	Equipment Repairs &	ACCT 9401 SHERIFF	9401 1025	10/01/2025		10/15/2025	259394		137.50	
BENCHMARK COMMUNITY BANK	Equipment Repairs &	ACCT 9401 SHERIFF	9401 1025	10/01/2025		10/15/2025	259394		264.00	
CAPITAL ONE	Equipment Repairs &	ACCT 616508 SHER	1665147374	9/24/2025		10/31/2025	259480		144.34	
DISH NETWORK	Equipment Repairs &	8255707087699885	9885 SHER	10/21/2025		10/31/2025	259485		99.40	
DISH NETWORK	Equipment Repairs &	8255707087699885	9885 SHER 0925	9/21/2025		10/15/2025	259397		89.40	
									1,125.64	*
BRIGHTSPEED	Telephone	309483213	490000465049 GL	9/22/2025		10/28/2025	397		1,531.03	
									1,531.03	*
AMAZON CAPITAL SERVICES	Office Supplies	ACCT A1LEL8255BN7Z2	1GYX-MJG3-67YX	9/18/2025		10/15/2025	383		68.81	
BENCHMARK COMMUNITY BANK	Office Supplies	ACCT 9401 SHERIFF	9401 1025.	10/01/2025	52	10/15/2025	259394		55.30	
KEY OFFICE SUPPLY, INC.	Office Supplies	SRV CALL CANON PRINT	599955	9/16/2025		10/15/2025	259400		407.00	
									531.11	*
						TOTAL			3,187.78	

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 031050 ** School Resource Officers **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** School Resource Officers **										
AMAZON CAPITAL SERVICES	Office Supplies	ACCT A1LEL8255BN7Z2	1RQQ-HJ7W-GQDL	9/05/2025		10/15/2025	383		304.66	
									304.66	*
ADVANCE AUTO PARTS	Vehicle Repairs & Ma	ACCT 60000004095	6000527236072	9/29/2025		10/31/2025	400		109.03	
CLARKSVILLE AUTO SUPPLY -	Vehicle Repairs & Ma	CUST 27340 SHER	947811	9/02/2025		10/15/2025	259396		337.84	
CLARKSVILLE AUTO SUPPLY -	Vehicle Repairs & Ma	ACCT 27340 SHER	947983	9/03/2025		10/15/2025	259396		48.48	
CLARKSVILLE AUTO SUPPLY -	Vehicle Repairs & Ma	ACCT 27340 SHER	948155	9/04/2025		10/15/2025	259396		11.01	
CLARKSVILLE AUTO SUPPLY -	Vehicle Repairs & Ma	CUST 27340 SHER	951438	9/30/2025		10/15/2025	259396		77.74	
									584.10	*
AMAZON CAPITAL SERVICES	Uniforms	ACCT A1LEL8255BN7Z2	1CX9-C7XH-1W7K	9/25/2025		10/15/2025	383		77.05	
AMAZON CAPITAL SERVICES	Uniforms	ACCT A1LEL8255BN7Z2	1HKL-MNWC-4W7R	9/25/2025		10/15/2025	383		75.86	
AMAZON CAPITAL SERVICES	Uniforms	ACCT A1LEL8255BN7Z2	1JK3-7TVT-LT4R	9/20/2025		10/15/2025	383		264.37	
AMAZON CAPITAL SERVICES	Uniforms	ACCT A1LEL8255BN7Z2	1LQG-DWM6-6PNN	9/30/2025		10/15/2025	383		79.96	
AMAZON CAPITAL SERVICES	Uniforms	ACCT A1LEL8255BN7Z2	1QH1-HTP3-DKM6	9/30/2025		10/15/2025	383		95.13	
AMAZON CAPITAL SERVICES	Uniforms	ACCT A1LEL8255BN7Z2	1Y7J-49P3-9HMH	9/20/2025		10/15/2025	383		95.00-	
AMAZON CAPITAL SERVICES	Uniforms	ACCT A1LEL8255BN7Z2	13QF-QJYY-3DPM	9/25/2025		10/15/2025	383		77.05-	
									420.32	*
TOTAL									1,309.08	

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 032010 ** Emergency Services Expenses **

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<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE</u> <u>DATE</u>	<u>PO#</u>	<u>CHECK</u> <u>DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
	** Emergency Services Expenses **									
DISH NETWORK	Contracted Services	8255707085895600	5600 101825	10/18/2025		10/28/2025	259472		1,485.00	
DISH NETWORK	Contracted Services		5600 101825 GLC	10/18/2025		10/28/2025	259472		1,485.00-	

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 033010 ** Regional Jail & Detention **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Regional Jail & Detention **										
PIEDMONT REGIONAL JUVENILE	Piedmont Region Juve	SEPT SERVICES	2394	10/03/2025		10/31/2025	259492	15,625.00		
								15,625.00	*	
PIEDMONT REGIONAL JAIL AUT	Piedmont Regional Ja	2QTR FY26 4462 DAYS	4796	10/01/2025		10/15/2025	259386	154,279.45		
								154,279.45	*	
TOTAL								169,904.45		

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 034010 ** Building Official **

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<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE DATE</u>	<u>PO#</u>	<u>CHECK DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
** Building Official **										
MICHAEL BURDALSKI	Salaries & Wages	AC PROJ MGR TIME	BURDALSKI 0926	9/26/2025		10/01/2025	369		700.00	
MICHAEL BURDALSKI	Salaries & Wages	AC PROJ MGR TIME	BURDALSKI 1003	10/03/2025		10/15/2025	379		1,050.00	
MICHAEL BURDALSKI	Salaries & Wages	AC PROJ MGR TIME	BURDALSKI 1018	10/18/2025		10/31/2025	402		475.00	
									2,225.00 *	
INTERACTIVEGIS, INC.	Software & Subscript	YRLY MAINT/HOST FEE	6536	7/28/2025		10/31/2025	259487		8,000.00	
									8,000.00 *	
VERIZON WIRELESS	Telephone	ACCT 842030264-00001	6125724706	10/10/2025		10/28/2025	259476		89.32	
									89.32 *	
TOTAL									10,314.32	

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 035010 ** Animal Control **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Animal Control **										
HURT & SONS LLC	Hurt & Sons Contract	CONTRACTOR - SHELTER	SHELTER 101625	10/16/2025		10/20/2025	394	202,750.43		
								202,750.43	*	
SOUTHSIDE ELECTRIC COOPERA	Electricity	ACCT 23043011	23043011 0925	9/25/2025		10/15/2025	259424	176.49		
								176.49	*	
BRIGHTSPEED	Telephone	471395081	440000444079	9/24/2025		10/28/2025	397	160.63		
VERIZON WIRELESS	Telephone	ACCT 842030264-00001	6125724706	10/10/2025		10/28/2025	259476	98.62		
								259.25	*	
KEY OFFICE SUPPLY, INC.	Furniture & Fixtures	ACCT 657 - SHELTER	600348	10/03/2025		10/20/2025	259442	11,329.38		
								11,329.38	*	
MOMAR INC	Facilities - Repairs	CUST C35815	PSI636127	9/11/2025		10/01/2025	370	453.47		
								453.47	*	
BLACKSTONE ANIMAL CLINIC	Vetting	ACCT 3384 08/19/25	205248	8/28/2025		10/01/2025	259275	394.18		
BLACKSTONE ANIMAL CLINIC	Vetting	ACCT 3384 08/19/25	205248	8/28/2025		10/01/2025	259275	223.21		
BLACKSTONE ANIMAL CLINIC	Vetting	ACCT3384 08/04-09/09	205616	9/10/2025		10/01/2025	259275	376.78		
BLACKSTONE ANIMAL CLINIC	Vetting	ACCT3384 08/04-09/09	205616	9/10/2025		10/01/2025	259275	55.50		
BLACKSTONE ANIMAL CLINIC	Vetting	ACCT3384 08/04-09/09	205616	9/10/2025		10/01/2025	259275	784.41		
BLACKSTONE ANIMAL CLINIC	Vetting	ACCT3384 08/04-09/09	205616	9/10/2025		10/01/2025	259275	193.86		
BLACKSTONE ANIMAL CLINIC	Vetting	ACCT3384 08/04-09/09	205616	9/10/2025		10/01/2025	259275	71.81		
BLACKSTONE ANIMAL CLINIC	Vetting	ACCT3384 08/04-09/09	205616	9/10/2025		10/01/2025	259275	170.93		
VILLAGE VETERINARY SVC	Vetting	ACCT 8625-BLUEY	90168	8/27/2025		10/31/2025	259501	147.35		
VILLAGE VETERINARY SVC	Vetting	ACCT 8625-DOVE	90622	9/11/2025		10/31/2025	259501	185.36		
VILLAGE VETERINARY SVC	Vetting	ACCT 8625-ATHENA	90739	9/15/2025		10/31/2025	259501	451.57		
VILLAGE VETERINARY SVC	Vetting	ACCT8625-CARLY/ZELDA	91112	9/26/2025		10/31/2025	259501	335.65		
VILLAGE VETERINARY SVC	Vetting	ACCT 8625-LUTHER	91158	9/29/2025		10/31/2025	259501	400.25		
VILLAGE VETERINARY SVC	Vetting	ACCT 8625-PIXIE	91766	10/16/2025		10/31/2025	259501	218.21		
VILLAGE VETERINARY SVC	Vetting	ACCT 8625-ZELDA	91893	10/21/2025		10/31/2025	259501	78.30		
								4,087.37	*	
TOTAL								219,056.39		

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 035030 ** Medical Examiner **

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<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE DATE</u>	<u>PO#</u>	<u>CHECK DATE</u>	<u>CHECK#</u>	<u>\$S</u>	<u>PAY</u>	<u>\$S</u>
	** Medical Examiner **									
TREASURER OF VIRGINIA	Medical Examiner Fee	ANDERSON,DURWOOD JR ME	10032025	10/03/2025		10/31/2025	259498		20.00	
TREASURER OF VIRGINIA	Medical Examiner Fee	EPPES,JUNIOUS BUTLER ME	10212025	10/21/2025		10/31/2025	259498		20.00	
									40.00	*
						TOTAL			40.00	

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 043020 ** General Properties **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** General Properties **										
A & A PLUMBING	Repairs & Maintenanc	GEN DISTRICT SEWER	798979	9/23/2025		10/15/2025	259367		425.00	
A & A PLUMBING	Repairs & Maintenanc	MAIN SEWER LINE	798989	10/03/2025		10/15/2025	259367		450.00	
AMAZON CAPITAL SERVICES	Repairs & Maintenanc	ACCT A118IWMQYRJMMT	1JFP-NPKL-VNDR	10/13/2025		10/15/2025	375		191.38	
AMAZON CAPITAL SERVICES	Repairs & Maintenanc	ACCT A118IWMQYRJMMT	1KC9-WLN9-4PL1	10/07/2025		10/15/2025	375		167.18	
AMAZON CAPITAL SERVICES	Repairs & Maintenanc	ACCT A118IWMQYRJMMT	1Q3C-DL1L-LJ3N	9/26/2025		10/01/2025	367		262.87	
NORTHWEST ACE HARDWARE	Repairs & Maintenanc	CUST 242648 MAINT	24509	10/17/2025		10/31/2025	259491		8.99	
CLARKSVILLE AUTO SUPPLY -	Repairs & Maintenanc	ACCT 27340 MAINT	952920	10/10/2025		10/15/2025	259370		62.36	
VIRGINIA FILTERS AND SUPPL	Repairs & Maintenanc	HVAC FILTERS	26394	10/02/2025		10/15/2025	259390		368.54	
									1,936.32	*
DOMINION ENERGY VIRGINIA	Electricity	ACCT 000130232507	130232507 0925	9/29/2025		10/15/2025	259377		828.99	
DOMINION ENERGY VIRGINIA	Electricity	ACCT 001360257503	1360257503 1025	10/14/2025		10/28/2025	259477		352.93	
DOMINION ENERGY VIRGINIA	Electricity	ACCT 000140195009	140195009 0925	9/29/2025		10/15/2025	259377		849.66	
DOMINION ENERGY VIRGINIA	Electricity	ACCT 000820237501	820237501 0925	9/29/2025		10/15/2025	259377		2,205.31	
									4,236.89	*
TOWN OF CREWE	Water & Sewer	ACCT 007-0003100-1	0070003100 0925	9/22/2025		10/01/2025	259300		26.00	
TOWN OF CREWE	Water & Sewer	ACCT 007-0003140-1	0070003140 0925	9/22/2025		10/01/2025	259300		71.89	
									97.89	*
BRIGHTSPEED	Fire Alarm Monitorin	309690336	490000465204	9/22/2025		10/14/2025	374		121.70	
									121.70	*
VERIZON WIRELESS	Telephone	ACCT 842030264-00001	6125724706	10/10/2025		10/28/2025	259476		129.33	
									129.33	*
AMAZON CAPITAL SERVICES	Custodial Supplies	ACCT A118IWMQYRJMMT	111G-DHV3-6RJY	9/15/2025		10/01/2025	367		49.44	
DIAMOND PAPER CO., INC.	Custodial Supplies	CUST 101530	356884	9/25/2025		10/01/2025	368		380.77	
DIAMOND PAPER CO., INC.	Custodial Supplies	CUST 101530	357142	9/25/2025		10/01/2025	368		126.68	
DIAMOND PAPER CO., INC.	Custodial Supplies	CUST 101530	357854	10/09/2025		10/15/2025	377		363.94	
									920.83	*
AUTOMOTIVE EXCELLENCE	Vehicle Repairs & Ma	2016 JEEP COMPASS	17607	9/25/2025		10/15/2025	259392		368.98	
AUTOMOTIVE EXCELLENCE	Vehicle Repairs & Ma	2016 JEEP COMPASS	17607	9/25/2025		10/15/2025	259392		17.10	-
ROGER'S AUTO SERVICE	Vehicle Repairs & Ma	2000 CHEV TRUCK	8151-20	10/15/2025		10/31/2025	259493		53.98	
ENTERPRISE FLEET MANAGEMEN	Vehicle Repairs & Ma	ACCT 610720	610720-100325	10/20/2025		10/20/2025	393		747.05	
									1,152.91	*
CREATIVE MONOGRAMMING	Uniforms	SHIRTS & MONOGRAM	18885	9/17/2025		10/15/2025	259374		689.00	
									689.00	*
TODD A. MARTIN, CONSTRUCTI	Capital Outlay	HLTH DEPT RAILINGS	162	10/14/2025		10/31/2025	259497		1,553.00	
HORNER & NEWELL INC REALTO	Capital Outlay	OCT-DEC RENT	OCT-DEC 2025	10/01/2025		10/01/2025	259273		13,500.00	
HORNER & NEWELL INC REALTO	Capital Outlay	OCT-DEC RENT	OCT-DEC 2025	10/01/2025		10/01/2025	259273		13,500.00	-
									1,553.00	*
HORNER & NEWELL INC REALTO	Capital Outlay-CRTHS	OCT-DEC RENT	OCT-DEC 2025	10/01/2025		10/01/2025	259273		13,500.00	
									13,500.00	*
									24,337.87	
TOTAL										

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<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE DATE</u>	<u>PO#</u>	<u>CHECK DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
** Local Health Department **										
PIEDMONT VIRGINIA HEALTH D Contribution		2ND QTR FY 2026 LGA	2ND QTR FY2026	9/22/2025		10/01/2025	259295	20,937.16		
								20,937.16	*	
						TOTAL		20,937.16		

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<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE DATE</u>	<u>PO#</u>	<u>CHECK DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
** Mental Health Services**										
CROSSROADS SERVICES BOARD	Crossroads Community FY26	COUNTY MATCH #2 FY26 2ND QTR		10/06/2025		10/15/2025	259375	18,952.75		
								18,952.75	*	
						TOTAL		18,952.75		

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Dept of Social Services **										
BENCHMARK COMMUNITY BANK	Professional Service	ACCT 0194 DSS	0194 1025	10/01/2025		10/15/2025	259369	135.46		
FULCRUM COUNSELORS, LLC	Professional Service	FAMILY PARTNERSHIP	4511	10/01/2025		10/15/2025	259379	300.00		
GRAVITT LAW GROUP PLC	Professional Service	MATTER 2025-00659-M	32375	9/01/2025		10/01/2025	259286	1,335.00		
GRAVITT LAW GROUP PLC	Professional Service	MATTER 2025-00203-M	32376	9/01/2025		10/01/2025	259286	80.00		
GRAVITT LAW GROUP PLC	Professional Service	MATTER 2025-00363-M	32377	9/01/2025		10/01/2025	259286	95.00		
GRAVITT LAW GROUP PLC	Professional Service	MATTER 97-460 DDS	32378	9/01/2025		10/01/2025	259286	240.00		
GRAVITT LAW GROUP PLC	Professional Service	MATTER 2025-00658-M	32379	9/01/2025		10/01/2025	259286	800.00		
GRAVITT LAW GROUP PLC	Professional Service	MATTER 2025-00241-M	32380	9/01/2025		10/01/2025	259286	2,115.00		
GRAVITT LAW GROUP PLC	Professional Service	MATTER 2022-01162-M	32381	9/01/2025		10/01/2025	259286	130.00		
GRAVITT LAW GROUP PLC	Professional Service	MATTER 2022-00149-M	32382	9/01/2025		10/01/2025	259286	75.00		
GRAVITT LAW GROUP PLC	Professional Service	MATTER 2025-00659-M	34293	10/01/2025		10/15/2025	259380	600.00		
GRAVITT LAW GROUP PLC	Professional Service	MATTER 2022-00149-M	34294	10/01/2025		10/15/2025	259380	375.00		
GRAVITT LAW GROUP PLC	Professional Service	MATTER 2025-00241-M	34295	10/01/2025		10/15/2025	259380	2,150.00		
GRAVITT LAW GROUP PLC	Professional Service	MATTER 2025-00203-M	34296	10/01/2025		10/15/2025	259380	1,690.00		
GRAVITT LAW GROUP PLC	Professional Service	MATTER 2025-00363-M	34297	10/01/2025		10/15/2025	259380	440.00		
GRAVITT LAW GROUP PLC	Professional Service	MATTER 2017-381	34298	10/01/2025		10/15/2025	259380	130.00		
GRAVITT LAW GROUP PLC	Professional Service	MATTER 2025-00900-M	34299	10/01/2025		10/15/2025	259380	815.00		
GRAVITT LAW GROUP PLC	Professional Service	MATTER 97-460 GEN	34300	10/01/2025		10/15/2025	259380	185.00		
GRAVITT LAW GROUP PLC	Professional Service	MATTER 2024-00185-M	34301	10/01/2025		10/15/2025	259380	445.00		
GRAVITT LAW GROUP PLC	Professional Service	MATTER 2022-01162-M	34302	10/01/2025		10/15/2025	259380	300.00		
LIFE PUSH, LLC	Professional Service	ROBERTSON FAMILY MTG	18040	9/23/2025		10/01/2025	259293	200.00		
PROPIO LANGUAGE SERVICES	Professional Service	ACCT 5399	0053990725	7/31/2025		10/01/2025	372	39.12		
PROPIO LANGUAGE SERVICES	Professional Service	ACCT 5399	0053990925	9/30/2025		10/15/2025	380	146.94		
SHRED-IT USA	Professional Service	CUST 1000234011 DSS	8012085532	9/25/2025		10/15/2025	259387	277.65		
								13,099.17 *		
PRIMO BRANDS	Equipment Repairs &	ACCT 8730170638	05I8730170638	9/09/2025		10/01/2025	373	19.98		
PRIMO BRANDS	Equipment Repairs &	ACCT 8730170638	05J8730170638	10/08/2025		10/28/2025	399	6.99		
								26.97 *		
PITNEY BOWES BANK, INC.	Postage	RESRVE ACCT 19105303	19105303 092525	9/25/2025		10/01/2025	259296	1,200.00		
								1,200.00 *		
BRIGHTSPEED	Telecommunications	310142004	490000465357	9/22/2025		10/14/2025	374	296.20		
COMMONWEALTH OF VA	Telecommunications	ACCT 6135 NOT CO DSS	T473536	10/01/2025		10/15/2025	259371	327.88		
KINEX TELECOM	Telecommunications	ACCT SUB221200006862	INV25100066811	10/11/2025		10/28/2025	259474	389.97		
								1,014.05 *		
BENCHMARK COMMUNITY BANK	Office Supplies	ACCT 210 DSS	0210 1025	10/01/2025		10/15/2025	259393	245.03		
PRIMO BRANDS	Office Supplies	ACCT 8730170638	05I8730170638	9/09/2025		10/01/2025	373	132.16		
PRIMO BRANDS	Office Supplies	ACCT 8730170638	05J8730170638	10/08/2025		10/28/2025	399	92.71		
KEY OFFICE SUPPLY, INC.	Office Supplies	ACCT 905 DSS	599796	8/31/2025		10/15/2025	259381	1,452.42		
KEY OFFICE SUPPLY, INC.	Office Supplies	ACCT 905 DSS	599828	9/10/2025		10/15/2025	259381	234.95		
								2,157.27 *		
THOMAS BROTHERS SOFTWARE C	Books & Subscription	YRLY MAINT SUPPORT	2025 MAINT SUPP	10/06/2025		10/31/2025	259496	750.00		
								750.00 *		
BENCHMARK COMMUNITY BANK	Dues & Membership	ACCT 0194 DSS	0194 1025	10/01/2025		10/15/2025	259369	450.00		
								450.00 *		
BENCHMARK COMMUNITY BANK	Capital Outlay	ACCT 210 DSS	0210 1025	10/01/2025		10/15/2025	259393	46.54		
								46.54 *		

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<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE DATE</u>	<u>PO#</u>	<u>CHECK DATE</u>	<u>CHECK#</u>	<u>\$ \$</u>	<u>PAY</u>	<u>\$ \$</u>
COUNTY OF NOTTOWAY	Rent of Building	OCT RENT FOR DSS	RENT 1025	10/01/2025		10/15/2025	259373	3,126.00		
								3,126.00	*	
						TOTAL		21,870.00		

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 057070 ** Child Services Act **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Child Services Act **										
RIVERMONT SCHOOLS	Mandated Services	EDU AUG 25 CHAMBERS	INV150019	8/29/2025		10/01/2025	259297	3,076.50		
RIVERMONT SCHOOLS	Mandated Services	ABA/TIER2 AUG25 DELA	INV150021	8/29/2025		10/01/2025	259297	3,822.00		
RIVERMONT SCHOOLS	Mandated Services	ABA TIER2 AUG25 FITZ	INV150023	8/29/2025		10/01/2025	259297	3,822.00		
RIVERMONT SCHOOLS	Mandated Services	ABA TIER2 AUG25 JOHN	INV150025	8/29/2025		10/01/2025	259297	3,822.00		
RIVERMONT SCHOOLS	Mandated Services	ABA TIER2 AUG25 WALK	INV150029	8/29/2025		10/01/2025	259297	3,822.00		
RIVERMONT SCHOOLS	Mandated Services	ABA TIER2 AUG25 WORS	INV150031	8/29/2025		10/01/2025	259297	1,528.80		
RIVERMONT SCHOOLS	Mandated Services	ABA TIER2 AUG25 MONT	INV153161	8/01/2025		10/01/2025	259297	3,822.00		
CIRCLE OF SECURITY NETWORK	Mandated Services	CAREGIVE EVAL 080525	TL 08082025	8/08/2025		10/01/2025	259279	6,020.00		
GRAFTON SCHOOL, INC.	Mandated Services	CLIENT 8622 AUG 2025	WW 09042025	9/04/2025		10/01/2025	259285	5,598.80		
NORTHSTAR ACADEMY INC.	Mandated Services	TUITION AUG25 S.LONG	28646	8/29/2025		10/01/2025	259294	1,270.00		
TYLAR BURKE	Mandated Services	FOSTER CARE INDEPEND	TB 09302025	9/30/2025		10/01/2025	259301	861.00		
UNITED METHODIST FAMILY SE	Mandated Services	CASE #00015594 ESY	113441-CL-00001	9/09/2025		10/01/2025	259303	907.92		
UNITED METHODIST FAMILY SE	Mandated Services	CASE #00015594 NEURO	113441-CL-00002	9/11/2025		10/01/2025	259303	1,015.41		
UNITED METHODIST FAMILY SE	Mandated Services	CASE #00010846 LVL 2	113441-CL-00005	9/09/2025		10/01/2025	259303	4,960.00		
UNITED METHODIST FAMILY SE	Mandated Services	CASE #00013853 GC	113441-CL-00006	9/09/2025		10/01/2025	259303	832.23		
WILLIAM HURT	Mandated Services	FOSTER CARE MAINT	GT 09302025	9/30/2025		10/01/2025	259305	580.00		
WILLIAM HURT	Mandated Services	FOSTER CARE MAINT	JB 09302025	9/30/2025		10/01/2025	259305	580.00		
EXTRA SPECIAL PARENTS, INC	Mandated Services	FOSTER CARE	27094	8/31/2025		10/01/2025	259283	7,182.00		
CORNERSTONE THERAPY ASSOCI	Mandated Services	CSA NO: 081-92-41	CS 09042025	9/04/2025		10/01/2025	259280	260.00		
CORNERSTONE THERAPY ASSOCI	Mandated Services	CSA #052-56-	JW 09042025	9/04/2025		10/01/2025	259280	130.00		
FAMILY TAEKWONDO ACADEMY	Mandated Services	SUMMER CAMP-T.LONG	TL - 090825	9/08/2025		10/01/2025	259284	205.00		
FAMILY TAEKWONDO ACADEMY	Mandated Services	B&A SCHOOL CARE-LONG	TL - 0925	9/08/2025		10/01/2025	259284	375.00		
VERIZON WIRELESS	Telephone	ACCT 842030264-00001	6125724706	10/10/2025		10/28/2025	259476	54,492.66 *	49.31	
									49.31 *	
TOTAL									54,541.97	

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
CTA CONSULTANTS LLC	** DEBT SERVICE ** Public Safety Radio	RADIO PROJ/IMPLEMENT 1036		10/01/2025		10/31/2025	259483	15,000.00		
								15,000.00 *		
						TOTAL		15,000.00		

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 073010 ** Library Administration **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Library Administration **										
SOUTHERN COPIER SALES &	Advertising	CONTRACT COLOR COPY	INV016524	10/10/2025		10/16/2025	259441		87.66	
									87.66 *	
BRIGHTSPEED	Telephone	310153917	490000465593	9/22/2025		10/14/2025	374		70.64	
SHENTEL	Telephone	464204 CREWE LIBRARY	464204 1025	10/01/2025		10/16/2025	259440		48.63	
SHENTEL	Telephone	512845 BURK LIBRARY	512845 1025	10/01/2025		10/16/2025	259440		29.39	
									148.66 *	
SHENTEL	Internet Access / WE	464204 CREWE LIBRARY	464204 1025	10/01/2025		10/16/2025	259440		8.50	
SHENTEL	Internet Access / WE	512845 BURK LIBRARY	512845 1025	10/01/2025		10/16/2025	259440		8.50	
									17.00 *	
JACQUELINE ZATAWESKI	Office Supplies	BOOKS/PROGR/SUPPLIES	REIMB 09292025	9/29/2025		10/01/2025	259287		38.74	
									38.74 *	
RED OWL CLEANING SVC, LLC	Custodial Services	700-003 SEPT CLEANIN	700-003 1025	10/01/2025		10/16/2025	259439		344.00	
									344.00 *	
AMAZON CAPITAL SERVICES	Books & Periodicals	ACCT A25L27P1Z1TFUJ	1DQ6-CDMQ-313C	10/01/2025		10/16/2025	391		1,168.48	
CENTER POINT LARGE PRINT	Books & Periodicals	BOOKS	2200088	10/01/2025		10/16/2025	259430		47.94	
CENGAGE LEARNING INC	Books & Periodicals	ACCT 100206162	999101252257	9/08/2025		10/16/2025	259429		107.27	
CENGAGE LEARNING INC	Books & Periodicals	ACCT 100206162	999101465599	9/22/2025		10/01/2025	259278		104.95	
JACQUELINE ZATAWESKI	Books & Periodicals	BOOKS/PROGR/SUPPLIES	REIMB 09292025	9/29/2025		10/01/2025	259287		55.10	
JACQUELINE ZATAWESKI	Books & Periodicals	BOOKS/PROG SUPPLIES	REIMB 10082025	10/08/2025		10/16/2025	259432		106.86	
ARTHUR ZARZYCKI	Books & Periodicals	24 BOOKS	100825	10/08/2025		10/16/2025	259428		144.00	
									1,734.60 *	
AMAZON CAPITAL SERVICES	AV & Electronic Medi	ACCT A25L27P1Z1TFUJ	1DQ6-CDMQ-313C	10/01/2025		10/16/2025	391		42.90	
									42.90 *	
AMAZON CAPITAL SERVICES	Summer Reading Progr	ACCT A25L27P1Z1TFUJ	1DQ6-CDMQ-313C	10/01/2025		10/16/2025	391		83.21	
CAPITAL ONE	Summer Reading Progr	ACCT 635964	1665131939	9/19/2025		10/01/2025	259277		133.03	
JACQUELINE ZATAWESKI	Summer Reading Progr	BOOKS/PROGR/SUPPLIES	REIMB 09292025	9/29/2025		10/01/2025	259287		3.39	
JACQUELINE ZATAWESKI	Summer Reading Progr	BOOKS/PROG SUPPLIES	REIMB 10082025	10/08/2025		10/16/2025	259432		7.63	
MELISSA BOGGS	Summer Reading Progr	MILEAGE-VLA/PROGRAM	REIMB 10082025	10/08/2025		10/16/2025	259436		114.53	
									341.79 *	
KAITLYN HELSEL	Travel-Convention &	MEALS AT CONFERENCE	REIMB 10032025	10/03/2025		10/16/2025	259434		59.62	
JACQUELINE ZATAWESKI	Travel-Convention &	MILEAGE	REIMB 10022025	10/02/2025		10/16/2025	259432		106.89	
MELISSA BOGGS	Travel-Convention &	PARKING/MEALS-CONFER	REIMB 10032025	10/03/2025		10/16/2025	259436		82.60	
									249.11 *	
BRYON SAPP	Travel-Library Deliv	DELIVERIES FOR OCT	SAPP OCT 25	9/29/2025		10/01/2025	259276		434.00	
									434.00 *	
AMAZON CAPITAL SERVICES	Literacy Books & Sup	ACCT A25L27P1Z1TFUJ	1DQ6-CDMQ-313C	10/01/2025		10/16/2025	391		211.64	
									211.64 *	
DE LAGE LANDEN	Library Equip/Comput	ACCT 785537	592436433	10/01/2025		10/16/2025	392		198.85	
									198.85 *	
ANDREW MCKNIGHT	Contractual Services	BURKVILLE DAY ARTIST	MCKNIGHT 091125	9/11/2025		10/16/2025	259427		400.00	
JESSICA FAAS	Contractual Services	ESOL PREP & INSTRUCT	FAAS 09222025	9/22/2025		10/01/2025	259288		62.50	
JESSICA FAAS	Contractual Services	ESOL PREP & INSTRUCT	FAAS 10062025	10/06/2025		10/16/2025	259433		62.50	
DEMETRIUS NELSON	Contractual Services	SEPT TECH SUPP-14.25	45	9/30/2025		10/01/2025	259281		455.00	
YOGA WITH COSIMA, LLC	Contractual Services	YOGA CLASS-09/22/25	72	9/22/2025		10/01/2025	259306		75.00	
YOGA WITH COSIMA, LLC	Contractual Services	YOGA CLASS-09/29/25	73	9/29/2025		10/01/2025	259306		75.00	
									1,130.00 *	

11/11/2025
AP375
FUND # - 100

FROM DATE-10/01/2025
TO DATE- 10/31/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 073010 ** Library Administration **

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<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE</u> <u>DATE</u>	<u>PO#</u>	<u>CHECK</u> <u>DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
FIRESRING	Library Technology B	ACCT 013304 WEBSITE	ORD-000019811.	10/01/2025		10/16/2025	259431	1,386.00		
LIBRARICA LLC	Library Technology B	YRLY SUPPORT/UPDATES	205176-104R	9/23/2025		10/01/2025	259292	656.70		
MOBILE BEACON	Library Technology B	1 YR/4 HOTSPOTS	A-018521-202510	10/02/2025		10/16/2025	259437	480.00		
KATHLEEN OLIVER	Library Technology B	YRLY SUBSCRIPTION	REIMB 09242025	9/24/2025		10/01/2025	259289	74.25		
								2,596.95 *		
						TOTAL		7,575.90		

11/11/2025
AP375
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TO DATE- 10/31/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 081010 ** Planning **

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<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE DATE</u>	<u>PO#</u>	<u>CHECK DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
	** Planning **									
THE CREWE-BURKEVILLE	Advertising	SEPT ADVERTISING	228	10/01/2025		10/31/2025	404	780.00		
NOTTOWAY PUBLISHING CO.,	Advertising	SEPT ADVERTISIING	09302025 ADVERT	9/30/2025		10/31/2025	403	712.00		
								1,492.00	*	
VERIZON WIRELESS	Telephone	ACCT 842030264-00001	6125724706	10/10/2025		10/28/2025	259476	49.31		
								49.31	*	
						TOTAL		1,541.31		

11/11/2025
AP375
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TO DATE- 10/31/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 081080 ** Economic Development **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
LOOPNET	** Economic Development ** Advertising		122809449	10/02/2025		10/15/2025	259384	65.00		
								65.00	*	
						TOTAL		65.00		

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AP375
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TO DATE- 10/31/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 083050 ** Cooperative Extension **

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<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE DATE</u>	<u>PO#</u>	<u>CHECK DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
KINEX TELECOM	** Cooperative Extension ** Telephone	ACCT SUB230800007938	INV25100066669	10/09/2025		10/16/2025	259435	200.36		
								200.36	*	
						TOTAL		200.36		

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TO DATE- 10/31/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 093000

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<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE</u> <u>DATE</u>	<u>PO#</u>	<u>CHECK</u> <u>DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
NOTTOWAY COUNTY PUBLIC SCH	Local Appropriation	LOCAL APPROPRIAT-#01	FY 26-01	10/16/2025		10/16/2025	259438	684,641.67		
								684,641.67	*	
						TOTAL		684,641.67		
						FUND TOTAL				1,387,189.03

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AP375
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TO DATE- 10/31/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 081310 ** Pickett General Property **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Pickett General Property **										
NORTHWEST ACE HARDWARE	Repairs & Maintenanc	CUST 242648 LRA	24338	10/07/2025		10/15/2025	259417		10.79	
									10.79	*
A & A PLUMBING	Repairs & Maintenanc	2323 DARVILLS HOUSE	798984	9/30/2025		10/15/2025	259404		265.00	
NORTHWEST ACE HARDWARE	Repairs & Maintenanc	CUST 242648 LRA	24317	10/07/2025		10/15/2025	259417		161.91	
									426.91	*
HILL'S EXTERMINATORS	Pest Control	QTR PEST CTRL LRA	55051	10/08/2025		10/15/2025	259413		37.50	
									37.50	*
SOUTHSIDE ELECTRIC COOPERA	Electricity	ACCT 110867004 LRAGP	110867004 0925	9/25/2025		10/15/2025	259422		81.05	
SOUTHSIDE ELECTRIC COOPERA	Electricity	ACCT 110867007 LRAGP	110867007 0925	9/25/2025		10/15/2025	259422		388.84	
SOUTHSIDE ELECTRIC COOPERA	Electricity	ACCT 110867008 LRAGP	110867008 0925	9/25/2025		10/15/2025	259422		55.30	
SOUTHSIDE ELECTRIC COOPERA	Electricity	ACCT 110867029 LRAGP	110867029 0925	9/25/2025		10/15/2025	259423		26.00	
SOUTHSIDE ELECTRIC COOPERA	Electricity	ACCT 110867038 LRAGP	110867038 0925	9/25/2025		10/15/2025	259423		28.29	
									579.48	*
VIRGINIA UTILITY PROTECTIO	Utilities	TRANSMISSION-NC0118	092025-00351	9/30/2025		10/15/2025	390		7.20	
									7.20	*
TOWN OF BLACKSTONE	Water & Sewer	ACCT 6043	6043 1025	10/01/2025		10/15/2025	259425		79.37	
TOWN OF BLACKSTONE	Water & Sewer	ACCT 6051	6051 1025	10/01/2025		10/15/2025	259425		79.37	
TOWN OF BLACKSTONE	Water & Sewer	ACCT 8362	8362 1025	10/01/2025		10/15/2025	259426		79.37	
									238.11	*
RICK'S AUTO SERVICE, INC.	Vehicle Repairs & Ma	2004 CROWN VIC	98808	9/30/2025		10/15/2025	259420		20.00	
									20.00	*
FUEL FREEDOM CARD	Fuel - Vehicle & Equ	ACCT 0181266	CL32980	9/30/2025		10/15/2025	259412		108.23	
									108.23	*
JOHN W. HILL	Travel - Mileage	MILEAGE FOR SEPT	REIMB 09302025	9/30/2025		10/15/2025	259414		249.20	
JOYCE L. MORDAN	Travel - Mileage	MILEAGE	REIMB 09302025	9/30/2025		10/15/2025	259416		17.50	
									266.70	*
TOTAL									1,694.92	

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AP375
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FROM DATE-10/01/2025
TO DATE- 10/31/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 081320 ** Pickett Park Lodge **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Pickett Park Lodge **										
AMAZON CAPITAL SERVICES	Facilities Repairs &	ACCT A118IWMQYRJMMT	1LRW-PT3D-JDWK	9/15/2025		10/01/2025	367		28.98	
PRICE SUPPLY CO., INC.	Facilities Repairs &	ACCT NOT100 LRA	2503-208801	3/12/2025		10/15/2025	259419		89.23	
									118.21	*
HILL'S EXTERMINATORS	Pest Control	QTR PEST CTRL LRA	55051	10/08/2025		10/15/2025	259413		375.00	
									375.00	*
SOUTHSIDE ELECTRIC COOPERA	Electricity	ACCT 110867003 LODGE	110867003 0925	9/25/2025		10/15/2025	259422		264.50	
SOUTHSIDE ELECTRIC COOPERA	Electricity	ACCT 110867022 LODGE	110867022 0925	9/25/2025		10/15/2025	259422		263.47	
SOUTHSIDE ELECTRIC COOPERA	Electricity	ACCT 110867024 LODGE	110867024 0925	9/25/2025		10/15/2025	259422		596.40	
SOUTHSIDE ELECTRIC COOPERA	Electricity	ACCT 110867025 LODGE	110867025 0925	9/25/2025		10/15/2025	259422		422.79	
SOUTHSIDE ELECTRIC COOPERA	Electricity	ACCT 110867026 LODGE	110867026 0925	9/25/2025		10/15/2025	259422		726.10	
									2,273.26	*
PARKER OIL CO.	HVAC - Repair/Replac	ACCT 72192G	362131	9/11/2025		10/15/2025	259418		241.66	
PARKER OIL CO.	HVAC - Repair/Replac	ACCT 72192G	362139	9/11/2025		10/15/2025	259418		228.21	
									469.87	*
TOWN OF BLACKSTONE	Water & Sewer	ACCT 13693	13693 1025	10/01/2025		10/15/2025	259425		79.37	
TOWN OF BLACKSTONE	Water & Sewer	ACCT 13948	13948 1025	10/01/2025		10/15/2025	259425		560.57	
TOWN OF BLACKSTONE	Water & Sewer	ACCT 6047	6047 1025	10/01/2025		10/15/2025	259425		105.81	
TOWN OF BLACKSTONE	Water & Sewer	ACCT 6048	6048 1025	10/01/2025		10/15/2025	259425		158.69	
TOWN OF BLACKSTONE	Water & Sewer	ACCT 6052	6052 1025	10/01/2025		10/15/2025	259425		158.69	
									1,063.13	*
BRIGHTSPEED	Telephone/Cable	467748170	460000405599	9/12/2025		10/14/2025	374		80.62	
DIRECTV	Telephone/Cable	ACCT 032746815 LRA	32746815X251005	10/05/2025		10/15/2025	259409		181.49	
SHENTEL	Telephone/Cable	CUST 179616 LRA	179616 1025	10/02/2025		10/15/2025	259421		1,700.54	
									1,962.65	*
DIAMOND PAPER CO., INC.	Custodial Supplies	CUST 101530	357489	10/09/2025		10/15/2025	387		3,032.77	
									3,032.77	*
TOTAL									9,294.89	

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FROM DATE-10/01/2025
TO DATE- 10/31/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 081330 ** Pickett Officer's Club **

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<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE DATE</u>	<u>PO#</u>	<u>CHECK DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
	** Pickett Officer's Club **									
HILL'S EXTERMINATORS	Facilities Repairs & QTR PEST CTRL LRA		55051	10/08/2025		10/15/2025	259413	37.50		
								37.50	*	
JOHNS BROTHERS SECURITY	Fire/Security Alarm	CUST 36683 LRA	1560077	9/15/2025		10/15/2025	259415	119.85		
								119.85	*	
SOUTHSIDE ELECTRIC COOPERA	Electricity	ACCT 110867023 OFC	110867023 0925	9/25/2025		10/15/2025	259422	1,096.39		
SOUTHSIDE ELECTRIC COOPERA	Electricity	ACCT 110867022 LODGE	110867035 0925	9/25/2025		10/15/2025	259423	48.02		
								1,144.41	*	
TOWN OF BLACKSTONE	Water & Sewer	ACCT 7306	7306 1025	10/01/2025		10/15/2025	259426	143.26		
								143.26	*	
BRIGHTSPEED	Telephone	467748170	460000405599	9/12/2025		10/14/2025	374	85.65		
BRIGHTSPEED	Telephone	309690336	490000465204	9/22/2025		10/14/2025	374	60.85		
								146.50	*	
						TOTAL		1,591.52		

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AP375
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FROM DATE-10/01/2025
TO DATE- 10/31/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 081340 ** Bowling Center **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Bowling Center **										
SOUTHSIDE ELECTRIC COOPERA	Electricity	ACCT 23043009 BOWL	23043009 1025	10/03/2025		10/15/2025	259424		336.19	
									336.19	*
TOWN OF BLACKSTONE	Water & Sewer	ACCT 17147 BOWL ALLY	17147 1025	10/01/2025		10/15/2025	259425		79.37	*
									79.37	*
						TOTAL			415.56	

11/11/2025
AP375
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FROM DATE-10/01/2025
TO DATE- 10/31/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 081350 ** Small Business Incubator **

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<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE DATE</u>	<u>PO#</u>	<u>CHECK DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
	** Small Business Incubator **									
HILL'S EXTERMINATORS	Facilities Repairs & QTR	PEST CTRL LRA	55051	10/08/2025		10/15/2025	259413	75.00		
								75.00	*	
SOUTHSIDE ELECTRIC COOPERA	Electricity	ACCT 500300002 SBI	500300002 0925	9/25/2025		10/15/2025	259424	90.94		
SOUTHSIDE ELECTRIC COOPERA	Electricity	ACCT 500300003 SBI	500300003 0925	9/25/2025		10/15/2025	259424	152.44		
								243.38	*	
TOWN OF BLACKSTONE	Water & Sewer	ACTT 6710	6710 1025	10/01/2025		10/15/2025	259425	79.37		
								79.37	*	
						TOTAL		397.75		

11/11/2025
AP375
FUND # - 204

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TO DATE- 10/31/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 081360 ** Campground **

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<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE DATE</u>	<u>PO#</u>	<u>CHECK DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
** Campground **										
UNITED SITE SERVICES OF MA	Facilities - Repairs	CUST ACT-01704433	INV-5635186	9/30/2025		10/15/2025	389	85.00		
								85.00	*	
SOUTHSIDE ELECTRIC COOPERA	Electricity	ACCT 110867020 CAMPG	110867020 0925	9/25/2025		10/15/2025	259422	627.03		
SOUTHSIDE ELECTRIC COOPERA	Electricity	ACCT 110867028 CAMPG	110867028 0925	9/25/2025		10/15/2025	259423	669.02		
								1,296.05	*	
TOWN OF BLACKSTONE	Water & Sewer	ACCT 7139	7139 1025	10/01/2025		10/15/2025	259426	79.37		
								79.37	*	
TOTAL								1,460.42		
FUND TOTAL								14,855.06		

11/11/2025
AP375
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TO DATE- 10/31/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 031040

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<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE DATE</u>	<u>PO#</u>	<u>CHECK DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
BRIGHTSPEED	PSAP Maintenance	489691985	470000518441	9/23/2025		10/28/2025	397	183.67		
BRIGHTSPEED	PSAP Maintenance	309870118	490000464868	9/22/2025		10/14/2025	374	887.27		
								1,070.94	*	
AT&T	Wireless Communicati	ACCT 831-001-1553032	5935497017	10/16/2025		10/28/2025	396	4,292.34	*	
								4,292.34	*	
SOUTHSIDE ELECTRIC COOPERA	Wireless Equipment	ACCT 525666001	525666001 0925	9/11/2025		10/01/2025	259298	36.04		
SOUTHSIDE ELECTRIC COOPERA	Wireless Equipment	ACCT 525666001	525666001 1025	10/10/2025		10/28/2025	259475	35.11		
								71.15	*	
						TOTAL		5,434.43		
						FUND TOTAL		5,434.43		

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AP375
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TO DATE- 10/31/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 042040 ** Solid Waste Management **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Solid Waste Management **										
CATERPILLAR FINANCIAL SERV	Equipment Repairs &	001-70107905 TRACTOR	37570168	10/05/2025		10/15/2025	259406	5,173.31		
NORTHWEST ACE HARDWARE	Equipment Repairs &	CUST 242648 LF	24183	9/30/2025		10/15/2025	259417	4.66		
CARLTON INDUSTRIAL Solutio	Equipment Repairs &	SERVICE-LIGHTNING	INV83715	9/23/2025	98	10/15/2025	259405	13,271.87		
TOWN OF BLACKSTONE	Leachate Hauling/Tre	ACCT 3981 AUG 2025	3981 1025	10/01/2025		10/15/2025	259425	2,560.00		
								2,560.00 *		
UNITED SITE SERVICES OF MA	Contracted Svcs-Engi	CUST ACT-01704433	INV-5633112	9/30/2025		10/15/2025	389	85.00		
UNITED SITE SERVICES OF MA	Contracted Svcs-Engi	CUST ACT-01704433	INV-5634177	9/30/2025		10/15/2025	389	85.00		
UNITED SITE SERVICES OF MA	Contracted Svcs-Engi	CUST ACT-01704433	INV-5634601	9/30/2025		10/15/2025	389	170.00		
UNITED SITE SERVICES OF MA	Contracted Svcs-Engi	CUST ACT-01704433	INV-5634750	9/30/2025		10/15/2025	389	85.00		
UNITED SITE SERVICES OF MA	Contracted Svcs-Engi	CUST ACT-01704433	INV-5636204	9/30/2025		10/15/2025	389	85.00		
UNITED SITE SERVICES OF MA	Contracted Svcs-Engi	CUST ACT-01704433	INV-5636371	9/30/2025		10/15/2025	389	85.00		
								595.00 *		
DOMINION ENERGY VIRGINIA	Utilities	ACCT 002799777400	2799777400 1025	10/14/2025		10/28/2025	259473	87.55		
SOUTHSIDE ELECTRIC COOPERA	Utilities	ACCT 23043001 LF	23043001 1025	10/03/2025		10/15/2025	259423	46.32		
SOUTHSIDE ELECTRIC COOPERA	Utilities	ACCT 23043002	23043002 0925	9/25/2025		10/15/2025	259423	45.98		
SOUTHSIDE ELECTRIC COOPERA	Utilities	ACCT 23043004	23043004 0925	9/25/2025		10/15/2025	259423	127.05		
SOUTHSIDE ELECTRIC COOPERA	Utilities	ACCT 23043005	23043005 0925	9/25/2025		10/15/2025	259423	104.54		
SOUTHSIDE ELECTRIC COOPERA	Utilities	ACCT 23043006	23043006 0925	9/25/2025		10/15/2025	259423	109.75		
SOUTHSIDE ELECTRIC COOPERA	Utilities	ACCT 23043007	23043007 0925	9/25/2025		10/15/2025	259423	87.22		
SOUTHSIDE ELECTRIC COOPERA	Utilities	ACCT 23043008	23043008 0925	9/25/2025		10/15/2025	259424	48.62		
SOUTHSIDE ELECTRIC COOPERA	Utilities	ACCT 23043012	23043012 0925	9/25/2025		10/15/2025	259424	80.40		
								737.43 *		
BRIGHTSPEED	Telephone	309625559	450000413994	9/13/2025		10/14/2025	374	519.36		
								519.36 *		
CINTAS CORPORATION #143	Office Supplies	PAYER #14383311	4241976910	9/02/2025		10/15/2025	259407	96.47		
CINTAS CORPORATION #143	Office Supplies	PAYER #14383311	4242600096	9/08/2025		10/15/2025	259407	96.47		
CINTAS CORPORATION #143	Office Supplies	PAYER #14383311	4243353625	9/15/2025		10/15/2025	259407	96.47		
CINTAS CORPORATION #143	Office Supplies	PAYER #14383311	4244092666	9/22/2025		10/15/2025	259407	96.47		
CINTAS CORPORATION #143	Office Supplies	PAYER #14383311	4244837724	9/29/2025		10/15/2025	259407	96.47		
								482.35 *		
EPES SUPPLY CO.	Vehicle Repairs & Ma	PETERBILT-GEOQUEST	732874	9/09/2025		10/15/2025	259411	565.00		
CLARKSVILLE AUTO SUPPLY -	Vehicle Repairs & Ma	CUST 27340 LF	950895	9/25/2025		10/15/2025	259408	122.00		
								687.00 *		
PARKER OIL CO.	Vehicle Fuel	ACCT 61515F LF	363865	9/24/2025		10/15/2025	259418	1,134.90		
								1,134.90 *		
CINTAS CORPORATION #143	Uniforms	PAYER #14383311	4241976910	9/02/2025		10/15/2025	259407	408.77		
CINTAS CORPORATION #143	Uniforms	PAYER #14383311	4242600096	9/08/2025		10/15/2025	259407	408.77		
CINTAS CORPORATION #143	Uniforms	PAYER #14383311	4243353625	9/15/2025		10/15/2025	259407	408.77		
CINTAS CORPORATION #143	Uniforms	PAYER #14383311	4244092666	9/22/2025		10/15/2025	259407	408.77		
CINTAS CORPORATION #143	Uniforms	PAYER #14383311	4244837724	9/29/2025		10/15/2025	259407	408.77		
								2,043.85 *		
FLOYD HARTLEY	Site Lease	FY25-26 GENITO LEASE	FY25-26 LEASE	10/01/2025		10/01/2025	259271	4,000.00		
								4,000.00 *		
EMANUEL TIRE MANAGEMENT	Tire Recycling	TIRE RECYCLING	ETAP_WP3560	9/18/2025		10/15/2025	259410	1,636.20		
EMANUEL TIRE MANAGEMENT	Tire Recycling	TIRE RECYCLING	ETAP_WP3650	10/09/2025		10/15/2025	259410	1,636.20		
								3,272.40 *		
TOTAL								34,482.13		
FUND TOTAL								34,482.13		

11/11/2025
AP375
FUND # - 214

FROM DATE-10/01/2025
TO DATE- 10/31/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 042040 ** Solid Waste Management **

PAGE 42

<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE</u> <u>DATE</u>	<u>PO#</u>	<u>CHECK</u> <u>DATE</u>	<u>CHECK#</u> <u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
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11/11/2025
AP375
FUND # - 240

FROM DATE-10/01/2025
TO DATE- 10/31/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 032300 ** Ambulance and Rescue Services **

PAGE 43

<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE DATE</u>	<u>PO#</u>	<u>CHECK DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
NOTTOWAY COUNTY EMERGENCY	Contribution-Operate	FY26 CONTRIBUTION	1025 FY26 CONT	10/01/2025		10/01/2025	259272	62,500.00		
								62,500.00	*	
BURKEVILLE VOLUNTEER FIRE	Contribution-Operate	FY26 OPERATIONS	FY26 OPERATION	10/02/2025		10/02/2025	259307	72,500.00		
								72,500.00	*	
						TOTAL		135,000.00		

11/11/2025
AP375
FUND # - 240

FROM DATE-10/01/2025
TO DATE- 10/31/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 035500 **EMERGENCY SERVICES EXPENSES**

PAGE 44

<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE DATE</u>	<u>PO#</u>	<u>CHECK DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
	EMERGENCY SERVICES EXPENSES									
DISH NETWORK	Contracted Services		5600 101825 GLC	10/18/2025		10/28/2025	259472	1,485.00		
								1,485.00	*	
VERIZON WIRELESS	Telephone	ACCT 842030264-00001	6125724706	10/10/2025		10/28/2025	259476	109.33		
								109.33	*	
TEN CODE ELITE SERVICES	Furniture & Fixtures	CUST NES/2014 DODGE	NES925A	9/19/2025		10/01/2025	259299	225.00		
								225.00	*	
JONES & BARLETT	Fire & EMS Training	CUST 01085463	1185314	10/07/2025		10/15/2025	388	145.37		
								145.37	*	
						TOTAL		1,964.70		
					FUND TOTAL			136,964.70		

FROM DATE-10/01/2025
TO DATE- 10/31/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 081500 **Economic Development**

PAGE 45

VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
WEST PIEDMONT PLANNING	**Economic Development** ARPA - Broadband	CUST NOTT-VATI 2022	INV-1039 NC22	9/30/2025		10/31/2025	259502	42,933.50		
								42,933.50	*	
						TOTAL		42,933.50		
						FUND TOTAL		42,933.50		
						TOTAL DUE		1,621,858.85		

Approved at meeting of _____ on _____

Signed _____ Title _____ Date _____

K-2

OFFICE OF
THE BOARD OF SUPERVISORS
NOTTOWAY COUNTY

SUPERVISORS

WILLIAM J. COLLINS, III, CHAIRMAN
DISTRICT 5

DAPHNE V. NORTON, VICE CHAIR
DISTRICT 3

RICHARD H. INGRAM, JR.
DISTRICT 1

JOHN A. ROARK
DISTRICT 2

GEORGE G. TOTH, III
DISTRICT 4



P. O. BOX 92
344 W. COURTHOUSE ROAD
NOTTOWAY, VIRGINIA 23955
TELEPHONE (434) 645-8696
FAX (434) 645-8667
www.nottoway.org

COUNTY ADMINISTRATOR
STEVE W. BOWEN

**PLANNING & ECONOMIC DEVELOPMENT
DIRECTOR AND ZONING ADMINISTRATOR**
GREGG ZODY, AICP

BUILDING OFFICIAL

EMERGENCY SERVICES COORDINATOR
AUBREY W. "BUDDY" HYDE, JR.

Attention: Board of Supervisors

From: Logan Presley, Finance Manager

Date: October 16, 2025

Re: Budget Adjustment – Animal Control Grant

Attention Nottoway County Board of Supervisors,

I have enclosed a budget adjustment for money received for a grant for the Animal Control Department. This money is spent on animal vetting care. There is no local match.

If you have any questions or concerns, please let me know.

Sincerely,

A handwritten signature in blue ink, appearing to read "Logan Presley", is written over the printed name.

Logan Presley

No. _____

COUNTY OF NOTTOWAY, VIRGINIA
Budget Adjustment
Year Ending June 30, 2026

Account Number	Account Title	Amount Increase (Decrease)
REVENUES:		
3-100-13010-0090	Animal Control Grant	5,000.00
TOTAL REVENUES		5,000.00
EXPENDITURES:		
4-100-35010-7020	VFHS-SVP Lambertus Grant	5,000.00
TOTAL EXPENDITURES		5,000.00

Authorized by action of the Nottoway Board of Supervisors at their meeting on _____

PREPARED BY:

DATE:

adj.c.excel

L. Presley
10/16/25

POSTED BY:

DATE:

Commonwealth Regional Council

October 2025 Items of Interest

L-1

NADO Conference



CRC staff attended the National Association of Development Organizations (NADO) Annual Training Conference, joining regional leaders from across the country to exchange ideas on economic development, planning, broadband, and resilience. Sessions highlighted innovative rural strategies, federal funding updates, and the role of regional councils in fostering community investment. Participation at NADO helps CRC stay ahead of national best practices while showcasing our region's ongoing work in housing, infrastructure, and broadband expansion. Insights gained will directly inform upcoming CRC initiatives and regional planning efforts.

Blackstone Workforce Housing

CRC continues progress on the Affordable Workforce Housing Development Program, supporting construction in partnership with Virginia Housing. In Blackstone, the contractor has completed construction on all three homes, and have received the Certificates of Occupancy. CRC coordinated a compliance review and project reporting as part of the requirements of this project. These new homes represent another milestone in expanding safe, attainable housing options that strengthen the local workforce and support long-term community development across Southside Virginia.



Regional Housing Study Launch

CRC has officially launched a Regional Housing Study funded through Virginia Housing. The study will evaluate housing needs across the seven-county region, identify current gaps in affordable and workforce housing, and assess the impacts of prior developments. CRC has selected Summit Design and Engineering Services as the consultant for the project. Once complete, the study will guide localities in planning future housing projects and policy initiatives. This effort marks an important step toward developing coordinated, data-driven housing strategies that strengthen communities and support sustainable regional growth.

Farmville Mill Room Makerspace

CRC continues supporting the Mill Room Makerspace Project in Farmville, a creative-industry hub being developed through the Tobacco Region Revitalization Commission. The project will transform the historic Mill Room Building into a "Makerspace" featuring workshops, offices for artisans, and a public showroom. CRC and project partners have completed site planning, design, and agreements, with construction expected to advance when the next TRRC funding cycle opens in January 2026. Once complete, the Makerspace will provide local entrepreneurs and artists with new opportunities to collaborate, create, and grow their businesses.

BMP Task Force

As part of the Watershed Implementation Plan (WIP Phase III), CRC has launched a new Best Management Practices (BMP) Task Force to coordinate water-quality improvement efforts across jurisdictions. The task force brings together Soil & Water Conservation Districts, local governments, and regional partners to identify priority watershed projects and share technical resources. The group held its inaugural meeting on October 3, following the regional Grant Day Workshop. This initiative reflects CRC's continued leadership in advancing environmental stewardship through collaboration and evidence-based planning.

Upcoming Funding Opportunities:

Virginia Humanities Regular Grants – FY26 Cycle

Deadline: April 30, 2026 **\$ Up to \$15,000**
Funds projects exploring Virginia's history, culture, and communities through public programs or exhibits.
Ideal for regional tourism, preservation, and cultural engagement.

Virginia Housing Community Impact – Stabilization & Deconstruction Grants

Deadline: April 30, 2026 **\$ Varies by project**
Supports demolition, deconstruction, or site prep for unsafe or blighted residential structures.
Great for local revitalization and housing redevelopment efforts.

Assistance to Firefighters Grant (AFG)

Expected opening: Late 2025 / Early 2026
Funds PPE, equipment, training, and vehicles for fire departments.
VFDs should prepare early by updating SAM.gov registration and financial documentation.

Grants Awarded

- **AFG**
 - Prince Edward VFD - Mobile Breathing air trailer - \$135,069.73
- **EDA**
 - CRC - Regional Planning Partnership - \$210,000
- **Tobacco Commission**
 - Prince Edward - Trailblazing Signage - \$74,800
 - Cumberland CH - Small Area Plan - \$26,125
- **Centra**
 - Charlotte County - Meals on Wheels - \$15,349

The CRC provides free grant writing services for member localities and local 501(c)(3) non-profits.

Received 10/21/25 (ST)

L-2



COMMONWEALTH of VIRGINIA
DEPARTMENT OF LABOR AND INDUSTRY

Gary G. Pan
COMMISSIONER

Brookfield Place
6606 West Broad Street, Suite 500
Richmond, Virginia 23230
PHONE (804) 371-2327
FAX (804) 371-6524

September 5, 2025

RE: 16VAC15-70, Local Government Union Requirements and Employee Protections

Dear Virginia local government employers, employees, labor organizations, and other stakeholders,

Effective July 30, 2025, 16VAC15-70, Local Government Union Requirements and Employee Protections, has been adopted as a final regulation. In 2020, a legislative change granted counties, cities, or towns the ability to recognize labor organizations. The Department of Labor and Industry has promulgated this regulation to clarify that Virginia's statutes that currently apply to labor union elections, solicitation of union membership, and collection of union dues apply to local government public employers, employees, and labor organizations. The regulation can be reviewed on the Commonwealth's Legislative Information System.

The Department is currently in the process of developing a chapter of the Division of Labor and Employment Law Field Operations Manual (FOM) concerning the new regulation which will cover the agency's interpretation of the regulation and detail how the Department will receive and investigate complaints of alleged violations. Upon finalization, the document will be published in the Virginia Register of Regulations and subject to a 30-day public comment period. In the interim, please direct any questions about the regulation to the Division of Labor and Employment Law at (804) 786-2706 or laborlaw@doli.virginia.gov.

I hope this regulation assists you in understanding the rights and requirements under Virginia's labor laws. You are encouraged to assess any policies or procedures currently in place to ensure they comply with the regulation. It is the Department's mission to make Virginia a better place in which to live, work, and conduct business.

Sincerely,

A handwritten signature in blue ink, appearing to read "Charles Stiff".

Charles Stiff, CSP
Deputy Commissioner
Virginia Department of Labor and Industry
6606 West Broad Street, Suite 500
Richmond, Virginia 23230

L-3

Andrea Kelly

m: Poulos, Sandra (DEQ) <Sandra.Poulos@deq.virginia.gov>
Sent: Wednesday, October 15, 2025 12:52 PM
To: Steve Bowen
Subject: Public Notice for VPDES Permit VA0091766 Reissuance
Attachments: Public Notice - Fort Pickett.pdf

Follow Up Flag: Follow up
Flag Status: Flagged

Dear Mr. Bowen,

Section 62.1-44.15:01 of the Code of Virginia requires DEQ to notify localities particularly affected when a permit action is pending. This email transmits a copy of the public notice for a proposed permit action for your review. Public notice of this proposed action is also being published in a local newspaper. That publication will establish a 30-day public comment period for this proposal. If you wish to comment on this proposed action, please respond to:

Sandra Poulos
Virginia DEQ
Piedmont Regional Office
4949-A Cox Road
Glen Allen, VA 23060

If response is received within the 30-day public notice period, it will be assumed that you have no objections to the proposed action. If you have any questions, please contact me at (804) 754-6846 or sandra.poulos@deq.virginia.gov.



Sandra Poulos
Water Permit Writer, Piedmont Regional Office
[Virginia Department of Environmental Quality](http://www.deq.virginia.gov)
4949-A Cox Rd, Glen Allen, VA 23060
(804) 754-6846

Public Notice – Environmental Permit

PURPOSE OF NOTICE: To seek public comment on a draft permit from the Department of Environmental Quality that will allow the release of wastewater into a water body in Nottoway County, Virginia.

PUBLIC COMMENT PERIOD: October 15, 2025 to November 14, 2025

PERMIT NAME: Virginia Pollutant Discharge Elimination System Permit – Wastewater issued by DEQ pursuant to applicable water laws and regulations.

APPLICANT NAME, ADDRESS AND PERMIT NUMBER: US Department of Army VA Department of Military Affairs, Bldg 561 Fort Pickett, Blackstone, VA 23824; VA0091766

FACILITY NAME AND LOCATION: Maneuver Training Center – Fort Pickett; Bldg 561, Blackstone, VA 23824

PROJECT DESCRIPTION: US Department of Army has applied for reissuance of a permit for the Maneuver Training Center – Fort Pickett. The applicant proposes to release reverse osmosis reject water and potable water at a rate of 78,000 gallons per day into a water body. The facility proposes to release the reverse osmosis reject water and potable water to an unnamed tributary of Tommeheton Creek in Nottoway County in the Chowan and Dismal Swamp watershed. A watershed is the land area drained by a river and its incoming streams. The permit will limit the following pollutants to amounts that protect water quality: physical and chemical properties, solids, metals, and chlorine.

HOW TO COMMENT AND/OR REQUEST A PUBLIC HEARING: DEQ accepts comments and requests for public hearing on the draft permit by hand-delivery, e-mail, or postal mail. All comments and requests must be in writing and be received by DEQ during the comment period. DEQ must receive hand-delivery and postal mail by close of business and email comments by 11:59 p.m. on the last day of the comment period. Submittals must include the names, mailing addresses or email addresses of the commenter/requester and of all persons represented by the commenter/requester. A request for public hearing must also include: 1) The reason why a public hearing is requested. 2) A brief, informal statement regarding the nature and extent of the interest of the requester or of those represented by the requester, including how and to what extent such interest would be directly and adversely affected by the permit. 3) Specific references, where possible, to terms and conditions of the permit with suggested revisions. A public hearing may be held, including another comment period, if public response is significant, based on individual requests for a public hearing, and there are substantial, disputed issues relevant to the permit.

CONTACT FOR PUBLIC COMMENTS, DOCUMENT REQUESTS AND ADDITIONAL INFORMATION: Sandra Poulos; Piedmont Regional Office, 4949-A Cox Road, Glen Allen, VA 23060; Phone: (804)-754 6846; E-mail: sandra.poulos@deq.virginia.gov. The public may review the draft permit and application at the DEQ office named above by appointment or may request copies of the documents from the contact person listed above.



SVCC Snapshot

Fall 2025 Semester

Credit Enrollment

3,570 distinct students,
8% increase

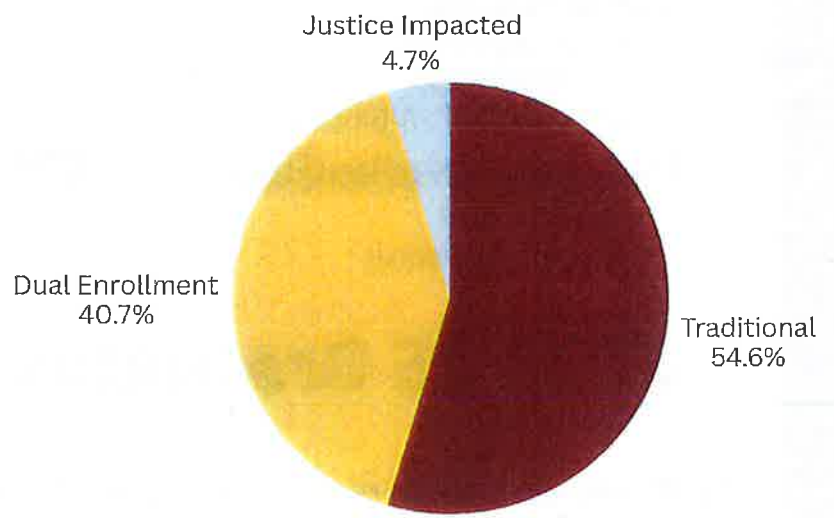
2,064 Full-time

Enrollments (FTEs),
8.4% increase

FastForward Enrollment

140 distinct students
300 enrollments

SVCC's Student Makeup



34%

First-Generation
Students

17%

First Year Students

2,964

FAFSA's
Received

73%

of traditional
students are
awarded financial aid

62%

Female Students

74%

Under-represented
Students

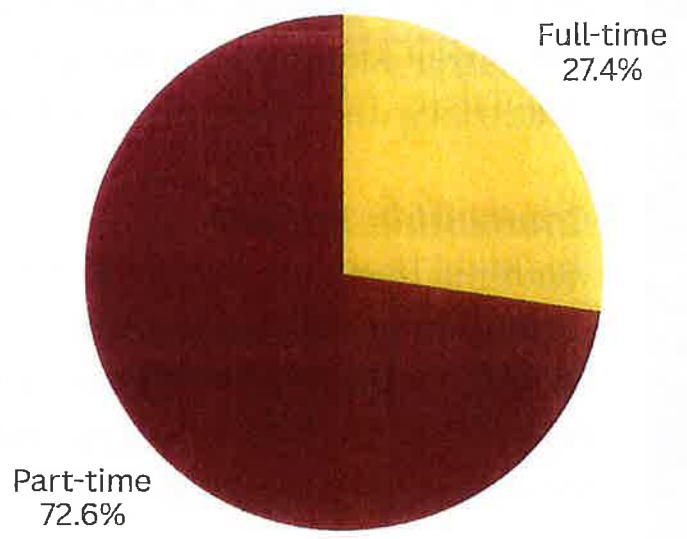
28%

100% Online
Students

42%

Taking at least one
online class

Enrollment Status



2024-25 Facts



**SOUTHSIDE VIRGINIA
COMMUNITY COLLEGE**
southside.edu

Academic Degrees & Certificates **1,114**

Associate Level	322
CTE Graduates	129
Short-term Credentials	663

Industry Credentials **674**

FastForward	536
Non-FastForward	138

Enrollment Type



2024-25 Graduates

SVCC awarded 1,650 meaningful credentials during the 2024-25 Academic Year to assist the VCCS in achieving the goal of awarding 300,000 meaningful credits by 2030. Meaningful credentials include degrees, certificates, career studies certificates, and FastForward credentials.

Key Highlights

Enrollment

HVAC Workforce Enrollment increased by 153%
Powerline Worker Enrollment increased by 12%
Industrial Electrical Technician increased by 192%
Industrial Maintenance increased by 14%
Electricity Certification increased by 6%

Credentials Earned

Welding (AWS) increased by 40%
CompTIA increased by 381%
Diesel Technology (ASE) increased by 53%
Powerline (NCCER) increased by 7%
Industrial Maintenance (NCCER) increased by 38%



2024-25 Annual Enrollment Numbers by County

	Brunswick	Buckingham*	Charlotte	Cumberland	Greenville	Halifax*	Lunenburg	Mecklenburg	Notoway	Prince Edward	Outside Service Region	TOTAL
CREDIT												
Total Annual Students	4411											
Total Annual FTEs	2017											
ENROLLMENT	9	11	8	10	4	2	5	1	7	6	3	RANK
Headcount	293	135	295	158	383	706	349	788	315	344	645	4411
% by County	6.64%	3.06%	6.69%	3.58%	8.68%	16.01%	7.91%	17.86%	7.14%	7.80%	14.62%	100.00%
FTE	139	62	151	85	194	288	170	373	138	176	241	2017
% by County	6.89%	3.07%	7.49%	4.21%	9.62%	14.28%	8.43%	18.49%	6.84%	8.73%	11.95%	100.01%
Post High School (Non DE)	229	46	183	46	154	427	257	533	187	187	525	2774
Dual Enrollment	64	89	112	112	229	279	92	255	128	157	120	1637
FINANCIAL AID												
# Received FA	168	30	128	34	116	301	174	343	123	142	285	1844
# Received Pell	150	26	110	26	97	260	150	282	108	121	259	1589
Total Aid Received	879,861.68	164,676.46	758,963.36	194,549.20	529,146.72	1,648,345.83	841,632.70	1,520,149.68	521,199.12	786,630.55	1,128,835.52	8,973,990.82
Total Pell Received	631,345.58	107,670.84	526,542.00	120,635.80	360,268.65	1,147,093.12	595,030.64	1,026,946.73	376,882.59	553,944.71	830,734.89	6,277,095.55
Total Other Aid Received	248,516.10	57,005.62	232,421.36	73,913.40	168,878.07	501,252.71	246,602.06	493,202.95	144,316.53	232,685.84	298,100.63	2,696,895.27
GRADUATION												
# of Students Awarded	67	26	58	35	80	176	83	192	52	63	100	932.00
# Associates Awarded	33	13	28	29	39	81	30	78	26	48	46	451.00
# Certificates Awarded	49	24	43	24	71	97	65	153	39	33	65	663.00
Industry Credentials Completed	81	28	66	23	40	116	112	217	49	31	62	825.00
NON-CREDIT												
Headcount	596											
Total Contact Hours	203221.5											
Total Calc	604.8259											
Students Enrolled	44	11	35	5	36	36	20	100	37	37	235	596
Fast Forward Enrollments	38	11	21	3	34	22	12	56	32	31	113	373
Industry Credentials Completed	37	31	31	14	18	20	26	103	81	28	592	981



Preston R. Willson's Retirement & 85th Anniversary Celebration

December 4, 2025

Invitation to Celebrate Holiday Lake 4-H Center's 85th Anniversary & Preston's Retirement

We are thrilled to announce a momentous occasion for Holiday Lake 4-H Educational Center. This year marks our 85th anniversary, and we would be delighted to have you join us in celebrating this significant milestone.



Event Details

Date: December 4, 2025

Time: 11:30 AM

Venue: Holiday Lake 4-H Educational Center Dining Hall



Celebration & Lunch

The event will be a wonderful opportunity to reflect on our journey, celebrate our achievements, and express our gratitude to everyone who has been a part of our story.



Surprise (shhh)

Preston has decided to retire this year after 30 years! Can you believe it? We want to surprise him with a celebration and show him what an impact he has made on us and the 4-H Center.



RSVP

Please let us know if you will be able to attend by November 26th.

RSVP by:

[Clicking Here](#) or

emailing info@holidaylake4h.com or

calling 434-248-5444

We want to thank all of our campers, volunteers, staff, 4-H Agents, participants, and community for all of the support over the last 85 years! We look forward to celebrating with you and making this occasion truly memorable.

Warm regards,

Holiday Lake 4-H Center Staff



Improving the quality of life through educating youth and adults in a natural setting since 1940.



**FORT PICKETT TURKEY TROT 5K
WEDNESDAY, NOVEMBER 26, 2025**

Meet Up:
183rd RTI Auditorium
BLDG 2107, Hospital Road
Fort Pickett, VA 23824
In-person Registration / Sign in: 1200
Race Start: 1300

Pre-registration:
<https://runsignup.com/Race/VA/Blackstone/FortPickettTurkeyTrot5K>

POC:
MAJ Brian Eromenok, DPCA
brian.p.eromenok.mil@army.mil

Dear Mr. Bowen and Members of the Board:

It is with great concern that I write this letter regarding the unsustainable tax burden you have placed upon your citizens. It is also very disturbing that you continuously blame the previous administration for your actions. Has it ever occurred to you that Ronald Roark led exactly how the majority of the people wanted and how our incomes allowed? We had nothing fancy and not a lot of updates or amenities, but we were safe, satisfied and able to provide for our families. The previous administration kept spending in check and salaries within reason. We now have out of control spending and sky-rocketing salaries all placed on the backs of mostly meager households. What are you going to do and who will you blame when the people are living on the streets but our dogs are living in multi-million dollar comfort and our Judge is sitting in luxury?

Throwing money around and giving more to everyone that asks or demands does not make any situation better. Our schools are failing, our streets are riddled with crime and drugs, our neighborhoods are burdened with roaming dogs and the criminals are slapped on the wrists only to return to crime and fill our court dockets month after month. Individuals have made it onto Boards, Councils and positions that have no idea how to run their own lives let alone government. You indicate that you have no other choice and there are no cuts to be made but you must, you must do that which is hard to save our county. You have to stand up, you have to have a back bone and you have to say "no" to some demands. In this small, rural county there is no justification for so many county positions to pay six figures or close thereto—we just can't handle it!!

What good does a new radio system do if law enforcement doesn't get the criminals off the street? There are many known "crack manors" and meth sheds throughout the county and nothing is done about it. What good is a state-of-the art Courtroom for a couple out-of-county Judges when your constituents are broke and homeless? What good is a paid rescue squad if none are available for a heart attack victim because the same residents are allowed to abuse the services for non-emergencies. What happens when our dedicated and skillful fire department volunteers dwindle because they are so discouraged due to lack of support and ceased donations because of the forced fire levy? The fire departments didn't ask for additional revenue so why did you try to fix something that wasn't broken? The funds could have continued to come from the general fund and individuals would have **chosen** to continue generous donations. There is no animal "control" anymore, there is just a planned plush adoption center. There used to be one animal control officer and if there was a nuisance dog pooping in your yard, all you had to do was call and it was picked up. Now we have two, well-paid officers who spend their time trying to get the animals "placed in forever homes" but not "controlled." Our Commonwealth's Attorney has more employees and higher salaries than ever but less convictions. Our Clerk's Office has so many employees now they are practically sitting on top of each other. County employees have so much idle time they are able to bring their pets to work and take them out for breaks.

You may have to cut positions, you may have to reduce salaries, you may have to say No, you may have to challenge the Comp Board. (It was successfully done before) Even if unsuccessful, there is no reason to contribute any county funds above that which is required. The county offices provide less services than ever before but are highly overpaid. There is no

justification for awarding extra pay for continuing education—it should be their desire to be the best they can be and the most knowledgeable in their position, not just for additional income on the backs of hard-working citizens who don't have the luxury of earning more because they attend a few classes. What good is continuing education if assessment mistakes are made every year? Stop blaming the software system for every mistake made. I cannot believe Mr. Toth was the only Board Member to be riled by the omission of the new levy on single-wide mobile homes. Do not sit by and let known mistakes continue—correct them!! Why can't she now assess the tax manually? It is WRONG for everyone else to have to pay but not single-wide owners just because the software couldn't accommodate it. FIX IT and care enough about doing a good job to at least appear at the meeting and explain your mistake and offer solutions to correct it, not just say "let it go" this year. No, it is not reasonable to spend \$24,000 to correct a small collection amount but it should be expected for her to offer a solution to correct it. You may have to look into abolishing the Commissioner of the Revenue and Treasurer's office to save money and not have to pay rent for their leased building. If unqualified people are elected into these positions, then do away with the positions. It is not reasonable for the citizens to pay outrageous salaries to these offices when they outsource most of the work, close the office to the public for every little problem, are out on vacation all the time and take extended holidays.

There is much waste that you can trim from the budget instead of raising our taxes. You are ensuring that no next generation will choose to remain in the County. Once there is no one left to pay for anything, what will you do? There are several six figure salaries that didn't even exist a few years ago and are completely unnecessary. Ted Costen brought in out-of-county friends to fill these unnecessary positions—didn't even give the jobs to county residents. Why do we need an Emergency Services Coordinator? We didn't for over a hundred years. What is Zody's position? Why is the woman at Social Services paid so much—have you ever been able to reach anyone in that office on the first phone call? Why pretend that you are saving money by leaving positions vacant? We didn't have a Finance Director for years because it wasn't necessary so there is no big savings there. Ronald Roak, Ms. Payne, Tina and Katy Tomer did it all for years. Now how many are in that office? If you are going to have a Finance Director, then do away with the Treasurer and Commissioner of Revenue. Just because the Building Inspector's position is vacant, doesn't mean you are saving money. We still have to pay those from other counties who are filling in. The position at LRA isn't vacant—didn't you rehire John Hill? How many people actually use one of the three libraries we have in the County? Isn't the Library budget over \$400,000 annually? A library or other recreation is nice to have but it is not necessary when we are broke! How much did the County have to pay for installing fiber optics cable here and there? Has anyone actually connected to it? Didn't Ted Costen put new windows, toilets, sinks, etc. in the buildings that are now sitting vacant? TRIM THE FAT!! so that we can all continue to work and live in this County, maybe not in luxury but in adequate homes and facilities.

B.O.S. No signature, therefore,
No response possible!



Dominion Energy Services, Inc.
Law Department
120 Tredegar Street, Richmond, VA 23219
DominionEnergy.com



November 7, 2025

**NOTICE OF VIRGINIA ELECTRIC AND POWER COMPANY
d/b/a DOMINION ENERGY VIRGINIA
OF INTENT TO FILE APPLICATION(S) OR PETITION(S) PURSUANT TO
§ 56-585.1 A 5 OF THE CODE OF VIRGINIA**

To: Local Government Officials

Pursuant to Rule 10 (20 VAC 5-204-10 A) of the State Corporation Commission's *Rules Governing Utility Rate Applications and Annual Informational Filings* (20 VAC 5-201-10, *et seq.*), Virginia Electric and Power Company d/b/a Dominion Energy Virginia is providing you a copy of its Notice of Intent to File Application(s) or Petition(s) Pursuant to § 56-585.1 A 5 of the Code of Virginia with the State Corporation Commission of Virginia on or after January 23, 2026.

/s/ Charlotte P. McAfee

Charlotte P. McAfee

Assistant General Counsel

Attachment

COMMONWEALTH OF VIRGINIA
STATE CORPORATION COMMISSION

NOTICE OF)
)
VIRGINIA ELECTRIC AND POWER COMPANY)
d/b/a DOMINION ENERGY VIRGINIA)
)
Of intent to file application(s) or petition(s) pursuant)
to § 56-585.1 A 5 of the Code of Virginia)

NOTICE OF VIRGINIA ELECTRIC AND POWER COMPANY
d/b/a DOMINION ENERGY VIRGINIA OF INTENT TO FILE
APPLICATION PURSUANT TO § 56-585.1 A 5
OF THE CODE OF VIRGINIA

Pursuant to 20 VAC 5-204-10 A, Virginia Electric and Power Company d/b/a Dominion Energy Virginia, by counsel, hereby submits its Notice of Intent to File Application Pursuant to § 56-585.1 A 5 of the Code of Virginia with the State Corporation Commission of Virginia for approval of a rate adjustment clause, designated as Rider E, on or after January 6, 2026. This application will constitute the annual update to the currently approved Rider E, which is approved for use effective November 1, 2025.

VIRGINIA ELECTRIC AND POWER COMPANY
d/b/a DOMINION ENERGY VIRGINIA

By: /s/ Charlotte P. McAfee
Assistant General Counsel

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Counsel for Virginia Electric and Power Company

November 7, 2025

Virginia's Budget Outlook

Virginia Association
of Counties

Fiscal Analytics, Ltd.
November 10, 2025

The Budget Framework

The current state of Virginia's
finances

The economic outlook

The revenue outlook

Mandatory/high priority
spending needs

Policy decisions concerning
discretionary spending and
taxes

State Finances Are Sound

- Approximately **\$2 bil. cash cushion** carried into FY 2026.
 - \$900 million in unappropriated balances.
 - \$572 mil. GF revenue surplus in FY 2025 which also increases the revenue base going forward.
 - \$480 mil. in unexpended appropriations for FY 2025
- **\$4.5 billion in mandatory and voluntary GF reserves** in FY 2026 (14% of the GF)
- **Improving Virginia Retirement System finances** – teacher funded status currently 87%, with the VRS *proposed* rate going down from 14.21% to 12.20%.
 - If adopted, this would save hundreds of \$millions in contributions needed by state and local government.
- **Significant unused debt capacity** (at least \$1.31 bil. per year new debt capacity available - with interest payments still less than 5% of GF).
- **Existing structural budget balance** between expected revenues and current ongoing appropriations.
- **Still positive wage and salary growth**, despite turbulent national policies particularly affecting Virginia.
 - Better idea of the effect of federal employment cutbacks later this fall.

What are the Risks to Virginia's Finances?



Economic slowdown. Federal employment reductions could increase unemployment and reduce tax revenues. While there are an estimated 300,000 federal civilian employees living in VA (7% of 4.3 mil. total VA employment), a large share are in defense-related agencies and not likely to be cut.



Artificial intelligence advances could result in productivity increases that reduce employment needs. The advent of AI is particularly impacting the market for high-skilled labor. The use of robots is also rapidly increasing.

- AI could also increase wealth and thus nonwithholding income.

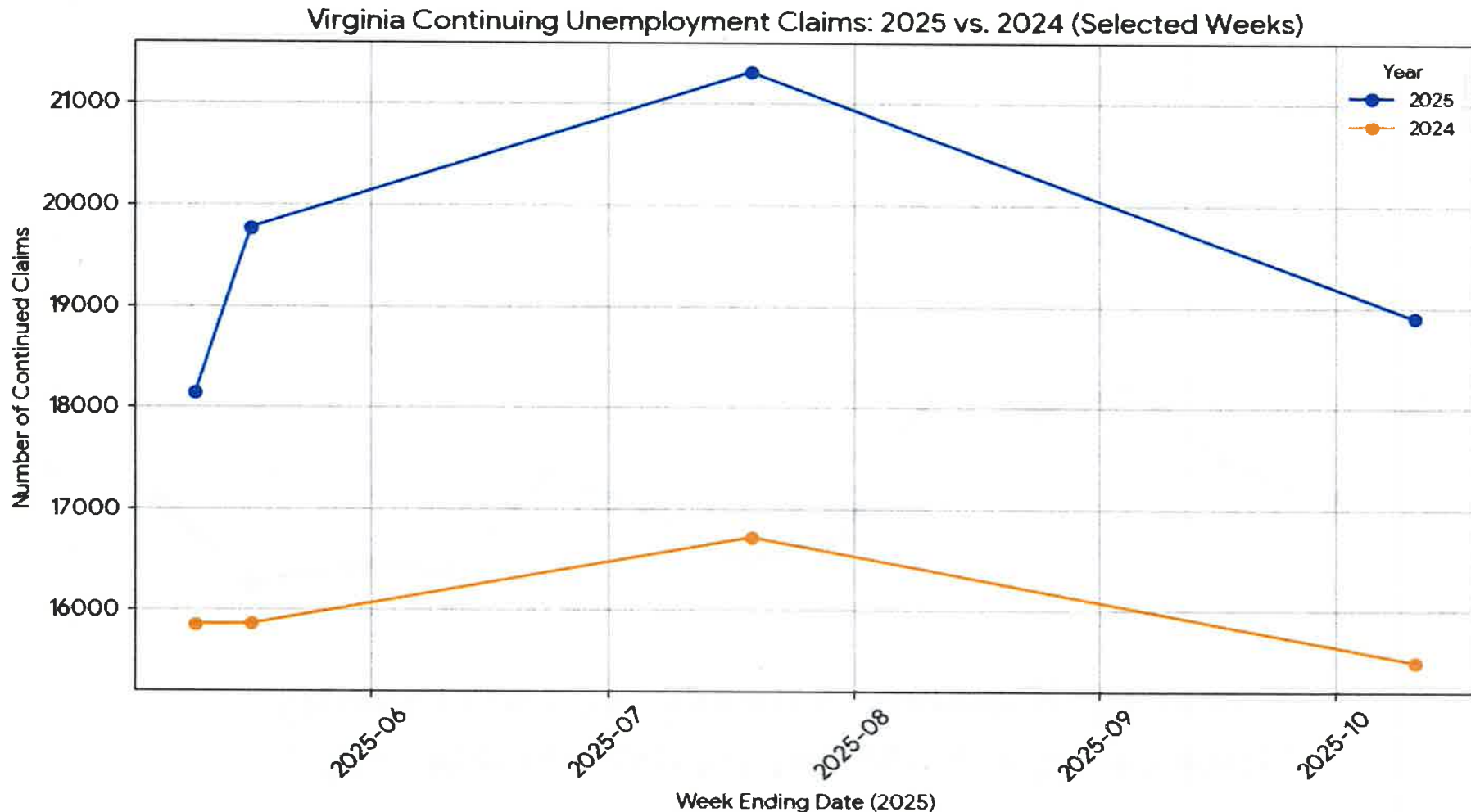


Federal budget changes will pressure 1) Medicaid and SNAP programs; and 2) lost higher education and other grants; and potentially other areas of the state budget. Many changes are outside the 2026-28 biennium. Expect conservative budgeting.



Tax conformity issues from OBBBA could reduce state tax revenues.

Virginia Unemployment Claims Have Risen, But Do Not Yet Indicate a Recession



Note: 10-year average of continuing claims (excluding Covid) is 20,239.

12 Mo. Moving Avg VA Income Tax Withholding Growth Isn't Yet Showing Alarming Weakness



The Adopted Budget Forecast Modest Economic and GF Revenue Growth for Fiscal Year 2026 – Likely to be Higher

	Long-Run Average	FY 25 Actual	Adopted Budget FY 26 Forecast	FA Estimate FY 26
GSP	2.2%	2.6%	1.8%	2.0%
VA Average Wage	3.8%	3.7%	2.5%	3.0%
VA Employment Growth	1.2%	1.4%	0.1%	0.5%
GF Revenue Growth FY 2010-25	5.1%	6.1%	2.5%	4.0%

Source: Secretary Cummings presentation to Joint Committee, August 14, 2025.

Only 0.4% GF Revenue Growth Now Needed to Meet Current Budget, Due to FY 2025 Revenue Surplus

	<i>FY 2025 Forecast Growth</i>	<i>FY 2025 Actual Growth</i>	<i>FY 2026 YTD Growth Thru September</i>	<i>FY 2026 Ch. 725 Forecast Growth</i>	<i>FY 2026 Growth Need to Meet Forecast</i>
<i>Withholding</i>	5.2%	5.0%	10.6%	1.8%	2.2%
<i>Estimated Pay/Tax Dues</i>	3.3%	14.5%	-7.7%	-5.8%	-15.2%
<i>Refunds</i>	<u>-5.4%</u>	<u>7.3%</u>	<u>-1.0%</u>	<u>-11.3%</u>	<u>-18.4%</u>
Net Individual Income	6.1%	7.8%	6.5%	1.1%	-0.8%
Sales Taxes	1.9%	2.2%	5.4%	3.9%	3.6%
Corporate Income	-6.1%	-1.5%	-9.9%	11.4%	7.8%
Recordation	12.6%	15.9%	12.2%	21.7%	18.2%
Interest	-11.8%	-15.1%	9.3%	2.6%	6.7%
All Other	<u>0.5%</u>	<u>10.2%</u>	<u>-14.6%</u>	<u>-15.4%</u>	<u>-9.9%</u>
Total GF Revenue	4.1%	6.1%	5.1%	2.5%	0.4%

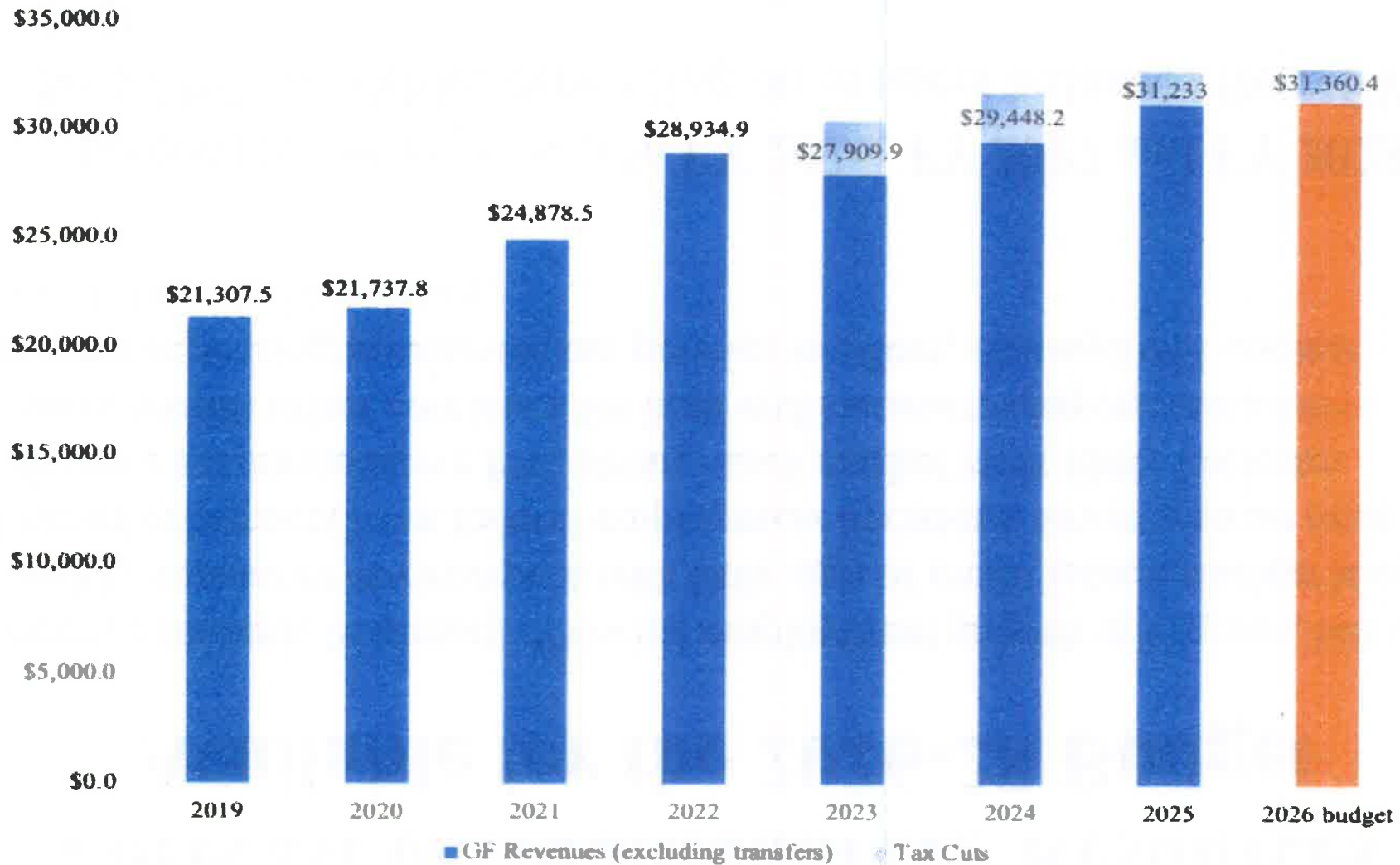
Forecast of Additional GF Resources Available for the 2026-28 Budget

Current Economic Summary: Slowing employment growth in Virginia, but still a healthy consumer environment with little sign of credit issues; unclear level of negative impacts from federal employment decisions; lower interest rates with more accommodative Fed; strong stock market most likely indicates positive wealth effect continues for high end income taxpayers; stimulative business expensing/investment tax policies in effect, although still unclear impacts from tariff policies.

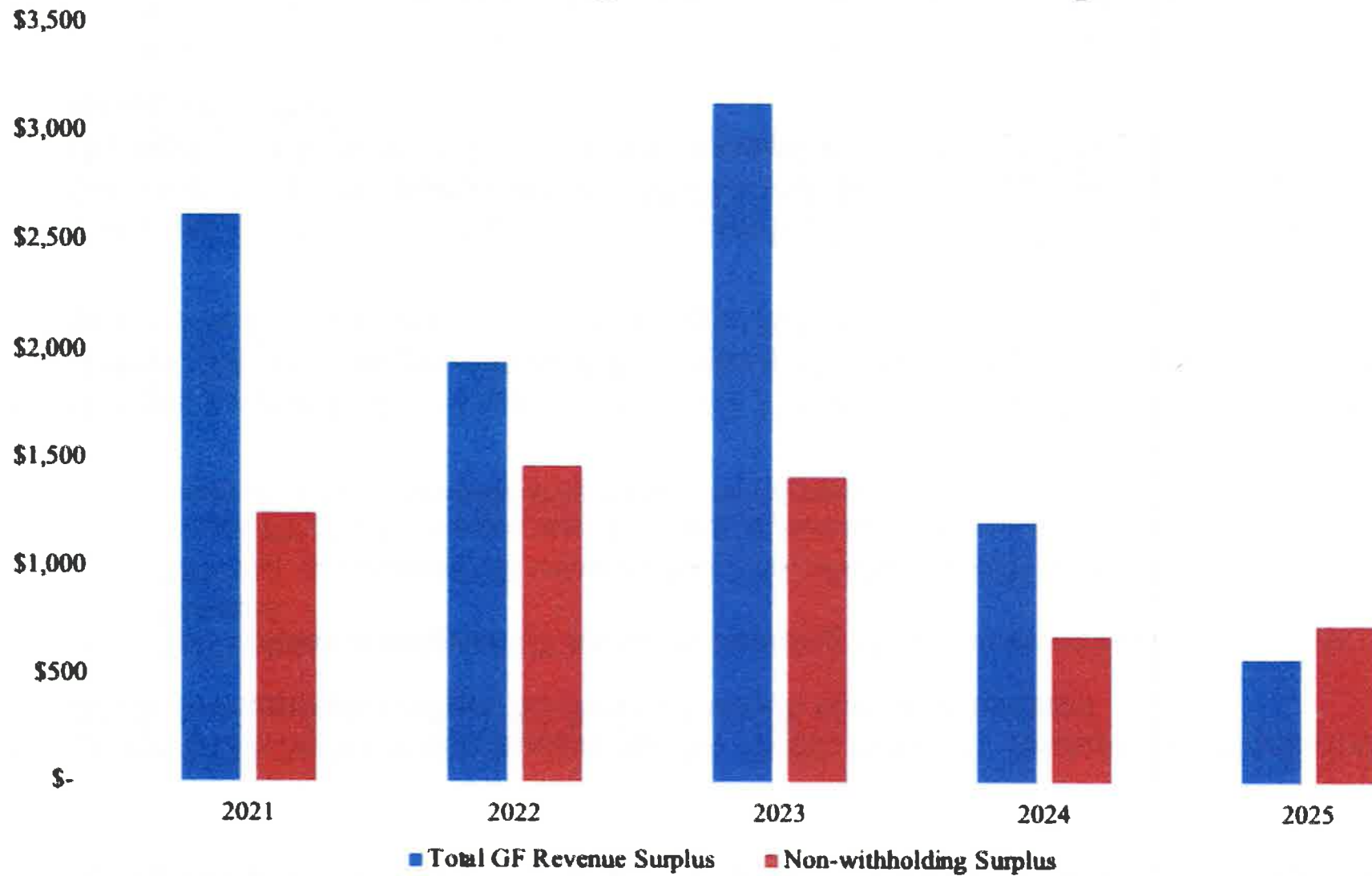
- 3 percent revenue growth in FY 2026, FY 2027 and FY 2028: \$6-\$7 bil. available, depending on unspent balances from FY 2026.
- 4 percent revenue growth in FY 2026, FY 2027 and FY 2028: \$7-\$8 bil. available, depending on unspent balances from FY 2026.

GF Revenue Growth Even Higher Without Tax Reductions

General Fund Revenues



Non-Withholding Income Taxes Have Been a Large Share of Revenue Surpluses



Summary of CH. 725 Adopted Budget

- Latest 2024-26 biennium budget had \$4.73 bil. more GF resources than previous 2024-26 biennium budget, \$3.9 bil. of which was appropriated.
 - \$69.5 billion in budgeted GF resources, including \$3.0 bil. in transfers, and \$4.5 bil. in balances.
 - \$62.0 bil. in estimated GF revenues (\$43.7 bil. of which is individual income taxes)
 - *Actual FY 25 GF revenues were \$572 mil. higher than forecast in the budget, mainly the result of higher nonwithholding income tax payments.*
- Budget assumed GF revenue growth of 4.1% in FY 2025 and 2.5% in FY 2026. ***Actual GF revenue growth in FY 25 was 6.1%. Now only need 0.4% GF revenue growth in FY 26 to make current budget forecast.***
- The *enrolled* budget had an unappropriated GF balance of \$51.0 mil. **However, the Governor vetoed approximately \$849.5 mil. in spending that was included in the budget adopted by the General Assembly - leaving \$900 mil. unappropriated.**
 - \$691.3 million in capital projects spending vetoed (mostly for higher education institutions).
 - \$168.2 million in operating spending vetoed, with \$16.9 mil. not recognized by the GA.

Major New One-Time

Ch. 725 2024-26 Expenditures

- \$977.8 mil. to fund a tax rebate
- \$294.5 mil. for the Revenue Reserve Fund
- \$175.0 mil. for the I-81 improvement project
- \$134.4 mil. to fund a \$1,000 bonus for teachers without a local match requirement
- \$131.9 mil. to replace the state's revenue collection system at the Department of Taxation
- \$83.1 mil. for a 1.5% bonus for state employees and state-supported local employees
- \$50 mil. to support the City of Richmond's ongoing Combined Sewer Overflow project
- \$25 mil. for grants to localities to upgrade or replace existing drinking water infrastructure

Capital Outlay

- \$133.8 mil. for projects at institutions of higher education.
- \$226.1 mil. for state agency projects, including planning for a new state agency building at the site of the VDOT Annex and a replacement state laboratory, funding for State Police to continue planning a new Training Academy and to purchase a new Area 6 headquarters, allocations to make critical repairs to DBHDS facilities and to renovate offices in the Patrick Henry Building

Major New Continuing Ch. 725 2024-26 Expenditures

Health and Human Services

- \$601.8 mil. for increased utilization and inflation of Medicaid
- \$100.3 mil. for estimated caseload and cost increases in CSA.
- \$88.3 mil. for the children's health insurance programs (FAMIS and M-CHIP)

K-12 Public Education

- \$223 mil. to eliminate the K-12 support cap in FY 2026
- \$110.7 mil. to support additional English Learner students
- \$53 mil. for K-12 special education basic aid add-ons

Higher Education

- \$75 mil. to maintain affordability and access goals at public colleges and universities
- \$26.8 mil. in additional financial aid support

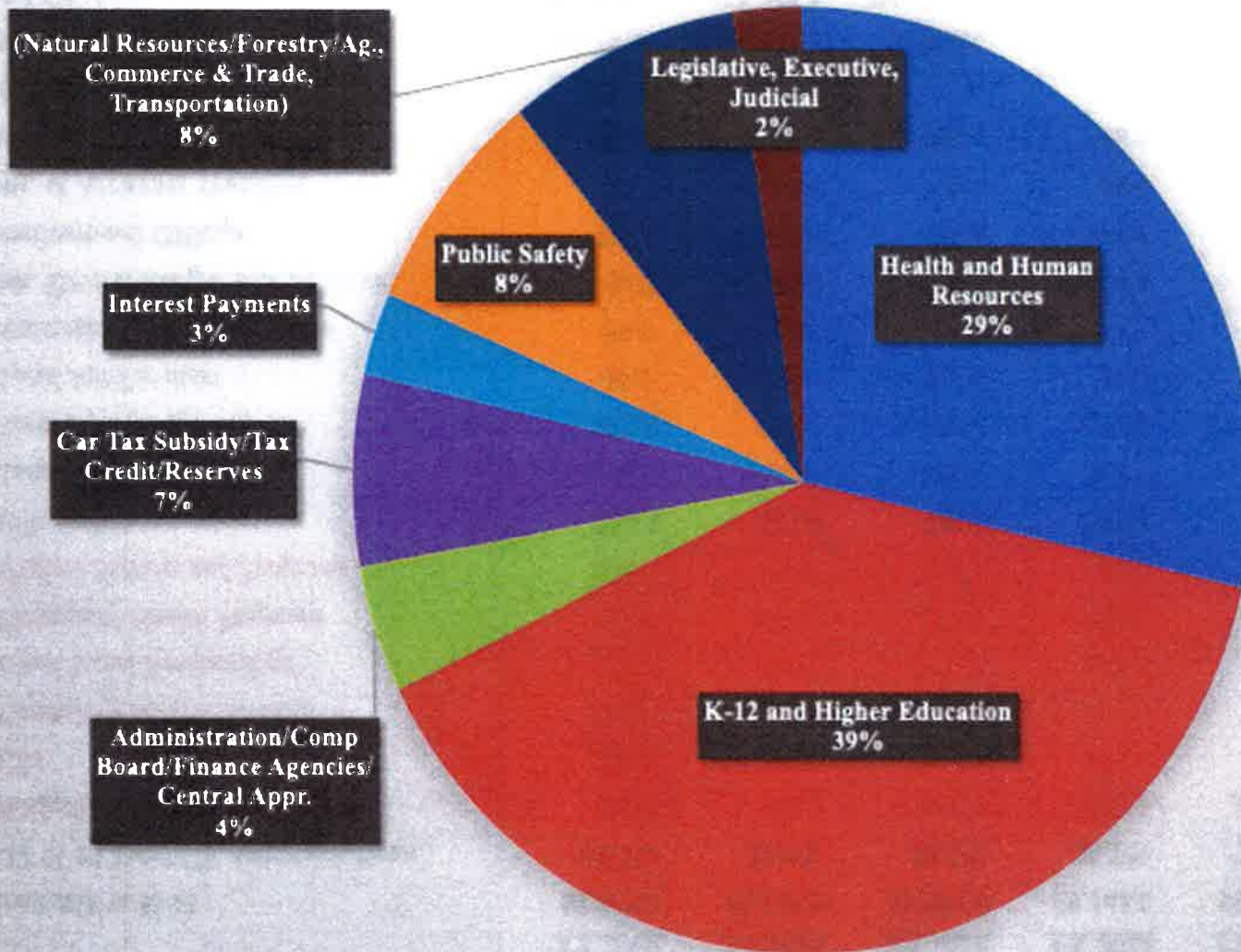
Natural and Historic Resources

- \$26.3 mil. for WQIF agriculture best management practices
- \$17.4 mil. to support reimbursements for projects identified as part of the Enhanced Nutrient Removal Certainty program

Other

- \$40.5 mil. to support a 6.0% increase in premiums for the state employee health insurance program

FY 2025 General Fund Operating Spending - \$34.6 B



GF State Aid to Localities (\$ Mil.)

GF State Aid to Localities (\$ Mil.)				Ch.1	Ch.1	Ch. 725	Ch. 725
	<u>FY 2009</u>	<u>FY 2014</u>	<u>FY 2018</u>	<u>FY 2023</u>	<u>FY 2024</u>	<u>FY 2025</u>	<u>FY 2026</u>
Direct Aid to K-12	\$5,607.6	\$5,240.3	\$5,963.0	\$9,144.0	\$8,928.1	\$9,867.7	\$10,123.5
K-12 % of Total GF Appropriations	35.2%	29.6%	29.2%	28.8%	28.8%	27.6%	30.8%
Health and Human Services	888.4	791.7	951.0	1,217.5	1,363.2	1,545.3	1,591.2
CSA	299.7	217.2	279.9	330.7	367.0	\$417.7	444.0
Community MH/SA Services	249.4	269.3	350.4	497.2	604.6	682.9	690.4
Local Social Services Staff	117.4	115.3	122.1	148.5	151.3	172.4	186.3
Community Health Programs	117.6	107.2	117.9	149.4	152.6	182.6	182.6
Welfare Services and Programs	104.3	82.7	80.7	91.7	87.7	89.7	87.9
Public Safety	734.3	687.9	738.8	877.8	895.4	970.5	958.5
Local Sheriffs Offices	406.1	411.3	452.4	565.7	583.3	641.6	634.5
Local Police Depts HB 599	197.3	172.4	178.0	210.8	221.7	229.7	229.7
Local Jail Per diem	80.1	59.4	61.3	50.8	39.9	43.7	43.8
Assistance for Juvenile Justice	50.8	44.8	47.1	50.5	50.5	55.5	50.5
Econ. Dev/Housing/Libraries/Envlr.	54.7	56.0	89.2	274.8	250.0	225.9	225.9
Constitutional Officers	155.3	145.8	158.0	188.5	196.5	231.2	241.6
Dept. of Accounts Transfers	49.3	49.3	49.6	30.4	30.4	30.4	30.4
Car Tax	950.0	950.0	950.0	950.0	950.0	950.0	950.0
Aid-to-Locality Reduction	(50.0)	-	-	-	-	-	-
Total Local GF Aid	\$8,389.6	\$7,921.0	\$8,899.6	\$12,683.0	\$12,613.6	\$13,821.0	\$14,121.1
Total GF Appropriations	\$15,943.0	\$17,705.2	\$20,449.9	\$31,742.3	\$31,041.5	\$35,709.3	\$32,918.4
Local Aid % of Total GF	52.6%	44.7%	43.5%	40.0%	40.6%	38.7%	42.9%

Mandatory/High Priority Budget Drivers for the 2026-28 Biennium Budget

- \$974 mil. K-12 education rebenchmarking for 2026-28, not including a new ADM and sales tax forecast.
- Medicaid utilization and inflation with much higher managed care rates (new forecast is \$410 mil. in FY 26 and \$2.8 bil. in 2026-28 biennium).
 - Most OBBBA Medicaid savings will accrue to lower federal funding of the expansion population, not state GF.
- Children's Services Act (CSA) cost increases (\$180 mil.)
- SNAP administration costs are currently shared 50% state/50% federal (with a local match of 15.5% on the state match). The OBBA changed the state admin match rate to 75% on Oct. 2026. This will cost the state an additional \$65 mil. in FY 2027 and \$90 mil. thereafter, with a possible additional local match.
- Unless the state reduces its current SNAP error rate of 11.5% to under 6% then the state will be on the hook for \$211 mil. in FY 28 and *up to* \$270 mil. in future years.
- Higher H&HS provider rates – such as mental health and DD waiver services rates
- Salary increases for teachers and state employees @ 3% each year = \$600 mil.)
- Conforming to federal AGI tax changes (\$1.1 bil., incl. FY 2026)

Discretionary Budget Possibilities for the 2026-28 Biennium

- Remaining JLARC K-12 recommendations
 - Already funded the support cap removal and at-risk student recommendations.
 - Remaining unfunded recommendations include: unfunded staffing such as teacher assistants and assistant principals, inaccurate prevailing salary methodology, small schools economies of scale adjustment, more accurate cost-of-living adjustments, and rebenchmarking that covers real-time costs.
- VDSS costs related to SNAP quality control, such as the IT system that manages benefits, which would also help with Medicaid redeterminations as well.
- Constitutional officer staffing needs per workload-based staffing standards.
- Economic development projects, such as business-ready development sites
- Higher Education funding requests
- Capital outlay including vetoed projects
- Wastewater treatment and BMP upgrade costs beyond WQIF funding levels
- Correctional officer salary increases
- Federal tax change costs that **do not normally** flow thru to Virginia
- Backfilling reduced federal policy changes and grants – such as K-12 cuts

Major Medicaid Provisions in OBBBA

Major Provisions	Local Impact	State GF Impact
Community Engagement Requirement (80 hours a month) for Able-Bodied Adults (verified at initial enrollment and each renewal) – effective December 31, 2026	Yes	Yes
Cost Sharing for Expansion Members >100.0% of the Federal Poverty Level – effective October 1, 2028	No	Yes
Modifies Retroactive Coverage from Three Months to One Month Prior to Application for Medicaid under Expansion and two months for all other – effective January 1, 2027	Yes	Yes
Eligibility Determination for Expansion Members Must be Redetermined Every Six Months, verification of duplicate enrollment and deceased individuals – effective January 1, 2027, and January 1, 2028	Yes	Yes
Narrows the definition of qualified alien; Payments for services under Emergency Medicaid limited to 50 federal match rate if non-citizen under Expansion – effective October 1, 2026	Maybe	Yes
Payment reduction related to certain erroneous excess payments under Medicaid – effective October 1, 2029	Yes	Yes

Source: Mike Tweedy, Senate Finance and Appropriations Committee. For additional info see:
https://sfac.virginia.gov/pdf/Jt%20Sub%20HHR%20Oversight/2025/No3_Cheryl%20Roberts,%20DMAS%20Presentation.pdf 19

Supplemental Nutrition Assistance Program (SNAP) Changes in OBBBA

Provisions	Local Impact	State GF Impact
State match requirement for SNAP benefits (minimum of 0.0 percent up to 15.0 percent based on the state's payment error rate – effective October 1, 2027)	Yes, pressure to reduce error rates	\$90 - \$270 million GF a year
Administrative cost sharing increased from 50.0 to 75.0 percent for states - effective October 1, 2026	Yes, local share	\$80 - \$90 million GF a year
Limits adjustments to the Thirty Food Plan to annual inflation adjustments – effective July 4, 2025	No	No
Increases the age from 54 to 64 that Able Bodied Adults without Dependents must work to receive SNAP (dependent child is changed to be under the age of 14 and not 18)	Yes	Yes
Restricts use of LIHEAP payments of \$20 or more to automatically qualify for the standard utility allowance in determining SNAP benefit amounts to households with elderly or disabled members and prohibits the use of household internet costs from being used in computing the excess shelter expense deduction for SNAP benefits – effective July 4, 2025	Yes, adds complexity	No
Limits SNAP benefits to individuals who reside in the United States and are 1) citizens or lawful permanent residents; 2) immigrants who have been lawfully admitted for permanent residence; 3) immigrants who have been granted the status of Cuban or Haitian entrant; or 4) individuals who are lawfully residing in the country in accordance with the Compacts of Free Association between the United States and Micronesia, the Marshall Islands, and Palau.	Maybe, for verification purposes	No

Source: Mike Tweedy, Senate Finance and Appropriations Committee

The Fiscal Health of Hospitals Will Be in Question over the Next Few Years

- The new federal law requires Virginia to lower its 6% hospital provider tax by half a percentage point each year starting in October 2027 until it hits 3.5% in 2032.
 - Reduced hospital Medicaid payments will also reduce provider tax amounts.
 - The hospital provider tax currently generates \$1 billion a year that the state combines with federal dollars to make supplemental Medicaid payments to hospitals.
 - New \$50 billion federal Rural Health Transformation Fund could provide some assistance to rural hospitals in VA (up to \$1 bil. to VA over 5 years).
- The OBBBA didn't extend the enhanced Affordable Care Act insurance premium tax credits for health insurance, which will drive up insurance costs for the low and middle income.

Timeline of Key Health Policy Provisions

FY 2026

- Rural Health Transformation Disbursements Begin
- Initiative begins to improve SNAP error rates

FY 2027

- Begin increased SNAP administrative costs (3/4 of year)
- Enhance Medicaid eligibility determination workforce
- Begin complying with Medicaid Community Engagement Requirements (80 hours a month) for Able-Bodied Adults

FY 2028

- SNAP error rate state costs begin
- Begin reduction of 6% provider taxes for state directed payments to hospitals in October 2027

Virginia Tax Conformity to OBBBA Could Reduce Revenues, if Adopted

- Virginia has **static (fixed date) conformity to federal tax changes** (IRC), where the incorporation of changes has to await the legislature's decision to manually update any IRC conformity. Conforming to **individual provisions would cost \$56.6 mil. from FY 26 thru FY 28. Business provision changes would cost \$1.1 bil. and include 4 significant changes to business expensing:**
 - The full expensing provision for machinery, equipment, and certain other tangible property is restored and made permanent;
 - restoring immediate cost recovery for research and development costs;
 - new first-year expensing for qualified production property (e.g., factories);
 - The cap on the § 179 expensing deduction for small businesses is raised from \$1 million to \$2.5 million.
- Examples of OBBBA **personal tax issues that would not flow to Virginia by updating conformity**, but could be considered include:
 - **\$668 mil. - Deduct a portion of overtime for both itemizers and non-itemizers** for tax years 2025-2028, with some exclusions, such as for highly compensated employees.
 - **\$210 mil. - Exempt certain qualified tips** from income taxation for tax years 2025-2028, structured as a deduction available to itemizers and non-itemizers alike.
 - **\$185 mil. - Deduct personal passenger vehicle loan interest** up to \$10,000 per year, with a phaseout for high earners beginning at \$100,000/\$200,000 for joint filers in income.
 - **\$136 mil. - Charitable deduction for nonitemizers**

New Revenues From Potential Tax Policy Changes

- **\$800 mil. - \$1 billion per year by applying sales tax to “new economy” purchases**
 - The 2024 General Assembly’s original enrolled budget bill (not ultimately agreed to by the Governor) applied sales tax to purchases such as digital services or electronic products in five distinct categories: 1) software application services including business-to-business; 2) computer-related services; 3) website hosting and design; 4) data storage; and 5) streaming services
- **\$500 million per year by adding 2 new top income tax brackets**
 - Add a new 6% tax bracket from \$100,000 to \$1 million and a second new 6.75% bracket for income above \$1 million.

In the latest JLARC report (1/22/25) comparing Virginia to other states, Virginia was ninth lowest among the 50 states for the percentage of state and local revenue as a percentage of personal income at 18.5%.

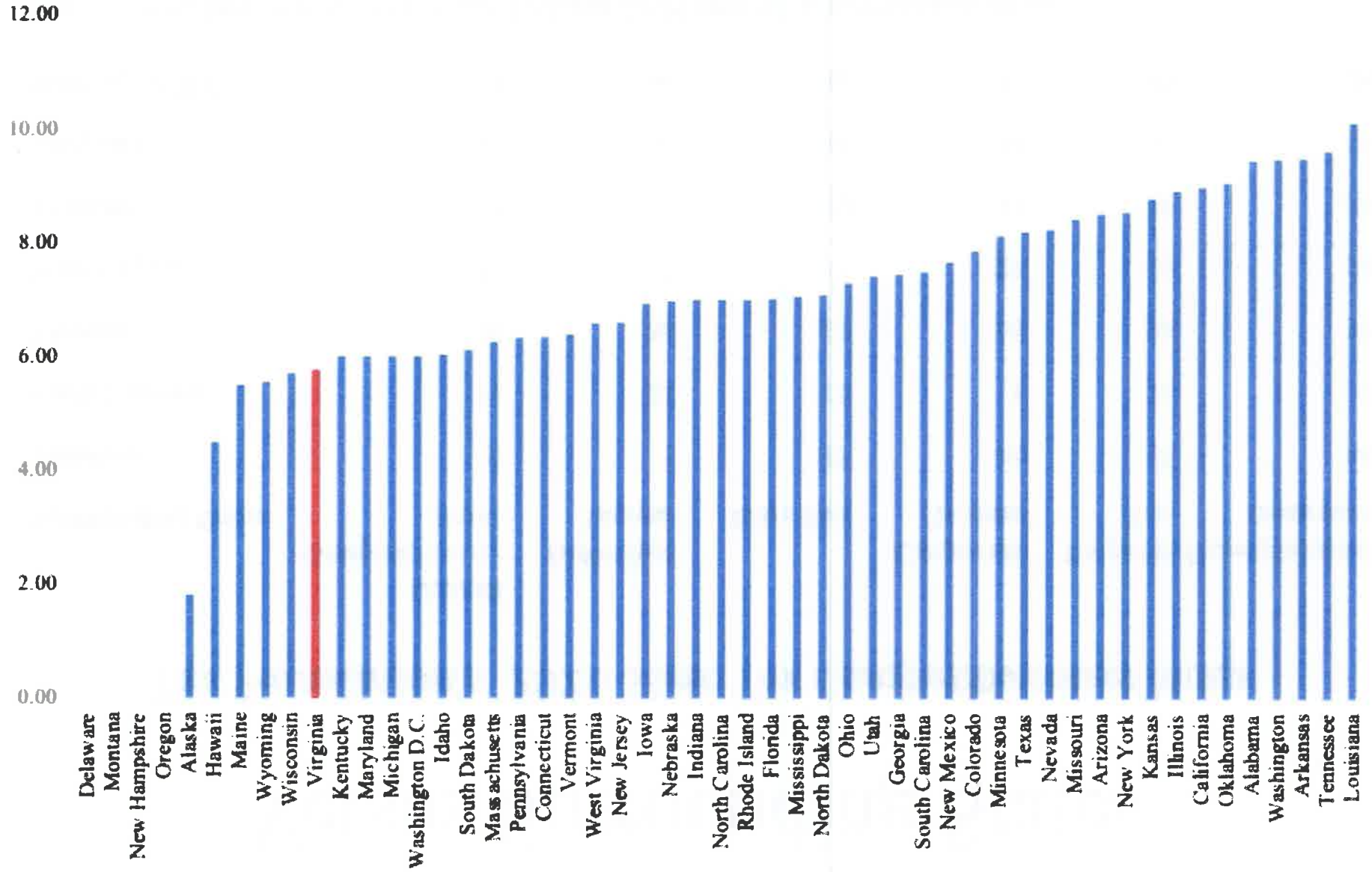
Virginia Tax Competitiveness Versus Surrounding States

Tax Foundation's 2026 State Tax Competitiveness Index

Surrounding States	Overall Competitiveness Rank	Individual Income	Sales Tax	Corporate Income	Property Tax	Unemployment Insurance
Tennessee	8	1	47	48	32	16
North Carolina	13	22	15	3	21	7
Virginia	30	36	13	18	24	37
West Virginia	32	27	33	29	19	24
Kentucky	25	25	20	19	30	30
Maryland	46	47	40	36	36	18
Washington D.C.	48	46	43	32	47	24

Source: <https://taxfoundation.org/research/all/state/2026-state-tax-competitiveness-index/>

2025 Combined State-Local Sales Tax



Virginia Has a Lower Sales Tax Rate and Service Base than Surrounding States

	State Rate	Avg Local Rate	Combine S&L Rate	% Services in Sales Tax Base
Virginia	4.30%	1.47%	5.77%	13%
Maryland	6.00%	0.00%	6.00%	19%
West Virginia	6.00%	0.60%	6.60%	29%
North Carolina	4.75%	2.25%	7.00%	24%
Florida	6.00%	1.02%	7.02%	23%
Georgia	4.00%	3.39%	7.39%	22%
South Carolina	6.00%	1.50%	7.50%	21%
Texas	6.25%	1.95%	8.20%	19%
Tennessee	7.00%	2.55%	9.55%	23%

Source: [https://www.finance.virginia.gov/media/governorvirginiagov/secretary-of-finance/pdf/12_23Presentation-\(with-Appendix\).pdf](https://www.finance.virginia.gov/media/governorvirginiagov/secretary-of-finance/pdf/12_23Presentation-(with-Appendix).pdf)

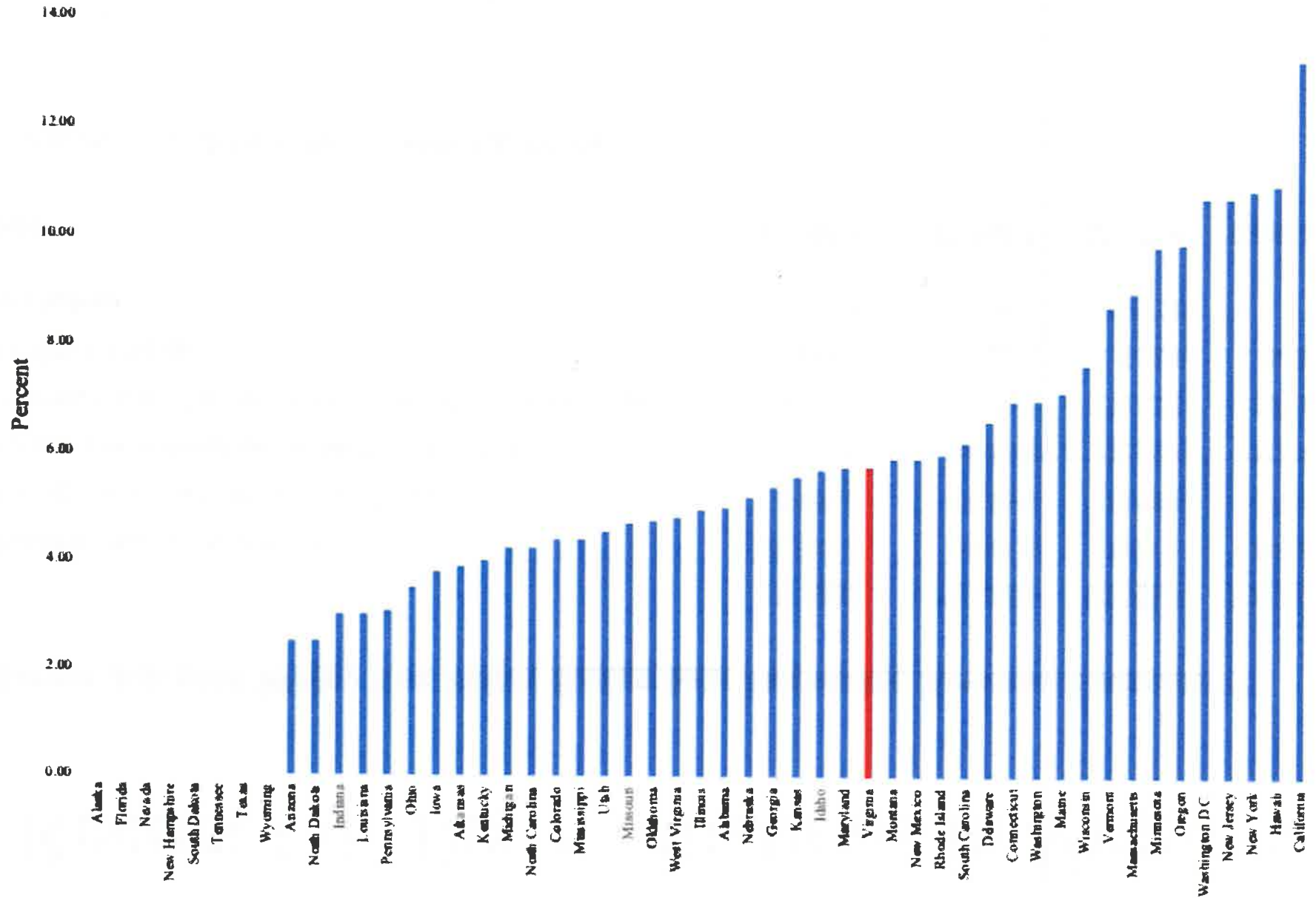
Sales Tax on “New Economy” Products in Surrounding States

Service	# States Taxing	VA	FL	GA	NC	SC	TN	TX
Digital downloads	32	Exempt	Taxable	Taxable	Taxable	Exempt	Taxable	Taxable
Software application services	19	Exempt	Exempt	Exempt	Taxable	Taxable	Taxable	Exempt
Computer-related services	27	Exempt	Exempt	Exempt	Taxable	Taxable	Taxable	Taxable
Website-hosting and design	8	Exempt	Exempt	Exempt	Exempt	Exempt	Taxable	Taxable
Date storage	9	Exempt	Exempt	Exempt	Exempt	Guidance	Taxable	Taxable
Streaming music & video	33	Exempt	Taxable	Exempt	Taxable	Taxable	Taxable	Taxable

Source: Ernst & Young; : CCH Multistate Sales Tax Guide, Thomson Reuters Sales/Use Tax State Charts as of 30 October 2023.

Reprinted from [https://www.finance.virginia.gov/media/governorviriniagov/secretary-of-finance/pdf/12_23Presentation-\(with-Appendix\).pdf](https://www.finance.virginia.gov/media/governorviriniagov/secretary-of-finance/pdf/12_23Presentation-(with-Appendix).pdf)

2025 Highest State Income Tax Rate



Recent GF Tax Reductions in Virginia

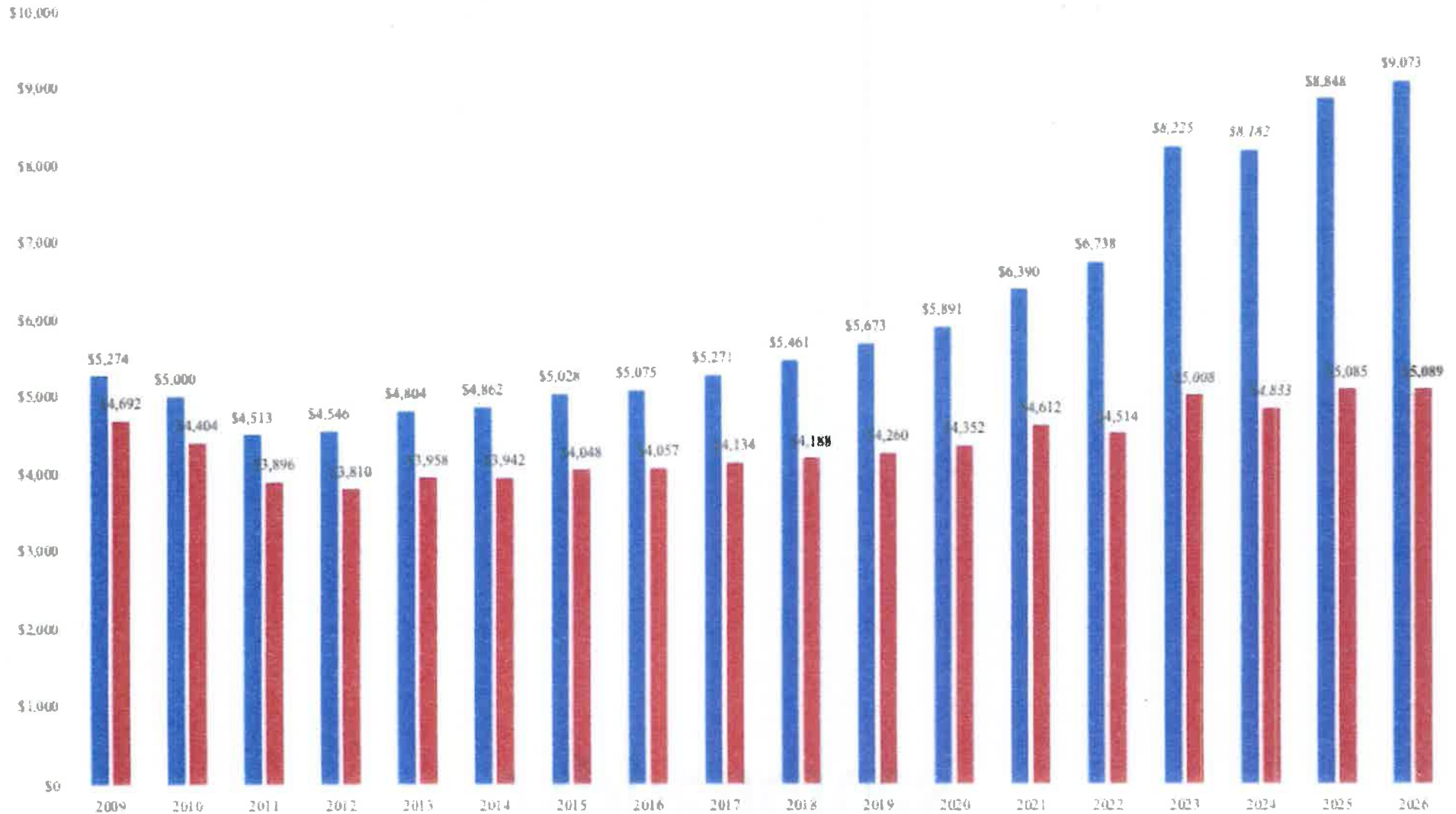
Recent Adopted Major Tax Policy Reductions Impacting Revenue Estimates**

	<u>FY 2023</u>	<u>FY 2024</u>	<u>FY 2025</u>	<u>FY 2026</u>
Standard Deduction Increases	\$1,015.8	\$755.5	\$821.1	\$903.9
Refundable Earned Income Tax Credit	\$159.0	\$156.0	\$159.6	\$190.0
Income Tax Subtraction on Military Benefits	\$145.0	\$193.8	\$215.4	\$229.1
Eliminate Sales Tax on Groceries and Personal Hygiene	\$115.0	\$267.2	\$272.5	\$273.6
All Other Changes	\$15.3	\$21.2	\$33.9	\$45.7
Tax Rebate	\$1,048.6	\$906.8	\$977.0	
Total	\$2,498.7	\$2,300.5	\$2,479.5	\$1,642.3

** August 14, 2025 Joint Money Committee Presentation

Appendices

Chapter 2 Budget State Per Pupil K-12 Direct Aid Funding Nominal and Inflation-Adjusted (CPI \$2005)



Virginia General Fund Revenue Sources

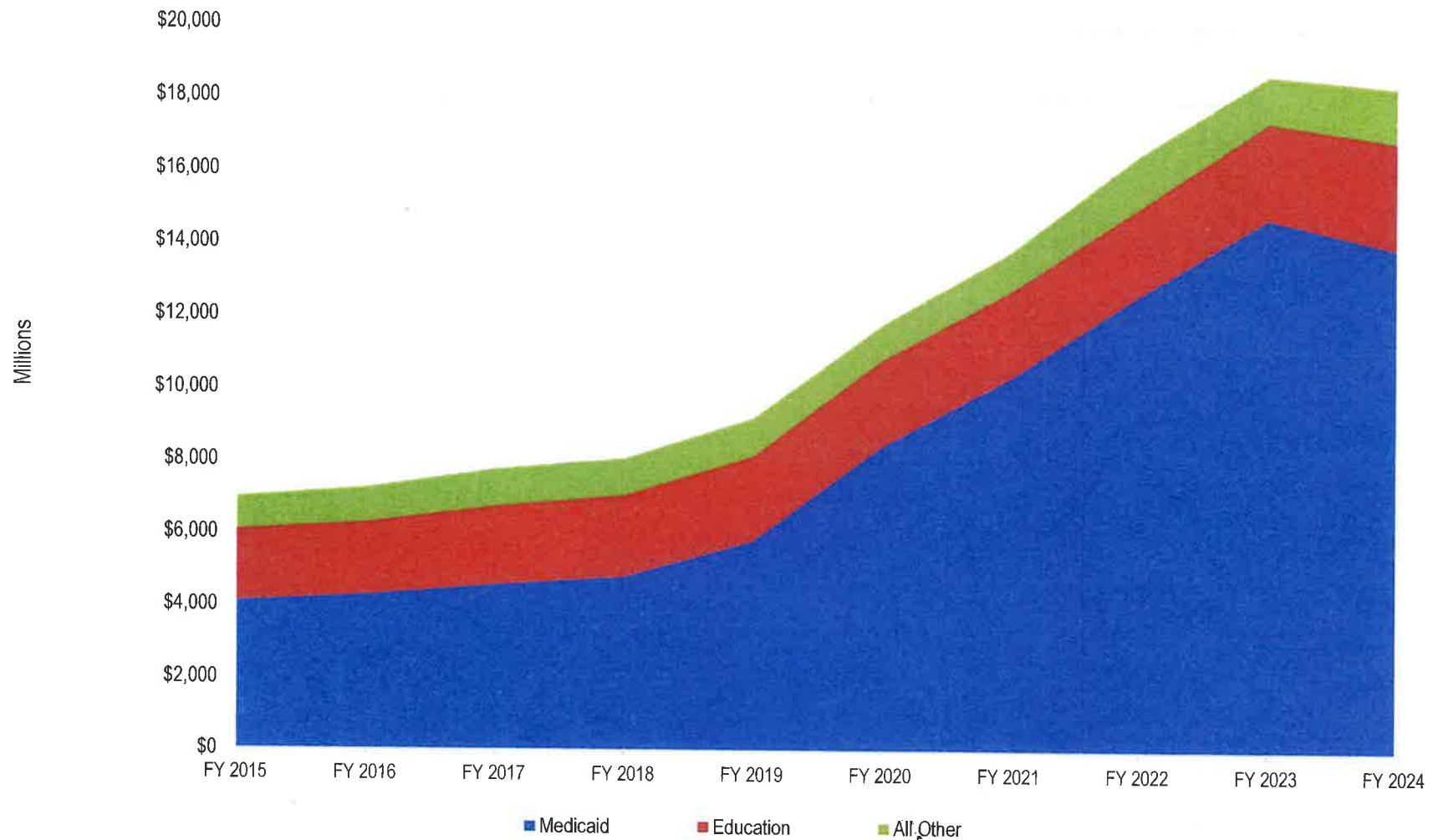
	FY22 Actual	FY23 Actual	FY24 Actual	FY25 Actual	FY26 Budget
<i>Withholding</i>	\$15,340.3	\$15,957.2	\$16,718.2	\$17,561.1	\$17,905.3
<i>Estimated Pay/Tax Dues</i>	\$6,810.5	\$6,629.2	\$6,563.7	\$7,518.7	\$6,382.7
<i>Refunds</i>	<u>-\$1,740.5</u>	<u>-\$3,602.8</u>	<u>-\$2,971.5</u>	<u>-\$3,187.4</u>	<u>-\$2,494.1</u>
Net Individual Income	\$20,410.3	\$18,983.6	\$20,310.4	\$21,892.4	\$21,793.9
Sales Taxes	\$4,558.1	\$4,734.5	\$4,709.7	\$4,812.7	\$4,987.4
Corporate Income	\$1,978.7	\$2,031.1	\$1,907.1	\$1,878.6	\$1,995.4
Insurance	\$426.8	\$450.9	\$468.2	\$541.5	\$503.7
Recordation	\$654.1	\$430.6	\$406.5	\$471.5	\$557.0
Interest	\$76.8	\$365.3	\$699.9	\$593.8	\$633.6
All Other	<u>\$830.2</u>	<u>\$913.9</u>	<u>\$946.4</u>	<u>\$1,042.9</u>	<u>\$1,569.1</u>
Total GF Revenue	\$28,935.0	\$27,909.9	\$29,448.2	\$31,233.0	\$31,406.5
Sales Tax Transfers	\$522.5	\$557.0	\$573.8	\$588.0	\$608.9
Other Transfers	\$291.9	\$258.6	-\$561.1	\$913.3	\$932.2
Total General Fund	\$29,749.4	\$28,725.5	\$29,461.0	\$32,734.3	\$32,947.6
Lottery	\$779.6	\$870.8	\$1,020.3	\$977.1	\$875.3

Non-General Funds are Dedicated for Specific Uses

Non-General Fund Category	Major Examples	<u>FY 2007</u>	<u>FY 2025</u>	<u>% Growth</u>
Higher Ed Operating	Tuition and fees, university hospital revenue, federal funds for Hi ED	\$4,852.8	\$11,681.0	141%
Federal Trust	All federal funds received (e.g. medicaid), except those received by VDOT, VEC, and Hi Ed	\$4,871.6	\$21,575.9	343%
Commonwealth Transportation	Transportation taxes incl. federal \$, excluding tolls	\$3,928.5	\$9,234.1	135%
Trust and Agency	Unemployment insurance, tobacco settlement, lottery and literary funds earmarked to K-12	\$1,083.3	\$2,784.8	157%
Internal Service	DGS leasing office space, VITA providing IT services to other agencies, and DHRM administering state and local government employees' health plans	n/a	\$2,548.4	n/a
Dedicated Special Revenue	VA Health Care Fund, Safe Drinking Water Fund, Game Protection Fund, highway tolls, DMV fees, state park fees, solid waste fees, etc	\$638.2	\$5,187.9	713%
Special revenue	Revenues derived from restricted taxes and other special revenue sources, e.g. state ID health services	\$1,602.6	\$2,076.2	30%
Enterprise	ABC and lottery sales, prepaid tuition 529 plans	\$850.1	\$2,626.4	209%
Other Debt Service	Primarily Hi Ed student fees for dining, housing, athletics	\$234.4	\$308.8	32%
Total Non-General Funds		\$18,061.5	\$58,023.5	221%
General Fund		\$17,033.1	\$36,551.9	115%
Total		\$35,094.6	\$94,575.4	169%

Virginia's Federal Expenditures Have Grown Substantially

Virginia's Federal Expenditures - 10 Year History



Source: Mike Tweedy, Senate Finance and Appropriations Committee



Santa for **SENIORS**



L-10

Help Local Seniors Have a Joyful Holiday!

Who We Are

Piedmont Senior Resources (PSR) helps seniors stay healthy and age gracefully at home.

The Need

This holiday season, we're providing winter essentials to 500 seniors in the Piedmont Health District. Many live alone and have very limited means. Each gift bag (~\$75 value) includes:

- Bath & hygiene items (soap, towels)
- Cleaning supplies (detergent, cleaners)
- Warmth items (blankets, hats, socks)

How You Can Help

- Donate items – in quantity or via our QR Code
- Sponsor a bag or give a monetary donation – every dollar helps!

Kickoff Celebration

Thursday, November 20th | 4:00–6:30 PM

- Holiday treats, Santa, and the Prince Edward Christmas Mother! RSVP with the QR code if you'll attend.



Scan here to
RSVP or make a
donation!

REQUESTED ITEMS FOR DONATIONS

BATH TOWELS

WASHCLOTHS

BAR SOAP

SHAMPOO

LOTION

TOOTH BRUSHES

***500 toothbrushes donated by Heritage Baptist Church**

TOOTH PASTE

DEODORANT

TOILET PAPER

CLEANING SUPPLIES (All purpose sprays)

LAUNDRY DETERGENT (SMALL CONTAINERS)

DISH SOAP (ex Dawn)

DISHWASHER SOAP (ex Cascade)

PAPER TOWELS

BLANKETS

SMALL (Lap) BLANKETS

SOCKS

HATS

GLOVES

NON-PERISHABLE CANNED AND DRY GOODS

USE LINK BELOW TO MAKE DONATIONS OR SHOP SPECIFIC ITEMS FROM AMAZON:



For more information, please contact:
Geoff Angle: gangle@psraaa.org, 434 390 0466



Sponsorship Levels (check or circle one)

\$2500 Platinum Level

\$1000 Gold Level

\$500 Silver Level

\$250 Bronze Level

According to their level, Sponsors will receive appropriate recognition in local newspapers, on live radio, on PSR's website, social media channels, as well as printed and promotional materials. Custom sponsorships are available.

Sponsor/ Business Name: _____

Best Point of Contact: _____

Phone Number: _____

Email: _____

Address: _____



Use the QR code above to make a sponsorship donation directly or make a check payable to "Piedmont Senior Resources". Our address is 1413 S. Main Street, Farmville, VA 23901

All Proceeds benefitting the Santa for Seniors Program will provide winter supplies and support 26 other programs for low-income older adults in Amelia, Buckingham, Charlotte, Cumberland, Lunenburg, Nottoway, and Prince Edward Counties!

For more information, please contact:
Geoff Angle: gangle@psraaa.org, 434 390 0466

**BOARD OF
SUPERVISORS**

December 18, 2025



Nottoway County Board of Supervisors

December 18, 2025, 7:00 p.m.

Nottoway County General District Courtroom

328 W. Courthouse Road, Nottoway, VA 23955

AGENDA

A. Welcome

Call to Order

Invocation

Pledge of Allegiance

Chairman Collins

B. Approval of Agenda

C. Approval of Minutes

**** Employee Recognition ****

D. Delegations from the Public

E. Public Hearings

1. Disposition of Public Property

a. 3951 Military Road, Blackstone (approx. 3 acres)

b. Military Road at Darvills Road, Blackstone (approx. 183 acres)

2. Adoption of an Ordinance to Relocate the Voter Registrar

F. Presentations

G. Department Reports

1. Virginia Department of Transportation

2. Solid Waste

3. Building Inspections

4. Animal Control

5. Piedmont Health District

6. Nottoway County Public Library

7. Nottoway County School Board

8. Social Services

9. Planning and Economic Development

10. Emergency Services

11. Piedmont Regional Jail Authority

12. Pickett Park

Aaron French, Asst. Residency Administrator

Gary Easter, Landfill Supervisor

Sheila Estes, Senior Animal Control Officer

Maria Almond, District Health Director

Jacqueline Zataweski, Library Director

Marcia Martin, Supt./Sonny Abbott, Chairman

Shannon Reed, Director

Gregg Zody, Planning & Econ. Dev. Director

Buddy Hyde, Emergency Services Coordinator

Chairman Collins

Administrator Bowen

H. Constitutional Officers Reports and Comments

1. Jane Brown, Circuit Court Clerk

2. Robert Jones, Sheriff

3. Tammie Raiford, Treasurer

4. Christy Hudson, Commissioner of the Revenue

5. Leanne Watrous, Commonwealth's Attorney

I. Unfinished Business

1. Ongoing Project and Committee Reports
 - a. Animal Shelter
 - b. Broadband
 - c. Public Safety Radio Project
 - d. Courthouse PPEA Update
 - e. Committee Reports

Board of Supervisors and Administrator Bowen
Supervisor Ingram/Administrator Bowen
Gregg Zody/Administrator Bowen
Chairman Collins/Supervisor Toth
Administrator Bowen
Board of Supervisors

J. New Business

1. Burkeville School Property

K. Consent Items

Motion to Accept Recommendations or Amend Consent Agenda for Discussion of any Particular Item

1. November Expenditures
2. Refund – Exempt Veteran
3. Refund – Ashman Building Permit

\$6,848.88
\$398.54

L. Correspondence/Information Items

1. CRC – November 2025 Items of Interest
2. Circuit Court Clerk Appointment
3. DEQ – Permit Reissuance
4. Thank You Note - Houseman

M. County Administrator Report

N. Comments from Members of the Board

Vice Chairman Norton
Supervisor Ingram
Supervisor Roark
Supervisor Toth
Chairman Collins

O. Closed Meeting

Motion to Adjourn



Nottoway County Board of Supervisors

November 20, 2025, 7:00 p.m.

Nottoway County General District Courtroom

328 W. Courthouse Road, Nottoway, VA 23955

AGENDA

A. Welcome

Call to Order

Chairman Collins

Invocation

Pledge of Allegiance

B. Approval of Agenda

C. Approval of Minutes

July 17, 2025 Regular Meeting; October 9, 2025 Worksession; October 16, 2025 Regular Meeting

D. Delegations from the Public

E. Public Hearings

1. Zoning Ordinance Amendment – Airport District

2. Zoning Ordinance Amendment – Airport Safety Overlay

F. Presentations

1. Crossroads

Dr. Melba Moore, Executive Director

Pam Wallace, Director, Intellectual & Dev. Svcs.

G. Department Reports

1. Virginia Department of Transportation

Aaron French, Asst. Residency Administrator

2. Solid Waste

Gary Easter, Landfill Supervisor

3. Building Inspections

4. Animal Control

Sheila Estes, Senior Animal Control Officer

5. Piedmont Health District

Maria Almond, District Health Director

6. Nottoway County Public Library

Jacqueline Zataweski, Library Director

7. Nottoway County School Board

Marcia Martin, Supt./Sonny Abbott, Chairman

8. Social Services

Shannon Reed, Director

9. Planning and Economic Development

Gregg Zody, Planning & Econ. Dev. Director

10. Emergency Services

Buddy Hyde, Emergency Services Coordinator

11. Piedmont Regional Jail Authority

Chairman Collins

12. Pickett Park

Administrator Bowen

H. Constitutional Officers Reports and Comments

1. Jane Brown, Circuit Court Clerk

2. Robert Jones, Sheriff

3. Tammie Raiford, Treasurer

4. Christy Hudson, Commissioner of the Revenue

5. Leanne Watrous, Commonwealth's Attorney

I. Unfinished Business

- | | |
|--|--|
| 1. Ongoing Project and Committee Reports | Board of Supervisors and Administrator Bowen |
| a. Animal Shelter | Supervisor Ingram/Administrator Bowen |
| b. Dispatching | Supervisor Roark/Supervisor Toth |
| c. Broadband | Gregg Zody/Administrator Bowen |
| d. Public Safety Radio Project | Chairman Collins/Supervisor Toth |
| e. Courthouse PPEA Update | Administrator Bowen |
| f. Committee Reports | Board of Supervisors |
| 2. Board's Code of Ethics | Supervisor Roark |
| 3. Taxes | Supervisor Roark |

J. New Business

- | | |
|---|---------------------|
| 1. County Real Estate Assessments | Administrator Bowen |
| 2. Burkeville Boundary Line Adjustment | |
| 3. PSR Board Appointment | Vice Chair Norton |
| 4. Library Board Appointment | |
| 5. Procedures for Supervisor Requests | Supervisor Roark |
| 6. Amended to Add: Decal and Pass-Through | Supervisor Roark |

K. Consent Items

Motion to Accept Recommendations or Amend Consent Agenda for Discussion of any Particular Item

- | | |
|---|------------|
| 1. October Expenditures | |
| 2. Budget Adjustment – Animal Control Grant | \$5,000.00 |

L. Correspondence/Information Items

1. CRC – October 2025 Items of Interest
2. Commonwealth of VA – Union Requirements
3. DEQ – Public Notice
4. SVCC Fall 2025 Snapshot
5. Preston Wilson's Retirement/ Holiday Lake 4-H Center's 85th Anniversary
6. Fort Pickett Turkey Trot
7. Citizen Correspondence
8. Dominion Energy – Intent to File Notice
9. VACo – Virginia's Budget Outlook
10. PSR – Santa for Seniors

M. County Administrator Report

N. Comments from Members of the Board

Vice Chairman Norton
Supervisor Ingram
Supervisor Roark
Supervisor Toth
Chairman Collins

O. Closed Meeting

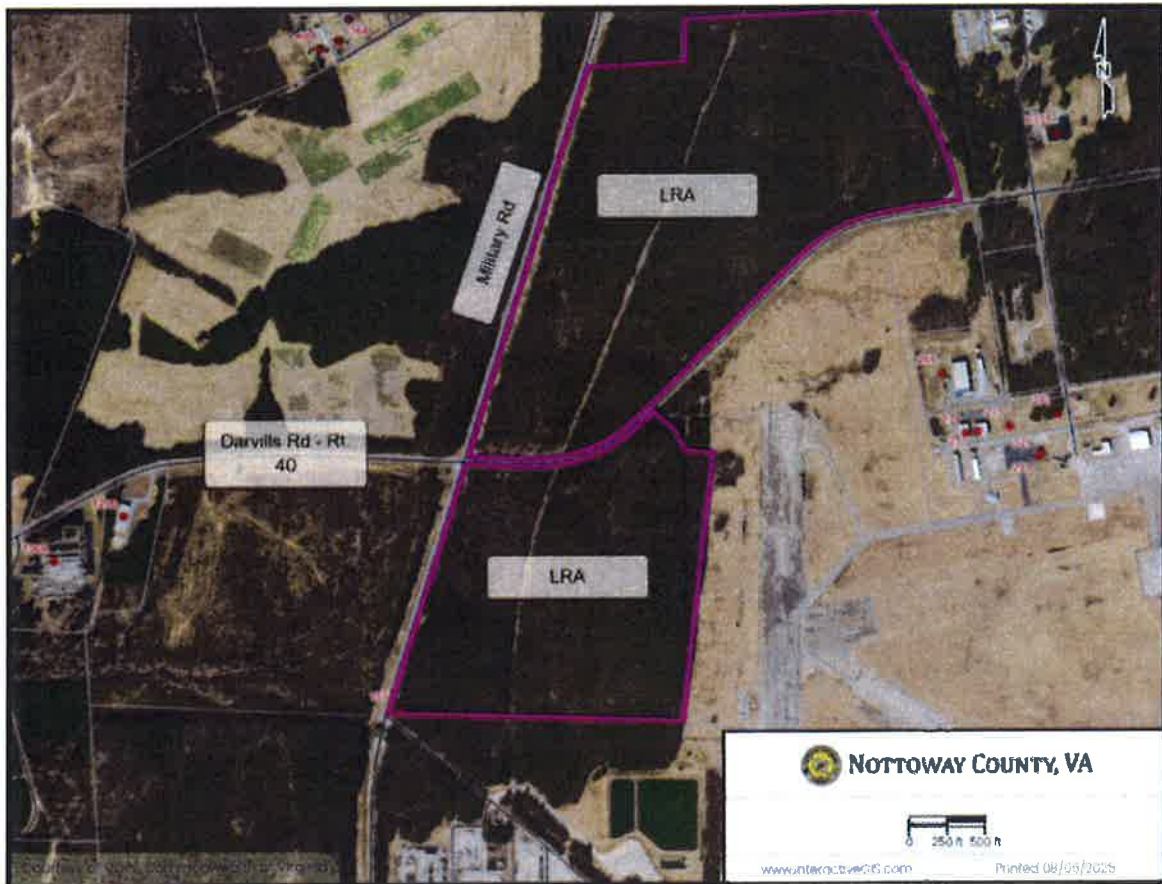
Amended to Add: Disposition of Property, Pickett Park

Motion to Adjourn

Exhibit B:



Exhibit A:



**ORDINANCE RELOCATING THE OFFICE OF THE GENERAL REGISTRAR OF NOTTOWAY COUNTY, VIRGINIA,
THE CENTRAL ABSENTEE VOTER PRECINCT, AND THE POLLING PLACE FOR ELECTION DISTRICT NO. 1**

WHEREAS, the office of the General Registrar for the County of Nottoway, Virginia, is currently located at 507 Miller Street, Burkeville, Virginia 23922.

WHEREAS, in an ordinance dated December 15, 2022, the Central Absentee Voter Precinct for Nottoway County was established for the purpose of processing absentee ballots for all elections within the County at the same location of the Office of the General Registrar's Office, located at 507 Miller Street, Burkeville, Virginia 23922.

WHEREAS, in an ordinance dated December 15, 2022, the polling place for Election District No.1 was established at 507 Miller Street, Burkeville, Virginia 23922.

WHEREAS, pursuant to Section 24.2-411 of the Code of Virginia (1950), Annotated, the Board of Supervisors for the County of Nottoway desire to relocate the Office of the General Registrar, as well the Central Absentee Voter Precinct, to 200 South Main St., Blackstone, Virginia, 23824.

WHEREAS, the Board of Supervisors finds that the new accommodations are suitable and in compliance with Va. Code Ann. § 24.2-411.

WHEREAS, additionally, in accordance with Va. Code Ann. §24.2-307, the Board seeks to relocate and establish the polling place for Election District No. 1 precinct to 503 Namozine Street, Burkeville, Virginia 23922.

NOW, THEREFORE, BE IT ORDAINED BY THE BOARD OF SUPERVISORS OF THE COUNTY OF NOTTOWAY, VIRGINIA THAT:

1. The office of the General Registrar for the County of Nottoway shall be relocated to 200 South Main Street, Blackstone, Virginia, 23824.
2. The Central Absentee Voter Precinct is relocated to 200 South Main Street, Blackstone, Virginia, 23824.
3. The polling place for Election District No. 1 shall be relocated to 503 Namozine Street, Burkeville, Virginia 23922.

AND BE IT FURTHER ORDAINED THAT, the County Registrar shall notify by mail no later than fifteen (15) days, or such other time as is required by law, or regulation of the State Board of Elections, prior to the next general, special, or primary election, which is scheduled to occur after the effective date of this Ordinance, all registered voters whose precinct and/or polling place has been changed by the provisions of this Ordinance.

AND BE IT FURTHER ORDAINED THAT, any other Ordinances, or provisions thereof, that conflict with this Ordinance shall be repealed to the extent necessary to give full force and effect to this Ordinance but shall otherwise remain in full force.

AND BE IT FURTHER ORDAINED THAT this Ordinance shall be in full force and effect upon its adoption and enactment by the Board of Supervisors of Nottoway County, Virginia and upon issuance of a certification of no objection by the Office of the Attorney General of Virginia.

APPROVED this 18th day of December 2025.

CERTIFICATION OF ADOPTION OF ORDINANCE

The undersigned Clerk of the Board of Supervisors of the County of Nottoway, Virginia hereby certifies that the foregoing constitutes a true and correct copy of an ordinance entitled Ordinance Relocating the Office of the General Registrar of Nottoway County, Virginia, adopted by the Board of Supervisors at an open meeting held on the 18th day of December, 2025 with the following votes:

Aye: _____	Absent: _____
Nay: _____	Abstain: _____

The undersigned hereby certifies that the foregoing is an accurate account of the vote taken at a duly convened meeting of the Nottoway County Board of Supervisors on Thursday, December 18, 2025, at which meeting a quorum was present at the time the meeting was convened and at the time said vote was taken.

Attest:

Steve W. Bowen, Clerk

Petersburg Residency

VDOT Call Center – 1-800-367-ROAD

NOTTOWAY COUNTY

December 18, 2025

MAINTENANCE

The Nottoway Area Headquarters for the month of November 2025.

- 518 bags of trash and debris removed from roadways.
- Repaired 113 potholes throughout the county.
- Tree trimming and pruning on various routes.
- Seasonal mowing complete.
- Machined unpaved roads throughout the county.
- Received 50 new work orders and 50 work orders were closed. There are no pending work orders older than ninety (90) days.

LAND DEVELOPMENT & PERMITS

Paul Hinson, P.E.

Plans with outstanding comments or under review (Activity within last 90 days)

- None

Plans found acceptable

- None

Other

- None

LUP Permits Issued and Completed

Permit Number	Permittee	Nottoway County	Permit Issuance Date	Permit Completion Date
60491	ECS Mid-Atlantic	67	10-31-25	
60503	Brightspeed of Virginia LLC	67	11-25-25	
59855	Brightspeed of Virginia LLC	67	4-24-24	11-3-25
59856	Brightspeed of Virginia LLC	67	4-26-24	11-3-25
59857	Brightspeed of Virginia LLC	67	4-26-24	11-3-25
59858	Brightspeed of Virginia LLC	67	4-26-24	11-3-25
59877	Brightspeed of Virginia LLC	67	5-8-24	11-3-25

CONSTRUCTION

Susan Warr, P.E.

UPC 125589 / PM4D-964-F25, P401

Contractor: Branscome, Inc.

Name: 2025 Plant Mix / Petersburg Residency

CM: Charlene Fallen

Location: Dinwiddie, Nottoway, Prince George

Fixed Completion Date: 11/21/25

Comments: Project Complete. Ending C-5 issued 11/18/25.

UPC 124672 / 9999-964-862, N501

Contractor: Mullen's Markings, Inc.

Name: Road Improvements

CM: Blake Smith

Location: Dinwiddie, Nottoway, Prince George

Fixed Completion Date: 12/05/25

Comments: Contractor has completed all contract items.

TRAFFIC STUDIES/SPECIAL REQUESTS

- Route 49 and US 460 – Safety Study requested to add Wrong Way/Do Not Enter signage at intersection.
- Route 616 North Genito Road – Citizen requests safety study near 182 N. Genito Rd for hidden driveway.

Landfill Work Sheet - November 2025

Date	Municipal Solid	Construction/	Industrial	Sludge	Tires Recycled	White Goods	Other Waste with Description	TOTAL	Vegetative Yard Waste	LOADS
	Waste	Demolition	Waste			Recycled		Not Counted in Totals		
11/1/2025	2760	12360						15120	1560	11
11/3/2025	103512	27380						130892	5060	24
11/5/2025	92144	44368	12860					149372	0	43
11/6/2025	73904	10080				300		84284	0	22
11/7/2025	23888	2440	16280					42608	0	12
11/8/2025		780						780	0	2
11/10/2025	100716	18280						118996	0	23
11/12/2025	79580	11720				300		91600	0	21
11/13/2025	76164	46860	9740					132764	5480	27
11/14/2025	70236	7860	12680					90776	0	25
11/15/2025	740	2040				520		3300	0	5
11/17/2025	68948	34170						103118	0	28
11/18/2025	38568	29720		9160				77448	0	18
11/19/2025	37620	13620						51240	0	13
11/20/2025	60968	43540						104508	0	20
11/21/2025	51488	10880	28380		480			91228	0	26
11/22/2025		1240						1240	0	2
11/24/2025	76468	43480			180			120128	0	29
11/25/2025	43580	21180	3260					68020	0	12
11/26/2025	16940	10080					4700 boat	31720	5780	8
11/29/2025	54780	9760						64540	0	12
Pounds	1073004	401838	83200	9160	660	1120	4700	1573682	17880	383
Tons	536.51	200.92	41.6	4.58	0.33	0.56	2.35	786.85	8.94	
Saturday Loads:										
Total Days: 21										
AVERAGE TONS PER DAY:		37.47	8.94 Not counted in Total Tons because it is burned and used as ash							

5-2

Andrea Kelly

From: Chudasama, Prina (DEQ) <Prina.Chudasama@deq.virginia.gov>
Sent: Friday, December 5, 2025 6:35 PM
To: Salomone, Bill; Hadley, Barbara; Steve Bowen
Cc: Churchill, Nikolas (DEQ); Thirunagari, Sanjay (DEQ); Andrea Kelly; Karably, Wendy
Subject: RE: [EXTERNAL] RE: EMO - 25 0522 - Nottoway - Response DEQ comments on 25 0106 - SWMP and major amendment
Attachments: Nottoway County - Major Amendment Acceptance Letter 12-5-2025.pdf

Good evening Stephen, Bill and Barbara,

Attached is the approval letter for Nottoway County's major amendment to the SWMP.

Thanks and have a good weekend!

Prina



Prina Chudasama
 Environmental Specialist II
 Office of Financial Responsibility & Waste Programs
[Virginia Department of Environmental Quality](#)
 1111 East Main Street, Suite 1400
 Richmond, VA 23219
 Phone: (804) 659-1530

From: Karably, Wendy <WKarably@trccompanies.com>
Sent: Monday, December 1, 2025 10:36 AM
To: Chudasama, Prina (DEQ) <Prina.Chudasama@deq.virginia.gov>; Salomone, Bill <BSalomone@trccompanies.com>; Hadley, Barbara <BHadley@trccompanies.com>
Cc: Churchill, Nikolas (DEQ) <Nikolas.Churchill@deq.virginia.gov>; Thirunagari, Sanjay (DEQ) <Sanjay.Thirunagari@deq.virginia.gov>; sbowen@nottoway.org; Andrea Kelly <akelly@nottoway.org>
Subject: RE: [EXTERNAL] RE: EMO - 25 0522 - Nottoway - Response DEQ comments on 25 0106 - SWMP and major amendment

CAUTION: This Email originated from OUTSIDE of the COV. Do not open attachments or click links unless this email comes from a known sender and you know the content is safe..

Thanks for the update, Prina.

Wendy

Wendy Karably, PMP
 Program Manager



Commonwealth of Virginia

VIRGINIA DEPARTMENT OF ENVIRONMENTAL QUALITY

www.deq.virginia.gov

Stefanie K. Taillon
Secretary of Natural and Historic Resources

Michael S. Rolband, PE, PWD, PWS Emeritus
Director

December 5, 2025

Mr. Stephen Bowen
County Administrator
Nottoway County
344 West Courthouse Road
Nottoway, VA 23955

Re: Acceptance of the Major Amendment to the Nottoway County Solid Waste Management Plan

Dear Mr. Bowen:

The Major Amendment to Nottoway County's Solid Waste Management Plan received in this office on January 6, 2025 along with additional information provided on May 22, 2025, as required by the Solid Waste Planning and Recycling Regulations, 9VAC20-130-175 is hereby accepted. The Major Amendment to the SWMP consists of an increase in landfill capacity for Nottoway County Sanitary Landfill (SWP304) from 1,086,400 cubic yards to 1,468,500 cubic yards.

All Solid Waste Planning Units are required to maintain current plans, including any updates submitted to DEQ.

Thank you for your efforts and cooperation in this matter. If you have any questions, please contact Prina Chudasama at (804) 659-1530 or via email at prina.chudasama@deq.virginia.gov.

Sincerely,

A handwritten signature in black ink, appearing to read "Sanjay Thirunagari".

Sanjay Thirunagari, Programs Manager
Virginia Department of Environmental Quality
804-659-1532
sanjay.thirunagari@deq.virginia.gov
Office of Financial Responsibility & Waste Programs
Division of Land Protection and Revitalization
1111 East Main Street, Suite 1400
Richmond, VA 23219

Enclosures

Cc: Nikolas Churchill, DEQ, CO
Prina Chudasama, DEQ, CO
Jeremy Kazio, DEQ, PRO
Andrea Kelly, Nottoway County
Bill Salomone, TRC
Barbara Hadley, TRC
Wendy Karably, TRC



Nottoway County Board of Supervisors

December 19, 2024, 7:00 p.m.

Nottoway County General District Courtroom

328 W. Courthouse Road, Nottoway, VA 23955

AGENDA

A. Welcome

Call to Order
Invocation
Pledge of Allegiance

Chairman Roark
Jason Leonard, Pastor

B. Approval of Agenda

Motion to Approve or Approve with Amendments

C. Approval of Minutes

Motion to Adopt or Approve with Amendments

Regular meetings held February 15, 2024; November 21, 2024; and December 5, 2024.

**** Employee Recognitions ****

D. Delegations from the Public

E. Public Hearings

1. Landfill Solid Waste Management Plan
2. Solar
 - a. Ordinance
 - b. Planning & Zoning Fees
 - c. Building Fees
 - d. Revenue Share

F. Presentations

1. Remote Area Medical Program
2. School Bus Safety

Justine Young, Piedmont Sr. Resources
Ricky Rash

G. Department Reports

1. Virginia Department of Transportation
2. Solid Waste
 - ** Holiday Hours
3. Building Inspections
4. Animal Control
5. Piedmont Health District
6. Nottoway County Public Library
7. Nottoway County School Board
8. Social Services
9. Planning and Economic Development
10. Emergency Services
 - ** Four for Life Disbursement
11. Piedmont Regional Jail Authority
12. Local Redevelopment Authority

Aaron French, Asst. Residency Administrator
Administrator Bowen

Nicholas Bowles

Tameshia Grimes, Superintendent

Gregg Zody, Planning & Econ. Dev. Director
Buddy Hyde, Emergency Services Coordinator

Vice Chairman Collins
L. Shane Hawkins, LRA Director

H. Constitutional Officers Reports and Comments

1. Jane Brown, Circuit Court Clerk
2. Robert Jones, Sheriff
3. Tammie Raiford, Treasurer
4. Christy Hudson, Commissioner of the Revenue
5. Leanne Watrous, Commonwealth's Attorney

Date: 12/01/2025

Number of Inspections By Inspector
From: 11/01/2025 To: 11/30/2025Inspector
Jerry Williams

Type Inspection	Count
deck footing	1
Behind wall plb	1
Blk/Anch/Strap	1
Close Permit	1
Final	3
Footing	1
Foundation	1
Framing	4
HVAC	2
Insulation	2
Marriage Line	1
New COO	1
Perm. Electric	6
Plumbing	3
Rough Electric	2
Veneer	3

Sub-Total: 33

Phillip Moore

Cert. of Occup.	1
Final	2
Footing	2
Framing	3
HVAC	2
Perm. Electric	3
Plumbing	3
Rough Electric	2
Veneer	2

Sub-Total: 20

RICHARD JONES

above ceiling	1
duct insp	1
duct/blower	1
framing/fire	1
partial final	1
rough gas	1
Above Ceiling	1
Blk/Anch/Strap	1
Cert. of Occup.	1
Drain Tile	1
Duct/Blower	2
Final	16

Date: 12/01/2025

Number of Inspections By Inspector
From: 11/01/2025 To: 11/30/2025

BI403

Inspector

Type Inspection	Count
Footing	7
Foundation	3
Framing	5
Health Dept OP	3
HVAC	2
Insulation	5
Perm. Electric	6
Plumb/Insulatn	1
Plumbing	2
Projection	1
Radon	1
Rough Electric	4
Slab-Garag/Base	1
Trench	1

Sub-Total: 70

Final-Total: 123

Mileage

Number of Building Permits

Dollar Value of Construction

Dollar value of Building Permit Fees

28

\$1,148,604.40

\$3,841.29

G-3

OFFICE OF
ANIMAL CONTROL



Animal Control Officer
Sheila Estes
sestes@nottoway.org

Deputy Animal Control Officer
Destiny Johnson
djohnson@nottoway.org

Nottoway County
P.O. Box 92
344 W. Courthouse Rd.
Nottoway, VA 23955
Telephone: 434-292-1099
Fax: 434-645-8667
www.nottoway.org

To: Stephen W. Bowen, County Administrator
Re: Monthly Report for November 2025

Number of Animal Control Calls: 153
Number of Summons Issued: 0
Number of Convictions: 0
Number of Compliances Issued: 6
Number of Dogs over 40 days: 1 in foster

	Dog	Cat	Other
New Intakes	37	3	
Animals in Shelter	9	5	
Fostered	2	0	
Bites	1	1	
RTO	2	0	
Transfers	28	1	
Adoptions	4	4	
Euthanized	1 - behavior	1 - medical	
Died in Custody	0	0	
Died in Foster	0	0	
Livestock Calls: 0	Pickup Fee: \$30.00	Ending Odometer (Pickup) 98903-100729 Mileage: 1826	
Wildlife: 1	Boarding Fee: \$20.00		
Welfare Check: 3	Adoption Fee: \$80.00	Ending Odometer (SUV) 115733-116531 Mileage: 798	
Threatening: 0	Donations: \$35.00		

11/21/25

Donation



Donations 11/18/25
from Chrissy D.



Donation 11/19/25

No Name





Donations 11/14/25
Tonya W.



11/10 Donation
MaryAnn S.

Donation
11/8/25





BOARD OF TRUSTEES MEETING

DECEMBER 17, 2025

Burkeville Library
224 West Nunnally St.
Burkeville, VA 23922

10:30 a.m.

NOTTOWAY COUNTY PUBLIC LIBRARY
Board of Trustees
Agenda

December 17, 2025

10:30 a.m.

Call to Order

Approval of Agenda

Consent Agenda:

Approval of Minutes - November 19, 2025

Statistical Reports

Financial Reports

Bills for Approval

Communications

Citizen Comments

Report of the Library Director

Branch Libraries Update:

Blackstone Library

Burkeville Library

Crewe Library

Programs - break in January

Literacy Program Report

Committee Reports

New Business

Director's Evaluation

FY27 Budget

Unfinished Business

Disaster Preparedness

Items Not on the Agenda

Adjournment

**NOTTOWAY COUNTY PUBLIC LIBRARY
BOARD OF TRUSTEES MINUTES
November 19, 2025**

ATTENDANCE

Library Director: Jackie Zataweski

Members: Susan Nash, Becky Sones, Verna Rhoades

Absent: Shelia Harper, Carolyn Leslie

Call to Order: was made by Susan Nash

A motion to approve the **Agenda** and **Consent Agenda**, including the **Minutes** of October 29, 2025, the **Statistical Report** and the **Financial Report**, was made by Becky Sones and the motion passed.

Bills for Approval: Verna made a motion to approve the bills and the motion passed.

Communications: None

Citizen Comments: None

Report of the Library Director:

Blackstone Library: Still no word from the door company on when the door will be completed.

Burkeville Library: Still working on the door.

Crewe Library : A tech person from the school district came to look at the computer network. Jackie is looking into someone that can update the system at the discounted rate.

Programs:

ESL Literacy Program Report: Lessons are continuing at the Crewe library on Monday mornings and Thursday evenings in Blackstone. They are well attended. Kathy had scheduled a program called "Planning Ahead – What Happens When the Worst Happens . It was carried out by Benchmark Bank representatives and six people were in attendance.

Committee Reports: None

New Business: Jackie is working on Disaster Preparedness.

Unfinished Business: None

Items not on the Agenda:

The Christmas Dinner will be held at Trippin' Billies on December 7, 2025.

Jackie has been asked to help the Burkeville Fire Department with breakfast this Saturday.

Melissa will have crafts set up at the Blackstone Library during the Grand Illumination.

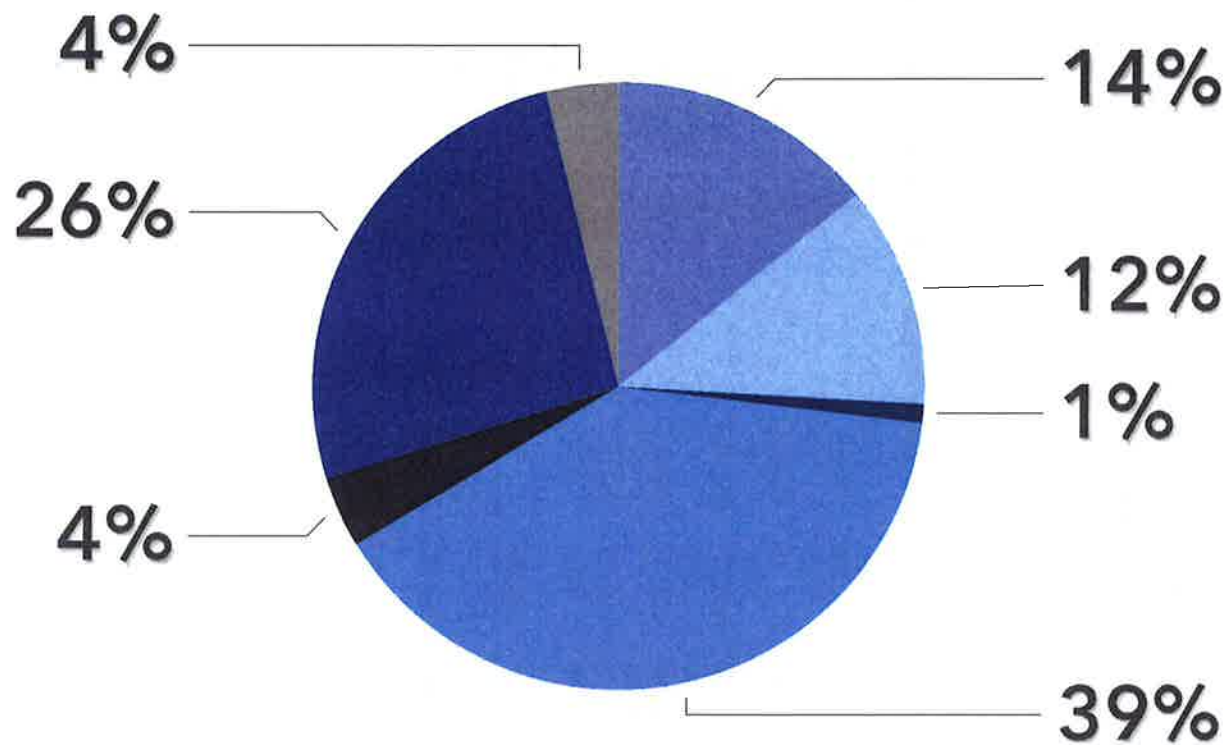
Adjournment: a motion was made by Verna to adjourn the meeting.

Next Meeting: Burkeville on December 17, 2025

Submitted by:

Becky Sones

November Circulation by Material Type



- eBooks
- eAudios
- Digital magazines
- Adult books
- YA books
- Kids' books
- DVDs

		Approved	"Adjusted"	July	Aug	Sept	October	Nov	Dec					Total Spent	Remaining	% Remaining
	1001	103004	103005	8456.87	8456.87	8456.87	8456.87	8456.87						43806.58	59198.42	57.47%
				1522.23											0	
	1003	81000	87000	7399.42	6405.39	7865.59	6902.21	6685.5						35258.11	51741.89	59.47%
	wage total	184004	190005	17378.52	14862.26	16322.46	15359.08	15142.37						79064.69		
FICA	2001	14076	14776	1280	1095	1201.33	1131	1115						5822.33	8953.67	60.60%
VRS-Retirement	2002	6870	6870			1717.5	573	573						2863.5	4006.5	58.32%
Health Ins	2005	9000	9000			2250	750	750						3750	5250	58.33%
Life Ins	2006	1380	1380			345	115	115						575	805	58.33%
Workers Comp	2011													0	0	▲
ICMA Vol	2220	1450	1450			362.5	121	121						604.5	845.5	58.31%
Disability	2500	500	500			125	42	42						209	291	58.20%
Equip Maint	3004	600	720											0	720	100.00%
Advertising	3007	2000	3000	87.66	174.53	441.96	87.66							791.81	2208.19	73.61%
Phone	5203	2160	1800	37.25	121.44	150.02	220.98	78.19						607.88	1192.12	66.23%
Internet/site	5204	3500	2780	355	130	17	17	17						536	2244	80.72%
Office supplies	5401	3105	3105	117.8	175.18	91.69	0	424.01						808.68	2296.32	73.96%
Cleaning	5405	5504	4472	344	430	344	430	344						1892	2580	57.69%
Books, etc	5411	19400	30620	1263.15	1520.97	1192.36	1807.32	2692.13						8475.93	22144.07	72.32%
eBooks, etc	5412	2880	4500	4200		91.75	42.9							4334.65	165.35	3.67%
Programs	5417	3000	3600	167.18	181.1	242.86	205.37	364.71						1161.22	2438.78	67.74%
Local mileage	5501	350	850		71.96	98.14		52.71						222.81	627.19	73.79%
PD expenses	5504	2500	2500		605		457.25	522.08						1584.33	915.67	36.63%
Deliveries	5505	4000	5208	434	434	434	434	434						2170	3038	58.33%
Memberships	6002	920	920											0	920	100.00%
Literacy Supplies	6030		1500	350.41	181.62		211.64							743.67	756.33	50.42%
Staff Appreciation	7001	400	450											0	450	100.00%
Furniture	7002	500	500					219.99						219.99	280.01	56.00%
Equipment	7005	4200	5200	198.85	198.85	198.85	198.85	21.94						817.34	4382.66	84.28%
Contractors	7006	10000					400							4515	5685	56.85%
	7006 - IT		6060	595	455	455	455	455						2415	3645	60.15%
	7006 - ESL		1875			125	187.5	187.5						500	1375	73.33%
	7006 - Yoga		3000	225	300	300	150	225						1200	1800	60.00%
	eRate		200											0	200	100.00%
	CR Network		6000											0	6000	100.00%
Comp services	8003	9125	7135	15	47	745.95	1866							2673.95	4461.05	62.52%
DPIL	8007	2000		319.45*			18.54*	317.10*						0	0	▲
Additional Aid		26552												0	0	
	Subtotal	135972	129971	9670.3	6121.65	10929.91	9903.47	8754.26	0							
	Total	319976	319976	27048.82	20983.91	27252.37	25262.55	23896.63	0					124444.28	195531.72	61.11%

Board of Trustees

Shelia Harper
Carolyn Leslie
Susan Nash
Verna Rhoades
Becky Sones

Administrative Offices

Crewe Library
414 Tyler Street
Crewe, Virginia 23930
434-538-0495
www.nottlib.org

Library System Monthly Report

To: Members of the Nottoway County Library Board
From: Jacqueline Zataweski, Public Library System Director
Date: December, 2025

The following summarizes the activities and projects that have taken place since I provided a report for the November meeting.

- I completed the Bibliostat report for FY25 on November 27.
- On December 4, I attended the quarterly regional library directors' meeting - this was held virtually. The next one will be held in March in Appomattox. Highlights from the LVA report:
 - Access to Bibliostat information ends December 15. I have ensured that we have print copies of all reports going back to 2009.
 - New state park parking passes will be arriving shortly (for inclusion in the nature backpacks).
 - Two scholarships to the 2026 ARSL conference will be offered by LVA.
- Also on December 4, I met with town manager Miskovic to discuss how we might be able to assist with two local history projects.
- Working with the eRate consultant, we have submitted the Form 470 (request for service proposals) needed to update the network components in Crewe. A day for voluntary walkthroughs by contractors has been tentatively scheduled for January 8.
- Inventory in Blackstone is complete and it continues in Crewe; the adult non-fiction collection is all that remains to be done in that location.
- Budget request forms for FY27 were sent out on November 25 and are due no later than January 9. I have drafted a preliminary budget for your review.

In addition to the above, the usual tasks regarding deposits and invoices, staff schedules and payroll were completed, as were promotional activities such as creating social media posts, newsletters, calendars, and other printed materials.

Acting as the primary contact for the Imagination Library, I continue to confirm addresses of and approve new registrants. As of December 10, there are 276 participants and 183 children have “graduated”. The breakdown of current recipients is as follows:

- Blackstone: 128
- Burkeville: 42
- Crewe: 106

OFFICE OF
THE BOARD OF SUPERVISORS
 NOTTOWAY COUNTY



P. O. BOX 92
 344 W. COURTHOUSE ROAD
 NOTTOWAY, VIRGINIA 23955
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 STEPHEN W. BOWEN

FINANCE DIRECTOR

**PLANNING & ECONOMIC DEVELOPMENT
 DIRECTOR AND ZONING ADMINISTRATOR**
 GREGG ZODY, AICP

BUILDING OFFICIAL
 NICHOLAS BOWLES

EMERGENCY SERVICES COORDINATOR
 AUBREY W. "BUDDY" HYDE, JR.

MEMORANDUM

TO: Board of Supervisors

THROUGH: Steve Bowen, County Administrator

FROM: Gregg Zody, Planning and Economic Development Director *gz*

SUBJECT: Planning and Economic Development Monthly Update – November 2025

DATE: December 11, 2025

Planning and Zoning

1. Staff met with existing and prospective property owners via phone and email throughout the month to discuss development processes and related regulations regarding the subdivision and zoning ordinances, notably division and property complaints. Please note that these discussions may involve follow-up via email or phone at least four times or more after the initial meeting, and before applying for a special exception, subdivision, or rezoning.
2. Participated in several free webinars through the American Planning Association's AICP certification requirements. Approximately 15 hours for November, or 5 credits. 32 credits are required every two years to maintain certification.
3. Met with Jad Malab with Luck Stone at their headquarters on November 11th in Manakin-Sabat regarding future plans in Burkeville and at the Crewe site.
4. Planning Commission recommended several changes in the solar ordinance and staff is presenting those changes to the PC at their December 16th work session in the EOC,
5. Staff is also presenting Articles 1-3 of the Zoning Ordinance revision at the December work session.

Economic Development

1. Attended WPPDC East VATI2022 Management Team Zoom Meeting held on November 13, 2025.
2. Updated the Loopnet/Costar site and removed the parcel purchased by the Town of Blackstone in Pickett Park. Will remove other parcels from the site and VEDP's site after they are sold as well.
3. Attended the VHREDA LEDO meeting on November 21st at SEED Innovation Hub in Farmville. Alex shared a link for LEDO members to create an account with Zoom Prospector, which accepts public and commercial/industrial real estate listings.



Outlook

November 2025 Listing Performance Summary

From NoReply@LoopNet.com <NoReply@LoopNet.com>

Date Thu 12/4/2025 11:17 AM

To Gregg Zody <gzody@nottoway.org>

Listing Performance Summary November 2025



TBD Military Rd

Land For Sale

Silver Ad

6x more visibility in search results than a Basic listing

1,025

Total Views

2

Frequency

10:01 min

Total Time On Page

Top Visitors

Company name	Location	Total Visits	Recent View
Parliamentarians for Global Action	New York, NY	3	11/14/2025

[View Full Report](#)

[Increase Exposure](#)

[Share Report](#)



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Senior Research
Consultant

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NOTTOWAY COUNTY



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DIRECTOR AND ZONING ADMINISTRATOR
GREGG ZODY, AICP

BUILDING OFFICIAL

EMERGENCY SERVICES COORDINATOR
AUBREY W. "BUDDY" HYDE, JR.

EMERGENCY SERVICES COORDINATOR'S REPORT

TO: The Honorable Members of the Nottoway County Board of Supervisors

FROM: Aubrey W. "Buddy" Hyde, Jr.

DATE: December 11, 2025

SUBJECT: December Report

The following activities and projects are provided in this summary of work by the Department of Emergency Services since my last report on November 13th before your monthly Board of Supervisors meeting on November 20, 2025. Many of these activities listed below were performed in collaboration with other staff members and external stakeholders.

The current emergency services related projects and activities that I have worked on and represented the county include, but are not limited to, the following:

- Participated in a virtual meeting on November 17th with the Virginia Department of Social Services shelter representative and our local DSS Director Shannon Reed to discuss updates to shelter preparedness and to line up some shelter activation training this winter with our local DSS and volunteers.
- Participated in a VDEM Region 1 bi-monthly virtual meeting on November 17th to discuss state news and provide local updates.
- Attended a continuing education credit class at Bon Secours on the evening of November 17th.
- Served an additional day on a four-person interview panel in Amelia County on November 20th as they hire the next phase of fire & EMS personnel for their county department. I was invited to be on their panel as a neighboring county representative.

- Traveled to Irving, Texas from Nov. 30th to Dec. 4th with a contingent of our public safety radio communications committee. We participated in testing various components through field simulations and approved the steps as the system passed the tests.
- Worked in the field and provided weather updates to key decision makers as the snowfall appeared on Friday, December 5th, and repeated these actions again for another snowstorm on December 8th. Communicated with VDOT and other local officials during this period and helped with some traffic control at one downed tree across Rt. 460 westbound near Crewe.
- Reached out to our CodeRED representative on December 8th to work virtually for several hours in rebuilding our alerting dashboard on a new CodeRED by Crisis24. The company experienced a significant cyber-attack and had to take the old system completely down. After that system was disabled at the company, they initially provided us with a toll-free number to send our information if we needed a county alert to be sent out. As of December 8th, we now have our county alert launch capability through the computer restored with some limitations. Next, we are restoring the portions of the system so each town can resume sending their individual alerts. We can send alerts for the towns until those groups are restored.
- Facilitated the monthly meeting of the Fire & EMS Working Group on December 10th. Budget planning documents were handed out to the group and discussion was held on county revenues and expenditures. Holiday treats were also provided for the group by several attendees. (agenda attached)



**NOTTOWAY COUNTY
FIRE & EMS WORKING GROUP
PLANNING MEETING
December 10, 2025
18:00 hrs.**

**MEETING LOCATION: Nottoway County Social Services
Conference Room
288 West Courthouse Rd. – Nottoway, VA 23955**

****Food and Soft Drinks will be provided for our Pre-Christmas Meeting*
Please bring an item if you can.***

AGENDA

- Call to Order & Prayer
- SRO Sawyer – Briefing on Dec. 22nd Active Shooter Exercise
- FY-2027 Budget Planning Preparation
 - Forms, Due Date, & Spring Presentations
 - Capital Improvement Planning
 - Levy Allocation & Disbursements
- Other Items for the Good of the Order
- Adjournment

Notes:

Andrea Kelly

From: Lee Ware <DellWare@house.virginia.gov>
Sent: Saturday, December 6, 2025 5:12 PM
To: Steve Bowen
Cc: Andrea Kelly
Subject: Legislation 2026 to note - - and information requested

Follow Up Flag: Follow up
Flag Status: Flagged

Greetings in Advent, Mr. Bowen and Miss Andrea. Delegate Ware will be introducing the legislation noted just below. To enhance its chances of advancement, please send along a note of Nottoway's Year-to-Date costs vis-a-vis budget expectations for paying for inmates of VCBR who, having committed new offenses, have been conveyed to Piedmont Regional Jail.

The political reality (a House come January with a 64-36 Democrat majority) and the fiscal reality (projected budgetary obligations of \$4 Billion for health care and \$1 Billion for K-12 education) means there will be little available discretionary funds.

Accordingly, I've dispatched the same language to Senator Tammy Mulchi, for the Senate is more balanced—and modest requests have a higher hope of approval.

Merry Christmas,

David

David A. Bovenizer IV, Consigliere

Telephone:

(804) 598-6696

DURING SESSION:

(804) 698-1072

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**LEASE ACTIONS
PICKETT PARK**

BLDG	TENANT	LEASE PERIOD	LEASE BEGINS/ENDS	MONTHLY RENT	POINT OF CONTACT	REMARKS
208	Cooperative Milk Producers Assoc.	1 yrs	2/18/25 - 2/17/26	450.00	Michael Myatt 292-6455	
401	Vacant					
414	Vacant					
426	Signs, Designs & More	month to month		160.00	Sharon Fassold 292-4555	
427	MCC Restore & More	month to month		135.00	Michael McGhee 910-797-7920	
430	Restoration Ministries	month to month		160.00	James L. Hogg 298-1215	
436	MCC Restore & More	month to month		310.00	Michael McGhee 910-797-7920	
440	Vacant					
448	Vacant					
450	Skookum Contract Services (building and parking lot)	month to month		1,010.00	Anthony Lewis 434-298-3390	
1200	Nottoway Lanes					
1279	Small Business Incubator	Indef		810.00	Joyce Mordan 298-0366	Nov.'25 income
1279B	T&H Services LLC	1 yr	9/1/25 - 2/28/26	1,510.00	Jarred Gephart 309-429-2977	
2189	Wesley Tisdale (housing)	month to month		460.00	Wesley Tisdale 434-262-9754	
2193	Vacant					

BLDG	TENANT	LEASE PERIOD	LEASE BEGINS/ENDS	MONTHLY INCOME	POINT OF CONTACT	REMARKS
2201 2203 2205	Pickett Park Lodge	Indef Indef Indef		5,096.66	Joyce Mordan 298-0366	Nov. '25 income
443 408	(for SVCC students only) (for SVCC students only)	Indef Indef		7,240.00 1,200.00		Nov. '25 income
2207	Vacant					
2323	Terry Clouthier (housing)	month to month		600.00	Terry Clouthier 292-4588	
2349	T & H Services, LLC	1 yr	9/1/25 - 2/28/26	1,510.00	Jarred Gephart 309-429-2977	
2353	Vietnam Veterans of America	month to month		0.00	Jim Hogg 298-1215	
2357	Vacant					
2361	Vacant					
2365	Vacant					
3951	Camp Pickett Officers' Club	indef		1,200.00 (see attached)	Joyce Mordan 298-0366	Nov. '25 income
3951	Pickett Park Day Care Center	month to month		560.00	Doris Davis 292-1999	
	Pickett Park Campground	indef		4,184.00	Joyce Mordan 298-0366	Nov. '25 income
	Veterans Car Wash (parking lot)	month to month		85.00	Ron Frisby 298-6981	
			Monthly Total	\$26,680.66		

Club Income

Oct.	10/7/2025			100.00				10/4/2025
	10/10/2025	200.00						9/5/2026
	10/22/2025	850.00						12/16/2025
	10/29/2025	850.00						12/11/2025
		1900.00	0.00	100.00	1800.00			
Nov.	11/12/2025	550.00						11/21/2025
	11/21/2025	850.00						12/18/2025
	11/21/2025			200.00				
		1400.00	0.00	200.00	1200.00			
Month	Date	Amount Taken In	Amount Refunded	Security Deposit Returned	Total for Month	Total Amount For the Quarter	Date of Event Refunded	Date of Event
Dec.								
		0.00	0.00	0.00	0.00			
Oct. - Dec. 2025		3300.00	0.00	300.00		3000.00		
Year To Date		16640.00	1315.00	3480.00		11845.00		

NOTTOWAY COUNTY
NOTTOWAY, VIRGINIA 23955

H-3

TAMMIE A. RAIFORD, TREASURER			11/30
CURRENT LEVY		\$2,722,513.74	
DELINQUENT LEVY		\$39,168.89	
PENALTIES		\$3,684.19	
INTEREST ON DELINQUENT TAXES		\$5,443.59	
RECORDATION TAXES		\$8,882.49	
LOCAL SALES TAX		\$140,758.73	
BUSINESS/PROFESSIONAL LICENSES		\$298.86	
VEHICLE LICENSE FEES		\$48,218.47	
HOTEL & MOTEL ROOM TAX		\$307.08	
BOARDING OF DOGS		\$20.00	
PICK UP FEE		\$30.00	
ADOPTION FEE		\$60.00	
DONATIONS/ACO		\$25.00	
DOG TAG SALES 2026		\$220.00	
TRANSFER FEES		\$53.77	
ZONING ADVERTISING FEES		\$400.00	
ZONING & SUBDIVISION FEES		\$2,364.50	
BUILDING PERMITS		\$3,315.46	
CONCEALED WEAPON PERMITS		\$807.50	
SEPTIC TANK PERMITS		\$90.00	
RESIDENTIAL EROSOIN & SEDIMENT CONT		\$150.00	
COURT FINES & FORFEITURES		\$3,176.72	
LAW LIBRARY FEES		\$201.20	
COST OF COURT FEES		\$555.75	
COURTHOUSE SECURITY FEES		\$4,083.83	
COURTHOUSE CONSTRUCTION FEE		\$117.00	
JAIL ADMISSION FEES		\$50.00	
INTEREST ON BANK DEPOSITS		\$11,499.23	
RENT-GENERAL PROPERTY		\$556.67	
RENT/MAINTENANCE-SOCIAL SERVICES		\$3,126.00	
COMMONWEALTH'S ATTORNEY		\$67.68	
REFUNDS & RECOVERIES / WELFARE		\$10.00	
RECOVERD/TAX AD 2010-14		\$35.11	
MISCELLANEOUS-UNDEFINED		\$2,170.99	
TREASURER CREDIT CARD FEE		\$5,780.92	
DMV FEE		\$1,383.16	
TREASURER ADMINISTRATIVE FEE		\$1,300.92	
TREASURER'S COPY FEES		\$6.00	
BAD CHECKS RETURNED		\$25.00	
MISCELLANEOUS/LIBRARY		\$267.26	
COMMONWEALTH PP REIMBURSEMENT		\$787,342.55	
MOBILE HOME TITLING TAX		\$5,565.12	
GRANTORS TAX (TAX ON DEEDS)		\$2,191.65	
REIM: COMMONWEALTH'S ATTORNEY		\$35,833.28	
REIM: SHERIFF		\$105,210.01	
ANNUAL SOFTBALL TOURN DONATIONS		\$3,642.00	
REIM: COMMISSIONER OF REVENUE		\$13,292.38	
REIM: TREASURER		\$15,036.39	
REIM: CLERK'S OFFICE		\$31,310.38	
PUBLIC ASSISTANCE GRANTS		\$155,581.94	
COMPREHENSIVE AT-RISK		\$61,754.82	
			\$4,227,986.23

LOCAL SALES TAX DISTRIBUTION

November 30, 2025

TOWN OF BLACKSTONE	\$22,248.25
TOWN OF CREWE	\$17,989.51
TOWN OF BURKEVILLE	\$2,569.93
GENERAL FUND	<u>\$140,758.73</u>
	\$183,566.42

INVESTMENT REPORT					November 30, 2025	
BALANCE OCTOBER 31, 2025					\$10,579,478.17	
MONEY MARKET ACCOUNT					\$6,778,109.64	
	CITIZENS BANK & TRUST	3%		\$6,778,109.64		
CERTIFICATES OF DEPOSIT						
	CITIZENS BANK & TRUST - 60243327	3.00%	4/16/2026	\$1,297,695.54	18 mon	
	CITIZENS BANK & TRUST - 60243246	3.00%	4/16/2026	\$1,500,000.00	18 mon	
	CITIZENS BANK & TRUST - 60243705	3.25%	2/28/2026	\$17,721.36	18 mon	excess funds
	CITIZENS BANK & TRUST - 60228882	4.25%	12/12/2025	\$3,000,000.00	3 mo	
					\$5,815,416.90	
BALANCE NOVEMBER 30, 2025					\$12,593,526.54	\$12,593,526.54

LRA FUND – SALE OF PROPERTY					NOVEMBER 30, 2025
	CITIZENS BANK – PICKETT PARK CD 60228099	3.75%	4/17/26	\$5,252,037.42	
BALANCE NOVEMBER 30, 2025					\$5,252,037.42

LRA FUND REPORT

NOVEMBER 30, 2025

BALANCE	BALANCE		
	RECEIPTS		
		RENT - GENERAL PROPERTY	\$7,099.61
		RENT - PICKET PARK LODGE	\$13,476.66
		RENT - PICKETT OFFICER'S CLUB	\$1,760.00
		RENT - SMALL BUSINESS INCUBATOR	\$810.00
		CAMPGROUND RENT	\$4,784.00
		SALE OF PROPERTY	
			<u>\$27,930.27</u>
			<u>\$27,930.27</u>
	DISBURSEMENTS		
		WARRANTS/CHECKS	\$27,854.24
			<u>\$27,854.24</u>
BALANCE NOVEMBER 30, 2025			\$76.03

LANDFILL FUND REPORT

NOVEMBER 30, 2025

BALANCE			
RECEIPTS			
	COMMUNICATIONS TAX		
	UTILITY TAX	\$12,236.75	
	CONSUMPTION TAX	\$1,804.46	
	USE OF LANDFILL	\$7,296.41	
	LANDFILL USE - FT PICKETT		
	LANDFILL CUT - BLACKSTONE	\$6,009.00	
	LANFILL USE - VCBR		
	RECYCLING FEES		
			<u>\$27,346.62</u>
			<u>\$27,346.62</u>
DISBURSEMENTS			
	WARRANTS/CHECKS	\$142,403.94	
			<u>\$142,403.94</u>
BALANCE NOVEMBER 30, 2025			(\$115,057.32)

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-TREASURER TAX COLLECTION RATE SCHEDULE REPORT-

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DEPT	H	CLS	TAXES	PPTRA	ABATEMENTS	NET TAX	PAYMENTS	OTHER ADJS	NET PAYMENTS	NET A/R	%COLLECTED
PP2020	1	AC	6376.68			6376.68	6376.68-		6376.68-		100.00
	1	EV	9800.96			9800.96	9800.96-		9800.96-		100.00
	1	HE	1625.41			1625.41	1625.41-		1625.41-		100.00
	1	LP	118147.43			118147.43	113117.65-		113117.65-	5029.78	95.74
	1	MH	10902.89			10902.89	10455.50-		10455.50-	447.39	95.90
	1	MT	146703.49			146703.49	145914.67-		145914.67-	788.82	99.46
	1	VL	218102.00			218102.00	214532.00-		214532.00-	3570.00	98.36
	1	01	3514456.97			3514456.97	3480303.81-		3480303.81-	34153.16	99.03
HALF TOTALS=			4026115.83			4026115.83	3982126.68-		3982126.68-	43989.15	98.91
DEPT TOTALS=			4026115.83			4026115.83	3982126.68-		3982126.68-	43989.15	98.91
PP2021	1		6.37			6.37	6.37-		6.37-		100.00
	1	AC	6176.68			6176.68	6176.68-		6176.68-		100.00
	1	EV	8319.48			8319.48	8319.48-		8319.48-		100.00
	1	HE	1511.22			1511.22	1511.22-		1511.22-		100.00
	1	LP	114093.66			114093.66	106929.52-		106929.52-	7164.14	93.72
	1	MH	10725.67			10725.67	10033.72-		10033.72-	691.95	93.55
	1	MT	169605.89			169605.89	167777.24-		167777.24-	1828.65	98.92
	1	VL	212728.00			212728.00	208856.28-		208856.28-	3871.72	98.18
	1	01	3780056.86			3780056.86	3736935.20-		3736935.20-	43121.66	98.86
HALF TOTALS=			4303223.83			4303223.83	4246545.71-		4246545.71-	56678.12	98.68
DEPT TOTALS=			4303223.83			4303223.83	4246545.71-		4246545.71-	56678.12	98.68
PP2022	1	AC	5496.01			5496.01	5496.01-		5496.01-		100.00
	1	EV	12847.55			12847.55	12683.55-		12683.55-	164.00	98.72
	1	HE	2010.04			2010.04	2010.04-		2010.04-		100.00
	1	LP	143415.58			143415.58	132497.12-		132497.12-	10918.46	92.39
	1	MH	10581.26			10581.26	9856.23-		9856.23-	725.03	93.15
	1	MT	160401.19			160401.19	160401.19-		160401.19-		100.00
	1	NC	548608.52			548608.52	536119.15-		536119.15-	12489.37	97.72
	1	VL	209621.00			209621.00	205206.74-		205206.74-	4414.26	97.89
	1	01	3834818.47			3834818.47	3769252.31-		3769252.31-	65566.16	98.29
HALF TOTALS=			4927799.62			4927799.62	4833522.34-		4833522.34-	94277.28	98.09
DEPT TOTALS=			4927799.62			4927799.62	4833522.34-		4833522.34-	94277.28	98.09
PP2023	1	AC	2516.41			2516.41	2516.41-		2516.41-		100.00
	1	EV	14940.66			14940.66	14763.57-		14763.57-	177.09	98.81
	1	HE	1360.43			1360.43	1360.43-		1360.43-		100.00
	1	LP	2671.54			2671.54	2428.39-		2428.39-	243.15	90.90
	1	MH	10306.33			10306.33	9529.89-		9529.89-	776.44	92.47
	1	MT	172635.42			172635.42	162445.05-		162445.05-	10190.37	94.10
	1	NC	626392.63			626392.63	606576.60-		606576.60-	19816.03	96.84
	1	VL	212259.34			212259.34	205713.75-		205713.75-	6545.59	96.92
	1	01	3437797.50			3437797.50	3360687.45-		3360687.45-	77110.05	97.76
HALF TOTALS=			4480880.26			4480880.26	4366021.54-		4366021.54-	114858.72	97.44
DEPT TOTALS=			4480880.26			4480880.26	4366021.54-		4366021.54-	114858.72	97.44
PP2024	1	AC	1969.53			1969.53	1969.53-		1969.53-		100.00
	1	EV	14586.98			14586.98	13998.67-		13998.67-	588.31	95.97
	1	HE	803.48			803.48	803.48-		803.48-		100.00

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-TREASURER TAX COLLECTION RATE SCHEDULE REPORT-

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DEPT	H CLS	TAXES	PPTRA	ABATEMENTS	NET TAX	PAYMENTS	OTHER ADJS	NET PAYMENTS	NET A/R	%COLLECTED
PP2024	1 LP	3710.91			3710.91	3229.31-		3229.31-	481.60	87.02
	1 MH	11291.42			11291.42	9568.57-		9568.57-	1722.85	84.74
	1 MT	271952.71			271952.71	271198.39-		271198.39-	754.32	99.72
	1 VL	219624.00			219624.00	204192.79-		204192.79-	15431.21	92.97
	1 01	4770838.23			4770838.23	4525409.90-		4525409.90-	245428.33	94.86
HALF	TOTALS=	5294777.26			5294777.26	5030370.64-		5030370.64-	264406.62	95.01
DEPT	TOTALS=	5294777.26			5294777.26	5030370.64-		5030370.64-	264406.62	95.01
PP2025	1 AC	1772.59			1772.59	1706.98-		1706.98-	65.61	96.30
	1 EM	663532.59			663532.59	453918.19-		453918.19-	209614.40	68.41
	1 EV									
	1 FR	265467.39			265467.39	181864.91-		181864.91-	83602.48	68.51
	1 HE	714.40			714.40	516.00-		516.00-	198.40	72.23
	1 LP	4990.13			4990.13	2908.40-		2908.40-	2081.73	58.28
	1 MH	11583.17			11583.17	7328.49-		7328.49-	4254.68	63.27
	1 MT	259444.34			259444.34	182936.91-		182936.91-	76507.43	70.51
	1 VL	220255.50			220255.50	147256.56-		147256.56-	72998.94	66.86
	1 01	5372953.21			5372953.21	4040120.85-		4040120.85-	1332832.36	75.19
HALF	TOTALS=	6800713.32			6800713.32	5018557.29-		5018557.29-	1782156.03	73.79
DEPT	TOTALS=	6800713.32			6800713.32	5018557.29-		5018557.29-	1782156.03	73.79
PP	TOTALS =	29833510.12			29833510.12	27477144.20-		27477144.20-	2356365.92	92.10
RE2020	1	4503088.91			4503088.91	4502135.39-		4502135.39-	953.52	99.98
HALF	TOTALS=	4503088.91			4503088.91	4502135.39-		4502135.39-	953.52	99.98
DEPT	TOTALS=	4503088.91			4503088.91	4502135.39-		4502135.39-	953.52	99.98
RE2021	1	4564561.67			4564561.67	4562662.05-		4562662.05-	1899.62	99.96
HALF	TOTALS=	4564561.67			4564561.67	4562662.05-		4562662.05-	1899.62	99.96
DEPT	TOTALS=	4564561.67			4564561.67	4562662.05-		4562662.05-	1899.62	99.96
RE2022	1	4591760.85			4591760.85	4576529.75-		4576529.75-	15231.10	99.67
HALF	TOTALS=	4591760.85			4591760.85	4576529.75-		4576529.75-	15231.10	99.67
DEPT	TOTALS=	4591760.85			4591760.85	4576529.75-		4576529.75-	15231.10	99.67
RE2023	1	4677169.05			4677169.05	4623914.17-		4623914.17-	53254.88	98.86
HALF	TOTALS=	4677169.05			4677169.05	4623914.17-		4623914.17-	53254.88	98.86
DEPT	TOTALS=	4677169.05			4677169.05	4623914.17-		4623914.17-	53254.88	98.86
RE2024	1	5697585.52			5697585.52	5560136.00-		5560136.00-	137449.52	97.59
HALF	TOTALS=	5697585.52			5697585.52	5560136.00-		5560136.00-	137449.52	97.59
DEPT	TOTALS=	5697585.52			5697585.52	5560136.00-		5560136.00-	137449.52	97.59
RE2025	1	6139678.70			6139678.70	4671144.93-		4671144.93-	1468533.77	76.08
	1 EM	645672.64			645672.64	489532.63-		489532.63-	156140.01	75.82
	1 FR	258268.98			258268.98	195689.88-		195689.88-	62579.10	75.77
HALF	TOTALS=	7043620.32			7043620.32	5356367.44-		5356367.44-	1687252.88	76.05
DEPT	TOTALS=	7043620.32			7043620.32	5356367.44-		5356367.44-	1687252.88	76.05
RE	TOTALS =	31077786.32			31077786.32	29181744.80-		29181744.80-	1896041.52	93.90

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-TREASURER TAX COLLECTION RATE SCHEDULE REPORT-

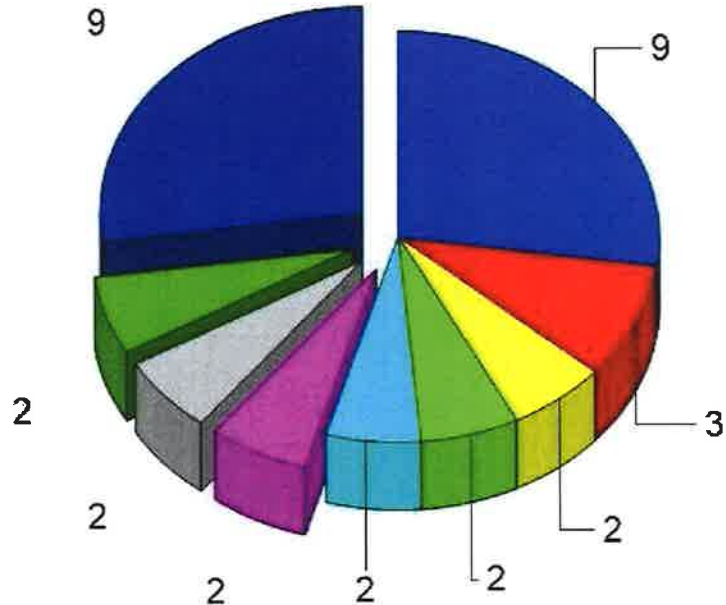
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DEPT	H	CLS	TAXES	PPTRA	ABATEMENTS	NET TAX	PAYMENTS	OTHER ADJS	NET PAYMENTS	NET A/R	%COLLECTED
COMP TOTALS=			60911296.44			60911296.44	56658889.00-		56658889.00-	4252407.44	93.02

Cases By Case Type

Breakdown of All Cases With Opening Dates Between 11/1/2025 and 11/30/2025

Court Appearances: 174



Drug Offense	9
Child Abuse/Neglect	3
Domestic Violence	2
Larceny	2
Murder/Manslaughter	2
Probation Violation	2
Show Cause/Revocation	2
Weapon Offense	2
Others	9
Total:	33

Others:

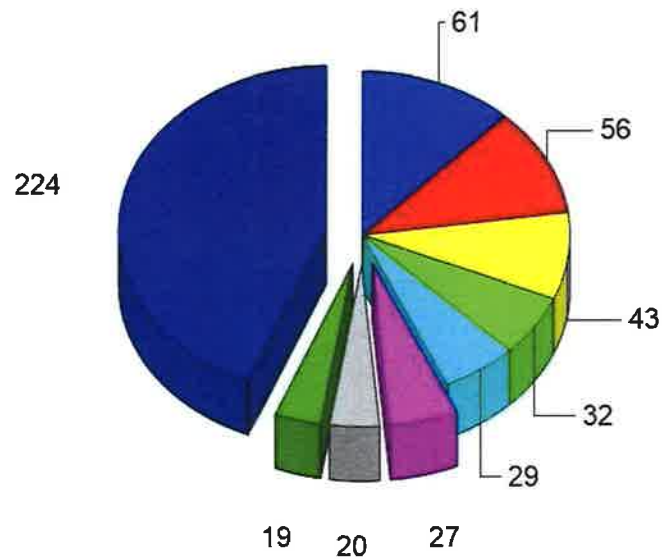
Assault – Misdemeanor
 Contempt
 DUI
 Fail to Register
 Invol. Commitment Appeal
 Motor Vehicle
 Obstruction
 Reckless Driving
 Trespass

* Attempts are categorized as their primary offense

Cases By Case Type

Breakdown of All Cases With Opening Dates Between 1/1/2025 and 11/30/2025

Court Appearances: 2,002



Drug Offense	61
Probation Violation	56
Domestic Violence	43
DUI	32
Weapon Offense	29
Assault - Misdemeanor	27
Assault - Felony	20
Larceny	19
Others	224
Total:	511

Others

Abduction
Adult Abuse/Neglect
Animal x 8
Arson x 2
Asset Forfeiture x 4
Burglary x 5
Child Abuse/Neglect x 6
CHINS/Truancy x 14
Civil Case x 13

Communicate Threat x 3
Cont. to Delinquency x 9
Contempt x 13
Dest. of Property x 3
Eluding
Embezzlement x 2
Extradition x 4
Fail to Register x 3
False Report x 9

Forgery/Fraud x 9
Hit & Run
Indecent Exposure x 8
Invol. Commitment Ap. X 9
Motor Vehicle x 19
Murder/Manslaughter x 2
Obstruction x 4
Other x 3
Phone/Computer x 4

Property Offense x 2
Protective Order Viol. X 5
Reckless Driving x 12
Restoration of DL
Robbery x 5
Sexual Offense x 4
Show Cause x 19
Stalking x 3
Trespass x 13

* Attempts are categorized as their primary offense

Total of Felony and Misdemeanor cases between 11/1/2025 and 11/30/2025

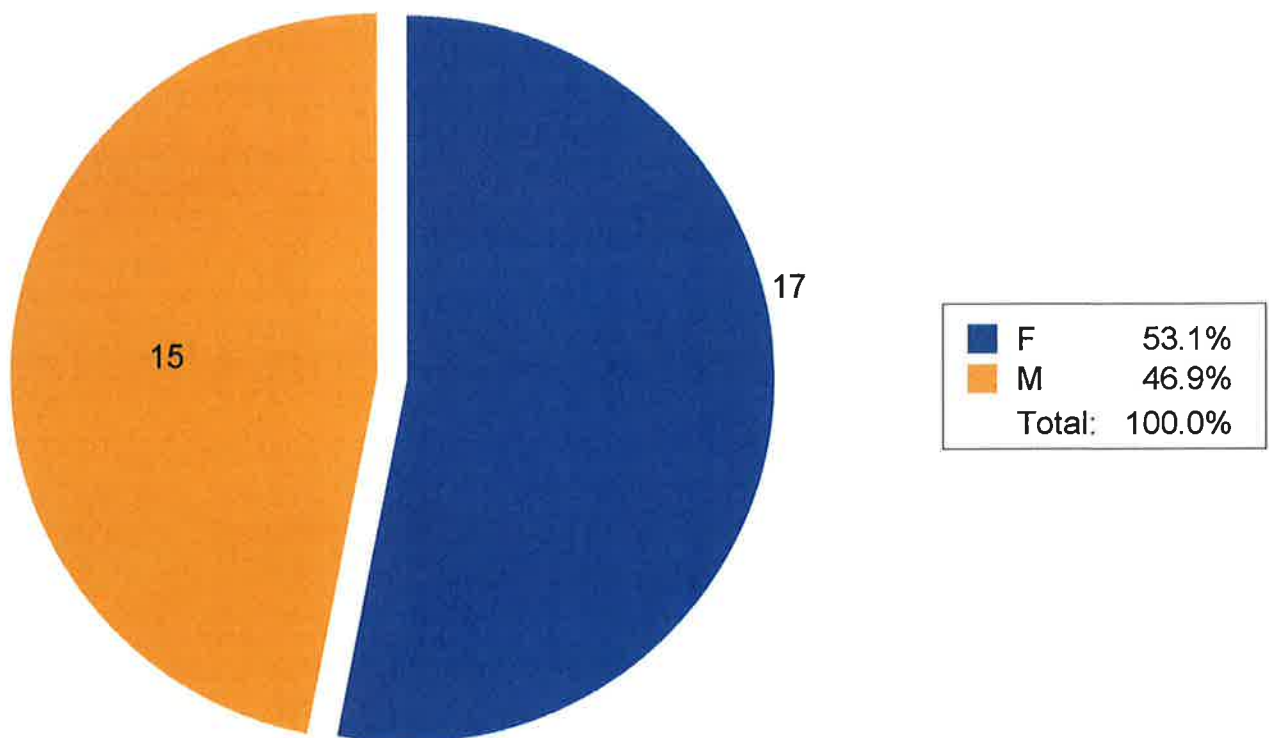
Felony

Total:17

Misdemeanor

Total:15

Felony VS Misdemeanor

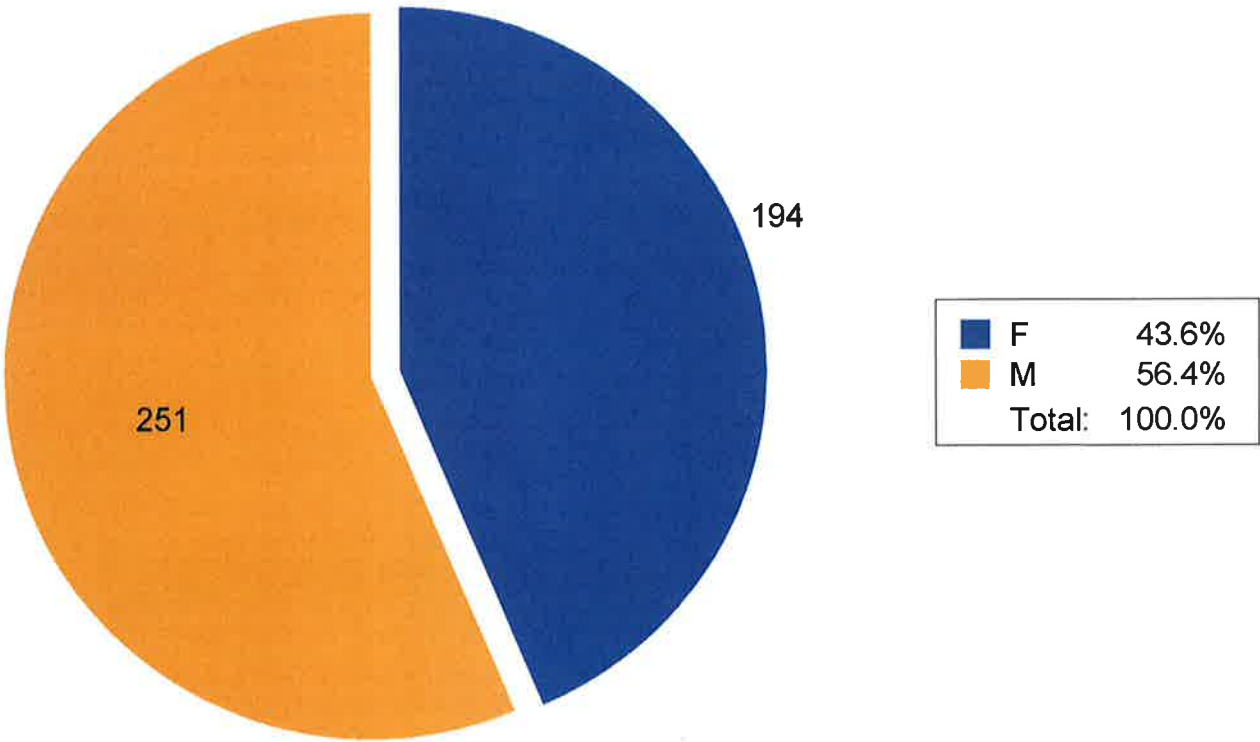


**Total of Felony and Misdemeanor cases
between 1/1/2025 and 11/30/2025**

Felony
Total:194

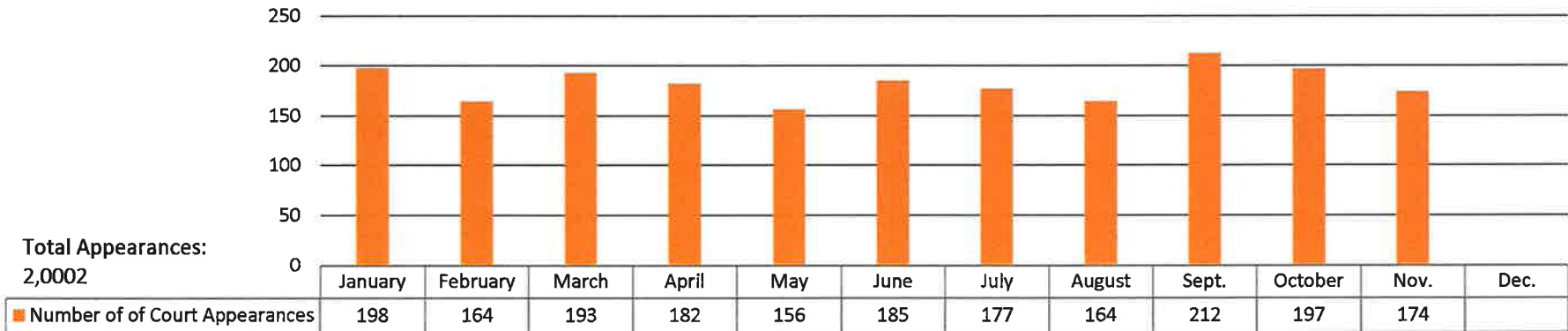
Misdemeanor
Total:251

Felony VS Misdemeanor

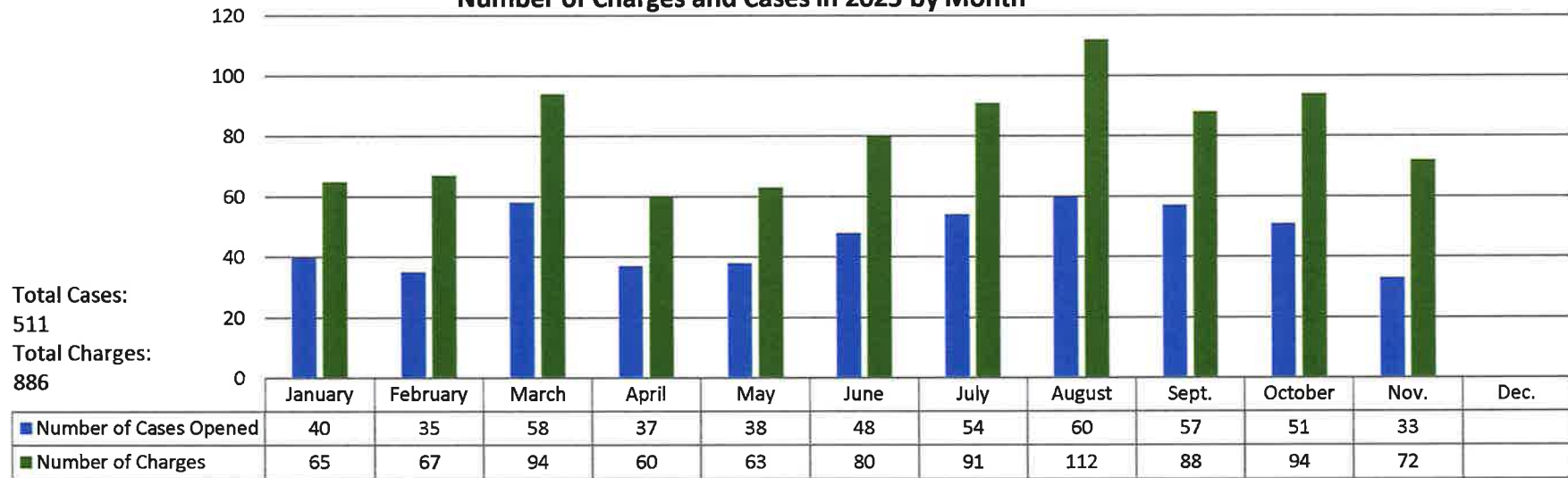


Nottoway Commonwealth's Attorney's Office

Number of Court Appearances in 2025 by Month



Number of Charges and Cases in 2025 by Month



Nottoway County School Board
Resolution Deeming Property Located at 507 Miller Street, Burkeville, Virginia
as Surplus and Establishing Intent to Convey the Property to Nottoway County

WHEREAS, the property located at 507 Miller Street, Burkeville, Virginia served the community as Burkeville Elementary School until 2018, following a 2017 decision by the School Board to close the school.

WHEREAS, the property now serves the Nottoway County Registrar's Office, as well as other community groups, including a food bank and a local church.

WHEREAS, the School Board initially closed Burkeville Elementary School in hopes of reducing the unnecessary operational costs and using resulting savings to further student educational opportunities within the Division.

WHEREAS, the School Division currently has no use for the property, yet maintaining the property costs the School Division approximately \$80,000 annually.

WHEREAS, the School Division receives no rent or financial assistance, other than payment of the property's utilities, from the Nottoway County Registrar's Office, and continues to maintain the property to the financial detriment of the School Division.

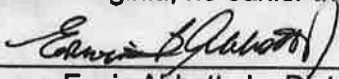
WHEREAS, the School Division remains committed to promoting the best interests of the students, staff, and families of Nottoway County, which includes ensuring that the Division's resources are appropriately managed.

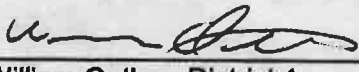
WHEREAS, the School Board acknowledges that the ongoing expense of managing the property fails to further student educational opportunities within the Division, and that if conveyed, Nottoway County may continue to utilize the property for service to the community without further financial detriment to the School Division. May it therefore be,

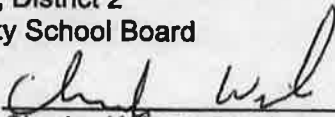
RESOLVED THAT, in the judgement of the Nottoway County School Board, the property at 507 Miller Street, Burkeville, Virginia, formerly serving as Burkeville Elementary School, is surplus, and it is in the best interest of the Division to convey the property to Nottoway County.

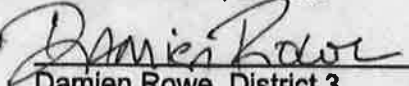
FURTHER RESOLVED, that the School Division should convey the property to Nottoway County, in accordance with § 22.1-129 of the Code of Virginia, no earlier than December 30, 2025.

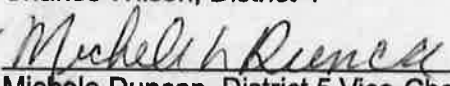
Signed:


Erwin Abbott, Jr., District 2
Chair, Nottoway County School Board

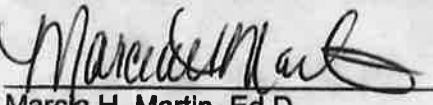

William Outlaw, District 1

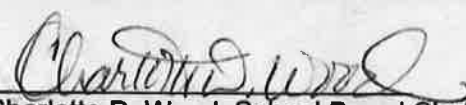

Charles Wilson, District 4


Damien Rowe, District 3


Michele Duncan, District 5 Vice-Chair

IN WITNESS WHEREOF, the undersigned has affixed signature and seal on this 11th day of December, 2025:


Marcia H. Martin, Ed.D.
Division Superintendent for NCPS


Charlotte D. Wood, School Board Clerk
(SEAL)



12/10/2025
AP375
FUND # - 100

FROM DATE-11/01/2025
TO DATE- 11/30/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 018990 ** General Revenue **

PAGE 1

<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE DATE</u>	<u>PO#</u>	<u>CHECK DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
CORNEILIUS FELDER	** General Revenue **	Miscellaneous Revenu AFLAC REFUND	FELDER, AFLAC	10/27/2025		11/13/2025	259700		76.72	
									76.72	*
						TOTAL			76.72	

12/10/2025
AP375
FUND # - 100

FROM DATE-11/01/2025
TO DATE- 11/30/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 011010 ** Board of Supervisors **

PAGE 2

<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE DATE</u>	<u>PO#</u>	<u>CHECK DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
** Board of Supervisors **										
GCR COMPANY	Internet/Data Servic	ACCT 8000004974	315888	10/01/2025		11/17/2025	438	550.00		
GCR COMPANY	Internet/Data Servic	ACCT 8000004974	315891	10/01/2025		11/17/2025	438	1,500.00		
GCR COMPANY	Internet/Data Servic	ACCT 8000004974	316216	11/01/2025		11/17/2025	438	550.00		
GCR COMPANY	Internet/Data Servic	CUST 8000004974	316219	11/01/2025		11/17/2025	438	1,500.00		
VERIZON WIRELESS	Internet/Data Servic	ACCT 842030264-00001	6128216873	10/10/2025		11/25/2025	259810	120.03		
								4,220.03	*	
CARD SERVICES CENTER	Discretionary Fund	ACCT 0221	0221 1025	10/10/2025		11/13/2025	259620	37.32-		
CARD SERVICES CENTER	Discretionary Fund	ACCT 0221	0221 1025	10/10/2025		11/13/2025	259620	37.32		
						TOTAL		4,220.03		

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$\$	PAY	\$\$\$
** County Administration **										
STEPS INCORPORATED	Contracted Services	SHRED CONS/TIC 32668	20326		10/15/2025	11/13/2025	259643		26.75	
CARD SERVICES CENTER	Data Processing	ACCT 0221	0221 1025	10/10/2025	11/13/2025	259620		26.75	*	
CARD SERVICES CENTER	Data Processing	ACCT 0221	0221 1025	10/10/2025	11/13/2025	259620		19.99		
CARD SERVICES CENTER	Data Processing	ACCT 0221	0221 1025	10/10/2025	11/13/2025	259620		16.99		
CARD SERVICES CENTER	Data Processing	ACCT 0221	0221 1025	10/10/2025	11/13/2025	259620		1.00		
CARD SERVICES CENTER	Data Processing	ACCT 0221	0221 1025	10/10/2025	11/13/2025	259620		90.00		
CARD SERVICES CENTER	Data Processing	ACCT 0221	0221 1025	10/10/2025	11/13/2025	259620		450.00		
CARD SERVICES CENTER	Data Processing	ACCT 0221	0221 1025	10/10/2025	11/13/2025	259620		3,166.68		
CARD SERVICES CENTER	Data Processing	ACCT 0221	0221 1125	11/09/2025	11/13/2025	259620		19.99		
CARD SERVICES CENTER	Data Processing	ACCT 0221	0221 1125	11/09/2025	11/13/2025	259620		396.00		
CARD SERVICES CENTER	Data Processing	ACCT 0221	0221 1125	11/09/2025	11/13/2025	259620		16.99		
CARD SERVICES CENTER	Data Processing	ACCT 0221	0221 1125	11/09/2025	11/13/2025	259620		90.00		
CARD SERVICES CENTER	Data Processing	ACCT 0221	0221 1125	11/09/2025	11/13/2025	259620		429.58		
GCR COMPANY	Data Processing	ACCT 8000004974	316033	10/31/2025	11/13/2025		422	52.50		
GCR COMPANY	Data Processing	ACCT 8000004974	316034	10/31/2025	11/13/2025		422	106.50		
								4,856.22	*	
BRIGHTSPEED	Telephone	309690336	480000530317	10/22/2025	11/04/2025		413	54.33		
BRIGHTSPEED	Telephone	309690336	480000530317	10/22/2025	11/04/2025		413	54.33		
GCR COMPANY	Telephone	CUST 8000004974	315890	10/01/2025	11/17/2025		438	184.53		
GCR COMPANY	Telephone	CUST 8000004974	315890	10/01/2025	11/17/2025		438	92.27		
GCR COMPANY	Telephone	CUST 8000004974	315890	10/01/2025	11/17/2025		438	46.14		
GCR COMPANY	Telephone	CUST 800000474	316218	11/01/2025	11/17/2025		438	184.53		
GCR COMPANY	Telephone	CUST 800000474	316218	11/01/2025	11/17/2025		438	92.27		
GCR COMPANY	Telephone	CUST 800000474	316218	11/01/2025	11/17/2025		438	46.14		
VERIZON WIRELESS	Telephone	ACCT 842030264-00001	6128216873	10/10/2025	11/25/2025	259810		49.31		
								803.85	*	
AMAZON CAPITAL SERVICES	Office Supplies	A118IWMQYRJMMT	1H96-7NDP-DKV3	10/15/2025	11/13/2025		416	41.16		
AMAZON CAPITAL SERVICES	Office Supplies	ACCT A118IWMQYRJMMT	1QLG-76M4-JQ4C	11/25/2025	11/26/2025		448	58.44		
AMAZON CAPITAL SERVICES	Office Supplies	ACCT A118IWMQYRJMMT	1RD3-RM3M-CHPL	11/17/2025	11/25/2025		444	909.32		
AMAZON CAPITAL SERVICES	Office Supplies	ACCT A118IWMQYRJMMT	1VD1-1Y4N-D319	10/29/2025	11/04/2025		412	46.58		
AMAZON CAPITAL SERVICES	Office Supplies	A118IWMQYRJMMT	1XCJ-Y7CR-463G	11/04/2025	11/13/2025		416	887.22		
AMAZON CAPITAL SERVICES	Office Supplies	ACCT A118IWMQYRJMMT	1XRM-WYTQ-DR6D	11/25/2025	11/26/2025		448	229.51		
AMAZON CAPITAL SERVICES	Office Supplies	ACCT A118IWMQYRJMMT	14K4-9C6H-WWPH	10/24/2025	11/04/2025		412	63.63		
CARD SERVICES CENTER	Office Supplies	ACCT 0221	0221 1025	10/10/2025	11/13/2025	259620		476.54		
CARD SERVICES CENTER	Office Supplies	ACCT 0221	0221 1025	10/10/2025	11/13/2025	259620		9.79		
CARD SERVICES CENTER	Office Supplies	ACCT 0221	0221 1025	10/10/2025	11/13/2025	259620		13.96		
KEY OFFICE SUPPLY, INC.	Office Supplies	ACCT 657	601208	11/10/2025	11/17/2025	259733		281.94		
								3,018.09	*	
CARD SERVICES CENTER	Bank Fees	ACCT 0221	0221 1125	11/09/2025	11/13/2025	259620		153.08	*	
								153.08	*	
CARD SERVICES CENTER	Travel - Convention	ACCT 0221	0221 1025	10/10/2025	11/13/2025	259620		700.00-		
CARD SERVICES CENTER	Travel - Convention	ACCT 0221	0221 1025	10/10/2025	11/13/2025	259620		1,125.00		
CARD SERVICES CENTER	Travel - Convention	ACCT 0221	0221 1125	11/09/2025	11/13/2025	259620		645.14		
								1,070.14	*	
EDGERTON FLOWERS AND GIFTS	Discretionary Fund	FLOWERS	5297419442	11/04/2025	11/17/2025	259727		74.76		
								74.76		

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 012010 ** County Administration **

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<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE DATE</u>	<u>PO#</u>	<u>CHECK DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
ENTERPRISE FLEET MANAGEMEN	Capital Outlay - Veh	ACCT 610720	610720-110525	11/05/2025		11/13/2025	427	1,841.58		
								1,841.58	*	
						TOTAL		11,844.47		

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 012040 ** Legal Services **

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<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE DATE</u>	<u>PO#</u>	<u>CHECK DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
** Legal Services **										
SANDS ANDERSON PC	Professional Service	CLIENT 023987	761579	10/08/2025		11/13/2025	433	1,433.50		
SANDS ANDERSON PC	Professional Service	CLIENT 023987	767118	11/10/2025		11/13/2025	433	1,684.24		
SPILMAN THOMAS & BATTLE, P	Professional Service	MATTER 031653.0001	5548969	11/17/2025		11/26/2025	259827	4,417.50		
ELDER, FRIEDMAN & ALLEN, P	Professional Service	LEGAL SERVICES	10823	11/03/2025		11/13/2025	259681	7,961.00		
								15,496.24	*	
TOTAL								15,496.24		

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 012090 ** Commissioner of Revenue **

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<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE DATE</u>	<u>PO#</u>	<u>CHECK DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
** Commissioner of Revenue **										
GCR COMPANY	IT/Data Processing	ACCT 90097	316035	10/31/2025		11/13/2025	422	105.00		
GCR COMPANY	IT/Data Processing	ACCT 90097	316036	10/31/2025		11/13/2025	422	20.00		
								125.00	*	
GCR COMPANY	Telephone	CUST 8000004974	315890	10/01/2025		11/17/2025	438	184.55		
GCR COMPANY	Telephone	CUST 800000474	316218	11/01/2025		11/17/2025	438	184.55		
								369.10	*	
AMAZON CAPITAL SERVICES	Office Supplies	A118IWMQYRJMMT	1CNR-664M-FTPR	8/29/2025		11/13/2025	416	46.99-		
AMAZON CAPITAL SERVICES	Office Supplies	A118IWMQYRJMMT	1NPX-DKKL-JW3L	11/07/2025		11/13/2025	416	68.88		
KEY OFFICE SUPPLY, INC.	Office Supplies	ACCT 894 COPIER LEAS	COPIER 1125	11/01/2025		11/13/2025	259632	252.64		
								274.53	*	
						TOTAL		768.63		

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 012130 ** Treasurer **

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<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE DATE</u>	<u>PO#</u>	<u>CHECK DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
	** Treasurer **									
CAS SEVERN, INC.	Equipment Repairs &	NOT CO TREASURER	INV-12313	9/30/2025		11/25/2025	259796		226.00	
									226.00	*
GCR COMPANY	Telephone	CUST 8000004974	315890	10/01/2025		11/17/2025	438		184.55	
GCR COMPANY	Telephone	CUST 800000474	316218	11/01/2025		11/17/2025	438		184.55	
									369.10	*
KEY OFFICE SUPPLY, INC.	Office Supplies	NOT CO TREASURER	601124	11/05/2025		11/25/2025	259804		345.98	
									345.98	*
						TOTAL			941.08	

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 013010 ** Electoral Board **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Electoral Board **										
MICHAEL BURDALSKI	Officers Of Election	VOTING	VOTE SEPT/OCT	10/28/2025		11/13/2025	417		25.00	
LYDIA CODUTTI	Officers Of Election	VOTING	VOTE SEPT/OCT	10/28/2025		11/13/2025	259635		144.70	
ROBERT E. MORRISON, JR.	Officers Of Election	VOTING	VOTE SEPT/OCT	10/28/2025		11/13/2025	259636		25.00	
ANNIE HENDERSON	Officers Of Election	VOTING	VOTE SEPT/OCT	10/28/2025		11/13/2025	259640		25.00	
SHERRY CRAFTON	Officers Of Election	VOTING	VOTE SEPT/OCT	10/28/2025		11/13/2025	259642		677.05	
ARLENE ROBERTSON	Officers Of Election	VOTING	VOTE SEPT/OCT	10/28/2025		11/13/2025	259647		25.00	
BETTY LOU LAGES	Officers Of Election	VOTING	VOTE SEPT/OCT	10/28/2025		11/13/2025	259648		713.54	
BRENDA A. LEE	Officers Of Election	VOTING	VOTE SEPT/OCT	10/28/2025		11/13/2025	259649		463.35	
CAROLE HARPER	Officers Of Election	VOTING	VOTE SEPT/OCT	10/28/2025		11/13/2025	259650		805.32	
DANNY A. WILLIAMS	Officers Of Election	VOTING	VOTE SEPT/OCT	10/28/2025		11/13/2025	259651		430.62	
DAVID CLEMENTS	Officers Of Election	VOTING	VOTE SEPT/OCT	10/28/2025		11/13/2025	259652		677.05	
ETTA B. NEAL	Officers Of Election	VOTING	VOTE SEPT/OCT	10/28/2025		11/13/2025	259653		260.90	
JOHN LISTMAN	Officers Of Election	VOTING	VOTE SEPT/OCT	10/28/2025		11/13/2025	259654		563.47	
NANCY ROARK	Officers Of Election	VOTING	VOTE SEPT/OCT	10/28/2025		11/13/2025	259655		862.47	
PHYLLIS ROBINSON	Officers Of Election	VOTING	VOTE SEPT/OCT	10/28/2025		11/13/2025	259656		932.50	
VELMA BIRDSONG	Officers Of Election	VOTING	VOTE SEPT/OCT	10/28/2025		11/13/2025	259657		810.92	
CONNIE REYNOLDS-SHINE-HURT	Officers Of Election	VOTING	VOTE SEPT/OCT	10/28/2025		11/13/2025	259658		132.10	
JOHN KESLER	Officers Of Election	VOTING	VOTE SEPT/OCT	10/28/2025		11/13/2025	259659		25.00	
JANIE GRIFFITH MCCORMICK	Officers Of Election	VOTING	VOTE SEPT/OCT	10/28/2025		11/13/2025	259660		594.72	
BARBARA GREEN	Officers Of Election	VOTING	VOTE SEPT/OCT	10/28/2025		11/13/2025	259661		263.97	
CHERYL REYNOLDS	Officers Of Election	VOTING	VOTE SEPT/OCT	10/28/2025		11/13/2025	259662		487.44	
DENISE CLARK	Officers Of Election	VOTING	VOTE SEPT/OCT	10/28/2025		11/13/2025	259663		25.00	
ANMARIE VOLTA COLLINS	Officers Of Election	VOTING	VOTE SEPT/OCT	10/28/2025		11/13/2025	259664		25.00	
JACKIE A. GREEN-AUGUST	Officers Of Election	VOTING	VOTE SEPT/OCT	10/28/2025		11/13/2025	259665		607.05	
JOHN MCNABB	Officers Of Election	VOTING	VOTE SEPT/OCT	10/28/2025		11/13/2025	259666		248.65	
LAURA RANDOLPH OUTLAW	Officers Of Election	VOTING	VOTE SEPT/OCT	10/28/2025		11/13/2025	259667		25.00	
MARK A. FATHBRUCKNER	Officers Of Election	VOTING	VOTE SEPT/OCT	10/28/2025		11/13/2025	259668		132.10	
EDITH WALTON- CARTER	Officers Of Election	VOTING	VOTE SEPT/OCT	10/28/2025		11/13/2025	259669		110.25	
AUDREY BROWN	Officers Of Election	VOTING	VOTE SEPT/OCT	10/28/2025		11/13/2025	259670		239.20	
SUSAN WAYCASTER	Officers Of Election	VOTING	VOTE SEPT/OCT	10/28/2025		11/13/2025	259671		25.00	
PATTIE E. STERNS-VAUGHTER	Officers Of Election	VOTING	VOTE SEPT/OCT	10/28/2025		11/13/2025	259672		541.60	
DONNA L. STOKES	Officers Of Election	VOTING	VOTE SEPT/OCT	10/28/2025		11/13/2025	259673		217.35	
CARL E. DAGNER	Officers Of Election	VOTING	VOTE SEPT/OCT	10/28/2025		11/13/2025	259674		759.15	
LAFONDA REDD	Officers Of Election	VOTING	VOTE SEPT/OCT	10/28/2025		11/13/2025	259675		248.47	
FRANCIS PHILIP LAGES, III	Officers Of Election	VOTING	VOTE SEPT/OCT	10/28/2025		11/13/2025	259677		904.20	
DEBORAH K. HOWARD	Officers Of Election	VOTING	VOTE SEPT/OCT	10/28/2025		11/13/2025	259678		466.00	
KEITH M MCCRARY	Officers Of Election	VOTING	VOTE SEPT/OCT	10/28/2025		11/13/2025	259679		88.00	
MARIA NOEMI MCCRARY	Officers Of Election	VOTING	VOTE SEPT/OCT	10/28/2025		11/13/2025	259680		56.70	
CHARLES E VAUGHTER	Officers Of Election	VOTING	VOTE SEPT/OCT	10/28/2025		11/13/2025	259683		604.60	
BARBARA J. BRIDGEFORTH	Officers Of Election	VOTING	VOTE SEPT/OCT	10/28/2025		11/13/2025	259684		25.00	
JUDY T. GALPERT	Officers Of Election	VOTING	VOTE SEPT/OCT	10/28/2025		11/13/2025	259689		683.35	
REGINA ANDERSON	Officers Of Election	VOTING	VOTE SEPT/OCT	10/28/2025		11/13/2025	259690		903.85	
GWENDOLYN JACKSON	Officers Of Election	VOTING	VOTE SEPT/OCT	10/28/2025		11/13/2025	259691		245.50	
VERELY GAFFNEY TRENT	Officers Of Election	VOTING	VOTE SEPT/OCT	10/28/2025		11/13/2025	259692		604.60	
RONALD EDWARD RICE	Officers Of Election	VOTING	VOTE SEPT/OCT	10/28/2025		11/13/2025	259693		352.60	
CLAUDIA THOMAS	Officers Of Election	VOTING	VOTE SEPT/OCT	10/28/2025		11/13/2025	259694		566.80	

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 013010 ** Electoral Board **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
L. KEVIN HEWITT	Officers Of Election	VOTING	VOTE SEPT/OCT	10/28/2025		11/13/2025	259695		135.25	
BRYAN THOMAS	Officers Of Election	VOTING	VOTE SEPT/OCT	10/28/2025		11/13/2025	259696		25.00	
CHARLOTTE MUSE	Officers Of Election	VOTING	VOTE SEPT/OCT	10/28/2025		11/13/2025	259697		324.45	
									18,134.84	*
BENJAMIN FRANKLIN	Printing	ENVELOPES	47595	10/31/2025		11/13/2025	420		601.00	
ATLANTIC ELECTION SVCS	Printing	BALLOTS	892	9/23/2025		11/13/2025	426		6,196.00	
ATLANTIC ELECTION SVCS	Printing	BALLOTS	914	10/24/2025		11/13/2025	426		74.00	
BRIGHT IMAGES	Printing	BALLOTS/ENVELOPES	20230255	9/16/2025		11/13/2025	259698		1,022.06	
									7,893.06	*
DENBAR COMMUNICATIONS, INC	Advertising	BROADCASTING	25100085	10/31/2025		11/13/2025	259625		966.00	
THE CREWE-BURKEVILLE	Advertising	ADS	224	9/11/2025		11/13/2025	423		520.00	
NOTTOWAY PUBLISHING CO.,	Advertising	ADS	REG 083125	8/31/2025		11/13/2025	424		240.00	
NOTTOWAY PUBLISHING CO.,	Advertising	ADS	REG 093025	9/30/2025		11/13/2025	424		285.00	
NOTTOWAY PUBLISHING CO.,	Advertising	ADS	REG 103125	10/31/2025		11/13/2025	424		570.00	
									2,581.00	*
						TOTAL			28,608.90	

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 013020 ** Registrar **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Registrar **										
JOSEPH FOSTER	Salaries / Part-time	WAGES	WAGES 0825	8/21/2025		11/13/2025	259630		1,694.70	
DEJAH D. SYKES	Salaries / Part-time	WAGES	WAGES 0825	8/14/2025		11/13/2025	259644		1,083.60	
									2,778.30	*
GCR COMPANY	IT/Data Processing	ACCT 17083	315424	8/29/2025		11/13/2025	422		216.00	
									216.00	*
NOTTOWAY COUNTY PUBLIC SCH	Utilities - Electric	OCT REGISTRAR ELECT	OCT-25	11/07/2025		11/13/2025	259638		574.21	
									574.21	*
RODNEY REYNOLDS	Postage	POSTAGE REIMBURSE	REIMB 101625	10/16/2025		11/13/2025	259631		287.08	
									287.08	*
BRIGHTSPEED	Telephone	309377013	480000530470	10/22/2025		11/18/2025	442		344.58	
									344.58	*
CARD SERVICES CENTER	Office Supplies	ACCT 0221	0221 1125	11/09/2025		11/13/2025	259620		1,711.10	
MARIE LYNCH	Office Supplies	ELECTION SUPPLIES	REIMB 101525	10/15/2025		11/13/2025	259626		73.50	
KEY OFFICE SUPPLY, INC.	Office Supplies	ACCT 10669	599149	8/15/2025		11/13/2025	259632		129.42	
KEY OFFICE SUPPLY, INC.	Office Supplies	ACCT 10669	599195	8/15/2025		11/13/2025	259632		9.10	
KEY OFFICE SUPPLY, INC.	Office Supplies	ACCT 10669	599197	8/15/2025		11/13/2025	259632		24.96	
KEY OFFICE SUPPLY, INC.	Office Supplies	ACCT 10669	599198	8/15/2025		11/13/2025	259632		242.65	
KEY OFFICE SUPPLY, INC.	Office Supplies	ACCT 10669	600525	10/09/2025		11/13/2025	259632		187.96	
KEY OFFICE SUPPLY, INC.	Office Supplies	ACCT 10669	600526	10/09/2025		11/13/2025	259632		179.98	
KEY OFFICE SUPPLY, INC.	Office Supplies	ACCT 10669	600527	10/09/2025		11/13/2025	259632		545.04	
									3,103.71	*
TOTAL									7,303.88	

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
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<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE DATE</u>	<u>PO#</u>	<u>CHECK DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
	Jurors & Witnesses	JUROR DUTY				11/17/2025	259762		50.00	
	Jurors & Witnesses	JUROR DUTY		11/12/2025		11/17/2025	259759		50.00	
	Jurors & Witnesses	JUROR DUTY		11/12/2025		11/17/2025	259763		50.00	
	Jurors & Witnesses	JUROR DUTY		11/12/2025		11/17/2025	259758		50.00	
	Jurors & Witnesses	JUROR DUTY		11/12/2025		11/17/2025	259761		50.00	
	Jurors & Witnesses	JUROR DUTY		11/12/2025		11/17/2025	259760		50.00	
									300.00	*
	Jury Commissioners	JURY COMMISSION 2026	JURYCOMM2026-1	10/30/2025		11/04/2025	259531		50.00	
	Jury Commissioners	JURY COMMISSION 2026	JURYCOMM2026-2	10/30/2025		11/04/2025	259533		50.00	
	Jury Commissioners	JURY COMMISSION 2026	JURYCOMM2026-3	10/30/2025		11/04/2025	259530		50.00	
	Jury Commissioners	JURY COMMISSION 2026	JURYCOMM2026-4	10/30/2025		11/04/2025	259528		50.00	
	Jury Commissioners	JURY COMMISSION 2026	JURYCOMM2026-5	10/30/2025		11/04/2025	259529		50.00	
	Jury Commissioners	JURY COMMISSION 2026	JURYCOMM2026-6	10/30/2025		11/04/2025	259532		50.00	
									300.00	*
						TOTAL			600.00	

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 021020 ** General District Court **

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<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE DATE</u>	<u>PO#</u>	<u>CHECK DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
** General District Court **										
AT&T	Telephone	ACCT 0305124724001	GDC 11032025	11/03/2025		11/17/2025	437		94.24	
BRIGHTSPEED	Telephone	309832652	480000530504	10/22/2025		11/05/2025	415		429.40	
									523.64	*
TOTAL									523.64	

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 021050 ** Juvenile Court Service Unit **

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<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE DATE</u>	<u>PO#</u>	<u>CHECK DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
	** Juvenile Court Service Unit **									
KINEX TELECOM	Telephone	ACCT SUB240400009145	INV25110069211	11/13/2025		11/17/2025	259734	141.75		
								141.75	*	
KEY OFFICE SUPPLY, INC.	Office Supplies	NOTT COURT SERVICES	596900.	5/06/2025		11/04/2025	259542	414.51		
								414.51	*	
TREASURER, COMMONWEALTH OF VJCCCA	First Offende	VJCCCA FY25 CLOSEOUT	FY25 CLOSE OUT	9/29/2025		11/13/2025	259688	4,850.00		
								4,850.00	*	
						TOTAL		5,406.26		

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 021060 ** Clerk of Circuit Court **

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<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE DATE</u>	<u>PO#</u>	<u>CHECK DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
** Clerk of Circuit Court **										
TREASURER OF VIRGINIA	SRA Software/Mainten	QUESTIONNAIRE	26-135C-JMS	10/30/2025		11/13/2025	259645	1,339.50		
TREASURER OF VIRGINIA	SRA Software/Mainten	ANNUAL RECORDS/COST	26-135C-RMS1	11/03/2025		11/17/2025	259745	3,629.20		
TREASURER OF VIRGINIA	SRA Software/Mainten	VJS MAINTENANCE	26-135C-VJS	10/30/2025		11/13/2025	259645	650.00		
								5,618.70	*	
TREASURER OF VIRGINIA	Postage	QUESTIONNAIRE	26-135C-JMS	10/30/2025		11/13/2025	259645	1,295.00		
								1,295.00	*	
AT&T	Telephone	ACCT 0305121769001	CCC 10242025	10/24/2025		11/05/2025	414	48.18		
BRIGHTSPEED	Telephone	310251481	460000535145	10/22/2025		11/18/2025	442	234.00		
								282.18	*	
						TOTAL		7,195.88		

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 021090 ** Judge of Circuit Court **

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<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE DATE</u>	<u>PO#</u>	<u>CHECK DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
** Judge of Circuit Court **										
BRIGHTSPEED	Telephone	310182110	460000535063	10/22/2025		11/04/2025	413		424.03	
BRIGHTSPEED	Telephone	309906376	480000530438	10/22/2025		11/05/2025	415		158.39	
									582.42	*
CARD SERVICES CENTER	Office Supplies	ACCT 0221	0221 1025	10/10/2025		11/13/2025	259620		10.94	
									10.94	*
						TOTAL			593.36	

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 022010 ** Commonwealth Attorney **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Commonwealth Attorney **										
GCR COMPANY	Telephone	CUST 8000004974	315890	10/01/2025		11/17/2025	438		276.82	
GCR COMPANY	Telephone	CUST 800000474	316218	11/01/2025		11/17/2025	438		276.82	
VERIZON WIRELESS	Telephone	ACCT 642352680-00001	6125259803	10/05/2025		11/01/2025	259526		112.41	
VERIZON WIRELESS	Telephone	ACCT 642352680-00001	6127750480	11/05/2025		11/25/2025	259816		112.41	
									778.46	*
AMAZON CAPITAL SERVICES	Office Supplies	ACCT A118IWMQYRJMMT	1CJF-TCWD-7XN1	11/03/2025		11/25/2025	444		64.68	
AMAZON CAPITAL SERVICES	Office Supplies	ACCT A118IWMQYRJMMT	1K3L-KCWN-DX1P	10/20/2025		11/04/2025	412		221.25	
AMAZON CAPITAL SERVICES	Office Supplies	ACCT A118IWMQYRJMMT	1VLK-3X6F-4KJG	11/05/2025		11/25/2025	444		49.99-	
AMAZON CAPITAL SERVICES	Office Supplies	ACCT A118IWMQYRJMMT	14F7-9FP9-R6VG	11/07/2025		11/25/2025	444		56.16	
AMAZON CAPITAL SERVICES	Office Supplies	ACCT A118IWMQYRJMMT	16WD-Q4T7-1N3R	10/15/2025		11/04/2025	412		213.90	
PRIMO BRANDS	Office Supplies	ACCT 8730174198	05J8730174198	10/08/2025		11/01/2025	409		36.36	
KEY OFFICE SUPPLY, INC.	Office Supplies	ACCT 80656 COM ATTY	600461	10/07/2025		11/01/2025	259519		159.90	
KEY OFFICE SUPPLY, INC.	Office Supplies	ACCT 80656 COM ATTY	600476	10/08/2025		11/01/2025	259519		84.76	
KEY OFFICE SUPPLY, INC.	Office Supplies	ACCT 80656 COM ATTY	600627	10/14/2025		11/01/2025	259519		237.78	
KEY OFFICE SUPPLY, INC.	Office Supplies	ACCT 80656 COM ATTY	600628	10/14/2025		11/01/2025	259519		671.95	
LEANNE E. WATROUS	Office Supplies	WATER FOR OFFICE	REIMB.11122025	11/12/2025		11/25/2025	259811		21.88	
									1,718.63	*
THOMSON REUTERS - WEST	Books & Subscription	ACCT 1000352869	852596233	10/01/2025		11/01/2025	411		29.00	
THOMSON REUTERS - WEST	Books & Subscription	ACCT 1000352869-CMWL	852748844	11/01/2025		11/25/2025	446		29.00	
									58.00	*
LEANNE E. WATROUS	Travel - Mileage	MILEAGE	REIMB 10242025	10/24/2025		11/01/2025	259520		54.53	
LEANNE E. WATROUS	Travel - Mileage	MILEAGE	REIMB 10292025	10/29/2025		11/01/2025	259520		29.68	
LEANNE E. WATROUS	Travel - Mileage	MILEAGE	REIMB 11122025	11/12/2025		11/25/2025	259811		67.90	
									152.11	*
TOTAL									2,707.20	

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 022020 ** Comm Atty-DCJS Ceasefire Grant**

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<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE DATE</u>	<u>PO#</u>	<u>CHECK DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
	** Comm Atty-DCJS Ceasefire Grant**									
VERIZON WIRELESS	Telephone (mobile)	ACCT 642352680-00001	6127750480	11/05/2025		11/25/2025	259816		62.93	
									62.93	*
GCR COMPANY	Telephone (office)	CUST 8000004974	315890	10/01/2025		11/17/2025	438		46.14	
GCR COMPANY	Telephone (office)	CUST 800000474	316218	11/01/2025		11/17/2025	438		46.14	
									92.28	*
AMAZON CAPITAL SERVICES	Office Supplies	ACCT A118IWMQYRJMMT	1L9V-CMLP-D3GY	10/20/2025		11/04/2025	412		92.58	
									92.58	*
KAITIN CHANG	Travel - Mileage (no	MILEAGE/LODGING/MEAL	REIMB 10272025	10/27/2025		11/01/2025	259516		193.20	
									193.20	*
KAITLIN CHANG	Travel - Convention, BAR DUES/PROF	COURSE REIMB 10172025	10/17/2025	10/17/2025		11/01/2025	259517		160.00	
KAITLIN CHANG	Travel - Convention, BAR DUES/PROF	COURSE REIMB 10172025	10/17/2025	10/17/2025		11/01/2025	259517		200.00	
KAITIN CHANG	Travel - Convention, MILEAGE/LODGING/MEAL	REIMB 10272025	10/27/2025	10/27/2025		11/01/2025	259516		207.25	
									567.25	*
						TOTAL			1,008.24	

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 022030 ** Victim Witness Program **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Victim Witness Program **										
GCR COMPANY	Telephone	CUST 8000004974	315890	10/01/2025		11/17/2025	438		46.14	
GCR COMPANY	Telephone	CUST 800000474	316218	11/01/2025		11/17/2025	438		46.14	
									92.28	*
AMAZON CAPITAL SERVICES	Office Supplies	ACCT A118IWMQYRJMMT	1YLH-31MQ-GGM7	11/18/2025		11/25/2025	444		214.22	*
									214.22	*
						TOTAL			306.50	

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 031020 ** Sheriff **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Sheriff **										
AMAZON CAPITAL SERVICES	Equipment Repairs &	A1LEL8255BN7Z2	1DWD-R99M-7VJT	10/30/2025		11/18/2025	441		442.61	
BENCHMARK COMMUNITY BANK	Equipment Repairs &	ACCT 9401	9401 1125	11/02/2025		11/13/2025	259702		10.54	
BENCHMARK COMMUNITY BANK	Equipment Repairs &	ACCT 9401	9401 1125	11/02/2025		11/13/2025	259702		31.60	
BENCHMARK COMMUNITY BANK	Equipment Repairs &	ACCT 9401	9401 1125	11/02/2025		11/13/2025	259702		22.38	
CAPITAL ONE	Equipment Repairs &	ACCT 616508	1665738964	10/24/2025		11/13/2025	259705		2.15	
BRIGHTSPEED	Telephone - Crime So	309690336	480000530317	10/22/2025		11/04/2025	413		509.28 *	
AMAZON CAPITAL SERVICES	Office Supplies	ACCT A1LEL8255BN7Z2	1JHY-Y4CT-7XGH	10/09/2025		11/01/2025	405		54.33 *	
									14.50	
									14.50 *	
ADVANCE AUTO PARTS	Vehicle Repairs & Ma	ACCT 6000000409	6000529723290	10/24/2025		11/26/2025	447		12.00	
ADVANCE AUTO PARTS	Vehicle Repairs & Ma	ACCT 6000000409	6000530423591	10/31/2025		11/26/2025	447		40.00-	
ADVANCE AUTO PARTS	Vehicle Repairs & Ma	ACCT 6000000409	6000530437257	10/31/2025		11/26/2025	447		237.60	
EDGERTON TIRE & AUTO	Vehicle Repairs & Ma	CAR 23-OIL/FILTR CHG	31144	10/17/2025		11/01/2025	259512		35.00	
EPES SUPPLY CO.	Vehicle Repairs & Ma	2X MOUNT/BAL-CAR 17	733160	10/02/2025		11/01/2025	259513		72.00	
WEX BANK	Vehicle Repairs & Ma	ACCT 369-688-539-5	108545378	11/06/2025		11/13/2025	431		49.01	
HALEY OF FARMVILLE	Vehicle Repairs & Ma	2020 FORD EXPLORER	66924506	10/09/2025		11/01/2025	259514		1,778.65	
HUDSON'S CUSTOM EXHAUST &	Vehicle Repairs & Ma	CAR #19	60412	11/03/2025		11/17/2025	259731		45.00	
HUDSON'S CUSTOM EXHAUST &	Vehicle Repairs & Ma	VEHICLE INSPECTIONS	60451	11/17/2025		11/26/2025	259820		20.00	
HUDSON'S CUSTOM EXHAUST &	Vehicle Repairs & Ma	VEHICLE INSPECTIONS	60451	11/17/2025		11/26/2025	259820		40.00	
HUDSON'S CUSTOM EXHAUST &	Vehicle Repairs & Ma	#24 2021 FORD INSPEC	60454	11/18/2025		11/26/2025	259820		20.00	
HUDSON'S CUSTOM EXHAUST &	Vehicle Repairs & Ma	#26 2012 CHEVY	60455	11/18/2025		11/26/2025	259820		35.95	
PARKER OIL CO.	Vehicle Repairs & Ma	ACCT 61515F-3	371439	10/01/2025		11/13/2025	259712		1,247.15	
PARKER OIL CO.	Vehicle Repairs & Ma	ACCT 61515F-3	376921	10/07/2025		11/13/2025	259712		1,218.53	
PARKER OIL CO.	Vehicle Repairs & Ma	ACCT 61515F-3	385457	10/15/2025		11/13/2025	259712		1,450.97	
PARKER OIL CO.	Vehicle Repairs & Ma	ACCT 61515F-3	391943	10/22/2025		11/13/2025	259712		1,439.98	
PARKER OIL CO.	Vehicle Repairs & Ma	ACCT 61515F-3	399458	10/29/2025		11/13/2025	259712		1,341.20	
RICK'S AUTO SERVICE, INC.	Vehicle Repairs & Ma	2023 FORD INTERCEPT	98858	10/02/2025		11/01/2025	259522		32.39	
RICK'S AUTO SERVICE, INC.	Vehicle Repairs & Ma	2022 FORD EXPLOR #18	99017	10/20/2025		11/01/2025	259522		64.78	
RICK'S AUTO SERVICE, INC.	Vehicle Repairs & Ma	2022 FORD EXPLORER	99094	10/28/2025		11/17/2025	259742		16.03	
RICK'S AUTO SERVICE, INC.	Vehicle Repairs & Ma	2023 FORD POLICE	99155	11/04/2025		11/17/2025	259742		480.55	
RICK'S AUTO SERVICE, INC.	Vehicle Repairs & Ma	#18 2022 EXPLORER	99232	11/11/2025		11/26/2025	259826		718.06	
CLARKSVILLE AUTO SUPPLY -	Vehicle Repairs & Ma	ACCT 27340 SHER	951807	10/02/2025		11/01/2025	259510		93.51	
CLARKSVILLE AUTO SUPPLY -	Vehicle Repairs & Ma	ACCT 27340 SHER	953359	10/15/2025		11/01/2025	259510		150.65	
CLARKSVILLE AUTO SUPPLY -	Vehicle Repairs & Ma	ACCT 27340 SHER	953732	10/17/2025		11/01/2025	259510		77.74	
CLARKSVILLE AUTO SUPPLY -	Vehicle Repairs & Ma	ACCT 27340 SHER	953954	10/20/2025		11/01/2025	259510		63.07	
CLARKSVILLE AUTO SUPPLY -	Vehicle Repairs & Ma	ACCT 27340 SHER	953982	10/20/2025		11/01/2025	259510		231.66	
TOWN POLICE SUPPLY	Police Supplies-Misc	CUT R-NWSO	37410	10/17/2025		11/01/2025	259524		10,931.48 *	
TOWN POLICE SUPPLY	Police Supplies-Misc	CUST R-NWSO	37459	11/07/2025		11/26/2025	259829		1,300.32	
TOWN POLICE SUPPLY	Police Supplies-Misc	CUST R-NWSO	37468	11/12/2025		11/26/2025	259829		23.80	
									1,300.32	
									2,624.44 *	
AMAZON CAPITAL SERVICES	Uniforms	ACCT A1LEL8255BN7Z2	1F19-MW4G-GY4Y	10/07/2025		11/01/2025	405		118.99-	
AMAZON CAPITAL SERVICES	Uniforms	ACCT A1LEL8255BN7Z2	1MDH-K6TK-RR7K	10/10/2025		11/01/2025	405		109.95	
AMAZON CAPITAL SERVICES	Uniforms	ACCT A1LEL8255BN7Z2	1W4F-TTD4-9GQD	10/12/2025		11/01/2025	405		122.49	
GALL'S LLC	Uniforms	ACCT 1000875832	032769568	10/07/2025		11/01/2025	408		136.98	

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GALL'S LLC	Uniforms	ACCT 1000875832	033121878	11/11/2025		11/26/2025	451		113.98	
READ'S UNIFORMS	Uniforms	ACCT 14148-99	354345-99	10/02/2025		11/01/2025	410		375.51	
READ'S UNIFORMS	Uniforms	ACCT 14148-99	354348-99	10/02/2025		11/01/2025	410		583.08	
READ'S UNIFORMS	Uniforms	ACCT 14148-99	354351-99	10/02/2025		11/01/2025	410		124.71	
READ'S UNIFORMS	Uniforms	ACCT 14148-99	355452-99	10/08/2025		11/01/2025	410		459.69	
READ'S UNIFORMS	Uniforms	ACCT 14148-99	355453-99	10/08/2025		11/01/2025	410		54.58	
READ'S UNIFORMS	Uniforms	ACCT 14148-99	357809-99	10/16/2025		11/01/2025	410		57.99	
READ'S UNIFORMS	Uniforms	ACCT 14148-99	357810-99	10/16/2025		11/01/2025	410		126.04	
READ'S UNIFORMS	Uniforms	ACCT 14148-99	357811-99	10/16/2025		11/01/2025	410		145.51	
READ'S UNIFORMS	Uniforms	ACCT 14148-99	361141-99	10/29/2025		11/17/2025	440		939.00	
READ'S UNIFORMS	Uniforms	ACCT 14148-99	363167-99	11/05/2025		11/26/2025	453		156.85	
								3,387.37 *		
BILL DILLEMUTH	Travel - Extradition	TRANSPORT MEAL	REIMB 11102025	11/10/2025		11/26/2025	259817		36.56	
									36.56 *	
AMAZON CAPITAL SERVICES	Dues & Membership	A1LEL8255BN7Z2	1XHP-TDCL-GGVT	10/29/2025		11/18/2025	441		59.46	
									59.46 *	
DUSTIN C. SHEPHERD	Motor Vehicles & Equ	INSTALLATION	10302025	10/30/2025		11/17/2025	259743		1,680.00	
DUSTIN C. SHEPHERD	Motor Vehicles & Equ	INSTALLATION	10302025-2	10/30/2025		11/17/2025	259743		700.00	
								2,380.00 *		
BENCHMARK COMMUNITY BANK	K-9 Unit	ACCT 9401	9401 1125	11/02/2025		11/13/2025	259702		73.14	
BENCHMARK COMMUNITY BANK	K-9 Unit	ACCT 9401	9401 1125	11/02/2025		11/13/2025	259702		72.18	
								145.32 *		
AMAZON CAPITAL SERVICES	Annual Softball Tour	ACCT A1LEL8255BN7Z2	1LLV-XR7C-PJ93	10/10/2025		11/01/2025	405		28.86	
AMAZON CAPITAL SERVICES	Annual Softball Tour	ACCT A1LEL8255BN7Z2	1MCK-XXJH-13TN	10/22/2025		11/01/2025	405		71.52	
AMAZON CAPITAL SERVICES	Annual Softball Tour	ACCT A1LEL8255BN7Z2	1MPN-VCW7-PQN6	10/10/2025		11/01/2025	405		48.48	
AMAZON CAPITAL SERVICES	Annual Softball Tour	A1LEL8255BN7Z2	1NQ7-GH39-TQVC	10/27/2025		11/18/2025	441		14.24	
AMAZON CAPITAL SERVICES	Annual Softball Tour	ACCT A1LEL8255BN7Z2	13F1-TLY7-TLG4	10/10/2025		11/01/2025	405		13.24	
AMAZON CAPITAL SERVICES	Annual Softball Tour	ACCT A1LEL8255BN7Z2	13QR-3C6K-PKXX	10/10/2025		11/01/2025	405		66.52	
BENCHMARK COMMUNITY BANK	Annual Softball Tour	ACCT 9401	9401 1125	11/02/2025		11/13/2025	259702		800.00	
JOSH HAVENS	Annual Softball Tour	PRIZES FOR RAFFLE	REIMB 11142025	11/14/2025		11/26/2025	259822		300.00	
NOTTOWAY PUBLISHING CO.,	Annual Softball Tour	BATTLE OF BADGES	ADVERT SHERIFF	10/29/2025		11/26/2025	452		120.00	
								1,462.86 *		
						TOTAL			21,605.60	

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** Central Dispatching **										
BENCHMARK COMMUNITY BANK	Equipment Repairs &	ACCT 9401	9401 1125	11/02/2025		11/13/2025	259702		264.00	
BENCHMARK COMMUNITY BANK	Equipment Repairs &	ACCT 9401	9401 1125	11/02/2025		11/13/2025	259702		137.50	
BENCHMARK COMMUNITY BANK	Equipment Repairs &	ACCT 9401	9401 1125	11/02/2025		11/13/2025	259702		179.10	
BENCHMARK COMMUNITY BANK	Equipment Repairs &	ACCT 9401	9401 1125	11/02/2025		11/13/2025	259702		137.50	
BENCHMARK COMMUNITY BANK	Equipment Repairs &	ACCT 9401	9401 1125	11/02/2025		11/13/2025	259702		264.00	
COMPUTER PROJECTS OF	Equipment Repairs &	VA0670000	25-10-199ME	10/24/2025		11/13/2025	259706		594.00	
DEPARTMENT OF MOTOR VEHICL	Equipment Repairs &	ACCT XXX-XX-1479	202530400397	10/31/2025		11/26/2025	259819		40.00	
ANGELA MEREDITH-EDMONDS	Equipment Repairs &	CPR CERT	REIMB 102825	10/28/2025		11/17/2025	259751		12.95	
BRIGHTSPEED	Telephone	309483213	480000530213	10/22/2025		11/13/2025	429		1,629.05 *	
									1,492.03	
									1,492.03 *	
AMAZON CAPITAL SERVICES	Office Supplies	ACCT A1LEL8255BN7Z2	1MDH-K6TK-RR7K	10/10/2025		11/01/2025	405		85.30	
AMAZON CAPITAL SERVICES	Office Supplies	A1LEL8255BN7Z2	1TL7-9KMK-TLCN	10/27/2025		11/18/2025	441		20.74	
UNITED GROUP INC	Office Supplies	CUST 63540	SO117249	11/18/2025	101	11/26/2025	259830		9,186.32	
									9,292.36 *	
						TOTAL			12,413.44	

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DEPT # - 031050 ** School Resource Officers **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** School Resource Officers **										
BENCHMARK COMMUNITY BANK	Police Supplies & Eq	ACCT 9401	9401 1125	11/02/2025		11/13/2025	259702		203.32	
									203.32	*
AMAZON CAPITAL SERVICES	Uniforms	A1LEL8255BN7Z2	1FJC-PFXH-DF7C	10/05/2025		11/18/2025	441		53.72	-
AMAZON CAPITAL SERVICES	Uniforms	A1LEL8255BN7Z2	1FJD-T1VL-DTK7	10/27/2025		11/18/2025	441		216.49	
AMAZON CAPITAL SERVICES	Uniforms	A1LEL8255BN7Z2	1GWJ-GMHF-79XJ	10/06/2025		11/18/2025	441		39.79	-
READ'S UNIFORMS	Uniforms	ACCT 14148-99	363161-99	11/05/2025		11/26/2025	453		127.10	
READ'S UNIFORMS	Uniforms	ACCT 14148-99	363458-99	11/06/2025		11/26/2025	453		40.00	
READ'S UNIFORMS	Uniforms	ACCT 14148-99	363460-99	11/06/2025		11/26/2025	453		80.00	
READ'S UNIFORMS	Uniforms	ACCT 14148-99	363464-99	11/06/2025		11/26/2025	453		40.00	
									410.08	*
						TOTAL			613.40	

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** Regional Jail & Detention **										
IRONGATE BOUNDARY MGMT	Piedmont Region Juve	JULY MONITORING	08062025 BP0725	8/06/2025		11/17/2025	259732		708.75	
IRONGATE BOUNDARY MGMT	Piedmont Region Juve	AUGUST MONITORING	09092025 BP0825	9/09/2025		11/17/2025	259732		1,282.50	
IRONGATE BOUNDARY MGMT	Piedmont Region Juve	SEPTEMBER MONITORING	10022025 BP0925	10/02/2025		11/17/2025	259732		3,003.75	
PIEDMONT REGIONAL JUVENILE	Piedmont Region Juve	OCTOBER SERVICES	2402	11/06/2025		11/17/2025	259741		4,750.00	
									9,745.00	*
TOTAL									9,745.00	

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Building Official **										
MICHAEL BURDALSKI	Salaries & Wages	AC PROJ MGR TIME	BURDALSKI 1010	10/10/2025		11/13/2025	417		625.00	
MICHAEL BURDALSKI	Salaries & Wages	AC PROJ MGR TIME	BURDALSKI 1024	10/24/2025		11/17/2025	436		925.00	
MICHAEL BURDALSKI	Salaries & Wages	AC PROJ MGR TIME	BURDALSKI 1031	10/31/2025		11/13/2025	417		850.00	
MICHAEL BURDALSKI	Salaries & Wages	AC PROJ MGR TIME	BURDALSKI 1107	11/07/2025		11/13/2025	417		400.00	
MICHAEL BURDALSKI	Salaries & Wages	AC PROJ MGR TIME	BURDALSKI 1114	11/14/2025		11/17/2025	436		700.00	
									3,500.00	*
GCR COMPANY	Telephone	CUST 8000004974	315890	10/01/2025		11/17/2025	438		46.14	
GCR COMPANY	Telephone	CUST 800000474	316218	11/01/2025		11/17/2025	438		46.14	
VERIZON WIRELESS	Telephone	ACCT 842030264-00001	6128216873	10/10/2025		11/25/2025	259810		89.32	
									181.60	*
PRINCE EDWARD COUNTY TREAS	Travel - Mileage	SEPT/OCT MILEAGE BO	11182025	11/18/2025		11/25/2025	259808		375.20	
PRINCE EDWARD COUNTY TREAS	Travel - Mileage	SEPT/OCT MILEAGE BO	11182025	11/18/2025		11/25/2025	259808		453.60	
AMELIA COUNTY	Travel - Mileage	MILEAGE FOR SEP/OCT	J MILE SEP/OCT	10/21/2025		11/17/2025	259757		706.30	
AMELIA COUNTY	Travel - Mileage	JERRY OCT SERVICES	J. OCT SERVICE	10/21/2025		11/17/2025	259757		500.00	
AMELIA COUNTY	Travel - Mileage	JERRY SEPT SERVICES	J. SEPT SERVICE	10/21/2025		11/17/2025	259757		500.00	
									2,535.10	*
TOTAL									6,216.70	

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ACCOUNTS PAYABLE LIST
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** Animal Control **										
CHAMBERS SEPTIC TANK SERVI	Equipment Repairs &	PUMP SEPTIC @ANML CT	2373	10/29/2025		11/25/2025	259800		450.00	
									450.00	*
HURT & SONS LLC	Hurt & Sons Contract	CONTRACTOR - SHELTER	SHELTER 111925	11/19/2025		11/20/2025	443	286,112.78		
									286,112.78	*
SOLEX ARCHITECTURE, INC.	Solex Architecture -	PROJ 20240029	2288	10/16/2025		11/13/2025	259685		1,875.00	
SOLEX ARCHITECTURE, INC.	Solex Architecture -	PROJECT 20240029	2305	11/14/2025		11/17/2025	259752		1,560.00	
									3,435.00	*
DOMINION ENERGY VIRGINIA	Electricity	ACCT 210014144278	AGNEW 1125	11/13/2025		11/17/2025	259725		37.99	
SOUTHSIDE ELECTRIC COOPERA	Electricity	ACCT 23043011	23043011 1025	10/24/2025		11/04/2025	259550		166.38	
									204.37	*
BRIGHTSPEED	Telephone	471395081	470000611531	10/24/2025		11/05/2025	415		166.59	
VERIZON WIRELESS	Telephone	ACCT 842030264-00001	6128216873	10/10/2025		11/25/2025	259810		98.62	
									265.21	*
AMAZON CAPITAL SERVICES	Office Supplies	ACCT A118IWMQYRJMMT	1H66-1DH4-JYQP	11/17/2025		11/25/2025	444		396.02	
									396.02	*
CARD SERVICES CENTER	Travel - Convention	ACCT 0221	0221 1025	10/10/2025		11/13/2025	259620		367.29	
									367.29	*
WINN FURNITURE COMPANY	Furniture & Fixtures	ANIMAL SHELTER APPL.	SHELTER 111025	11/10/2025		11/13/2025	259718		6,888.00	
									6,888.00	*
FERGUSON ENTERPRISES, INC	Capital Outlay	CUST 838685	8761780	10/23/2025		11/13/2025	259629		5,750.04	
									5,750.04	*
A & A PLUMBING	Facilities - Repairs	UNPLUG LINE@ANM CTRL	965859	11/03/2025		11/25/2025	259794		150.00	
									150.00	*
BLACKSTONE ANIMAL CLINIC	Vetting	ACCT 3384 NOTT CO AC	203229.	6/30/2025		11/01/2025	259505		45.86	
BLACKSTONE ANIMAL CLINIC	Vetting	ACCT 3384 NOTT CO AC	206569	10/09/2025		11/01/2025	259505		61.50	
BLACKSTONE ANIMAL CLINIC	Vetting	ACCT 3384 NOTT CO AC	206569	10/09/2025		11/01/2025	259505		262.81	
BLACKSTONE ANIMAL CLINIC	Vetting	ACCT 3384 NOTT CO AC	206569	10/09/2025		11/01/2025	259505		161.85	
BLACKSTONE ANIMAL CLINIC	Vetting	ACCT 3384 NOTT CO AC	206569	10/09/2025		11/01/2025	259505		20.25	
BLACKSTONE ANIMAL CLINIC	Vetting	ACCT 3384 NOTT CO AC	206569	10/09/2025		11/01/2025	259505		158.78	
BLACKSTONE ANIMAL CLINIC	Vetting	ACCT 3384 NOTT CO AC	207283	10/31/2025		11/01/2025	259505		220.86	
BLACKSTONE ANIMAL CLINIC	Vetting	ACCT 3384 NOTT CO AC	207283	10/31/2025		11/01/2025	259505		436.02	
									1,367.93	*
TOTAL									305,386.64	

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** General Properties **										
BOOKER'S SUPPLY, INC.	Repairs & Maintenanc	FUEL	335874	10/27/2025		11/04/2025	259535		179.12	
BOOKER'S SUPPLY, INC.	Repairs & Maintenanc	GRINDING WHEEL/KEYS	335887	10/18/2025		11/04/2025	259535		8.89	
CARD SERVICES CENTER	Repairs & Maintenanc	ACCT 0221	0221 1025	10/10/2025		11/13/2025	259620		41.88	
NORTHWEST ACE HARDWARE	Repairs & Maintenanc	CUST 242648 MAINT	24700	10/28/2025		11/04/2025	259546		42.29	
NORTHWEST ACE HARDWARE	Repairs & Maintenanc	CUST 242648 MAINT	24701	10/28/2025		11/04/2025	259546		3.59	
NORTHWEST ACE HARDWARE	Repairs & Maintenanc	CUST 242648 MAINT	24755	10/30/2025		11/04/2025	259546		16.72	
NORTHWEST ACE HARDWARE	Repairs & Maintenanc	CUST 242648 LRA	25105	11/18/2025		11/26/2025	259824		14.92	
NORTHWEST ACE HARDWARE	Repairs & Maintenanc	CUST 242648 LRA	25105	11/18/2025		11/26/2025	259824		14.92	
NORTHWEST ACE HARDWARE	Repairs & Maintenanc	CUST 242648 MAINT	25174	11/21/2025		11/26/2025	259824		13.11	
PRICE SUPPLY CO., INC.	Repairs & Maintenanc	ACCT NOT100	ORD 2511-C29284	11/17/2025		11/25/2025	259807		18.63	
PRICE SUPPLY CO., INC.	Repairs & Maintenanc	ACCT NOT100 MAINT	2510-227747	10/30/2025		11/04/2025	259549		784.35	
PRICE SUPPLY CO., INC.	Repairs & Maintenanc	ACCT NOT100 MAINT	2510-227962	10/31/2025		11/04/2025	259549		541.84	
									1,650.42 *	
VECTOR SECURITY	Elevator/Alarm Inspe	ACCT 1009429	76880571	10/30/2025		11/13/2025	259717		443.40	
									443.40 *	
DOMINION ENERGY VIRGINIA	Electricity	ACCT 000130232507	130232507 1025	10/28/2025		11/04/2025	259539		784.55	
DOMINION ENERGY VIRGINIA	Electricity	ACCT 00136025750	1360257503 1125	11/13/2025		11/25/2025	259802		282.19	
DOMINION ENERGY VIRGINIA	Electricity	ACCT 000140195009	140195009 1025	10/28/2025		11/04/2025	259539		724.65	
DOMINION ENERGY VIRGINIA	Electricity	ACCT 000820237501	820237501 1025	10/28/2025		11/04/2025	259539		1,985.09	
									3,776.48 *	
KNIGHT ELECTRICAL	HVAC	HEALTH DEPT MAINT	KNIGHT 10222025	10/22/2025		11/04/2025	259543		745.00	
									745.00 *	
TOWN OF CREWE	Water & Sewer	ACCT 007-0003100-1	0070003100 1025	10/20/2025		11/04/2025	259552		26.00	
TOWN OF CREWE	Water & Sewer	ACCT 007-0003100-1	0070003100 1125	11/19/2025		11/26/2025	259828		26.00	
TOWN OF CREWE	Water & Sewer	ACCT 007-0003140-1	0070003140 1025	10/20/2025		11/04/2025	259552		79.99	
TOWN OF CREWE	Water & Sewer	ACCT 007-0003140-1	0070003140 1125	11/29/2025		11/26/2025	259828		65.14	
									197.13 *	
BRIGHTSPEED	Fire Alarm Monitorin	309690336	480000530317	10/22/2025		11/04/2025	413		60.91	
BRIGHTSPEED	Fire Alarm Monitorin	309690336	480000530317	10/22/2025		11/04/2025	413		60.91	
									121.82 *	
VERIZON WIRELESS	Telephone	ACCT 842030264-00001	6128216873	10/10/2025		11/25/2025	259810		129.33	
									129.33 *	
KEY OFFICE SUPPLY, INC.	Office Supplies	ACCT 657 MAINT	600993	10/31/2025		11/04/2025	259542		449.00	
									449.00 *	
DIAMOND PAPER CO., INC.	Custodial Supplies	CUST 101530 MAINT	358606	10/23/2025		11/01/2025	406		534.23	
DIAMOND PAPER CO., INC.	Custodial Supplies	CUST 101530	359346	11/06/2025		11/13/2025	430		351.16	
NORTHWEST ACE HARDWARE	Custodial Supplies	CUST 242648 MAINT	25152	11/20/2025		11/26/2025	259824		14.07	
									899.46 *	
A SHADE ABOVE	Capital Outlay	BLINDS - REGISTRAR	#R2 O-15897	10/22/2025		11/13/2025	259701		1,974.00	
J&K ENVIRONMENTAL LLC	Capital Outlay	MOLD REMEDIATION	5135	11/19/2025		11/26/2025	259821		2,880.00	
RAYMOND GLOBAL, INC.	Capital Outlay	FUNGAL TESTING	25530	11/03/2025		11/13/2025	259720		1,760.00	
									6,614.00 *	
CARD SERVICES CENTER	Capital Outlay-CRTHS	ACCT 0221	0221 1125	11/09/2025		11/13/2025	259620		1,110.00	
HORNER & NEWELL INC REALTO	Capital Outlay-CRTHS	TAXES ON BBT BANK	BBT TAXES 2025	11/06/2025		11/13/2025	259687		4,164.78	
HORNER & NEWELL INC REALTO	Capital Outlay-CRTHS	TAXES ON BBT BANK	BBT TAXES 2025	11/06/2025		11/13/2025	259687		1,287.29	
									6,562.07 *	
									21,588.11	
TOTAL										

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 052050 ** Mental Health Services**

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<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE DATE</u>	<u>PO#</u>	<u>CHECK DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
	** Mental Health Services**									
STEPS INCORPORATED	STEPS Inc	FY26 ALLOCATION	FY26-01 CAA MAT	11/03/2025		11/13/2025	259643	20,939.00		
								20,939.00	*	
STEPS INCORPORATED	STEPS-Domestic Viole	FY26 ALLOCATION	FY26-02 DV MAT	11/03/2025		11/13/2025	259643	15,000.00		
								15,000.00	*	
						TOTAL		35,939.00		

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 053010 ** Dept of Social Services **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Dept of Social Services **										
BENCHMARK COMMUNITY BANK	Professional Service	ACCT 0194 DSS	0194 1125	11/02/2025		11/25/2025	259795		59.98	
FULCRUM COUNSELORS, LLC	Professional Service	FAMILY MEETING	4576	11/04/2025		11/13/2025	259708		300.00	
FULCRUM COUNSELORS, LLC	Professional Service	FAMILY MEETING	4577	11/04/2025		11/13/2025	259708		300.00	
GRAVITT LAW GROUP PLC	Professional Service	2025-00203	34787	11/01/2025		11/13/2025	259709		680.00	
GRAVITT LAW GROUP PLC	Professional Service	2025-00241	34788	11/01/2025		11/13/2025	259709		50.00	
GRAVITT LAW GROUP PLC	Professional Service	2025-00900	34789	11/01/2025		11/13/2025	259709		37.50	
GRAVITT LAW GROUP PLC	Professional Service	2022-00149	34790	11/01/2025		11/13/2025	259709		35.00	
GRAVITT LAW GROUP PLC	Professional Service	2022-01162	34791	11/01/2025		11/13/2025	259709		50.00	
GRAVITT LAW GROUP PLC	Professional Service	2017-381	34792	11/01/2025		11/13/2025	259709		400.00	
GRAVITT LAW GROUP PLC	Professional Service	2025-00658	34793	11/01/2025		11/13/2025	259709		30.00	
GRAVITT LAW GROUP PLC	Professional Service	2025-00659	34794	11/01/2025		11/13/2025	259709		367.50	
GRAVITT LAW GROUP PLC	Professional Service	2025-00244	34795	11/01/2025		11/13/2025	259709		15.00	
GRAVITT LAW GROUP PLC	Professional Service	2025-00363	34796	11/01/2025		11/13/2025	259709		30.00	
GRAVITT LAW GROUP PLC	Professional Service	2023-01185	34797	11/01/2025		11/13/2025	259710		10.00	
GRAVITT LAW GROUP PLC	Professional Service	2020-00309	34798	11/01/2025		11/13/2025	259710		115.00	
GRAVITT LAW GROUP PLC	Professional Service	2025-01015	34799	11/01/2025		11/13/2025	259710		1,090.00	
GRAVITT LAW GROUP PLC	Professional Service	2024-00258	34800	11/01/2025		11/13/2025	259710		170.00	
GRAVITT LAW GROUP PLC	Professional Service	2025-01032	34801	11/01/2025		11/13/2025	259710		135.00	
GRAVITT LAW GROUP PLC	Professional Service	2025-01035	34802	11/01/2025		11/13/2025	259710		110.00	
GRAVITT LAW GROUP PLC	Professional Service	2025-00560-M-NDSS	34803	11/01/2025		11/13/2025	259710		470.00	
PROPIO LANGUAGE SERVICES	Professional Service	ACCT 5399	0053991025	10/31/2025		11/13/2025	432		134.07	
STERICYCLE, INC.	Professional Service	CUST 1000234011	8012375834	10/25/2025		11/01/2025	259523		207.73	
									4,796.78	*
BRIGHTSPEED	Telecommunications	310142004	460000534955	10/22/2025		11/13/2025	429		164.94	
COMMONWEALTH OF VA	Telecommunications	ACCT 6135	T461641	1/08/2024		11/13/2025	259707		806.81	
COMMONWEALTH OF VA	Telecommunications	ACCT 6135	T474078	11/03/2025		11/13/2025	259624		590.38	
KINEX TELECOM	Telecommunications	ACCT SUB221200006862	INV25110069034	11/11/2025		11/25/2025	259805		389.97	
									1,952.10	*
BENCHMARK COMMUNITY BANK	Office Supplies	ACCT 0210 DSS	0210 1125	11/02/2025		11/25/2025	259795		67.58	
CAPITAL ONE	Office Supplies	ACCT 625994 DSS	1665716957	10/19/2025		11/01/2025	259506		12.99	
KEY OFFICE SUPPLY, INC.	Office Supplies	ACT 905	600660	10/15/2025		11/13/2025	259632		234.95	
KEY OFFICE SUPPLY, INC.	Office Supplies	ACT 905	600665	10/15/2025		11/13/2025	259632		1,439.56	
NOTTOWAY PUBLISHING CO.,	Office Supplies	JOB #2600-NOT CO DSS	DSS 10272025	10/27/2025		11/25/2025	445		285.00	
									2,040.08	*
BENCHMARK COMMUNITY BANK	Vehicle Equipment Su	ACCT 0194 DSS	0194 1125	11/02/2025		11/25/2025	259795		30.19	
									30.19	*
BENCHMARK COMMUNITY BANK	Travel - Mileage	ACCT 0194 DSS	0194 1125	11/02/2025		11/25/2025	259795		78.00	
RHONDA JOHNSON	Travel - Mileage	MEAL-GLENALLEN TRAIN	REIMB 10232025	10/23/2025		11/01/2025	259521		29.50	
									107.50	*
COUNTY OF NOTTOWAY	Rent of Building	NOV RENT FOR DSS	RENT 1125	11/01/2025		11/13/2025	259622		3,126.00	
									3,126.00	*
TOTAL									12,052.65	

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 057070 ** Child Services Act **

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** Child Services Act **										
RIVERMONT SCHOOLS	Mandated Services	EDUCATION PER DIEM	INV158109	11/01/2025		11/17/2025	259723	6,768.30		
RIVERMONT SCHOOLS	Mandated Services	ABA PER DIEM	INV158111	11/01/2025		11/17/2025	259723	8,408.40		
RIVERMONT SCHOOLS	Mandated Services	ABA PER DIEM	INV158113	11/01/2025		11/17/2025	259723	8,408.40		
RIVERMONT SCHOOLS	Mandated Services	ABA PER DIEM	INV158115	11/01/2025		11/17/2025	259723	8,408.40		
RIVERMONT SCHOOLS	Mandated Services	ABA PER DIEM	INV158118	11/01/2025		11/17/2025	259723	8,408.40		
RIVERMONT SCHOOLS	Mandated Services	ABA PER DIEM	INV158120	11/01/2025		11/17/2025	259723	8,408.40		
RIVERMONT SCHOOLS	Mandated Services	ABA PER DIEM	INV158122	11/01/2025		11/17/2025	259723	8,408.40		
GRAFTON SCHOOL, INC.	Mandated Services	CLIENT 8622 SEPT 25	WW 10022025	10/02/2025		11/17/2025	259730	7,302.80		
NATIONAL COUNSELING GROUP	Mandated Services	MENTORING	TL 09012025	9/01/2025		11/17/2025	259736	974.70		
NORTHSTAR ACADEMY INC.	Mandated Services	SEPT TUITION	28724	9/30/2025		11/17/2025	259739	5,334.00		
ONEWAY DEVELOPMENT LLC	Mandated Services	PARENT AIDE	101	9/05/2025		11/17/2025	259740	490.00		
ONEWAY DEVELOPMENT LLC	Mandated Services	PARENT AIDE	102	9/30/2025		11/17/2025	259740	560.00		
THE FAISON CENTER INC	Mandated Services	JULY SERVICES	AC 07282025	7/28/2025		11/17/2025	259744	1,880.00		
THE FAISON CENTER INC	Mandated Services	AUGUST SERVICES	AC 08012025	8/01/2025		11/17/2025	259744	7,850.00		
THE FAISON CENTER INC	Mandated Services	SEPTEMBER SERVICES	AC 09012025	9/01/2025		11/17/2025	259744	10,200.00		
THE FAISON CENTER INC	Mandated Services	AC OCTOBER SERVICES	AC 10012025	10/01/2025		11/17/2025	259744	11,222.50		
TYLAR BURKE	Mandated Services	FOSTER CARE	TB 10012025	10/01/2025		11/17/2025	259746	861.00		
SHINEFORTH	Mandated Services	CASE 00015594	113575-CL-00001	9/01/2025		11/17/2025	259747	7,107.87		
SHINEFORTH	Mandated Services	CASE 00010846	113575-CL-00002	9/01/2025		11/17/2025	259747	4,800.00		
SHINEFORTH	Mandated Services	CASE 00013853	113575-CL-00005	9/01/2025		11/17/2025	259747	5,825.61		
SHINEFORTH	Mandated Services	CASE 00015594 NEURO	113688-CL-00001	10/01/2025		11/17/2025	259747	7,784.81		
SHINEFORTH	Mandated Services	CASE 00010846	113688-CL-00002	10/01/2025		11/17/2025	259747	4,960.00		
SHINEFORTH	Mandated Services	CASE 00013583	113688-CL-00005	10/01/2025		11/17/2025	259747	6,380.43		
WILLIAM HURT	Mandated Services	FOSTER CARE	JB 10012025	10/01/2025		11/17/2025	259749	580.00		
TASKIDS INC/SPIRITOS SCHOO	Mandated Services	AUGUST SERVICES	CS 08012025	8/01/2025		11/17/2025	259753	14,408.10		
TASKIDS INC/SPIRITOS SCHOO	Mandated Services	SEPTEMBER SERVICES	CS 09012025	9/01/2025		11/17/2025	259753	14,320.60		
TASKIDS INC/SPIRITOS SCHOO	Mandated Services	OCTOBER SERVICES	CS 10012025	10/01/2025		11/17/2025	259753	14,655.30		
TASKIDS INC/SPIRITOS SCHOO	Mandated Services	AUGUST SERVICES	JW 08012025	8/01/2025		11/17/2025	259753	14,626.85		
TASKIDS INC/SPIRITOS SCHOO	Mandated Services	SEPTEMBER SERVICES	JW 09012025	9/01/2025		11/17/2025	259753	14,539.35		
TASKIDS INC/SPIRITOS SCHOO	Mandated Services	OCTOBER SERVICES	JW 10012025	10/01/2025		11/17/2025	259753	15,797.80		
EXTRA SPECIAL PARENTS, INC	Mandated Services	ACCT C2624	27368	9/30/2025		11/17/2025	259754	7,007.00		
CORNERSTONE THERAPY ASSOCI	Mandated Services	JULY SERVICES	AC 07012025	7/01/2025		11/17/2025	259755	65.00		
CORNERSTONE THERAPY ASSOCI	Mandated Services	AUGUST SERVICES	AC 08012025	8/01/2025		11/17/2025	259755	260.00		
CORNERSTONE THERAPY ASSOCI	Mandated Services	AC SEPT SERVICES	AC 09012025	9/01/2025		11/17/2025	259755	260.00		
CORNERSTONE THERAPY ASSOCI	Mandated Services	OCTOBER SERVICES	AC 10012025	10/01/2025		11/17/2025	259755	260.00		
CORNERSTONE THERAPY ASSOCI	Mandated Services	SEPTEMBER SERVICES	CS 09012025	9/01/2025		11/17/2025	259755	195.00		
CORNERSTONE THERAPY ASSOCI	Mandated Services	OCTOBER SERVICES	CS 10012025	10/01/2025		11/17/2025	259755	260.00		
CORNERSTONE THERAPY ASSOCI	Mandated Services	SEPTEMBER SERVICES	JW 09012025	9/01/2025		11/17/2025	259755	130.00		
CORNERSTONE THERAPY ASSOCI	Mandated Services	OCTOBER SERVICES	JW 10012025	10/01/2025		11/17/2025	259755	130.00		
FAMILY TAEKWONDO ACADEMY	Mandated Services	SEPTEMBER SERVICES	TL 08072025	8/07/2025		11/17/2025	259756	695.00		
FAMILY TAEKWONDO ACADEMY	Mandated Services	OCTOBER SERVICES	TL 11032025	11/03/2025		11/17/2025	259756	535.00		
VERIZON WIRELESS	Telephone	ACCT 842030264-00001	6128216873	10/10/2025		11/25/2025	259810	239,477.42 *		
								49.31		
								49.31 *		
TOTAL								239,526.73		

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 067000 ** DEBT SERVICE **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
CTA CONSULTANTS LLC	** DEBT SERVICE ** Public Safety Radio	RADIO PROJ/IMPLEMENT 1037		11/03/2025		11/25/2025	259801	15,000.00		
								15,000.00	*	
						TOTAL		15,000.00		

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DEPT # - 070000 **RECREATION/CULTURE/TRANSPORT**

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<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE DATE</u>	<u>PO#</u>	<u>CHECK DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
RECREATION/CULTURE/TRANSPORT										
PIEDMONT HABITAT FOR HUMAN	Piedmont Habitat for	FY26 ALLOCATION	FY26 ALLOCATION	10/23/2025		11/13/2025	259699	2,500.00		
								2,500.00	*	
						TOTAL		2,500.00		

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NOTTOWAY COUNTY
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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Library Administration **										
CARD SERVICES CENTER	Advertising	ACCT 1258 LIBRARY	1258 1125	11/09/2025		11/25/2025	259798		231.66	
									231.66	*
BRIGHTSPEED	Telephone	310153917	460000535093	10/22/2025		11/04/2025	413		72.32	
SHENTEL	Telephone	ACCT 464204	464204 1125	11/01/2025		11/17/2025	259737		48.63	
SHENTEL	Telephone	ACCT 512845	512845 1125	11/01/2025		11/17/2025	259737		29.56	
									150.51	*
SHENTEL	Internet Access / WE	ACCT 464204	464204 1125	11/01/2025		11/17/2025	259737		8.50	
SHENTEL	Internet Access / WE	ACCT 512845	512845 1125	11/01/2025		11/17/2025	259737		8.50	
									17.00	*
AMAZON CAPITAL SERVICES	Office Supplies	A25L27P1Z1TFUJ	1R37-Q713-YJCH	11/01/2025		11/13/2025	428		424.01	
JACQUELINE ZATAWESKI	Office Supplies	MILEAGE/PRGRM/POSTAG	REIMB 11192025	11/19/2025		11/25/2025	259812		31.87	
									455.88	*
RED OWL CLEANING SVC, LLC	Custodial Services	OCTOBER CLEANING	700-003 1125	11/02/2025		11/13/2025	259639		430.00	
									430.00	*
THE AMELIA BULLETIN MONITO	Books & Periodicals	SUBSCRIPTION RENEWAL	LIB 1125	10/03/2025		11/17/2025	259722		40.00	
AMAZON CAPITAL SERVICES	Books & Periodicals	A25L27P1Z1TFUJ	1R37-Q713-YJCH	11/01/2025		11/13/2025	428		1,086.87	
APPLE BOOKS	Books & Periodicals	ACCT 15391	119501	10/27/2025		11/13/2025	259615		1,377.37	
CENTER POINT LARGE PRINT	Books & Periodicals	BOOKS	2202542	9/17/2025		11/01/2025	259508		60.00	
CENTER POINT LARGE PRINT	Books & Periodicals	BOOKS	2205823	11/01/2025		11/25/2025	259799		47.94	
CHILDREN'S PLUS INC.	Books & Periodicals	CUST VANOTT	267663	10/22/2025		11/01/2025	259509		172.77	
CENGAGE LEARNING INC	Books & Periodicals	ACCT 100206162	999101639803	10/23/2025		11/13/2025	421		83.97	
CENGAGE LEARNING INC	Books & Periodicals	ACCT 100206162	999101647983	10/25/2025		11/13/2025	421		55.98	
									2,924.90	*
AMAZON CAPITAL SERVICES	Summer Reading Progr	A25L27P1Z1TFUJ	1R37-Q713-YJCH	11/01/2025		11/13/2025	428		229.94	
CAPITAL ONE	Summer Reading Progr	ACCT 635964	1665723470	10/19/2025		11/13/2025	259621		29.30	
JACQUELINE ZATAWESKI	Summer Reading Progr	MILEAGE/PRGRM/POSTAG	REIMB 11192025	11/19/2025		11/25/2025	259812		8.11	
MELISSA BOGGS	Summer Reading Progr	PRGRM SUPPLIES	REIMB 11192025	11/19/2025		11/25/2025	259814		35.55	
MELISSA BOGGS	Summer Reading Progr	SUPPLIES FOR PROGRAM	REIMB 11325	11/03/2025		11/13/2025	259682		61.81	
									364.71	*
JACQUELINE ZATAWESKI	Travel	MILEAGE/PRGRM/POSTAG	REIMB 11192025	11/19/2025		11/25/2025	259812		59.22	
									59.22	*
CARD SERVICES CENTER	Travel-Convention &	ACCT 0221	0221 1025	10/10/2025		11/13/2025	259620		208.14	
CARD SERVICES CENTER	Travel-Convention &	ACCT 1258 LIBRARY	1258 1125	11/09/2025		11/25/2025	259798		522.08	
									730.22	*
BRYON SAPP	Travel-Library Deliv	DELIVERIES	SAPP NOV 25	10/31/2025		11/13/2025	259641		434.00	
									434.00	*
AMAZON CAPITAL SERVICES	Furniture & Fixtures	A25L27P1Z1TFUJ	1R37-Q713-YJCH	11/01/2025		11/13/2025	428		219.99	
									219.99	*
AMAZON CAPITAL SERVICES	Library Equip/Comput	A25L27P1Z1TFUJ	1R37-Q713-YJCH	11/01/2025		11/13/2025	428		21.94	
									21.94	*
CARD SERVICES CENTER	Contractual Services	ACCT 1258 LIBRARY	1258 1125	11/09/2025		11/25/2025	259798		415.00	
JESSICA FAAS	Contractual Services	ESOL PREP & INSTRUCT	FAAS 10312025	10/31/2025		11/01/2025	259515		125.00	
JESSICA FAAS	Contractual Services	ESOL PREP & INSTRUCT	FAAS 11192025	11/19/2025		11/25/2025	259803		62.50	
JESSICA FAAS	Contractual Services	ESOL PREP	11032025	11/03/2025		11/13/2025	259628		62.50	
JESSICA FAAS	Contractual Services	ESOL PREP	11122025	11/12/2025		11/17/2025	259728		62.50	
DEMETRIUS NELSON	Contractual Services	OCT TECH SUPPORT	46	10/31/2025		11/13/2025	259637		455.00	

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ACCOUNTS PAYABLE LIST
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YOGA WITH COSIMA, LLC	Contractual Services	YOGA -10/23,10/30	74	10/31/2025		11/01/2025	259527		150.00	
YOGA WITH COSIMA, LLC	Contractual Services	YOGA CLASS	75	11/06/2025		11/13/2025	259676		75.00	
YOGA WITH COSIMA, LLC	Contractual Services	YOGA	76	11/13/2025		11/17/2025	259750		75.00	
YOGA WITH COSIMA, LLC	Contractual Services	YOGA-11/20/2025	77	11/20/2025		11/25/2025	259813		75.00	
									1,557.50	*
DOLLYWOOD FOUNDATION	Imagination Library	ACCT VANOTTOWAY	11252966	11/01/2025		11/01/2025	259511		18.54	
DOLLYWOOD FOUNDATION	Imagination Library	VANOTTOWAY	12252966	11/01/2025		11/17/2025	259726		317.10	
									335.64	*
						TOTAL			7,933.17	

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 081010 ** Planning **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
THE CREWE-BURKEVILLE	** Planning ** Advertising	ADVERTISING	256	11/03/2025		11/13/2025	423	960.00		
								960.00	*	
CARD SERVICES CENTER	Postage	ACCT 0221	0221 1025	10/10/2025		11/13/2025	259620	1,075.90		
CARD SERVICES CENTER	Postage	ACCT 0221	0221 1025	10/10/2025		11/13/2025	259620	74.80		
								1,150.70	*	
GCR COMPANY	Telephone	CUST 8000004974	315890	10/01/2025		11/17/2025	438	46.14		
GCR COMPANY	Telephone	CUST 800000474	316218	11/01/2025		11/17/2025	438	46.14		
VERIZON WIRELESS	Telephone	ACCT 842030264-00001	6128216873	10/10/2025		11/25/2025	259810	49.31		
								141.59	*	
CARD SERVICES CENTER	Dues & Membership	ACCT 0221	0221 1025	10/10/2025		11/13/2025	259620	868.00-		
								868.00-	*	
						TOTAL		1,384.29		

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AP375
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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 083050 ** Cooperative Extension **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----
** Cooperative Extension **										
VA TECH BURSAR'S OFFICE	Salaries & Wages	FY25 1ST QTR	202601	10/10/2025		11/17/2025	259748	6,072.00		
VA TECH BURSAR'S OFFICE	Salaries & Wages	FY25 1ST QTR	202601	10/10/2025		11/17/2025	259748	6,540.76		
VA TECH BURSAR'S OFFICE	Salaries & Wages	FY25 1ST QTR	202601	10/10/2025		11/17/2025	259748	532.97		
								13,145.73	*	
VA TECH BURSAR'S OFFICE	FICA	FY25 1ST QTR	202601	10/10/2025		11/17/2025	259748	464.51		
VA TECH BURSAR'S OFFICE	FICA	FY25 1ST QTR	202601	10/10/2025		11/17/2025	259748	500.37		
								964.88	*	
VA TECH BURSAR'S OFFICE	VRS	FY25 1ST QTR	202601	10/10/2025		11/17/2025	259748	1,717.60		
								1,717.60	*	
KINEX TELECOM	Telephone	ACCT SUB230800007938	INV25110068888	11/09/2025		11/13/2025	259633	196.49		
								196.49	*	
TOTAL								16,024.70		

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
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<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE DATE</u>	<u>PO#</u>	<u>CHECK DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
NOTTOWAY COUNTY PUBLIC SCH	Local Appropriation	LOCAL APPROPRIAT-02	FY 26-02	11/11/2025		11/13/2025	259713	684,641.67		
								684,641.67	*	
						TOTAL		684,641.67		
					FUND TOTAL			1,480,172.13		

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AP375
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TO DATE- 11/30/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 081310 ** Pickett General Property **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Pickett General Property **										
CARD SERVICES CENTER	Repairs & Maintenanc	ACCT 0221	0221 1125	11/09/2025		11/13/2025	259620		105.17	
NORTHWEST ACE HARDWARE	Repairs & Maintenanc	CUSTOMER 242648	24876	11/05/2025		11/13/2025	259714		27.88	
NORTHWEST ACE HARDWARE	Repairs & Maintenanc	ACCT 242648	24892	11/06/2025		11/17/2025	259738		27.00	
TAYLOR-FORBES EQUIPMENT	Repairs & Maintenanc	CUST COUN04	IN20793	10/23/2025		11/04/2025	259551		28.07	
									188.12	*
UNITED SITE SERVICES OF MA	Repairs & Maintenanc	ACT 01704433	INV-5701033	10/31/2025		11/13/2025	419		85.00	
UNITED SITE SERVICES OF MA	Repairs & Maintenanc	ACT 01704433	INV-5701033GLC	10/31/2025		11/13/2025	419		85.00-	
MCC-RESTORE & MORE, LLC	Repairs & Maintenanc	LRA BLDG 2205 REPAIR	102025004	10/14/2025		11/04/2025	259544		382.58	
NOTTOWAY COUNTY	Repairs & Maintenanc	LANDFILL JUNE 2025	18888	11/19/2025		11/26/2025	259825		206.08	
NORTHWEST ACE HARDWARE	Repairs & Maintenanc	CUST 242648 LRA	24469	10/15/2025		11/04/2025	259545		16.19	
NORTHWEST ACE HARDWARE	Repairs & Maintenanc	CUST 242648 LRA	24702	10/28/2025		11/04/2025	259546		5.99	
D. L. WILLIAMS ROOFING INC	Repairs & Maintenanc	NEW ROOF 2323 DARVIL	988	10/31/2025		11/04/2025	259538		736.50	
									1,347.34	*
SOUTHSIDE ELECTRIC COOPERA	Electricity	110867004	110867004 1025	10/24/2025		11/13/2025	259715		114.12	
SOUTHSIDE ELECTRIC COOPERA	Electricity	110867007	110867007 1025	10/24/2025		11/13/2025	259715		351.51	
SOUTHSIDE ELECTRIC COOPERA	Electricity	110867008	110867008 1025	10/24/2025		11/13/2025	259715		52.55	
SOUTHSIDE ELECTRIC COOPERA	Electricity	110867029	110867029 1025	10/24/2025		11/13/2025	259716		26.62	
SOUTHSIDE ELECTRIC COOPERA	Electricity	110867038	110867038 1025	10/24/2025		11/13/2025	259716		28.29	
									573.09	*
KENBRIDGE OIL CO., INC.	Utilities	LRA BLDG 437	177268	11/18/2025		11/26/2025	259823		231.15	
VIRGINIA UTILITY PROTECTIO	Utilities	TRANSMISSION CHARGES	102025-00356	10/31/2025		11/13/2025	434		39.60	
									270.75	*
TOWN OF BLACKSTONE	Water & Sewer	ACCT 6043	6043 1125	11/01/2025		11/13/2025	259703		79.37	
TOWN OF BLACKSTONE	Water & Sewer	ACCT 6051	6051 1125	11/01/2025		11/13/2025	259703		79.37	
TOWN OF BLACKSTONE	Water & Sewer	ACCT 8362	8362 1125	11/01/2025		11/13/2025	259704		79.37	
									238.11	*
BRIGHTSPEED	Telephone	310093126	450000594610	11/07/2025		11/26/2025	450		378.05	
BRIGHTSPEED	Telephone	310093126	460000477431	10/07/2025		11/04/2025	413		408.00	
									786.05	*
NOTTOWAY PUBLISHING CO.,	Office Supplies	RECEIPT BOOKS	LRA 103125	10/31/2025		11/17/2025	439		419.26	
									419.26	*
FUEL FREEDOM CARD	Fuel - Vehicle & Equ	ACCT 111607R	396	10/31/2025		11/17/2025	259729		154.56	
									154.56	*
JOHN W. HILL	Travel - Mileage	MILEAGE FOR OCTOBER	REIMB 10312025	10/31/2025		11/13/2025	259711		242.90	
									242.90	*
						TOTAL			4,220.18	

12/10/2025
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TO DATE- 11/30/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 081320 ** Pickett Park Lodge **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Pickett Park Lodge **										
AMAZON CAPITAL SERVICES	Facilities Repairs	& ACCT A118IWMQYRJMMT	1YC4-T91R-FYTN	10/28/2025		11/04/2025	412		59.94	
AMAZON CAPITAL SERVICES	Facilities Repairs	& ACCT A118IWMQYRJMMT	13D1-XMGF-4L9Q	10/25/2025		11/04/2025	412		105.94	
NOTTOWAY COUNTY	Facilities Repairs	& LANDFILL JUNE 2025	18888	11/19/2025		11/26/2025	259825		35.00	
NORTHWEST ACE HARDWARE	Facilities Repairs	& CUST 242648 LRA	24555	10/20/2025		11/04/2025	259545		45.87	
NORTHWEST ACE HARDWARE	Facilities Repairs	& CUST 242648 LRA	24596	10/22/2025		11/04/2025	259545		6.69	
NORTHWEST ACE HARDWARE	Facilities Repairs	& CUST 242648 LRA	24738	10/29/2025		11/04/2025	259546		2.16	
NORTHWEST ACE HARDWARE	Facilities Repairs	& ACCT 242648	24762	10/30/2025		11/13/2025	259714		22.82	
NORTHWEST ACE HARDWARE	Facilities Repairs	& CUST 242648	25019	11/13/2025		11/17/2025	259738		7.78	
NORTHWEST ACE HARDWARE	Facilities Repairs	& CUST 242648 LRA	25105	11/18/2025		11/26/2025	259824		14.92	
NORTHWEST ACE HARDWARE	Facilities Repairs	& CUST 242648 LRA	25138	11/19/2025		11/26/2025	259824		15.29	
NORTHWEST ACE HARDWARE	Facilities Repairs	& CUST 242648 LRA	25214	11/25/2025		11/26/2025	259824		17.08	
									333.49	*
SOUTHSIDE ELECTRIC COOPERA	Electricity	110867003	110867003 1025	10/24/2025		11/13/2025	259715		395.03	
SOUTHSIDE ELECTRIC COOPERA	Electricity	110867002	110867022 1025	10/24/2025		11/13/2025	259715		342.84	
SOUTHSIDE ELECTRIC COOPERA	Electricity	110867024	110867024 1025	10/24/2025		11/13/2025	259715		618.72	
SOUTHSIDE ELECTRIC COOPERA	Electricity	110867025	110867025 1025	10/24/2025		11/13/2025	259715		439.84	
SOUTHSIDE ELECTRIC COOPERA	Electricity	110867026	110867026 1025	10/24/2025		11/13/2025	259715		701.81	
									2,498.24	*
KENBRIDGE OIL CO., INC.	HVAC - Repair/Replac	LRA BLDG 443	177267	11/18/2025		11/26/2025	259823		670.00	
KENBRIDGE OIL CO., INC.	HVAC - Repair/Replac	LRA BLDG 408	177269	11/18/2025		11/26/2025	259823		670.00	
									1,340.00	*
TOWN OF BLACKSTONE	Water & Sewer	ACCT 13693	13693 1125	11/01/2025		11/13/2025	259703		150.75	
TOWN OF BLACKSTONE	Water & Sewer	ACCT 13948	13948 1125	11/01/2025		11/13/2025	259703		79.37	
TOWN OF BLACKSTONE	Water & Sewer	ACCT 6047	6047 1125	11/01/2025		11/13/2025	259703		145.47	
TOWN OF BLACKSTONE	Water & Sewer	ACCT 6048	6048 1125	11/01/2025		11/13/2025	259703		174.55	
TOWN OF BLACKSTONE	Water & Sewer	ACCT 6052	6052 1125	11/01/2025		11/13/2025	259703		185.13	
									735.27	*
BRIGHTSPEED	Telephone/Cable	487274771	405000533314	10/20/2025		11/05/2025	415		32.74	
BRIGHTSPEED	Telephone/Cable	310093126	450000594610	11/07/2025		11/26/2025	450		95.97	
BRIGHTSPEED	Telephone/Cable	310093126	460000477431	10/07/2025		11/04/2025	413		65.46	
BRIGHTSPEED	Telephone/Cable	467748170	470000662714	11/12/2025		11/26/2025	450		76.77	
BRIGHTSPEED	Telephone/Cable	467748170	490000537660	10/12/2025		11/04/2025	413		52.02	
DIRECTV	Telephone/Cable	ACCT 032746815	32746815X251105	11/05/2025		11/17/2025	259724		188.99	
SHENTEL	Telephone/Cable	ACCT 179616	179616 1125	11/02/2025		11/17/2025	259737		1,700.54	
									2,212.49	*
KENNETH GALLMEYER	Deposit Refunds	REFUND UNUSED LEASE	REFUND 102025	10/20/2025		11/04/2025	259541		140.00	
CHARLES DENNISON	Deposit Refunds	BLDG 443 RM 17 REFUN	REFUND 11212025	11/21/2025		11/26/2025	259818		1,140.00	
JEFF HARTMAN	Deposit Refunds	REFUND LEASE DEPOSIT	REIMB 1125	11/06/2025		11/13/2025	259721		350.00	
									1,630.00	*
TOTAL									8,749.49	

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 081330 ** Pickett Officer's Club **

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<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE DATE</u>	<u>PO#</u>	<u>CHECK DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
** Pickett Officer's Club **										
AMAZON CAPITAL SERVICES	Facilities Repairs &	ACCT A118IWMQYRJMMT	1F7G-R9W6-HJFF	10/28/2025		11/04/2025	412		21.31	
AMAZON CAPITAL SERVICES	Facilities Repairs &	ACCT A118IWMQYRJMMT	1GM3-9MTG-MPTW	10/10/2025		11/04/2025	412		51.48	
AMAZON CAPITAL SERVICES	Facilities Repairs &	ACCT A118IWMQYRJMMT	13D1-XMGF-4L9Q	10/25/2025		11/04/2025	412		16.78	
CARD SERVICES CENTER	Facilities Repairs &	ACCT 0221	0221 1025	10/10/2025		11/13/2025	259620		72.53	
NORTHWEST ACE HARDWARE	Facilities Repairs &	CUST 242648	24889	11/06/2025		11/13/2025	259714		25.19	
									187.29	*
SOUTHSIDE ELECTRIC COOPERA	Electricity	110867023	110867023 1025	10/24/2025		11/13/2025	259715		998.44	
SOUTHSIDE ELECTRIC COOPERA	Electricity	110867035	110867035 1025	10/24/2025		11/13/2025	259716		44.14	
									1,042.58	*
TOWN OF BLACKSTONE	Water & Sewer	ACCT 7306	7306 1125	11/01/2025		11/13/2025	259704		140.62	
									140.62	*
BRIGHTSPEED	Telephone	467748170	470000662714	11/12/2025		11/26/2025	450		89.93	
BRIGHTSPEED	Telephone	467748170	490000537660	10/12/2025		11/04/2025	413		109.33	
									199.26	*
TOTAL									1,569.75	

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AP375
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TO DATE- 11/30/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 081340 ** Bowling Center **

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<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE DATE</u>	<u>PO#</u>	<u>CHECK DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
	** Bowling Center **									
SOUTHSIDE ELECTRIC COOPERA	Electricity	23043009	23043009 1125	11/05/2025		11/13/2025	259716	220.68		
								220.68	*	
TOWN OF BLACKSTONE	Water & Sewer	ACCT 17147	17147 1125	11/01/2025		11/13/2025	259703	79.37		
								79.37	*	
						TOTAL		300.05		

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AP375
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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 081350 ** Small Business Incubator **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Small Business Incubator **										
SOUTHSIDE ELECTRIC COOPERA	Electricity	500300002	500300002 1025	10/24/2025		11/13/2025	259716		200.88	
SOUTHSIDE ELECTRIC COOPERA	Electricity	500300003	500300003 1025	10/24/2025		11/13/2025	259716		92.04	
									292.92	*
TOWN OF BLACKSTONE	Water & Sewer	ACCT 6710	6710 1125	11/01/2025		11/13/2025	259703		79.37	*
									79.37	*
						TOTAL			372.29	

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TO DATE- 11/30/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 081360 ** Campground **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Campground **										
UNITED SITE SERVICES OF MA	Facilities-Repairs &	ACT 01704433	INV-5701033GLC	10/31/2025		11/13/2025	419		85.00	
NOTTOWAY COUNTY	Facilities-Repairs &	LANDFILL JUNE 2025	18888	11/19/2025		11/26/2025	259825		172.06	
NORTHWEST ACE HARDWARE	Facilities-Repairs &	CUST 242648 LRA	24775	10/31/2025		11/04/2025	259546		44.99	
NORTHWEST ACE HARDWARE	Facilities-Repairs &	CUST 242648	24975	11/10/2025		11/25/2025	259806		20.32	
									322.37	*
SOUTHSIDE ELECTRIC COOPERA	Electricity	110867020	110867020 1025	10/24/2025		11/13/2025	259715		537.41	
SOUTHSIDE ELECTRIC COOPERA	Electricity	110867028	110867028 1025	10/24/2025		11/13/2025	259716		573.36	
									1,110.77	*
TOWN OF BLACKSTONE	Water & Sewer	ACCT 7139	7139 1125	11/01/2025		11/13/2025	259704		290.89	
									290.89	*
						TOTAL			1,724.03	
					FUND TOTAL				16,935.79	

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
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<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE DATE</u>	<u>PO#</u>	<u>CHECK DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
BRIGHTSPEED	PSAP Maintenance	489691985	430000461811	10/23/2025		11/18/2025	442	184.25		
BRIGHTSPEED	PSAP Maintenance	309870118	480000530109	10/22/2025		11/04/2025	413	887.27		
GCR COMPANY	PSAP Maintenance	CUST 8000004974	315889	10/01/2025		11/17/2025	438	546.25		
GCR COMPANY	PSAP Maintenance	ACCT 8000004974	316217	11/01/2025		11/17/2025	438	546.25		
KCI TECHNOLOGIES, INC.	Capital Outlay - Rad	KCIPROJ#00050298_001	ARIV1036237	9/25/2025		11/01/2025	259518	2,164.02 *		
								1,250.00		
AT&T	Wireless Communicati	ACCT 831-001-1553032	9543708014	11/16/2025		11/26/2025	449	4,292.34 *		
								4,292.34 *		
SOUTHSIDE ELECTRIC COOPERA	Wireless Equipment		525666001 1125	11/12/2025		11/25/2025	259809	33.20		
								33.20 *		
						TOTAL		7,739.56		
						FUND TOTAL		7,739.56		

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$\$	PAY	\$\$\$
** Solid Waste Management **										
AUTOMOTIVE EXCELLENCE	Equipment Repairs &	LF-PRESS WASH FILTER	17554	10/07/2025		11/04/2025	259534		93.68	
AUTOMOTIVE EXCELLENCE	Equipment Repairs &	TARP ARM REPAIR	17713	10/09/2025		11/01/2025	259504		167.08	
CARTER MACHINERY CO., INC	Equipment Repairs &	CUST 063040	2132773	10/14/2025		11/13/2025	259619	2,828.24		
CARTER MACHINERY CO., INC	Equipment Repairs &	CUST 063040	2144589	10/27/2025		11/13/2025	259619	806.24		
CATERPILLAR FINANCIAL SERV	Equipment Repairs &	001-70100732 EXCAVAT	37632203	10/20/2025		11/01/2025	259507	4,618.31		
CATERPILLAR FINANCIAL SERV	Equipment Repairs &	001-70093971 A TRUCK	37649938	10/22/2025		11/12/2025	259614	8,114.76		
CATERPILLAR FINANCIAL SERV	Equipment Repairs &	001-70107905 TRACTOR	37705337	11/05/2025		11/12/2025	259613	5,445.59		
CATERPILLAR FINANCIAL SERV	Equipment Repairs &	001-70107905 TRACTOR	37705337	11/05/2025		11/12/2025	259613	272.28		
CATERPILLAR FINANCIAL SERV	Equipment Repairs &	001-70100732 EXCAVAT	37762873	11/17/2025		11/18/2025	259764	4,861.38		
CATERPILLAR FINANCIAL SERV	Equipment Repairs &	70100732-2025 TAX	37762873.TAX	11/17/2025		11/18/2025	259765	9,649.06		
CATERPILLAR FINANCIAL SERV	Equipment Repairs &	001-70093971 A TRUCK	37781636	11/21/2025		11/25/2025	259797	8,114.76		
CATERPILLAR FINANCIAL SERV	Equipment Repairs &	70093971-2025 TAX	37781636.TAX	11/21/2025		11/25/2025	259815	16,563.01		
NORTHWEST ACE HARDWARE	Equipment Repairs &	CUST 242648 LF	24489	10/16/2025		11/04/2025	259545	8.09		
NORTHWEST ACE HARDWARE	Equipment Repairs &	CUST 242648 LF	24547	10/20/2025		11/04/2025	259545	26.97		
NORTHWEST ACE HARDWARE	Equipment Repairs &	CUST 242648 LF	24571	10/21/2025		11/04/2025	259545	16.17		
NORTHWEST ACE HARDWARE	Equipment Repairs &	CUST 242648 LF	24599	10/22/2025		11/04/2025	259545	35.09		
NORTHWEST ACE HARDWARE	Equipment Repairs &	CUST 242648 LF	24636	10/24/2025		11/04/2025	259545	21.58		
NORTHWEST ACE HARDWARE	Equipment Repairs &	CUST 242648 LF	24681	10/27/2025		11/04/2025	259545	71.98		
CLARKSVILLE AUTO SUPPLY -	Equipment Repairs &	ACCT 27340 LF	951590	10/01/2025		11/04/2025	259537	332.13		
JARCK TRUCK & EQUIPMENT RE	Equipment Repairs &	2019 PETERBILT	3985	10/08/2025		11/13/2025	259686	7,032.24		
TOWN OF BLACKSTONE	Leachate Hauling/Tre	ACCT 3981 LEACHATE	3981 1125	10/01/2025		11/13/2025	259703	69,078.64 *		
								3,240.00		
								3,240.00 *		
KNIGHT ELECTRICAL	Maintenance - Buildi	BIBLE ROAD CONV STE	10282025	10/28/2025		11/13/2025	259634	2,000.00		
UNITED SOLAR WINDOW TINTIN	Maintenance - Buildi	NOTTOWAY LF/TINTING	86753090895.	8/07/2025		11/01/2025	259525	250.00		
								2,250.00 *		
UNITED SITE SERVICES OF MA	Contracted Svcs-Engi	ACT 01704433	INV-5703110	10/31/2025		11/13/2025	419	85.00		
UNITED SITE SERVICES OF MA	Contracted Svcs-Engi	ACT 01704433	INV-5703113	10/31/2025		11/13/2025	419	85.00		
UNITED SITE SERVICES OF MA	Contracted Svcs-Engi	ACT 01704433	INV-5703150	10/31/2025		11/13/2025	419	85.00		
UNITED SITE SERVICES OF MA	Contracted Svcs-Engi	ACT 01704433	INV-5704050	10/31/2025		11/13/2025	419	85.00		
UNITED SITE SERVICES OF MA	Contracted Svcs-Engi	ACT 01704433	INV-5704370	10/31/2025		11/13/2025	419	170.00		
UNITED SITE SERVICES OF MA	Contracted Svcs-Engi	ACT 01704433	INV-5706202	10/31/2025		11/13/2025	419	85.00		
TRC	Contracted Svcs-Engi	ACCT 2232037090	151966	10/09/2025		11/13/2025	425	1,536.75		
TRC	Contracted Svcs-Engi	CUST 2232037090	152091	10/14/2025		11/13/2025	425	352.00		
								2,483.75 *		
DOMINION ENERGY VIRGINIA	Utilities	ACCT 002799777400	2799777400 1125	11/13/2025		11/25/2025	259802	105.29		
SOUTHSIDE ELECTRIC COOPERA	Utilities	23043001	23043001 1125	11/05/2025		11/13/2025	259716	65.96		
SOUTHSIDE ELECTRIC COOPERA	Utilities	ACCT 23043002	23043002 1025	10/24/2025		11/04/2025	259550	55.33		
SOUTHSIDE ELECTRIC COOPERA	Utilities	ACCT 23043004	23043004 1025	10/24/2025		11/04/2025	259550	130.20		
SOUTHSIDE ELECTRIC COOPERA	Utilities	ACCT 23043005	23043005 1025	10/24/2025		11/04/2025	259550	96.28		
SOUTHSIDE ELECTRIC COOPERA	Utilities	ACCT 23043006	23043006 1025	10/24/2025		11/04/2025	259550	109.32		
SOUTHSIDE ELECTRIC COOPERA	Utilities	ACCT 23043007	23043007 1025	10/24/2025		11/04/2025	259550	83.56		
SOUTHSIDE ELECTRIC COOPERA	Utilities	ACCT 23043008	23043008 1025	10/24/2025		11/04/2025	259550	49.01		
SOUTHSIDE ELECTRIC COOPERA	Utilities	ACCT 23043012	23043012 1025	10/24/2025		11/04/2025	259550	88.22		
								783.17 *		
BRIGHTSPEED	Telephone	309625559	440000516926	10/13/2025		11/04/2025	413	519.57		
								519.57 *		

12/10/2025
AP375
FUND # - 214

FROM DATE-11/01/2025
TO DATE- 11/30/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 042040 ** Solid Waste Management **

PAGE 47

VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
AMAZON CAPITAL SERVICES	Office Supplies	A118IWMQYRJMMT	1FLL-CL3J-411C	11/12/2025		11/17/2025	435		104.30	
AMAZON CAPITAL SERVICES	Office Supplies	ACCT A118IWMQYRJMMT	1QMD-LF9K-GLQP	10/27/2025		11/04/2025	412		55.20	
CARD SERVICES CENTER	Office Supplies	ACCT 0221	0221 1025	10/10/2025		11/13/2025	259620		16.41	
CINTAS CORPORATION #143	Office Supplies	PAYER #14383311	4245573882	10/06/2025		11/04/2025	259536		96.47	
CINTAS CORPORATION #143	Office Supplies	PAYER #14383311	4246354669	10/13/2025		11/04/2025	259536		96.47	
CINTAS CORPORATION #143	Office Supplies	PAYER #14383311	4247048165	10/20/2025		11/04/2025	259536		96.47	
CINTAS CORPORATION #143	Office Supplies	PAYER #14383311	4247794686	10/27/2025		11/04/2025	259536		96.47	
DIAMOND PAPER CO., INC.	Office Supplies	CUST 101530	359345	11/06/2025		11/13/2025	418		656.22	
NORTHWEST ACE HARDWARE	Office Supplies	ACCT 242648	24921	11/07/2025		11/17/2025	259738		4.13	
NORTHWEST ACE HARDWARE	Office Supplies	ACCT 242648	25035	11/14/2025		11/17/2025	259738		16.19	
									1,238.33 *	
AUTOMOTIVE EXCELLENCE	Vehicle Repairs & Ma	2014 MACK	17889	11/03/2025		11/13/2025	259616		227.77	
EPES SUPPLY CO.	Vehicle Repairs & Ma	MACK-GEO DRIVE MOUNT	733371	10/21/2025		11/04/2025	259540		425.00	
EPES SUPPLY CO.	Vehicle Repairs & Ma	GEOQUEST	733517	10/27/2025		11/13/2025	259627		665.00	
EPES SUPPLY CO.	Vehicle Repairs & Ma	PETERBLT-TIRE REPAIR	733531	10/30/2025		11/04/2025	259540		65.00	
CLARKSVILLE AUTO SUPPLY -	Vehicle Repairs & Ma	ACCT 27340 LF	953242	10/14/2025		11/04/2025	259537		15.99	
CLARKSVILLE AUTO SUPPLY -	Vehicle Repairs & Ma	ACCT 27340 LF	953823	10/18/2025		11/04/2025	259537		67.38	
CLARKSVILLE AUTO SUPPLY -	Vehicle Repairs & Ma	ACCT 27340 LF	954238	10/22/2025		11/04/2025	259537		121.00	
CLARKSVILLE AUTO SUPPLY -	Vehicle Repairs & Ma	ACCT 27340 LF	954958	10/28/2025		11/04/2025	259537		41.98	
									1,629.12 *	
PARKER OIL CO.	Vehicle Fuel	ACCT 61515F LF	371468	10/01/2025		11/04/2025	259548		861.65	
PARKER OIL CO.	Vehicle Fuel	ACCT 61515F LF	376974	10/07/2025		11/04/2025	259548		715.19	
PARKER OIL CO.	Vehicle Fuel	ACCT 61515F LF	384527	10/15/2025		11/04/2025	259548		1,295.58	
PARKER OIL CO.	Vehicle Fuel	ACCT 61515F LF	391922	10/22/2025		11/04/2025	259548		763.64	
PARKER OIL CO.	Vehicle Fuel	ACCT 61515F LF	398527	10/29/2025		11/04/2025	259548		1,723.57	
PARKER OIL CO.	Vehicle Fuel	ACCT 61515F-5	405959	11/05/2025		11/17/2025	259735		862.66	
PARKER OIL CO.	Vehicle Fuel	ACCT 61515F-5	413033	11/12/2025		11/17/2025	259735		1,282.04	
									7,504.33 *	
AMAZON CAPITAL SERVICES	Uniforms	ACCT A118IWMQYRJMMT	1X1M-1Y6W-V1C9	10/27/2025		11/04/2025	412		51.76	
CINTAS CORPORATION #143	Uniforms	PAYER #14383311	4245573882	10/06/2025		11/04/2025	259536		408.77	
CINTAS CORPORATION #143	Uniforms	PAYER #14383311	4246354669	10/13/2025		11/04/2025	259536		408.77	
CINTAS CORPORATION #143	Uniforms	PAYER #14383311	4247048165	10/20/2025		11/04/2025	259536		408.77	
CINTAS CORPORATION #143	Uniforms	PAYER #14383311	4247794686	10/27/2025		11/04/2025	259536		408.77	
									1,686.84 *	
						TOTAL			90,413.75	
						FUND TOTAL			90,413.75	

12/10/2025
AP375
FUND # - 240

FROM DATE-11/01/2025
TO DATE- 11/30/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 032200 ** Volunteer Fire Department **

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<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE DATE</u>	<u>PO#</u>	<u>CHECK DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
BLACKSTONE VOLUNTEER FIRE	DFP Aid-To-Locality	FY26 FIRE ATL	FY26 FIRE ATL	10/09/2025		11/13/2025	259617	17,930.66		17,930.66 *
BURKEVILLE VOLUNTEER FIRE	DFP Aid-To-Locality	FY26 FIRE ATL	FY26 FIRE ATL	10/09/2025		11/13/2025	259618	17,930.67		17,930.67 *
CREWE VOLUNTEER FIRE	DFP Aid-To-Locality	FY26 FIRE ATL	FY26 FIRE ATL	11/07/2025		11/13/2025	259623	17,930.67		17,930.67 *
						TOTAL		53,792.00		

12/10/2025
AP375
FUND # - 240

FROM DATE-11/01/2025
TO DATE- 11/30/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 032300 ** Ambulance and Rescue Services **

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<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE DATE</u>	<u>PO#</u>	<u>CHECK DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
NOTTOWAY COUNTY EMERGENCY	Contribution-Operate	FY26 CONTRIBUTION	1125 FY26 CONT	11/01/2025		11/04/2025	259547	62,500.00		
								62,500.00	*	
BURKEVILLE VOLUNTEER FIRE	Contribution-Operate	FY26 OPERATIONS	FY26 OPERATION.	11/20/2025		11/20/2025	259793	72,500.00		
								72,500.00	*	
						TOTAL		135,000.00		

12/10/2025
AP375
FUND # - 240

FROM DATE-11/01/2025
TO DATE- 11/30/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 035500 **EMERGENCY SERVICES EXPENSES**

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
EMERGENCY SERVICES EXPENSES										
ESO SOLUTIONS, INC.	IT/Data Processing	EHR RPT PLATFRM CO 5	ESO-170836	6/12/2025		11/01/2025	407	3,847.20		
ESO SOLUTIONS, INC.	IT/Data Processing	EHR RPT PLATFRM CO 4	ESO-175529	8/12/2025		11/01/2025	407	6,539.20		
ESO SOLUTIONS, INC.	IT/Data Processing	INCIDENT RPT BUNDLE	ESO-180901	10/23/2025		11/01/2025	407	12,890.32		
ESO SOLUTIONS, INC.	IT/Data Processing	INCIDENT RPT INVENTR	ESO-180902	10/23/2025		11/01/2025	407	3,013.10		
								26,289.82	*	
CARD SERVICES CENTER	Telephone	ACCT 0221	0221 1025	10/10/2025		11/13/2025	259620	.99		
CARD SERVICES CENTER	Telephone	ACCT 0221	0221 1125	11/09/2025		11/13/2025	259620	.99		
VERIZON WIRELESS	Telephone	ACCT 842030264-00001	6128216873	10/10/2025		11/25/2025	259810	109.33		
								111.31	*	
GCR COMPANY	Telephone - EOC	CUST 8000004974	315890	10/01/2025		11/17/2025	438	276.82		
GCR COMPANY	Telephone - EOC	CUST 800000474	316218	11/01/2025		11/17/2025	438	276.82		
								553.64	*	
AMAZON CAPITAL SERVICES	Personal Protective	ACCT A118IWMQYRJMMT	1M9L-KNLG-XC6X	11/21/2025		11/26/2025	448	101.77		
								101.77	*	
CARD SERVICES CENTER	Travel - Convention	ACCT 0221	0221 1025	10/10/2025		11/13/2025	259620	30.00		
								30.00	*	
VIRGINIA EMS TRAINING GROU	Training	AHA/BLS TRAINING	11092025-01	11/09/2025		11/13/2025	259719	200.00		
								200.00	*	
AMAZON CAPITAL SERVICES	Emergency Operations	ACCT A118IWMQYRJMMT	11V4-RL7P-KKKL	10/17/2025		11/04/2025	412	339.12		
NORTHWEST ACE HARDWARE	Emergency Operations	CUST 242648 EOC	25151	11/20/2025		11/26/2025	259824	191.61		
								530.73	*	
NORTHWEST ACE HARDWARE	County Shelter Suppo	CUST 242648 EMS	24613	10/23/2025		11/04/2025	259545	51.55		
								51.55	*	
CARD SERVICES CENTER	Dues & Membership	ACCT 0221	0221 1025	10/10/2025		11/13/2025	259620	225.00		
								225.00	*	
VIRGINIA EMS TRAINING GROU	Fire & EMS Training	AHA/BLS TRAINING	11092025-01	11/09/2025		11/13/2025	259719	1,400.00		
								1,400.00	*	
								29,493.82		
						TOTAL				
						FUND TOTAL		218,285.82		

12/10/2025
AP375
FUND # - 280

FROM DATE-11/01/2025
TO DATE- 11/30/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 081500 **Economic Development**

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
Economic Development										
WEST PIEDMONT PLANNING	ARPA - Broadband	CUST NOTT-VATI 2022	INV-1037 NC22	9/15/2025		11/13/2025	259646	8,225.57		
WEST PIEDMONT PLANNING	ARPA - Broadband	CUST NOTT-VATI 2023	INV-1038 NC23	9/12/2025		11/13/2025	259646	5,024.24		
								13,249.81	*	
TOTAL								13,249.81		
FUND TOTAL								13,249.81		
TOTAL DUE								1,826,796.86		

Approved at meeting of _____ on _____.

Signed _____
Title _____ Date _____



COUNTY OF NOTTOWAY

COMMISSIONER OF THE REVENUE
PO BOX 5
Nottoway, VA 23955
434-645-9317
chudson@nottoway.org

Christy Hudson, MCR
April Blevins, Deputy III
Michelle Phillips, Deputy II

September 22, 2025

Dear Chair Collins, Board members, & Mr. Bowen,

I have a refund request for a 100% service-connected Veteran. He qualified for this exemption in October of 2018.

I am asking for a refund on his 1 acre and home from 2018 through 2024 in the amount of \$5,125.14.

I am also asking for a refund on his one vehicle for the years 2021 through 2024 in the amount of \$1,723.74.

For a total refund of \$6,848.88.

Plus, any interest that has incurred since payments were made.

Sincerely,

Christy A Hudson

Christy A. Hudson
Master Commissioner of the Revenue

Building Code Official

**OFFICE OF
BUILDING DEPARTMENT**



**Nottoway County
P.O. Box 92
344 W. Courthouse Rd.
Nottoway, VA 23955
Telephone: 434-645-8696
Fax: 434-645-8667
www.nottoway.org**

Permit Technicians:

Melissa Mohn

mmohn@nottoway.org

11/18/2025

Refund Request for Building Permit

Permit number 312-2025

Ashman Builders

12641 N Lodore Rd

Amelia, VA 23002

Refund request for Ashman Builders as building permit number 312-2025 was paid twice.

One payment was made on 9/30/2025 with check number 479 by Tyrone Ashman. The second payment was made on 10/14/2025 with check number 489 by Warren Grady for Tyrone Ashman.

Refund can be mailed to the address above.

Refund amount is 398.54

Thank you for your assistance.


Melissa H. Mohn

Building Permit Tech
Nottoway County

Commonwealth Regional Council

November 2025 Items of Interest

L-1

Governor's Summit on Rural Prosperity

CRC participated in the 2025 Governor's Summit on Rural Prosperity, a statewide gathering focused on economic development, rural innovation, workforce strategies, and demographic trends. The Summit featured remarks from state leadership—including Governor Glenn Youngkin—and a series of breakout sessions highlighting topics such as rural economic resilience, historic revitalization, housing demand, and data-driven planning tools. These discussions help inform CRC's ongoing work in regional planning, infrastructure development, and rural capacity building.



VAPDC Training Conference 2025



CRC staff attended the 2025 VAPDC Training Conference, which provided targeted sessions on community engagement, organizational communication, artificial intelligence, FOIA compliance, and regional budgeting practices. The conference featured presentations from planners, local officials, and policy experts, offering actionable insights that support CRC's work in strategic planning, public engagement, and intergovernmental coordination across the region.

Futures Summit

CRC participated in the Futures Summit, where regional leaders explored workforce trends, living-wage challenges, emerging AI applications in business, and promising practices for employer engagement. The event included the presentation of the Southern Virginia Living Wage & Job Availability Study—introduced on behalf of CRC—as well as sessions on data collection, talent pipeline development, and youth apprenticeship pathways. These insights directly support CRC's regional economic development and talent-alignment efforts.

FOIA/COIA Training at CRC

CRC hosted its annual FOIA and COIA Training for local officials, featuring instruction from the Virginia Freedom of Information Advisory Council and the Virginia Conflict of Interest and Ethics Advisory Council. The training covered open government requirements, public records responsibilities, and ethics provisions, providing essential guidance to help local governments maintain compliance and transparency in day-to-day operations.

Delegate's Visit to the CRC Board Meeting

Delegate Thomas Wright joined the Commonwealth Regional Council's Board Meeting, offering an opportunity for direct discussion on regional priorities, legislative updates, and collaboration opportunities. His visit underscores the importance of strong partnerships between state representatives and regional organizations working to support community development, infrastructure needs, and long-term economic growth across the CRC region.



Upcoming Funding Opportunities:

Virginia Humanities Regular Grants – FY26 Cycle

Deadline: April 30, 2026 **\$ Up to \$15,000**
Funds projects exploring Virginia's history, culture, and communities through public programs or exhibits.
Ideal for regional tourism, preservation, and cultural engagement.

Virginia Housing Community Impact – Stabilization & Deconstruction Grants

Deadline: April 30, 2026 **\$ Varies by project**
Supports demolition, deconstruction, or site prep for unsafe or blighted residential structures.
Great for local revitalization and housing redevelopment efforts.

Assistance to Firefighters Grant (AFG)

Expected opening: Late 2025 / Early 2026
Funds PPE, equipment, training, and vehicles for fire departments.
VFDs should prepare early by updating SAM.gov registration and financial documentation.

Grants Awarded

- DEQ
 - Commonwealth Regional Council - Chowan 1 Water Supply Plan - \$11,340
- Virginia Housing
 - Commonwealth Regional Council - Match Funding for Building Opportunities On Main Street (BOOMS) Project - \$40,000

The CRC provides free grant writing services for member localities and local 501(c)(3) non-profits.

VIRGINIA: IN THE CIRCUIT COURT OF THE COUNTY OF NOTTOWAY

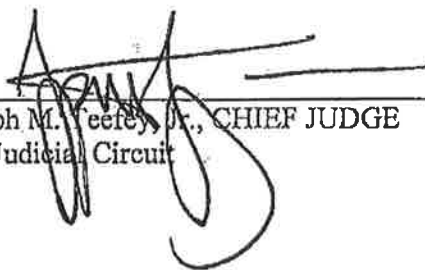
IN RE: APPOINTMENT OF KATHRYN LINDSAY SPENCE
INTERIM CLERK OF THE NOTTOWAY CIRCUIT COURT

ORDER OF APPOINTMENT

The Judges of the Eleventh Judicial Circuit having received the resignation of the Honorable Jane Brown from her office of Clerk of the Circuit Court effective December 31, 2025, do hereby appoint Kathryn Lindsay Spence to serve as interim Clerk of the Nottoway Circuit Court effective January 1, 2026, pursuant to Va. Code Section 15.2-1600. The term of this interim appointment shall be until the qualified voters fill the vacancy and the person so elected in a special election has qualified pursuant to Va. Code Section 24.2-227. The Clerk shall spread this Order of Appointment in the Common Law Order Book and forward a copy to the Supreme Court of Virginia.

It is so ORDERED.

Enter: December 1, 2025.



Joseph M. Feeley, Jr., CHIEF JUDGE
11th Judicial Circuit

NOTTOWAY CIRCUIT CT.
A Copy, Teste: Jane L. Brown, Clerk
By Jane L. Brown J.C.

Andrea Kelly

From: Cardinal, Sharon (DEQ) <Sharon.M.Cardinal@deq.virginia.gov>
Sent: Tuesday, November 25, 2025 9:01 AM
To: Steve Bowen
Subject: reissuance and Public Notice, VPDES permit VA0090131
Attachments: PublicNotice VA0090131.pdf

Stephen Bowen
County Administrator

RE: VPDES Permit VA0090131, Reissuance
Tyson Farms – Crewe Feed Mill

Section 62.1-44.15:01 of the Code of Virginia requires DEQ to notify localities particularly affected when a permit action is pending. This letter transmits a copy of the public notice for a proposed permit action for your review. Public notice of this proposed action is also being published in a local newspaper. That publication will establish a 30-day public comment period (November 28, 2025 – December 29, 2025) for this proposal. If you wish to comment on this proposed action, please respond to:

Sharon Cardinal
Virginia DEQ
Piedmont Regional Office
4949-A Cox Road
Glen Allen, VA 23060

If no response is received within the 30-day public notice period, it will be assumed that you have no objections to the proposed action. If you have any questions, please contact me at 804-754-5118 or sharon.m.cardinal@deq.virginia.gov.

Sincerely,
Sharon Cardinal



Sharon Cardinal
Water Permit Writer
[Virginia Department of Environmental Quality](https://www.deq.virginia.gov/)
4949-A Cox Rd
Glen Allen, VA 23060
(804) 754-5118

Public Notice – Environmental Permit

PURPOSE OF NOTICE: To seek public comment on a draft permit from the Department of Environmental Quality that will allow the release of treated wastewater and stormwater into a water body in Nottoway County, Virginia.

PUBLIC COMMENT PERIOD: November TBD, 2025 to December TBD, 2025

PERMIT NAME: Virginia Pollutant Discharge Elimination System Permit – Wastewater and Stormwater issued by DEQ pursuant to applicable water laws and regulations.

APPLICANT NAME, ADDRESS AND PERMIT NUMBER: Tyson Farms, Inc.; 2200 W. Don Tyson Parkway, Springdale, AR, 72762, VA0090131

FACILITY NAME AND LOCATION: Tyson Farms, Inc. – Crewe Feed Mill; 1938 West Patrick Henry Highway, Jetersville, VA 23083

PROJECT DESCRIPTION: Tyson Farms, Inc. has applied for the reissuance of a permit for the private Tyson Farms, Inc. Crewe Feed Mill. The applicant proposes to release treated industrial wastewaters and stormwater into a water body. The facility proposes to release the treated industrial wastewaters and stormwater into unnamed tributaries of West Creek and Little Creek in Nottoway County in the Chesapeake Bay watershed. A watershed is the land area drained by a river and its incoming streams. The permit will limit the following pollutants to amounts that protect water quality: physical and chemical properties and metals.

HOW TO COMMENT AND/OR REQUEST A PUBLIC HEARING: DEQ accepts comments and requests for public hearing on the draft permit by hand-delivery, e-mail, or postal mail. All comments and requests must be in writing and be received by DEQ during the comment period. DEQ must receive hand-delivery and postal mail by close of business, and email comments by 11:59 p.m. on the last day of the comment period. Submittals must include the names, mailing addresses or email addresses of the commenter/requester and of all persons represented by the commenter/requester. A request for public hearing must also include: 1) The reason why a public hearing is requested. 2) A brief, informal statement regarding the nature and extent of the interest of the requester or of those represented by the requester, including how and to what extent such interest would be directly and adversely affected by the permit. 3) Specific references, where possible, to terms and conditions of the permit with suggested revisions. A public hearing may be held, including another comment period, if public response is significant, based on individual requests for a public hearing, and there are substantial, disputed issues relevant to the permit.

CONTACT FOR PUBLIC COMMENTS, DOCUMENT REQUESTS AND ADDITIONAL INFORMATION: Sharon Cardinal; Piedmont Regional Office, 4949-A Cox Road, Glen Allen, VA 23030; Phone: 804-754-5118; E-mail: sharon.m.cardinal@deq.virginia.gov; The public may review the draft permit and application at the DEQ office named above by appointment or may request copies of the documents from the contact person listed above.

Members of The board of supervisors
Mr Bowen -

Thank you for the beautiful
peace they sent during the
loss of my dad. We are
forever grateful for the
love and support shown to
us during this time

Much love,

Marcia, Jennifer, & the family

Thank you sincerely
for sharing our sorrow.
Your kindness is
deeply appreciated and
will always be remembered
by the family of

Frank Howard



Nottoway County Board of Supervisors

December 18, 2025, 7:00 p.m.

Nottoway County General District Courtroom
328 W. Courthouse Road, Nottoway, VA 23955

AGENDA

A. Welcome

Call to Order
Invocation
Pledge of Allegiance

Chairman Collins

B. Approval of Agenda

C. Approval of Minutes

**** Employee Recognition ****

D. Delegations from the Public

E. Public Hearings

1. Disposition of Public Property
 - a. 3951 Military Road, Blackstone (approx. 3 acres)
 - b. Military Road at Darvills Road, Blackstone (approx. 183 acres)
2. Adoption of an Ordinance to Relocate the Voter Registrar

F. Presentations

G. Department Reports

- | | |
|--|---|
| 1. Virginia Department of Transportation | Aaron French, Asst. Residency Administrator |
| 2. Solid Waste | Gary Easter, Landfill Supervisor |
| 3. Building Inspections | |
| 4. Animal Control | Sheila Estes, Senior Animal Control Officer |
| 5. Piedmont Health District | Maria Almond, District Health Director |
| 6. Nottoway County Public Library | Jacqueline Zataweski, Library Director |
| 7. Nottoway County School Board | Marcia Martin, Supt./Sonny Abbott, Chairman |
| 8. Social Services | Shannon Reed, Director |
| 9. Planning and Economic Development | Gregg Zody, Planning & Econ. Dev. Director |
| 10. Emergency Services | Buddy Hyde, Emergency Services Coordinator |
| 11. Piedmont Regional Jail Authority | Chairman Collins |
| 12. Pickett Park | Administrator Bowen |

H. Constitutional Officers Reports and Comments

1. Jane Brown, Circuit Court Clerk
2. Robert Jones, Sheriff
3. Tammie Raiford, Treasurer
4. Christy Hudson, Commissioner of the Revenue
5. Leanne Watrous, Commonwealth's Attorney

I. Unfinished Business

1. Ongoing Project and Committee Reports
 - a. Animal Shelter
 - b. Broadband
 - c. Public Safety Radio Project
 - d. Courthouse PPEA Update
 - e. Committee Reports

Board of Supervisors and Administrator Bowen
Supervisor Ingram/Administrator Bowen
Gregg Zody/Administrator Bowen
Chairman Collins/Supervisor Toth
Administrator Bowen
Board of Supervisors

J. New Business

1. Burkeville School Property

K. Consent Items

Motion to Accept Recommendations or Amend Consent Agenda for Discussion of any Particular Item

1. November Expenditures
2. Refund – Exempt Veteran \$6,848.88
3. Refund – Ashman Building Permit \$398.54

L. Correspondence/Information Items

1. CRC – November 2025 Items of Interest
2. Circuit Court Clerk Appointment
3. DEQ – Permit Reissuance
4. Thank You Note - Houseman

M. County Administrator Report

N. Comments from Members of the Board

Vice Chairman Norton
Supervisor Ingram
Supervisor Roark
Supervisor Toth
Chairman Collins

O. Closed Meeting

Motion to Adjourn